

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2016/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2016/Q3</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 11/18/2016
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	Important Changes During the Quarter	108-109		
2	Comparative Balance Sheet	110-113		
3	Statement of Income for the Quarter	114-117		
4	Statement of Retained Earnings for the Quarter	118-119		
5	Statement of Cash Flows	120-121		
6	Notes to Financial Statements	122-123		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301		
14	Regional Transmission Service Revenues (Account 457.1)	302	None	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328-330		
18	Transmission of Electricity by ISO/RTOs	331	NA	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		
22	Monthly Peak Loads and Energy Output	399		
23	Monthly Transmission System Peak Load	400		
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. None.
14. NA.

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2016/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,929,087,172	9,746,718,032
3	Construction Work in Progress (107)	200-201	107,317,515	153,205,465
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,036,404,687	9,899,923,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,353,006,151	3,179,487,308
6	Net Utility Plant (Enter Total of line 4 less 5)		6,683,398,536	6,720,436,189
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,683,398,536	6,720,436,189
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,057,838	3,094,640
19	(Less) Accum. Prov. for Depr. and Amort. (122)		671,219	659,216
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		25,115,259	24,058,996
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		27,501,878	26,494,420
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		-1,544,121	3,060,479
36	Special Deposits (132-134)		223,013	136,645
37	Working Fund (135)		500	500
38	Temporary Cash Investments (136)		303,066,523	533,062,333
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		171,635,583	127,843,153
41	Other Accounts Receivable (143)		12,304,402	14,006,679
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		12,046,323	12,469,150
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		35,388,545	15,291,457
45	Fuel Stock (151)	227	13,216,317	22,031,137
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	59,233,135	57,275,074
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	90,417	258,635
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		59,672,185	52,840,233
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		151,971,525	120,811,512
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		793,211,701	934,148,687
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		28,822,759	30,870,442
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	844,382,491	866,483,147
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,666,277	3,685,081
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		377,186	18,404
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	172,088,173	178,505,704
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		28,357,283	30,240,367
82	Accumulated Deferred Income Taxes (190)	234	320,136,383	301,787,013
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,396,830,552	1,411,590,158
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,900,942,667	9,092,669,454

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	761,568,713	869,711,550
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,912,596	-3,009,402
16	Total Proprietary Capital (lines 2 through 15)		3,054,697,653	3,162,743,684
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,749,540,000
22	Unamortized Premium on Long-Term Debt (225)		740,610	980,243
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,951,534	8,592,361
24	Total Long-Term Debt (lines 18 through 23)		2,608,004,076	2,817,602,882
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		469,819,979	481,881,911
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,946,173	2,473,781
29	Accumulated Provision for Pensions and Benefits (228.3)		32,721,615	63,351,776
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		2,360,347	0
32	Long-Term Portion of Derivative Instrument Liabilities		10,083,955	13,381,739
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		86,431,607	85,676,843
35	Total Other Noncurrent Liabilities (lines 26 through 34)		603,363,676	646,766,050
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		161,402,259	167,098,396
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		40,466,623	36,227,271
41	Customer Deposits (235)		64,414,943	58,093,417
42	Taxes Accrued (236)	262-263	91,177,118	7,779,406
43	Interest Accrued (237)		26,427,873	53,729,419
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		47,278,382	34,141,929
48	Miscellaneous Current and Accrued Liabilities (242)		17,258,650	5,308,245
49	Obligations Under Capital Leases-Current (243)		15,421,203	14,629,492
50	Derivative Instrument Liabilities (244)		18,585,482	21,593,639
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		10,083,955	13,381,739
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		472,348,578	385,219,475
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		53,001,694	61,492,800
57	Accumulated Deferred Investment Tax Credits (255)	266-267	14,005,884	15,076,235
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	85,686,632	75,691,575
60	Other Regulatory Liabilities (254)	278	240,871,718	221,463,532
61	Unamortized Gain on Reaquired Debt (257)		189,366	198,442
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,525,417,704	1,486,550,583
64	Accum. Deferred Income Taxes-Other (283)		243,355,686	219,864,196
65	Total Deferred Credits (lines 56 through 64)		2,162,528,684	2,080,337,363
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,900,942,667	9,092,669,454

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,753,049,054	1,991,563,188	786,046,792	889,869,430
3	Operating Expenses					
4	Operation Expenses (401)	320-323	923,107,458	1,143,443,452	357,351,153	456,022,573
5	Maintenance Expenses (402)	320-323	37,753,372	40,467,995	10,164,492	13,214,524
6	Depreciation Expense (403)	336-337	189,585,682	177,072,341	63,411,450	59,304,587
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	13,750,281	11,303,133	4,832,316	3,908,616
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	12,213,549	11,828,008	4,053,490	3,942,669
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		35,650,872	36,805,943	11,659,091	11,838,497
13	(Less) Regulatory Credits (407.4)		11,199,114	1,660,620	3,765,804	599,594
14	Taxes Other Than Income Taxes (408.1)	262-263	35,336,318	30,650,278	11,878,853	11,759,525
15	Income Taxes - Federal (409.1)	262-263	79,315,894	20,113,782	70,288,429	23,232,778
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	157,424,923	281,814,280	89,119,189	140,744,068
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	104,642,026	159,121,450	61,669,199	64,609,953
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,070,350	-786,397	-786,485	-532,708
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		506	3,100	169	513
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					-8,175
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,367,226,353	1,591,927,645	556,536,806	658,216,894
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		385,822,701	399,635,543	229,509,986	231,652,536

