

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2016/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Nevada Power Company

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2016, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2016, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 17, 2017

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of 2016/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name E. Kevin Bethel	03 Signature  E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 04/17/2017
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)	None		
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203	NA		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225			
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254			
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Kevin Bethel, Senior Vice President and Chief Financial Officer
6100 Neil Road
Reno, NV 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
Incorporated February 9, 1929

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Nevada Power Company is a United States regulated electric utility company serving 0.9 million retail customers, including residential, commercial and industrial customers primarily in southern Nevada. Generating, transmitting, distributing and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Nevada Power Company's common stock.
NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.
Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.
Berkshire Hathaway Inc. owns 90%, Walter Scott, Jr. (along with family members and related entities) owns 9% and Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
3				
4	Nevada Electric Investment Company	Evaluation of Electric	100	
5		Projects		
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Current Executive Officers:		
2	President and Chief Executive Officer	Paul J. Caudill	450,000
3	Senior VP and Chief Financial Officer	E. Kevin Bethel	295,256
4	Senior VP, General Counsel and Corporate Secretary	Douglas A. Cannon	208,614
5	Senior VP, Customer Satisfaction	Patrick S. Egan	245,694
6	Senior VP, Government and Community Strategy	Tony F. Sanchez III	365,212
7	Treasurer	Michael E. Cole	157,325
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Board of Directors as of December 31, 2016	
2	Paul J. Caudill - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
3	E. Kevin Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
4	Douglas A. Cannon - Sr. VP, General Counsel, Corporate Sec.	6226 W. Sahara Ave., Las Vegas, NV 89146
5	Patrick S. Egan - Sr. VP, Customer Satisfaction	6226 W. Sahara Ave., Las Vegas, NV 89146
6	Tony F. Sanchez III-Sr. VP, Government & Community Strategy	6226 W. Sahara Ave., Las Vegas, NV 89146
7	Kevin C. Geraghty	6226 W. Sahara Ave., Las Vegas, NV 89146
8	Francis P. Gonzales	6226 W. Sahara Ave., Las Vegas, NV 89146
9	John C. Owens	11 Ohm Pl, Reno, NV 89502
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

☐ Yes

☒ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☐ Yes
☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 14 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA
12. NA.
13. None.
14. NA.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,008,230,828	9,747,057,309
3	Construction Work in Progress (107)	200-201	113,840,937	153,205,465
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,122,077,763	9,900,262,864
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,410,823,893	3,179,729,247
6	Net Utility Plant (Enter Total of line 4 less 5)		6,702,249,070	6,720,533,617
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,702,249,070	6,720,533,617
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,757,839	3,094,640
19	(Less) Accum. Prov. for Depr. and Amort. (122)		677,453	659,216
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		25,298,427	24,058,996
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		11,316,627	11,404,923
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		38,695,440	37,899,345
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,942,404	3,060,479
36	Special Deposits (132-134)		136,645	136,645
37	Working Fund (135)		500	500
38	Temporary Cash Investments (136)		274,929,083	533,062,333
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		109,061,268	127,843,153
41	Other Accounts Receivable (143)		9,678,399	14,006,679
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,830,231	12,469,150
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		45,432,293	15,291,457
45	Fuel Stock (151)	227	12,969,930	22,031,137
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	59,990,350	57,275,074
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	43,166	258,635
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		36,065,394	41,435,308
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		91,131,138	120,811,512
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		631,550,339	922,743,762
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		28,172,279	30,870,442
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	842,811,996	866,483,147
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,383,505	3,685,081
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		64,992	18,404
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	180,385,342	179,498,276
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		27,740,398	30,240,367
82	Accumulated Deferred Income Taxes (190)	234	320,302,265	301,787,013
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,401,860,777	1,411,492,730
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,774,355,626	9,092,669,454

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

In response to FERC Audit, Docket No. PA15-2-000, the Allowance for Funds Used During Construction (AFUDC) rate calculation was adjusted from 2005 through 2016 to exclude customer deposit balances from the debt rate calculation and goodwill from the equity rate calculation. The adjusted rates were applied to the construction work in progress balances to determine the adjustment to AFUDC. The following adjustment was recorded in 2016:

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Tax Payable 236000	Income Tax Exp 409100
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2006	-	-	-	-	-	-	-
2007	(238,901)	10,537	(3,512)	528,592	(289,691)	(102,622)	102,622
2008	-	-	(7,024)	-	-	(2,458)	2,458
2009	(24,512)	7,024	(7,384)	705,423	(680,912)	(240,905)	240,905
2010	(50,922)	8,105	(8,495)	920,032	(869,109)	(307,162)	307,162
2011	-	9,990	(9,241)	-	-	(3,234)	3,234
2012	-	9,241	(9,241)	-	-	(3,234)	3,234
2013	-	9,241	(9,241)	-	-	(3,234)	3,234
2014	-	9,241	(9,241)	-	-	(3,234)	3,234
2015	-	9,241	(9,241)	-	-	(3,234)	3,234
2016	-	9,241	(9,241)	-	-	(3,234)	3,234
Total	<u>\$ (314,335)</u>	<u>\$ 81,861</u>	<u>\$ (81,861)</u>	<u>\$ 2,154,047</u>	<u>\$ (1,839,712)</u>	<u>\$ (672,551)</u>	<u>\$ 672,551</u>

Schedule Page: 110 Line No.: 2 Column: d

In response to FERC Audit, Docket No. PA15-2-000, negative asset retirement obligation (ARO) balances were reclassified to offset the ARO regulatory asset. The adjustment was recorded in 2016 and the balance as of December 31, 2015 has been revised as follows:

	Plant in Service 101000	Accum. Depr. 108001	Reg Asset ARO 186827
Previously reported	\$9,746,718,032	\$(3,179,487,308)	\$ 178,505,704
Reclass	339,367	(241,939)	(97,428)
Revised	<u>\$9,747,057,399</u>	<u>\$(3,179,729,247)</u>	<u>\$ 178,408,276</u>

Schedule Page: 110 Line No.: 5 Column: c

Refer to the footnote on page 110, line 2, column c.

Schedule Page: 110 Line No.: 5 Column: d

Refer to the footnote on page 110, line 2, column d.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 28 Column: d

In response to FERC Audit, Docket No. PA15-2-000, temporary renewable energy development (TRED) trust fund deposits have been reclassified from account 165, Prepayments to account 128, Other Special Funds. The adjustment was recorded in 2016 and the balance as of December 31, 2015 has been revised as follows:

	Other Special Funds 128001	Prepayments 165302
Previously reported	\$ -	\$ 52,840,233
Reclass	11,404,925	(11,404,925)
Revised	<u>\$ 11,404,925</u>	<u>\$ 41,435,308</u>

Schedule Page: 110 Line No.: 57 Column: d

Refer to the footnote on page 110 line 28, column d.

Schedule Page: 110 Line No.: 78 Column: d

Refer to the footnote on page 110, line 2, column d.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	679,346,573	869,711,550
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,827,032	-3,009,402
16	Total Proprietary Capital (lines 2 through 15)		2,972,561,077	3,162,743,684
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,749,540,000
22	Unamortized Premium on Long-Term Debt (225)		660,733	980,243
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,741,641	8,592,361
24	Total Long-Term Debt (lines 18 through 23)		2,608,134,092	2,817,602,882
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		468,247,453	481,881,911
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,048,684	2,473,781
29	Accumulated Provision for Pensions and Benefits (228.3)		51,531,809	63,351,776
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		3,947,144	0
32	Long-Term Portion of Derivative Instrument Liabilities		7,295,077	13,381,739
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		82,938,387	85,676,843
35	Total Other Noncurrent Liabilities (lines 26 through 34)		615,008,554	646,766,050
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		136,066,685	167,098,396
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		39,974,673	36,227,271
41	Customer Deposits (235)		78,341,450	58,093,417
42	Taxes Accrued (236)	262-263	75,423,027	7,779,406
43	Interest Accrued (237)		50,141,883	53,729,419
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 42 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,175,659,528	2,482,206,562		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,172,765,181	1,457,696,347		
5	Maintenance Expenses (402)	320-323	48,380,878	50,969,210		
6	Depreciation Expense (403)	336-337	253,275,165	246,534,893		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	18,523,007	15,338,875		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	16,267,040	16,187,197		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		46,938,615	48,240,224		
13	(Less) Regulatory Credits (407.4)		14,907,996	12,847,082		
14	Taxes Other Than Income Taxes (408.1)	262-263	44,605,255	42,827,406		
15	Income Taxes - Federal (409.1)	262-263	62,537,469	-5,966,829		
16	- Other (409.1)	262-263	200	200		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	218,738,209	428,471,426		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	139,395,925	266,765,726		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,098,079	-817,463		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		630	3,488		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,726,628,389	2,019,865,190		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		449,031,139	462,341,372		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,175,659,528	2,482,206,562					2
						3
1,172,765,181	1,457,696,347					4
48,380,878	50,969,210					5
253,275,165	246,534,893					6
						7
18,523,007	15,338,875					8
16,267,040	16,187,197					9
						10
						11
46,938,615	48,240,224					12
14,907,996	12,847,082					13
44,605,255	42,827,406					14
62,537,463	-5,966,829					15
200	200					16
218,738,209	428,471,426					17
139,395,925	266,765,726					18
-1,098,079	-817,463					19
						20
						21
630	3,488					22
						23
						24
1,726,628,389	2,019,865,190					25
449,031,139	462,341,372					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		449,031,139	462,341,372			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		133,723	216,046			
34	(Less) Expenses of Nonutility Operations (417.1)		25,063	60,186			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119		2,149,933			
37	Interest and Dividend Income (419)		12,798,119	9,473,016			
38	Allowance for Other Funds Used During Construction (419.1)		2,174,951	4,147,443			
39	Miscellaneous Nonoperating Income (421)		1,492,164	111,578			
40	Gain on Disposition of Property (421.1)		9,582,971	9,887,382			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		26,156,065	25,925,212			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		54,290	90,101			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		258,996	289,649			
46	Life Insurance (426.2)		175,565	1,262,107			
47	Penalties (426.3)		-213,924	301,229			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,022,289	1,434,622			
49	Other Deductions (426.5)		6,727,469	3,182,972			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,024,685	8,560,680			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	219,486	92,716			
53	Income Taxes-Federal (409.2)	262-263	5,545,612	5,966,829			
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	23,771	23,771			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)		-4,614	9,552			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,784,255	6,092,868			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,347,125	13,271,664			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		167,917,166	177,870,849			
63	Amort. of Debt Disc. and Expense (428)		3,870,306	4,235,151			
64	Amortization of Loss on Reacquired Debt (428.1)		2,510,369	2,524,708			
65	(Less) Amort. of Premium on Debt-Credit (429)		319,511	319,511			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		8,021	8,021			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		11,227,606	6,034,655			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,454,674	2,955,937			
70	Net Interest Charges (Total of lines 62 thru 69)		180,743,241	187,381,894			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		278,635,023	288,231,142			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		278,635,023	288,231,142			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: g

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to footnote on page 110 line 2, column c.

Schedule Page: 114 Line No.: 15 Column: g

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 38 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to footnote on page 110 line 2, column c.

Schedule Page: 114 Line No.: 69 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to footnote on page 110 line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		867,949,835	593,118,693
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		278,635,023	286,081,209
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-469,000,000	(13,400,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-469,000,000	(13,400,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			2,149,933
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		677,584,858	867,949,835
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

- | Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|------------------------------------------------------------------------|-------------------------------------|-----------------------------------------------|------------------------------------------------|
| 39 | Change in Accounting Method of Unbilled Revenue | | 1,761,715 | 1,761,715 |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | 1,761,715 | 1,761,715 |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 1,761,715 | 1,761,715 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 679,346,573 | 869,711,550 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 12,178,879 | 12,178,879 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | 2,149,933 |
| 51 | (Less) Dividends Received (Debit) | | | 2,149,933 |
| 52 | | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 12,178,879 | 12,178,879 |

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	278,635,023	288,231,142
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	288,065,212	278,060,965
5	Unamortized Loss on Reacquired Debt	2,510,369	2,524,708
6	Regulatory Disallowance	2,399,560	
7	Deferred Energy Costs	-128,277,842	211,967,800
8	Deferred Income Taxes (Net)	78,700,290	138,463,188
9	Investment Tax Credit Adjustment (Net)	-436,928	12,459,295
10	Net (Increase) Decrease in Receivables	22,010,784	-22,306,323
11	Net (Increase) Decrease in Inventory	6,921,329	5,152,866
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	24,649,593	-23,400,179
14	Net (Increase) Decrease in Other Regulatory Assets	12,392,132	-7,021,714
15	Net Increase (Decrease) in Other Regulatory Liabilities	98,532,385	4,551,529
16	(Less) Allowance for Other Funds Used During Construction	2,174,151	4,147,443
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	63,756,085	-6,626,568
19	Net (Increase) Decrease in Prepayments	2,812,009	-19,130,850
20			
21	Other, Net	17,357,520	30,110,590
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	767,853,370	888,889,006
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-345,359,111	-351,103,633
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	355,038	1,195,432
30	(Less) Allowance for Other Funds Used During Construction	-2,174,151	-4,147,443
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-7,089,507	16,297,096
33	Contributions in Aid of Construction	17,848,458	17,956,169
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-332,070,971	-311,507,493
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		10,470,161
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-1,536,711
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Asset		5,097,998
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-332,070,971	-297,476,045
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-223,704,961	-262,056,340
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-328,763	-67,880
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-469,000,000	-13,400,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-693,033,724	-275,524,220
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-257,251,325	315,888,741
87			
88	Cash and Cash Equivalents at Beginning of Period	536,259,957	220,371,216
89			
90	Cash and Cash Equivalents at End of period	279,008,632	536,259,957

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 8,576,520
Regulatory Asset for Pension Plan	(7,872,125)
Other Liabilities	28,290,162
Pension and Benefit Liability	(11,819,407)
Accumulated Other Comprehensive Income	182,370
Total: Other Net	\$ 17,357,520

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 10,831,321
Regulatory Asset for Pension Plan	(12,383,041)
Other Liabilities	7,144,947
Pension and Benefit Liability	24,398,540
Accumulated Other Comprehensive Income	118,823
Total: Other Net	\$ 30,110,590

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2016 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

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Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets and other current assets on the Balance Sheets.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

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	2016	2015
Beginning balance	\$ 13	\$ 14
Charged to operating costs and expenses, net	16	16
Write-offs, net	(17)	(17)
Ending balance	\$ 12	\$ 13

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$60 million and \$58 million as of December 31, 2016 and 2015, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$13 million and \$22 million as of December 31, 2016 and 2015, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

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Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2016 and 2015 was 8.09%.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2016, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

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Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas generating facility. Nevada Power's purchase price for the remaining interest totaled \$77 million. The PUCN approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015.

Income Taxes

Berkshire Hathaway includes Nevada Power in its United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that Nevada Power is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2016 and 2015, these amounts were recognized as regulatory assets of \$141 million and \$149 million, respectively, and regulatory liabilities of \$9 million and \$10 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory jurisdictions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2016 and 2015, unbilled revenue was \$91 million and \$116 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

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Nevada Power primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Nevada Power may not take physical delivery of the energy or natural gas. Nevada Power may sell the excess energy or natural gas to the wholesale market. In such instances, it is Nevada Power's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In November 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-18, which amends FASB Accounting Standards Codification ("ASC") Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single

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five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. Nevada Power currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date. Nevada Power's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

Subsequent events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2016, up to February 24, 2017, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 17, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2016	2015
Utility plant:			
Generation	30 - 55 years	\$ 4,271	\$ 4,212
Distribution	20 - 65 years	3,231	3,118
Transmission	45 - 65 years	1,846	1,788
General and intangible plant	5 - 65 years	738	694
Utility plant, net		10,086	9,812
Accumulated depreciation and amortization		(3,205)	(2,971)
Utility plant, net		6,881	6,841
Other non-regulated, net of accumulated depreciation and amortization	45 years	2	2
Plant, net		6,883	6,843
Construction work-in-progress		114	153
Property, plant and equipment, net		\$ 6,997	\$ 6,996

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2016 and 2015 was 3.2% and 3.0%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a

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companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities. The amounts shown in the table below represent Nevada Power's share in each jointly owned facility as of December 31, 2016 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Silverhawk Generating Station	75%	\$ 248	\$ 66	\$ 3
Navajo Generating Station	11	213	145	2
ON Line Transmission Line	24	145	12	—
Other Transmission Facilities	Various	56	26	—
Total		\$ 662	\$ 249	\$ 5

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2016	2015
Deferred income taxes ⁽¹⁾	27 years	\$ 141	\$ 149
Merger costs from 1999 merger	28 years	136	143
Deferred operating costs	20 years	127	87
Decommissioning costs	7 years	114	121
Employee benefit plans ⁽²⁾	10 years	105	98
Abandoned projects	3 years	75	91
Asset retirement obligations	7 years	74	79
Legacy meters	16 years	60	64
Merrill Lynch deferred energy costs	3 years	40	56
Other	Various	148	169
Total regulatory assets		\$ 1,020	\$ 1,057

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Reflected as:

Current assets	\$	20	\$	—
Other assets		1,000		1,057
Total regulatory assets	\$	1,020	\$	1,057

- (1) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Nevada Power had regulatory assets not earning a return on investment of \$560 million and \$572 million as of December 31, 2016 and 2015, respectively. The regulatory assets not earning a return on investment primarily consist of deferred income taxes, merger costs from 1999 merger, asset retirement obligations, deferred operating costs, a portion of the employee benefit plans, deferred energy costs and losses on reacquired debt.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2016	2015
Cost of removal ⁽¹⁾	33 years	\$ 294	\$ 273
Impact fees	6 years	90	—
Energy efficiency program	1 year	37	34
Deferred energy costs	1 year	—	139
Other	Various	32	31
Total regulatory liabilities		\$ 453	\$ 477

Reflected as:

Current liabilities	\$	37	\$	173
Other long-term liabilities		416		304
Total regulatory liabilities	\$	453	\$	477

- (1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

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Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue previously collected for that year. In March 2016, Nevada Power filed an application to reset the EEIR and EEPR and refund the EEIR revenue received in 2015, including carrying charges. In July 2016, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2015 revenue and reset the rates as filed effective October 1, 2016. The EEIR liability for Nevada Power is \$10 million and \$18 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2016 and 2015, respectively.

