THIS FILING IS				
Item 1: 🛛 An Initial (Original) Submission	OR Resubmission No.			

Form 2 Approved OMB No.1902-0028 (Expires 09/30/2017) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Kern River Gas Transmission Company

Year/Period of Report

End of

2016/Q3

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** 01 Exact Legal Name of Respondent Year/Period of Report End of 2016/Q3 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121 05 Name of Contact Person 06 Title of Contact Person Joseph M. Lillo Vice President 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) X An Original (1) 402-398-7333 A Resubmission (2)QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph Lillo Vice President 14 Date Signed 13 Signature /s/ Joseph Lillo 11/22/2016 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Nam		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Keri	I RIVELGAS TRANSMISSION COMDANY	(1) X An Original		End of 2016/Q3			
		2) A Resubmission	//				
	List of Schedules (Na						
	Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported or certain pages. Omit pages where the responses are "none," "not applicable," or "NA."						
	Title of Cohodule	Reference	Data Bayland	Pomarko			
Lino	Title of Schedule	Page No.	Date Revised	Remarks			
Line No.	(a)	(b)	(c)	(d)			
110.	(a)	(0)	(6)	(u)			
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS						
1	Important Changes During the Year	108					
2	Comparative Balance Sheet	110-113					
3	Statement of Income for the Year	114-116					
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117					
5	Statement of Retained Earnings for the Year	118-119		NA			
6	Statements of Cash Flows	120-121					
7	Notes to Financial Statements	122					
	BALANCE SHEET SUPPORTING SCHEDULES						
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	Depletion 200-201					
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210					
10	Other Regulatory Assets	232					
11	Other Regulatory Liabilities	278					
	INCOME ACCOUNT SUPPORTING SCHEDULES						
12	Monthly Quantity & Revenue Data	299					
13	Natural Gas Company- Gas Revenues and Dekatherms	309					
14	Gas Production and Other Gas Supply Expenses	310					
15	Natural Gas Storage, Terminaling, Processing Services	311					
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312					
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 4						
	(Except Amort of Acqusition Adjustments)	339					
	GAS PLANT STATISTICAL DATA						
18	Gas Account - Natural Gas	520					
19	Shipper Supplied Gas for the Current Quarter	521					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kern River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	2016/Q3
	ortant Changes During the Quarter/Yea	ar	
Give details concerning the matters indicated below. Mal inquiries. Answer each inquiry. Enter "none" or "not appschedule in which it appears.  1. Changes in and important additions to franchise right acquired. If the franchise rights were acquired without the 2. Acquisition of ownership in other companies by reorginvolved, particulars concerning the transactions, name of authorization.  3. Purchase or sale of an operating unit or system: Brie authorization, if any was required. Give date journal entrements, lengths of terms, names of parties, rents, and other authorization.  5. Important extension or reduction of transmission or oceased and cite Commission authorization, if any was reannual revenues of each class of service.  Each natural gas company must also state major new occontract or otherwise, giving location and approximate to arrangements, etc.  6. Obligations incurred or assumed by respondent as gordinary commercial paper maturing on demand or not leassumed and amount of the obligation. Cite Commission 7. Changes in articles of incorporation or amendments 8. State the estimated annual effect and nature of any 9. State briefly the status of any materially important transaction security holder, voting trustee, associated company or king trustee, associated company or king trustee or decrease for each revenue classification. St. 12. Describe fully any changes in officers, directors, matter reporting period.  13. In the event that the respondent participates in a caplease describe the significant events or transactions carespondent has amounts loaned or money advanced to in Additionally, please describe plans, if any to regain at least and any to regain at least any to	ke the statements explicit and precise, a plicable" where applicable. If the answer ints: Describe the actual consideration and payment of consideration, state that far ganization, merger, or consolidation with of the Commission authorizing the transactive scalled for by Uniform System of Accural gas lands) that have been acquired cer conditions. State name of Commission distribution system: State territory added equired. State also the approximate number and any sources of gas made available of all gas volumes available, period of continuing sources of gas made available of all gas volumes available, period of continuing sources of gas made available of any authorization if any was required. To charter: Explain the nature and purposimportant wage scale changes during the gal proceedings pending at the end of the softhe respondent not disclosed elsewnown associate of any of these persons we caused by important rate changes: Statiate the number of customers affected. Agior security holders and voting powers of ash management program(s) and its propusing the proprietary capital ratio to be lefts parent, subsidiary, or affiliated compa	and number them in accordis given elsewhere in the destate from whom the fact.  other companies: Give action, and reference to detransactions, and cite bunts were submitted to or given, assigned or sure authorizing lease and or relinquished and date ber of customers added to it from purchases, detracts, and other parties of any agreement or other action behalf of whom the se of such changes or a se year.  The year, and the results of the respondent that materietary capital ratio is less than 30 percent, and	ranchise rights were  names of companies Commission  Commission the Commission. Trendered: Give effective give reference to such e operations began or l or lost and approximate evelopment, purchase to any such bligation, including ne obligation was amendments. of any such proceedings ich an officer, director, any such person had a proximate amount of ay have occurred during ss than 30 percent of the extent to which the
1. None			
2. None			
3. None			
4. None			
5. None			
6. None			
7. None			
8. None			
9. Refer to Note 5 in the Notes to the Financia	l Statements on page 122.		
10. None			
11. None			
12. None			

108.1

FERC FORM NO. 2 (12-96)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3				
Important Changes During the Quarter/Year							

13. Not applicable

1	e of Respondent n River Gas Transmission Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q3
	Comparative Balance Sh	eet (Assets and Other Deb	ts)	
Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)	(b)		(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,866,732,019	2,839,553,921
3	Construction Work in Progress (107)	200-201	4,309,567	11,077,425
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	2,871,041,586	2,850,631,346
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,269,409,405	1,215,787,484
6	Net Utility Plant (Total of line 4 less 5)	····	1,601,632,181	1,634,843,862
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	5)	0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	.5)	0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)	100	1,601,632,181	1,634,843,862
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)	200.000	0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
-	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		24,936,150	30,591,673
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29	)	24,936,150	30,591,673
31	CURRENT AND ACCRUED ASSETS		The second second	
32	Cash (131)		0	0
33	Special Deposits (132-134)		1,738,131	1,705,066
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	18,569,757	22,687,278
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		22,960,180	25,244,715
38	Other Accounts Receivable (143)		484,122	3,648,897
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0
40	Notes Receivable from Associated Companies (145)		0	0 005 070
41	Accounts Receivable from Associated Companies (146)		6,150,183	8,095,070
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Kerr	·	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	1 River Gas Transmission Company		A Resubmission	11	End of <u>2016/Q3</u>
	Comparative Balance Sheet (As	sets an	d Other Debits)(co	ntinued)	
Line No.	Title of Account (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			0	0
45	Plant Materials and Operating Supplies (154)			10,583,318	10,522,048
46	Merchandise (155)	*******		0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)		40 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164	.3)	220	0	0
54	Prepayments (165)		230	707,989	1,499,806
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			322,293	68,679
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			1,530,508	1,702,493
30	Derivative Instrument Assets (175)			0	0
31	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
32	Derivative Instrument Assets - Hedges (176)			152,221	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (	176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			63,198,702	75,174,052
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			261,214	437,703
37	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	77,913,009	75,216,968
70	Preliminary Survey and Investigation Charges (Electric)(183)		••••	0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			340,727	343,665
72	Clearing Accounts (184)			0	0
72					<del></del>
	Temporary Facilities (185)			0	0
73	Miscellaneous Deferred Debits (186)		233	0 1,951,966	2,141,823
73 74			233		2,141,823 0
73 74 75	Miscellaneous Deferred Debits (186)		233	1,951,966	0 2,141,823 0 0
73 74 75 76	Miscellaneous Deferred Debits (186)  Deferred Losses from Disposition of Utility Plant (187)		233	1,951,966	0 2,141,823 0 0 4,635,674
73 74 75 76	Miscellaneous Deferred Debits (186)  Deferred Losses from Disposition of Utility Plant (187)  Research, Development, and Demonstration Expend. (188)		233	1,951,966 0 0	0
72 73 74 75 76 77 78	Miscellaneous Deferred Debits (186)  Deferred Losses from Disposition of Utility Plant (187)  Research, Development, and Demonstration Expend. (188)  Unamortized Loss on Reacquired Debt (189)			1,951,966 0 0	0 0 4,635,674
73 74 75 76 77	Miscellaneous Deferred Debits (186)  Deferred Losses from Disposition of Utility Plant (187)  Research, Development, and Demonstration Expend. (188)  Unamortized Loss on Reacquired Debt (189)  Accumulated Deferred Income Taxes (190)			1,951,966 0 0 0 0 136,859,815	0 0 4,635,674

	e of Respondent T n River Gas Transmission Company (2		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q3
	Comparative Balance Sheet (	Liabilities and Other Cre	dits)	
Line No.	Title of Account	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL	(6)	Dalatice	(u)
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	855,583,149	932,094,285
8	Installments Received on Capital Stock (212)	252	033,303,143	932,034,203
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13		250-251	0	0
14	(Less) Reacquired Capital Stock (217)	117		
-	Accumulated Other Comprehensive Income (219)	117	61,887	( 413,059)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		855,645,036	931,681,226
16	LONG TERM DEBT	050 057		
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	204,611,007	245,366,004
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		59,982,996	54,339,996
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		144,628,011	191,026,008
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		20,901	21,152
29	Accumulated Provision for Pensions and Benefits (228.3)		1,582,747	909,625
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

	e of Respondent n River Gas Transmission Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kon		(2) A Resubmission	11	End of <u>2016/Q3</u>
	Comparative Balance Sheet (Li	abilities and Other Credits)(c	ontinued)	
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		1,603,648	930,777
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		59,982,996	54,339,996
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		3,855,703	6,754,001
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		314,005	480,974
42	Customer Deposits (235)		20,920,680	27,203,351
43	Taxes Accrued (236)	262-263	15,750,138	3,580,807
44	Interest Accrued (237)		21,133	112,885
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		37,774	233,177
49	Miscellaneous Current and Accrued Liabilities (242)	268	5,023,534	3,474,363
50	Obligations Under Capital Leases-Current (243)	200	0,023,004	0,474,000
51	Derivative Instrument Liabilities (244)	-	0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		51,706	681,592
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	ae	0	001,592
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)	55	105,957,669	96,861,146
56	DEFERRED CREDITS		103,337,009	30,001,140
57	Customer Advances for Construction (252)		3,127,530	Λ
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	. 0
60	Other Deferred Credits (253)	269	26,227	0
61	Other Regulatory Liabilities (254)	278	257,513,579	203,344,071
62	Unamortized Gain on Reacquired Debt (257)	260	207,010,079	203,044,071
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)	· · · · · · · · · · · · · · · · · · ·	508,205,231	494,787,977
	Accumulated Deferred Income Taxes - Other (283)		30,386,833	28,691,451
65				
66 67	TOTAL Deferred Credits (Total of lines 57 thru 65)  TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)	799,259,400 1,907,093,764	726,823,499 1,947,322,656