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q3	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,753,049,054	1,991,563,188					2	
						3	
923,107,458	1,143,443,452					4	
37,753,372	40,467,995					5	
189,585,682	177,072,341					6	
						7	
13,750,281	11,303,133					8	
12,213,549	11,828,008					9	
						10	
						11	
35,650,872	36,805,943					12	
11,199,114	1,660,620					13	
35,336,318	30,650,278					14	
79,315,894	20,113,782					15	
						16	
157,424,923	281,814,280					17	
104,642,026	159,121,450					18	
-1,070,350	-786,397					19	
						20	
						21	
506	3,100					22	
						23	
						24	
1,367,226,353	1,591,927,645					25	
385,822,701	399,635,543					26	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		385,822,701	399,635,543	229,509,986	231,652,536	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		133,723	162,035	44,574	54,012	
34	(Less) Expenses of Nonutility Operations (417.1)		18,829	53,825	6,234	16,331	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119		2,149,933			
37	Interest and Dividend Income (419)		9,380,694	6,337,297	3,235,804	2,145,363	
38	Allowance for Other Funds Used During Construction (419.1)		3,409,238	2,917,367	839,974	1,233,543	
39	Miscellaneous Nonoperating income (421)		944,521	89,977	931,271	49,331	
40	Gain on Disposition of Property (421.1)		7,098,318	7,510,857	2,372,315	2,376,525	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		20,947,665	19,113,641	7,417,704	5,842,443	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		54,290	90,101		929	
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		192,217	250,018	36,291	44,311	
46	Life Insurance (426.2)		30,337	1,262,107		1,262,107	
47	Penalties (426.3)		1,256	130,791	47	129,492	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,555,128	1,126,112	765,310	330,039	
49	Other Deductions (426.5)		3,560,547	1,870,417	1,612,941	822,487	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,393,775	4,729,546	2,414,589	2,589,365	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	207,667	63,382	152,712	25,086	
53	Income Taxes-Federal (409.2)	262-263	5,003,527	4,243,030	1,691,758	1,124,034	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	17,828	17,828	5,943	5,943	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,229,022	4,324,240	1,850,413	1,155,063	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		9,324,868	10,059,855	3,152,702	2,098,015	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		126,533,285	133,535,330	41,322,875	44,319,356	
63	Amort. of Debt Disc. and Expense (428)		2,925,274	3,181,908	945,033	1,053,244	
64	Amortization of Loss on Reaquired Debt (428.1)		1,893,484	1,893,546	631,161	631,161	
65	(Less) Amort. of Premium on Debt-Credit (429)		239,633	239,633	79,878	79,878	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		6,016	6,016	2,005	2,005	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		9,242,287	2,632,440	2,798,471	2,290,388	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,058,275	2,079,651	509,415	886,899	
70	Net Interest Charges (Total of lines 62 thru 69)		138,290,406	138,917,924	45,106,242	47,325,367	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		256,857,163	270,777,474	187,556,446	186,425,184	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		256,857,163	270,777,474	187,556,446	186,425,184	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		867,949,835	593,118,693
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company (acct. 418.1)			2,149,933
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			2,149,933
16	Balance Transferred from Income (Account 433 less Account 418.1)		256,857,163	268,627,541
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-365,000,000	(13,400,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-365,000,000	(13,400,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		759,806,998	850,496,167
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	256,857,163	270,777,474		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	215,549,512	200,203,482		
5	Unamortized Loss on Reacquired Debt	1,893,484	1,893,546		
6					
7	Deferred Energy Costs	-89,441,256	173,632,388		
8	Deferred Income Taxes (Net)	44,009,241	120,931,668		
9	Investment Tax Credit Adjustment (Net)	-1,070,351	-786,396		
10	Net (Increase) Decrease in Receivables	-93,770,081	-187,321,306		
11	Net (Increase) Decrease in Inventory	7,295,013	14,316,768		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	60,388,386	26,925,741		
14	Net (Increase) Decrease in Other Regulatory Assets	34,207,459	2,062,967		
15	Net Increase (Decrease) in Other Regulatory Liabilities	98,254,151	-10,673,688		
16	(Less) Allowance for Other Funds Used During Construction	3,409,238	2,917,367		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increase (Decrease) in Accrued Taxes & Interest	56,096,166	2,066,662		
19	Net (Increase) Decrease in Prepayments	-3,070,568	-14,838,749		
20					
21	Other, Net	18,280,694	33,817,221		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	602,069,775	630,090,411		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-258,430,904	-244,819,882		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	48,805	79,240		
30	(Less) Allowance for Other Funds Used During Construction	-3,409,238	-2,917,367		
31	Other (provide details in footnote):				
32	Customer Advances for Construction	-8,491,106	11,479,054		
33	Contributions in Aid of Construction	13,073,130	13,584,730		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-250,390,837	-216,759,491		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	1	10,175,832		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies		-1,536,710		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds from Sale of Asset		5,097,998		
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-250,390,836	-203,022,371		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-220,948,876	-260,192,962		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Deferred financing and debt issuance costs	-244,105	-67,880		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-365,000,000	-13,400,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-586,192,981	-273,660,842		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-234,514,042	153,407,198		
87					
88	Cash and Cash Equivalents at Beginning of Period	536,259,957	220,371,216		
89					
90	Cash and Cash Equivalents at End of period	301,745,915	373,778,414		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 4,127,771
Regulatory Asset for Pension Plan	4,703,061
Other Liabilities	40,022,013
Pension and Benefit Liability	(30,668,957)
Accumulated Other Comprehensive Income	96,806
Total: Other Net	<u>\$ 18,280,694</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 5,818,289
Regulatory Asset for Pension Plan	3,956,767
Other Liabilities	18,173,847
Pension and Benefit Liability	5,766,005
Accumulated Other Comprehensive Income	102,313
Total: Other Net	<u>\$ 33,817,221</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2016 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Nevada Power's Item 8 Notes to Financial Statements included in BHE's Annual Report on Form 10-K for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2016.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In August 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-15, which amends FASB Accounting Standards Codification ("ASC") Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2016	December 31, 2015
Utility plant:			
Generation	30 - 55 years	\$ 4,222	\$ 4,212
Distribution	20 - 65 years	3,208	3,118
Transmission	45 - 65 years	1,838	1,788
General and intangible plant	5 - 65 years	738	694
Utility plant		10,006	9,812
Accumulated depreciation and amortization		(3,144)	(2,971)
Utility plant, net		6,862	6,841
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years	2	2
Plant, net		6,864	6,843
Construction work-in-progress		107	153
Property, plant and equipment, net		\$ 6,971	\$ 6,996

