THIS	FILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.

Form 2 Approved OMB No.1902-0028 (Expires 09/30/2017) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of

2016/Q3

QUARTERLY/ANNUAL REPORT OF I		COMPANIES
IDENTIFI		
01 Exact Legal Name of Respondent	Year/Period of Report	
Northern Natural Gas Company	End of <u>2016/Q3</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124		
05 Name of Contact Person Joseph M. Lillo	06 Title of Contact Person Vice President - Fnance	
07 Address of Contact Person (Street, City, State, Zip Code)		
1111 South 103rd Street, Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code		0 Date of Report
402-398-7333	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)
QUARTERLY CORPORATE	OFFICER CERTIFICATION	
The undersigned officer certifies that:	•	
I have examined this report and to the best of my knowledge, information, an statements of the business affairs of the respondent and the financial statement respects to the Uniform System of Accounts.		
,		
		
		·
11 Name	12 Title	
Joseph M. Lillo	Vice President - Finance	
13 Signature /s/ Joseph M. Lillo	14 Date Signed 11/22/2016	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and will false, fictitious or fraudulent statements as to any matter within its jurisdic	ngly to make to any Agency or E tion.	Department of the United States any
	•	

Nan		his Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nor	mem Namiai Gas Comoany	1) X An Original 2) A Resubmission	(IVIO, Da, Yr)	End of <u>2016/Q3</u>
		<u> </u>		
<u> </u>	List of Schedules (Nat			
	ter in column (d) the terms "none," "not applicable," or "NA" as appetertain pages. Omit pages where the responses are "none," "not a		rmation or amounts h	nave been reported
	Tills of Oaks duly	Deference	Data Davidand	D-m-di-
1 :	Title of Schedule	Reference Page No.	Date Revised	Remarks
Line No.	(a)	(b)	(c)	(d)
	(3)	(2)	(9)	(4)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
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18	Gas Account - Natural Gas	520		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Northern Natural Gas Company	(2) A Resubmission	11	2016/Q3		
Important Changes During the Quarter/Year					

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- 1. None
- 2. None
- 3. None
- 4. None
- 5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from July 1 through September 30, 2016.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted on September 1, 1982, in Docket No. CP82-401-000 from July 1 through September 30, 2016.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2016.

6. None

FED C FORM NO. 0 (40.00)	
FERC FORM NO. 2 (12-96) 108.1	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(2) A Resubmission	11	2016/Q3
Imp	ortant Changes During the Quarter/Yea	ar	

- 7. None
- 8. None
- 9. Refer to Note 6 included in the Notes to Financial Statements on page 122.
- 10. None
- 11. None
- 12. Thomas G. Correll became Vice President, Pipeline Safety and Risk on July 6, 2016. Loyd D. Stephens became Vice President, Technical Services on July 6, 2016.
- 13. Not applicable

harn Natural Cas Campany] (1) X	An Original	(Mo, Da, Yr)	Year/Period of Report
hern Natural Gas Company	(2)	A Resubmission	11	End of <u>2016/Q3</u>
Comparative Balance SI	neet (Asse	ets and Other Debi	ts)	
Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance
(a)		(b)	(C)	12/31 (d)
UTILITY PLANT			11 A	
Utility Plant (101-106, 114)		200-201	3,923,725,839	3,838,473,638
Construction Work in Progress (107)		200-201	72,324,135	52,872,790
TOTAL Utility Plant (Total of lines 2 and 3)		200-201	3,996,049,974	3,891,346,428
(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,309,928,528	1,284,588,325
Net Utility Plant (Total of line 4 less 5)			2,686,121,446	2,606,758,103
Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12)	0.5)		0	0
Nuclear Fuel (Total of line 7 less 8)			0	0
Net Utility Plant (Total of lines 6 and 9)			2,686,121,446	2,606,758,103
Utility Plant Adjustments (116)		122	0	0
Gas Stored-Base Gas (117.1)		220	28,429,396	28,429,396
System Balancing Gas (117.2)		220	41,211,532	41,211,532
Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
Gas Owed to System Gas (117.4)		220	6,032,960	7,410,082
OTHER PROPERTY AND INVESTMENTS			April 18 Britis	
Nonutility Property (121)			0	0
(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
Investments in Associated Companies (123)		222-223	0	0
Investments in Subsidiary Companies (123.1)		224-225	0	0
(For Cost of Account 123.1 See Footnote Page 224, line 40)				
Noncurrent Portion of Allowances			0	0
Other Investments (124)		222-223	0	0
Sinking Funds (125)			0	0
Depreciation Fund (126)			0	0
Amortization Fund - Federal (127)			0	0
Other Special Funds (128)			37,619,293	37,639,147
Long-Term Portion of Derivative Assets (175)			0	0
Long-Term Portion of Derivative Assets - Hedges (176)			0	0
TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		37,619,293	37,639,147
CURRENT AND ACCRUED ASSETS				
Cash (131)			(6,467,521)	(6,113,390)
Special Deposits (132-134)			1,429,759	2,175,920
Working Funds (135)			23,900	23,900
Temporary Cash Investments (136)		222-223	110,261,460	33,612,440
Notes Receivable (141)			0	0
Customer Accounts Receivable (142)			33,375,462	65,149,717
Other Accounts Receivable (143)			1,146,829	887,759
(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
Notes Receivable from Associated Companies (145)			155,000,000	155,000,000
Accounts Receivable from Associated Companies (146)			3,543,113	49,707,084
Fuel Stock (151)		·	0	0
Fuel Stock Expenses Undistributed (152)			0	0
	UTILITY PLANT Utility Plant (101-106, 114) Construction Work in Progress (107) TOTAL Utility Plant (Total of lines 2 and 3) (Less) Accum. Provision for Depr., Armort., Depl. (108, 111, 115) Net Utility Plant (Total of line 4 less 5) Nuclear Fuel (120.1 thru 120.4, and 120.6) (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12) Nuclear Fuel (Total of line 7 less 8) Net Utility Plant (Total of lines 6 and 9) Utility Plant Adjustments (116) Gas Stored-Base Gas (117.1) System Balancing Gas (117.2) Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) Gas Owed to System Gas (117.4) OTHER PROPERTY AND INVESTMENTS Nonutility Property (121) (Less) Accum. Provision for Depreciation and Amortization (122) Investments in Associated Companies (123) Investments in Subsidiary Companies (123.1) (For Cost of Account 123.1 See Footnote Page 224, line 40) Noncurrent Portion of Allowances Other Investments (124) Sinking Funds (125) Depreciation Fund (126) Amortization Fund - Federal (127) Other Special Funds (128) Long-Term Portion of Derivative Assets - Hedges (176) TOTAL Other Property and Investments (Total of lines 17-20, 22-2 CURRENT AND ACCRUED ASSETS Cash (131) Special Deposits (132-134) Working Funds (135) Temporary Cash Investments (136) Notes Receivable (141) Customer Accounts Receivable (142) Other Accounts Receivable (143) (Less) Accum. Provision for Uncollectible Accounts - Credit (144) Notes Receivable from Associated Companies (145)	Comparative Balance Sheet (Asset Title of Account (a) UTILITY PLANT Utility Plant (101-106, 114) Construction Work in Progress (107) TOTAL Utility Plant (Total of lines 2 and 3) (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) Net Utility Plant (Total of line 4 less 5) Nuclear Fuel (120.1 thru 120.4, and 120.6) (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) Nuclear Fuel (Total of line 7 less 8) Nuclear Fuel (Total of line 7 less 8) Net Utility Plant (Total of lines 6 and 9) Utility Plant (Total of lines 6 and 9) Utility Plant Adjustments (116) Gas Stored-Base Gas (117.1) System Balancing Gas (117.2) Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) Gas Owed to System Gas (117.4) OTHER PROPERTY AND INVESTMENTS Nonutility Property (121) (Less) Accum. Provision for Depreciation and Amortization (122) Investments in Subsidiary Companies (123) Investments in Subsidiary Companies (123.1) (For Cost of Account 123.1 See Footnote Page 224, line 40) Noncurrent Portion of Allowances Other Investments (124) Sinking Funds (125) Depreciation Fund (126) Amortization Fund - Federal (127) Other Special Funds (128) Long-Term Portion of Derivative Assets (175) Long-Term Portion of Derivative Assets - Hedges (176) TOTAL Other Property and Investments (Total of lines 17-20, 22-29) CURRENT AND ACCRUED ASSETS Cash (131) Special Deposits (132-134) Working Funds (135) Temporary Cash Investments (136) Notes Receivable (141) Customer Accounts Receivable (142) Other Accounts Receivable (143) (Less) Accoun. Provision for Uncollectible Accounts - Credit (144) Notes Receivable from Associated Companies (146)	Comparative Balance Sheet (Assets and Other Debit	Comparative Balance Sheet (Assets and Other Debits

Norti		This Rep		Date of Report	Year/Period of Report
1	iem namrai cas company		An Original A Resubmission	(Mo, Da, Yr)	End of <u>2016/Q3</u>
- 1	Comparative Balance Sheet (As				
Line	Title of Account		Reference	Current Year End of	Prior Year
No.			Page Number	Quarter/Year Balance	End Balance
	(a)		(b)	(c)	12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		(5)	0	0
45	Plant Materials and Operating Supplies (154)			26,607,786	26,839,547
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			. 0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances		_	0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	. 0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164	.3)	220	0	0
54	Prepayments (165)		230	15,683,805	4,237,714
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			0	0
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			3,936,183	7,331,589
60	Derivative Instrument Assets (175)			6,081	. 0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
<u> </u>	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			344,546,857	338,852,280
64				0-1-1,0-10,007	330,032,200
	DEFERRED DEBITS			044,040,007	330,032,200
65	DEFERRED DEBITS Unamortized Debt Expense (181)			4,113,493	4,436,986
65 66			230		
65 66 67	Unamortized Debt Expense (181)		230	4,113,493	4,436,986
65 66 67 68	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1)			4,113,493 0	4,436,986 0
65 66 67 68 69	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2)		230	4,113,493 0 0	4,436,986 0 0
65 66 67 68 69 70	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3)		230	4,113,493 0 0 157,122,932	4,436,986 0 0 159,221,184
65 66 67 68 69 70	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183)		230	4,113,493 0 0 157,122,932 0	4,436,986 0 0 159,221,184
65 66 67 68 69 70	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		230	4,113,493 0 0 157,122,932 0 389,232	4,436,986 0 0 159,221,184 0 537,463
65 66 67 68 69 70 71 72 73	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184)		230	4,113,493 0 0 157,122,932 0 389,232	4,436,986 0 0 159,221,184 0 537,463
65 66 67 68 69 70 71 72 73	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185)		230 232	4,113,493 0 0 157,122,932 0 389,232 0 0	4,436,986 0 0 159,221,184 0 537,463 0
65 66 67 68 69 70 71 72 73	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186)		230 232	4,113,493 0 0 157,122,932 0 389,232 0 0 2,226,211	4,436,986 0 0 159,221,184 0 537,463 0 0 3,733,586
65 66 67 68 69 70 71 72 73 74 75	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187)		230 232	4,113,493 0 0 157,122,932 0 389,232 0 0 2,226,211	4,436,986 0 0 159,221,184 0 537,463 0 0 3,733,586 0
65 66 67 68 69 70 71 72 73 74 75 76	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188)		230 232	4,113,493 0 0 157,122,932 0 389,232 0 0 2,226,211 0 0	4,436,986 0 0 159,221,184 0 537,463 0 0 3,733,586 0
65 66 66 67 68 69 70 71 72 73 74 75 76 77	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188) Unamortized Loss on Reacquired Debt (189)		230 232	4,113,493 0 0 157,122,932 0 389,232 0 0 2,226,211 0 0	4,436,986 0 0 159,221,184 0 537,463 0 0 3,733,586 0 0
65 66 67 68 69 70 71 72 73 74 75 76 77 78	Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188) Unamortized Loss on Reacquired Debt (189) Accumulated Deferred Income Taxes (190)		230 232	4,113,493 0 0 157,122,932 0 389,232 0 0 2,226,211 0 0 0 100,664,850	4,436,986 0 0 159,221,184 0 537,463 0 0 3,733,586 0 0

Nam	e of Respondent	This Rep	ort Is:	Date of Report	Year/Period of Report
Nor	hern Natural Gas Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
	Comparative Balance She	 		lits)	
Line	Title of Account	,	Reference	Current Year	Prior Year
No.	•		Page Number	End of	End Balance
	(a)		(b)	Quarter/Year Balance	12/31 (d)
1	PROPRIETARY CAPITAL		(-)		(4)
2	Common Stock Issued (201)		250-251	1,002	1,002
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)		252	0	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	450,046,432	428,170,158
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	10
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			1,431,915,406	1,410,039,142
16	LONG TERM DEBT				
17	Bonds (221)		256-257	400,000,000	400,000,000
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	400,000,000	400,000,000
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	524,045	539,390
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			799,475,955	799,460,610
25	OTHER NONCURRENT LIABILITIES			4 1	
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)		·	0	0
28	Accumulated Provision for Injuries and Damages (228.2)			412,572	68,308
29	Accumulated Provision for Pensions and Benefits (228.3)			11,015,097	9,201,414
30	Accumulated Miscellaneous Operating Provisions (228.4)	·	,	0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

	ne of Respondent	This Rep		Date of Report	Year/Period of Report
Nort	thern Natural Gas Company		An Original A Resubmission	(Mo, Da, Yr)	End of 2016/Q3
	Comparative Balance Sheet (Lia	<u>'' </u>			
Line	Title of Account		Reference	Current Year	Prior Year
No.	Title of Account		Page Number	End of	End Balance
				Quarter/Year	12/31
00	(a)		(b)	Balance	(d)
32	Long-Term Portion of Derivative Instrument Liabilities Long-Term Portion of Derivative Instrument Liabilities - Hedges			55,106,857 0	62,660,132
33				32,425,535	30,994,470
34 35	Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			98,960,061	102,924,324
36	CURRENT AND ACCRUED LIABILITIES				102,924,324
37	Current Portion of Long-Term Debt			※ のかかります。 0	0
38	Notes Payable (231)			0	0
39	Accounts Payable (232)			40,478,412	31,236,127
40	Notes Payable to Associated Companies (233)			40,470,412	01,230,127
41	Accounts Payable to Associated Companies (234)			1,094,682	967,409
42	Customer Deposits (235)			11,878,337	16,481,123
43	Taxes Accrued (236)		262-263	49,669,009	49,464,756
44	Interest Accrued (237)		202-200	6,772,222	12,259,722
45	Dividends Declared (238)			0,772,222	0
46	Matured Long-Term Debt (239)			0	0
47	Matured Interest (240)		- 1/20 1 1/20 1/20 1/20 1/20 1/20 1/20 1/20 1/20 1/20 1/20 -	0	0
48	Tax Collections Payable (241)			823,587	1,019,322
49	Miscellaneous Current and Accrued Liabilities (242)		268	20,033,176	16,746,193
50	Obligations Under Capital Leases-Current (243)		200	0	0
51	Derivative Instrument Liabilities (244)			68,767,713	74,482,899
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			55,106,857	62,660,132
53	Derivative Instrument Liabilities - Hedges (245)			0	0_,000,100
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	s		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)	-		144,410,281	139,997,419
56	DEFERRED CREDITS			1	
57	Customer Advances for Construction (252)			3,418,522	1,582,356
58	Accumulated Deferred Investment Tax Credits (255)			0	0
59	Deferred Gains from Disposition of Utility Plant (256)			0	0
60	Other Deferred Credits (253)		269	0	. 0
61	Other Regulatory Liabilities (254)		278	32,030,183	34,508,824
62	Unamortized Gain on Reacquired Debt (257)		260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)			826,499,470	794,184,530
 65	Accumulated Deferred Income Taxes - Other (283)			71,768,324	72,986,424
66	TOTAL Deferred Credits (Total of lines 57 thru 65)			933,716,499	903,262,134
		66)	*****	3,408,478,202	3,355,683,629