Keri	ne of Respondent	Th (1)	is Report Is:  X An Original	Date of (Mo, Da		Year/Period of Report	
	Kern River Gas Transmission Company		(2) A Resubmission			End of <u>2016/Q3</u>	
	707 MARCHAN	Statement o	of Income	•			
Repther : Repther : Repther : Repther : Repther : If a nua . Do . Repther :	ter in column (d) the balance for the reporting quarter and in column (e) to port in column (f) the quarter to date amounts for electric utility function; utility function for the current year quarter.  port in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter.  additional columns are needed place them in a footnote.  all or Quarterly, if applicable not report fourth quarter data in columns (e) and (f) cort amounts for accounts 412 and 413, Revenues and Expenses from to determine the amount of the amount amounts in account 414, Other Utility Operating Income, in the same page 122 for important notes regarding the statement of income for an eve concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to p gency relates and the tax effects together with an explanation of the maject to power or gas purchases.  We concise explanations concerning significant amounts of any refunds need or costs incurred for power or gas purches, and a summary of the adamy notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in account tions and apportionments from those used in the preceding year. Also, graphin in a footnote if the previous year's/quarter's figures are different from the content of the preceding year.	Jtility Plant Lea Jtility Plant	ased to Others, in ano s (c) and (d) totals. ccounts 412 and 413 and 402, 404.3, 407.1 and 402 archases. State for each affect the rights of the during the year rested to balance sheet, in ome, such notes may nade during the year warriate dollar effect of sied in prior reports.	ounts for gas utility, ar ounts for gas utility, ar ounts for gas utility, ar other utility columnin a above.  17.2.  Is of a material amoun ach year effected the gar effected the gate utility to retain such utiling from settlement abe included at page 1 which had an effect on uch changes.	t may need to be mad gross revenues or cost need any rate proceeding of any rate proceeding accounts.	o date amounts for utility department.  de to the utility's sts to which the ramounts paid with ang affecting revenues of the basis of	
ine.	he columns are insufficient for reporting additional utility departments, s  Title of Account  (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
No.		(0)	(0)	(0)	(e)	(1)	
	UTILITY OPERATING INCOME						
_	Gas Operating Revenues (400)	300-301	262,383,699	269,322,760	89,139,278	90,888,89	
3 4	Operating Expenses (401)	317-325	28,597,577	31,304,363	10,604,440	9,373,70	
5	Operation Expenses (401)  Maintenance Expenses (402)	317-325	512,891	1,087,070	142,533	153,32	
6	Depreciation Expenses (403)	336-338	62,681,209	62,178,508	20,901,109	20,743,64	
	Depreciation Expense (400)  Depreciation Expense for Asset Retirement Costs (403.1)	336-338	02,007,200	02,170,000	20,001,100	20,140,04	
	Bepreciation Expense for Asset Netherlicht Costs (400.1)		Ŭ				
7	Amortization and Depletion of Hillity Plant (404-405)	I 336-338 I	2 441 276	2 515 331	821 044	847 24	
7 8	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)	336-338 336-338	2,441,276 0	2,515,331 0	821,044 0	847,24	
7 8 9	Amortization of Utility Plant Acu. Adjustment (406)	336-338 336-338	2,441,276 0			847,24	
7 8 9 0	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		2,441,276 0 0	0	0	847,24	
7 8 9 0	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)		2,441,276 0 0 0 0 47,287,495	0	0		
7 8 9 0 1 2	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0 0	0 0 0	14,174,91 3,862,00	
7 8	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)		0 0 0 47,287,495	0 0 0 42,569,771	0 0 0 15,658,966	14,174,91	
7 8 9 0 1 2 3 4	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)	336-338	0 0 0 47,287,495 9,965,672	0 0 0 42,569,771 11,757,437	0 0 0 15,658,966 3,174,854	14,174,9 3,862,00 3,946,24	
7 8 9 0 1 2 3 4 5	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)	336-338	0 0 47,287,495 9,965,672 10,887,086	0 0 42,569,771 11,757,437 11,544,512	0 0 0 15,658,966 3,174,854 3,706,948	14,174,9 3,862,00 3,946,24 11,509,18	
7 8 9 0 1 2 3	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)	336-338 262-263 262-263	0 0 47,287,495 9,965,672 10,887,086 28,639,362	0 0 42,569,771 11,757,437 11,544,512 33,706,627	0 0 0 15,658,966 3,174,854 3,706,948 9,856,089	14,174,9' 3,862,0( 3,946,2' 11,509,18' 2,047,0(	
7 8 9 0 1 2 3 4	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)	262-263 262-263 262-263	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260	0 0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305	14,174,9° 3,862,00 3,946,2° 11,509,19 2,047,00 17,178,60	
7 88 9 0 1 2 3 4 5 6	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)	262-263 262-263 262-263 234-235	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305 19,822,050	14,174,9° 3,862,00 3,946,2° 11,509,11 2,047,00 17,178,60 15,642,80	
7 8 9 0 1 2 3 4 5 6 7 8	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	262-263 262-263 262-263 234-235	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0	0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305 19,822,050 17,187,386	14,174,9' 3,862,0( 3,946,24' 11,509,18' 2,047,0( 17,178,6( 15,642,8(	
7 8 8 9 0 1 2 3 4 5 6 7 8 9 20 21	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7)	262-263 262-263 262-263 234-235	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0	0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305 19,822,050 17,187,386	14,174,91 3,862,00 3,946,2 <sup>2</sup> 11,509,18 2,047,00 17,178,60 15,642,80	
7 3 3 0 1 2 3 4 5 6 7 8 9 20 21 21 22 21 22 21 21 21 21 21	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	262-263 262-263 262-263 234-235	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0	0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305 19,822,050 17,187,386 0 0	14,174,91 3,862,00 3,946,22 11,509,15 2,047,00 17,178,60 15,642,80	
7 8 9 0 1 2 3 4 5 6 7 8 9 20 21 22 23	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	262-263 262-263 262-263 234-235	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0	0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305 19,822,050 17,187,386 0	14,174,91 3,862,00 3,946,22 11,509,15 2,047,00 17,178,60 15,642,80	
7 3 3 9 0 1 2 3 3 4 5 6 7 8 9 9 8 9	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	262-263 262-263 262-263 234-235	0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300	0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0	0 0 15,658,966 3,174,854 3,706,948 9,856,089 1,774,305 19,822,050 17,187,386 0 0	14,174,91 3,862,00 3,946,22 11,509,15 2,047,00 17,178,60 15,642,80	

Name of Respondent Kern River Gas Transmission Company		Thi	s Report Is:  X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kerr	1 River Gas Transmissio	n Company	(2)	A Resubmission	11	End of <u>2016/Q3</u>
			Statement o	f Income		
₋ine No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	262,383,699	269,322,760	0	0
J						
4	0	0	28,597,577	31,304,363	0	0
4 5	0	0	28,597,577 512,891	31,304,363 1,087,070	0	0
4 5 6	0	0	512,891 62,681,209	1,087,070 62,178,508	0	0
2 3 4 5 6 7	0 0 0	0 0 0	512,891 62,681,209 0	1,087,070 62,178,508 0	0 0 0	0 0
8 9	0 0 0 0	0 0 0 0	512,891 62,681,209	1,087,070 62,178,508	0 0 0 0	0
8 9 10	0 0 0 0 0	0 0 0 0 0	512,891 62,681,209 0 2,441,276 0	1,087,070 62,178,508 0 2,515,331 0	0 0 0 0 0	0 0 0 0 0
8 9 10	0 0 0 0 0 0	0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0	1,087,070 62,178,508 0 2,515,331 0 0	0 0 0 0 0	0 0 0 0 0 0
8 9 10 11 12 13	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672	1,087,070 62,178,508 0 2,515,331 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
8 9 10 11 12 13 14	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300 52,826,711	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19 20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300 52,826,711 0	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 111 112 113 114 115 116 117 118 119 120 121	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300 52,826,711	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 11 12 13 13 14 15 16 17 18 19 220 221 222 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300 52,826,711 0 0 0 0 0	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 9 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300 52,826,711 0 0 0 0 0 0	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 11 12 13 13 14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	512,891 62,681,209 0 2,441,276 0 0 47,287,495 9,965,672 10,887,086 28,639,362 5,357,501 59,874,300 52,826,711 0 0 0 0 0	1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Nan	ne of Respondent	······································		is Report Is:		Date of		Yea	ar/Period of Report
Ker	n River Gas Transmission Company		(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		I	End of <u>2016/Q3</u>			
$\vdash$	State	mont of		ome(continued)	SION		<u>'</u>		
<u> </u>	Title of Account	Refere		Total	т.	otal	Current Three		Prior Three
	Title of Account	Page		Current Year to		ar to Date	Months Ended		Months Ended
		Numb	er	Date Balance		ance	Quarterly Only		Quarterly Only
Line	(a)	(b)		for Quarter/Year (c)		rter/Year d)	No Fourth Quarter		No Fourth Quarter
No.		(0)		(0)	,	u)	(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)			78,897,385		87,518,212	26,214,0	034	30,419,860
28	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income				W. Sayling		\$64 L. 7 V.		
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	0
33	Revenues from Nonutility Operations (417)	1		0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)	1		0		0	-	0	0
35	Nonoperating Rental Income (418)			0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		0	0
37	Interest and Dividend Income (419)			288,622		45,266	42,2	-	17,863
38	Allowance for Other Funds Used During Construction (419.1)			468,338		128,383	117,9	$\rightarrow$	49,968
39	Miscellaneous Nonoperating Income (421)	-		4,277,400	(	26,198)	1,588,0	$\rightarrow$	( 38,565)
40	Gain on Disposition of Property (421.1)			5.024.200		0	4.740.4	0	0 200
41	TOTAL Other Income (Total of lines 31 thru 40)			5,034,360		147,451	1,748,2	258	29,266
42 43	Other Income Deductions  Loss on Disposition of Property (421.2)	<del> </del>		0		0			0
43	Miscellaneous Amortization (425)			0		0		0	0
45	Donations (426.1)	340		29,719		29,841	12,6		7,630
46	Life Insurance (426.2)	340		29,719		29,041	12,0	0	7,030
47	Penalties (426.3)	1		2,500		0			0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	1		7,858		16,065	1.	187	5,913
49	Other Deductions (426.5)	<u> </u>		51,387	····	6,205	<u> </u>	199	1,377
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		91,464		52,111	15,3	$\rightarrow$	14,920
51	Taxes Applic, to Other Income and Deductions	1		- Called and		02,111	10,0	,10	1 1,020
52	Taxes Other than Income Taxes (408.2)	262-26	3	0		0		0	0
53	Income Taxes-Federal (409.2)	262-26	_	5,975,339		4,227	42,4	102	387
54	Income Taxes-Other (409.2)	262-26	3	943,258		673	2,6	557	62
55	Provision for Deferred Income Taxes (410.2)	234-23	15	1,778,849		81,584	663,9	99	35,475
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	15	6,868,660		47,957	43,4	177	31,108
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		0	0
58	(Less) Investment Tax Credits (420)			0		0		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			1,828,786		38,527	665,	581	4,816
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			3,114,110		56,813	1,067,3	361	9,530
61	INTEREST CHARGES					TOTAL STATE	40,0 Per 49		
62	Interest on Long-Term Debt (427)			8,339,608		18,178,053	2,613,6	391	5,763,825
63	Amortization of Debt Disc. and Expense (428)	258-25	9	176,489		1,368,292	55,3		433,628
64	Amortization of Loss on Reacquired Debt (428.1)			4,635,674	····	0	674,6		0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	9	0		0		0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	-		0		0		0	0
67	Interest on Debt to Associated Companies (430)	340		0		0		0	0
68	Other Interest Expense (431)	340		427,220		352,494	63,9		140,502
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	-		56,360		41,232	14,	$\rightarrow$	16,049
70	Net Interest Charges (Total of lines 62 thru 69)	1		13,522,631		19,857,607	3,393,4	$\rightarrow$	6,321,906
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)	+		68,488,864		67,717,418	23,887,9	102	24,107,484
72 73	EXTRAORDINARY ITEMS  Extraordinary Income (434)					0		_	
74	(Less) Extraordinary Deductions (435)	-		U O		0		0	0
75	Net Extraordinary Items (Total of line 73 less line 74)			9		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	33			0		-	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)	202-20				0		0	0
78	Net Income (Total of lines 71 and 77)	-		68,488,864		67,717,418	23,887,9		24,107,484
۲, ۰	The meeting ( rotal of miles ( ) and ( ) )			1 00,400,004		51,111,410	20,007,	-02	27,107,404
L									

