

THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)

Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Sierra Pacific Power Company d/b/a NV Energy

**Year/Period of Report**

**End of** 2016/Q3

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2016/Q3</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature  /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 11/18/2016
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q3</u>
<b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>8. State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>11. (Reserved.)</li> <li>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financing transactions affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. None.
14. NA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	4,124,321,201	4,042,651,830	
3	Construction Work in Progress (107)	200-201	85,113,355	88,276,183	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,209,434,556	4,130,928,013	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,621,262,296	1,573,987,803	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,588,172,260	2,556,940,210	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,588,172,260	2,556,940,210	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		7,377,662	2,353,725	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,857,905	1,894,729	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		5,266,758	5,029,452	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		0	0	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		4,860	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		10,791,375	5,488,448	
33	<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		1,848,352	1,002,257	
36	Special Deposits (132-134)		6,030,613	6,001,000	
37	Working Fund (135)		0	800	
38	Temporary Cash Investments (136)		65,619,684	105,135,142	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		36,913,575	39,823,237	
41	Other Accounts Receivable (143)		11,189,582	9,766,181	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,792,307	1,454,445	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		17,206,400	11,381,594	
45	Fuel Stock (151)	227	3,372,412	3,761,543	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	34,325,568	34,241,263	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-198,124	-64,409
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,113,285	1,197,429
57	Prepayments (165)		11,457,487	7,567,886
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		41,812,068	63,398,532
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		21,351	10,588
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		4,860	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		228,915,086	281,768,598
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		10,232,001	8,144,213
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	274,567,979	272,228,904
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	421
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		370,933	127,126
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	137,738,077	139,450,254
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		22,956,161	21,708,607
82	Accumulated Deferred Income Taxes (190)	234	104,075,174	117,145,272
83	Unrecovered Purchased Gas Costs (191)		-32,845,007	-19,466,572
84	Total Deferred Debits (lines 69 through 83)		517,095,318	539,338,225
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,344,974,039	3,383,535,481

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	end of 2016/Q3

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-15,220,022	-34,887,294
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-658,224	-718,500
16	Total Proprietary Capital (lines 2 through 15)		1,095,387,630	1,075,660,082
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	348,250,000
19	(Less) Reaquired Bonds (222)	256-257	124,750,000	133,575,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	951,742,000
22	Unamortized Premium on Long-Term Debt (225)		10,359,206	6,776,886
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,364,466	464,389
24	Total Long-Term Debt (lines 18 through 23)		1,129,666,740	1,172,729,497
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		33,022,401	34,098,233
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,305,631	1,562,859
29	Accumulated Provision for Pensions and Benefits (228.3)		50,672,159	74,529,145
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		583,129	0
32	Long-Term Portion of Derivative Instrument Liabilities		167,385	159,118
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,057,956	9,726,818
35	Total Other Noncurrent Liabilities (lines 26 through 34)		95,808,661	120,076,173
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		53,718,149	80,129,944
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		60,298,179	42,282,951
41	Customer Deposits (235)		16,838,230	17,013,528
42	Taxes Accrued (236)	262-263	2,462,469	3,238,860
43	Interest Accrued (237)		11,028,150	15,138,254
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0



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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		12,633,013	13,963,392
48	Miscellaneous Current and Accrued Liabilities (242)		13,950,053	8,334,861
49	Obligations Under Capital Leases-Current (243)		1,920,191	3,497,033
50	Derivative Instrument Liabilities (244)		540,282	543,030
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		167,385	159,118
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		173,221,331	183,982,735
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		20,898,846	23,663,228
57	Accumulated Deferred Investment Tax Credits (255)	266-267	4,560,630	5,215,035
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	36,101,251	33,814,552
60	Other Regulatory Liabilities (254)	278	78,875,420	80,618,392
61	Unamortized Gain on Reaquired Debt (257)		154,977	161,449
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		627,556,221	597,910,789
64	Accum. Deferred Income Taxes-Other (283)		82,742,332	89,703,549
65	Total Deferred Credits (lines 56 through 64)		850,889,677	831,086,994
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,344,974,039	3,383,535,481