Statement Quarterly 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the reporting quarter and in column (e) the balance for the reporting quarter and in column (e) the balance for the provider of the current year quarter. 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) other utility function for the prior year quarter. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote. Annual or Quarterly, if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Le 5. Deport amounts in account 414, Other Utility Operating Income, in the same manner as a content of the property of the prop	A Resubmis of Income or the same three mont the quarter to date amount the quarter to date and 413 accounts 412 and 413 accounts 412 and 413 accounts 412 and 40 accounts 412 and 40 accounts 412 and 40 accounts 412 and 40 accounts a factor of the date of the property of the date	th period for the prior younts for gas utility, ar ounts for gas utility, ar ounts for gas utility, ar other utility columnin a above. 17.2. Is of a material amoun ach year effected the given the utility to retain such utility from settlement ancome, and expense a be included at page 1 which had an effect on uch changes.	vear. Ind in (j) the quarter to a unit may need to be mader or recover to fany rate proceeding accounts.	date amounts for utility department. de to the utility's ts to which the amounts paid with ag affecting revenues the basis of
Statement Quarterly 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the reporting quarter and in column (e) the balance for the report in column (f) the quarter to date amounts for electric utility function; in column (h) other utility function for the current year quarter. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote. 5. Annual or Quarterly, if applicable 6. Do not report fourth quarter data in columns (e) and (f) 7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Lespread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in column are as a seport data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1,	of Income or the same three mont the quarter to date am the quarter	th period for the prior younts for gas utility, ar ounts for gas utility above. 17.2. Is of a material amoun ach year effected the gine utility to retain such utility from settlement acome, and expense a be included at page 1 which had an effect on uch changes. Total Prior Year to Date Balance for Quarter/Year (d)	rear. Ind in (j) the quarter to a unit may need to be mad gross revenues or cost in revenues or recover to fany rate proceedinaccounts. 22. Inet income, including in a footnote to this second Quarterly Only No Fourth Quarter (e)	date amounts for utility department. de to the utility's to which the ramounts paid with a affecting revenues of the basis of chedule. Prior Three Months Ended Quarterly Only No Fourth Quarter
Duarterly Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the report in column (f) the quarter to date amounts for electric utility function; in column (h) other utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function; in column (i) other utility function for the prior year quarter. If additional columns are needed place them in a footnote. Annual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Lespread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in column Report amounts in account 414, Other Utility Operating Income, in the same manner as a Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404. Use page 122 for important notes regarding the statement of income for any account the 0. Give concise explanations concerning unsettled rate proceedings where a contingency ustomers or which may result in material refund to the utility with respect to power or gas pontingency relates and the tax effects together with an explanation of the major factors which exceived or costs incurred for power or gas purches, and a summary of the adjustments may 1. If any notes appearing in the report to stokholders are applicable to the Statement of inc 3. Enter on page 122 a concise explanation of only those changes in accounting mehods received or costs incurred for power or gas purches, and a summary of the adjustments may 2. If any notes appearing in the report to stokholders are applicable to the Statement of inc 3. Enter on page 122 a concise explanation of only those changes in accounting mehods received or costs incurred for power or gas purches, and a summary of the adjustments may 2. If any notes appearing in the report to stokholders are applicable to the Statement of inc 3. Enter on page 122 a concise explanation of only thos	create the same three mont the quarter to date amount to date and the quarter to date and the quarter to date to balance sheet, in the quarter to determine the quarter to determine the quarter to determine the quarter to date account titles account t	ounts for gas utility, ar ounts for gas utility, ar ounts for gas utility, ar other utility columnin a above. 17.2. Is of a material amoun ach year effected the gath of the utility to retain such utility from settlement accome, and expense a be included at page 1 which had an effect on uch changes. Total Prior Year to Date Balance for Quarter/Year (d)	and in (j) the quarter to a unit in (k) the quarter to a unit may need to be maderness revenues or cost in revenues or recover of any rate proceeding accounts. 22. The income, including in a footnote to this see Months Ended Quarterly Only No Fourth Quarter (e)	date amounts for utility department. de to the utility's to which the ramounts paid with a affecting revenues of the basis of chedule. Prior Three Months Ended Quarterly Only No Fourth Quarter
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Lespread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in column Report amounts in account 414, Other Utility Operating Income, in the same manner as a Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404. Use page 122 for important notes regarding the statement of income for any account the 0. Give concise explanations concerning unsettled rate proceedings where a contingency ustomers or which may result in material refund to the utility with respect to power or gas pontingency relates and the tax effects together with an explanation of the major factors which espect to power or gas purchases. 1 Give concise explanations concerning significant amounts of any refunds made or received or costs incurred for power or gas purches, and a summary of the adjustments made. If any notes appearing in the report to stokholders are applicable to the Statement of Inc. 2. If any notes appearing in the report to stokholders are applicable to the Statement of Inc. 3. Enter on page 122 a concise explanation of only those changes in accounting mehods of Illocations and apportionments from those used in the preceding year. Also, give the approach of the columns are insufficient for reporting additional utility departments, supply the appoint of Account Reference Title of Account Reference Page Number	ns (c) and (d) totals. accounts 412 and 413 .2, 404.3, 407.1 and 40 reof. exists such that refund burchases. State for ea ich affect the rights of to ved during the year res ide to balance sheet, in come, such notes may made during the year w priate dollar effect of si ed in prior reports. ropriate account titles in Total Current Year to Date Balance for Quarler/Year (c)	above. 17.2. Is of a material amoun ach year effected the gathe utility to retain such utiling from settlement acome, and expense a be included at page 1 which had an effect on uch changes. Total Prior Year to Date Balance for Quarter/Year (d)	at may need to be mad gross revenues or cost h revenues or recover of any rate proceedinaccounts. 22. net income, including in a footnote to this so Current Three Months Ended Quarterly Only No Fourth Quarter (e)	de to the utility's tts to which the ramounts paid with ng affecting revenues g the basis of chedule. Prior Three Months Ended Quarterly Only No Fourth Quarter
Page Number ine (a) (b) No. (b) 1 UTILITY OPERATING INCOME 2 Gas Operating Revenues (400) 300-301 3 Operating Expenses	Current Year to Date Balance for Quarter/Year (c)	Prior Year to Date Balance for Quarter/Year (d)	Months Ended Quarterly Only No Fourth Quarter (e)	Months Ended Quarterly Only No Fourth Quarter
1 UTILITY OPERATING INCOME 2 Gas Operating Revenues (400) 300-301 3 Operating Expenses	442,307,696	471,342,131	112 598 465	
2 Gas Operating Revenues (400) 300-301 3 Operating Expenses	442,307,696	471.342.131	112 588 465	
3 Operating Expenses	442,307,696	4/1.342.1311		104.050.556
		,	112,000,400	104,950,556
4 1 Operation Expenses (401)	105 000 567	125 110 544	26 557 702	32,038,696
	105,908,567 36,408,087	135,119,544 45,899,194	36,557,792 14,636,092	19,089,084
5 Maintenance Expenses (402) 317-325				15,490,177
6 Depreciation Expense (403) 336-338	49,260,902	46,066,572 0	16,478,311	15,490,177
7 Depreciation Expense for Asset Retirement Costs (403.1) 336-338	6 070 727	5,846,537	2,055,356	1,975,808
8 Amortization and Depletion of Utility Plant (404-405) 336-338	6,078,727		2,000,000	1,975,608
9 Amortization of Utility Plant Acu. Adjustment (406) 336-338	U O	0	U	0
O Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	0	0	0	0
11 Amortization of Conversion Expenses (407.2)	0	0	0	0
12 Regulatory Debits (407.3)	0	0	0	0
(Less) Regulatory Credits (407.4)	10 004 000	10.057.004	10 000 440	44400 700
4 Taxes Other than Income Taxes (408.1) 262-263	43,291,260	42,257,021	13,382,118	14,123,736
15 Income Taxes-Federal (409.1) 262-263	25,819,253	37,138,343	(8,037,335)	(2,083,700)
16 Income Taxes-Other (409.1) 262-263	5,292,826	5,992,744	(1,371,197)	(1,245,057)
7 Provision of Deferred Income Taxes (410.1) 234-235	81,635,561	86,475,782	30,896,719	22,140,551
18 (Less) Provision for Deferred Income Taxes-Credit (411.1) 234-235	44,375,009	63,711,023	13,520,698	13,781,953
19 Investment Tax Credit Adjustment-Net (411.4)	0	0	U	0
(Less) Gains from Disposition of Utility Plant (411.6)	0	0	0	0
Losses from Disposition of Utility Plant (411.7)	0	0	0	0
22 (Less) Gains from Disposition of Allowances (411.8)	0	0	0	0
23 Losses from Disposition of Allowances (411.9)	0	0	0	0
24 Accretion Expense (411.10)	0	0	0,022,020	0
TOTAL Utility Operating Expenses (Total of lines 4 thru 24)	309,320,174	341,084,714	91,077,158	87,747,342
Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)	132,987,522	130,257,417	21,511,307	17,203,214

NOLL	e of Respondent hern Natural Gas Compa	any	(1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q3
	-	-	Statement of	A Resubmission	/ /	End of <u>2010/Q0</u>
			Statement o	rincome		
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
2	0	0	442,307,696	471,342,131	0	0
3			442,307,090	47 1,342,131		0
3 4	0	0	105,908,567	135,119,544	0	0
5	0	0	36,408,087	45,899,194	0	0
				16 066 572 I	0	Λ
6 7	0	0	49,260,902	46,066,572 0	0	0
7 8	0 0 0	0 0 0	49,260,902 0 6,078,727	0 5,846,537	0	0
7 8 9	0 0 0	0 0 0	49,260,902 0 6,078,727 0	0 5,846,537 0	0 0 0	0 0 0
7 8 9 10	0 0 0 0	0 0 0 0	49,260,902 0 6,078,727 0 0	0 5,846,537 0 0	0 0 0	0 0 0 0
7 8 9 10 11 12	0 0 0 0 0 0	0 0 0 0 0	49,260,902 0 6,078,727 0 0 0	0 5,846,537 0 0 0	0 0 0 0 0	0 0 0 0 0 0
7 8 9 10 11 12 13	0 0 0 0 0 0	0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0	0 5,846,537 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
7 8 9 10 11 12 13 14	0 0 0 0 0 0 0	0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 43,291,260	0 5,846,537 0 0 0 0 0 42,257,021	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
7 8 9 10 11 12 13	0 0 0 0 0 0	0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0	0 5,846,537 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
7 8 9 10 11 12 13 14 15 16 17	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0
7 8 9 10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561 44,375,009	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782 63,711,023	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0
7 8 9 10 11 12 13 14 15 16 17 18 19	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561 44,375,009 0 0	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782 63,711,023 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
7 8 9 9 10 111 12 13 13 14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561 44,375,009 0 0	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782 63,711,023 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
7 8 9 110 111 12 13 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561 44,375,009 0 0	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782 63,711,023 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
7 8 9 9 10 111 12 13 13 14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	49,260,902 0 6,078,727 0 0 0 0 0 43,291,260 25,819,253 5,292,826 81,635,561 44,375,009 0 0	0 5,846,537 0 0 0 0 0 42,257,021 37,138,343 5,992,744 86,475,782 63,711,023 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