Chapter 704B Applications

In May 2015, three customers, including MGM Resorts International ("MGM") and Wynn Las Vegas, LLC ("Wynn"), filed applications to purchase energy from alternative providers of a new electric resource and become distribution only service customers. In December 2015, the PUCN granted the applications subject to conditions, including paying an impact fee, on-going charges and receiving approval for specific alternative energy providers and terms. The costs associated with the impact fee and on-going charges were assessed to alleviate the burden on other Nevada Power customers for the applicants' share of previously committed investments and long-term renewable contracts. The impact fee is set on a case-by-case basis by the PUCN and at a level designed such that the remaining customers are not subjected to increased costs. In December 2015, the applicants filed petitions for reconsideration. In January 2016, the PUCN granted reconsideration and updated some of the terms, including removing a limitation related to energy purchased indirectly from NV Energy. In June 2016, MGM and Wynn made the required compliance filings and the PUCN issued orders allowing the customers to acquire electric energy and ancillary services from another energy supplier and become distribution only service customers of Nevada Power. The third customer did not proceed with purchasing energy from alternative providers. In September 2016, MGM and Wynn paid impact fees totaling \$97 million. In October 2016, MGM and Wynn became distribution only service customers and started procuring energy from another energy supplier. In December 2016, as contemplated in the PUCN order, the impact fees were increased \$2 million to reflect final energy costs for MGM and Wynn.

In September 2016, Switch, Ltd. ("Switch"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In December

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2016, the PUCN approved a stipulation agreement that allowed Switch to purchase energy from alternative providers subject to conditions, including paying an impact fee in the Nevada Power service territory. Switch has provided notice that it intends to proceed with purchasing energy from alternative providers.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2016 and 2015, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2016	2015
General and refunding mortgage securities:			
5.950% Series M, due 2016	—	—	210
6.500% Series O, due 2018	324	324	323
6.500% Series S, due 2018	499	498	498
7.125% Series V, due 2019	500	499	499
6.650% Series N, due 2036	367	357	356
6.750% Series R, due 2037	349	345	345
5.375% Series X, due 2040	250	247	247
5.450% Series Y, due 2041	250	236	235
Variable-rate series (2016-1.890% to 1.928%, 2015-0.672% to 1.055%):			
Pollution Control Revenue Bonds Series 2006A, due 2032	38	38	38
Pollution Control Revenue Bonds Series 2006, due 2036	38	37	37
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054	485	485	497
Total long-term debt and financial and capital leases	\$ 3,100	\$ 3,066	\$ 3,285

Reflected as:

Current portion of long-term debt and financial and capital lease obligations	\$ 17	\$ 225
Long-term debt and financial and capital lease obligations	3,049	3,060
Total long-term debt and financial and capital leases	\$ 3,066	\$ 3,285

In January 2017, Nevada Power (1) issued a notice to the bondholders for the repurchase of the remaining outstanding amounts of its \$38 million Pollution Control Revenue Bonds Series 2006 and \$38 million Pollution Control Revenue Bonds Series 2006A and (2)

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redeemed the Pollution Control Revenue Bonds Series 2006A aggregate principal amount outstanding plus accrued interest with the use of cash on hand. In February 2017, Nevada Power redeemed the Pollution Control Revenue Bonds Series 2006 aggregate principal amount outstanding plus accrued interest with the use of cash on hand.

Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2017 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2017	\$ —	\$ 75	\$ 75
2018	823	74	897
2019	500	76	576
2020	—	75	75
2021	—	79	79
Thereafter	1,292	831	2,123
Total	2,615	1,210	3,825
Unamortized premium, discount and debt issuance cost	(34)	—	(34)
Executory costs	—	(111)	(111)
Amounts representing interest	—	(614)	(614)
Total	\$ 2,581	\$ 485	\$ 3,066

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2016, approximately \$8.9 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$25 million and \$27 million were included in property, plant and equipment, net as of December 31, 2016 and 2015, respectively.
- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$7 million were included in property, plant and equipment, net as of December 31, 2016 and 2015.
- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and became commercially operable through 1993. The terms of the leases are for 30 years and expire

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between the years 2022-2023. Capital assets of \$38 million and \$40 million were included in property, plant and equipment, net as of December 31, 2016 and 2015, respectively.

- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$1 million were included in property, plant and equipment, net as of December 31, 2016 and 2015.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$402 million and \$410 million were included in property, plant and equipment, net as of December 31, 2016 and 2015, respectively.

(8) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Notes 2 and 9 for additional information on derivative contracts.

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The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
As of December 31, 2016:			
Commodity derivative liabilities ⁽¹⁾	\$ (7)	\$ (7)	\$ (14)
As of December 31, 2015:			
Commodity derivative liabilities ⁽¹⁾	\$ (8)	\$ (14)	\$ (22)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of December 31, 2016 and 2015, a regulatory asset of \$14 million and \$22 million, respectively, was recorded related to the derivative liability of \$14 million and \$22 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2016	2015
Electricity sales	Megawatt hours	(2)	(2)
Natural gas purchases	Decatherms	114	126

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating

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downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2016, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$2 million and \$3 million as of December 31, 2016 and 2015, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2016:</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 220	\$ —	\$ —	\$ 220
Investment funds	6	—	—	6
	<u>\$ 226</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 226</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ (14)</u>
<u>As of December 31, 2015:</u>				
Assets - investment funds	<u>\$ 5</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 5</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (22)</u>	<u>\$ (22)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2016, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 8 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2016	2015
Beginning balance	\$ (22)	\$ (30)
Changes in fair value recognized in regulatory assets	(4)	—
Settlements	12	8
Ending balance	<u>\$ (14)</u>	<u>\$ (22)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2016		2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,581	\$ 3,040	\$ 2,788	\$ 3,240

(10) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2016	2015
Current – Federal	\$ 68	\$ —
Deferred – Federal	79	163
Investment tax credits	(1)	(1)
Total income tax expense	<u>\$ 146</u>	<u>\$ 162</u>

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2016	2015
Federal statutory income tax rate	35%	35%
Effects of ratemaking	—	1
Other	(1)	—
Effective income tax rate	<u>34%</u>	<u>36%</u>

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2016	2015
Deferred income tax assets:		
Capital and financial leases	170	174
Regulatory liabilities	83	47
Employee benefits	29	30
Customer advances	23	22
Federal net operating loss and credit carryforwards	5	15
Other	16	17
Total deferred income tax assets	326	305
Valuation allowance	(5)	(5)
Total deferred income tax assets, net	321	300
Deferred income tax liabilities:		
Property related items	(1,293)	(1,242)
Regulatory assets	(321)	(275)
Capital and financial leases	(165)	(169)
Other	(16)	(19)
Total deferred income tax liabilities	(1,795)	(1,705)
Net deferred income tax liability	\$ (1,474)	\$ (1,405)

The following table provides Nevada Power's tax credit carryforwards and expiration dates as of December 31, 2016 (in millions):

Other tax credits	\$ 5
Expiration dates	2017 - 2028

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

(11) Related Party Transactions

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$68 million for the years ended December 31, 2016 and 2015. As of December 31, 2016 and 2015, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$2 million and \$3 million for the years ended December 31, 2016 and 2015, respectively. There were no receivables associated with these services as of December 31, 2016 and 2015. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$- million and \$2 million for the years ended December 31, 2016 and 2015, respectively. There were no payables associated with these transactions as of December 31, 2016 and 2015.

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Nevada Power provided electricity to Sierra Pacific of \$78 million and \$69 million for the years ended December 31, 2016 and 2015, respectively. Receivables associated with these transactions were \$45 million and \$15 million as of December 31, 2016 and 2015, respectively. Nevada Power purchased electricity from Sierra Pacific of \$17 million and \$2 million for the years ended December 31, 2016 and 2015, respectively. Payables associated with these transactions were \$12 million and \$1 million as of December 31, 2016 and 2015, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$1 million for the years ending December 31, 2016 and 2015. NV Energy provided services to Nevada Power of \$10 million and \$12 million for the years ending December 31, 2016 and 2015, respectively. Nevada Power provided services to Sierra Pacific of \$24 million and \$22 million for the years ended December 31, 2016 and 2015, respectively. Sierra Pacific provided services to Nevada Power of \$14 million and \$16 million for the years ended December 31, 2016 and 2015, respectively. As of December 31, 2016 and 2015, Nevada Power's Balance Sheets included amounts due to NV Energy of \$32 million and \$40 million, respectively. There were no receivables due from NV Energy as of December 31, 2016 and 2015. As of December 31, 2016 and 2015, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$4 million and \$6 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2016 and 2015.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway United States federal income tax return. Federal income taxes payable to NV Energy were \$68 million and \$- million as of December 31, 2016 and 2015, respectively. No cash payments were made for federal income taxes for the years ended December 31, 2016 and 2015.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(12) Retirement Plan and Postretirement Benefits

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$36 million and \$- million to the Qualified Pension Plan for the year ended December 31, 2016 and 2015, respectively. Nevada Power did not make any contributions to the Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2016 and 2015. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2016	2015
Qualified Pension Plan -		
Other long-term liabilities	\$ (24)	\$ (38)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(4)	(5)

(13) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$294 million and \$273 million as of December 31, 2016 and 2015, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2016	2015
Waste water remediation	\$ 38	\$ 42
Evaporative ponds and dry ash landfills	22	27
Asbestos	4	3
Solar	2	2
Other	17	11
Total asset retirement obligations	\$ 83	\$ 85

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The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2016	2015
Beginning balance	\$ 85	\$ 86
Change in estimated costs	4	3
Additions	—	3
Retirements	(10)	(11)
Accretion	4	4
Ending balance	<u>\$ 83</u>	<u>\$ 85</u>
Reflected as:		
Other current liabilities	\$ 20	\$ 13
Other long-term liabilities	63	72
	<u>\$ 83</u>	<u>\$ 85</u>

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

The 2015 change in estimated costs is primarily due to changes in the amount and timing of cash flows related to the implementation of the United States Environmental Protection Agency's ("EPA") final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. In addition to impacting existing AROs, the final rule also resulted in the recognition of additional AROs.

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(14) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

Consistent with the Emissions Reduction and Capacity Replacement Plan ("ERCR Plan"), Nevada Power acquired a 272-MW natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015 and contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015. In February 2016, Nevada Power solicited proposals to acquire 35 MW of nameplate renewable energy capacity to be owned by Nevada Power. Nevada Power did not enter into any agreements to acquire the 35 MW of nameplate renewable energy capacity; however, it has the option to acquire the 35 MW in the future under the ERCR Plan, subject to PUCN approval. In addition, Nevada Power was granted approval to purchase the remaining 130 MW of the Silverhawk natural gas-fueled combined cycle generating facility. In June 2016, Nevada Power executed a long-term power purchase agreement for 100 MW of nameplate renewable energy capacity in Nevada. In December 2016, the order was approved. In addition the order approved the early retirement of Reid Gardner Unit 4 in the first quarter of 2017. These transactions are related to Nevada Power's compliance with Senate Bill No. 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Reid Gardner Generation Station

In October 2011, Nevada Power received a request for information from the EPA Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for Nevada Power's Reid Gardner Generating Station located near Moapa, Nevada. The EPA's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the EPA relating to the plant. Nevada Power completed its responses to the EPA during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, Nevada Power cannot predict the impact, if any, associated with this information request.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Switch, Ltd.

In July 2016, Switch filed a complaint in the United States District Court for the District of Nevada against various parties, including Nevada Power. In September 2016, Switch filed an amended complaint. The amended complaint alleges that actions by the former general counsel of the PUCN, as well as the PUCN and the PUCN Staff, violated state and federal laws and as a result of those actions Switch was prevented from being able to utilize an alternative energy provider. Switch also alleges that Nevada Power was aware of the wrong doing and either participated in the activities or failed to take action to stop the wrong doing, and as a result Nevada Power has been improperly enriched by these activities. In addition, Switch asserted antitrust claims against Nevada Power. Switch was seeking monetary damages and to invalidate the settlement agreement between Switch and Nevada Power relating to Switch utilizing an alternative energy provider. In December 2016, the PUCN issued an order resolving the matters in the complaint. The order approved a stipulation between Switch and the Operations Staff of the PUCN, which allows Switch to purchase energy from alternative providers of a new electric resource and become a distribution only service customer. In January 2017, Switch voluntarily dismissed the federal court case with prejudice.

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2016 are as follows (in millions):

	2017	2018	2019	2020	2021	2022 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 697	\$ 445	\$ 352	\$ 355	\$ 358	\$ 5,310	\$ 7,517
Fuel and capacity contract commitments (not commercially operable)	7	14	29	36	37	683	806
Operating leases and easements	9	9	8	7	7	51	91
Maintenance, service and other contracts	118	39	37	37	36	75	342
Total commitments	\$ 831	\$ 507	\$ 426	\$ 435	\$ 438	\$ 6,119	\$ 8,756

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2017 to 2067. Purchased power includes contracts which meet the definition of a lease. Nevada Power's operating and maintenance expense for purchase power contracts which met the lease criteria for 2016 and 2015 were \$302 million and \$264 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2017. Additionally, gas transportation contracts expire from 2017 to 2032 and the gas supply contract expires in 2018.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Operating and maintenance expense on non-cancelable operating leases totaled \$13 million and \$11 million for the years ended December 31, 2016 and 2015, respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2017 to 2026.

(15) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2016	2015
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 173	\$ 186
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 19	\$ 51
Capital and financial lease obligations incurred	\$ (1)	\$ (5)

Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2016	2015
Cash (131)	\$ 4	\$ 3
Temporary cash investments (136)	275	533
Total cash and cash equivalents	\$ 279	\$ 536

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,432,177,305	9,432,177,305		
4	Property Under Capital Leases	472,832,144	472,832,144		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,905,009,449	9,905,009,449		
9	Leased to Others				
10	Held for Future Use	4,910,689	4,910,689		
11	Construction Work in Progress	113,840,937	113,840,937		
12	Acquisition Adjustments	98,316,688	98,316,688		
13	Total Utility Plant (8 thru 12)	10,122,077,763	10,122,077,763		
14	Accum Prov for Depr, Amort, & Depl	3,419,828,693	3,419,828,693		
15	Net Utility Plant (13 less 14)	6,702,249,070	6,702,249,070		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,222,176,518	3,222,176,518		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	133,270,175	133,270,175		
22	Total In Service (18 thru 21)	3,355,446,693	3,355,446,693		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,240,131	1,240,131		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,240,131	1,240,131		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	63,141,869	63,141,869		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,419,828,693	3,419,828,693		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					31
					32
					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, columns c and d.