	e of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission		/ /	End of <u>2016/Q3</u>				
Statement of Accumulated Comprehensive Income and Hedging Activities									
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.									
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.									
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.									
o. For each ealegery of neages that have been accounted for as fair value neages, report the accounts anected and the related amounts in a footbote.									
	12 (PP-4g) A								
Line No.	· Item	Unrealized Gains and Losses on available-for-sale securities	Minimum Pen liabililty Adjusti (net amoun	ment Hedges					
	(a)	(b)	(c)	(d)	(e)				
1	Balance of Account 219 at Beginning of Preceding Year								
2	Preceding Quarter/Year to Date Reclassifications								
3	from Account 219 to Net Income  Preceding Quarter/Year to Date Changes in Fair								
	Value								
4	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding  Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year				1000 Later				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income								
	Current Quarter/Year to Date Changes in Fair Value								
	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current  Quarter/Year								
	Quality i cai		•						

	of Respondent River Gas Transmission Compa	(2)	Report Is: X An Original A Resubmiss		11	Report a, Yr)	End of	od of Report 2016/Q3
	Stater	ment of Accumulated C	Comprehensive I	ncome and H	ledging Acti	vities(continue	d)	
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow [Insert Footnote to specify cate (g)	at Line 1	Totals for e category items record Account 2 (h)	of led in	Net Income (Carried Forwa from Page 11 Line 78) (i)	ard	Total Comprehensive Income
1			376,859		376,859			
2		(	1,863,443)		863,443)		- 11	
3			2,041,520	2	,041,520			
4			178,077		178,077	67,7	17,418	67,895,495
5 6			554,936 413,059)		554,936			
7		(	569,299)		413,059) 569,299)			
8			1,044,245		,044,245			
9	5-4-4-4-1-4-1-4-1-4-1-4-1-4-1-4-1-4-1-4-		474,946		474,946	68,4	88,864	68,963,810
10			61,887		61,887		7 St. S. V.	<u></u>

Nam	e of Respondent		eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Keri	n River Gas Transmission Company	(1) [ (2) [	X An Original A Resubmission	(IVIO, Da, 11)	End of <u>2016/Q3</u>
	Statement of Re				
2. Eaffecto 3. S 4. Li	eport all changes in appropriated retained earnings, unappropriated retained earnings ach credit and debit during the year should be identified as to the retained earnings ach in column (b). It is the purpose and amount for each reservation or appropriation of retained earnings at first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the chow dividends for each class and series of capital stock.	and unaccount in	appropriated undistributed s which recorded (Accounts 4	33, 436-439 inclusive). Sho	w the contra primary account
_ine No.	Item		Contra Primary Account Affected	Current Quarter Year to Date Balance	Previous Quarter Year to Date Balance
	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period				
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
ĵ	Balance Transferred from Income (Acct 433 less Acct 418.1)				
7	Appropriations of Retained Earnings (Account 436)				
B	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		Million I, solub replactment and all completes and a		
9	Dividends Declared-Preferred Stock (Account 437)				
0	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
1 2	Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)				
3	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
4	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0. 00		
5	APPROPRIATED RETAINED EARNINGS (Account 215)				
6	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
7	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Account			
8	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account				
9	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines				
.0	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1				
1	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	,			
	Report only on an Annual Basis no Quarterly				
2	Balance-Beginning of Year (Debit or Credit)				
3	Equity in Earnings for Year (Credit) (Account 418.1)				
4	(Less) Dividends Received (Debit)				["
5 6	Other Changes (Explain)  Balance-End of Year				

Nar	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kei	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr)	End of 2016/Q3
	Chil	(2) A Resubmission	11	<u> </u>
sepa (2) I betw (3) (	Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures arately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be payeen "Cash and Cash Equivalents at End of Period" with related amour Operating Activities - Other: Include gains and losses pertaining to ope	rovided in the Notes to the Fin ints on the Balance Sheet. erating activities only. Gains ar	nancial statements. Also produced in the control of	rovide a reconciliation esting and financing
taxe (4) I assu	rities should be reported in those activities. Show in the Notes to the F s paid. nvesting Activities: Include at Other (line 25) net cash outflow to acqui imed in the Notes to the Financial Statements. Do not include on this a uction 20; instead provide a reconciliation of the dollar amount of leas	re other companies. Provide a statement the dollar amount o	reconciliation of assets a	equired with liabilities
Line No.	Description (See Instructions for explanation of	f codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)		68,488,864	67,717,418
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		65,122,485	64,693,839
5	Amortization of (Specify) (footnote details)		43,376,944	33,526,712
6	Deferred Income Taxes (Net)		1,957,778	2,699,170
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables		5,967,169	2,445,208
9	Net (Increase) Decrease in Inventory		( 61,270)	( 130,277)
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses		13,955,292	7,236,396
12	Net (Increase) Decrease in Other Regulatory Assets		( 290,500)	623,131
13	Net Increase (Decrease) in Other Regulatory Liabilities		14,049,375	( 114,154)
14	(Less) Allowance for Other Funds Used During Construction		468,338	128,383
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):	***************************************	( 14,058)	335,469
17	Net Cash Provided by (Used in) Operating Activities		, , , , , , , , , , , , , , , , , , , ,	
18	(Total of Lines 2 thru 16)		212,083,741	178,904,529
19	(Total of Enles 2 and To)			
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)		( 52,739,874)	( 13,273,997)
23	Gross Additions to Nuclear Fuel		( 02,100,011,	(,,
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction		( 468,338)	( 128,383
27	Other Net increase (decrease) in payables and accrued expenses		22,360,414	( 594,791
28	Cash Outflows for Plant (Total of lines 22 thru 27)		( 29,911,122)	( 13,740,405
29				, , , , , , , , , , , , , , , , , , , ,
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
32				
33	Investments in and Advances to Assoc, and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)		( 1,204,377)	( 921,554
39	Proceeds from Sales of Investment Securities (a)		755,811	457,276
			1	

Nam	ne of Respondent	This R	eport Is:	Date	of Report	Year/Pe	riod of Report
Kerr	n River Gas Transmission Company	(1) [ (2) [	X An Original A Resubmission	(IVIO, L	Da, Yr) //	End of	2016/Q3
	Statement of Ca	<u> </u>					
	Description (See Instructions for explanation of	-	iro (oonemaca)	Cui	rent Year	Brov	ious Year
Line No.	Description (See Instructions for explanation of	coues)			o Date		Date
110.	(a)			Qua	arter/Year	Qua	rter/Year
40	Loans Made or Purchased						
41	Collections on Loans						
42							
43	Net (Increase) Decrease in Receivables						
44	Net (Increase) Decrease in Inventory						
45	Net (Increase) Decrease in Allowances Held for Speculation						
46	Net Increase (Decrease) in Payables and Accrued Expenses						
47	Other (footnote details):				II.		
48	Net Cash Provided by (Used in) Investing Activities						
49	(Total of lines 28 thru 47)			(	30,359,688)	(	14,204,683)
50							
51	Cash Flows from Financing Activities:						
52	Proceeds from Issuance of:						
53	Long-Term Debt (b)				ang ang analon and an an ang an		
54	Preferred Stock						
55	Common Stock		· · · · · · · · · · · · · · · · · · ·				
56	Other Capital Contributions						
57	Net Increase in Short-term Debt (c)						
58	Other (footnote details):						
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)						
60	· · · · · · · · · · · · · · · · · · ·						
61	Payments for Retirement of:						
62	Long-Term Debt (b)			(	40,754,997)	(	64,004,994)
63	Preferred Stock			· · · · · ·		· · ·	
64	Common Stock						
65	Other (footnote details):						
66	Net Decrease in Short-Term Debt (c)						
67	Distributions to Partners			(	145,000,000)	(	109,000,000)
68	Dividends on Preferred Stock					· · · · · · · · · · · · · · · · · · ·	
69	Dividends on Common Stock						
70	Net Cash Provided by (Used in) Financing Activities			854 · S			
71	(Total of lines 59 thru 69)			(	185,754,997)	(	173,004,994)
72	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			******			
73	Net Increase (Decrease) in Cash and Cash Equivalents						
74	(Total of line 18, 49 and 71)			(	4,030,944)	(	8,305,148)
75	(rotation and rotation)						, , , ,
76	Cash and Cash Equivalents at Beginning of Period				22,828,362		26,237,874
77							
78	Cash and Cash Equivalents at End of Period				18,797,418		17,932,726
70	Cash and Cash Equivalents at End of Period				10,797,410		17,332,720

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Kern River Gas Transmission Company	(2) A Resubmission	/ /	2016/Q3			
Notes to Financial Statements						

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

# (1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Kern River Gas Transmission Company	(2) _ A Resubmission	1.1	2016/Q3			
Notes to Financial Statements						

1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Respondent also owns Kern River Funding Corporation ("Funding"), which is an entity organized to issue and make payments on debt securities for the Respondent.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including the recognition of income taxes, asset impairments, certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Funding is accounted for by the equity method. The Respondent's investment in Funding is included in other deferred debits on the unaudited Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2016 and for the three- and nine-month periods ended September 30, 2016 and 2015. The results of operations for the three- and nine-month periods ended September 30, 2016 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 22, 2016, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2016.

### (2) New Accounting Pronouncements

In August 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-15, which amends FASB Accounting Standards Codification ("ASC") Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3			
Notes to Financial Statements						

cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

# (3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million for each of the three-month periods ended September 30, 2016 and 2015 and \$0.6 million for each of the nine-month periods ended September 30, 2016 and 2015. As of September 30, 2016 and December 31, 2015, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$3.9 million and \$3.6 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

### (4) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$39.5 million and \$50.0 million as of September 30, 2016 and December 31, 2015, respectively. The Respondent's investments in investment funds are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$0.9 million and \$0.5 million as of September 30, 2016 and December 31, 2015, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

# (5) Commitments and Contingencies

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Kern River Gas Transmission Company	(2) A Resubmission	11	2016/Q3			
Notes to Financial Statements						

material effect on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

In June 2015, a customer with a natural gas transportation contract with annual revenues of \$5.1 million, filed for Chapter 11 bankruptcy protection. In September 2015, the bankruptcy court approved the rejection of the transportation contract. In March 2016, the bankruptcy court approved the retention of an escrow account held by the Respondent as credit support in the amount of \$17.6 million, which was swept into the Respondent's account and is being amortized to non-operating income through June 2019.