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Chapter 704B Applications

In May 2015, three customers, including MGM Resorts International ("MGM") and Wynn Las Vegas, LLC ("Wynn"), filed applications to purchase energy from a provider of a new electric resource and become distribution only service customers. In

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December 2015, the PUCN granted the applications subject to conditions, including paying an impact fee, on-going charges and receiving approval for specific alternative energy providers and terms. The costs associated with the impact fee and on-going charges were assessed to reimburse Nevada Power for the customers' share of previously committed investments and long-term renewable contracts. The impact fee is set at a level designed such that the remaining customers are not subjected to increased costs. In December 2015, the customers filed petitions for reconsideration. In January 2016, the PUCN granted reconsideration and updated some of the terms, including removing a limitation related to energy purchased indirectly from NV Energy. In June 2016, MGM and Wynn made the required compliance filings and the PUCN issued orders allowing the customers to acquire electric energy and ancillary services from another energy supplier and become distribution only service customers of Nevada Power. The third customer did not make its compliance filing before the required deadline. In September 2016, MGM and Wynn paid impact fees totaling \$97 million. In October 2016, MGM and Wynn became distribution only service customers and started procuring energy from another energy supplier.

Nevada Power has deferred recognition of \$92 million of the impact fee which is included in noncurrent regulatory liabilities on the Balance Sheet as of September 30, 2016. The majority of the deferred impact fee will be amortized over six years as ordered by the PUCN. The remaining \$5 million will be remitted to the government for assessed fees or applied to an existing regulatory asset.

(5) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$36 million to the Qualified Pension Plan for the nine-months ended September 30, 2016. Nevada Power did not make any contributions to the Qualified Pension Plan for the nine-months ended September 30, 2015. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2016	December 31, 2015
Qualified Pension Plan -		
Other long-term liabilities	\$ (7)	\$ (38)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(5)	(5)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of September 30, 2016</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (10)	\$ (19)
<u>As of December 31, 2015</u>			
Commodity liabilities ⁽¹⁾	\$ (8)	\$ (14)	\$ (22)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of September 30, 2016 and December 31, 2015, a regulatory asset of \$19 million and \$22 million, respectively, was recorded related to the derivative liability of \$19 million and \$22 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2016	December 31, 2015
Electricity sales	Megawatt hours	(2)	(2)
Natural gas purchases	Decatherms	143	126

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2016, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$3 million as of September 30, 2016 and December 31, 2015, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets

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and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of September 30, 2016</u>				
Assets - investment funds	\$ 6	\$ —	\$ —	\$ 6
Liabilities - commodity derivatives	\$ —	\$ —	\$ (19)	\$ (19)
<u>As of December 31, 2015</u>				
Assets - investment funds	\$ 5	\$ —	\$ —	\$ 5
Liabilities - commodity derivatives	\$ —	\$ —	\$ (22)	\$ (22)