Schedule Page: 200 Line No.: 14 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, columns c and d.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	245,893,483	35,752,749		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	245,893,483	35,752,749		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	7,926,354			
9	(311) Structures and Improvements	206,847,831	1,963,229		
10	(312) Boiler Plant Equipment	548,574,019	2,785,206		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	179,557,936	419,232		
13	(315) Accessory Electric Equipment	71,188,753	364,875		
14	(316) Misc. Power Plant Equipment	16,652,645	452,215		
15	(317) Asset Retirement Costs for Steam Production	9,597,950	1,666,570		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,040,345,488	7,651,327		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power Plant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	11,404,629	5		
38	(341) Structures and Improvements	223,286,671	15,624,623		
39	(342) Fuel Holders, Products, and Accessories	432,470,445	148,527		
40	(343) Prime Movers	155,029,577			
41	(344) Generators	1,776,114,643	55,058,563		
42	(345) Accessory Electric Equipment	395,242,764	2,583,256		
43	(346) Misc. Power Plant Equipment	101,891,223	-570,912		
44	(347) Asset Retirement Costs for Other Production	2,216,859	-231,987		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,097,656,811	72,015,021		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,138,002,299	79,666,348		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			281,646,232	4
			281,646,232	5
				6
				7
60,000			7,866,354	8
439,474		161,374	208,532,960	9
1,857,305		-1,012,460	548,489,460	10
				11
25,225		274,241	180,226,184	12
45,241		87,717	71,596,104	13
19,939		-175,250	16,909,671	14
-18,315,668			29,580,188	15
-15,868,484		-664,378	1,063,200,921	16
				17
				18
				19
				20
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				34
				35
				36
		-90,066	11,314,568	37
1,425,775		691,446	238,176,965	38
		-45,639	431,976,279	39
			155,029,577	40
31,636,330		39,145	1,799,576,021	41
3,951,378		-7,150,121	386,724,521	42
			101,320,311	43
			1,984,872	44
37,013,483		-6,555,235	3,126,103,114	45
21,144,999		-7,219,613	4,189,304,035	46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	140,453,924	11,304,630		
49	(352) Structures and Improvements	2,402,334	101		
50	(353) Station Equipment	627,874,046	50,771,103		
51	(354) Towers and Fixtures	53,153,422	-5,563,568		
52	(355) Poles and Fixtures	292,142,102	792,551		
53	(356) Overhead Conductors and Devices	181,859,261	460,176		
54	(357) Underground Conduit	14,247,544	-7,503		
55	(358) Underground Conductors and Devices	24,493,373	33,992		
56	(359) Roads and Trails	1,737,580	13,800		
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,338,363,586	57,805,282		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	82,092,578	6,570,741		
61	(361) Structures and Improvements	35,418	146,432		
62	(362) Station Equipment	561,371,613	13,325,817		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	71,080,986	-291,364		
65	(365) Overhead Conductors and Devices	109,651,568	2,369,506		
66	(366) Underground Conduit	159,373,956	10,925,754		
67	(367) Underground Conductors and Devices	1,285,034,110	44,786,418		
68	(368) Line Transformers	544,056,854	30,339,323		
69	(369) Services	180,045,600	7,484,176		
70	(370) Meters	117,415,739	5,697,260		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises	3,221,955	211,720		
73	(373) Street Lighting and Signal Systems	1,041,514	2,919		
74	(374) Asset Retirement Costs for Distribution Plant		-24,335		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,114,421,891	121,544,367		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	3,367,359			
87	(390) Structures and Improvements	114,785,408	3,070,926		
88	(391) Office Furniture and Equipment	51,876,409	3,907,066		
89	(392) Transportation Equipment	10,947,948	1,540,681		
90	(393) Stores Equipment	667,136			
91	(394) Tools, Shop and Garage Equipment	5,316,754	444,347		
92	(395) Laboratory Equipment	1,400,388	237,972		
93	(396) Power Operated Equipment	1,641,299	47,586		
94	(397) Communication Equipment	129,123,623	12,817,526		
95	(398) Miscellaneous Equipment	3,196,905	42,718		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	322,323,229	22,108,822		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	130,726	-111,243		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	322,453,955	21,997,579		
100	TOTAL (Accounts 101 and 106)	9,159,135,214	316,766,325		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,159,135,214	316,766,325		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
74,205			151,684,349	48
		22,333	2,424,768	49
1,181,268		7,548,114	685,011,995	50
			47,589,854	51
235,311		65,509	292,764,851	52
70,103		-296,897	181,952,437	53
		-6,580,937	7,659,104	54
		7,010,844	31,538,209	55
			1,751,380	56
				57
1,560,887		7,768,966	1,402,376,947	58
				59
		-1	88,663,318	60
		43,700,522	43,882,372	61
238,549		-43,355,081	531,103,800	62
				63
438,811			70,350,811	64
710,878		-16,061	111,294,135	65
713,956		-800,418	168,785,336	66
3,258,906		801,336	1,327,362,958	67
3,458,990		-243,442	570,693,745	68
29,048			187,500,728	69
			123,112,999	70
				71
2,844			3,430,831	72
			1,044,433	73
	-339,368	363,703		74
8,851,982	-339,368	450,558	3,227,225,466	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		2,333	3,369,692	86
980,250		46,660	116,922,744	87
6,518,441		-10,162	49,254,872	88
609,166			11,879,463	89
356			666,780	90
145,444		53,389	5,669,046	91
159,911			1,478,449	92
76,334			1,612,551	93
3,766,245		-640,306	137,534,598	94
22,676			3,216,947	95
12,278,823		-548,086	331,605,142	96
				97
			19,483	98
12,278,823		-548,086	331,624,625	99
43,836,691	-339,368	451,825	9,432,177,305	100
				101
				102
				103
43,836,691	-339,368	451,825	9,432,177,305	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 39 Column: c

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit Balance is a result of FERC account reclassifications due to final unitizations.

Schedule Page: 204 Line No.: 41 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 204 Line No.: 74 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column d.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Silverhawk	07/06/2015	2020	981,047	
3	Silverhawk	07/06/2015	2020	650,584	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	McDonald Substation	03/31/2002	2018	3,279,058	
23					
24					
25					
26					
27					
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45					
46					
47	Total			4,910,689	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	PROJECT NEON RELOCATION				-1,263,016
2	BANNER DATABASE UPGRADE				1,094,626
3	NETWORK INFRASTRUCTURE EVERGRE				1,098,443
4	REBUILD DECATUR 69 KV CAP BANK				1,108,165
5	WH ST1 CONDENSATE PUMP SYSTEM,				1,158,370
6	2018 NP 100MW PV: DRY LAKE TRA				1,182,961
7	WH INTERMEDIATE PRESSURE STEAM				1,194,826
8	T&D WORK & ASSET MGMT ENHANCE				1,201,088
9	CALL CENTER EXPANSION				1,359,265
10	SUNPEAK EXCITER CONTROLS (AVR)				1,367,034
11	LZ PB1 HP SH NON-RETURN VALVE,				1,453,616
12	LZ PB2 HP ATTEMPERATOR SYSTEM				1,478,750
13	MYS BUS SECTION #2				1,550,336
14	DELAMAR OA SITE DEVELOP				1,610,479
15	PLAYA SOLAR INTER AT HA 230KV				1,890,794
16	SH CT-B EXHAUSTSYSTEM REPLACEM				2,071,540
17	CAPBANK COMM MODERNIZATION				2,290,568
18	LAUGHLIN AREA RECLO REPL D2368				2,313,546
19	LAS VEGAS TO RENO DWDM IMPLEME				2,391,243
20	LZ PB2 HP SH NON-RETURN VALVE,				2,436,864
21	DISTRIBUTION SCADA				2,810,935
22	PRE-PAY PROGRAM - SOUTH				3,376,621
23	WHC INTEGRATED PLANT DCS, UPGR				3,444,609
24	UIRM SOUTH				3,731,010
25	CUSTOMER SVC MSTR PLAN-SOUTH				3,884,305
26	CUSTOMER DIGITAL EXPERIENCE S				4,010,552
27	LVG LV3A MAJOR OVERHAUL				4,239,171
28	LAUGHLIN 500/69 KV PERMANENT				6,319,425
29	TOTAL PROJECTS UNDER \$1 MILLION DOLLARS				53,034,811
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				113,840,937

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,019,843,471	3,018,654,493	1,188,978	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	261,176,991	261,176,991		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-7,901,826	-7,901,826		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,580,317	3,580,317		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	51,153		51,153	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	256,906,635	256,855,482	51,153	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	43,836,691	43,836,691		
13	Cost of Removal	-230,072	-230,072		
14	Salvage (Credit)	3,044,745	3,044,745		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	40,561,874	40,561,874		
16	Other Debit or Cr. Items (Describe, details in footnote):	-12,771,583	-12,771,583		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,223,416,649	3,222,176,518	1,240,131	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	792,797,465	792,797,465		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	902,443,584	902,443,584		
25	Transmission	367,422,109	367,422,109		
26	Distribution	1,060,455,256	1,059,215,125	1,240,131	
27	Regional Transmission and Market Operation				
28	General	100,298,235	100,298,235		
29	TOTAL (Enter Total of lines 20 thru 28)	3,223,416,649	3,222,176,518	1,240,131	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 219 Line No.: 16 Column: c

The (\$13) million consists of retirement work in progress, asset retirement obligations, acquisition adjustments and other miscellaneous transfers and adjustments.

Schedule Page: 219 Line No.: 24 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Nevada Electric Investment Company	08/01/02		
2				
3				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
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MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	22,031,137	12,969,930	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	48,281,813	56,954,065	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	6,365,068	938,933	Electric	
8	Transmission Plant (Estimated)	184,331	57,104	Electric	
9	Distribution Plant (Estimated)	2,443,862	2,040,248	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	57,275,074	59,990,350		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	258,635	43,166	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	79,564,846	73,003,446		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2016/Q4</u>	
Allowances (Accounts 158.1 and 158.2)							
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>							
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017			
		No. (b)	Amt. (c)	No. (d)	Amt. (e)		
1	Balance-Beginning of Year						
2							
3	Acquired During Year:						
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6							
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16							
17	Relinquished During Year:						
18	Charges to Account 509						
19	Other:						
20							
21	Cost of Sales/Transfers:						
22							
23							
24							
25							
26							
27							
28	Total						
29	Balance-End of Year						
30							
31	Sales:						
32	Net Sales Proceeds(Assoc. Co.)						
33	Net Sales Proceeds (Other)						
34	Gains						
35	Losses						
	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year						
37	Add: Withheld by EPA						
38	Deduct: Returned by EPA						
39	Cost of Sales						
40	Balance-End of Year						
41							
42	Sales:						
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains	697.71		8			
46	Losses						

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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					699.04	3	1,396.75	11 45
								46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Steamboat Hills-14MW to Mead 230	751	186201		
3	ORNI 32-30MW to Mead 230	751	186201		
4	Baltazor-24MW to Mead 230	751	186201		
5	Ormat-No Valley 24MW to Mead 230	751	186201		
6	Ormat-Brady 16MW to Mead 230	1,836	186201		
7	Steamboat 2&3-24Mw to Mead 230	751	186201		
8	ORNI 43-24MW to Mead 230	752	186201		
9	MSCG-EDE 230 25MW	26,783	186201		
10	MSCG-Mead 230 25MW	27,043	186201		
11	Patua redirect Mead 230	28,578	186201		
12	LS Power T-T SNIP Request	9,659	186201		
13	Steamboat Hills-14MW	1,230	186201	30,000	186201
14	ORNI 32-30MW to Crystal 500	531	186201	30,000	186201
15	ORNI 52-Baltazor-24MW to Crystal	531	186201	30,000	186201
16	ORNI 32-30MW to Crystal 500	531	186201	30,000	186201
17	Ormat-No Valley 24MW to Crystal	531	186201	30,000	186201
18	ORNI 43-Tungsten 24MW to Crystal	531	186201	30,000	186201
19	Ormat-Brady 16MW to Crystal	531	186201	30,000	186201
20	Ormat Steamboat 2&3 24MW to Crystal	531	186201	30,000	186201
21	Generation Studies				
22	Company 120 Out of Suspension	1,714	186201	10,000	186201
23	Company 135 Cont Executed/Susp	145,152	186201		
24	Company 140 Contract Executed	693	186201		
25	Company 143 Withdrawn	3,890	186201		
26	Company 144 Contract Executed	13,890	186201		
27	Company 146 Withdrawn	10,265	186201		
28	Company 147 Facilities Study	20,254	186201		
29	Company 148 Withdrawn	5,955	186201		
30	Company 149 Facilities Study	32,844	186201		
31	Company 150 Facilities Study	26,240	186201		
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 43-Tungsten-24MW	531	186201	30,000	186201
3	Transcanyon 700MW to HA 500	653	186201		
4	Transcanyon 800MW to HA 500	654	186201		
5	S *Power Big Water Solar	32,471	186201		
6					
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21	Generation Studies				
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	Divestiture Costs	232,780		930	116,390	116,390
3	Various Studies	2,501,703		407	1,250,851	1,250,852
4	On Line Transmission Agreement Costs	711,089		923	355,545	355,544
5	Obsolete Inventory	1,967,862		548	983,931	983,931
6	Incremental Rate Case Expenses	2,074,069	161,926	928	476,141	1,759,854
7	Reid Gardner Projects	4,782,356		407	956,471	3,825,885
8	Voltage and Volt-Ampere Optimization	2,541,710	543,767			3,085,477
9	Non Standard Metering Trial Program Opt Out	839,088				839,088
10	Flexible Prepayment Program		486			486
11	Renewable Transmission Upgrades	1,173,376	98,526			1,271,902
12	Regulatory Deferred Income Taxes	148,931,662	215,344	282,283	8,054,630	141,092,376
13	Peabody Coal Settlement	13,975,859	365,524	253	325,093	14,016,290
14	Franchise Fee	52,339		408	26,170	26,169
15	Lenzie Plant Depreciation	64,788,090		407	2,448,740	62,339,350
16	Transmission Projects Permitting & Land Rights	2,204,347	139,680	407	1,197,445	1,146,582
17	Deferred Risk Management	21,593,639		244	7,641,712	13,951,927
18	NV Energize	63,808,433	78,517	407	3,758,056	60,128,894
19	Merger Goodwill	139,836,171		930	4,949,953	134,886,218
20	Merger Severance-Relocation	765,174		920, 926	382,587	382,587
21	Merger Transition-Transaction	2,093,532		930	1,046,766	1,046,766
22	Ely Energy Center	15,228,908		407	5,386,075	9,842,833
23	Energy Efficiency Programs	27,255,386	97,941,776	254, 908	111,569,469	13,627,693
24	Renewable Energy Programs	14,827,354	25,455,493	254, 557	25,437,569	14,845,278
25	Energy Efficiency Implementation		8,271,390	254,	8,271,390	
26				440-445		
27	Cancelled Major Projects	73,492,775	336,818	407	10,184,678	63,644,915
28	Plant Decommissioning Costs	106,803,617	25,956,981	407	26,756,121	106,004,477
29	ON Line Expense Deferral	43,072,388	4,837,665	407	379,478	47,530,575
30	Union Pacific Damages	4,310,807		254	4,310,807	
31	Deferred Energy	56,339,444	29,294,451	557	40,189,635	45,444,260
32	Deferred Plant Operating Costs	35,780,521	53,386,888			89,167,409
33	Mohave Station NBV-Decommissioning	9,477,876	415,922	407	3,429,421	6,464,377
34	Sunrise Units NBV-Decommissioning	4,061,596		407	807,584	3,254,012
35	Clark Mountain NBV-Decommissioning	959,196		407	479,597	479,599
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	866,483,147	247,501,154		271,172,305	842,811,996

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Flexible Prepayment Program	14-10019/15-11003	*
11	Renewable Transmission Upgrades	14-05004	*
12	Regulatory Deferred Income Taxes	Various	Various
13	Peabody Coal Settlement	08-12002	based on coal purchase timing
14	Franchise Fee	11-06006	01/2012 - 12/2017
15	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
16	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
17	Deferred Risk Management	Various	Various
18	NV Energize	14-05004	01/2015 - 12/2032
19	Merger Goodwill	03-10001	04/2004 - 03/2044
20	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
21	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
22	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
23	Energy Efficiency Programs	11-06006/16-03003	01/2012 - 12/2017
24	Renewable Energy Programs	16-03003	10/2015 - 09/2017
25	Energy Efficiency Implementation	16-03003	10/2015 - 09/2017
27	Cancelled Major Projects	14-05004	01/2015 - 12/2020
28	Plant Decommissioning Costs	14-05003/14-06022	*
29	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
30	Union Pacific Damages	16-03003	NA
31	Deferred Energy	07-01023	06/2007 - 05/2017
32	Deferred Plant Operating Costs	14-05003/14-06022	*
33	Mohave Station NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
35	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Prepaid Electric Call Option		75,385			75,385
2						
3	Pension related deferrals	99,624,003	15,585,148	219/228	9,111,940	106,097,211
4				926		
5						
6	Asset Retirement Obligations	73,701,372	11,124,156	101/108	15,951,480	73,701,372
7				403		
8						
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46						
47	Misc. Work in Progress	255,577				511,374
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	178,408,276				180,385,342

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 6 Column: b
Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column d.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Capital Lease Liabilities	173,778,991	169,760,680
3	FAS109	9,755,545	9,028,523
4	Customer Advances	21,522,480	22,993,294
5	Grossups on CIAC, etc	20,191,316	19,490,664
6	Net Operating Loss	17,154,032	5,260,306
7	Other	64,232,183	98,874,909
8	TOTAL Electric (Enter Total of lines 2 thru 7)	306,634,547	325,408,376
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-4,847,534	-5,106,111
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	301,787,013	320,302,265

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 4,603,933	\$ 4,140,581
Benefits	29,711,997	29,213,060
Deferred Land Gains/Amortization	6,425,813	4,066,115
General Accounting Reserve	698,590	332,500
Injuries and Damages Reserve	346,745	329,882
Mark to Market	7,557,774	4,883,174
Regulatory Liabilities	10,681,730	51,814,168
Temporary Renewable Energy Development Trust Reserve	4,205,599	4,095,429
Other	2	-
Total Electric - Other (Line 7)	\$ 64,232,183	\$ 98,874,909