# (6) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.1 million and \$0.2 million for the three-month periods ended September 30, 2016 and 2015, respectively, and \$0.5 million and \$0.4 million for the nine-month periods ended September 30, 2016 and 2015, respectively. Income tax transactions with BHE resulted in net payments of \$11.0 million and \$12.7 million for the three-month periods ended September 30, 2016 and 2015, respectively, and \$31.9 million and \$37.5 million for the nine-month periods ended September 30, 2016 and 2015, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.3 million for each of the three-month periods ended September 30, 2016 and \$0.8 million for each of the nine-month periods ended September 30, 2016 and 2015.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$0.3 million for each of the three-month periods ended September 30, 2016 and 2015, and \$1.1 million and \$0.9 million for the nine-month periods ended September 30, 2016 and 2015, respectively, for these services.

As of September 30, 2016 and December 31, 2015, the Respondent had accounts payable to affiliates of \$0.3 million and \$0.5 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant accounts receivable from affiliates as of September 30, 2016 and \$2.4 million as of December 31, 2015, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.8 million for each of the three-month periods ended September 30, 2016 and 2015, and \$2.3 million for each of the nine-month periods ended September 30, 2016 and 2015. PacifiCorp provided electricity and other services to the Respondent of \$0.3 million and \$0.2 million for the three-month periods ended September 30, 2016 and 2015, respectively, and \$0.6 million for each of the nine-month periods ended September 30, 2016 and 2015. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended September 30, 2016 and 2015, and \$0.1 million for each of the nine-month periods ended September 30, 2016 and 2015. As of September 30, 2016 and December 31, 2015, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$18.0 million and \$18.1 million for the three-month periods ended September 30, 2016 and 2015, respectively, and \$51.6 million and \$51.5 million for the nine-month periods ended September 30, 2016 and 2015, respectively. Nevada Power provided electricity and other services to the Respondent, of \$0.1 million and \$- million for the three-month periods ended September 30, 2016 and 2015, respectively, and \$0.1 million for each of the nine-month periods ended September 30, 2016 and 2015. As of September 30, 2016 and December 31, 2015, the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3				
Notes to Financial Statements							

Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$5.9 million and \$5.4 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

# (7) Subsequent Event

Subsequent to September 30, 2016, the Respondent distributed to its partners \$10.0 million.

Nam	ne of Respondent This Report Is		Date of Report	Year/Period of Report
Kerı	n River Gas Transmission Company  (1) X An C (2) A Re	Original esubmission	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
	Summary of Utility Plant and Accumulated Provisions for Depre	eciation, Amort	tization and Depletion	n
Line No.	Item (a)			Total Company For the Current Quarter/Year
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)			2,790,792,022
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			55,886,411
7	Experimental Plant Unclassified		4	
8	TOTAL Utility Plant (Total of lines 3 thru 7)			2,846,678,433
9	Leased to Others			
10	Held for Future Use			20,053,586
11	Construction Work in Progress			4,309,567
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Total of lines 8 thru 12)			2,871,041,586
14	Accumulated Provisions for Depreciation, Amortization, & Depletion			1,269,409,405
15	Net Utility Plant (Total of lines 13 and 14)			1,601,632,181
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATIO	N AND DEPLE	TION	
17	In Service:			
18	Depreciation			1,224,369,153
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant			42,723,279
22	TOTAL In Service (Total of lines 18 thru 21)			1,267,092,432
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			2,316,973
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)			2,316,973
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26,	30, 31, and 32)		1,269,409,405

Line No.	Electric	! nt and Accumulated Provisions fo	(-)	his Report Is: Date of Report (Mo, Da, Yr)  A Resubmission  Date of Report (Mo, Da, Yr)			t Year/Period of Report  End of 2016/Q3	
No.			or Dep				inued)	
1	(c)	Gas (d)		Other (specify) (e)			Common (f)	
2		2,790,792,02	22			1 1		
4		2,730,732,02	.2					
5								
6		55,886,41	1					
7		2,846,678,43	12					
9		2,040,070,43	-					
0		20,053,58	36					
1		4,309,56	57					
2		2.074.044.55						
3		2,871,041,58 1,269,409,40						
5		1,601,632,18						
6								
7					King A	1.1.		
8		1,224,369,15	3	411				
9								
11		42,723,27	9					
2		1,267,092,43						
3						:		
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7				。 李维纳人的		ere Ma		
8		2,316,97	'3	•				
9	a constitution delicated and the constitution of the constitution							
30		2,316,97	/3					
32						, <u> </u>		
3		1,269,409,40	)5					

Case Plant in Service   Case Plant in Service and Accumulated Provision for Depreciation by Function	Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.  Line No.  Accumulated Decurication and amortization by function.  Accumulated Decurication and Accumulation and A	Kern	River Gas Transmission Company			End of <u>2016/Q3</u>
Line No.       Item Plant in Service Balance at End of Quarter (a)       Accumulated Provision for depreciation and amortization by function.         Line No.       Item No.       Plant in Service Balance at End of Quarter (a)       Accumulated Depreciation And Amortization Balance at End of Quarter (c)         1 Intangible Plant       26,937,343       9,968,065         2 Productions-Manufactured Gas       26,937,343       9,968,065         3 Production and Gathering-Natural Gas       26,937,343       9,968,065         4 Production and Gathering-Natural Gas       26,937,343       9,968,065         5 Underground Gas Storage       26,937,343       9,968,065         6 Other Storage Plant       26,937,343       9,968,065         7 Base Load LNG Terminaling and Processing Plant       26,937,469       12,904,691,991         8 Transmission       2,804,691,991       1,250,188,502         9 Distribution       15,049,099       6,935,865		Gas Plant in Service and Accumulat	_ · · · <u> —</u>	n by Function	
No.Balance at End of QuarterDepreciation And Amortization Balance at End of Quarter(a)(b)Depreciation And Amortization Balance at End of Quarter (c)1Intangible Plant26,937,3439,968,0652Productions-Manufactured Gas39,968,0653Production and Gathering-Natural Gas334Products Extraction-Natural Gas335Underground Gas Storage3336Other Storage Plant3337Base Load LNG Terminaling and Processing Plant3338Transmission2,804,691,9911,250,188,5029Distribution35,935,865	inclu	eport below the original cost of plant in service by function. In additionate Account 102, and Account 106. Report in column (b) the original of	n to Account 101, cost of plant in service	,	
1         Intangible Plant         26,937,343         9,968,065           2         Productions-Manufactured Gas				Balance at End of Quarter	Depreciation And Amortization Balance at End of Quarter
2       Productions-Manufactured Gas	ı — .		,	1	
3       Production and Gathering-Natural Gas				26,937,343	9,968,065
4       Products Extraction-Natural Gas	-				
5       Underground Gas Storage       Content Storage Plant       Content Storage Plant <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
6         Other Storage Plant					
7         Base Load LNG Terminaling and Processing Plant					
8       Transmission       2,804,691,991       1,250,188,502         9       Distribution					
9         Distribution         10         General         15,049,099         6,935,865					
10 General 15,049,099 6,935,865	$\overline{}$			2,804,691,991	1,250,188,502
				45.040.000	0.005.005
11   TOTAL (lotal of lines 1 thru 10) 2,846,678,433 1,267,092,432					

	ne of Respondent n River Gas Transmission Company		This	Report Is:	1	Date of (Mo, Da	Report a, Yr)		ar/Period of Report
Kei	Transmission Company		(2)	A Resubmi			/ /	En	nd of 2016/Q3
				(Account 182.			1.		
n oth 2. F 3. M 4. F 5. P	Report below the details called for concerning of the accounts).  For regulatory assets being amortized, show peofinor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulasion order, court decision).	eriod of amortization for Account 182.3 or ommission Expenses	in column (a). amounts less tha " that are also rep	n \$250,000, which	hever is I 50-351, F	ess) may be Regulatory (	e grouped by cla Commission Exp	asses pense	s. es.
ine No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Durin Amount	iten off g Period Recovered (e)	Written off During Period Amount Deeme Unrecoverable (f)	ed	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	51,539,592	1,249,70	407.3/.4			-	$\dashv$	52,789,299
2									
_	Income taxes related to equity AFUDC	21,999,700	73,000	407.3		509,000	*	_	21,563,700
4 5	Federal tax rate change	20,850		407.3		9,375		$\dashv$	11,475
6						,		$\exists$	
	Muddy Creek compressor station restage	63,150		407.3		24,225		$\Box$	38,925
8 9	Eillmore compressor station restage	42 200		407.3		4,500		$\dashv$	8,800
9	Fillmore compressor station restage	13,300		407.3		4,500		$\dashv$	0,000
	Deferred regulatory commission expense	16,504		928		8,789		$\exists$	7,715
12								$\Box$	
	Deferred FERC annual charge	299,057	1,168,680	928		299,057		$\dashv$	1,168,680
14 15	State tax rate change - apportionment	2,323,787	40.662	410.1		40,034		$\dashv$	2,324,415
16	otate tax rate onange apportunition.	2,020,101	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			10,007		$\neg$	
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18	Managed Control of the Control of th								
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10	Total	76,275,940	2,532,04	9		894,980		0	77,913,009
					1				

	ne of Respondent		Th (1)	is Report Is:  X An Original	Date (Mo	e of Report , Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company		(2)			11	End of <u>2016/Q3</u>
				ities (Account 25			
nclu 2. I 3. I 4. I	Report below the details called for concerning of dable in other amounts).  For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortization for Account 254 or	tion in column (a). amounts less tha	n \$250,000, whiche	ver is less) may	be grouped by class	es.
ine No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deeme Non-Refundabl (e)		Balance at End of Current Quarter/Year (g)
1	Office lease accrual	538,907	931	45,127			493,780
3	Employee benefits	3,809,477	128	119,232		204,00	3,894,252
5	Levelized depreciation	225,639,459				13,259,71	238,899,178
6	Bankruptcy proceeds	15,454,944	424	1,288,254			14 166 600
8	Bankruptcy proceeds	15,454,944	421	1,200,204			14,166,690
9 10	Daggett electrical surcharge	57,841				1,83	59,679
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12 13					<del></del>		,
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43 44							
45	Total	245,500,628	3	1,452,613		0 13,465,56	4 257,513,579