	ne of Respondent		Th	nis Report Is:) X An Original		Date of (Mo, Da	Report Yr)	Yea	ar/Period of Report
Nor	thern Natural Gas Company			Eı	nd of <u>2016/Q3</u>				
	State	ment of	Ince	ome(continued)					
Line No.	Title of Account (a)	Referer Page Numbo (b)	3	Total Current Year to Date Balance for Quarter/Year (c)	Prior Y Ba	Total ear to Date alance arter/Year (d)	Current Three Months Ende Quarterly Onl No Fourth Quar (e)	d y	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)	T		132,987,522		130,257,417	21,5	1,307	17,203,214
28	OTHER INCOME AND DEDUCTIONS	1		SARATA BATTANAN	A TORNA				
29	Other Income	1							
30	Nonutility Operating Income								
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0	-	0		0	0
33	Revenues from Nonutility Operations (417)			. 0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)			205		54		205	54
35	Nonoperating Rental Income (418)			0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		0	0
37	Interest and Dividend Income (419)			1,048,259		951,117	44	12,319	272,085
38	Allowance for Other Funds Used During Construction (419.1)			2,391,984		2,336,098	1,08	37,082	986,173
39	Miscellaneous Nonoperating Income (421)			2,163,834		4,397,762	96	3,144	1,286,462
40	Gain on Disposition of Property (421.1)			0		(200)		0	0
41	TOTAL Other Income (Total of lines 31 thru 40)			5,603,872		7,684,723	2,49	92,340	2,544,666
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)			0		0		0	0
44	Miscellaneous Amortization (425)			0		0		0	0
45	Donations (426.1)	340		121,781		157,904	•	76,021	70,605
46	Life Insurance (426.2)			0		0		0	0
47	Penalties (426.3)			0		0		0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			8,463		113,043		3,165	6,571
49	Other Deductions (426.5)			336,434		186,001	10)1,482	112,537
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		466,678		456,948	18	30,668	189,713
51	Taxes Applic. to Other Income and Deductions			Maria Albanda da A					
52	Taxes Other than Income Taxes (408.2)	262-26	33	0		0	518 P. STATE	0	0
53	Income Taxes-Federal (409.2)	262-26	3	(15,063,201)	(14,508,186)	(4,87	9,087)	(4,895,627)
54	Income Taxes-Other (409.2)	262-26	3	(3,350,657)	(3,227,200)	• •	5,304)	(1,088,983)
55	Provision for Deferred Income Taxes (410.2)	234-23		23,451,993		23,466,158		31,074	7,943,136
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35	2,826,685		2,803,972	1,0	78,684	1,032,629
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		0	0
58	(Less) Investment Tax Credits (420)			0		0		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			2,211,450		2,926,800		37,999	925,897
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			2,925,744		4,300,975	1,3	73,673	1,429,056
61	INTEREST CHARGES				y had to had				
62	Interest on Long-Term Debt (427)	050.05		29,212,500		30,920,834		37,500	
63	Amortization of Debt Disc. and Expense (428)	258-25	9	369,888		320,894	1.	25,049	118,942
64	Amortization of Loss on Reacquired Debt (428.1)	050.05	-0	0		0		0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	9	0		0		0	·
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1) Interest on Debt to Associated Companies (430)	340		0		0		0	0
67		340		16,099		47,263		4,690	6,022
68	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	340		561,495	<u></u>	654,604	2	55,908	<u> </u>
69 70	Net Interest Charges (Total of lines 62 thru 69)			29,036,992		30,634,387		11,331	9,586,110
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			106,876,274		103,924,005		73,649	
72	EXTRAORDINARY ITEMS			100,010,214		100,027,000	10,2	. 0,070	0,040,100
73	Extraordinary Income (434)	-		n		0		0	0.
74	(Less) Extraordinary Deductions (435)	-		1		0		0	n
75	Net Extraordinary Items (Total of line 73 less line 74)			1		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	63	1		0		0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)	1		0		0		0	0
78	Net Income (Total of lines 71 and 77)	1		106,876,274		103,924,005	13.2	73,649	9,046,160
 	1			3,7.1,7.7	L,, ,	· · · · <u>· · · · · · · · · · · · · · · </u>	L		

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Nam	e of Respondent	This Report Is:		Date of F (Mo, Da,	Report	Year/F	Period of Report	
	hern Natural Gas Company	(1) X An Origina (2) A Resubm		(Mo, Da, / /	· Yr)	End		
	Statement of A	Accumulated Compreh	ensive Income a	and Hedging	Activities			
1. Re	1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.							
2. Re	2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.							
3. Fo	For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.							
		Unrealized Gains	Minimum Pen	cion	Foreign Currer	201/	Other	
Line		and Losses on	liabililty Adjust		Hedges	icy	Adjustments	
No.	Item	available-for-sale	(net amoun		Heuges		Aujustinents	
	Item	securities	(net amoun	14)				
	(a)	(b)	(c)		(d)		, (e)	
1	Balance of Account 219 at Beginning of Preceding	(0)	(4)		(u)		. (6)	
'	Year							
2	Preceding Quarter/Year to Date Reclassifications							
	from Account 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair Value							
4	Total (lines 2 and 3)							
5	Balance of Account 219 at End of Preceding Quarter/Year							
6	Balance of Account 219 at Beginning of Current Year							
7	Current Quarter/Year to Date Reclassifications from							
	Account 219 to Net Income							
	Current Quarter/Year to Date Changes in Fair Value							
	Total (lines 7 and 8)							
10	Balance of Account 219 at End of Current Quarter/Year							
		· · · · · ·						
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Name of Respondent Northern Natural Gas Company	This Report Is: (1) X An Original	Date ((Mo, I		r/Period of Report nd of 2016/Q3
	(2) A Resubmis			
State	ement of Accumulated Comprehensive	Income and Hedging Ac	tivities(continued)	
Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for each	Net Income	Total
Line Interest Rate Swaps	[Insert Footnote at Line 1	category of	(Carried Forward	Comprehensive
No. (f)	to specify category]	items recorded in Account 219	from Page 116, Line 78)	Income
\\	(g)	(h)	(i)	(i)
1	496,042	496,042		
2	(863,687)	(863,687)		
3	674,472	674,472	400.004.00	400 704 700
5	(189,215) 306,827	(189,215) 306,827	103,924,00	5 103,734,790
6	10	10		
7	(30,621)	(30,621)		
8	30,611	30,611		
9	(10)	(10)	106,876,27	106,876,264
10				
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Northern Natural Gas Company (1)	Sta 1. Report all changes in appropriated retained earnings, unappropriated r 2. Each credit and debit during the year should be identified as to the reta affected in column (b). 3. State the purpose and amount for each reservation or appropriation of 4. List first Account 439, Adjustments to Retained Earnings, reflecting adji 5. Show dividends for each class and series of capital stock. Line	tement of Retained Earnings, and unappained earnings account in who retained earnings.	An Original A Resubmission arnings propriated undistributed suitch recorded (Accounts 43) ance of retained earnings. Contra Primary Account Affected	(Mo, Da, Yr) / / absidiary earnings for the year 33, 436-439 inclusive). Show Follow by credit, then debit it Current Quarter Year to Date Balance	the contra primary account ems, in that order. Previous Quarter Year to Date Balance
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APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 450,046,432 451 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1)	5 APPROPRIATED RETAINED EARNINGS (Account 215)		7 23		
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Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1)				450,046,432	451,640,986
Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1)		(Account 216.1)			
Equity in Earnings for Year (Credit) (Account 418.1)					

(======================================					
25 Other Changes (Explain)					
26 Balance-End of Year					

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	ne of Respondent thern Natural Gas Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q3
	Statemen	t of Cash Flows		
sepa 2) Ir betw 3) C activ axes 4) Ir	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures arrately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be presen "Cash and Cash Equivalents at End of Period" with related amount operating Activities - Other: Include gains and losses pertaining to operating Activities - Other: Include gains and losses pertaining to operating should be reported in those activities. Show in the Notes to the Fis paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire med in the Notes to the Financial Statements. Do not include on this sucction 20; instead provide a reconciliation of the dollar amount of lease	and other long-term debt; (c) rovided in the Notes to the Finants on the Balance Sheet. rating activities only. Gains an inancials the amounts of interested other companies. Provide a statement the dollar amount of	ancial statements. Also p d losses pertaining to inve est paid (net of amount ca reconciliation of assets a f leases capitalized per th	rovide a reconciliation esting and financing pitalized) and income cquired with liabilities
ine.	Description (See Instructions for explanation of		Current Year to Date	Previous Year to Date
10.	(a)		Quarter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)		106,876,274	103,924,005
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		55,339,629	51,913,109
5	Amortization of (Specify) (footnote details)		8,228,021	8,143,101
3	Deferred Income Taxes (Net)		57,885,860	43,426,945
7	Investment Tax Credit Adjustments (Net)			
3	Net (increase) Decrease in Receivables	·	78,259,950	71,478,500
)	Net (Increase) Decrease in Inventory		413,302	(6,600)
0	Net (Increase) Decrease in Allowances Inventory			
1	Net Increase (Decrease) in Payables and Accrued Expenses		(11,941,720)	(5,898,919)
2	Net (Increase) Decrease in Other Regulatory Assets		(3,886,198)	(18,532,217)
3	Net Increase (Decrease) in Other Regulatory Liabilities		(1,425,033)	(1,122,249)
4	(Less) Allowance for Other Funds Used During Construction		2,391,984	2,336,098
5	(Less) Undistributed Earnings from Subsidiary Companies			
6	Other (footnote details):		(4,509,382)	8,344,077
7	Net Cash Provided by (Used in) Operating Activities			
8	(Total of Lines 2 thru 16)		282,848,719	259,333,654
9				
0	Cash Flows from Investment Activities:			
1	Construction and Acquisition of Plant (including land):			
2	Gross Additions to Utility Plant (less nuclear fuel)		(134,120,049)	(126,399,331)
:3	Gross Additions to Nuclear Fuel			
4	Gross Additions to Common Utility Plant			
5	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction		(2,391,984)	(2,336,098)
27	Other (footnote details):		12,119,560	(23,354,283)
8	Cash Outflows for Plant (Total of lines 22 thru 27)		(119,608,505)	(147,417,516)
9				
0	Acquisition of Other Noncurrent Assets (d)			
1	Proceeds from Disposal of Noncurrent Assets (d)		500	
2				
3	Investments in and Advances to Assoc. and Subsidiary Companies	-		
4	Contributions and Advances from Assoc. and Subsidiary Companies			
5	Disposition of Investments in (and Advances to)			
6	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)		(4,496,029)	(4,454,926)
39	Proceeds from Sales of Investment Securities (a)		2,550,204	2,213,012
39	Proceeds from Sales of Investment Securities (a)		2,550,204	2,213,

1	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	thern Natural Gas Company	(2) A Resubmission	11	End of <u>2016/Q3</u>
	Statement of Ca	sh Flows (continued)		
1 :	Description (See Instructions for explanation of		Current Year	Previous Year
Line No.	Description (See Instructions for explanation of	coues)	to Date	to Date
110.	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)		(121,553,830)	(149,659,430)
50				, , ,
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)		이 기 교육이 되어 보면 생활하여 있었다.	
54	Preferred Stock			
55	Common Stock			
56	Other (footnote details): Debt issuance costs			
57	Net Increase in Short-term Debt (c)			
58	Other: Proceeds from redemption of promissory notes from BHE			70,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			70,000,000
$\overline{}$	Cash Provided by Outside Sources (Total of lines 53 thru 56)			70,000,000
60	December for Dellarmont of			:
61	Payments for Retirement of:			(400 000 000)
62	Long-Term Debt (b)			(100,000,000)
63	Preferred Stock		· -	
64	Common Stock			(50,000,000)
65	Other (footnote details): Issuances of promissory notes to BHE			(50,000,000)
66	Net Decrease in Short-Term Debt (c)			
67	 			
68	Dividends on Preferred Stock			
69	Dividends on Common Stock		(85,000,000)	
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)		(85,000,000)	(80,000,000)
72	•			
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)		76,294,889	29,674,224
75				
76	Cash and Cash Equivalents at Beginning of Period		27,522,950	46,901,005
77				
78	Cash and Cash Equivalents at End of Period		103,817,839	76,575,229

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Northern Natural Gas Company	(2) _ A Resubmission	1.1	2016/Q3
	Notes to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from southern Texas to Michigan's Upper Peninsula (the "System"). The System, which is interconnected with many interstate and intrastate pipelines in the national grid system, consists of two operationally integrated systems. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies,

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industrial and commercial users and other end-users. The System consists of 14,700 miles of natural gas pipelines, including 6,300 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 5.7 billion cubic feet ("Bcf") per day and a Field Area delivery capacity of 1.7 Bcf per day to the Market Area. Additionally, the Respondent has three underground natural gas storage facilities and two liquefied natural gas storage peaking units that have a total firm service and operational storage cycle capacity of over 73 Bcf and 2.0 Bcf per day of peak delivery capability. The System is configured with approximately 2,300 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivers over 0.9 trillion cubic feet of natural gas to its customers annually.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2015 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2016 and for the nine-month periods ended September 30, 2016 and 2015. The results of operations for the nine-month period ended September 30, 2016 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 22, 2016, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2016.

(2) New Accounting Pronouncements

In August 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-15, which amends FASB Accounting Standards Codification ("ASC") Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted

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retrospectively. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.7 million and \$0.6 million for the nine-month periods ended September 30, 2016 and 2015, respectively. As of September 30, 2016, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$5.1 million and \$23.9 million, respectively. As of December 31, 2015, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$5.1 million and \$23.0 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

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(4) Risk Management and Hedging Activities

The Respondent is exposed to the impact of market fluctuations in natural gas prices as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, customer usage, storage and transportation constraints. The Respondent does not engage in a material amount of proprietary trading activities.

The Respondent has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its natural gas price risk, the Respondent uses commodity derivative contracts generally at fixed prices to hedge natural gas for operational and preferred deferred delivery ("PDD") storage, fuel requirements and other transactions. The Respondent uses natural gas commodity swaps to hedge the margin on forecasted gas sales and purchases required for operational storage balancing purposes and to hedge the margin on anticipated future PDD storage contracts.

For certain designated markets, certain customers pay a fixed price of \$0.09 per decatherm ("dth") of volumes delivered to purchase compressor fuel and system use gas from the Respondent. The Respondent estimates it will be required to purchase an annual average of 0.9 Bcf of natural gas through October 2022 to meet these requirements based on an average system requirements factor of 0.9% of volumes delivered. The Respondent's contracts with these customers provide service through October 2019, with annual renewal options for one customer to continue service through October 2022. As of September 30, 2016, the Respondent had entered into swap agreements covering the expected contractual requirements through October 2022.