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
4				
5				
6				
7				
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
						4
						5
						6
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investments of additional capital by parent company, NV Energy, Inc.	1,537,639,552
5		
6		
7		
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40	TOTAL	1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				2,930,253
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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18					
19					
20					
21					
22	TOTAL				2,930,253

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	Pollution Control Refunding Revenue Bonds Series 2006 Variable	39,500,000	1,587,909
4	Pollution Control Refunding Revenue Bonds Series 2006A	40,000,000	1,512,376
5	Pollution Control Refunding Revenue Bonds Series 2006B	13,000,000	385,954
6	Pollution Control Bonds approved by the PUCN Dkt. 05-10025 2/06		
7	Subtotal - Account 221	92,500,000	3,486,239
8			
9	Account 222		
10	Reacq Series 2006B PCRRB	-13,000,000	-385,955
11	Reacq Series 2006 PCRRB	-1,800,000	-73,044
12	Reacq Series 2006A PCRRB	-2,025,000	-77,131
13			
14	Subtotal - Account 222	-16,825,000	-536,130
15			
16	ACCOUNT 224		
17			
18	5.95% GENERAL/REFUNDING MTGE NOTES DUE 2016 -PUCN Dkt 05-10025 2/06	210,000,000	3,834,129
19			543,900 D
20	6.65% GENERAL/REFUNDING MTGE NOTES DUE 2036 -PUCN Dkt. 05-10025 2/06	370,000,000	7,020,356
21			9,208,600 D
22	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018-PUCN Dkt. 05-10025 2/06	325,000,000	5,456,622
23			3,339,750 D
24	6.75% GENERAL/REFUNDING MTGE NOTES DUE 2037-PUCN Dkt. 05-10025 2/06	350,000,000	4,822,700
25			640,660 D
26	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018- PUCN Dkt. 07-03004 06/07	500,000,000	4,000,339
27			1,635,000 D
28			-719,173 P
29	7.125% GENERAL/REFUNDING MTGE NOTES DUE 2019- PUCN Dkt. 08-10029	500,000,000	3,988,001
30			415,000 D
31			-2,488,923 P
32	5.375% GENERAL/REFUNDING MTGE NOTES DUE 2040- PUCN Dkt. 08-10029	250,000,000	2,727,957
33	TOTAL	2,830,675,000	65,834,100

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
08/17/06	01/01/36	08/17/06	01/01/36	39,500,000	562,811	3
08/17/06	09/01/32	08/17/06	09/01/32	40,000,000	571,722	4
08/17/06	03/01/39	08/17/06	03/01/39	13,000,000		5
						6
				92,500,000	1,134,533	7
						8
						9
				-13,000,000		10
				-1,800,000		11
				-2,025,000		12
						13
				-16,825,000		14
						15
						16
						17
01/18/06	03/15/16	01/18/06	03/15/16		2,603,125	18
						19
04/03/06	04/01/36	04/03/06	04/01/36	367,250,000	24,422,125	20
						21
05/12/06	03/15/18	05/12/06	03/15/18	324,585,000	21,098,025	22
						23
06/28/07	07/01/37	06/28/07	07/01/37	349,050,000	23,560,875	24
						25
07/30/08	08/01/18	07/30/08	08/01/18	498,910,000	32,429,150	26
						27
						28
03/02/09	03/15/19	03/02/09	03/15/19	499,745,000	35,606,831	29
						30
						31
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	32
				2,615,215,000	167,917,164	33

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			777,500 D
2	5.45% GENERAL/REFUNDING MTGE NOTES DUE 2041	250,000,000	17,253,731
3			427,842 D
4			
5			
6			
7			
8			
9	Subtotal - account 224	2,755,000,000	62,883,991
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32			
33	TOTAL	2,830,675,000	65,834,100

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
05/12/11	05/15/41	05/12/11	05/15/41	250,000,000	13,625,000	2
						3
						4
						5
						6
						7
						8
				2,539,540,000	166,782,631	9
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						31
						32
				2,615,215,000	167,917,164	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 10 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008 and is the sole holder of the Bonds until such time as NPC determines to reoffer the Pollution Control Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 11 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	278,635,023
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	4,202,325
6	Grossups on CIAC, Customer Adv, Trenching	7,254,476
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	146,346,643
11	Regulatory Liabilities	115,709,061
12	Other Deductions Recorded on Books Not Deducted For Return	25,086,110
13		
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-9,256,339
16	Land Gains/Amortization	-8,876,948
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Bad Debt Reserve	-1,323,865
21	Depreciation and Property Related	-139,857,580
22	Deferred Fuel	-128,277,842
23	Regulatory Assets	-23,944,476
24	Regulatory Asset - Pension Plan	-7,872,126
25	Other Deductions on Return Not Charged Against Book Income	-23,686,782
26		
27	Federal Tax Net Income	234,125,680
28	Show Computation of Tax:	
29		
30	Federal Net Income before Net Operating Loss	234,125,680
31	Less: Federal Net Operating Loss Carryover	-37,986,900
32	Federal Net Income after Net Operating Loss Carryover	196,138,780
33	Federal Tax at 35%	68,648,573
34	Tax return true ups and other adjustments to tax expense in current yr	-565,492
35	Total calculated tax expense	68,083,081
36		
37	Operating (Account 409100)	62,537,469
38	Nonoperating (Account 409200)	5,545,612
39	Total Federal Tax Expense Recorded in F/S	68,083,081
40		
41		
42		
43		
44		

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Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Other Deductions Recorded on Books Not Deducted on Return

Bond Redemptions	\$ 2,488,888
Capital Leases	306,346
Deferred Conservation Programs	13,393,780
Goodwill	4,949,952
Provision for Rate Refund	3,947,144
Total Other Expenses Recorded on Books Not Deducted	<u>\$ 25,086,110</u>

Schedule Page: 261 Line No.: 25 Column: b

Other Deductions on Return Not Charged Against Book Income

Ad Valorem Taxes	\$ (1,599,440)
Benefits	(3,038,384)
General Accounting Reserve	(1,045,970)
Injuries & Damages	(48,181)
Mark to Market	(1,047,498)
Nondeductible Perm Expenses	(16,604,537)
Temporary Renewable Energy Development Trust Charges	(314,772)
Total Other Deductions on Return Not on Books	<u>\$ (23,698,782)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power Company's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2016 - 12/31/2016:

NV Energy, Inc. Sub-Group

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC	CE Obsidian Holding LLC	HN Referral Corporation
ABA Management, L.L.C.	CE Red Island Energy Holdings LLC	HomeServices Financial Holdings, Inc
Alamo 6 Solar Holdings, LLC	CE Red Island Energy LLC	HomeServices Insurance Agency, LLC
Alaska Gas Transmission Company, LLC	CE Salton Sea Inc	HomeServices Insurance, Inc
Allie Beth Allman Real Estate, Ltd	CE Texas Energy, LLC	HomeServices Northeast, LLC
Apex Home Maintenance, LLC	CE Texas Fuel LLC	HomeServices of Alabama, Inc.
Arizona HomeServices, LLC	CE Texas Pipeline LLC	HomeServices of America, Inc
Berkshire Hathaway Energy Company	CE Texas Power LLC	HomeServices of California, Inc

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Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

BG Energy Holding Company LLC	CE Texas Resources LLC	HomeServices of Colorado, LLC
BHE AC Holding, LLC	CE Turbo LLC	HomeServices of Connecticut, LLC
BHE America Transco, LLC	Champion Realty, Inc	HomeServices of Florida, Inc
BHE California Utility Holdco, LLC	Chancellor Title Services, Inc	HomeServices of Georgia, LLC
BHE Canada LLC	Cimmred Leasing Company	HomeServices of Illinois Holdings, LLC
BHE Geothermal, LLC	Columbia Title of Florida, Inc	HomeServices of Iowa, Inc
BHE Hydro, LLC	Conejo Energy Company	HomeServices of Kentucky, Inc
BHE Midcontinent Transmission Holdings LLC	Connecticut Referral Group, L.L.C.	HomeServices of MOKAN, LLC
BHE Renewables, LLC	Cordova Energy Company, LLC	HomeServices of Nebraska, Inc
BHE Solar, LLC	Cordova Funding Corporation	HomeServices of Oregon, LLC
BHE Southwest Transmission Holdings LLC	CTHM, L.L.C.	HomeServices of Texas, LLC
BHE Texas Transco, LLC	CTRE, L.L.C.	HomeServices of the Carolinas, Inc
BHE U.K. Electric, Inc	Dakota Dunes Development Company	HomeServices of Washington, LLC
BHE U.K. Inc	DCCO, Inc	HomeServices of Wisconsin, LLC
BHE U.K. Power, Inc	Denver Rental, LLC	HomeServices Referral Network, LLC
BHE U.S. Transmission, LLC	Desert Valley Company	HomeServices Relocation, LLC
BHE Wind, LLC	DG-SB Project Holdings, LLC	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHES CSG Holdings, LLC	Edina Financial Services, Inc	HS Franchise Holding, LLC
BHH Affiliates, LLC	Edina Realty Insurance, LLC	HSGA Real Estate Group, L.L.C.
BHH KC Real Estate, LLC	Edina Realty Referral Network, Inc	HSW Affiliates Holding, LLC
Big Spring Pipeline Company	Edina Realty Relocation, Inc	Huff Commercial Group, LLC
Bishop Hill Energy II, LLC	Edina Realty Title, Inc	Huff-Drees Realty, Inc
Bishop Hill II Holdings, LLC	Edina Realty, Inc	IES Holding II LLC
BRER Affiliates, LLC	Elmore Company	IMO Company, Inc
BRER Real Estate Services, LLC	Energy West Mining Company	Imperial Magma LLC
BRER Realty Holding Company, LLC	eRealty, LLC	Intero Franchise Services, Inc.
CalEnergy Company, Inc	Esslinger-Wooten-Maxwell, Inc	Intero Real Estate Holdings, Inc.
CalEnergy Generation Operating Company	E-W-M Referral Services, Inc.	Intero Real Estate Services, Inc.
CalEnergy Holdings, Inc	F&R/T LLC	Intero Referral Services, Inc.
CalEnergy International Services, Inc	Falcon Power Operating Company	Interwest Mining Company
CalEnergy International, Inc	FFR, Inc	Iowa Realty Company, Inc
CalEnergy Minerals Development, LLC	First Network Realty, Inc.	Iowa Realty Insurance Agency, Inc
CalEnergy Minerals LLC	First Realty Group, Inc.	Iowa Title Company
CalEnergy Operating Corporation	First Realty, Ltd	J.S. White Associates, Inc
CalEnergy Pacific Holdings Corp	First Reserve Insurance, Inc	JBRC, Inc
California Energy Development Corporation	First Weber Illinois, LLC	Jim Huff Realty, Inc.
California Energy Management Company	First Weber, Inc.	JRHBW Realty, Inc d/b/a/ RealtySouth
California Energy Yuma Corporation	Florida Network LLC	Jumbo Road Holdings, LLC
Capitol Title Company	Florida Network Property Management, LLC	Kansas City Title, Inc
CBSHome Commerical, LLC	For Rent, Inc	Kentucky Residential Referral, LLC
CBSHome Real Estate Company	FR Kingfisher Holdings II, LLC	Kentwood City Properties, LLC
CBSHome Real Estate of Iowa, Inc	FR Mariah Holdings II, LLC	Kentwood Commercial, LLC
CBSHome Relocation Services, Inc	FRTC, LLC	Kentwood DTC, LLC
CE Administrative Services, Inc	FSRI Holdings, Inc	Kentwood Real Estate Services, LLC
CE Black Rock Holdings LLC	Geronimo Community Solar Gardens Holding Company, LLC	Kentwood, LLC
CE Butte Energy Holdings LLC	Geronimo Community Solar Gardens, LLC	Kern River Funding Corporation
CE Butte Energy LLC	Gilbraltar Title Services, LLC	KR Acquisition 1, LLC
CE Electric (NY), Inc	Glenrock Coal Company	KR Acquisition 2, LLC
CE Gen Oil Company	Grande Prairie Wind, LLC	KR Holding, LLC
CE Gen Pipeline Corporation	Guarantee Appraisal Corporation	Larabee School of Real Estate & Insurance, Inc
CE Gen Power Corporation	Guarantee Real Estate	M & M Ranch Acquisition Company LLC
CE Generation LLC	HMSV Financial Services, Inc	M & M Ranch Holding Company LLC
CE Geothermal, Inc.	HN Real Estate Group N.C., Inc	Magma Land Company I
CE International Investments, Inc	HN Real Estate Group, LLC	Magma Power Company
CE Leathers Company	PCRE, L.L.C.	Marshall Wind Energy, LLC
CE Obsidian Energy LLC	PFR Staffers, LLC	S.W. Hydro, Inc.

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Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

MEC Construction Services Company
MEHC Insurance Services Ltd.
MEHC Investment, Inc
MEHC Merger Sub Inc

MES Holding LLC
MHC Investment Company
MHC, Inc

Mid-America Referral Network, Inc.
MidAmerican Central California Transco LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Nuclear Energy Company LLC
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc
Midwest Capital Group, Inc

Midwest Power Transmission Arkansas LLC (f/k/a Midwest Power Transmission I
Midwest Power Transmission Iowa LLC
Midwest Realty Ventures, LLC

MTL Canyon Holdings LLC
MWR Capital, Inc

Nebraska Land Title & Abstract Company
Nebraska Referral, Inc.
Niguel Energy Company
NNGC Acquisition LLC
Norcon Holdings, Inc
Northern Aurora Inc
Northern Consolidated Power, Inc
Northern Natural Gas Company
Novatus Texas Holdings, LLC

NRS Referral Services, LLC

NW Referral Services, LLC
Pacific Minerals, Inc
PacifiCorp

PCG Agencies, Inc.

Pickford Escrow Company, Inc
Pickford Holdings, LLC
Pickford Real Estate, Inc
Pickford Services Company, Inc

Pilot Butte, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC

Pinyon Pines Wind II, LLC
PNW Referral, LLC

PPW Holdings LLC
PPW Staffers, LLC
Preferred Carolinas Realty, Inc
Preferred Carolinas Title Agency, LLC
Priority Title Corporation
Professional Referral Organization, Inc
Professional Referrals, Inc.

Pru-One, Inc.
PW Fox, LLC

Quad Cities Energy Company
Real Estate Knowledge Services, L.L.C.

Real Estate Links, LLC
Real Estate Referral Network, Inc
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc
Reece & Nichols Insurance, LLC
Reece & Nichols Realtors, Inc
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Company of North Carolina, Inc
Referral Network of IL LLC

Relocation Advantage Partners, LLC
RHL Referral Company, LLC
Roberts Brothers, Inc

Roy H. Long Realty Company, Inc
Rubloff Insurance Agency LLC

Salton Sea Funding Corporation
Salton Sea Minerals Corporation
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power LLC
Salton Sea Royalty Company
San Felipe Energy Company
Saranac Energy Company, Inc
SECI Holdings, Inc

Semonin Realtors, Inc
Solar Star 3, LLC

Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holdings, LLC
Southwest Relocation, LLC
SSC XIX, LLC

SSC XX, LLC

The Escrow Firm
The Kentwood Company at Cherry Creek, LLC
The Referral Company
TIAC LLC

TitleSouth, LLC
TLTC LLC
Topaz Solar Farms, LLC
TPZ Holding, LLC
TRMC LLC
Two Rivers, Inc
TX Jumbo Road Wind, LLC
VPC Geothermal LLC
Vulcan Power Company

Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walnut Ridge Wind, LLC
Wm Broughton, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Ochs Brick and Stone, Inc.
Innovative Building Products, Inc
Alpha Cargo Motor Express, Inc
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)
Acme Building Brands, Inc

Acme Investment Company

Acme Management Company

Acme Services Company, L.P.

Denver Brick Company

TOHVT Development, Inc.
TXVT Development, Inc.
Van Enterprises, Inc.
VNDR Development, Inc.
VT Insurance Acquisition Sub Inc.
The Ben Bridge Corporation
Ben Bridge Jeweler, Inc.

Berkshire Hathaway Credit Corporation
BH Columbia Inc.

Berkshire Hathaway Finance Corporation
Berkshire Hathaway Inc.

BH Credit LLC

Cavalier Homes, Inc.
Fontana Wood Products, Inc.
CMH Homes, Inc.
CMH of KY, Inc.
CMH Parks, Inc.
Chatwell, Inc.
Freedom Warehouse Corp.

Vanderbilt ABS Corp.

Vanderbilt Mortgage and Finance, Inc.
Vanderbilt SPC, Inc.

Vanderbilt Property&Casualty Insurance Co., Ltd.
Homefirst Agency, Inc.