Nam	ne of Respondent		This Report Is	.	Date of R	eport	Year/Period of Report
	n River Gas Transmission Company		(1) X An O	riginal submission	Date of R (Mo, Da,		End of <u>2016/Q3</u>
	Mo	nthly Quantity & I	Revenue Data by Ra	ate Schedule			
2. To 3. Re Oth of 4. Re	eference to account numbers in the USofA is provided in partial Quantities and Revenues in whole numbers export revenues and quantities of gas by rate schedule. Where it gas withdrawn from storage and revenues by rate schedule evenues in Column (c) include transition costs from upstrear uses reflected in Columns (c) and (d). Include in Column (e),	re transportation service. n pipelines. Revenue (	ees are bundled with stora	age services, reflect	only transpo	rtation Dth. Whe	
	nter footnotes as appropriate.	707011d0 101 71000d11to	100 100.				
ine.	ltem	Month 1 Quantity	Month 1 Revenue Costs and Take-or-Pay	Month 1 Revenue (GRI & ACA)		Month 1 Revenue (Other)	Month 1 Revenue (Total)
	(a)	(b)	(c)	(d)		(e)	(f)
1	Total Sales (480-488)					46,13	7 46,137
2	Transportation of Gas for Others (489.2 and 4893)	Esperature de la companya della companya della companya de la companya della comp		1			Later (A) State (A)
	KRF - 1 Firm Mainline	74,980,796		10	4,973	29,531,06	
	KRI - 1 Interruptible Mainline	843,367			1,181	127,75	
	KRF - L1 Firm High Desert	2,625,152			3,675	355,12	
	KRI - L1 Interruptible High Desert	997			2	4	2 44
7							4.44.44.44
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	e of Respon					his Report Is	S: Original	Date of Repo (Mo, Da, Yr)	rt Year/	Period of Report
Keri	n River Gas T	Transmission C	ompany			1) 🗓 An C 2) 🔲 A Re	esubmission	/ /	End	of <u>2016/Q3</u>
				Monthly Qua	ntity & Revenu	<u> </u>			<b>!</b>	
				d in parentheses b	eside applicable da	nta. Quantities n	nust not be adjuste	d for discounts.		
		nd Revenues in w			-tion oondoon on b	ملم خلالات المماليسين			an Dib 18/ban sana	ation atomore
			as by rate schedule e and revenues by		ation services are b	unalea with sto	rage services, refle	ect only transportati	on Din. When repo	nting storage,
					Revenue (Other) is	n Column (e) ind	cludes reservation	charges received b	y the pipeline plus	usage charges,
					e for Accounts 490			v		
5. Er	ter footnotes as									
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
ine	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
No.		Take-or-Pay	(Orti a Morty	(Outer)	(10tal)		Take-or-Pay	(Orti artory	(Outor)	(1 otal)
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)
1				46,137	46,137				46,137	46,137
2 3 4 5	THE ADE 400		401.000	00 540 070	00.005.000	74 707 000		400,400	00.007.000	00.407.004
3	75,685,402		105,960 714	29,519,679	29,625,639 90,121	71,737,923 635,986		100,433 890	28,027,368 40,336	28,127,801
5	509,915 3,190,030		7 14 4,466	89,407 355,121	359,587	2,979,593		4,172	342,177	41,226 346,349
6	988		4,400	42	43	5,190		7,112	221	228
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Nan	ne of Respondent		This Report Is	:	Dat	e of Report o, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company		(1) XAn O	riginal submission	(Mc	o, Da, Yr)	End of <u>2016/Q3</u>
	Mandala O				11		
			Data by Rate Sc		nued)	** **	1
	Item	Month 1	Month 1	Month 1		Month 1	Month 1
ino		Quantity	Revenue Costs and	Revenue (GRI & ACA		Revenue	Revenue
₋ine No.			Take-or-Pay	(GRI & ACA	٦)	(Other)	(Total)
110.	(a)	(b)	(c)	(d)		(e)	(f)
48	(4)	(~)	(-)	(4)		(0)	(1)
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51			-				
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32							
	Total Transportation (Other than Gathering)	78,450,312			109,831	30,013,98	9 30,123,820
	Storage (489.4)						
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37						*****	
86							
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37							1
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39							1
	Total Storage						1
	Gathering (489.1)		- <u> </u>	1 - 2 11 - 1			
	Gathering (468.1)						
	Gathering-Interruptible						
	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						
	Rents (493-494)					00.0	00011
	Other Gas Revenues (495)					96,9 <sup>-</sup>	96,914
99	(Less) Provision for Rate Refunds					20.2	14 2000
	Total Additional Revenues	WO 185 515			100.00	96,9	
01	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	78,450,312			109,831	30,157,04	10 30,266,871

	e of Respon River Gas	ident Transmission C	ompany		İ	This Report Is (1) X An ( (2) A Re	s: Original esubmission	Date of Repo (Mo, Da, Yr) / /	ort Year/ End	Period of Report of <u>2016/Q3</u>
			Mon	thly Quantity						
₋ine No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total) (k)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3	Month 3 Revenue (Other)	Month 3 Revenue (Total) (p)
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31										
32 33	79,386,335		111,141	29,964,249	30,075,390	75,358,692		105,502	28,410,102	28,515,604
64	7 0,000,000		311,141	20,004,240	00,0,0,000	10,000,002		100,002	20,410,102	20,010,004
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99				07.440	05.44			1	00.003	00.003
00 01	79,386,335		111,141	95,142 30,105,528				105,502	93,997 28,550,236	L
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Nam	ne of Respondent	This	Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerı	n River Gas Transmission Company	(1) (2)	쓷	An Original A Resubmission	(WO, Da, 11)	End of <u>2016/Q3</u>
	Natural Gas Company- G	• •			ne	
1 De	eport below in columns (b), (d) and (f) natural gas operating revenues f					
1. 1	sport below in columns (b), (d) and (i) natural gas operating revenues i	oi eac	лıр	rescribed account ye	al to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date	<b>)</b> .			
Line	Title of Account				Total Operating	Dekatherms of
No.					Revenues	Natural Gas
	(a)				Year to Date Current Qtr	Year to Date Current Qtr
					(b)	(c)
					• •	` ,
1	(480) Residential Sales					
3	(481) Commercial and Industrial Sales (482) Other Sales to Public Authorities					
4	(483) Sales for Resale				277,204	180,144
5	(484) Interdepartmental Sales				211,204	100,177
6	Total Sales (Lines 1 to 5)				277,204	180,144
7	485 Intracompany Transfers					
8	487 Forfeited Discounts					
9	488 Miscellaneous Service Revenues				415,233	-
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities					
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facility				261,074,906	662,677,734
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	3			Mensey very	
13	489.4 Revenues from Storing Gas of Others			********	W.W W W W W W W W.	
14	490 Sales of Prod. Ext. from Natural Gas					
15 16	491 Revenues from Natural Gas Proc. by Others 492 Incidental Gasoline and Oil Sales					
17	493 Rent from Gas Property				Allow the state of	
18	494 Interdepartmental Rents					
19	495 Other Gas Revenues				616,356	
20	Subtotal:				262,383,699	
21	496 (Less) Provision for Rate Refunds					
22	TOTAL				262,383,699	

		This Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
-	O Bu-dockid	(2) A Resubmission	ļ <u>''</u>	
		Other Gas Supply Expenses		
Repo	ort the amount of gas production and other gas supply expenses year	to date		
ĺ				
	A		V	T
Line No.	Account		Year to Date	
INO.	(a)		(b)	
	()		(4)	
1	Production Expenses			
2	Manufactured Gas Production	**************************************		
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation		My .	
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)	<u> </u>		
8	Production Extraction		<del></del>	
9 10	(770-783) Operation			
11	(784-791) Maintenance Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases		264,347	-
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases		( 01001)	
22	(805) Other Gas Purchases		( 81,084)	
23 24	(805.1) (Less) Purchase Gas Cost Adjustments Total Purchased Gas (lines 15 through 23)		183,263	
25	(806) Exchange Gas		81,084	
26	Purchased Gas Expenses		01,004	
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations	· · · · · · · · · · · · · · · · · · ·		
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit		26,490,867	
38 39	(810) Gas Used for Compressor Station Fuel - Credit (811) Gas Used for Products Extraction - Credit		20,490,007	
40	(812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		26,490,867	
42	(813) Other Gas Supply Expense		,	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, 1	ess 41)	( 26,226,520)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)		( 26,226,520)	
I				1

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Ker	II RIVELUSAS TISUSIUSSIOO COUIDAUV	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>	
	Natural Gas Storage, Term	· ' L			
Ran	ort the amount of natural gas storage, terminaling, processing, transmiss				
i tep	ort the amount of flatural gas storage, terminaling, processing, transmis-	sion and distribution expense	es year to date.		
			T	T	
Line	Account		Year to Date Quarter		
No.	(a)		(b)		
	\-\frac{1}{2}				
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPE	ENSES			
2	UNDERGROUND STORAGE EXPENSES				
3	(814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				
7 8	(840-842.3) Operations (843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and	12)			
14	TRANSMISSION EXPENSES				
15	Transmission Operation Expenses				
16	(850) Operation Supervision and Engineering		8,076,685		
17	(851) System Control and Load Dispatching		974,088		
18	(852) Communication System Expenses		709,680		
19 20	(853) Compressor Station Labor and Expenses (854) Gas for Compressor Station Fuel		2,107,095 26,490,867		
21	(855) Other Fuel and Power for Compressor Stations		547,052		
22	(856) Mains Expenses	NAME OF THE OWNER OWNER OF THE OWNER	3,156,747		
23	(857) Measuring and Regulating Station Expenses		687,889		
24	(858) Transmission and Compression of Gas by Others		,		
25	(859) Other Expenses				
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 26)		42,750,103		
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering		275,687		
30	(862) Maintenance of Structures and Improvements	MINNA TO THE PROPERTY OF THE P	40.400		
31	(863) Maintenance of Mains		18,492 194,725		
32	(864) Maintenance of Compressor Station Equipment (865) Maintenance of Measuring and Regulating Equipment	· · · · · · · · · · · · · · · · · · ·	23,987	, , , , , , , , , , , , , , , , , , ,	
34	(866) Maintenance of Communication Equipment		20,301		
35	(867) Maintenance of Other Equipment				
36	Total Transmission Maintenance Expenses (Lines 29 through 35)		512,891		
37	Total Transmission Expenses (lines 27 and 36)		43,262,994		
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)		43,262,994		

Name of	Respondent	This Report Is:	Date of Report	Year/Period of Report
Kern Riv	er Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
	Gas Customer Accounts, Service, Sa		eral Expenses	
	e amount of expenses for customer accounts, service, sales, and	administrative		
and gener	ral expenses year to date.			
Line	Account		Year to Date	
No.			Quarter	
	(a)		4.5	
			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			····
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
7	920 Administrative and General Salaries		4,115,024	
8	921 Office Supplies and Expenses (Less) 922 Administrative Expenses Transferred-Credit		1,361,408 127,821	
9	923 Outside Services Employed		2,352,466	
10	924 Property Insurance	,	431,766	
11	925 Injuries and Damages		94,434	
12	926 Employee Pensions and Benefits		2,147,105	
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses		1,041,234	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses	· · · · · · · · · · · · · · · · · · ·	10,195	
18	931 Rents		648,183	
19 20	TOTAL Operation (Total of lines 6 through 18)  Maintenance		12,073,994	
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	1)	12,073,994	
	101/12 / Willimottate and Contral Expenses (10th of miles to and 2	''	12,0,0,00	
		!		
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of Respondent	This Report Is:	Date of Report	Year/Period of Report
River Gas Transmission Company			End of <u>2016/Q3</u>
Depreciation, Depletion and Amortization of Gas		1, 404.2, 404.3, 405) (Ex	cept
tion and amortization, except amortization of acquisition adju	stments for the accounts	on,	
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
Intangible Plant	0	0	1,079,257
			0
	0	0	0
Products Extraction - Natural Gas	0	0	0
Underground Gas Storage Plant	0	0	0
Other Storage Plant	0	0	0
Base Load LNG Terminaling and Processing Plant	0	0	0
Processing Plant	0	0	0
Transmission Plant	61,592,384	0	1,362,019
Distribution Plant			0
General Plant	1,088,825		0
			2,441,276
	Depreciation, Depletion and Amortization of Gas Amort of Acqueront the year to date amounts of depreciation expense, asset and amortization, except amortization of acquisition adjuted and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described and classification  (a)  Intangible Plant  Production Plant, Manufacturing Plant  Production and Gathering Plant - Natural Gas  Underground Gas Storage Plant  Other Storage Plant  Base Load LNG Terminaling and Processing Plant  Processing Plant  Transmission Plant  Distribution Plant	River Gas Transmission Company  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.  Amort of Acqusition Adjustments)  Don't the year to date amounts of depreciation expense, asset retirement cost depreciation and amortization, except amortization of acquisition adjustments for the accounts ted and classified according to the plant functional groups described.  Functional Classification  Functional Classification  Functional Classification  Expense (Account 403) (b)  Intangible Plant  Production Plant, Manufacturing Plant  Production and Gathering Plant - Natural Gas  Underground Gas Storage Plant  Other S	River Gas Transmission Company    (1)