Interest rate risk exists on future debt issuances. The Respondent manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Respondent may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Respondent's exposure to interest rate risk. The Respondent does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Respondent's accounting policies related to derivatives. Refer to Note 5 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Respondent's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in thousands):

	Derivative Assets		Derivative Liabilities							
	Cu	irrent	Non	current		Current	No	oncurrent		Total
As of September 30, 2016		<u></u>								•
Not designated as hedging contracts ⁽¹⁾ :										
Commodity assets	\$	6	\$	_	\$	136	\$	1	\$	143
Commodity liabilities						(13,797)		(55,108)		(68,905)
Total		6				(13,661)		(55,107)		(68,762)
·										
Total derivatives - net basis ⁽²⁾	\$	6	\$		\$	(13,661)	\$	(55,107)	<u>\$</u>	(68,762)
As of December 31, 2015 Not designated as hedging contracts ⁽¹⁾ :										
Commodity liabilities	\$		\$		\$	(12,303)	\$	(62,660)	\$	(74,963)
Total						(12,303)		(62,660)		(74,963)
Total derivatives Cash collateral receivable		<u> </u>		_ _		(12,303) 480		(62,660) —		(74,963) 480
Total derivatives - net basis ⁽²⁾	\$		\$		\$	(11,823)	\$	(62,660)	\$	(74,483)

⁽¹⁾ The Respondent's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of September 30, 2016 and December 31, 2015, a regulatory asset of \$68.8 million and \$75.0 million, respectively, was recorded related to the net derivative liability of \$68.8 million and \$74.5 million, respectively.

⁽²⁾ The net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values included above are 11 million and 14 million dth of natural gas purchases as of September 30, 2016 and December 31, 2015, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the nine-month periods ended September 30 (in thousands):

	2016		 2015	
Beginning balance	\$	74,963	\$ 68,753	
Changes in fair value recognized in regulatory assets		3,723	15,120	
Net (losses) gains reclassified to operating revenues		(152)	1,380	
Net losses reclassified to operating expenses		(9,772)	(8,431)	
Ending balance	\$	68,762	\$ 76,822	

Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's accumulated other comprehensive (income) loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings for the nine-month periods ended September 30 (in thousands):

	2	2016		2015
Beginning balance	\$	_	\$	(822)
Changes in fair value recognized in OCI		(51)		(1,117)
Net gains reclassified to operating revenues		51		1,142
Ending balance	\$		\$	(797)

Realized gains and losses on hedges and hedge ineffectiveness are recognized on the Statements of Income as gas operating revenues or operating expenses depending upon the nature of the item being hedged. For each of the nine-month periods ended September 30, 2016 and 2015, hedge ineffectiveness was insignificant.

Credit Risk

The Respondent is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent the Respondent's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, the Respondent analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, the Respondent enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, the Respondent exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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Collateral and Contingent Features

In accordance with industry practice, certain derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2016, the Respondent's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Respondent's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$68.8 million and \$75.0 million as of September 30, 2016 and December 31, 2015, respectively, for which the Respondent had posted collateral of \$- million and \$0.5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2016 and December 31, 2015, the Respondent would have been required to post \$68.8 million and \$74.5 million, respectively, of collateral. The Respondent's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect the Respondent's judgments about the assumptions market participants
 would use in pricing the asset or liability since limited market data exists. The Respondent develops these
 inputs based on the best information available, including its own data.

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The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	In	put Levels	for	Fair Value N	/lea	surements		
		Level 1		Level 2		Level 3	Other ⁽¹⁾	Total
As of September 30, 2016 Assets:								
Commodity derivatives	\$		\$	143	\$	<u> </u>	\$ (137)	\$ 6
Money market mutual funds ⁽²⁾		119,843					_	119,843
Investment funds		4,294		_		—	_	4,294
	\$	124,137	\$	143	\$		\$ (137)	\$ 124,143
Liabilities - commodity derivatives	\$		\$_	(68,905)	\$		\$ 137	\$ (68,768)
As of December 31, 2015 Assets:								
Money market mutual funds ⁽²⁾	\$	44,112	\$		\$	_	\$ —	\$ 44,112
Investment funds		2,124				_		2,124
	\$	46,236	\$		\$		\$ 	\$ 46,236
Liabilities - commodity derivatives	\$	_	\$	(74,483)	\$		\$ _	\$ (74,483)

⁽¹⁾ Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas and crude oil trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding the Respondent's risk management and hedging activities.

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⁽²⁾ Amounts are included in cash, temporary cash investments and other special funds on the Balance Sheets. The fair value of money market mutual funds approximates cost.

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The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. Investment funds are accounted for as trading securities and are stated at fair value. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

The Respondent's storage gas migrated from its former certificated storage field boundaries near Cunningham, Kansas and was produced on leaseholds held by Nash Oil & Gas, Inc. ("Nash"), L.D. Drilling Company ("LD Drilling"), Val Energy, Inc. ("Val Energy") and Iuka-Carmi Development, LLC. In order to mitigate its losses, the Respondent initiated the following actions:

- In September 2009, the Respondent filed an application with the FERC to extend the boundaries of the Cunningham natural gas storage facility. In June 2010, FERC issued an order granting the Respondent certificate authority to extend the boundaries of the Cunningham natural gas storage facility by 12,320 acres. The Respondent either acquired leases or purchased the property on 3,696 acres, or 30% of the extension area. In July 2010, the Respondent filed a complaint in federal district court to acquire the remaining necessary interests by eminent domain. The federal district court established a three-person compensation commission in September 2012, to determine the value of the interests to be taken. In March 2014, the federal district court found that the Respondent must compensate the defendants for all gas in the extension area, including storage gas. The condemnation panel issued a report in August 2014, recommending a total award of \$7.3 million. The federal district court issued a decision in February 2015, adopting the condemnation panel's recommendations. The Respondent filed its appeal of the final condemnation order to the Tenth Circuit Court of Appeals in November 2015. All of the defendants have cross-appealed. The Respondent and the defendants have filed briefs and oral argument is set for November 2016.
- The Respondent filed a lawsuit in December 2008 against Nash, LD Drilling and Val Energy in the United States District Court for the District of Kansas ("District Court") for nuisance, conversion and unjust enrichment related to the storage gas losses from the June 2010 FERC order through February 2011 after which the third-party wells in the extension area were shut-in. The conversion and unjust enrichment claims have been dismissed, but the nuisance claim remains. Discovery has been stayed pending the conclusion of the condemnation action discussed above. In May 2016, the court issued an order lifting the stay that had been in place since August 2011. A scheduling conference with the magistrate was held in July 2016. The magistrate established dates for amending pleadings and discovery; however, a trial date was not set.
- In December 2009, the Respondent filed a lawsuit in the 13th Judicial District, District Court, Pratt County, Kansas ("Pratt County State District Court") against ONEOK Field Services Company ("ONEOK") and Lumen Energy Corporation ("Lumen") alleging conversion based on their purchase of the storage gas from the producers. In April 2010, the Pratt County State District Court granted the defendants' motion for summary judgment, finding that the

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Respondent does not have title to storage gas that has migrated beyond adjoining property. The Respondent appealed the decision and in March 2013, the Kansas Supreme Court determined that the Respondent lost title to storage gas when it migrated and was produced beyond one mile of the storage field certificated boundaries. The case has been remanded for a determination of the Respondent's recovery of conversion damages from ONEOK and Lumen for storage gas produced after the June 2010 FERC order. In August 2014, the Pratt County State District Court granted the producers' motion for summary judgment, finding the Respondent did not have a viable conversion claim related to the gas produced after June 2, 2010. The Respondent filed a motion to modify the summary judgment ruling which was heard in October 2014. In June 2015, the court indicated an order would be entered denying the Respondent's motion, but no order has been issued. The proceeds from June 2010 through February 2011 when the wells were shut-in will continue to be held in suspense pending appeal with the Kansas Supreme Court. The Respondent has valued these amounts at approximately \$4.7 million.

In December 2011, state court petitions were filed against the Respondent in three counties in Kansas, alleging trespass, nuisance and unjust enrichment, arising out of the migration of the Respondent's storage gas. The cases were moved to federal district court in Wichita, Kansas in December 2011, at the request of the Respondent. The case will likely remain stayed.

While it is not possible to predict with certainty the outcome of the aforementioned litigation and other contingencies, the Respondent believes that the ultimate resolution of these matters will not have a material adverse effect on the Respondent's financial results.

(7) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$44.4 million and \$41.6 million for the nine-month periods ended September 30, 2016 and 2015, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$4.2 million and \$3.9 million for the nine-month periods ended September 30, 2016 and 2015, respectively. MEC also provided electricity and other services to the Respondent of \$0.5 million and \$0.6 million for the nine-month periods ended September 30, 2016 and 2015, respectively. The Respondent reimbursed MEC \$44.2 million and \$41.7 million for the nine-month periods ended September 30, 2016 and 2015, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$1.9 million and \$1.7 million for the nine-month periods ended September 30, 2016 and 2015, respectively. Income tax transactions with BHE resulted in net receipts of \$16.9 million and \$5.0 million for the nine-month periods ended September 30, 2016 and 2015, respectively.

As of September 30, 2016 and December 31, 2015, the Respondent had accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$1.1 million and \$1.0 million, respectively. The Respondent also had accounts receivable from affiliates of \$3.5 million and \$8.0 million as of September 30, 2016 and December 31, 2015, respectively.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern

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River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$1.1 million and \$0.9 million for the nine-month periods ended September 30, 2016 and 2015, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of September 30, 2016 and December 31, 2015 was \$155.0 million. The notes contain variable interest rates based on 30-day LIBOR plus a fixed spread per annum. Interest income of \$1.0 million and \$0.8 million was recorded for the nine-month periods ended September 30, 2016 and 2015, respectively.

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	Summary of Utility Plant and Accumulated Provi	sions	for Depreciation, A	mortization and Depleti	on
Line No.	Item (a)				Total Company For the Current Quarter/Year
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)				3,708,638,513
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				214,984,145
7	Experimental Plant Unclassified				
8	TOTAL Utility Plant (Total of lines 3 thru 7)				3,923,622,658
9	Leased to Others				
10	Held for Future Use				103,181
11	Construction Work in Progress				72,324,135
12	Acquisition Adjustments		·		
13	TOTAL Utility Plant (Total of lines 8 thru 12)			•	3,996,049,974
14	Accumulated Provisions for Depreciation, Amortization, & Depletion				1,309,928,528
15	Net Utility Plant (Total of lines 13 and 14)				2,686,121,446
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOF	RTIZATION AND DE	PLETION	
17	In Service:				
18	Depreciation				1,202,903,551
19	Amortization and Depletion of Producing Natural Gas Land and La	ınd Rig	ıhts		
20	Amortization of Underground Storage Land and Land Rights				8,010,373
21	Amortization of Other Utility Plant				98,911,423
22	TOTAL In Service (Total of lines 18 thru 21)		* . **		1,309,825,347
23	Leased to Others				
24	Depreciation		•		
25	Amortization and Depletion			,	
26	TOTAL Leased to Others (Total of lines 24 and 25)				
27	Held for Future Use				
28	Depreciation				103,181
29	Amortization				
30	TOTAL Held for Future Use (Total of lines 28 and 29)				103,181
31	Abandonment of Leases (Natural Gas)				
32	Amortization of Plant Acquisition Adjustment				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22, 26, 30, 31, and	32)	1,309,928,528
					1
					1

Name of Respondent		This (1)	Report Is: X An Original	Date of (Mo, Da	Report , Yr)	Year/Period of Report	
		(2)	A Resubmission	/		End of <u>2016/Q3</u>	
	Summary of Utility Plan	t and Accumulated Provisions f	or De	preciation, Amortization	n and Dep	letion (con	tinued)
	Pt Lt-		1	0(1) (1)			
Line No.	Electric (c)	Gas (d)		Other (specify) (e)			Common (f)
140.	(9)	(4)		(0)			(1)
1					**************************************		
2	· · · · · · · · · · · · · · · · · · ·	2 700 620 5		第三天的工程,18 00年1900年1	April 1985		
3 4		3,708,638,5	3				
5			-				
6		214,984,14	15				
7		21 1,00 1,1					
8		3,923,622,65	58				
9							
10		103,18	31				
11		72,324,13	55				
12							
13		3,996,049,97					
14		1,309,928,52					
15		2,686,121,44	6				
16					4, 4		
17		4 202 202 50					
18 19		1,202,903,55)1	8.5			
20		8,010,37	'3				
21	,	98,911,42					
22		1,309,825,34					
23		14 J. H. J. M. J.					
24							
25			1				
26							
27							
28		103,18	31				
29		Manual Manual Construction of the Construction					
30		103,18	31				
31	e de casión				14 Ta		
32		1,309,928,52	28	1.103-1-1			
00		1,000,020,02					
							l

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Northern Natural Gas Company		(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2016/Q3</u>	
	Gas Plant in Service and Accumulat				
inc	Report below the original cost of plant in service by function. In addition lude Account 102, and Account 106. Report in column (b) the original of in column(c) the accumulated provision for depreciation and amortize	n to Account 101, cost of plant in service	. zy r unoson		
Line No.			Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter	
	(a)		(b)	(c)	
1	Intangible Plant		145,225,616	70,442,158	
2	Productions-Manufactured Gas				
3	Production and Gathering-Natural Gas		6,686,757	(4,155,821)	
4	Products Extraction-Natural Gas				
5	Underground Gas Storage		456,060,684	156,989,971	
6	Other Storage Plant		101,768,187	45,836,179	
7	Base Load LNG Terminaling and Processing Plant		7,456,379	923,620	
8	Transmission		3,119,106,798	1,001,568,989	
9 10	Distribution General	***	87,318,237	38,220,251	
11	TOTAL (total of lines 1 thru 10)		3,923,622,658	1,309,825,347	