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Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co.	Bayport Systems, Inc.	CTB Credit Corp
BH, LLC	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk Assurance Company, Inc.	Pine Canyon Land Company	International Dairy Queen, Inc.
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.
Pennsylvania Insurance Company	Burlington Northern Railroad Holdings, Inc.	Unified Supply Chain, Inc.
Strategic Staff Management, Inc.	BNSF Railway International Services, Inc.	DQ Funding Corporation
Texas Insurance Company	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
121 Development, Inc.	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
2150 Cobb Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2701 Camelback Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
6991 Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
Berkshire Hathaway Automotive Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
BCC Development, Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BHA Real Estate Holdings, LLC	Total Quality Apparel Resources	PJR Management, Inc.
Borrego Holdings, Inc.	The Buffalo News, Inc.	The Fechnheimer Brothers Co.
BWVT Motors, Inc.	Business Wire, Inc.	Nationwide Uniforms
Courtesy Dealership Property, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
DAA Development, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
Dynamic Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.
FFBH Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
HFVBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
MPP Administrators, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Co., Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MVVT Development, Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
Old United Casualty Company	BR Agency, Inc.	Martin Mills, Inc.
PFVT Development, Inc.	Giles Industries, Inc.	Camp Manufacturing Company
SFVT Development, Inc.	Southern Energy Homes, Inc.	Leesburg Yarn Mills, Inc.
SN Management, Inc.	CMH Transport, Inc.	Rabun Apparel, Inc.
FTL Regional Sales Co., Inc.	BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.
Union Sales, Inc.	Vision Retailing, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Fruit of the Loom Trading Company.	American All Risk Insurance Services Inc.	Marmon Engineered Components Company
Fruit of the Loom, Inc. (Sub)	American Commercial Claims Administrators Inc	Marmon Retail Technologies Company
Forest River Financial Services, Inc.	Brookwood Insurance Company	Marmon Wire & Cable, Inc.
Forest River Holdings, Inc.	Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation

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FOOTNOTE DATA			

Forest River, Inc.	Continental Divide Insurance Company	Ecodyne Corporation
Forest River Manufacturing LLC	Cypress Insurance Company	J.L. Mining Company
Mapletree Transportation, Inc.	Oak River Insurance Company	Fontaine Truck Equipment Company LLC
Priority One Financial Services, Inc.	Redwood Fire and Casualty Insurance Company	Marmon Retail Products, Inc.
Veritas Insurance Group, Inc.	D.I. Properties Inc.	Morgantown-National Supply, Inc.
FlightSafety Capital Corp.	ITTI Group USA Holdings, Inc.	Procrane Holdings, Inc.
FlightSafety Development Corp.	Ingersoll Cutting Tool Company	RCP Investment, Inc.
FlightSafety International Inc.	ITTI Investment Holdings, Inc.	Tucker Safety Products, Inc.
FlightSafety New York, Inc.	Iscar Metals Inc.	Marmon Retail Store Equipment LLC
FlightSafety Properties, Inc.	Taegutec Inc.	Artform International Inc.
FlightSafety Services Corporation	Tool-Flo Manufacturing, Inc.	DCI Marketing Inc.
Garan Central America Corp.	Boot Royalty Company	Cannon Equipment LLC
Garan Incorporated	Chippewa Shoe Company	Marmon Merchandising Holdings, Inc.
Garan Manufacturing Corp.	Footwear Investment Company	Marmon Beverage Technologies, Inc.
Garan Services Corp	H.J. Justin & Sons, Inc.	Cornelius Renew, Inc.
Boat Owners Association of the United States	Justin Belt Company, Inc.	3Wire Group Inc.
Criterion Insurance Agency	Justin Brands, Inc.	Cornelius Inc.
GEICO Corporation	Justin Boot Company	HG-Power Plant, Inc.
Government Employees Financial Corp.	J.S Justin, Inc.	Marmon Energy Services Company
GEICO Insurance Agency	Nocona Boot Company	UTLX Company
GEICO Products, Inc.	Tony Lama Company	Marmon Foodservice Technologies LLC
International Insurance Underwriters, Inc.	Johns Manville Corporation	Campbell Hausfeld Holdings, Inc.
Maryland Ventures, Inc..	Johns Manville, Inc.	Western Builders Supply, Inc.
Boat America Corporation	Seventeenth Street Realty, Inc.	Penn Coal Land, Inc.
Boat/U.S, Inc.	Johns Manville China, Ltd.	TRH Holding Corp.
Plaza Financial Services Co.	Jordan's Furniture, Inc.	CCC Lonestar LLC
Plaza Resources Co.	Albecca, Inc.	Marmon Holdings, Inc.
Top Five Club, Inc.	Active Organics, Inc.	Webb Wheel Products, Inc.
GEICO Marine Insurance Company	Lubrizol Inter-Americas Corporation	Perfection Hy-Test Company
GEICO Advantage Insurance Company	Lubrizol Advanced Materials China, Inc.	Marathon Suspension Systems, Inc.
GEICO Casualty Co.	The Lubrizol Corporation	Fontaine Trailer Company LLC
GEICO Choice Insurance Company	Chemtool Incorporated	Fontaine Modification Company
GEICO General Insurance Co.	Lubrizol Specialty Products, Inc.	Fontaine Fifth Wheel Company
Government Employees Insurance Co.	Lubrizol Advanced Materials Holding Corporation	Fontaine Commercial Trailer, Inc.
GEICO Indemnity Co.	Lubrizol Advanced Materials International, Inc.	Fontaine Engineered Products, Inc.
GEICO Secure Insurance Company	Lipotec Group Corp.	Marmon-Herrington Company
General Re Corporation	Lubrizol Enterprises, Inc.	Triangle Suspension Systems, Inc.
Elm Street Corporation	Lubrizol International Management Corporation	Fontaine Spray Suppression Company
GRD Holdings Corporation	Lubrizol Overseas Trading Corporation	TSE Brakes, Inc.
Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.
Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserve, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.

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Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.
First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.
Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM Services, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemakers, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.
McLane Company, Inc.	Resolute Management Inc.	The Pampered Chef, Ltd.
McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.
McLane Suneast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings
C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc.
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company
Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc.
PLICO Financial, Inc.	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com Inc.	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co.	WestGUARD Insurance Company	The Scott Fetzer Company
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
Princeton Insurance Company	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
MedPro Group, Inc.	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company
Somerset Services, Inc.	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring, Inc.
Kova Solutions, Inc.	NetJets Aviation, Inc.	Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.
SSS Acquisition Inc.	NetJets U.S., Inc.	Shaw Transport, Inc.
TBS USA, Inc.	NJE Holdings, LLC	Shaw Floors, Inc.
TMI Climate Solutions, Inc.	NJI Sales, Inc.	Shaw Retail Properties, Inc.
MiTek USA, Inc.	Marquis Jet Partners, Inc.	Shaw Funding Company
The Wilkins Corporation	Marquis Jet Holdings, Inc.	Star Furniture Company
121 Acquisition Co., LLC	DragonFly Aeronautics LLC	CJE II
Mouser Electronics, Inc.	NSS Technologies Inc	Wyman Gordon Pennsylvania LLC
Norvell Electronics, Inc	Metalac Fasteners Inc	Wyman Gordon Forgings Cleveland Inc
Sager Electrical Supply Co. Inc	FTI Manufacturing Inc	McWilliams Forge Company
Astrex Holding Company	Fatigue Technology Inc	Hackney Ladish Inc
Astrex Electronics, Inc	Howell Penncraft, Inc.	Texas Honing Inc
TTI, Inc.	Designed Metal Connections, Inc.	Aerocraft Heat Treating Co Inc
Gateway Underwriters Agency, Inc.	Permaswage Holdings, Inc.	Dickson Testing Co Inc
U.S. Investment Corporation	SPS International Investment Company	BTM Manufacturing LP
United States Liability Insurance Company	Huntington Alloys Corporation	Wyman SC Inc
Mount Vernon Fire Insurance Company	Special Metals Corporation	PCC Flow Technologies Holdings Inc
Mount Vernon Specialty Insurance Company	Caledonian Alloys Inc	Environment One Corporation
Radnor Specialty Insurance Company	SOS Metals, Inc.	PCC Flow Technologies Inc.
U.S. Underwriters Insurance Co.	SOS Metals San Diego, LLC	SPS Technologies LLC
Blue Chip Stamps, Inc.	Primus International Inc	Cannon Muskegon Corporation
Montana Retail Properties, Inc.	Primus International Holding Company	Greenville Metals Inc
MS Property Company	Accra Manufacturing Inc	Avibank Manufacturing Inc
AJF Warehouse Distributors, Inc.	Exacta Aerospace Inc	AAA Aircraft Supply
XTRA Finance Corporation	Aerospace Dynamics International Inc	Innovative Coatings Technology Corporation
XTRA Intermodal, Inc.	University Swaging Corporation	Timet Asia Inc
RENTCO Trailer Corporation	Klune Industries Inc	TMCA International Inc
X-L-Co., Inc.	Farrow Machine & Manufacturing Co Inc	Elim/Staff
XTRA Corporation	Progressive Incorporated	Duracell U.S. Operations Inc
XTRA Companies, Inc.	Synchronous Aerospace Group	Duracell Distributing Inc.
Precision Castparts Corp	Stratoflight	Duracell Manufacturing Co.
Precision Mo Corp	Compass Aerospace Northwest Inc	The Duracell Company Inc.
Hamilton Aviation Inc	Brittain Machine Inc	
PCC Structurals Inc	Weaver Manufacturing Inc	
Composites Horizons LLC	Fortner Aerospace Manufacturing Inc.	
Atlantic Precision Inc	Helicomb International Inc	
PCC Specialty Products Inc	Protective Coating Inc	
JL Fiber Services Inc	Southwest United Industries Inc	
Wyman Gordon Company	Plasma Coating Corporation	
Precision Founders Inc	Ken's Spray Equipment, Inc.	
Wyman Gordan Investment Castings Inc	A.E. Company, Inc.	
Shultz Steel Company	Noranco Manufacturing (USA) Ltd.	
Carlton Forge Works	Andrews Laser Works Corporation	
Arcturus Manufacturing Corporation	Titanium Metals Corporation	
Wyman Gordon Forgings Inc	Timet Real Estate Corporation	
Specialized Pipe Services, Inc.	AIPCF V CHI Blocker Inc	
PCC Rollmet Inc	Klune Holdings Inc	
Rathgibson Holding Co LLC	LF Aero Holdings Inc	
Press Forge Company	LJ Synch Holdings Inc	
Alu-Forge, Inc	THI Acquisition Inc	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES:					
2	Income Taxes			68,276,376		
3	FICA	247,779		10,640,424	10,882,921	
4	FUTA	1,930		65,376	66,057	
5	Payroll Tax - Performance	149,203		44,222		
6	Subtotal	398,912		79,026,398	10,948,978	
7						
8	STATE OF NEVADA					
9	Property Taxes		2,609,494	33,522,422	31,834,938	
10	Las Vegas Franchise Tax		4,735,764	26,224,081	28,157,589	
11	County Franchise Tax	2,810,450		3,050,507	3,012,535	
12	Franchise Tax Balancing					
13	Unemployment	13,994		382,274	387,594	
14	PCL Taxes	852		-313	539	
15	PSC Assessment	1,757,980		6,782,867	6,845,130	
16	UEC on Company Use			4,617	4,617	
17	Commerce Tax	1,825,523		2,653,353	3,100,622	
18	Use Tax on P Card			9,571	9,571	
19	Business Tax	664,890		1,019,385	1,684,275	
20	Subtotal	7,073,689	7,345,258	73,648,764	75,037,410	
21						
22	STATE OF ARIZONA					
23	Property Taxes	13,329		777,453	402,188	
24	Income Tax					
25	Subtotal	13,329		777,453	402,188	
26						
27	STATE OF UTAH					
28	Income Tax				200	
29	PCL Taxes			916	916	
30	Subtotal			916	1,116	
31						
32	INDIAN TRIBES					
33	Possessory Interest Tax	189,730		561,866	568,591	
34						
35	ACCRUED PAYROLL TAX					
36	Non-PROD Clearing	103,746		40,281		
37						
38						
39						
40						
41	TOTAL	7,779,406	7,345,258	154,055,678	86,958,283	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
68,276,376		62,537,469			5,738,907	2
5,283		6,787,081			3,853,343	3
1,249		42,214			23,162	4
193,425					44,222	5
68,476,333		69,366,764			9,659,634	6
						7
						8
	922,010	29,728,405			3,794,017	9
	6,669,271				26,224,081	10
2,848,422		3,050,507				11
		26,169			-26,169	12
8,674		325,544			56,730	13
					-313	14
1,695,718					6,782,867	15
		4,617				16
1,378,254		2,653,353				17
		9,571				18
		638,475			380,910	19
5,931,068	7,591,281	36,436,641			37,212,123	20
						21
						22
388,594		777,453				23
						24
388,594		777,453				25
						26
						27
		200			-200	28
					916	29
		200			716	30
						31
						32
183,005		561,866				33
						34
						35
144,027					40,281	36
						37
						38
						39
						40
75,123,027	7,591,281	107,142,924			46,912,754	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: g

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, columns c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	1,693,639			411.4	652,631	
6	10%	9,552			411.5	4,614	
7	30%	13,373,044	255.1	665,765	411.1	445,448	
8	TOTAL	15,076,235		665,765		1,102,693	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
1,041,008	37 Years		5
4,938			6
13,593,361	31 Years		7
14,639,307			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
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			43
			44
			45
			46
			47
			48

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	57,689,476	107/186	24,968,790	34,258,759	66,979,445
2	CIAC and Trmch/Substrcr		252/456/495			
3						
4	Deferred Credit-Pearson Building	2,319,201	421/931	234,590		2,084,611
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	15,656,028	various	1,915,970	110,432	13,850,490
8						
9	Other Tax Liabilities		190/282/409	1,798,907	3,176,508	1,377,601
10						
11	Minor items	26,870	131	693,086	738,606	72,390
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	75,691,575		29,611,343	38,284,305	84,364,537

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,486,550,583	61,202,804	15,522,224
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,486,550,583	61,202,804	15,522,224
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,486,550,583	61,202,804	15,522,224
10	Classification of TOTAL			
11	Federal Income Tax	1,486,550,583	61,202,804	15,522,224
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	8,262,264	182310	3,088,336	1,527,057,235	2
							3
							4
			8,262,264		3,088,336	1,527,057,235	5
							6
							7
							8
			8,262,264		3,088,336	1,527,057,235	9
							10
			8,262,264		3,088,336	1,527,057,235	11
							12
							13

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Bond Redemptions	10,514,674		871,111
4	FAS109 Flowthrough	75,296,406		
5	Regulatory Assets	129,266,094	30,689,374	20,245,472
6	Deferred Energy	-28,991,754	47,999,134	3,101,889
7	Electric - Other	33,778,776	16,295,162	19,975,912
8				
9	TOTAL Electric (Total of lines 3 thru 8)	219,864,196	94,983,670	44,194,384
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	219,864,196	94,983,670	44,194,384
20	Classification of TOTAL			
21	Federal Income Tax	219,864,196	94,983,670	44,194,384
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						9,643,563	1
							2
							3
		182310	2,764,454	182310	99,095	72,631,047	4
						139,709,996	5
						15,905,491	6
						30,098,026	7
							8
			2,764,454		99,095	267,988,123	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			2,764,454		99,095	267,988,123	19
							20
			2,764,454		99,095	267,988,123	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ (57,430)	\$ 559,804	\$ -	\$ 502,374
Demand Side/Deferred Conservation	2,496,632	8,390,616	13,078,439	(2,191,191)
Mark to Market	7,538,941	2,394,737	4,702,712	5,230,966
Regulatory Asset - Pension Plan (FAS158)	23,800,634	4,950,005	2,194,760	26,555,879
Other	(1)	-	1	(2)
Total Electric - Other (Line 7)	\$ 33,778,776	\$ 16,295,162	\$ 19,975,912	\$ 30,098,026

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2	SO2 Allowances	794	411	630	10	174
3						
4	Deferred Tax Unamortized ITC	8,117,973	190	615,503	21,745	7,524,215
5						
6	Regulatory Deferred Income Taxes	1,637,572	182	149,321	16,057	1,504,308
7						
8	Gain on Water Rights				2,134,955	2,134,955
9						
10	Gain on Tower Sales	18,200,000	421	9,100,000		9,100,000
11						
12	Gain on Property Sales	159,466	421	4,814,995	5,038,046	382,517
13						
14	Impact Fees	170,274	456	3,658,013	93,246,000	89,758,261
15						
16	Net Energy Metering				8,455,550	8,455,550
17						
18	Equity Component Carry Charge	17,488,826	419	790,692	13,708,715	30,406,849
19						
20	Energy Efficiency/Renewable Programs	33,856,364	182/440-445	10,968,757	14,348,341	37,235,948
21						
22	Refundable Depreciation-Customer Advances	207,522	407	103,761		103,761
23						
24	Cancelled IRP Project Credits	2,451,715			277,653	2,729,378
25						
26	Deferred Energy	139,173,026	557	191,241,913	52,068,887	
27						
28	PUCN Disallowed costs				1,361,175	1,361,175
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	221,463,532		221,443,585	190,677,144	190,697,091

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	Deferred Tax Unamortized ITC	Various	Various
6	Regulatory Deferred Income Taxes	Various	Various
8	Gain on Water Rights	03-10001	*
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	14-05004/15-05006/15-05017	Various
16	Net Energy Metering BTGR	15-07041	*
18	Equity Component Carry Charges	Various	Various
20	Energy Efficiency/Renewable Programs	15-02039/16-03003/16-05017	10/2015 - 09/2017
22	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
24	Cancelled IRP Project Credits	14-05004	*
26	Deferred Energy	15-02039/16-03003	10/2015 - 09/2017
28	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If Increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,104,361,837	1,218,321,389
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	404,477,706	464,966,454
5	Large (or Ind.) (See Instr. 4)	522,046,115	638,717,100
6	(444) Public Street and Highway Lighting	1,552,903	9,812,879
7	(445) Other Sales to Public Authorities	3,682,624	4,523,108
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,042,121,187	2,336,141,030
11	(447) Sales for Resale	78,029,234	93,218,620
12	TOTAL Sales of Electricity	2,120,150,421	2,429,359,650
13	(Less) (449.1) Provision for Rate Refunds	4,064,754	8,957,342
14	TOTAL Revenues Net of Prov. for Refunds	2,116,085,667	2,420,402,308
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,137,653	6,527,584
17	(451) Miscellaneous Service Revenues	4,740,597	4,516,173
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,489,077	2,134,282
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,757,134	9,416,616
22	(456.1) Revenues from Transmission of Electricity of Others	34,449,400	38,907,459
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	59,573,861	61,804,254
27	TOTAL Electric Operating Revenues	2,175,659,528	2,482,206,562

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,393,283	9,245,835	796,196	781,871	2
				3
4,003,135	4,033,313	105,328	104,515	4
7,313,154	7,570,661	1,603	1,565	5
156,658	157,280	5	5	6
55,302	56,902	66	67	7
				8
				9
21,581,533	21,665,971	903,198	888,023	10
3,480,551	3,815,650			11
25,062,084	25,481,621	903,198	888,023	12
				13
25,062,084	25,481,621	903,198	888,023	14

Line 12, column (b) includes \$ -13,841,790 of unbilled revenues.