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs

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for similar instruments based primarily on market price curves. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2016 and December 31, 2015, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 6 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investment funds are accounted for as trading securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2016	2015	2016	2015
Beginning balance	\$ (22)	\$ (33)	\$ (22)	\$ (30)
Changes in fair value recognized in regulatory assets	(1)	2	(6)	(3)
Settlements	4	6	9	8
Ending balance	<u>\$ (19)</u>	<u>\$ (25)</u>	<u>\$ (19)</u>	<u>\$ (25)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of September 30, 2016		As of December 31, 2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 2,580</u>	<u>\$ 3,176</u>	<u>\$ 2,788</u>	<u>\$ 3,240</u>

(8) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

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Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

Consistent with direction provided by the PUCN, Nevada Power acquired a 272-megawatt ("MW") natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015 and contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015. In February 2016, Nevada Power solicited proposals to acquire 35 MW of nameplate renewable energy capacity to be owned by Nevada Power. Nevada Power did not enter into any agreements to acquire the 35 MW of nameplate renewable energy capacity; however, it has the option to acquire the 35 MW in the future under the ERCR Plan, subject to PUCN approval. In addition, Nevada Power was granted approval to purchase the remaining 143 MW of the Silverhawk natural gas-fueled combined cycle generating facility. In June 2016 Nevada Power executed a long-term power purchase agreement for 100 MW of nameplate renewable energy capacity in Nevada, which is pending PUCN approval. These transactions are related to Nevada Power's final steps to comply with SB 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Switch, Ltd.

In July 2016, Switch, Ltd. filed a complaint in the United States District Court for the District of Nevada against various parties, including Nevada Power. In September 2016, Switch filed an amended complaint. The amended complaint alleges that actions by the former general counsel of the PUCN, as well as the PUCN and the PUCN Staff, violated state and federal laws and as a result of those actions Switch was prevented from being able to utilize an alternative energy provider. Switch also alleges that Nevada Power was aware of the wrong doing and either participated in the activities or failed to take action to stop the wrong doing, and as a result Nevada Power has been improperly enriched by these activities. In addition, Switch asserted antitrust claims against Nevada Power. Switch is seeking monetary damages and to invalidate the settlement agreement between Switch and Nevada Power relating to Switch utilizing an alternative energy provider. Nevada Power intends to vigorously defend against these claims. Nevada Power cannot assess or predict the outcome of the case at this time.

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(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	<u>2016</u>	<u>2015</u>
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 155	\$ 156
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued construction expenses	11	37
Capital lease obligations incurred	(3)	(4)

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2016</u>	<u>2015</u>
Cash (131)	\$ (2)	\$ 7
Temporary cash investments (136)	303	366
Total cash and cash equivalents	\$ 301	\$ 373

(10) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after September 30, 2016, up to November 4, 2016, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 18, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,128,225)		
2					
3			118,823		
4			118,823	288,231,142	288,349,965
5			(3,009,402)		
6			(3,009,402)		
7					
8			96,806		
9			96,806	256,857,163	256,953,969
10			(2,912,596)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,351,967,295	9,351,967,295		
4	Property Under Capital Leases	473,892,500	473,892,500		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,825,859,795	9,825,859,795		
9	Leased to Others				
10	Held for Future Use	4,910,689	4,910,689		
11	Construction Work in Progress	107,317,515	107,317,515		
12	Acquisition Adjustments	98,316,688	98,316,688		
13	Total Utility Plant (8 thru 12)	10,036,404,687	10,036,404,687		
14	Accum Prov for Depr, Amort, & Depl	3,353,006,151	3,353,006,151		
15	Net Utility Plant (13 less 14)	6,683,398,536	6,683,398,536		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,164,687,521	3,164,687,521		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	128,497,450	128,497,450		
22	Total In Service (18 thru 21)	3,293,184,971	3,293,184,971		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,227,342	1,227,342		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,227,342	1,227,342		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	58,593,838	58,593,838		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,353,006,151	3,353,006,151		