Name	e of Respondent		Th	is Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmissio	n Company	(1)	X An Original	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
	Donrag	iation, Depletion and An	(2)		1	
	Бергес	nation, Depletion and An	nortization of Gas Plan Amort of Acqusition		1, 404.2, 404.3, 405) (EX	cept
1 Ra	nort the year to date	amounts of depreciation		<del></del>		
		າ, except amortization ເ			JII,	
		ccording to the plant fu				
Line	Amortization of Other Gas Plant	Total				
No.	(Account 405)					
	(e)	(b) to (e)				
1	0	1,079,257				
2	0	0				
3	0	0				
4	0	0				
5	0	0				
6	0	0				
7	0	0				
8	0	0				
9	0	62,954,403				W1-774
10	0	0				WI - 11
11	0	1,088,825			And the state of t	
12	0	0				
13	0	65,122,485				
					·	
	,					
					٠	
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Name of Respondent		This Re				of Report	Ye	ear/Period of Report		
Ker	n River Gas Transmission Company	(1) <u>[X</u> (2) [	_	n Original Resubmissior	1	Da, Yr) / /	Е	nd of 2016/Q3		
	Gas Accoun						ļ			
2. Natu 3. Ente 4. Ente 5. Indic 6. If the 7. Indic local d receive were n 8. Indic 9. Indic pipeline reportin 10. Als	1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries. 3. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed. 3. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. 4. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the ocal distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline. 5. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future aporting year, and (3) contract storage quantities.  6. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the zootnoles.									
Line No.	ltem				Page No. of C Form Nos. 2/2-A)	Total Amour of Dth Year to Date		Current Three Months Ended Amount of Dth		
	(a)				(b)	(c)		Quarterly Only		
01 N	ame of System: Kern River Gas Transmission Mainline and Common	Facilities								
2	GAS RECEIVED									
3	Gas Purchases (Accounts 800-805)									
4 -	Gas of Others Received for Gathering (Account 489.1)				303		22.3	004.000.000		
5	Gas of Others Received for Transmission (Account 489.2)				305	644,30	7,043	224,376,706		
6	Gas of Others Received for Distribution (Account 489.3)				301					
7	Gas of Others Received for Contract Storage (Account 489.4)	41			307					
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)			200		2400	( 04.400)		
9	Exchanged Gas Received from Others (Account 806)				328	A SHARWAY TO A CARD THAT A WAY CANDON CORD TO A SHARWAY	3,498	( 21,490)		
10 11	Gas Received as Imbalances (Account 806)				328 332		6,302	16,683		
12	Receipts of Respondent's Gas Transported by Others (Account 858)  Other Gas Withdrawn from Storage (Explain)				33Z					
13	Gas Received from Shippers as Compressor Station Fuel					12.20	5,923	4,675,283		
14						1	2,874	4,675,263 384,404		
15	Gas Received from Shippers as Lost and Unaccounted for Other Received (Specify) (Sections details)					sale prediction representation of the present	otamowskie	304,404		
	Other Receipts (Specify) (footnote details)			<del></del>		***************************************	0,144	220 424 500		
16 17	Total Receipts (Total of lines 3 thru 15)  GAS DELIVERED					657,82	.D,/04	229,431,586		
18	Gas Sales (Accounts 480-484)					A country to a serious of art part.				
19	Deliveries of Gas Gathered for Others (Account 489.1)				303					
20	Deliveries of Gas Transported for Others (Account 489.2)				305	644,30	7 043	224,376,706		
21	Deliveries of Gas Distributed for Others (Account 489.3)	<del></del>			301	044,50	7,040	224,570,700		
22	Deliveries of Gas Distributed for Offices (Account 469.3)  Deliveries of Contract Storage Gas (Account 489.4)				307					
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1\			301					
24	Exchange Gas Delivered to Others (Account 806)	'/			328	1 40	2,712)	256,342		
25	Gas Delivered as Imbalances (Account 806)				328	(1955)20 CEACHAINEO (MERCHELLING CEICHAN	1,030)	12,023		
26	Deliveries of Gas to Others for Transportation (Account 858)				332		1,000)	12,020		
27	Other Gas Delivered to Storage (Explain)				JUL					
28	Gas Used for Compressor Station Fuel				509	12,29	3 201	4,554,798		
29	Other Deliveries and Gas Used for Other Operations					TOPO CONCUSTO MOTOR CONTRACTOR CO	6,902	( 60,479)		
30	Total Deliveries (Total of lines 18 thru 29)					656,42		229,139,390		
31	GAS LOSSES AND GAS UNACCOUNTED FOR					000,72	, 10 T	220,100,000		
32	Gas Losses and Gas Unaccounted For					1.40	2,380	292,196		
33	TOTALS					1,10	_,000	202,700		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					657,82	5.784	229,431,586		
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			ı		1 33.102	.,. • 1			

Nan	ne of Respondent	Report Is:		Date	of Report Da, Yr)	Ye	ar/Period of Report	
Ker	n River Gas Transmission Company	River Gas Transmission Company (1) X A						
	Gas Account - Na		A Resubr			11		nd of <u>2016/Q3</u>
	Gas Account - Na	iturai G	as (continue	<del>r'</del>	a Na af	Total Amour		Current Three
Line	Item			Ref. Pag (FERC F		of Dth	п	Months
No.	item			2/2		Year to Date	3	Ended Amount of Dth
	(a)			(t		(c)	•	Quarterly Only
01 N	ame of System: Kern River High Desert Lateral			1	7	1 (9)		Lacation, only
2	GAS RECEIVED							
3	Gas Purchases (Accounts 800-805)				agifijadosta estito 12			
4	Gas of Others Received for Gathering (Account 489.1)			30	3			
5	Gas of Others Received for Transmission (Account 489.2)			30		18,35	4.389	8,801,950
6	Gas of Others Received for Distribution (Account 489.3)			30		,	.,	0,00,000
7	Gas of Others Received for Contract Storage (Account 489.4)			30				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	91)						
9	Exchanged Gas Received from Others (Account 806)	······································		32	8	75	9,114	903
10	Gas Received as Imbalances (Account 806)			32	8			
11	Receipts of Respondent's Gas Transported by Others (Account 858)			33	2			
12	Other Gas Withdrawn from Storage (Explain)							
13	Gas Received from Shippers as Compressor Station Fuel	***************************************						
14	Gas Received from Shippers as Lost and Unaccounted for					4	3,035	34,035
15	Other Receipts (Specify) (footnote details)							
16	Total Receipts (Total of lines 3 thru 15)					19,15	6,538	8,836,888
17	GAS DELIVERED							
18	Gas Sales (Accounts 480-484)							
19	Deliveries of Gas Gathered for Others (Account 489.1)			30	3			
20	Deliveries of Gas Transported for Others (Account 489.2)			30	5	18,35	4,389	8,801,950
21	Deliveries of Gas Distributed for Others (Account 489.3)			30	1			,
22	Deliveries of Contract Storage Gas (Account 489.4)			30	7			<u></u>
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	91)					HANGKOOPASA	
24	Exchange Gas Delivered to Others (Account 806)			32		76	1,589	12,967
25	Gas Delivered as Imbalances (Account 806)			32				
26	Deliveries of Gas to Others for Transportation (Account 858)			33	2			
27	Other Gas Delivered to Storage (Explain)				0			
28 29	Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations			50	9		l acm	/ 1152\
30	Total Deliveries (Total of lines 18 thru 29)					19,11	1,369) 4 609	( 1,153) 8,813,764
31	GAS LOSSES AND GAS UNACCOUNTED FOR			66645		13,11	4,000	0,010,704
32	Gas Losses and Gas Unaccounted For				33 A	4	1,929	23,124
33	TOTALS						1,020	20,121
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)	<del></del>			Section of the second	19,15	6,538	8,836,888
						1		, ,
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Nar	ne of Respondent	This Report	ls:	Date of Re	port	Year/Period of Report					
	n River Gas Transmission Company	(1) X Ar	o Original	(Mo, Da, Y	r)	End of <u>2016/Q3</u>					
	Shinner Sunnice		Resubmission			2010/Q0					
1 .	Snipper Supplied Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline of	d Gas for the Cur		ounting recessition	aiven to cuch di	enocition and the enocific					
acc spe 2. C and The 3. C sen 23-: deb 4. Ir 5. F 6. C 7. C 8. C 9. C	account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (e).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.  7. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the dispositions of gas listed in column (a).  8. On lines 53 through 65 report the dekatherms the dollar amount and the										
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Ra	nte Rec	Month 1 ourse Rate Dth (d)	Month 1 Total Dth (e)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)										
2	Gathering										
3	Production/Extraction/Processing				<del></del>						
4	Transmission	488,48	6 4	6,721 1,18	5,876	1,721,083					
5	Distribution					,					
6	Storage				-						
7	Total Shipper Supplied Gas	488,48	6 4	6,721 1,18	5,876	1,721,083					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE	<b>从</b> 上的最高的量									
	520)										
9	Gathering										
10	Production/Extraction/Processing										
11	Transmission	444,70	9 3	8,192 1,06	1,452	1,544,353					
12	Distribution										
13	Storage										
14	Total gas used in compressors	444,70	9 3	8,192 1,06	1,452	1,544,353					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)										
16	Gathering										
17	Production/Extraction/Processing					<u> </u>					
18	Transmission					0					
19	Distribution										
20	Storage										
21	Other Deliveries (specify) (footnote details)										
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations										
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)										
24	Gathering  Denduction/										
25	Production/Extraction/Processing		1	1 700	0.45	04.000					
26	Transmission	22,96	53	4,702 64	,015	91,680					
27	Distribution										
28	Storage										
29	Other Losses (specify) (footnote details)		<u> </u>	4.700	1045	04.000					
30	Total Gas Lost And Unaccounted For	22,96	0.5	4,702 64	,015	91,680					

ŀ	ne of Responder					This Report Is: (1) X An Orig		Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
Ker	n River Gas Tra	nsmission Com	npany			(1) X An Orig	ginal ibmission	(IVIO, Da, Yr) / /	End o	f <u>2016/Q3</u>
			Shi	pper Supplied	Gas for the	e Current Quarte			I	
•										1
		Amount Colle	cted (Dollars)			Volume (in Date	Not Collect	4	<u> </u>	<u> </u>
Line No.	Month 1 Discounted Rate Amount (f)	Month 1	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Volume (in Dth Month 1 Discounted Dth (k)	Month 1  Negotiated  Dth (I)	Month 1	Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
1								18 kg		
2									-	
3	1,260,294	120,540	3,059,560	4,440,394						
5	1,200,294	120,540	3,009,000	4,440,394						
6										
7	1,260,294	120,540	3,059,560	4,440,394						
8										
9										
10										
11	1,147,349	98,535	2,738,546	3,984,430			ļ		854	810
12 13										
14	1,147,349	98,535	2,738,546	3,984,430						
15										
16										
17							ļ			
18										
19 20										
21										
22							<del> </del>			<u> </u>
23										
24										
25										
26	59,245	12,131	165,159	236,535						
27 28										
28										
30	59,245	12,131	165,159	236,535						
	1	1	1	i '	1	ı	1			