Line 12, column (d) includes -63,610 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$86,586

Schedule Page: 300 Line No.: 2 Column: c

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$121,697

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	824

Schedule Page: 300 Line No.: 2 Column: e

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	998

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$248,462

Schedule Page: 300 Line No.: 4 Column: c

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$395,473

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	2,420

Schedule Page: 300 Line No.: 4 Column: e

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	3,377

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$69,979

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:	Revenue:
444 Street Lights	\$90,606

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	760

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:	MWH:
444 Street Lights	932

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,675,059
Returned Check Charges	722,270
Remaining Misc. Service Revenue Under \$250,000 Threshold	343,268
Total	<u>\$ 4,740,597</u>

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Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,769,703
Returned Check Charges	601,703
Misc. Damage Charges	279,868
Remaining Misc. Service Revenue Under \$250,000 Threshold	166,839
Total	<u>\$ 4,818,113</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 9,256,339
DOS Impact Fee and Amort of Impact Fee	3,658,012
Remaining Other Revenue Under \$250,000 Threshold	(157,217)
Total	<u>\$ 12,757,134</u>

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 9,300,414
Remaining Other Revenue Under \$250,000 Threshold	116,402
Total	<u>\$ 9,416,816</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	RS-NEM	189,120	24,171,963	17,550	10,776	0.1278
3	RS-NEM-TOU	5,618	609,142	473	11,877	0.1084
4	RS-NEM-TOU-EVRR	1,030	103,292	71	14,507	0.1003
5	RM-NEM	767	90,001	95	8,074	0.1173
6	LRS-NEM	443	51,552	7	63,286	0.1164
7	ORS-TOU Option A-HEV	7,407	742,451	359	20,632	0.1002
8	ORS-TOU Option B	7,539	670,978	355	21,237	0.0890
9	ORS-TOU Option B-HEV	3,877	339,372	138	28,094	0.0875
10	ORM-TOU Option B	77	7,420	8	9,625	0.0964
11	RS Residential	6,991,027	845,917,201	511,713	13,662	0.1210
12	RS Residential Prepaid		38			
13	RM Residential Multi Family	2,094,479	243,964,761	262,146	7,990	0.1165
14	RS-L Large Residential Service	35,143	3,849,010	225	156,191	0.1095
15	ORS TOU Option A	39,473	4,163,623	2,844	13,879	0.1055
16	RM Res. Multi Family-Prepaid		2			
17	ORM-TOU-Option A	1,506	167,140	212	7,104	0.1110
18	RS-PAL Res Svc- Priv Area Light	787	84,499			0.1074
19	DEAA		-17,507,532			
20	Unbilled	14,990	-3,063,076			-0.2043
21	Total Residential	9,393,283	1,104,361,837	796,196	11,798	0.1176
22	Commercial Small -Acc. # 442-4					
23	GS General Service	606,996	64,575,718	72,315	8,394	0.1064
24	OGS-TOU-Op. Gen Svc TOU	24,649	2,342,088	2,576	9,569	0.0950
25	GS-PAL Gen Svc-Priv Area Light	2,527	270,697			0.1071
26	LGS-1 Lg General Service -1	4,012,204	352,634,586	30,185	132,920	0.0879
27	SSR-3 LGS-1 Standby	1,232	111,263	4	308,000	0.0903
28	OLGS-1-TOU-Opt LGS-1-TOU	24,080	1,898,818	155	155,355	0.0789
29	GS-NEM	1,910	167,297	86	22,209	0.0876
30	GS General Service-DO		1,988	5		
31	LGS-1 Lg General Service-1-DO		19,453	2		
32	DEAA		-14,105,554			
33	Unbilled	-10,462	-3,438,646			0.3287
34	Total Commercial Small	4,663,136	404,477,708	105,328	44,273	0.0867
35	Commercial Large-Acc. #442-8					
36	LGS-2-P-Primary	88,661	6,321,530	28	3,166,464	0.0713
37	LGS-2-Secondary	2,452,368	195,802,370	1,239	1,979,312	0.0798
38	LGS-3-Primary	2,131,782	157,787,903	122	17,473,623	0.0740
39	LGS-3-Secondary	1,054,203	79,062,595	150	7,028,020	0.0750
40	LGS-3-Transmission	464,446	29,083,317	4	116,111,500	0.0626
41	TOTAL Billed	21,645,143	2,055,962,978	903,198	23,965	0.0950
42	Total Unbilled Rev.(See Instr. 6)	-63,610	-13,841,790	0	0	0.2176
43	TOTAL	21,581,533	2,042,121,188	903,198	23,895	0.0946

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	OLGS-3P-HLF	491,313	31,517,794	13	37,793,308	0.0642
2	LSR-2 (LGS-3P) Lg Standby	1,948	212,582	1	1,948,000	0.1091
3	LSR-2 (LGS-3T) Lg Standby	172,406	13,253,215	7	24,629,429	0.0769
4	LSR-1 (LGS-2T) Lg Standby	912	56,985	1	912,000	0.0625
5	LRS-3 (LGS-XP)	38,962	2,841,825	1	38,962,000	0.0729
6	LGS-X-P Extra Lg LGS Primary	254,696	18,955,815	5	50,939,200	0.0744
7	LGS-X-S Extra Lg LGS Secondary	9,268	679,776	4	2,317,000	0.0733
8	LGS-X-T Extra Lg LGS Trans	216,974	13,822,278	2	108,487,000	0.0637
9	LGS-2-S--Secondary--DO		147,199	4		
10	LGS-3-P-Primary-DO		2,003,401	8		
11	LGS-3-S--Secondary--DO		204,113	3		
12	LGS-3-T -Transmission-DO		737,387	8		
13	LGS-P-X Ex Lg LGS Primary-DO		491,170	1		
14	LGS-S-X Ex Lg LGS Secondary-DO		17,662	1		
15	LGS-T-X Ex LG LGS Trans-DO		266,195	1		
16	DEAA		-24,183,374			
17	Unbilled	-64,785	-7,055,623			0.1089
18	Total Commercial Large	7,313,154	522,046,115	1,603	4,562,167	0.0714
19	Street Lighting - Acc. #444-0					
20	SL Street Lighting	157,323	7,703,136	5	31,464,600	0.0490
21	DEAA					
22	Unbilled	-665	-150,233			0.2259
23	Total Street Lighting	156,658	7,552,903	5	31,331,600	0.0482
24	Sales to Public Auth. Acc. # 445					
25	LGS-WP-2- Primary	14,710	943,933	11	1,337,273	0.0642
26	LGS-WP-2-Secondary	19,249	864,592	22	874,955	0.0449
27	LGS-WP-3-Primary	15,120	866,042	4	3,780,000	0.0573
28	LGS-WP-3-Secondary	8,911	415,852	4	2,227,750	0.0467
29	LGS-S-WP2-Secondary-DO		36,254	4		
30	LGS-T-WP2-Transmission-DO		32,178	1		
31	LGS-P-WP3-Primary-DO		477,120	8		
32	LGS-S-WP3-Secondary-DO		220,904	8		
33	LGS-T-WP3-Transmission-DO		188,566	4		
34	DEAA		-228,604			
35	Unbilled	-2,688	-134,212			0.0499
36	Total Sales to Public Au	55,302	3,682,625	66	837,909	0.0666
37						
38						
39						
40						
41	TOTAL Billed	21,645,143	2,055,962,978	903,198	23,965	0.0950
42	Total Unbilled Rev.(See Instr. 6)	-63,610	-13,841,790	0	0	0.2176
43	TOTAL	21,581,533	2,042,121,188	903,198	23,895	0.0946

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 304 Line No.: 19 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304 Line No.: 32 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 16 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 34 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	Vol. No. 11			
2	Arizona Electric Power Cooperative	OS	OATT 3rd			
3	Arizona Public Service Company	SF	Vol. No. 11			
4	Avangrid	SF	Vol. No. 11			
5	California Independent System Operator	SF	Vol. No. 11			
6	Cargill-Alliant	SF	Vol. No. 11			
7	Central Arizona Water Conservation Dist	SF	Vol. No. 11			
8	City of Burbank	SF	Vol. No. 11			
9	City of Glendale	SF	Vol. No. 11			
10	EDF	OS	N/A			
11	EDF	SF	Vol. No. 11			
12	Colorado River Commision (SNWA) (SILV)	SF	Vol. No. 4			
13	Colorado River Commision (SNWA) (SILV)	OS	Vol. No. 4			
14	Shell Energy	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,985		156,928		156,928	1
7			143	143	2
21,713		793,175		793,175	3
823		24,967		24,967	4
16,595		640,748		640,748	5
6,200		121,660		121,660	6
9,810		161,360		161,360	7
3,233		83,689		83,689	8
8,788		216,285		216,285	9
			-91,192	-91,192	10
1,990		70,091		70,091	11
805,175		15,420,495		15,420,495	12
7,885			256,677	256,677	13
9,432		183,862		183,862	14
0	0	0	0	0	
3,480,551	0	76,474,494	1,554,740	78,029,234	
3,480,551	0	76,474,494	1,554,740	78,029,234	

End of 2016/Q4

Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shell Energy	SF	Vol. No. 4			
2	Shell Energy	OS	OATT 3rd			
3	Iberdrola Renewables	SF	Vol. No. 11			
4	Iberdrola Renewables	AD	OATT 3rd			
5	Idaho Power	OS	OATT 3rd			
6	Idaho Power	SF	Vol. No. 11			
7	Imerial	SF	Vol. No. 11			
8	Los Angeles Department of Water & Power	SF	Vol. No. 11			
9	Los Angeles Department of Water & Power	OS	OATT 3rd			
10	Macquire Cook Energy	SF	Vol. No. 11			
11	Morgan Stanley Capital Group	SF	Vol. No. 11			
12	Morgan Stanley Capital Group	OS	OATT 3rd			
13	ORNI 47	OS	OATT 3rd			
14	PacifiCorp	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-4,808	-4,808	1
639			22,878	22,878	2
50		1,700		1,700	3
			-580	-580	4
15,750		605,125		605,125	5
			-49,426	-49,426	6
561		18,390		18,390	7
22,000		423,225		423,225	8
38,298			1,172,096	1,172,096	9
1,000		19,450		19,450	10
4,994		112,167		112,167	11
10,256			311,098	311,098	12
5,492			144,850	144,850	13
13,924		406,736		406,736	14
0	0	0	0	0	
3,480,551	0	76,474,494	1,554,740	78,029,234	
3,480,551	0	76,474,494	1,554,740	78,029,234	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PacifiCorp	AD	N/A			
2	PacifiCorp	OS	OATT 3rd			
3	Portland General Electric	SF	Vol. No. 11			
4	Portland General Electric	AD	Vol. No. 11			
5	Powerex	SF	Vol. No. 11			
6	Powerex	AD	Vol. No. 11			
7	Powerex	OS	OATT 3rd			
8	Public Service Company of New Mexico	SF	Vol. No. 11			
9	Salt River Project (SRP)	OS	OATT 3rd			
10	Salt River Project (SRP)	SF	Vol. No. 11			
11	Southern California Edison	SF	Vol. No. 11			
12	Southern California Edison	OS	OATT 3rd			
13	Talon Energy Supply	SF	Vol.No. 11			
14	Tenaska Power Services	OS	OATT 3rd			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-790	-790	1
3,415			107,571	107,571	2
100		2,700		2,700	3
			-478	-478	4
438		11,102		11,102	5
			-114	-114	6
1,091			36,833	36,833	7
150		5,100		5,100	8
2,577			70,787	70,787	9
3,333		68,958		68,958	10
2,400		46,800		46,800	11
307			8,058	8,058	12
100		3,900		3,900	13
92			1,354	1,354	14
0	0	0	0	0	
3,480,551	0	76,474,494	1,554,740	78,029,234	
3,480,551	0	76,474,494	1,554,740	78,029,234	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
184		5,534		5,534	1
13			381	381	2
270		10,820		10,820	3
8			467	467	4
			31,672	31,672	5
5,367		140,807		140,807	6
			-18,696	-18,696	7
27,382		840,282		840,282	8
1,610		57,245		57,245	9
7,790		236,626		236,626	10
51,455		1,500,575		1,500,575	11
405		8,246		8,246	12
-49,825		-1,480,394		-1,480,394	13
			28,517	28,517	14
0	0	0	0	0	
3,480,551	0	76,474,494	1,554,740	78,029,234	
3,480,551	0	76,474,494	1,554,740	78,029,234	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,409,289		55,556,140		55,556,140	1
			-472,558	-472,558	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
3,480,551	0	76,474,494	1,554,740	78,029,234	
3,480,551	0	76,474,494	1,554,740	78,029,234	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: j
Energy Imbalance Sales.

Schedule Page: 310 Line No.: 10 Column: j
Carbon Credit Purchases.

Schedule Page: 310 Line No.: 13 Column: j
Energy Imbalance Sales.

Schedule Page: 310.1 Line No.: 1 Column: j
True-up of Prior Year.

Schedule Page: 310.1 Line No.: 2 Column: j
Energy Imbalance Sales.

Schedule Page: 310.1 Line No.: 4 Column: j
True-up of Prior Year.

Schedule Page: 310.1 Line No.: 6 Column: j
True-up of Prior Year.

Schedule Page: 310.1 Line No.: 9 Column: j
Energy Imbalance Sales.

Schedule Page: 310.1 Line No.: 12 Column: j
Energy Imbalance Sales.

Schedule Page: 310.1 Line No.: 13 Column: j
Energy Imbalance Sales.

Schedule Page: 310.1 Line No.: 14 Column: a
This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 310.2 Line No.: 1 Column: j
True-up of Prior Year.

Schedule Page: 310.2 Line No.: 2 Column: j
Energy Imbalance Sales.

Schedule Page: 310.2 Line No.: 4 Column: j
True-up of Prior Year.

Schedule Page: 310.2 Line No.: 6 Column: j
True-up of Prior Year.

Schedule Page: 310.2 Line No.: 7 Column: j
Energy Imbalance Sales.

Schedule Page: 310.2 Line No.: 9 Column: j
Energy Imbalance Sales.

Schedule Page: 310.2 Line No.: 12 Column: j
Energy Imbalance Sales.

Schedule Page: 310.2 Line No.: 14 Column: j
Energy Imbalance Sales.

Schedule Page: 310.3 Line No.: 2 Column: j
Energy Imbalance Sales.

Schedule Page: 310.3 Line No.: 4 Column: j
Energy Imbalance Sales.

Schedule Page: 310.3 Line No.: 5 Column: j
Energy Imbalance Sales.

Schedule Page: 310.3 Line No.: 7 Column: j
True-up of Prior Year.