Name of Respondent

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Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2016/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 144 Executed Contract	3,355	186201		
23	Company 146 Withdrawn	6,722	186201		
24	Company 147 Facilities Study	5,349	186201	75,000	186201
25	Company 149 Facilities Study	5,650	186201	75,000	186201
26	Company 150 Facilities Study	6,794	186201	75,000	186201
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	Divestiture Costs	174,585		930	29,097	145,488
3	Various Studies	1,876,278		407	312,713	1,563,565
4	On Line Transmission Agreement Costs	533,317		923	88,887	444,430
5	Obsolete Inventory	1,475,897		548	245,984	1,229,913
6	Incremental Rate Case Expenses	1,906,160	22,912	928	119,036	1,810,036
7	Reid Gardner Projects	4,304,121		407	239,118	4,065,003
8	Voltage and Volt-Ampere Optimization	2,980,606	47,370			3,027,976
9	Non Standard Metering Trial Program Opt Out	839,088				839,088
10	Flexible Prepayment Program		62,650			62,650
11	Renewable Transmission Upgrades	1,221,646	24,875			1,246,521
12	Regulatory Deferred Income Taxes	147,193,905		282, 283	4,660,802	142,533,103
13	Peabody Coal Settlement	13,881,316	59,112	253		13,940,428
14	Franchise Fee	39,254		408	6,542	32,712
15	Lenzie Plant Depreciation	63,563,719		407	612,184	62,951,535
16	Transmission Projects Permitting & Land Rights	1,686,124	32,309	407	299,361	1,419,072
17	Deferred Risk Management	22,030,464		244	3,444,982	18,585,482
18	NV Energize Legacy Meters	61,929,405		407	939,514	60,989,891
19	Merger Goodwill	137,361,195		930	1,237,489	136,123,706
20	Merger Severance-Relocation	573,881		920, 926	95,647	478,234
21	Merger Transition-Transaction	1,570,149		930	261,692	1,308,457
22	Ely Energy Center	12,535,871		407	1,346,519	11,189,352
23	Energy Efficiency Programs	20,441,539	20,374,433	254, 908	23,781,356	17,034,616
24	Renewable Energy Programs	19,149,721	7,513,678	254, 557	8,811,830	17,851,569
25	Energy Efficiency Implementation		2,769,468	254,	2,769,468	
26				440-445		
27	Cancelled Major Projects	68,709,188		407	2,532,137	66,177,051
28	Plant Decommissioning Costs	105,382,469	4,548,764	407	4,755,664	105,175,569
29	ON Line Expense Deferral	45,257,335	1,221,373	407	92,582	46,386,126
30	Union Pacific Damages	4,310,807		254	4,310,807	
31	Deferred Energy	49,311,924	364,011	557	6,199,070	43,476,865
32	Deferred Plant Operating Costs	60,320,424	12,659,653			72,980,077
33	Mohave Station NBV-Decommissioning	8,039,330	76,596	407	857,356	7,258,570
34	Sunrise Units NBV-Decommissioning	3,657,804		407	201,896	3,455,908
35	Clark Mountain NBV-Decommissioning	719,398		407	119,900	599,498
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	862,976,920	49,777,204		68,371,633	844,382,491

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Flexible Prepayment Program	14-10019/15-11003	*
11	Renewable Transmission Upgrades	14-05004	*
12	Regulatory Deferred Income Taxes	Various	Various
13	Peabody Coal Settlement	08-12002	based on coal purchase timing
14	Franchise Fee	11-06006	01/2012 - 12/2017
15	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
16	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
17	Deferred Risk Management	Various	Various
18	NV Energize	14-05004	01/2015 - 12/2032
19	Merger Goodwill	03-10001	04/2004 - 03/2044
20	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
21	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
22	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
23	Energy Efficiency Programs	11-06006/16-03003	01/2012 - 12/2017
24	Renewable Energy Programs	15-02039/16-03003	10/2015 - 09/2017
25	Energy Efficiency Implementation	15-02039/16-03003	10/2015 - 09/2017
27	Cancelled Major Projects	14-05004	01/2015 - 12/2020
28	Plant Decommissioning Costs	14-05003/14-06022	*
29	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
30	Union Pacific Damages	16-03003	NA
31	Deferred Energy	07-01023	06/2007 - 05/2017
32	Deferred Plant Operating Costs	14-05003/14-06022	*
33	Mohave Station NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
35	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt Nos. and Amort. pd.					
2	SO2 Allowances	467	411	169		298
3						
4	Deferred Tax Unamortized ITC	7,965,122	190	423,492		7,541,630
5						
6	Regulatory Deferred Income Taxes	1,600,332	182	110,811		1,489,521
7						
8	Gain on Tower Sales	13,650,000	421	2,275,000		11,375,000
9						
10	Gain on Property Sales	583,648	421	229,700	2,336,865	2,690,813
11						
12	Impact Fees	127,706	456	21,285	93,246,000	93,352,421
13						
14	Net Energy Metering	3,856,004			2,440,390	6,296,394
15						
16	Risk Management	143,293	175	143,293		
17						
18	Equity Component Carry Charge	23,558,272	419	197,001	3,539,295	26,900,566
19						
20	Energy Efficiency/Renewable Programs	40,558,718	182/440-445	4,158,998	15,097,086	51,496,806
21						
22	Refundable Depreciation-Customer Advances	155,641	407	25,940		129,701
23						
24	Cancelled IRP Project Credits	2,729,378				2,729,378
25						
26	Deferred Energy	120,419,636	557	95,486,209	11,935,763	36,869,190
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	215,348,217		103,071,898	128,595,399	240,871,718