Nan	ne of Respondent	This Report Is	:	Date	e of Report , Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company	(1) X An O (2) A Re	riginal submission	(IVIO	), Da, 11)     / /	End of <u>2016/Q3</u>
	Shipper Supplied Gas			ed)		
	I I	ioi the ourient Qua	iter (continue		-	
Line	·	Month 1	Month 1		Month 1	Month 1
No.	ltem	Discounted rate	Negotiated I	Rate	Recourse Rate	Total
	(a)	Dth (b)	Dth (c)		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)					
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission	20,814		3,827	60,409	85,050
35	Distribution					
36	Storage	· · · · · · · · · · · · · · · · · · ·				
37	Total Net Excess Or (Deficiency)	20,814		3,827	60,409	85,050
	DISPOSITION OF EXCESS GAS:					and the second s
	Gas sold to others					Odkoli Nobio (1955) ka madalomi (primži utoki apodišnog Mišlera
40	Gas used to meet imbalances					
	Gas added to system gas					
	Gas returned to shippers					
	Other (list)					
44	Line pack	20.814		3,827	60,409	85,050
	Line pack	20,814		3,021	00,409	85,050
45					•	
46						
47						
48						
49						
50						
	Total Disposition Of Excess Gas	20,814	n de la companya e estado	3,827	60,409	85,050
	GAS ACQUIRED TO MEET DEFICIENCY:	是表現任何表質的學				
	System gas					
54	Purchased gas	ER MANAGE.			· · · · · · · · · · · · · · · · · · ·	
55	Other (list)				****	
56					Takes with a	
57						
58						
59						
60						
61				·		
62						
63						
64						
65	Total Gas Acquired To Meet Deficiency					
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	223,251,291				
67	Backhaul Volume in Dths for the Quarter	9,944,048				
68	TOTAL (Lines 66 and 67)	233,195,339				
			1			

	ne of Responder n River Gas Trar		pany			This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report (Mo, Da, Yr)  / / End of 2016/Q3							
			Shi	pper Supplied	Gas for th	e Current Quarte	r (continu	ed)	•				
		Amount Colle	cted (Dollars)			Volume (in Dth	) Not Collect	ed	Month 1	Month 1			
Line No.	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Month 1 Discounted	Month 1	ed Total	Account(s) Debited (n)	Account(s) Credited (o)			
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Oth (I)	Dth (m)					
		7											
31	· · · · · · · · · · · · · · · · · · ·												
32	-												
33 34	53,700	9,874	155,855	219,429									
35	33,700	3,014	100,000	210,420									
36			**************************************										
37	53,700	9,874	155,855	219,429									
38		****											
39										- 1,50°			
40													
41				···									
42													
43													
44	53,700	9,874	155,855	219,429				***************************************					
45							~						
46													
47													
48													
49													
50													
51	53,700	9,874	155,855	219,429									
52													
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		1 = =								
	ne of Respondent	This Report Is		Date (Mo	e of Report , Da, Yr)	Year/Period of Report				
Ker	n River Gas Transmission Company		submission	`	<i>i i i</i>	End of <u>2016/Q3</u>				
	Shipper Supplied	d Gas for the Curre	nt Quarter							
spee 2. C and Thee 3. C serv. 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. O	puni(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the sific account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29, dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  In lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage ice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 99. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) ted and credited in columns (m) and (n).  dicate in a foolnote the basis for valuing the gas reported in Columns (h), (g) and (h).  eport in columns (h), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  In lines 32-37 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).  In lines 39 through 55 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).  In lines 30 through 65 report the dekatherms, the dollar amount and the account(									
ine No.	Item (a)				Month 2 Recourse Rate Dth (r)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)									
2	Gathering									
3	Production/Extraction/Processing									
4	Transmission	492,841		47,628	1,214,900	1,755,369				
5	Distribution									
6	Storage									
7	Total Shipper Supplied Gas	492,841		47,628	1,214,900	1,755,369				
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering									
10	Production/Extraction/Processing									
11	Transmission	439,372		38,757	1,065,250	1,543,379				
12	Distribution									
13	Storage									
14	Total gas used in compressors	439,372		38,757	1,065,250	1,543,379				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)		7. 25. 31.							
16	Gathering									
17	Production/Extraction/Processing									
18	Transmission									
19	Distribution	:								
20	Storage									
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations									
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
24	Gathering									
25	Production/Extraction/Processing									
26	Transmission	30,897		5,854	85,206	121,957				
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)									
30	Total Gas Lost And Unaccounted For	30,897		5,854	85,206	121,957				

Shiper   Supplied   Sas for the Current   Quarter   Continued		ne of Responder				Ţ	his Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Po	eriod of Repor
	Ker	n River Gas Tra	nsmission Com	npany				bmission	(IVIO, Da, 11) //	End o	f <u>2016/Q3</u>
Part				Shi	pper Supplied				ed)	ı	
Line No.         Month 2 Month 2 Month 2 Accounts all exposited Rate Propisited Rate Propisition Rate											
Line No.         Month 2 Month 2 Month 2 Accounts all exposited Rate Propisited Rate Propisition Rate			Amount Colle	cted (Dollars)			Volume (in Dth	) Not Collecte	d	M	M4LO
1         2         3         4         5         6         6         6         6         6         120,975         3,085,846         4,458,637         6         6         120,975         3,085,846         4,458,637         6         6         6         120,975         3,085,846         4,458,637         6         6         6         6         7         1,251,816         120,975         3,085,846         4,458,637         7         9         1,251,816         120,975         3,085,846         4,458,637         8         9         9         9         1,251,816         120,975         3,085,846         4,458,637         9         9         9         9         9         1,251,816         120,975         3,085,846         4,458,637         9		Discounted Rate	Month 2 Negotiated Rate	Month 2 Recourse rate	Total	Waived	Month 2 Discounted	Month 2 Negotiate	Month 2 d Total	Account(s)	
2         1		Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)		
3         1         1,251,816         120,975         3,085,866         4,458,837         0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
4         1,251,816         120,975         3,085,846         4,458,637   <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
5		1 251 816	120 975	3 085 846	4 458 637						
6         1,251,846         120,975         3,085,846         4,468,637         ————————————————————————————————————		1,201,010	120,013	0,000,040	וטטיסביי			-			
7       1,251,816       120,975       3,085,846       4,458,637											
8         Section 10 S		1,251,816	120,975	3,085,846	4,458,637				"		
9											
10											
11         1,116,005         98,443         2,705,735         3,920,183						11.00					
12										<b>_</b>	
13		1,116,005	98,443	2,705,735	3,920,183					854	810
14       1,116,005       98,443       2,705,735       3,920,183       Body Service of Control of Con										-	
		1 140 000	00 442	2 705 725	3 020 102			-			
16         Image: Control or contr		1,116,005	98,443	2,700,735	3,920,163						
17	10										
17	16										
19											
20	18										
21	19										
22       9											
23         24         25         26         26         278,478         14,869         216,423         309,770 <th< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			-								
24     3 </td <td></td> <td></td> <td></td> <td></td> <td>nn e na gain ní nasis a</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					nn e na gain ní nasis a						
25       30       309,770       3											
26     78,478     14,869     216,423     309,770								<del> </del>			
27		78 <b>4</b> 78	14 860	216 423	309 770						
28       29		10,470	14,000	210,420	555,770						
29		<del> </del>								<del> </del>	
			1.								
		78,478	14,869	216,423	309,770						

Nan	ne of Respondent	This Report Is	:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company	ias Transmission Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2016/Q3			
	Shipper Supplied Gas				J
					1 11 11 0
Line	No.	Month 2 Discounted rate	Month 2 Negotiated Rate	Month 2  Recourse Rate	Month 2 Total
No.	Item (a)	Discounted rate  Dth (p)	Dth (q)	Dth (r)	Dth (s)
		Dui (p)	Dur (9)	541(1)	Dui (o)
31	NET EXCESS OR (DEFICIENCY) Other Losses				
	Gathering				
	Production/Extraction				
	Transmission	22,572	2	017 64,444	90,033
	Distribution	LL,UIL	0,	017 01,111	00,000
	Storage				
	Total Net Excess Or (Deficiency)	22,572	3	017 64,444	90,033
	DISPOSITION OF EXCESS GAS:	E2,072	Q.	01,515	00,000
	Gas sold to others		OF STATE OF		de tra chealadh ainigh idigid saidt idigid ar deirig cachtaidil I
	Gas used to meet imbalances				
	Gas added to system gas				
	Gas returned to shippers				
	Other (list)				
44	Line pack	22,572	```````````````````````````````````````	017 64,444	90,033
45	ano paok	22,012	<u> </u>	01,111	00,000
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	22,572	3	017 64,444	90,033
	GAS ACQUIRED TO MEET DEFICIENCY:				
	System gas		er bergåret i Speriore spezielt i 1992 i		
	Purchased gas				
	Other (list)	***			
56		4.400.00			
57					
58			450		
59	A STATE OF THE STA		,		
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
I					

	e of Responder				Ti	his Report Is: ) XAn Orig	inal	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Kerr	n River Gas Trai	nsmission Com	pany		(2	A Resul	bmission	/ / /	End o	f <u>2016/Q3</u>
			Shi	pper Supplied	Gas for the C	Current Quarte	r (continued	)		
		Amount Colle	cted (Dollars)			Volume (in Dth	) Not Collected		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)		
31										
32										
33				_						
34	57,333	7,663	163,688	228,684						
35										
36										
37	57,333	7,663	163,688	228,684						
38						77. 25.7				The state of the s
39										
40										
41										
42										
43										
44	57,333	7,663	163,688	228,684						
45										
46		***************************************			· · · · · · · · · · · · · · · · · · ·					
47	<u> </u>		,							
48										
49			,		·					
50										
51	57,333	7,663	163,688	228,684					<del></del>	
52										
53	and subject to see that is	e de la casa de la capación de								
54										
55										
56										
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63										
64	¥ 11111 1 1									
65										
			· '				1			

	e of Respondent  River Gas Transmission Company		An O	riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report End of 2016/Q3			
		(2)		submission		//	Lild 01 <u>2010/Q3</u>			
spece 2. O and The 3. O. serv 23-2 debit 4. In: 5. Re 6. O. 7. O. 8. O. 9. O. 9. O.	Shipper Supplied Gas for the Current Quarter  Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific count(s) charged or credited.  The constitution of the gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the acciliance or credited.  The constitution of the gas used to meet the deficiency, including the accounting basis of the gas and the acciliance or credited.  The constitution of the gas used to meet the deficiency, including the accounting basis of the gas and the acciliance or credited.  The constitution of the gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29.  The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (t) and (g).  The delar amounts must be proported by the dellar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage wice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) itself and credited in columns (f), and (g). The accounting should disclose the account(s) itself and credited in columns (f), and (g). The accounting should disclose the account(s) itself and credited in columns (f), (g) and (g). The accounting should disclose the account(s) itself and credited in columns (g), (g) and									
ine No.	Item (a)	Month 3 Discounted Dth (dd)	ate	Month 3 Negotiated Dth (ee)	Rate	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)			
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					7				
2	Gathering	411.414								
3	Production/Extraction/Processing									
4	Transmission	4	02,553		66,699	1,148,018	1,617,270			
5	Distribution									
3	Storage									
7	Total Shipper Supplied Gas	4	02,553		66,699	1,148,018	1,617,270			
- 1	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering									
0	Production/Extraction/Processing									
1	Transmission	3	67,871		60,571	1,038,624	1,467,066			
2	Distribution									
3	Storage	L. 1. 1. 1								
4	Total gas used in compressors	3	67,871		60,571	1,038,624	1,467,066			
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)									
	Gathering					Manual Control of the				
_	Production/Extraction/Processing					=				
18	Transmission					in				
19	Distribution									
20	Storage									
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations									
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						1			
24	Gathering									
25	Production/Extraction/Processing									
26	Transmission		24,466		4,606	72,611	101,683			
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)									
30	Total Gas Lost And Unaccounted For		24,466		4,606	72,611	101,683			