Schedule Page: 310.3 Line No.: 12 Column: a
This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 310.3 Line No.: 14 Column: j
True-up of Prior Year.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 310.4 Line No.: 2 Column: J

True-up of Prior Year.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,154,606	2,275,969		
5	(501) Fuel	45,960,836	46,780,772		
6	(502) Steam Expenses	4,505,638	4,773,305		
7	(503) Steam from Other Sources	120,774	50,000		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,470,014	1,712,632		
10	(506) Miscellaneous Steam Power Expenses	9,670,192	7,063,517		
11	(507) Rents	65,088	65,088		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	63,947,148	62,721,283		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	1,153,796	1,139,566		
16	(511) Maintenance of Structures	921,420	1,389,570		
17	(512) Maintenance of Boiler Plant	7,916,893	8,878,246		
18	(513) Maintenance of Electric Plant	3,675,140	3,297,153		
19	(514) Maintenance of Miscellaneous Steam Plant	1,346,577	1,857,819		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	15,013,826	16,562,354		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	78,960,974	79,283,637		
22	B. Nuclear Power Generation:				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,789,752	2,451,631		
63	(547) Fuel	363,827,878	399,697,270		
64	(548) Generation Expenses	11,808,493	11,931,481		
65	(549) Miscellaneous Other Power Generation Expenses	11,030,022	10,742,499		
66	(550) Rents	2,206,344	2,153,660		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	392,662,489	426,976,541		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	4,590	17,121		
70	(552) Maintenance of Structures	1,515,069	2,631,652		
71	(553) Maintenance of Generating and Electric Plant	15,317,260	13,885,555		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,101,096	3,722,144		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	20,938,015	20,256,472		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	413,600,504	447,233,013		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	558,080,185	512,816,671		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	-118,084,376	195,384,221		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	439,995,809	708,200,892		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	932,557,287	1,234,717,542		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	333,536	526,910		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,556,423	2,096,064		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	335,980	304,743		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	5	15		
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	2,536,834	178,897		
93	(562) Station Expenses	624,097	447,115		
94	(563) Overhead Lines Expenses	298,434	3,674,190		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	1,700,218	398,630		
97	(566) Miscellaneous Transmission Expenses	4,741,006	3,636,008		
98	(567) Rents	44,724,723	34,197,818		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	57,851,256	45,460,390		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	278,936	4,828		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,306,095	1,118,667		
108	(571) Maintenance of Overhead Lines	-12,379	579,694		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	56,100	51,010		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,628,752	1,754,199		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	59,480,008	47,214,589		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,605,972	2,700,692		
135	(581) Load Dispatching	2,155,103	2,272,832		
136	(582) Station Expenses	819,364	653,840		
137	(583) Overhead Line Expenses	1,512,457	1,278,460		
138	(584) Underground Line Expenses	1,765,890	664,267		
139	(585) Street Lighting and Signal System Expenses		1,231		
140	(586) Meter Expenses	3,935,371	2,782,805		
141	(587) Customer Installations Expenses	223	508		
142	(588) Miscellaneous Expenses	4,875,961	5,465,208		
143	(589) Rents	198,212	410,918		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	17,868,553	16,230,761		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	20,434	27,675		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	2,133,606	2,545,409		
149	(593) Maintenance of Overhead Lines	2,250,425	2,239,527		
150	(594) Maintenance of Underground Lines	1,492,819	1,866,330		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems				
153	(597) Maintenance of Meters	69,719	180		
154	(598) Maintenance of Miscellaneous Distribution Plant	1,854,152	1,990,385		
155	TOTAL Maintenance (Total of lines 146 thru 154)	7,821,155	8,669,506		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	25,689,708	24,900,267		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,595,083	1,383,642		
160	(902) Meter Reading Expenses	1,165,050	1,451,127		
161	(903) Customer Records and Collection Expenses	22,175,155	22,051,534		
162	(904) Uncollectible Accounts	15,951,603	14,900,922		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	40,886,891	39,787,225		

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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ACE Searchlight	SF	Contract QF			
2	ACE Searchlight	AD	Contract QF			
3	APEX Nevada South	SF	Contract QF			
4	APEX Nevada South	AD	Contract QF			
5	Arizona Electric Power Cooperative	SF	N/A			
6	Arizona Public Service Company	SF	N/A			
7	AVANGRID	SF	N/A			
8	AVISTA	SF	N/A			
9	Black Hills Power	SF	N/A			
10	Boulder Solar 1	SF	Contract QF			
11	Central Arizona Water Conservation Dis	SF	N/A			
12	Cargill-Alliant	SF	N/A			
13	CC Landfill	SF	Contract QF			
14	CC Landfill	AD	Contract QF			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
48,553				6,604,632		6,604,632	1
2					-26,199	-26,199	2
52,365				6,962,050		6,962,050	3
376					25,777	25,777	4
1,875				109,650		109,650	5
1,019				43,255		43,255	6
4,735				259,060		259,060	7
22,834				343,362		343,362	8
200				8,600		8,600	9
26,596				880,940		880,940	10
8,350				459,365		459,365	11
41,600				1,435,600		1,435,600	12
29,605				2,733,999		2,733,999	13
-517					-50,523	-50,523	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Burbank	SF	N/A			
2	City of Glendale	SF	N/A			
3	Colorado River Commission	LF	P05-90			
4	Colorado River Commission	LF	P05-90			
5	Colorado River Commission	LF	P05-90			
6	Colorado River Commission	LF	P05-90			
7	Colorado River Commission	EX	P05-90			
8	Colorado River Commission	EX	P05-90			
9	Douglas County	SF	SPPC Sch 4			
10	City of Seattle	SF	SPPC Sch 4			
11	EDF	SF	N/A			
12	EDF	OS				
13	Exelon	SF	N/A			
14	Gridforce Energy Management	OS				
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,482				125,029		125,029	1
1,705				59,000		59,000	2
				1,952,057		1,952,057	3
				2,304,696		2,304,696	4
181,515				454,709		454,709	5
215,148				552,181		552,181	6
			1,843,589			1,843,589	7
			2,483,097			2,483,097	8
9				184		184	9
51				979		979	10
59,237				4,081,410		4,081,410	11
					332,237	332,237	12
800				65,000		65,000	13
4				97		97	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Griffith Energy LLC	OS	N/A			
2	Griffith Energy LLC	EX	N/A			
3	Iberdrola Renewables	SF	N/A			
4	Idaho Power	SF	N/A			
5	Los Angeles Dept. of Water & Power	SF	N/A			
6	Macquarie Cook	SF	N/A			
7	Morgan Stanley Capital Group	SF	N/A			
8	Mountain View Solar (NextEra)	SF	Contract QF			
9	Mountain View Solar (NextEra)	AD	Contract QF			
10	Overton Power District No.5	EX	OATT			
11	PacifiCorp	SF	N/A			
12	Portland General Electric	SF	N/A			
13	Portland General Electric	SF	SPPC Sch 4			
14	Powerex	SF	N/A			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,436,515				35,012,087		35,012,087	1
			48,750,322			48,750,322	2
1,605				27,885		27,885	3
7,551				89,744		89,744	4
1,600				55,000		55,000	5
900				49,400		49,400	6
74,381				4,130,498		4,130,498	7
52,944				6,257,186		6,257,186	8
222					25,931	25,931	9
-12,559				-857,063		-857,063	10
23,113				499,056		499,056	11
150				2,300		2,300	12
96				1,883		1,883	13
9,312				660,994		660,994	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2016/Q4

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
680				11,270		11,270	1
116				2,274		2,274	2
5,026				76,678		76,678	3
3,646				174,710		174,710	4
1,700				13,850		13,850	5
3,228				65,156		65,156	6
82,028				9,194,937		9,194,937	7
360					47,424	47,424	8
6,897				385,144		385,144	9
20,944				1,343,617		1,343,617	10
38				304		304	11
4				85		85	12
127,592				17,234,333		17,234,333	13
-550					-74,222	-74,222	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,723				123,599		123,599	1
2,065				31,495		31,495	2
155				1,860		1,860	3
35,139				329,720		329,720	4
1					23	23	5
30,582					448,773	448,773	6
668,129				540,727		540,727	7
4,633					5,328	5,328	8
				14,937,356		14,937,356	9
117,913				16,122,565		16,122,565	10
1,333					180,713	180,713	11
84,061				4,090,638		4,090,638	12
200					10,452	10,452	13
236,458				19,596,791		19,596,791	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
545					44,723	44,723	1
103,314				6,925,123		6,925,123	2
173					11,531	11,531	3
174,672				12,541,364		12,541,364	4
-215					-15,266	-15,266	5
38,525				1,829,958		1,829,958	6
208					9,860	9,860	7
71,766				4,660,785		4,660,785	8
389					25,775	25,775	9
133,192				12,186,970		12,186,970	10
289					26,214	26,214	11
25,444				2,133,011		2,133,011	12
83					4,465	4,465	13
758,888				63,039,141		63,039,141	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	McGinniss Hills	AD	Contract QF			
2	Spring Valley Wind	SF	Contract QF			
3	Spring Valley Wind	AD	Contract QF			
4	NCA #1 (Garnet Valley)	LU	Contract QF			
5	NCA #1 (Garnet Valley)	EX	Contract QF			
6	NCA #2 (Black Mountain)	LU	Contract QF			
7	NCA #2 (Black Mountain)	EX	Contract QF			
8	Saguaro Power Company	LU	Contract QF			
9	Saguaro Power Company	EX	Contract QF			
10	Nevada Solar One	OS	Contract QF			
11	Sunpower	OS	N/A			
12	Sunpower	AD	N/A			
13	Stillwater	OS	N/A			
14	SPPC Energy Credits	OS	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-92					-4,122	-4,122	1
343,827				34,829,698		34,829,698	2
61					6,178	6,178	3
725,060				30,929,347		30,929,347	4
			37,922,870			37,922,870	5
726,101				32,481,210		32,481,210	6
			19,277,454			19,277,454	7
756,297				28,450,195		28,450,195	8
			29,390,481			29,390,481	9
81,239				15,750,911		15,750,911	10
					1,173,602	1,173,602	11
					1,647	1,647	12
					3,048,061	3,048,061	13
					509,306	509,306	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Procaps Laboratory Solar	OS	N/A			
2	Solar Star - NAFB	OS	N/A			
3	Solar Star - NAFB	AD	N/A			
4	Steamboat 1 & 1A	OS	N/A			
5	Western Energy Coordinating	OS	N/A			
6	California Independent System Operator	OS	N/A			
7	California Independent System Operator	SF	N/A			
8	Colorado River Commission	OS	N/A			
9	Market Information Fees	OS	N/A			
10	Miscellaneous Charges	OS	N/A			
11	WAPA (MEAD Interconnection)	OS	N/A			
12	Sierra Pacific Power Company (JDA)	SF	Vol. No. 11			
13	EIM - CAISO	OS	N/A			
14	EIM - CAISO	AD	N/A			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					108,657	108,657	1
					6,783,122	6,783,122	2
					6,104	6,104	3
					-77,000	-77,000	4
					21,804	21,804	5
					-79,865	-79,865	6
238				-1,061		-1,061	7
					484,646	484,646	8
					27,594	27,594	9
					6,288	6,288	10
					983,106	983,106	11
-91,131				-3,602,620		-3,602,620	12
-372,630				-9,685,795		-9,685,795	13
35,450					2,067,066	2,067,066	14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SPPC Portion EIM - CAISO	OS	N/A			
2	SPPC Portion EIM - CAISO	AD	N/A			
3	Rooftop Solar Energy Purchases	OS				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555), (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-76,572				877,840		877,840	1
-8,441					-543,329	-543,329	2
108,759				9,868,480		9,868,480	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
7,266,914			139,667,813	402,856,491	15,555,881	558,080,185	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: I

True-up of Prior Year.

Schedule Page: 326 Line No.: 4 Column: I

True-up of Prior Year.

Schedule Page: 326 Line No.: 14 Column: I

True-up of Prior Year.

Schedule Page: 326.1 Line No.: 12 Column: I

Carbon Credit Purchases for Energy Imbalance Market Transactions.

Schedule Page: 326.2 Line No.: 1 Column: k

Tolling Agreement.

Schedule Page: 326.2 Line No.: 9 Column: I

True-up of Prior Year.

Schedule Page: 326.2 Line No.: 10 Column: k

Imbalance Energy Purchase.

Schedule Page: 326.2 Line No.: 11 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 326-327. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 326.3 Line No.: 8 Column: I

True-up of Prior Year.

Schedule Page: 326.3 Line No.: 14 Column: I

True-up of Prior Year.

Schedule Page: 326.4 Line No.: 5 Column: I

True-up of Prior Year.

Schedule Page: 326.4 Line No.: 6 Column: I

Imbalance Energy Purchases.

Schedule Page: 326.4 Line No.: 7 Column: k

Tolling Agreement.

Schedule Page: 326.4 Line No.: 8 Column: I

True-up of Prior Year.

Schedule Page: 326.4 Line No.: 9 Column: k

Tolling Agreement.

Schedule Page: 326.4 Line No.: 11 Column: I

True-up of Prior Year.

Schedule Page: 326.4 Line No.: 13 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 1 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 3 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 5 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 7 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 9 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 11 Column: I

True-up of Prior Year.

Schedule Page: 326.5 Line No.: 13 Column: I

True-up of Prior Year.

Schedule Page: 326.6 Line No.: 1 Column: I

True-up of Prior Year.