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Name of Respondent				Report Is:	Date o	f Report	Year/Period of Report	
Nor	thern Natural Gas Company		(1)	X An Original		a, 11) //	End of <u>2016/Q3</u>	
		Other Re		(Account 182.3		1		
1 1	Report below the details called for concerning o				<u> </u>	regulatory agend	ies (and not includable	
n oth 2. F 3. M 4. F	her accounts). For regulatory assets being amortized, show perfine from the state of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulatory to the state of the	eriod of amortization for Account 182.3 or mmission Expenses	in column (a). amounts less tha " that are also rep	nn \$250,000, which	never is less) may b 50-351, Regulatory	e grouped by cla Commission Exp	sses. enses,	
comr	nission order, court decision).							
ine No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deeme Unrecoverable (f)	d Quarter/Year	
1	Deferred regulatory commission expense	605,030	31,25	928	84,738		551,544	
2					The state of the s			
	Asset retirement obligation	28,436,655	410,81	2			28,847,467	
4 5	Deferred FERC annual charge	356,417	1,349,30	928	356,417		1,349,300	
6	2 clothed 1 2110 diffidult clidings	330,111	.,,,,,,,,				3,5 32,5 25	
7 8	Deferred income taxes for AFUDC equity	21,157,869	718,77	421	93,610		21,783,029	
9	Smartpigging/hydrostatic testing	29,836,632	2,715,84	833,863	2,100,800		30,451,676	
10								
	Unrealized loss on derivatives, net	69,861,367	2,009,07	483,803	3,108,810		68,761,635	
12 13	Interest rate lock	227,869		428	10,475		217,394	
14	THOUGH THE ISSN	227,000		120	10,110			
	Defined benefit pension plan	5,100,607	1,53	2			5,102,139	
17	Carlton resolution credits	549		131			549	
18								
	Encroachment revaluation		58,19	813			58,199	
20								
21 22								
23	V							
24								
25								
26								
27 28	1.							
29								
30								
31								
32								
33 34	-							
35								
36								
37								
38				<u> </u>				
39 10	Total	455 503 00E	7,294,78	7	5,754,850		0 157,122,932	
10	Total	155,582,995	1,294,10		3,134,030		0 101,122,532	

Man	ne of Respondent		l Th	is Report Is:	I Date	of Report I	Year/Period of Report
	thern Natural Gas Company		(1)	X An Original		Da, Yr)	End of 2016/Q3
	The management of the second o		(2)			11	Elid of <u>2010/Q3</u>
1 [Report below the details called for concerning o			ities (Account 25		of regulatory ager	ncies (and not
nclud 2. F 3. M 4. F	dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat for Account 254 or	ion in column (a). amounts less thar	n \$250,000, whiche	ver is less) may b	e grouped by class	es.
ine No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	521,228	131			77,197	598,425
2	Employee benefits	23,601,425	128	203,062		500,905	23,899,268
4							
6	Encroachment revaluation	1,444,708	182.3	1,444,708			
	Fuel, unaccounted for, and other trackers	7,876,177	182.3	3,868,431		3,524,744	7,532,490
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23 24							
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32 33							
34 35							
36 37							
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39							
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41 42							
42 43							
44							
45	Total	33,443,538		5,516,201		0 4,102,84	6 32,030,183

Nan	ne of Respondent		This Report Is	s:	Date	of Report	Year/Period of Report
Nor	thern Natural Gas Company		(1) X An C (2) A Re	Original esubmission	(Mo,	Da, Yr) / /	End of <u>2016/Q3</u>
	Mc	onthly Quantity &	Revenue Data by R				
1. R	eference to account numbers in the USofA is provided in pa					ounts.	
2. To	otal Quantities and Revenues in whole numbers						
	eport revenues and quantities of gas by rate schedule. Whe		es are bundled with stor	age services, ref	lect only tra	ansportation Dth. Whe	en reporting storage, report
	f gas withdrawn from storage and revenues by rate schedul		(Oth - 1) in Ontones (-) in a	l			h
	evenues in Column (c) include transition costs from upstrea ues reflected in Columns (c) and (d). Include in Column (e),			ludes reservatior	n charges re	eceived by the pipelin	e plus usage charges, less
	nter footnotes as appropriate.	revenue for Accounts	430-433.				
	Item	Month 1	Month 1	Month 1		Month 1	Month 1
		Quantity	Revenue Costs	Revenu		Revenue	Revenue
Line			and	(GRI & AC	CA)	(Other)	(Total)
No.	(a)	(b)	Take-or-Pay	(4)		(0)	(6)
	(a)	(b)	(c)	(d)		(e)	. (f)
2	Total Sales (480-488)	1,039,850	Tree Control Control		. 12:	2,434,72	2,434,727
3	Transportation of Gas for Others (489.2 and 4893) CS-1			25/25/24 12 12 12 12 12 12 12 12 12 12 12 12 12			
4	TF	26,359,330			37,469	9,110,66	9,148,138
5	TFX	55,043,099			78,272	17,529,23	
<u></u>	GS-T	,,			,	,	
7	TI	4,435,661			5,886	293,3	76 299,262
8	LDS	7,114				36,59	
9	SMS	1,381,260				845,8	13 845,813
10	Less: CS-1 units						
11	Less: SMS & LDS units in other rates schedules	-1,388,374					
12							
13							
14 15					-		
16							
17							
18							
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20						W. S. W. P. S.	
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Nan	ne of Respon	dent		*118		This Report I	s:	Date of Report		Year/Period of Report	
Nor	thern Natural	l Gas Company	1			(1) X An ((2)	Original esubmission	(Mo, Da, Yr) / /	Er	End of <u>2016/Q3</u>	
				Monthly Qua	antity & Reven	<u> </u>			<u> </u>		
1. R	eference to acc	ount numbers in th	ne USofA is provide	d in parentheses b	eside applicable d	ata. Quantities	must not be adjust	ed for discounts.	-		
		and Revenues in w									
					ation services are	bundled with sto	orage services, ref	ect only transportati	ion Dth. When re	eporting storage,	
	eport Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges,										
less re	evenues reflecte	ed in Columns (c)	and (d). Include in (·			
5. Er	nter footnotes a	Y				1	1	T			
	Month 2 Quantity	Month 2 Revenue Costs	Month 2 Revenue	Month 2 Revenue	Month 2 Revenue	Month 3 Quantity	Month 3 Revenue Costs	Month 3 Revenue	Month 3 Revenue	Month 3 Revenue	
Line	Quantity	and	(GRI & ACA)	(Other)	(Total)	Quantity	and	(GRI & ACA)	(Other)	(Total)	
No.	(=)	Take-or-Pay	(5)	/n	(1.)	(1)	Take-or-Pay	(-1)	(-)	4.5	
1	(g) 373,260	(h)	(i)	(j) 820,245	(k) 820,245	(I) 5 53,754	(m)	(n)	(o) 159,8	(p) 89 159,889	
2	373,200			020,245	020,240	33,734			109,0	09 109,009	
3	27,500		STEAT SALVAGE PER AN AREA SECTION	A The self-would have a	The second of th						
4	26,021,786		36,657	9,133,760				37,585	9,112,7	66 9,150,351	
5	53,203,191		75,677	17,707,045	17,782,722	47,280,420		64,208	17,830,7	98 17,895,006	
6 7	4,485,067		6,089	300,652	306,741	4,159,879		5,796	334,0	15 339,811	
8	7,002		0,000	12,171	12,171			0,700	13,8		
9	1,348,034			845,122	845,122	1,452,662			847,3	88 847,388	
10											
11	-1,355,036					-1,457,300					
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Nan	ne of Respondent		This Report Is		Date	of Report Da, Yr)	Year/Period of Repor	
Nor	thern Natural Gas Company		(1) X An O	riginal submission	(WO, Da, 11)		End of <u>2016/Q3</u>	
	Monthly O	rantity & Royenu	e Data by Rate Sc		nuod)			
	Item	Month 1	Month 1	Month 1		Month 1	Month 1	
ine		Quantity	Revenue Costs and	Revenue (GRI & AC)	Revenue (Other)	Revenue (Total)	
No.	(a)	(b)	Take-or-Pay (c)	(d)	İ	(e)	(f)	
18								
19								
50								
51								
52								
53								
54				A				
55 56				the transfer of the same of th				
6								
57							_	
8								
9 80								
31								
2		-						
3	Total Transportation (Other than Gathering)	85,838,090			121,627	27,815,68	38 27,937,315	
4	Storage (489.4)	00,000,000		v Adday	121,021	27,010,00	21,901,316	
_	FDD-1	408,618	nedrašio šeku ir ir ir ir seuro			6,807,14	6,807,148	
	IDD-1	1,753,581	,			305,75		
	PDD-1	17,270,692	****			1,409,24		
8	7 - 7 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,700,210	
9	77.1240					•	· · · · · · · · · · · · · · · · · · ·	
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'4			-					
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'8								
'9								
80								
31								
32								
3								
84 85								
36							A	
37							T11.	
88								
39								
90	Total Storage	19,432,891				8,522,14	8,522,149	
91	Gathering (489.1)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				0,022,1		
92	Gathering-Firm							
93	Gathering-Interruptible							
94	Total Gathering (489.1)							
	Additional Revenues							
	Products Sales and Extraction (490-492)	. 3,072				22,23	32 22,232	
	Rents (493-494)					5,33		
	Other Gas Revenues (495)					33,90	06 33,906	
9	(Less) Provision for Rate Refunds							
00	Total Additional Revenues	3,072				61,47		
01	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	106,313,903			121,627	38,834,03	38,955,661	

Nam	e of Respon	dent				This Report I	S:	Date of Repo (Mo, Da, Yr)	ort Ye	ar/Period of Report
Nort	hern Natural	Gas Company				(1) X An ((2) A R	Original esubmission	(IVIO, Da, 11)	E	nd of <u>2016/Q3</u>
			Mon	thly Quantity	& Revenue Da	ita by Rate So	chedule (cont	inued)	•	•
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue
_ine		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.	(m)	Take-or-Pay	(1)	(1)	//.	///	Take-or-Pay	(-)	(2)	(-)
	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)
48						_				
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51 52						-		-		
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54										
55										
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57								1		
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59				'						
30										
31										
62										
33	83,710,044		118,423	27,998,750	28,117,17	78,415,488	3	107,589	28,138,	800 28,246,389
54			770/2011	and the state of				fysig tag tag	Math. No.	
35	582,347			6,852,844	6,852,84		1		6,855,	
36	1,393,842			311,419			<u> </u>		220,	
37	9,541,194			1,024,869	1,024,86	862,142			919,	202 919,202
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90	11,517,383			8,189,132	8,189,13	3,640,147	,		7,994,	629 7,994,629
91										
92				•						
93										
94										
95 06	1,414			3,555	3,55	55 1,534			^	461 9,46
96 97	1,414			4,732						452 5,452
98				42,440				1		707 39,70
99				12,110	72,17				- 55	33,10
00	1,414			50,727	50,72	27 1,534			54	620 54,620
01	95,602,101		118,423					107,589		

	ne of Respondent	This	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nor	thern Natural Gas Company	(1) (2)		A Resubmission	/ /	End of <u>2016/Q3</u>
	Natural Gas Company- G				ns	
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues f					
	(a) and (b) and (b) and (c) an	-,		···· , -		-
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date				
		•				
Line	Title of Account				Total Operating Revenues	Dekatherms of Natural Gas
No.	(a)				Year to Date	Year to Date
	(4)				Current Qtr	Current Qtr
					(b)	(c)
1	. (480) Residential Sales					
2	(481) Commercial and Industrial Sales				3,403,492	353,813
3	(482) Other Sales to Public Authorities				.,,.	,
4	(483) Sales for Resale				4,317,585	2,005,500
5	(484).Interdepartmental Sales					
6	Total Sales (Lines 1 to 5)				7,721,077	2,359,313
7	485 Intracompany Transfers					:
8	487 Forfeited Discounts					
9	488 Miscellaneous Service Revenues					
10 11	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	ioo			381,749,768	798,906,667
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				301,743,700	790,900,007
13	489.4 Revenues from Storing Gas of Others	,			52,037,304	122,009,058
14	490 Sales of Prod. Ext. from Natural Gas					,,
15	491 Revenues from Natural Gas Proc. by Others					
16	492 Incidental Gasoline and Oil Sales				87,355	
17	493 Rent from Gas Property				44,508	
18	494 Interdepartmental Rents					
19	495 Other Gas Revenues				667,684	
20	Subtotal:				442,307,696	
21	496 (Less) Provision for Rate Refunds				442,307,696	
22	TOTAL				442,307,696	
	1					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Northe	rn Natural Gas Company	(1) X An Original	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
	Con Production o	(2) A Resubmission and Other Gas Supply Expenses		
Donart	the amount of gas production and other gas supply expenses y			
Report	the amount of gas production and other gas supply expenses y	real to date		
Line	Account		Year to Date	
No.	(a)		(b)	
	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			* '
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7 8	Total Natural Gas Production and Gathering (lines 5 and 6) Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases	form		
16 17	(800.1) Natural Gas Well Head Purchases, Intra company Trans (801) Natural Gas Field Line Purchases	lers		
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases		13,880,734	
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases		(1,942,904)	
23	(805.1) (Less) Purchase Gas Cost Adjustments		44.027.020	
24 25	Total Purchased Gas (lines 15 through 23)		11,937,830 139,475	
26	(806) Exchange Gas Purchased Gas Expenses		139,473	
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations		Mm - 112 - 1	
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses		di tent e	
32	Total Purchased Gas Expenses (lines 27 thru 31)	· · · · · ·	20 020 025	
33 34	(808.1) Gas Withdrawn from Storage-Debit (808.2) (Less) Gas Delivered to Storage - Credit		30,029,935 34,273,081	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - D	lehit	04,270,001	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	out.		
37	Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit		13,590,555	
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit		5,921,701	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		19,512,256 6,579,704	
42 43	(813) Other Gas Supply Expense Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36	42 less 41)	(5,098,393)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	, 12, 1000 TI	(5,098,393)	
• •	Enkanges / Shill the and 19/			
- 1				1