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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	603,143,249	707,080,318	214,828,327	240,044,395
3	Operating Expenses					
4	Operation Expenses (401)	320-323	330,158,895	430,161,522	102,146,858	129,831,648
5	Maintenance Expenses (402)	320-323	21,653,548	22,098,103	6,367,558	7,068,576
6	Depreciation Expense (403)	336-337	72,961,983	69,409,684	24,504,243	23,478,133
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,691,967	10,932,820	4,017,725	3,612,086
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		11,127,059	11,489,964	3,825,638	3,795,276
13	(Less) Regulatory Credits (407.4)		9,040,547	8,953,989	3,011,230	3,011,835
14	Taxes Other Than Income Taxes (408.1)	262-263	21,810,475	22,004,258	6,986,085	7,522,385
15	Income Taxes - Federal (409.1)	262-263	335,337	-37,120	36,005	181,698
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	90,091,371	131,745,732	49,500,674	66,789,992
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	53,028,274	92,887,846	27,931,171	47,470,444
19	Investment Tax Credit Adj. - Net (411.4)	266	-654,404	-782,513	-362,975	-410,402
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		14	24		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		497,107,396	595,180,591	166,079,410	191,387,113
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		106,035,853	111,899,727	48,748,917	48,657,282

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
518,804,437	607,518,333	84,338,812	99,561,985			2
						3
272,724,212	355,599,010	57,434,683	74,562,512			4
20,025,702	20,659,832	1,627,846	1,438,271			5
63,441,009	60,123,091	9,520,974	9,286,593			6
						7
9,896,961	8,981,828	1,795,006	1,950,992			8
						9
						10
						11
10,076,859	10,439,764	1,050,200	1,050,200			12
8,152,236	8,091,035	888,311	862,954			13
19,649,592	19,788,467	2,160,883	2,215,791			14
-3,636,966	-10,106,593	3,972,303	10,069,473			15
						16
83,424,352	129,453,780	6,667,019	2,291,952			17
45,129,339	83,006,277	7,898,935	9,881,569			18
-619,901	-741,298	-34,503	-41,215			19
						20
						21
14	24					22
						23
						24
421,700,231	503,100,545	75,407,165	92,080,046			25
97,104,206	104,417,788	8,931,647	7,481,939			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		106,035,853	111,899,727	48,748,917	48,657,282
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		21,363	21,363	7,121	7,121
35	Nonoperating Rental Income (418)		79,475	36,992		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		993,776	585,645	460,941	142,963
38	Allowance for Other Funds Used During Construction (419.1)		1,859,985	1,966,702	646,669	665,077
39	Miscellaneous Nonoperating Income (421)		95,174	-23,874	198,051	-52,912
40	Gain on Disposition of Property (421.1)		184,459	303,486	184,459	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,191,506	2,847,588	1,482,999	748,007
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		414,360	409,097	114,498	98,167
46	Life Insurance (426.2)		7,056	293,553		293,553
47	Penalties (426.3)		170	579	47	1
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,823,587	528,831	608,676	177,069
49	Other Deductions (426.5)		1,247,626	1,536,895	284,858	788,063
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,492,799	2,768,955	1,008,079	1,356,853
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	122,102	-27,400	43,065	-89,710
53	Income Taxes-Federal (409.2)	262-263	-148,183	37,120	151,149	-181,698
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-26,081	9,720	194,214	-271,408
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-275,212	68,913	280,706	-337,438
61	Interest Charges					
62	Interest on Long-Term Debt (427)		36,010,740	40,470,996	9,830,278	13,506,332
63	Amort. of Debt Disc. and Expense (428)		1,235,221	1,421,187	336,005	508,908
64	Amortization of Loss on Reacquired Debt (428.1)		1,644,081	1,858,365	485,420	611,899
65	(Less) Amort. of Premium on Debt-Credit (429)		986,729	1,247,329	263,196	415,776
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		3,102	3,098	1,034	-95
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		4,332,163	3,162,560	1,571,620	1,457,066
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,139,005	1,315,286	398,732	421,393
70	Net Interest Charges (Total of lines 62 thru 69)		41,093,369	44,347,395	11,560,361	15,247,131
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		64,667,272	67,621,245	37,469,262	33,072,713
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		64,667,272	67,621,245	37,469,262	33,072,713

## STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-41,829,294	( 117,816,975)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		64,667,272	67,621,245
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-45,000,000	( 6,600,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-45,000,000	( 6,600,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-22,162,022	( 56,795,730)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

## STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method for Unbilled Revenues		6,942,000	6,942,000
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-15,220,022	( 49,853,730)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	64,667,272	67,621,245
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	84,653,950	80,342,504
5	Unamortized Loss on Reacquired Debt	-1,247,554	1,858,364
6			
7	Deferred Energy Costs	19,419,199	83,683,657
8	Deferred Income Taxes (Net)	35,754,313	37,089,283
9	Investment Tax Credit Adjustment (Net)	-654,405	-782,512
10	Net (Increase) Decrease in Receivables	17,585,781	18,885,341
11	Net (Increase) Decrease in Inventory	522,685	-485,904
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	5,928,625	12,863,621
14	Net (Increase) Decrease in Other Regulatory Assets	-4,356,291	-3,113,381
15	Net Increase (Decrease) in Other Regulatory Liabilities	-5,066,761	-8,961,499
16	(Less) Allowance for Other Funds Used During Construction	1,859,985	1,966,702
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-4,886,495	519,234
19	Net (Increase) Decrease in Prepayments	-3,889,601	-6,624,504
20	Risk Management Assets and Liabilities	-10,763	9,873
21	Other, Net	-10,580,244	8,360,707
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	195,979,726	289,299,327
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-142,760,148	-161,875,238
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-5,060,761	21,365
30	(Less) Allowance for Other Funds Used During Construction	-1,859,985	-1,966,702
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-2,764,382	3,269,463
33	Contributions in Aid of Construction	7,245,697	4,773,647
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-141,479,609	-151,844,061
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		2,366,793
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
<b>STATEMENT OF CASH FLOWS</b>					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-141,479,609	-149,477,268		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	1,095,479,048			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,095,479,048			
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-1,137,521,622	-695,691		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Deferred financing and debt issuance costs	-6,098,093	-154,213		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-45,000,000	-6,600,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-93,140,667	-7,449,904		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-38,640,550	132,372,155		
87					
88	Cash and Cash Equivalents at Beginning of Period	112,139,199	27,537,234		
89					
90	Cash and Cash Equivalents at End of period	73,498,649	159,909,389		



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

Other Assets	\$ (222,398)
Regulatory Asset for Pension Plan	1,970,164
Other Liabilities	11,357,354
Pension and Benefit Liability	(23,745,640)
Accumulated Other Comprehensive Income	60,276
Total: Other Net	<u><u>\$ (10,580,244)</u></u>

**Schedule Page: 120 Line No.: 21 Column: c**

Other Assets	\$ 6,296,829
Regulatory Asset for Pension Plan	1,385,854
Other Liabilities	(1,318,950)
Pension and Benefit Liability	1,909,812
Accumulated Other Comprehensive Income	87,162
Total: Other Net	<u><u>\$ 8,360,707</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q3
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK          SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2016 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

**(1) Organization and Operations**

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Sierra Pacific's Item 8 Notes to Financial Statements included in BHE's Annual Report on Form 10-K for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2016.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (2) New Accounting Pronouncements

In August 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-15, which amends FASB Accounting Standards Codification ("ASC") Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(3) Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2016	December 31, 2015
Utility plant:			
Electric generation	30 - 60 years	\$ 1,137	\$ 1,134
Electric distribution	20 - 70 years	1,411	1,382
Electric transmission	50 - 70 years	757	739
Electric general and intangible plant	5 - 65 years	164	139
Natural gas distribution	40 - 70 years	378	374
Natural gas general and intangible plant	8 - 10 years	15	13
Common general	5 - 65 years	267	265
Utility plant		4,129	4,046
Accumulated depreciation and amortization		(1,419)	(1,368)
Utility plant, net		2,710	2,678
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years	6	—
Plant, net		2,716	2,678
Construction work-in-progress		85	88
Property, plant and equipment, net		\$ 2,801	\$ 2,766

**(4) Regulatory Matters**

*Deferred Energy*

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(5) Recent Financing Transactions**

In May 2016, Sierra Pacific entered into a Financing Agreement with Washoe County, Nevada (the "Washoe Issuer") whereby the Washoe Issuer loaned to Sierra Pacific the proceeds from the issuance, on behalf of Sierra Pacific, of \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036, \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036 and \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036 (collectively the "Series 2016CDE Bonds").

In May 2016, Sierra Pacific entered into a Financing Agreement with the Washoe Issuer whereby the Washoe Issuer loaned to Sierra Pacific the proceeds from the issuance, on behalf of Sierra Pacific, of \$59 million of its 1.50% tax-exempt Gas Facilities Refunding Revenue Bonds, Series 2016A, due 2031, \$60 million of its 3.00% tax-exempt Gas and Water Facilities Refunding Revenue Bonds, Series 2016B, due 2036, \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036 and \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036 (collectively the "Series 2016ABFG Bonds"). The Series 2016A bonds and Series 2016B bonds are subject to mandatory purchase by Sierra Pacific in June 2019 and June 2022, respectively, at which dates the interest rate mode may be adjusted from time to time. Sierra Pacific purchased the Series 2016F bonds and the Series 2016G bonds on their date of issuance to hold for its own account and potential remarketing to the public at a future date.