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	Deferred Tax Unamortized ITC	Various	Various
6	Regulatory Deferred Income Taxes	Various	Various
8	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
10	Gain on Property Sales	14-05004	3 years from sale date
12	Impact Fees	14-05004/15-05006/ 15-05017	Various
14	Net Energy Metering BTGR	15-07041	*
16	Risk Management	Various	Various
18	Equity Component Carry Charges	Various	Various
20	Energy Efficiency/Renewable Programs	15-02039/16-06003	10/2015 - 09/2017
22	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
24	Cancelled IRP Project Credits	14-05004	*
26	Deferred Energy	15-02039/16-03003	10/2015 - 09/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	910,540,898	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	311,095,567	
5	Large (or Ind.) (See Instr. 4)	432,389,815	
6	(444) Public Street and Highway Lighting	5,363,546	
7	(445) Other Sales to Public Authorities	2,895,678	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,662,285,504	
11	(447) Sales for Resale	52,238,399	
12	TOTAL Sales of Electricity	1,714,523,903	
13	(Less) (449.1) Provision for Rate Refunds	2,437,174	
14	TOTAL Revenues Net of Prov. for Refunds	1,712,086,729	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,780,943	
17	(451) Miscellaneous Service Revenues	3,463,124	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,198,357	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,816,192	
22	(456.1) Revenues from Transmission of Electricity of Others	24,703,709	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	40,962,325	
27	TOTAL Electric Operating Revenues	1,753,049,054	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,802,432				2
				3
3,599,870				4
5,772,395				5
109,669				6
45,312				7
				8
				9
17,329,678				10
2,365,109				11
19,694,787				12
				13
19,694,787				14

Line 12, column (b) includes \$ 31,670,498 of unbilled revenues.

Line 12, column (d) includes 291,889 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$62,990