	ne of Responder n River Gas Tra		pany			(1)	Report Is:	inal bmission	Date of R (Mo, Da, ` / /			eriod of Report f <u>2016/Q3</u>
			Shi	pper Supplied	Gas for th	(2)						
<del></del>			3/11	pper Supplied	- Cas loi tii	- Oui	Quarte	- (continue				
		Amount Colle	cted (Dollars)				Volume (in Dth	) Not Collecte	d		Manth 2	Month 2
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Month 3 Discounted Dth (mm)	Month 3 Negotiate Dth (nn)	Month d Total	3 A	Month 3 ccount(s) ebited (pp)	Month 3 Account(s) Credited (qq)
1											3.1 3.	4.1
2							**************************************					
3												
4	1,070,791	177,419	3,053,728	4,301,938								
5												
6												
7	1,070,791	177,419	3,053,728	4,301,938								
8								I				
9						_						
10	978,537	161,119	2,762,740	3,902,396							854	810
11 12	910,031	101,119	2,702,740	3,902,390								010
13												
14	978,537	161,119	2,762,740	3,902,396		_						
15					1							
16												
17												
18						_						
19												
20						.						
21												
22							**		topper T			
23												
24						_						
25	05.000	40.000	193,145	970 477		$\dashv$						
26	65,080	12,252	193,145	270,477		_		-				
27												
28 29		1				+						
30	65,080	12,252	193,145	270,477		+						
JU	00,000	12,232	133,143	210,411	<u> </u>			L				

Nam	ne of Respondent	This Report Is (1) X An O	•	Dat	e of Report o, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company	(1) X An O	riginal submission	(IVIC	o, Da, Yr) //	End of <u>2016/Q3</u>
	Shipper Supplied Gas			e4)		
	Shipper Supplied Cas	Tor the ourrent Qua	Ter (continu	euj		1
Line		Month 3	Month 3		Month 3	Month 3
No.	Item	Discounted rate	Negotiated		Recourse Rate	Total
	(a)	Dth (dd)	Dth (ee	)	Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)					
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission	10,216		1,522	36,783	48,521
35	Distribution					
	Storage					
_	Total Net Excess Or (Deficiency)	10,216		1,522	36,783	48,521
	DISPOSITION OF EXCESS GAS:		10		,	
	Gas sold to others		<i>*</i>			
	Gas used to meet imbalances					
	Gas added to system gas		<u> </u>			
	Gas returned to shippers					
	Other (list)				<del></del>	
_		40.040		4.500	00.700	40.504
-	Line pack	10,216		1,522	36,783	48,521
45						
46	****					
47						
48		<u>.</u>				
49						
50						
51	Total Disposition Of Excess Gas	10,216		1,522	36,783	48,521
52	GAS ACQUIRED TO MEET DEFICIENCY:					
53	System gas					
54	Purchased gas					
55	Other (list)					
56						
57						
58						
59						
60						
61						
62						
63						
64						
U*f						
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					
	Total Gas Acquired To Meet Deficiency					

l	e of Responder					This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Kerr	n River Gas Trai	nsmission Com				(2) A Resu	bmission	11	End o	f <u>2016/Q3</u>
			Shi	pper Supplied	Gas for the	Current Quarte	r (continued	)		
		Amount Colle	cted (Dollars)			Volume (in Dth	) Not Collected		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate		Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
31										
32					***************************************			1.00	<u></u>	
33										
34	27,174	4,048	97,843	129,065					<del> </del>	
35									<u> </u>	
36									=80000	
37	27,174	4,048	97,843	129,065						4
38								7 5-48		
39									<u> </u>	
40		-							-	
41										
42		****		··		_				
43										
44	27,174	4,048	97,843	129,065						
45	BLAC W. P.									
46		11.18								
47										
48										
49										
50	····									
51	27,174	4,048	97,843	129,065						
52										
53		***			•					
54										
55										
56				***						
57										
58				*****		•				-
59										-
60	- La contrator						-			
61				MIN						-
62	4A									
63 64							1			
65										
00										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: c				
<u>Description</u>	As o	of September 30, 2016	_	As of December 31, 2015
Other Special Deposits - Cash and Cash Equivalents- Funds Held for Retainage Other Special Deposits - Restricted Cash - Customer Deposits Other Special Deposits - Escrows	\$	227,661 654,546 855,924	\$	141,084 709,254 854,728
Total	\$	1,738,131	\$ -	1,705,066

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Column: g
The \$554,936 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$61,887 pertains to natural gas commodity swaps.

	his Report is: I) <u>X</u> An Original	Date of Re (Mo, Da		Year/Period of Repor
Kern River Gas Transmission Company (2	2) _ A Resubmission	11	-0.00-0.00	2016/Q3
F	FOOTNOTE DATA			
Schedule Page: 120 Line No.: 5 Column: b				
Schedule Fage. 120 Line No 5 Coldini. 5				AND AND AND AND AND AND AND AND AND AND
Description		2016		2015
Amortization of Regulatory Assets and Liabilities	\$	38,564,781	\$	32,158,420
Amortization of Debt Discount and Expense		176,489		1,368,292
Amortization of Loss on Reacquired Debt		4,635,674	_	_
Гotal	\$	43,376,944	\$	33,526,712
Schedule Page: 120 Line No.: 16 Column: b				
<u>Description</u>		2016		2015
VEBA contributions	\$	(343,787)	\$	(343,787)
Other	•	329,729	•	679,256
Гotal	\$	(14,058)	\$ -	335,469
		•		
Schedule Page: 120 Line No.: 27 Column: b		All Carlotte		
Description		2016		2015
Net Increase (Decrease) in Payables and Accrued Exp	enses \$	2,010,482	\$	(794,719)
Salvage Proceeds, net of removal costs	•	20,349,932		199,928
rotal .	\$	22 360 414	·\$ -	(594 791)

\$

22,360,414

\$

(794,719) 199,928 (594,791)

Total

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

# **Regulatory Authorization**

Line No.	Description	Regulatory Citation	Amortization Period
1	Levelized depreciation:		
	Original system certificate	CP89-2048	(1)
	2002 Expansion certificate	CP01-31, CP01-106	(1)
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
	Big Horn Expansion certificate	CP03-159	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Federal tax rate change	RP92-226	Over 276 months through 12/2016
7	Muddy Creek compressor station restage	CP01-106	Over 180 months through 02/2017
9	Fillmore compressor station restage	CP01-106	Over 180 months through 02/2017
11	Deferred regulatory commission expense	RP04-274	Over 60 months
13	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
15	State tax rate change - apportionment	18 CFR SEC 154.305	N/A

<sup>(1)</sup> Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1
Regulatory Authorization Column: a

Line	Description	<b>Regulatory Citation</b>	<b>Amortization Period</b>
No.			
•	1 Office lease accrual	RP04-274	Over 180 months through 12/2018
(	B Employee benefits	A107-1-000, RP99-274	
ŧ	5 Levelized depreciation:		
	2003 Expansion certificate	CP01-422	(1)
	2010 Expansion certificate	CP08-429	(1)
7	7 Bankruptcy proceeds	N/A	Monthly through 05-2019
9	Daggett electrical surcharge	CP01-31	N/A

<sup>(1)</sup> Based on levelized depreciation rates in effect

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
•			(1) X An Original	(Mo, Da, Yr)	·
Kern River Gas Transmis	sion Company		(2) A Resubmission	11	2016/Q3
			FOOTNOTE DATA		
Schedule Page: 520	Line No.: 5	Column: c			
Line 5 page 520			644,30		
Line 10 page 520				16,302	
Line 5 page 520a				54,389_	
Line 11, column C on լ	page 309		662,67	77,734	
gross scheduled quant Schedule Page: 520	tities to match the time No.: 9	ne billable qua	tities; therefore, it is neces ntity booked to Account 48	99.2.	
gross scheduled quant Schedule Page: 520 Exchanged gas receive	tities to match the <b>Line No.: 9</b> ed from others	Column: c		99.2.	
gross scheduled quant Schedule Page: 520 Exchanged gas receive between actual receipt Schedule Page: 520.1	Line No.: 9 ed from others and schedule  Line No.: 9	Column: c represents oped receipts.	ntity booked to Account 48	ent imbalances whi	ch are the difference
gross scheduled quant Schedule Page: 520 Exchanged gas receive between actual receipt Schedule Page: 520.1 Exchanged gas receive	Line No.: 9 ed from others is and schedule  Line No.: 9 ed from others	Column: c represents oped receipts.  Column: c represents oped receipts.	ntity booked to Account 48 erational balancing agreem	ent imbalances whi	ch are the difference
gross scheduled quant Schedule Page: 520 Exchanged gas receive between actual receipt Schedule Page: 520.7 Exchanged gas receive between actual receipt Schedule Page: 520	Line No.: 9 ed from others and schedule d Line No.: 9 ed from others and schedule s and schedule Line No.: 10	Column: c represents oped receipts.  Column: c represents oped receipts.  Column: c represents oped receipts.	ntity booked to Account 48 erational balancing agreem erational balancing agreem	nent imbalances whi	ch are the difference
Schedule Page: 520 Exchanged gas receive petween actual receipt Exchanged gas received as received the schedule Page: 520.75 Exchanged gas received the schedule Page: 520.75 Exchanged gas received as imbal	Line No.: 9 ed from others s and schedule Line No.: 9 ed from others s and schedule Line No.: 10 ances represen	Column: c represents oped receipts.  Column: c represents oped receipts.  Column: c represents oped receipts.	ntity booked to Account 48	nent imbalances whi	ch are the difference ch are the difference
gross scheduled quant Schedule Page: 520 Exchanged gas receive between actual receipt Schedule Page: 520.7 Exchanged gas receive between actual receipt Schedule Page: 520	Line No.: 9 ed from others s and schedule Line No.: 9 ed from others s and schedule Line No.: 10 ances represen	Column: c represents oped receipts.  Column: c represents oped receipts.  Column: c represents oped receipts.	ntity booked to Account 48 erational balancing agreem erational balancing agreem	nent imbalances whi	ch are the difference

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	1	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2016/Q3	
FOOTNOTE DATA				

#### Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

## Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

## Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

#### Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

### Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Line 32, column D, page 520 Line 32, column D, page 520a	292,196 23,124
Third quarter Gas Losses and Gas Unaccounted For, page 520	315,320
July: line 26, column E	91,680
August: line 26, column S	121,957
September: line 26, column GG	101,683
Third quarter Gas Lost and Unaccounted For, page 521	315,320