In May 2016, Sierra Pacific entered into a Financing Agreement with Humboldt County, Nevada (the "Humboldt Issuer") whereby the Humboldt Issuer loaned to Sierra Pacific the proceeds from the issuance, on behalf of Sierra Pacific, of \$20 million of its 1.25% tax-exempt Pollution Control Refunding Revenue Bonds, Series A, due 2029 and \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series B, due 2029 (collectively the "Series 2016AB Bonds"). The Series A bonds are subject to mandatory purchase by Sierra Pacific in June 2019 at which date the interest rate mode may be adjusted from time to time. Sierra Pacific purchased the Series B bonds on their date of issuance to hold for its own account and potential remarketing to the public at a future date.

To provide collateral security for its obligations, Sierra Pacific issued its General and Refunding Securities, Series V, No. V-1 in the amount of \$80 million, No. V-2 in the amount of \$214 million, and No. V-3 in the amount of \$50 million (collectively the "Series V Notes"). The obligation of Sierra Pacific to make any payment of the principal and interest on any Series V Notes is discharged to the extent Sierra Pacific has made payment on the Series 2016CDE Bonds, Series 2016ABFG Bonds and Series 2016AB Bonds, respectively.

The collective proceeds from the tax-exempt bond issuances were used in April and May 2016 to refund at par value, plus accrued interest, the Washoe Issuer's \$40 million of Water Facilities Refunding Revenue Bonds Series, 2007A, due 2036, \$40 million of Water Facilities Refunding Revenue Bonds, Series 2007B, due 2036, \$59 million of Gas Facilities Refunding Revenue Bonds, Series 2006A, due 2031, \$85 million of Gas and Water Facilities Refunding Revenue Bonds, Series 2006C, due 2036, and \$75 million of Water Facilities Refunding Revenue Bonds, Series 2006B, due 2036, and the Humboldt Issuer's \$50 million of Pollution Control Refunding Revenue Bonds, Series 2006, due 2029, each previously issued on behalf of Sierra Pacific. The Series 2006C and 2006 were previously held by Sierra Pacific.

In April 2016, Sierra Pacific issued \$400 million of its 2.60% General and Refunding Securities, Series U, due May 2026. The net proceeds were used, together with cash on hand, to pay at maturity the \$450 million principal amount of 6.00% General and Refunding Securities, Series M, in May 2016.

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(6) Employee Benefit Plans**

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$27 million to the Qualified Pension Plan for the nine-months ended September 30, 2016. Sierra Pacific did not make any contributions to the Qualified Pension Plan for the nine-months ended September 30, 2015. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2016	December 31, 2015
Qualified Pension Plan -		
Other long-term liabilities	\$ (4)	\$ (29)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(32)	(32)

**(7) Fair Value Measurements**

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities, principally related to derivative contracts, that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2016		As of December 31, 2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,120	\$ 1,246	\$ 1,165	\$ 1,248

## (8) Commitments and Contingencies

### *Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

### *Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.



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Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(9) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2016	2015
<b>Supplemental disclosure of cash flow information:</b>		
Interest paid, net of amounts capitalized	\$ 40	\$ 40
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accrued construction expenses	9	19
Capital lease obligations incurred	—	13

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2016	2015
Cash (131)	\$ 2	\$ 2
Special deposits (134)	6	6
Temporary cash investments (136)	66	152
Total cash and cash equivalents	\$ 74	\$ 160

**(10) Subsequent events**

Sierra Pacific's management has evaluated the impact of events occurring after September 30, 2016, up to November 4, 2016, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 18, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,083,813,885	3,428,246,858		
4	Property Under Capital Leases	34,264,103	34,264,103		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,118,077,988	3,462,510,961		
9	Leased to Others				
10	Held for Future Use	6,243,213	4,467,571		
11	Construction Work in Progress	85,113,355	63,526,017		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,209,434,556	3,530,504,549		
14	Accum Prov for Depr, Amort, & Depl	1,621,262,296	1,315,000,422		
15	Net Utility Plant (13 less 14)	2,588,172,260	2,215,504,127		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,520,992,895	1,313,743,224		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	98,759,321			
22	Total In Service (18 thru 21)	1,619,752,216	1,313,743,224		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,510,080	1,257,198		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,510,080	1,257,198		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,621,262,296	1,315,000,422		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
391,079,105				264,487,922	3
					4
					5
					6
					7
391,079,105				264,487,922	8
					9
1,775,642					10
3,499,353				18,087,985	11
					12
396,354,100				282,575,907	13
173,548,953				132,712,921	14
222,805,147				149,862,986	15
					16
					17
173,296,071				33,953,600	18
					19
					20
				98,759,321	21
173,296,071				132,712,921	22
					23
					24
					25
					26
					27
252,882					28
					29
252,882					30
					31
					32
173,548,953				132,712,921	33