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Nor	meni naturai Gas Combany	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2016/Q3</u>	
 	Natural Gas Storage, Term	· · •	ces	<u> </u>	
Repo	ort the amount of natural gas storage, terminaling, processing, transmiss				
	,	, , , , , , , , , , , , , , , , , , ,	,		
	Account		Year to Date		
Line No.	Account		Quarter		
110.	(a)		(b)		
				:	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPE	NSES			
2	UNDERGROUND STORAGE EXPENSES		7,414,399		
4	(814-826) Operations (830-837) Maintenance		7,414,399		
5	Total Underground Storage Expenses (Lines 3 and 4)		15,106,092		
6	OTHER STORAGE EXPENSES		10,100,002		
7	(840-842.3) Operations		2,373,672		
8	(843.1-843.9) Maintenance		1,759,466		
9	Total Other Storage Expenses (lines 7 and 8)		4,133,138		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			,	
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance	0)			
13 14	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 1 TRANSMISSION EXPENSES	2)			
15	Transmission Operation Expenses	*************************************			
16	(850) Operation Supervision and Engineering		4,431,393		
17	(851) System Control and Load Dispatching		2,245,705		
18	(852) Communication System Expenses		987,382		
19	(853) Compressor Station Labor and Expenses		7,057,249		
20	(854) Gas for Compressor Station Fuel		12,607,899		
21	(855) Other Fuel and Power for Compressor Stations		2,320,222		
22	(856) Mains Expenses		13,765,228		
23	(857) Measuring and Regulating Station Expenses		3,217,948 3,406		
24 25	(858) Transmission and Compression of Gas by Others (859) Other Expenses		1,409,759		
26	(860) Rents		178,218		
27	Total Transmission Operation Expenses (Lines 16 through 26)		48,224,409		
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering				
30	(862) Maintenance of Structures and Improvements	·	748,053		
31	(863) Maintenance of Mains		13,539,093		
32	(864) Maintenance of Compressor Station Equipment		10,001,871		
33	(865) Maintenance of Measuring and Regulating Equipment		1,953,207		
34 35	(866) Maintenance of Communication Equipment (867) Maintenance of Other Equipment		86,485 628,219		
36	Total Transmission Maintenance Expenses (Lines 29 through 35)		26,956,928		
37	Total Transmission Expenses (lines 27 and 36)		75,181,337		
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)		94,420,567		

Name o	f Respondent	This Report Is: Date of Report Year/Period			
Norther	n Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2016/Q3</u>	
	Gas Customer Accounts, Service, S	<u> </u>	<u> </u>		
Report th	he amount of expenses for customer accounts, service, sales, and			* .	
	eral expenses year to date.				
Line	Account		Year to Date Quarter		
No.	(a)		Quanter		
	()		(b)		
.	Wallacon a				
1	(901-905) Customer Accounts Expenses		4.000		
2	(907-910) Customer Service and Information Expenses		1,000		
3	(911-916) Sales Expenses		942,391		
5	8. ADMINISTRATIVE AND GENERAL EXPENSES				
6	Operations 920 Administrative and General Salaries		24,765,550		
7	920 Administrative and General Salaries 921 Office Supplies and Expenses		6,914,857		
8	(Less) 922 Administrative Expenses Transferred-Credit		1,588,220		
9	923 Outside Services Employed		9,774,855		
10	924 Property Insurance		748,369		
11	925 Injuries and Damages		1,372,818		
12	926 Employee Pensions and Benefits		8,216,631		
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses		1,342,895		
15	(Less) 929 Duplicate Charges-Credit				
16	930.1 General Advertising Expenses				
17	930.2 Miscellaneous General Expenses		74,250	,	
18	931 Rents		429,084		
19	TOTAL Operation (Total of lines 6 through 18)		52,051,089		
20	Maintenance				
21	932 Maintenance of General Plant				
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	1)	52,051,089		

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nort	hern Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>
	Depreciation, Depletion and Amortization of Gas		1, 404.2, 404.3, 405) (Exc	cept
		usition Adjustments)		
	eport the year to date amounts of depreciation expense, asseted in amortization, except amortization of acquisition adju		on,	:
	ated and classified according to the plant functional groups de			
	5 ° 101 '5 °	D	Daniel de François	A
ine No.	Functional Classification	Depreciation Expense	Depreciation Expense for Asset Retirement	Amortization and Depletion of
	(a)	(Account 403)	Costs	Other Gas Plant
		(b)	(Account 403.1) (c)	(Accounts 404.1, 404.2 and 404.3)
			,	(d)
1	Intangible Plant	0	0	4,819,297
2	Production Plant, Manufacturing Plant	0	0	7,013,237
3	Production and Gathering Plant - Natural Gas	2,990,157	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	4,369,921	0	213,829
6	Other Storage Plant	934,160	0	0
7	Base Load LNG Terminaling and Processing Plant	177,063	. 0	0
8	Processing Plant	0, 400,000	0	0
9	Transmission Plant Distribution Plant	35,426,838	0	1,045,601
0 1	General Plant	5,362,763	0	0
2	Common Plant	0,002,700	0	0
3	TOTAL GAS (Lines 1 through 12)	49,260,902	0	6,078,727
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Name	e of Respondent			This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
North	nern Natural Gas Comp	any		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q3</u>					
	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)										
4 D-					•						
1. Ke denle	port the year to date	amounts of depreciation	on expense, asset	retirement cost depreciat stments for the accounts	ion,	•					
indica	ated and classified a	ccording to the plant fu	nctional groups de	scribed.							
Line	Amortization of	Total									
No.	Other Gas Plant										
	(Account 405) (e)	(b) to (e)									
1	0	4,819,297	774								
2	0	0									
3	0	2,990,157									
4	0	0									
5	0	4,583,750									
6	0	934,160									
7	0	177,063									
8	0	0									
9	0	36,472,439									
10	0	0									
11	0	5,362,763									
12	0	0		-		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
13	0	55,339,629									
				- 100							
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l											
			:								
1		·	I		1 '	i l					

Non	as of Dognandout	This Do	nort los	Doto	of Donort I V	Con/Deried of Demont				
1	ne of Respondent thern Natural Gas Company	This Re	An Original	(Mo,	Da, Yr)	ear/Period of Report				
NOI	them Natural Gas Company	(2)	A Resubmission		11	End of <u>2016/Q3</u>				
	Gas Accoun		l Gas							
2. Nati 3. Ente 4. Ente 5. India 6. If the 7. India local d receive were n 8. India 9. India pipelin reportii 10. Als	The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the call distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, ceived through galhering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that ere not transported through any interstate portion of the reporting pipeline. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting year and iso reported as sales, transportation and compression volumes by the reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future porting year, and (3) contract stor									
Line No.	Item		Ref. Pag (FERC F	orm Nos.	Total Amount of Dth	Current Three Months				
140.	(a)		2/2 (i	•	Year to Date (c)	Ended Amount of Dth Quarterly Only				
01 N	l (α) ame of System:			<u>''</u>	(0)	1 Quarterly Only				
2	GAS RECEIVED	-			1, 1884, 1870					
3	Gas Purchases (Accounts 800-805)		January 1 (1996)		2,029,40	0 310,000				
4	Gas of Others Received for Gathering (Account 489.1)		30	13.						
5	Gas of Others Received for Transmission (Account 489.2)		30	5	798,906,66	7 247,963,622				
6	Gas of Others Received for Distribution (Account 489.3)		30	11						
7	Gas of Others Received for Contract Storage (Account 489.4)		30	7	103,525,93	1 51,738,816				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)								
9	Exchanged Gas Received from Others (Account 806)		32							
10	Gas Received as Imbalances (Account 806)		32		1,417,78	6 159,170				
11	Receipts of Respondent's Gas Transported by Others (Account 858)		33	2		4.500.101				
12	Other Gas Withdrawn from Storage (Explain)				53,939,99	The Activity of Contract of Co				
13	Gas Received from Shippers as Compressor Station Fuel				9,735,93					
14 15	Gas Received from Shippers as Lost and Unaccounted for				(1,393,31	6) (622,022)				
16	Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15)				968,162,39	3 306,677,895				
17	GAS DELIVERED		243/32/21		900, 102,03	3 300,077,093				
18	Gas Sales (Accounts 480-484)		Shi Can Surta.		2,359,31	3 1,466,864				
19	Deliveries of Gas Gathered for Others (Account 489.1)		30	13	2,000,0	1,100,001				
20	Deliveries of Gas Transported for Others (Account 489.2)		30		798,906,66	7 247,963,622				
21	Deliveries of Gas Distributed for Others (Account 489.3)		30		, ,	, ,,==				
22	Deliveries of Contract Storage Gas (Account 489.4)		30)7	95,989,96	7 16,571,826				
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)								
24	Exchange Gas Delivered to Others (Account 806)		32	28						
25	Gas Delivered as Imbalances (Account 806)		32	28	1,068,46	5 578,374				
26	Deliveries of Gas to Others for Transportation (Account 858)		33	32	porturnita bacamana repurable del escalabilidado					
27	Other Gas Delivered to Storage (Explain)				60,481,14					
28	Gas Used for Compressor Station Fuel		50)9	6,544,47	CARREST CONTRACTOR CON				
29	Other Deliveries and Gas Used for Other Operations				1,963,08					
30	Total Deliveries (Total of lines 18 thru 29)				967,313,10	306,193,458				
31 32	GAS LOSSES AND GAS UNACCOUNTED FOR Gas Losses and Gas Unaccounted For				849,28	9 484,437				
33	TOTALS				049,20	404,437				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)				968,162,39	3 306,677,895				
 			ļ		1 000, 102,00	-1 223,017,000				

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Nam	ne of Respondent	This Report Is	·	Date of Report	Year/Period of Report				
	thern Natural Gas Company	(1) X An C	riginal	(Mo, Da, Yr)					
			submission	11	End of <u>2016/Q3</u>				
	•	d Gas for the Currer							
acco spec 2. O and The 3. O serv 23-2 debi 4. In 5. Ri 6. O 7. O 8. O 9. O	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be proported in column (b) and (c). On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 3-29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) ebited and credited in columns (f) and (g). The accounting should disclose the account(s) ebited and credited in columns (f), (k) and (g) the amount of								
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)				
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)								
2	Gathering								
3	Production/Extraction/Processing		***						
4	Transmission	246,970	14,	818 205,752	467,540				
5	Distribution								
_	Storage	1,578		132,077	133,655				
7	Total Shipper Supplied Gas	248,548	14,	818 337,829	601,195				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
9	Gathering								
10	Production/Extraction/Processing		• •						
11	Transmission	175,742	10	547 146,429	332,718				
12	Distribution								
13	Storage	148		12,371	12,519				
14	Total gas used in compressors	175,890	10	547 158,800	345,237				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)			R. N. Mary					
16	Gathering								
17	Production/Extraction/Processing				"				
18	Transmission	48,162	2	890 40,130	91,182				
19	Distribution								
20	Storage	125		10,476	10,601				
21	Other Deliveries (specify) (footnote details)								
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	48,287	2	890 50,606	101,783				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				!				
24	Gathering								
25	Production/Extraction/Processing								
26	Transmission	(26,747)	(1,	605) (22,286)	(50,638)				
27	Distribution								
28	Storage								
29	Other Losses (specify) (footnote details)								
30	Total Gas Lost And Unaccounted For	(26,747)	(1,	605) (22,286)	(50,638)				
				· · · · · · · · · · · · · · · · · · ·					

Nan	ne of Responder	nt				This Report Is:		Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Repor
Nor	thern Natural G	as Company				(1) X An Orio (2) ∏A Resu	ginai ibmission	(IVIO, Da, 11) //	End o	f <u>2016/Q3</u>
			Shi	pper Supplied		Current Quarte		d)	 	
•										
		A	(1/5 !!)		I	"				
		Amount Colle					n) Not Collected		Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate Amount (f)	Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (i)	Total Dth (m)	Debited (n)	Credited (o)
1	Amount (I)	Amount (9)	7 anothe (13)	7 (modific (i)	D(II (J)	North Land	Dar(i)	Dar (iii)	fa, r	
2				(2000) Upp 224					` A _	
3										
4	616,327	36,989	513,528	1,166,844					805	805
5	010,021	30,300	010,020	1,100,044					000	
6	3,937		329,759	333,696					805	805
7	620,264	36,989	843,287	1,500,540					000	000
8	020,204	30,303	043,207	1,000,040	170,0					
0										
9										
10										
11	438,774	26,333	365,590	830,697					854	810
12										
13	369		30,887	31,256					819	810
14	439,143	26,333	396,477	861,953						
15										
16										
17										
18	120,867	7,254	100,707	228,828					See footnote	812
19							·			
20	312		26,156	26,468					See footnote	812
21										
22	121,179	7,254	126,863	255,296						
23							<u> </u>			
24										
25										
26	(66,751)	(4,006)	(55,617)	(126,374)					813	812
27				,						
28				,						
29										
30	(66,751)	(4,006)	(55,617)	(126,374)			1.			
		1		ì						