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	605

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$186,137

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,810

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$52,861

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	570

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,699,382
Returned Check Charges	523,609
Remaining Misc. Service Revenue Under \$250,000 Threshold	240,133
Total	<u>\$ 3,463,124</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 6,873,956
Remaining Other Revenue Under \$250,000 Threshold	(57,764)
Total	<u>\$ 6,816,192</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	None				
3					
4					
5					
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	49,723,363			
3	Steam Power Generation - Maintenance (510-515)	12,018,540			
4	Total Power Production Expenses - Steam Power	61,741,903			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	289,948,019			
12	Other Power Generation - Maintenance (551-554.1)	16,055,026			
13	Total Power Production Expenses - Other Power	306,003,045			
14	Other Power Supply Expenses				
15	Purchased Power (555)	452,205,619			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-83,628,115			
18	Total Other Power Supply Expenses (line 15-17)	368,577,504			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	736,322,452			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	223,338			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,942,212			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	254,069			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development	5			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	1,857,956			
32	(562) Station Expenses	480,941			
33	(563) Overhead Line Expenses	909,555			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	1,296,331			
36	(566) Miscellaneous Transmission Expenses	3,515,273			
37	(567) Rents	33,660,892			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	44,140,572			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	84,826			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	890,248			
48	(571) Maintenance Overhead Lines	298,157			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	56,329			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,329,560			
53	Total Transmission Expenses (Lines 39 and 52)	45,470,132			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	13,417,189			
74	Distribution Maintenance Expenses (590-598)	6,111,337			
75	Total Distribution Expenses (Lines 73 and 74)	19,528,526			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	31,795,130			
2	(907-910) Customer Service and Information Expenses	54,194,928			
3	(911-917) Sales Expenses	139,816			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	19,134,118			
7	921 Office Supplies and Expenses	7,500,766			
8	(Less) 922 Administrative Expenses Transferred-Credit	5,221,452			
9	923 Outside Services Employed	6,534,300			
10	924 Property Insurance	1,058,738			
11	925 Injuries and Damages	4,117,070			
12	926 Employee Pensions and Benefits	18,175,105			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	7,764,673			
15	(Less) 929 Duplicate Charges-Credit	1,071,142			
16	930.1 General Advertising Expenses	317,267			
17	930.2 Miscellaneous General Expenses	7,463,257			
18	931 Rents	5,398,237			
19	TOTAL Operation (Total of lines 6 thru 18)	71,170,937			
20	Maintenance				
21	935 Maintenance of General Plant	2,238,909			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	73,409,846			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Electric Power Company	Salt River Project	CAISO	NF
2	Arizona Electric Power Company	Salt River Project	CAISO	NF
3	Avangrid Renewables	Various	CAISO	NF
4	Avangrid Renewables	Bonneville Power Administration	CAISO	NF
5	Avangrid Renewables	Bonneville Power Administration	Talen Energy	NF
6	Coral Power LLC	Grant County Power District	CAISO	NF
7	Coral Power LLC	Grant County Power District	Tuscon Electric Power Company	NF
8	Coral Power LLC	Grant County Power District	CAISO	NF
9	Coral Power LLC	Grant County Power District	CAISO	NF
10	Coral Power LLC	Grant County Power District	CAISO	NF
11	Coral Power LLC	Newmont	CAISO	NF
12	Morgan Stanley Capital Group Inc	Various	CAISO	LFP
13	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
14	Morgan Stanley Capital Group Inc	Various	Various	SFP
15	Morgan Stanley Capital Group Inc	Various	CAISO	NF
16	Morgan Stanley Capital Group Inc	Various	CAISO	NF
17	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF
18	Morgan Stanley Capital Group Inc	Various	CAISO	NF
19	Morgan Stanley Capital Group Inc	Various	Various	NF
20	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF
21	Morgan Stanley Capital Group Inc	Various	CAISO	NF
22	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP
23	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP
24	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	NF
25	PacifiCorp Electric Operations	Pacificorp East	Various	SFP
26	PacifiCorp Electric Operations	Various	PacifiCorp East	SFP
27	Powerex	British Columbia Hydro Authority	CAISO	NF
28	Powerex	British Columbia Hydro Authority	Arizona Public Service Company	NF
29	Powerex	British Columbia Hydro Authority	Nevada Power Marketing	NF
30	Powerex	British Columbia Hydro Authority	CAISO	NF
31	Powerex	Alberta Electric System Operator	British Columbia Hydro Authority	NF
32	Southern California Edison	Pacificorp East	CAISO	NF
33	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP
34	The Energy Authority	Various	CAISO	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Mead230	Nwest		88	88	1
V1-1,2,8	Mead230	Mercury138		348	348	2
V1-1,2,8	Hilltop345	Mead230		370	370	3
V1-1,2,8	M345	Eldorado230		270	270	4
V1-1,2,8	M345	Mead500		200	200	5
V1-1,2,8	Hilltop345	Eldorado230		215	215	6
V1-1,2,8	Hilltop345	RedButte		49	49	7
V1-1,2,8	M345	Eldorado230		210	210	8
V1-1,2,8	M345	Mead230		635	635	9
V1-1,2,8	M345	Nwest		1	1	10
V1-1,2,8	Northsys	Mead230		279	279	11
V1-1,2,7	M345	Eldorado230		110,400	110,400	12
V1-1,2,7	RedButte	Eldorado230		13,248	13,248	13
V1-1,2,7	RedButte	Mead230		12,360	12,360	14
V1-1,2,8	M345	Eldorado230		80,414	80,414	15
V1-1,2,8	GonPav	Eldorado230		707	707	16
V1-1,2,8	GonPav	Mead230		15	15	17
V1-1,2,8	Hilltop345	Eldorado230		764	764	18
V1-1,2,8	M345	Mead230		500	500	19
V1-1,2,8	M345	Navajo500		77	77	20
V1-1,2,8	RedButte	Eldorado230		1,620	1,620	21
V1-1,2,7	Northsys	Mead230		59,616	59,616	22
V1-1,2,7	Northsys	Crystal500		46,368	46,368	23
V1-1,2,8	Northsys	Mead230		4	4	24
V1-1,2,7	Mead230	Redbutte		6,000	6,000	25
V1-1,2,7	RedButte	Nead230		8,400	8,400	26
V1-1,2,8	M345	Eldorado230		3,487	3,487	27
V1-1,2,8	M345	Mead230		87	87	28
V1-1,2,8	M345	RedButte		86	86	29
V1-1,2,8	RedButte	Eldorado230		351	351	30
V1-1,2,8	RedButte	Mead230		82	82	31
V1-1,2,8	Red Butte	Mead230		125	125	32
V1-1,2,7	RedButte	Navajo500		55,200	55,200	33
V1-1,2,8	M345	Eldorado230		270	270	34
			9,934	403,143	403,143	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	365	51	416	1
	1,440	201	1,641	2
	2,313	311	2,624	3
	1,513	205	1,718	4
	750	106	856	5
	1,344	181	1,525	6
	306	41	347	7
	788	111	899	8
	3,319	453	3,772	9
	4	1	5	10
	1,719	231	1,950	11
	397,000	57,750	454,750	12
	53,950	7,709	61,659	13
	51,500	7,385	58,885	14
	360,585	50,577	411,162	15
	4,418	594	5,012	16
	94	13	107	17
	4,775	642	5,417	18
	3,125	420	3,545	19
	481	65	546	20
	9,133	1,238	10,371	21
	214,375	37,865	252,240	22
	166,740	29,454	196,194	23
	20	4	24	24
	25,000	3,585	28,585	25
	35,000	5,019	40,019	26
	19,771	2,678	22,449	27
	544	73	617	28
	538	72	610	29
	1,569	217	1,786	30
	513	69	582	31
	469	66	535	32
	198,500	28,875	227,375	33
	1,125	158	1,283	34
5,395,468	2,028,885	-94,810	7,329,543	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Calpine West	CAISO	NF
2	TransAlta Energy Marketing	Pacificorp East	CAISO	NF
3	TransAlta Energy Marketing	Various	Various	NF
4	Various Customers	Unknown	Unknown	OS
5	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS
6	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS
7	Southern Nevada Water Authority	Southern Nevada Water Authority	Various	LFP
8	Basic Management Inc	Western Area Power Administration	Basic Management Inc	OLF
9	Colorado River Commission	Western Area Power Administration	Colorado River Commission	OS
10	Overton Power District No. 5	Various	Overton Power District No. 5	OLF
11	Overton Power District No. 5	Various	Overton Power District No. 5	OS
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Mead230		22	22	1
V1-1,2,8	RedButte	McCullough500		200	200	2
V1-1,2,8	M345	Mead230		75	75	3
V1-1A	Various	Various				4
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	1,500			5
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	127			6
V1 1,2,8	Harry Allen 500	Mead 230	375			7
RS 61	Mead Substation	Clark Substation	7,769			8
RS 69	Mead Substation	Clark Substation				9
RS 51	Mead Substation	Tortoise Sub	145			10
V4-B	Mead Substation	Tortoise Sub	18			11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			9,934	403,143	403,143	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	138	18	156	1
	1,250	168	1,418	2
	469	63	532	3
		11,152	11,152	4
3,975,000		-622,500	3,352,500	5
331,743		87,592	419,335	6
993,750		144,375	1,138,125	7
3,885			3,885	8
		34,158	34,158	9
	463,942		463,942	10
91,090		13,744	104,834	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
5,395,468	2,028,885	-94,810	7,329,543	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
Nevada Power Company, d/b/a NV Energy			