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	BPA NITS Application Harney SIS	2,883	186201		
3	BPA-28 MW to Hilltop SIS	872	186201	11,000	186201
4	CYRQ Redirect to Gonder SIS	182	186201	30,000	186201
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company FZ Facilities Restudy	1,987	186201		
23	Company GL Executed Contract	2,930	186201		
24	Company GU Contract Negotiations	29,660	186201		
25	Company GV Contract Negotiations	7,314	186201		
26	Company GZ Contract Negotiations	3,558	186201		
27	Company HB Facilities Study	4,550	186201	75,000	186201
28	Company HC Withdrawn	1,372	186201		
29	Company HD Facilities Study	1,826	186201		
30	Company HE Facilities Study	6,210	186201		
31	Company HF System Impact Study	788	186201	40,000	186201
32	Company HG System Impact Study	545	186201		
33	Company HH System Impact Study	1,902	186201	10,000	186201
34	Company HI System Impact Study	1,428	186201	10,000	186201
35	Company HJ System Impact Study	914	186201	1,000	186201
36	Company HK System Impact Study	1,399	186201	10,000	186201
37					
38					
39					
40					

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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort pd					
2	Valmy AFUDC Adjustment	618,034		407	34,983	583,051
3	Utah Power Co. Fixed Charges	32,116		557	8,029	24,087
4	PG&E Intertie Reconductor	194,211		566	3,274	190,937
5	PG&E Intertie	285,974		566	5,958	280,016
6	Master Meter Projects	137,614	39,691			177,305
7	Non Standard Metering Trial Program Opt Out	667,912				667,912
8	Incremental Rate Case Expenses	621,154	481,548			1,102,702
9	Flexible Prepayment Program		33,768			33,768
10	BTGR Impact	405,180		456	202,590	202,590
11	BU 1245 OPEB Buy-Down	1,250,080		926	312,520	937,560
12	Regulatory Deferred Income Taxes	88,744,702		282, 283	1,027,511	87,717,191
13	Kerotest Gas Valve Remediation	1,515,375	43,925	887	135,399	1,423,901
14	Piñon Pine Combined Cycle	20,303,515		407	392,971	19,910,544
15	Piñon Pine Gasifier	79,088		407	39,544	39,544
16	Deferred Risk Management	14,377,392	1,556,451	244, 555	2,260,373	13,673,470
17	NV Energize	20,088,979		407	1,937,135	18,151,844
18	Ely Energy Center	3,205,086		407	487,561	2,717,525
19	Merger Goodwill	81,415,325		930	720,988	80,694,337
20	Meger Severance/Relocation	128,971		920, 926	64,486	64,485
21	Merger Transition/Transaction	141,386		930	70,693	70,693
22	Emma/Blackhawk Projects	8,876,977		407	634,070	8,242,907
23	Energy Efficiency Programs	1,075,658	3,960,195	254, 908	4,051,076	984,777
24	Renewable Energy Programs	14,804,859	8,337,537	254, 557,	841,966	22,300,430
25				908		
26	Energy Efficiency Implementation		621,132	254	621,132	
27				440-444		
28	Cancelled Major Projects	8,465,705				8,465,705
29	Tracy Decommissioning			254		
30	ON Line Expense Deferral	4,697,992	517,321			5,215,313
31	Union Pacific Liquidated Damages	161,679		254	161,679	
32	Obsolete Inventory	389,681		254	138,258	251,423
33	Diesel Units Net Book Value/Decommissioning	439,214	125,281	407	120,533	443,962
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	<b>TOTAL :</b>	273,123,859	15,716,849		14,272,729	274,567,979



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Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Master Meter Projects	13-05060/15-01032	*
7	Non Standard Metering Trial Program Opt Out	12-05003	*
8	Incremental Rate Case Expenses	*	*
9	Flexible Prepayment Program	14-10019/15-11003	*
10	BTGR Impact	13-06002	01/2014 - 12/2016
11	BU 1245 OPEB Buy-Down	10-06001/2	07/2008 - 06/2017
12	Regulatory Deferred Income Taxes	Various	Various
13	Kerotest Gas Valve Remediation	11-12020/13-06003	01/2014 - 12/2016
14	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
15	Piñon Pine Gasifier	13-06002	01/2014 - 12/2016
16	Deferred Risk Management	Various	Various
17	NV Energize	14-05005	01/2015 - 12/2016
18	Ely Energy Center	11-06006/13-06002	01/2014 - 12/2016
19	Merger Goodwill	03-12002	06/2004 - 05/2046
20	Merger Severance/Relocation	13-06002/3	01/2014 - 12/2016
21	Merger Transition/Transaction	13-06002/3	01/2014 - 12/2016
22	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2016
23	Energy Efficiency Programs	13-06003/15-02040	01/2014 - 12/2016
24	Renewable Energy Programs	Various	10/2015 - 09/2017
27	Energy Efficiency Implementation	15-02040/16-03004	10/2015 - 09/2017
29	Cancelled Major Projects	*	*
29	Tracy Decommissioning	13-06002	*
30	ON Line Expense Deferral	14-05004	*
31	Union Pacific Liquidated Damages	*	*
32	Obsolete Inventory	*	*
33	Diesel Units Net Book Value/Decommissioning	13-06002	01/2014 - 12/2016