Ivaii	e of Respondent	This Report Is: Date of Report (Mo, Da, Yr) Teach Tea				
Nor	hern Natural Gas Company	(1) X An O (2) A Re	rıgınaı submission	(IVIC	, Da, 11)	End of <u>2016/Q3</u>
	Shipper Supplied Gas t			ıed)		
		:			Marsh 4	A4
Line	Item	Month 1 Discounted rate	Month Month		Month 1 Recourse Rate	Month 1 Total
No.	(a)	Discounted rate Dth (b)	Dth (c)		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)				. ,	
31	Other Losses	4 V '	±.			
32	Gathering					
	Production/Extraction		12 /12			
	Transmission	49,813		2,986	41,479	94,278
	Distribution	10,010		2,000	,	1 1,210
	Storage	1,305			109,230	110,535
	Total Net Excess Or (Deficiency)	51,118		2,986	150,709	204,813
	DISPOSITION OF EXCESS GAS:			2,000	ASSA SALATAS	20 1,0 10
	Gas sold to others					
	Gas used to meet imbalances					
	Gas added to system gas					
	Gas returned to shippers	51,118		2,986	150,709	204,813
	Other (list)	31,110		2,000	100,100	204,010
44						
45						
46						
47						
48						
49						
50						
	Total Disposition Of Excess Gas	51,118		2,986	150,709	204,813
	GAS ACQUIRED TO MEET DEFICIENCY:	14 14 N	1,51,74	2,000	100,100	201,010
	System gas					
53						
54	Purchased gas					
54 55	Purchased gas Other (list)					
54 55 56	Purchased gas					
54 55 56 57	Purchased gas Other (list)					
54 55 56 57 58	Purchased gas Other (list)					
54 55 56 57 58 59	Purchased gas Other (list)					
54 55 56 57 58 59 60	Purchased gas Other (list)					
54 55 56 57 58 59 60 61	Purchased gas Other (list)					
54 55 56 57 58 59 60 61 62	Purchased gas Other (list)					
54 55 56 57 58 59 60 61 62 63	Purchased gas Other (list)					
54 55 56 57 58 59 60 61 62 63 64	Purchased gas Other (list) Gas to be recovered from shippers					
54 55 56 57 58 59 60 61 62 63 64 65	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency					
54 55 56 57 58 59 60 61 62 63 64 65	Purchased gas Other (list) Gas to be recovered from shippers	247,963,622				
54 55 56 57 58 59 60 61 62 63 64 65	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT	247,963,622				
54 55 56 57 58 59 60 61 62 63 64 65 66 67	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	247,963,622				
54 55 56 57 58 59 60 61 62 63 64 65 66 67	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter					
54 55 56 57 58 59 60 61 62 63 64 65 66 67	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter					
54 55 56 57 58 59 60 61 62 63 64 65 66 67	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter					
54 55 56 57 58 59 60 61 62 63 64 65	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter					
54 55 56 57 58 59 60 61 62 63 64 65	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter					
54 55 56 57 58 59 60 61 62 63 64 65	Purchased gas Other (list) Gas to be recovered from shippers Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter					

	e of Responder hern Natural Ga						bmission	Date of Report (Mo, Da, Yr) / /	Year/P End o	eriod of Report f <u>2016/Q3</u>
			Ship	per Supplied	Gas for th	e Current Quarte	er (continue	d)		
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected	È	Month 1	Month 1
Line No.	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (I)	Month 1 Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
04										
31										
33										
34	123,437	7,408	102,848	233,693						
35	120,101	7,100	102,010	200,000						
36	3,256		272,716	275,972						
37	126,693	7,408	375,564	509,665					Nat.	
38				· · · · · · · · · · · · · · · · · · ·					jaget (s. jaget (s.	
39	2 V - E - E - E - E - E - E - E - E - E -							1 faste striken in 1841 fa		
40										
41					.,					·
42	126,693	7,408	375,564	509,665			·		805	182.3
43					· · · · · · · · · · · · · · · · · · ·					
44										
45										
46								·		
47										
48										
49										
50										
51	126,693	7,408	375,564	509,665					_	
52						· · · · · · · · · · · · · · · · · · ·				
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65										

Northern Natural Cas Company Shipper Stuppiled Cas for the Current Quarter 1. Regard invalidity ("Stipper applied gain for the current quarter of the Current			1							
Part		•			Date (Mo	e of Report , Da, Yr)	Year/Period of Report			
A mayor for common process and process and process of the common p	NOI	thern Natural Gas Company				11	End of <u>2016/Q3</u>			
excention because of the content of well (in the course of general contenting during the contents of a country basis of the pass and the content of activities of passing of contents. 2. College 7, 14, 22 and 22 reports on the content of gas provided by stappes under in IT am and contents for 1, the deletherm content of the company of the content of		Shipper Supplied	d Gas for the Curre	nt Quarter						
SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Subhering SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Subhering SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) SUBHERING SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) SUBHERING SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) SUBHERING SHIPPER SUPPLIED GAS SUBHERING SHIPPER	acco spee 2. C and The 3. C serv 23-2 debi 4. in 5. R 6. O 7. O 8. O 9. O	ount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29, and advection to the company has discounted or negotiated rates which should be reported in columns (b) and (c). In lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage rules and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) ited and credited in columns (m) and (n). The accounting should disclose the account(s) ited and credited in columns (m) and (n). The accounting should disclose the account(s) ited and credited in columns (f) and (g). The accounting should disclose the account(s) ited and credited in a foolnote the basis for valuing the gas reported in Columns (f), (g) and (h). The proof the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. In lines 32-37 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the disp								
SHIPPER SUPPLIED GAS (LINES 13 AND 14, PAGE 520)	₋ine No.		Discounted rate	Negotiated R	Rate	Recourse Rate	Total			
Sathering Production Processing	1			D (1)			541(0)			
Production/Extraction/Processing 277,190 18,985 207,990 504,165			Andreas in the second of the s		1,10	estimation of the				
Transmission										
Distribution			277.190		18.985	207.990	504.165			
Storage		# # ·	277,100		10,000	20.,000				
7 Total Shipper Supplied Gas 277,901 18,985 346,827 643,713 8 LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) 9 Gathering			711			138.837	139.548			
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) Safeting				,	18 985					
S20 Gathering			277,001		10,000	0.10,02.1	0.10,7.10			
Production/Extraction/Processing		•								
Transmission 213,237 14,622 159,985 387,844 Distribution	9	Gathering								
Distribution	10	Production/Extraction/Processing								
Storage	11	Transmission	213,237		14,622	159,985	387,844			
Total gas used in compressors 213,482 14,622 207,824 435,928	12	Distribution								
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	13	Storage	245			47,839	48,084			
OPERATIONS (LINE 29, PAGE 520) (Footnote)	14	Total gas used in compressors	213,482		14,622	207,824	435,928			
Production/Extraction/Processing	15									
18 Transmission 53,963 3,700 40,486 98,149 19 Distribution 50 9,726 9,776 20 Storage 50 9,726 9,776 21 Other Deliveries (specify) (footnote details) 22 Total Gas Used For Other Deliveries And Gas Used For Other Operations 54,013 3,700 50,212 107,925 23 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 24 Gathering 25 Production/Extraction/Processing 26 Transmission 99,886 6,849 74,942 181,677 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details) 40,486 98,149 98,149 25 Production/Extraction/Processing 27 Posteribution 28 Storage 29 Other Losses (specify) (footnote details) 40,486 98,149 26 Production/Extraction/Processing 27 Posteribution 28 Storage 29 Other Losses (specify) (footnote details) 40,486 98,149 27 Posteribution 40,486 98,149 98,149 28 Storage 40,486 98,149 98,149 29 Other Losses (specify) (footnote details) 40,486 98,149 20 Production 40,486 98,149 21 Production 40,486 98,149 22 Production 40,486 98,149 23 Production 40,486 98,149 24 Production 40,486 98,149 25 Production 40,486 98,149 26 Production 40,486 98,149 27 Production 40,486 98,149 28 Production 40,486 98,149 29 Other Losses (specify) (footnote details) 40,486 20 Production 40,486 21 Production 40,486 22 Production 40,486 23 Production 40,486 24 Production 40,486 25 Production 40,486 26 Production 40,486 27 Production 40,486 28 Production 40,486 29 Production 40,486 20 Production 40,486 20 Production 40,486 20 Production 40,486 21 Production 40,486 22 Production 40,486 23 Production 40,486 24 Production 40,486 25 Production 40,486 26 Production 40,486 27 Production 40,486 28 Productio	16	Gathering								
Distribution Dist	17									
Storage 50 9,726 9,776 Other Deliveries (specify) (footnote details)			53,963		3,700	40,486	98,149			
Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Jistribution Storage Other Losses (specify) (footnote details)	19	Distribution								
Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)	20	•	50			9,726	9,776			
23 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 24 Gathering 25 Production/Extraction/Processing 26 Transmission 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)		Other Deliveries (specify) (footnote details)								
24 Gathering		•	54,013		3,700	50,212	107,925			
25 Production/Extraction/Processing 99,886 6,849 74,942 181,677 27 Distribution Storage 90,886 10,849 10,849 10,849 10,842 10,849										
26 Transmission 99,886 6,849 74,942 181,677 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)										
27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	25						101			
28 Storage 29 Other Losses (specify) (footnote details)			99,886		6,849	74,942	181,677			
29 Other Losses (specify) (footnote details)										
	28									
30 Total Gas Lost And Unaccounted For 99,886 6,849 74,942 181,677	29									
	30	Total Gas Lost And Unaccounted For	99,886		6,849	74,942	181,677			

l	ne of Responder thern Natural Ga					This Report Is:		Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) / / End of 20			
			Shi	nner Sunnlied	Gas for th	(2) A Resume Current Quarte	ıbmission er (continue					
			3111		as ioi ti			ou;				
•												
Amount Collected (Dollars)						Volume (in Dth	<u> </u>		Month 2	Month 2		
Line	Month 2	Month 2	Month 2 Recourse rate	Month 2 Total	Month 2 Waived	Month 2 Discounted	Month 2 Negotiate		Account(s) Debited (bb)	Account(s)		
No.	Discounted Rate Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Discounted Dth (y)	Dth (z)	Dth (aa)	Debited (bb)	Credited (cc)		
1												
2						23 Sec. 100 Sec. 200						
3										~		
4	736,703	50,517	552,729	1,339,949					805	805		
5	. 4.000		000 445	070 004					905	000		
7	1,889 738,592	50,517	368,445 921,174	370,334 1,710,283					805	805		
8	730,392	30,317	321,174	1,7 10,203	Status Edit							
U												
9												
10												
11	566,697	38,859	425,178	1,030,734					854	810		
12			407.400	407.700					040	046		
13	652 567,349		127,136 552,314	127,788 1,158,522					819	810		
14 15	307,349	30,039	302,314	1,100,022								
10												
16												
17												
18	143,410	9,834	107,597	260,841			<u> </u>		See footnote	812		
19	400		05.040	00.004			-		See footnote	812		
20	133		25,848	25,981					See loothole	012		
21 22	143,543	9,834	133,445	286,822								
23	110,010	0,001	1001.10									
24												
25												
26	266,120	18,248	199,663	484,031					813	812		
27												
28												
29	000.1		100.000	101.001								
30	266,120	18,248	199,663	484,031								

Nan	ne of Respondent	This Report Is: (1) X An Original Date of Report Year/Period of (Mo, Da, Yr)						
Nor	thern Natural Gas Company	(1)		riginal submission	(IVIC), Da, 11) //	End of <u>2016/Q3</u>	
	Shipper Supplied Gas							
	I I I I I I I I I I I I I I I I I I I	l	I CITE QUE		cuj		1	
Line		Mont		Month:		Month 2	Month 2	
No.	Item	Discount	I	Negotiated		Recourse Rate	Total	
	(a)	Dth		Oth (q)		Dth (r)	Dth (s)	
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission	(89,896)	(6,186)	(67,423)	(163,505)	
35	Distribution			•				
36	Storage		416			81,272	81,688	
37	Total Net Excess Or (Deficiency)	(89,480)	(6,186)	13,849	(81,817)	
	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others	The second second second	and the second second second second	Of Line New Constitution of the Constitution o	- week destitutions are served	per in the print of the period of the second		
	Gas used to meet imbalances							
	Gas added to system gas							
	Gas returned to shippers					 		
	Other (list)							
44	onor hoy			-				
45								
_								
46								
47								
48			-			*		
49								
50								
-	Total Disposition Of Excess Gas							
	GAS ACQUIRED TO MEET DEFICIENCY:		2.40 克黎·西州。					
	System gas							
	Purchased gas							
	Other (list)							
56		(89,480)	(6,186)	13,849	(81,817)	
57								
58				·				
59								
60								
61								
62								
63				-				
64								
65	Total Gas Acquired To Meet Deficiency	(89,480)	(6,186)	13,849	(81,817)	
	Total Guo Total To Moor Zondono	`					, ,	

	ne of Responder thern Natural Ga						An Original (Mo, Da, Yr) A Resubmission / / End of 2016/Q3				
			Shi	pper Supplied	Gas for th	e Current Quarte	er (continue	d)			
		Amount Colle	cted (Dollars)	¥		Volume (in Dth) Not Collected		Month 2	Month 2	
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Account(s)	Account(s)	
No.	Discounted Rate	I :	Recourse rate	Total	Waived	Discounted	Negotiated		Debited (bb)	Credited (cc)	
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)			
31						· 1000年发展100年发展100		er utverk			
32						1					
33	7				***************************************						
34	(239,524)	(16,424)	(179,709)	(435,657)							
35	(100,011)	(// // // // // // // // // // // // //	(1.0,100)	(100,007,							
36	1,104		215,461	216,565			-			**	
37	(238,420)	(16,424)	35,752	(219,092)					v. Wasa		
38								5:5000000000000000000000000000000000000			
39							THE REAL PROPERTY OF THE PROPE				
40											
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44											
45	***	***									
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51 52		i i i i i i i i i i i i i i i i i i i			9512 WEWLA			200			
53				*1.87	\$ 50 80 5 DE 10						
54											
55											
56	(238,420)	(16,424)	35,752	(219,092)					182.3	805	
57			,								
58											
59											
60											
61											
62							,				
63											
64											
65	(238,420)	(16,424)	35,752	(219,092)							