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 25 Column: a

This footnote applies to all occurrences of PacifiCorp on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 4 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 5 Column: a

Long term firm transmission service under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided. Includes a \$750,000 credit of reactive supply/voltage control service due to amended and restated contract 12/31/2015.

Schedule Page: 328.1 Line No.: 6 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 7 Column: a

Long-term firm transmission service under Open Access Transmission Tariff Volume 1. Contract termination date 4/30/19.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 8 Column: a

Basic Management Inc. - five year written notice to terminate.

Schedule Page: 328.1 Line No.: 9 Column: a

Colorado River Commission-power scheduling service.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 10 Column: a

Overton Power District No. 5 transmission service charge. Agreement is effective until

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q3
FOOTNOTE DATA			

Overton's state allocation of federal power is terminated.

Schedule Page: 328.1 Line No.: 11 Column: a

Overton Power District No. 5

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	66	66		537	7,850	8,387
2	Avista	NF	4,800	4,800		18,460	2,192	20,652
3	CAISO - EIM	LFP					225,485	225,485
4	Ft. Mohave Indian Tribe	OS					46,875	46,875
5	Idaho Power	NF	7,208	7,208		48,147	12,027	60,174
6	PacifiCorp	NF	3,185	3,185		24,791	4,301	29,092
7	Salt River Project	NF	13,463	13,463		49,772	26,863	76,635
8	Western Area Power Admn	NF	2,600	2,600	3,068	10,530	228,079	241,677
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		31,322	31,322	3,068	152,237	553,672	708,977

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Losses.

Schedule Page: 332 Line No.: 2 Column: g

Losses.

Schedule Page: 332 Line No.: 3 Column: a

Complete name is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 3 Column: g

Allocated participant share of the California Independent System Operator Corporation's Energy Imbalance Market grid management fees.

Schedule Page: 332 Line No.: 4 Column: g

Fees paid to use the Fort Mohave Indain Tribe transmission system for Laughlin emergency backup.

Schedule Page: 332 Line No.: 5 Column: g

Losses.

Schedule Page: 332 Line No.: 6 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 6 Column: g

Losses.

Schedule Page: 332 Line No.: 7 Column: g

Losses.

Schedule Page: 332 Line No.: 8 Column: g

Losses and fees paid to use the Western Area Power Administration transmission system for Laughlin emergency backup.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q3	
Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)	
1	Intangible Plant			13,750,281		13,750,281	
2	Steam Production Plant	17,477,437				17,477,437	
3	Nuclear Production Plant						
4	Hydraulic Production Plant Conv						
5	Hydraulic Production Plant - Pumped Storage						
6	Other Production Plant	76,809,505				76,809,505	
7	Transmission Plant	19,635,877				19,635,877	
8	Distribution Plant	60,631,361				60,631,361	
9	General Plant	15,031,502				15,031,502	
10	Common Plant						
11	TOTAL ELECTRIC (lines 2 through 10)	189,585,682		13,750,281		203,335,963	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	179	(64,190)	(74,596)	
3	Net Sales (Account 447)	(82,806)	(127,373)	(233,725)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,738,905)	(1,252,270)	(1,014,959)	
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46	TOTAL	(4,821,532)	(1,443,833)	(1,323,280)	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	3,041,196	182,804	6,124	28	1600
10	August	2,882,140	171,856	5,436	14	1800
11	September	2,340,673	256,527	4,840	2	1700
12	Total	8,264,009	611,187	16,400		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	3,362	13	19	2,582	37	698			45
2	February	3,462	2	20	2,683	33	698			48
3	March	3,396	10	20	2,529	48	748			71
4	Total for Quarter 1				7,794	118	2,144			164
5	April	3,835	22	17	3,031	39	748			17
6	May	4,665	31	15	3,839	39	748			39
7	June	6,611	20	17	5,757	41	748			65
8	Total for Quarter 2				12,627	119	2,244			121
9	July	6,996	28	16	6,124	49	748			75
10	August	6,278	14	18	5,436	37	748			57
11	September	5,677	2	17	4,840	41	748			48
12	Total for Quarter 3				16,400	127	2,244			180
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				36,821	364	6,632			465