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	Deferred Tax Unamortized ITC	2,651,173	190	195,448		2,455,725
3						
4	Regulatory Deferred Income Taxes	4,396,941	182	113,079		4,283,862
5						
6	Net Energy Metering	361,463			303,374	664,837
7						
8	Risk Management	55,943	175	126,396	91,804	21,351
9						
10	Equity Component Carry Charge	473,686	419	7,023	65,748	532,411
11						
12	Tracy Combined Cycle	3,906,650	407	36,062		3,870,588
13						
14	Piñon Pine Over Collection	16,585	407	8,293		8,292
15						
16	GOB Lease Savings	811,478	407	405,739		405,739
17						
18	Tracy Units 1 & 2 Net Book Value	5,386,116	108	565,424	5,362	4,826,054
19						
20	ASD Labor Reduction	1,496,854	407	748,426		748,428
21						
22	Emma/Blackhawk Credits	117,650				117,650
23						
24	Energy Efficiency/Renewable Programs	8,735,121	182/440-444	19,833,512	19,018,563	7,920,172
25						
26	Deferred Fuel & Purchased Power	57,041,812	557	12,237,462	8,215,961	53,020,311
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	85,451,472		34,276,864	27,700,812	78,875,420

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Net Energy Metering	15-07042	*
8	Risk Management	Various	Various
10	Equity Component Carry Charges	Various	Various
12	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
14	Piñon Pine Over Collection	13-06002	01/2014 - 12/2016
16	GOB Lease Savings	13-06002/3	01/2014 - 12/2016
18	Tracy Units 1 & 2 Net Book Value	13-06002	*
20	ASD Labor Reduction	14-05005	01/2015 - 12/2016
22	Emma/Blackhawk Credits	13-06002	*
24	Energy Efficiency/Renewable Programs	13-07021/15-02040	Various
26	Deferred Fuel & Purchased Power	15-02040/16-03004	10/2015 - 09/2017

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	184,172,368	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	173,770,040	
5	Large (or Ind.) (See Instr. 4)	117,862,680	
6	(444) Public Street and Highway Lighting	3,190,761	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	478,995,849	
11	(447) Sales for Resale	24,511,110	
12	TOTAL Sales of Electricity	503,506,959	
13	(Less) (449.1) Provision for Rate Refunds	600,154	
14	TOTAL Revenues Net of Prov. for Refunds	502,906,805	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	439,629	
17	(451) Miscellaneous Service Revenues	906,427	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,425,863	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,677,938	
22	(456.1) Revenues from Transmission of Electricity of Others	11,447,775	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	15,897,632	
27	TOTAL Electric Operating Revenues	518,804,437	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,797,743				2
				3
2,240,941				4
2,235,361				5
12,104				6
				7
				8
				9
6,286,149				10
480,604				11
6,766,753				12
				13
6,766,753				14

Line 12, column (b) includes \$ -9,814,539 of unbilled revenues.

Line 12, column (d) includes -115,098 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

<u>Unmetered Sales:</u>	Revenue:
444 Street Lights	\$3,190,761

**Schedule Page: 300 Line No.: 6 Column: d**

<u>Unmetered Sales:</u>	MWH:
444 Street Lights	12,104

**Schedule Page: 300 Line No.: 17 Column: b**

<u>Description:</u>	Amount:
Misc. Service Revenue - Service Charges	\$664,574
Remaining Other Revenue Under \$250,000 Threshold	241,853
Total	<u>\$906,427</u>