Man	no of Dogwoodout	This Depart Is	T	Sala of Donard	Very/Devied of Devent					
	ne of Respondent thern Natural Gas Company	This Report Is (1) X An C		Date of Report Mo, Da, Yr)	Year/Period of Report					
			esubmission	/ /	End of <u>2016/Q3</u>					
		d Gas for the Curre								
acc spe 2. C and The 3. C sen 23-2 deb 4. Ir 6. C 7. C 8. C 9. C	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the sciffic account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. In lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage wide and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) ited and credited in columns (m) and (g). The accounting should disclose the account(s) ited and credited in columns (m) and (g). The accounting should disclose the account(s) ited and credited in columns (m) and (g). The accounting should disclose the account(s) ited and credited in columns (m) and (g). The accounting should disclose the account(s) in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. On lines 32-37 repor									
ine Vo.	Item (a)	Month 3 Discounted rate Oth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)					
—— 1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				(80)					
2	Gathering			A-8 - 4 - 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1						
3	Production/Extraction/Processing									
4 .	Transmission	293,271	21,5	22 240,854	555,647					
5	Distribution									
 3	Storage	512		144,796	145,308					
, ,	Total Shipper Supplied Gas	293,783	21,5		700,955					
3	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE	200,700		000,000	7 00,000					
J	520)									
9	Gathering	• *								
0	Production/Extraction/Processing									
1	Transmission	227,502	16,68	31 186,856	431,039					
2	Distribution			,	,					
3	Storage	227		64,726	64,953					
4	Total gas used in compressors	227,729	16,6	<u> </u>	495,992					
5	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				· · · · · · · · · · · · · · · · · · ·					
6	Gathering	****								
7	Production/Extraction/Processing									
8	Transmission	84,903	6,2	25 69,734	160,862					
9	Distribution									
20	Storage	19		5,413	5,432					
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	84,922	6,2	25 75,147	166,294					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
24	Gathering									
25	Production/Extraction/Processing									
26	Transmission	186,523	13,6	77 153,198	353,398					
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)									
30	Total Gas Lost And Unaccounted For	186,523	13,6	77 153,198	353,398					

	ne of Responder thern Natural Ga					This Report Is: (1) X An Orig (2) A Resu	ginal ubmission	Date of Report (Mo, Da, Yr) / /	Year/Pe	eriod of Repoi f <u>2016/Q3</u>
			Shi	pper Supplied	l Gas for th	ne Current Quart	er (continue	ed)		
		Amount Colle	cted (Dollars)			Volume (in Dtl	h) Not Collected	d	Month 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Month 3 Negotiated Dth (nn)	Month 3	Account(s) Debited (pp)	Account(s) Credited (qq)
1										
2										
3					Marketon					
4	788,094	57,786	647,289	1,493,169					805	808
5		,								
6	1,366		388,949	390,315					805	80
7	789,460	57,786	1,036,238	1,883,484						
8										
9										
10	044,000	44.004	500.000	4.450.045			•		054	044
11	611,322	44,824	502,099	1,158,245					854	810
12 13	611		173,924	174,535					819	810
14	611,933	44,824	676,023	1,332,780		- sensor (and)			013	010
15	011,000	11,021	070,020	1,002,100						
16					화장에 남아 (아니다) . -					
16 17							1			
18	228,143	16,728	187,381	432,252					See footnote	81:
19				,						
20	51		14,545	14,596					See footnote	81:
21						-				
22	228,194	16,728	201,926	446,848						
23					ļ					
24										
25										
26	501,208	36,750	411,659	949,617					813	81:
27										
28										
29										
30	501,208	36,750	411,659	949,617						

	ne of Respondent							Year/Period of Report	
Nor	thern Natural Gas Company		(1) (2)		submission	(1410	11	End of <u>2016/Q3</u>	
	Shipper Supplied Gas					ed)			
			Mont	h 2	Month :	2	Month 3	Month 2	
Line	Item		Mont	ed rate	Month : Negotiated		Recourse Rate	Month 3 Total	
No.	(a)		Dth (Dth (ee		Dth (ff)	Dth (gg)	
•	NET EXCESS OR (DEFICIENCY)				Kara Arri			4.1 (93)	
	Other Losses			7. 2.24-1.C 10.1	atten kar Alba		1.1.40.1		
	Gathering								
	Production/Extraction								
34	Transmission			205,657)		15,061)	(168,934)	(389,652)	
	Distribution			200,0017	\	10,001/	(100,001)	(000,002)	
	Storage			266			74,657	74,923	
	Total Net Excess Or (Deficiency)		1	205,391)	1	15,061)		(314,729)	
	DISPOSITION OF EXCESS GAS:			200,001)	(10,001)	(04,277)	(014,720)	
	Gas sold to others					全的关系 。			
	Gas used to meet imbalances								
	Gas added to system gas	_						-	
	Gas returned to shippers								
	Other (list)								
44	Other (list)								
45									
46 47									
48								-	
49			· · · · · · ·						
50									
	Tatal Disease No. Of Faces and Oct.								
	Total Disposition Of Excess Gas								
	GAS ACQUIRED TO MEET DEFICIENCY: System gas								
	Purchased gas								
	Other (list)								
56	Outer (list)	····	7	205,391)		15,061)	(94,277)	(314,729)	
57				200,091)		13,001)	(34,277)	(314,729)	
58									
59									
60								-	
61						11			
62									
63									
64							·		
	Total Gas Acquired To Meet Deficiency		7	205,391)	(15,061)	(94,277)	(314,729)	
00				200,001)	1	15,001)	(04,277)	1 014,720/	
					-				

	Name of Respondent This Report Is: Oute of Report (1) X An Original (Mo, Da, Yr) Date of Report (Mo, Da, Yr)									
Northern Natural Gas Company					bmission	(IVIO, Da, 11) //	End o	f <u>2016/Q3</u>		
	Shipper Supplied Gas for the Current Quarter (continued)									
Amount Collected (Dollars) Volume (in Dth) Not Collected Month 3										
	Month 2	Month 3		Manile O	Adamsh O				Month 3	Month 3
Line	Month 3 Discounted Rate	1	Month 3 Recourse rate	Month 3 Total	Month 3 Waived	Month 3 Discounted	Month 3 Negotiate	1	Account(s) Debited (pp)	Account(s) Credited (qq)
No.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)		Depited (pp)	Cieulieu (qq)
	7 (modific (mr)	Amount (ii)	645 (GC 4E 4		A S V L AS		#1 ::::			
31				endage in endights	Twey's Allerin					
32										
33										*
34	(552,579)	(40,516)	(453,850)	(1,046,945)						
35										
36	704		200,480	201,184						
37	(551,875)	(40,516)	(253,370)	(845,761)					San	
38										
39										
40										
41							_			
42										
43										
44										
45						ļ				
46										
47										
48										
49										
50										
51	and the second of the second		100 Marie 100 Ma	a 12.0 h a 1999 (5.9% (1.1)			41 N. HONE			
52										
53 54										
55										
56	(551,875)	(40,516)	(253,370)	(845,761)					182.3	805
57	(001,010)	(10,010)	(200,0.0)	(010,101,7					102.0	
58			,							
59										
60										
61						1				
62										
63										
64										
65	(551,875)	(40,516)	(253,370)	(845,761)						
							-	-		
									•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
Northern Natural Gas Company	(2) A Resubmission	11	2016/Q3		
FOOTNOTE DATA					

Schedule Page: 117 Line No.: 5 Column: g
The \$306,827 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q3		
FOOTNOTE DATA					

Schedule Page: 118 Line No.: 12 Column: c 2016 Dividends

January 25, 2016 February 18, 2016 Total

40,000,000

45,000,000 85,000,000

Name of Respondent	This Report is:	Date of Report	
Northern Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)) 2016/Q3
Northern Natural Gas Company	FOOTNOTE DATA	11	2010/Q3
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 5 Column: b			
		2016	2015
Regulatory assets	\$	7,858,133 \$	7,822,207
Debt discount and expense	, <u>.</u>	369,888	320,894
Total	\$	8,228,021 \$	8,143,101
Schedule Page: 120 Line No.: 16 Column: b			
		2016	2015
Gas balancing activities	\$	(202,145) \$	(1,393,644)
Price risk management activities		(6,201,267)	8,068,438
Prepayments and other assets		1,894,030	1,669,283
Total	\$	(4,509,382) \$	8,344,077
Schedule Page: 120 Line No.: 27 Column: b		and the second s	•
		2016	2015
Removal costs, net	\$	- \$	(6,430,874)
Net increase (decrease) in payables and accrued ex	•	12,119,560	(16,923,409)
Total	\$	12,119,560 \$	(23,354,283)
Schedule Page: 120 Line No.: 31 Column: b			
	`	2016	2015
Elmwood #1 TBS (Parcel 2) land sale	\$		<u>.</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Northern Natural Gas Company	(2) A Resubmission	11	2016/Q3		
FOOTNOTE DATA					

Schedule Page: 210 Line No.: 3 Column: c

The accumulated depreciation reserve for production and gathering is related to Respondent's pipeline facilities located in the Gulf of Mexico offshore the coasts of Texas and Louisiana. The balance is comprised of the following:

Plant Reserve	
Accumulated Depreciation	\$ 32,676,000
Cost of Plant Retired	(39,915,158
Accumulated Plant Reserve	(\$ 7,239,158)
Negative Salvage	

Accumulated Provision	\$	1,509,891
Cost of Removal	(_	603,629)
Negative Salvage Provision	\$	906,262

Asset Retirement Obligation	
Accumulated Depreciation on ARO Capitalized	\$ 4,520,977

Asset Retirement Obligation (ARO) Allowance	
Accumulated ARO Allowance	\$ 30,705,261
Accumulated Cost of ARO Retirements	<u>(33,049,163)</u>
Unrecovered Net ARO Costs	(\$ 2,343,902)

Accumulated Provision for Depreciation Gas Gathering	(\$ 4,155,821)
--	----------------

The ARO allowance is booked to the accumulated depreciation reserve for transmission and production and gathering plant based on cost incurred to settle asset retirement obligations for each classification.

Schedule Page: 210 Line No.: 8 Column: c

Total includes \$1,554,681 accumulated annual ARO allowance, \$2,837,296 of accumulated cost of transmission ARO retirements, and \$15,133,295 of accumulated depreciation on capitalized ARO. The ARO allowance is booked to the accumulated depreciation reserve for gas transmission and production and gathering based on the cost incurred to settle asset retirement obligations for each classification.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q3		
FOOTNOTE DATA					

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP04-155	Over 60 months
3	Asset retirement obligation	RP04-155	
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP04-155	Based on life of plant
9	Smartpigging/hydrostatic testing	RP04-155	Over 84 months
11	Unrealized loss on derivatives, net	Orders 552 & 627	
13	Interest rate lock (ref. \$200M Sr Notes due 6-1-2021)	Not applicable	Through 05/2021
15	Defined benefit pension plan	AI07-1-000 & Order 710	
17	Carlton resolution credits	RP01-382	
19	Encroachment revaluation	Orders 552 & 627	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	
3	Employee benefits	A107-1-000 & Order 710	
5	Encroachment revaluation	Orders 552 & 627	
7	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 339 Line No.: 3 Column: b

The Respondent's annual FAS 143 allowance of \$4,325,087 is recorded as negative salvage with 1/12 of the annual allowance charged monthly to Account 403 Depreciation expense and related credits accumulated in a "negative salvage for ARO" subaccount of Account 108 Accumulated provision for depreciation. Actual costs of removal (asset removal costs) are charged against this accumulated allowance account as incurred.

Schedule Page: 339 Line No.: 13 Column: c

The Respondent's annual FAS 143 allowance of \$4,325,087 is charged to Account 403 depreciation expense, similiar to Respondent's negative salvage depreciation allowance for its offshore assets. As a result of this recovery method, all accretion and depreciation expense related to asset retirement obligations are cleared from Account 411.10 accretion expense and Account 403.1 depreciation expense for Asset Retirement Obligations and deferred as a regulatory asset in Account 182.3. Therefore, Respondent does not reflect any net expense in Accounts 411.10 or 403.1 related to asset retirement obligations.

Name of Respondent		This Report is:	Date of Report	Year/Period of Report		
		(1) X An Original	(Mo, Da, Yr)			
Northern Natural Gas Con	mpany	(2) _ A Resubmission		2016/Q3		
		FOOTNOTE DATA				
Schedule Page: 520	Line No.: 3 Column: c					
	resents gas purchases record	ded to FERC account 803	j.			
Schedule Page: 520	Line No.: 12 Column: c					
	presents gas withdrawn from	storage (includes third pa	arty and company owi	ned gas)		
	- Jacobson Gae Marana Maran	otorago (morados am a po	and company can	.ou gao,.		
Schedule Page: 520	Line No.: 27 Column: c					
The 60,481,141 Dth re	presents gas injected into sto	rage (includes third party	and company owned	gas).		
Schedule Page: 520	Line No.: 29 Column: c	4874 IS 500 10 10 10 10 10 10 10 10 10 10 10 10 1				
	Amount (Dth)					
Drip Shrinkage						
Work Order Adjustment 13,541						
Gas Used in other O&M Operations 1,934,206						
Total 1,963,081						
Schedule Page: 520						
The 310,000 Dth repre	sents gas purchases recorde	d to FERC account 803.				
Schedule Page: 520	Line No.: 12 Column: d					
	resents gas withdrawn from s	torage (includes third par	ty and company own	ed gas).		
0.4.4.5.50						
Schedule Page: 520	Line No.: 27 Column: d presents gas injected into sto	rage (includes third party	and company award	aoo)		
The 37,802,130 Din re	presents gas injected into sto	rage (includes third party	and company owned	yas).		
Schedule Page: 520	Line No.: 29 Column: d					
		An	nount (Dth)			
Drip Shrinkage			6,020			
Work Order Adjustment			1,455			
Gas Used in other O&I	M Operations	Marine	376,002			
Total		b	383,477			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q3				
FOOTNOTE DATA							

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		Month 1	Month 1
-		Gas Used (Dth)	<u> Amount (\$)</u>
LNG Compressor Station Fuel	842.1	3	7
Line Operations	856	91,179	228,821
Purification Underground Storage	821	1,972	4,924
Other Underground Storage Operations	817	5,584	13,942
Other Compressor Station Fuel	819	3,045	7,602
		101,783	\$ 255,296

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

		Month 2	Month 2
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	0	0
Line Operations	856	98,149	260,841
Purification Underground Storage	821	1,681	4,468
Other Underground Storage Operations	817	5,356	14,234
Other Compressor Station Fuel	819	2,739	7,279
		107,925	\$ 286,822

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage which is not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

		Month 3	Month 3
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	3	8
Line Operations	856	160,859	432,244
Purification Underground Storage	821	373	1,002
Other Underground Storage Operations	817	3,210	8,626
Other Compressor Station Fuel	819	1,849	4,968
		166,294	\$ 446,848

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage which is not considered shipper supplied gas.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	İ
Northern Natural Gas Company	(2) A Resubmission	11	2016/Q3
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Forwardhaul volumes exclude deliveries to pooling and deferred delivery points other than Ogden, Iowa.

Schedule Page: 521 Line No.: 44 Column: a

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 56 Column: a

All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 14, 22 and 30 based on the corresponding functional category line for shipper supplied gas.