**Schedule Page: 300 Line No.: 21 Column: b**

<u>Description:</u>	Amount:
Other Electric Rev-Amort CIAC and C/A Gross-Ups	\$2,073,069
Other Electric Rev-Amort Impact Fee	(607,770)
Remaining Other Revenue Under \$250,000 Threshold	212,639
Total	<u>\$1,677,938</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
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43					
44					
45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	37,079,986			
3	Steam Power Generation - Maintenance (510-515)	6,274,924			
4	Total Power Production Expenses - Steam Power	43,354,910			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	70,151,245			
12	Other Power Generation - Maintenance (551-554.1)	3,071,555			
13	Total Power Production Expenses - Other Power	73,222,800			
14	Other Power Supply Expenses				
15	Purchased Power (555)	113,266,370			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-19,179,562			
18	Total Other Power Supply Expenses (line 15-17)	94,086,808			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	210,664,518			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	210,846			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,831,255			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	265,499			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development	5			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	803,516			
32	(562) Station Expenses	290,948			
33	(563) Overhead Line Expenses	659,049			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	170,442			
36	(566) Miscellaneous Transmission Expenses	1,341,586			
37	(567) Rents	2,857,948			
38	(567.1) Operation Supplies and Expenses (Non-Major)				



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	8,431,094			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	879,956			
48	(571) Maintenance Overhead Lines	1,290,024			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	22,294			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,192,274			
53	Total Transmission Expenses (Lines 39 and 52)	10,623,368			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	11,571,363			
74	Distribution Maintenance Expenses (590-598)	6,320,886			
75	Total Distribution Expenses (Lines 73 and 74)	17,892,249			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	7,026,264			
2	(907-910) Customer Service and Information Expenses	11,183,296			
3	(911-917) Sales Expenses	421,998			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	9,055,758			
7	921 Office Supplies and Expenses	4,274,327			
8	(Less) 922 Administrative Expenses Transferred-Credit	2,384,038			
9	923 Outside Services Employed	2,602,928			
10	924 Property Insurance	358,608			
11	925 Injuries and Damages	1,429,175			
12	926 Employee Pensions and Benefits	11,912,608			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	4,604,903			
15	(Less) 929 Duplicate Charges-Credit	441,314			
16	930.1General Advertising Expenses	25,219			
17	930.2Miscellaneous General Expenses	1,210,294			
18	931 Rents	123,689			
19	TOTAL Operation (Total of lines 6 thru 18)	32,772,157			
20	Maintenance				
21	935 Maintenance of General Plant	2,166,064			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	34,938,221			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Coral Power, LLC	Grant County Power District	CAISO	NF	
2	Coral Power, LLC	Grant County Power District	CAISO	NF	
3	Coral Power, LLC	Grant County Power District	CAISO	NF	
4	Coral Power, LLC	CAISO	Grant County Power District	NF	
5	Coral Power, LLC	Newmont	Various	NF	
6	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
7	Morgan Stanley Capital Group Inc.	Chelan Power District	CAISO	NF	
8	Morgan Stanley Capital Group Inc.	Glacier Wind Associates	CAISO	NF	
9	PacifiCorp	PacifiCorp West	PacifiCorp East	NF	
10	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
11	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
12	Powerex	British Columbia Hydro Authority	CAISO	NF	
13	Powerex	British Columbia Hydro Authority	CAISO	NF	
14	Powerex	British Columbia Hydro Authority	CAISO	NF	
15	Powerex	British Columbia Hydro Authority	CAISO	NF	
16	Talen Energy North	Arizona Public Service	Idaho Power Company	NF	
17	The Energy Authority North	CAISO	Bonneville Power Administration	NF	
18	Transalta Energy Marketing	CAISO	Puget Sound Energy	NF	
19	Various Customers	Unknown	Unknown	OS	
20	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
21	City Of Fallon	Utah Associated Municipal Power	City Of Fallon	FNO	
22	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO	
23	Mt. Wheeler Power	Deseret Generation & Transmission	Mt. Wheeler Power	FNO	
24	Bonneville - Harney	Bonneville Power Administration	Harney Electric	OLF	
25	Bonneville - Wells Rural Electric	Bonneville Power Administration	Wells Rural Electric	OLF	
26					
27					
28					
29					
30					
31					
32					
33					
34					
	<b>TOTAL</b>				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Hilltop345		12	12	1
V1-1,2,8	M345	Silverpeak55		1	1	2
V1-1,2,8	M345	Summit120		1	1	3
V1-1,2,8	Mead230	M345		350	350	4
V1-1,2,8	Northsys	M345		198	198	5
V1-1,2,8	Eldorado230	M345		49	49	6
V1-1,2,8	M345	Summit120		357	357	7
V1-1,2,8	RedButte	Hilltop345		188	188	8
V1-1,2,8	Hilltop345	Gon.Pav		6,290	6,290	9
V1-1,2,8	Northsys	Summit120		610	610	10
V1, 1,2,3,7	Northsys	Hilltop345		66,240	66,240	11
V1-1,2,8	Hilltop345	Summit120		30	30	12
V1-1,2,8	M345	Hilltop345		163	163	13
V1-1,2,8	RedButte	Hilltop345		939	939	14
V1-1,2,8	RedButte	Summit120		80	80	15
V1-1,2,8	Mead230	M345		64	64	16
V1-1,2,8	Eldorado230	M345		25	25	17
V1-1,2,8	Mead230	M345		150	150	18
V1-1A	Various	Various				19
V1	M345	Barrick	485	231,956	345,631	20
V1	Gonder.Pav	Fallon	59	27,670	27,532	21
V1	Gon.IPP	Truckee Donner	57	34,108	47,901	22
V1	Gonder.Pav	Mt. Wheeler	61	142,123	145,468	23
RS 15	Hilltop345	SPPC	-11	61,166	61,155	24
RS 27	Hilltop345	SPPC	70	147,547	147,617	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			721	720,317	851,051	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	75	10	85	1
	4	1	4	2
	4	1	5	3
	1,813	248	2,060	4
	1,238	166	1,404	5
	306	41	347	6
	2,231	300	2,531	7
	705	100	805	8
	39,313	5,284	44,596	9
	2,983	409	3,391	10
	238,200	42,075	280,275	11
	188	25	213	12
	1,019	137	1,156	13
	5,294	717	6,011	14
	500	67	567	15
	400	54	454	16
	156	21	177	17
	563	80	642	18
		2,721	2,721	19
	1,271,474	458,629	1,730,102	20
	166,221	70,086	236,307	21
	158,791	28,020	186,810	22
	164,353	105,520	269,873	23
411,963			411,963	24
878,553			878,553	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,290,516	2,055,831	714,712	4,061,052	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 4 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 5 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 7 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 9 Column: a**

This footnote applies to all occurrences of PacifiCorp on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 328 Line No.: 9 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 11 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 13 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 14 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 15 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 16 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 17 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 19 Column: m**

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

**Schedule Page: 328 Line No.: 20 Column: a**

Barrick Goldstrike transmission contract termination date is 10/30/2050.

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 21 Column: a**

City of Fallon transmission contract termination date is 2025.

**Schedule Page: 328 Line No.: 21 Column: m**

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q3
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 22 Column: a**  
Truckee Donner Public Utility District transmission contract termination date is 2027.

**Schedule Page: 328 Line No.: 22 Column: m**  
Ancillary service provided

**Schedule Page: 328 Line No.: 23 Column: a**  
Mt Wheeler Power transmission contract termination date is 7/31/2017.

**Schedule Page: 328 Line No.: 23 Column: m**  
Ancillary service provided

**Schedule Page: 328 Line No.: 24 Column: a**  
Bonneville-Harney transmission contract termination date is 2024.

**Schedule Page: 328 Line No.: 25 Column: a**  
Bonneville-Wells transmission contract termination date is 2018. Local facility charge per the general transfer agreement with Bonneville Power Administration.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q3		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin						3,582	3,582
2	Nevada Power Company						55,791	55,791
3	Wells Rural Electric Co				2,541			2,541
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,541		59,373	61,914



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

O&M Charges

**Schedule Page: 332 Line No.: 2 Column: a**

Nevada Power Company is an indirect subsidiary of Berkshire Hathaway Energy, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 332 Line No.: 2 Column: g**

Allocated participant share of the California Independent System Operator Corporation's Energy Imbalance Market grid management fees.



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q3	
<b>MONTHLY PEAKS AND OUTPUT</b>							
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>							
NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
1	January				0	0	
2	February				0	0	
3	March				0	0	
4	Total						
5	April				0	0	
6	May				0	0	
7	June				0	0	
8	Total						
9	July	860,003	949	1,842	28	1700	
10	August	852,684	2,519	1,698	1	1700	
11	September	638,307	5,541	1,410	1	1700	
12	Total	2,350,994	9,009	4,950			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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### MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

#### NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,678	1	19	1,329	222	30	97		
2	February	1,650	2	17	1,327	196	30	97		
3	March	1,537	7	19	1,199	211	30	97		
4	Total for Quarter 1				3,855	629	90	291		
5	April	1,506	14	21	1,153	203	30	120		
6	May	1,592	31	15	1,236	206	30	120		
7	June	2,049	28	17	1,671	229	30	119		
8	Total for Quarter 2				4,060	638	90	359		
9	July	2,217	28	17	1,842	226	30	119		
10	August	2,055	1	17	1,698	208	30	119		
11	September	1,774	1	17	1,410	215	30	119		
12	Total for Quarter 3				4,950	649	90	357		
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				12,865	1,916	270	1,007		