Schedule Page: 326.6 Line No.: 3 Column: I

True-up of Prior Year.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 326.6	Line No.: 11	Column: l
Purchased Energy Credits.		
Schedule Page: 326.6	Line No.: 12	Column: l
True-up of Prior Year.		
Schedule Page: 326.6	Line No.: 13	Column: l
Purchased Energy Credits.		
Schedule Page: 326.6	Line No.: 14	Column: l
Purchased Energy Credits.		
Schedule Page: 326.7	Line No.: 1	Column: l
Purchased Energy Credits.		
Schedule Page: 326.7	Line No.: 2	Column: l
Purchased Energy Credits.		
Schedule Page: 326.7	Line No.: 3	Column: l
True-up of Prior Year.		
Schedule Page: 326.7	Line No.: 4	Column: l
Purchased Energy Credit Replacement cost.		
Schedule Page: 326.7	Line No.: 5	Column: l
Energy Credit Fees.		
Schedule Page: 326.7	Line No.: 6	Column: l
Purchase adjustments and ancillary fees and adjustments.		
Schedule Page: 326.7	Line No.: 8	Column: l
Administrative fees.		
Schedule Page: 326.7	Line No.: 9	Column: l
Market information fees.		
Schedule Page: 326.7	Line No.: 10	Column: l
Misc market information fees.		
Schedule Page: 326.7	Line No.: 11	Column: l
Economy Energy.		
Schedule Page: 326.7	Line No.: 12	Column: a
This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 326-327. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.		
Schedule Page: 326.7	Line No.: 12	Column: k
Sierra Pacific Power Company - Joint dispatch purchases on behalf of Sierra Pacific Power Company.		
Schedule Page: 326.7	Line No.: 13	Column: k
Energy Imbalance Market - Net charges and credits.		
Schedule Page: 326.7	Line No.: 14	Column: l
Energy Imbalance Market - Net charges and credits. True-up of Prior Year.		
Schedule Page: 326.8	Line No.: 1	Column: k
Energy Imbalance Market - Net charges and credits. Sierra Pacific Power Company's share.		
Schedule Page: 326.8	Line No.: 2	Column: l
Energy Imbalance Market - Net charges and credits. True-up of Prior Year.		
Schedule Page: 326.8	Line No.: 3	Column: k
Rooftop Solar Energy Purchases.		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Arizona Electric Power Company	Salt River Project	CAISO	NF	
2	Arizona Electric Power Company	Salt River Project	CAISO	NF	
3	Avangrid Renewables	Bonneville Power Administration	CAISO	NF	
4	Avangrid Renewables	Bonneville Power Administration	CAISO	NF	
5	Avangrid Renewables	Bonneville Power Administration	CAISO	NF	
6	Avangrid Renewables	Bonneville Power Administration	Talen Energy	NF	
7	Avangrid Renewables	Bonneville Power Administration	Tucson Electric Power	NF	
8	Avangrid Renewables	Grant County Power District	CAISO	NF	
9	Avangrid Renewables	Gridforce Energy Management LLC	CAISO	NF	
10	Avangrid Renewables	Various	CAISO	NF	
11	Avangrid Renewables	Various	CAISO	NF	
12	Coral Power LLC	Grant County Power District	CAISO	NF	
13	Coral Power LLC	Grant County Power District	CAISO	NF	
14	Coral Power LLC	Grant County Power District	CAISO	NF	
15	Coral Power LLC	Grant County Power District	CAISO	NF	
16	Coral Power LLC	Grant County Power District	CAISO	NF	
17	Coral Power LLC	Grant County Power District	CAISO	NF	
18	Coral Power LLC	Grant County Power District	Tucson Electric Power Company	NF	
19	Coral Power LLC	Grant County Power District	Various	NF	
20	Coral Power LLC	Newmont	CAISO	NF	
21	Coral Power LLC	Newmont	Tucson Electric Power	NF	
22	Coral Power LLC	Various	CAISO	NF	
23	Coral Power LLC	Various	Various	AD	
24	Los Angeles Wholesale Marketing	Los Angeles Dept of Water & Power	Los Angeles Dept of Water & Power	NF	
25	Los Angeles Wholesale Marketing	Unknown	Unknown	NF	
26	Morgan Stanley Capital Group Inc	Various	Various	AD	
27	Morgan Stanley Capital Group Inc	Various	CAISO	LFP	
28	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF	
29	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
30	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
31	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
32	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
33	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
34	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Mead230	Nwest		88	88	1
V1-1,2,8	Mead230	Mercury138		348	348	2
V1-1,2,8	Hilltop345	Eldorado230		875	875	3
V1-1,2,8	Hilltop345	Mead230		200	200	4
V1-1,2,8	M345	Eldorado230		270	270	5
V1-1,2,8	M345	Mead500		200	200	6
V1-1,2,8	M345	Navajo500		200	200	7
V1-1,2,8	Gon.Pav	Eldorado230		122	122	8
V1-1,2,8	M345	Mead230		52	52	9
V1-1,2,8	Hilltop345	Mead230		370	370	10
V1-1,2,8	M345	Eldorado230		3,584	3,584	11
V1-1,2,8	Hilltop345	Eldorado230		215	215	12
V1-1,2,8	M345	Eldorado230		14,781	14,781	13
V1-1,2,8	M345	Mead230		18,492	18,492	14
V1-1,2,8	M345	Nwest		1	1	15
V1-1,2,8	RedButte	Eldorado230		96	96	16
V1-1,2,8	RedButte	Mead230		1,798	1,798	17
V1-1,2,8	Hilltop345	RedButte		49	49	18
V1-1,2,8	M345	Mead230		3,024	3,024	19
V1-1,2,8	Northsys	Mead230		10,789	10,789	20
V1-1,2,8	Northsys	Navajo500		70	70	21
V1-1,2,8	M345	Mead230		700	700	22
V1-1,2,8	Various	Various				23
V1-1,2,8	RedButte	Mead230		941	941	24
V1-1,2,8	RedButte	Mead230		125	125	25
V1-1,2,8	Various	Various				26
V1-1,2,7	M345	Eldorado230		367,200	367,200	27
V1-1,2,8	GonPav	Mead230		15	15	28
V1-1,2,8	Gon.IPP	Eldorado230		11	11	29
V1-1,2,8	M345	Navajo500		77	77	30
V1-1,2,8	Gon.Pav	Eldorado230		1,511	1,511	31
V1-1,2,8	Hilltop345	Eldorado230		2,377	2,377	32
V1-1,2,8	M345	Eldorado230		221,849	221,849	33
V1-1,2,8	RedButte	Eldorado230		9,571	9,571	34
			36,782	1,826,239	1,826,239	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	365	51	416	1
	1,440	201	1,641	2
	4,469	611	5,080	3
	1,000	137	1,137	4
	1,513	205	1,718	5
	750	106	856	6
	1,250	168	1,418	7
	763	102	865	8
	325	44	369	9
	2,313	311	2,623	10
	16,885	2,326	19,211	11
	1,344	181	1,524	12
	74,267	10,170	84,436	13
	89,863	12,345	102,208	14
	4	1	4	15
	360	51	411	16
	7,055	992	8,047	17
	306	41	347	18
	14,513	1,996	16,509	19
	64,869	8,745	73,613	20
	438	59	496	21
	3,188	441	3,628	22
	1,781	220	2,001	23
	5,481	741	6,222	24
	781	105	886	25
	9,100	1,305	10,405	26
	1,323,333	192,500	1,515,833	27
	94	13	106	28
	69	9	78	29
	481	65	546	30
	8,619	1,168	9,786	31
	14,264	1,924	16,188	32
	1,005,688	140,725	1,146,414	33
	42,432	5,912	48,343	34
22,988,865	8,739,312	2,721,236	34,449,400	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Various	Various	NF
2	Morgan Stanley Capital Group Inc	Various	Various	NF
3	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP
4	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
5	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
6	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of Water & Power	SFP
7	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of Water & Power	SFP
8	Morgan Stanley Capital Group Inc	Various	Various	SFP
9	Ormat Technologies	ORNI 47 Don Campbell II	Los Angeles Dept of Water & Power	AD
10	Ormat Technologies	ORNI 32 Bannock	Los Angeles Dept of Water & Power	LFP
11	Ormat Technologies	ORNI 47 Don Campbell I	Los Angeles Dept of Water & Power	LFP
12	Ormat Technologies	ORNI 47 Don Campbell II	Los Angeles Dept of Water & Power	LFP
13	Ormat Technologies	ORNI 47 Don Campbell I	Los Angeles Dept of Water & Power	NF
14	PacifiCorp Electric Operations	Various	Various	AD
15	PacifiCorp Electric Operations	PacifiCorp East	Various	AD
16	PacifiCorp Electric Operations	CAISO	PacifiCorp East	SFP
17	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP
18	PacifiCorp Electric Operations	Unknown	Unknown	SFP
19	PacifiCorp Electric Operations	Various	PacifiCorp East	SFP
20	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP
21	PacifiCorp Electric Operations	PacifiCorp East	Various	NF
22	Powerex	Various	Various	AD
23	Powerex	British Columbia Hydro Authority	CAISO	SFP
24	Powerex	Various	CAISO	SFP
25	Powerex	Various	CAISO	SFP
26	Powerex	Alberta Electric System Operator	British Columbia Hydro Authority	NF
27	Powerex	British Columbia Hydro Authority	Arizona Public Service Company	NF
28	Powerex	British Columbia Hydro Authority	CAISO	NF
29	Powerex	British Columbia Hydro Authority	CAISO	NF
30	Powerex	British Columbia Hydro Authority	CAISO	NF
31	Powerex	British Columbia Hydro Authority	CAISO	NF
32	Powerex	British Columbia Hydro Authority	CAISO	NF
33	Powerex	British Columbia Hydro Authority	CAISO	NF
34	Powerex	British Columbia Hydro Authority	CAISO	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Mead230		1,252	1,252	1
V1-1,2,8	RedButte	Mead230		435	435	2
V1-1,2,7	RedButte	Mead500		1,176	1,176	3
V1-1,2,7	M345	Eldorado230		78,780	78,780	4
V1-1,2,7	RedButte	Eldorado230		43,656	43,656	5
V1-1,2,7	RedButte	Mead230		45,456	45,456	6
V1-1,2,7	M345	Mead230		434	434	7
V1-1,2,7	RedButte	Mead230		12,360	12,360	8
V1-1,2	Northsys	Mead230				9
V1-1,2,7	Northsys	Mead230		30	30	10
V1-1,2,7	Northsys	Mead230		238,346	238,346	11
V1-1,2,7	Northsys	Crystal500		185,211	185,211	12
V1-1,2,8	Northsys	Mead230		211	211	13
V1-1,2,7,8	Various	Various				14
V1-1,2,7	RedButte	Mead230		9,600	9,600	15
V1-1,2,7	Mead230	RedButte		5,040	5,040	16
V1-1,2,7	Mead230	Redbutte		6,000	6,000	17
V1-1,2,7	Mead230	RedButte		2,400	2,400	18
V1-1,2,7	RedButte	Nead230		8,400	8,400	19
V1-1,2,7	RedButte	Mead230		213,700	213,700	20
V1-1,2,8	RedButte	Mead230		3,843	3,843	21
V1-1,2,8	Various	Various				22
V1-1,2,7	M345	Crystal500		2,256	2,256	23
V1-1,2,7	M345	Eldorado230		4,800	4,800	24
V1-1,2,7	RedButte	Eldorado230		1,080	1,080	25
V1-1,2,8	RedButte	Mead230		82	82	26
V1-1,2,8	M345	Mead230		87	87	27
V1-1,2,8	Hilltop345	Eldorado230		1,488	1,488	28
V1-1,2,8	M345	Eldorado230		3,789	3,789	29
V1-1,2,8	M345	McCulloug500		430	430	30
V1-1,2,8	McCulloug500	Eldorado230		96	96	31
V1-1,2,8	Mead230	Eldorado230		350	350	32
V1-1,2,8	RedButte	Eldorado230		351	351	33
V1-1,2,8	RedButte	McCulloug500		939	939	34
			36,782	1,826,239	1,826,239	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	6,255	856	7,111	1
	2,719	365	3,084	2
	4,900	703	5,603	3
	319,500	45,644	365,144	4
	179,220	25,642	204,862	5
	186,400	26,665	213,065	6
	1,780	255	2,035	7
	51,500	7,385	58,885	8
		-743	-743	9
	79,500		79,500	10
	862,108	152,136	1,014,244	11
	669,906	118,968	788,874	12
	874	125	999	13
	7,500	1,076	8,576	14
	39,850	5,711	45,561	15
	21,000	3,011	24,011	16
	25,000	3,585	28,585	17
	10,000	1,434	11,434	18
	35,000	5,019	40,019	19
	876,450	125,391	1,001,841	20
	21,154	2,879	24,027	21
	1,706	229	1,936	22
	9,400	1,348	10,748	23
	19,500	2,786	22,286	24
	4,500	645	5,145	25
	513	69	581	26
	544	79	617	27
	9,300	1,250	10,550	28
	21,404	2,900	24,305	29
	2,283	311	2,593	30
	360	51	411	31
	1,313	186	1,498	32
	1,569	217	1,786	33
	4,346	600	4,946	34
22,988,865	8,739,312	2,721,236	34,449,400	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Powerex	British Columbia Hydro Authority	CAISO	NF	
2	Powerex	British Columbia Hydro Authority	CAISO	NF	
3	Powerex	British Columbia Hydro Authority	Nevada Power Marketing	NF	
4	Powerex	British Columbia Hydro Authority	PacifiCorp East	NF	
5	Powerex	British Columbia Hydro Authority	Various	NF	
6	Powerex	Various	CAISO	NF	
7	Powerex	Various	CAISO	NF	
8	Powerex	Various	CAISO	NF	
9	Powerex	Various	CAISO	NF	
10	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP	
11	Southern California Edison	PacifiCorp East	CAISO	NF	
12	Tenaska Energy Management	Salt River Project System	Salt River Project System	SFP	
13	Tenaska Energy Management	PacifiCorp East	CAISO	NF	
14	The Energy Authority	Bonneville Power Administration	CAISO	NF	
15	The Energy Authority	Bonneville Power Administration	CAISO	NF	
16	The Energy Authority	Calpine West	CAISO	NF	
17	The Energy Authority	Various	CAISO	NF	
18	TransAlta Energy Marketing	Bonneville Power Administration	CAISO	NF	
19	TransAlta Energy Marketing	PacifiCorp East	CAISO	NF	
20	TransAlta Energy Marketing	PacifiCorp East	CAISO	NF	
21	TransAlta Energy Marketing	Various	Various	NF	
22	TransAlta Energy Marketing	Various	CAISO	NF	
23	Various Customers	Unknown	Unknown	OS	
24	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
25	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
26	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
27	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
28	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
29	Southern Nv Water Authority	Southern Nv Water Authority-Silve	Various	LFP	
30	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
31	Southern Nv Water Authority	Various	Southern Nv Water Authority	OS	
32	MGM Resorts International	Various	MGM Resorts International	OS	
33	Wynn/Encore Resorts	Various	Wynn/Encore Resorts	OS	
34					
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	RedButte	Mead230		19	19	1
V1-1,2,8	RedButte	Navajo500		1,240	1,240	2
V1-1,2,8	M345	RedButte		86	86	3
V1-1,2,8	Mead230	RedButte		44	44	4
V1-1,2,8	M345	Moenkopi500		363	363	5
V1-1,2,8	M345	Navajo500		833	833	6
V1-1,2,8	M345	Eldorado230		57,271	57,271	7
V1-1,2,8	M345	Mead230		1,450	1,450	8
V1-1,2,8	RedButte	Eldorado230		3,866	3,866	9
V1-1,2,7	RedButte	Navajo500		219,600	219,600	10
V1-1,2,8	Red Butte	Mead230		125	125	11
V1-1,2,7	RedButte	Mead230		7,800	7,800	12
V1-1,2,8	Gon.Pav	Mead230		15	15	13
V1-1,2,8	M345	Eldorado230		208	208	14
V1-1,2,8	M345	Mead230		5	5	15
V1-1,2,8	M345	Mead230		22	22	16
V1-1,2,8	M345	Eldorado230		739	739	17
V1-1,2,8	Hilltop345	McCullough500		25	25	18
V1-1,2,8	RedButte	Mead230		14	14	19
V1-1,2,8	RedButte	McCullough500		200	200	20
V1-1,2,8	M345	Mead230		75	75	21
V1-1,2,8	M345	Mead230		160	160	22
V1-1A	Various	Various				23
RS 61	Mead Substation	Clark Substation	27,843			24
V4-E	Mead Substation	Clark Substation				25
RS 69	Mead Substation	Clark Substation				26
RS 51	Mead Substation	Tortoise Sub	560			27
V4-B	Mead Substation	Tortoise Sub	163			28
V1 1,2,8	Harry Allen 500	Mead 230	1,500			29
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	6,000			30
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	469			31
V1 1,2,3,5,6,H	Mead230	Southsys	201			32
V1 1,2,3,5,6,H	Mead230	Southsys	46			33
						34
			36,782	1,826,239	1,826,239	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	119	16	135	1
	7,750	1,042	8,792	2
	538	72	610	3
	275	37	312	4
	1,644	227	1,871	5
	3,124	441	3,565	6
	268,899	37,236	306,135	7
	8,338	1,128	9,466	8
	19,285	2,642	21,927	9
	794,000	115,500	909,500	10
	469	66	535	11
	30,250	4,372	34,622	12
	56	8	64	13
	1,175	160	1,334	14
	19	3	21	15
	138	18	156	16
	3,374	467	3,841	17
	156	21	177	18
	53	7	60	19
	1,250	168	1,418	20
	469	63	532	21
	600	85	685	22
		34,163	34,163	23
13,945			13,945	24
				25
		110,059	110,059	26
	1,420,574		1,420,574	27
818,052		45,794	863,845	28
3,975,000		577,500	4,552,500	29
15,900,000		360,000	16,260,000	30
1,264,707		329,754	1,594,460	31
838,774		147,976	986,750	32
178,387		31,474	209,862	33
				34
22,988,865	8,739,312	2,721,236	34,449,400	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328.1 Line No.: 10 Column: l

Deferral of Transmission Service Agreement 15-00054 to January 1, 2018.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328.1 Line No.: 14 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328.1 Line No.: 15 Column: m

Out of period adjustment March 2016 accrual.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 18	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 19	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 20	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 21	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 22	Column: m
Out of period adjustment December 2015 accrual to actual.		
Schedule Page: 328.1	Line No.: 23	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 24	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 25	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 26	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 27	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 28	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 29	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 30	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 31	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 32	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 33	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 34	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 1	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 2	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 3	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 4	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 5	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 6	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 7	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 8	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 9	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 10	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 11	Column: m
Ancillary service provided.		
FERC FORM NO. 1 (ED. 12-87)		
Page 450.3		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 23 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.2 Line No.: 24 Column: a

Basic Management Inc-Five year written notice to terminate.

Schedule Page: 328.2 Line No.: 25 Column: a

Colorado River Commission ancillary service contract.

Schedule Page: 328.2 Line No.: 26 Column: a

Colorado River Commission-power scheduling service.

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 27 Column: a

Overton Power District No. 5 - transmission service charge. Agreement is effective till Overton's state allocation of federal power is terminated.

Schedule Page: 328.2 Line No.: 28 Column: a

Overton Power District No. 5 limited term power agreement

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 29 Column: a

Long term firm transmission service under Open Access Transmission Tariff Volume

1-Contract termination date is 4/30/19.

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 30 Column: a

Long term firm transmission service agreement under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary service provided. Scheduling, system control and dispatch only per amended and restated contract dated 12/31/2015.

Schedule Page: 328.2 Line No.: 31 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 31 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.2	Line No.: 32	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.2	Line No.: 32	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 33	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.2	Line No.: 33	Column: m
Ancillary service provided.		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	66	66		537	27,436	27,967
2	Avista	NF	4,800	4,800		18,460	2,192	20,652
3	CAISO - EIM	OS					728,184	728,184
4	Fort Mohave Indian Tri	LFP					109,375	109,375
5	Idaho Power Company	NF	15,913	15,913		95,135	14,911	110,046
6	PacificCorp	OS	4,085	4,085		30,940	1,079	32,019
7	Salt River Project	NF	14,513	14,513		53,319	27,992	81,311
8	Tuscon Electric Power	NF	900	900		5,612	1,147	6,759
9	Western Area Power Admn	NF	2,650	2,650	3,072	10,641	570,192	583,905
10								
11								
12								
13								
14								
15								
16								
	TOTAL		42,927	42,927	3,072	214,644	1,482,502	1,700,218

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Losses.

Schedule Page: 332 Line No.: 2 Column: g

Losses.

Schedule Page: 332 Line No.: 3 Column: g

Grid Management fees associated with the Energy Imbalance Market. The reported amount is Nevada Power Company's allocated portion of the fees. Sierra Pacific Power Company reports their portion as a transaction with Nevada Power Company. The amount reported matches the recorded GL balance.

Schedule Page: 332 Line No.: 4 Column: g

Fees paid to the Fort Mohave Indian Tribe for a back-up transmission in the event of a Laughlin transformer failure.

Schedule Page: 332 Line No.: 5 Column: g

Losses.

Schedule Page: 332 Line No.: 6 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 6 Column: g

Losses.

Schedule Page: 332 Line No.: 7 Column: g

Losses.

Schedule Page: 332 Line No.: 8 Column: g

Losses.

Schedule Page: 332 Line No.: 9 Column: g

Losses and fees paid to the Western Area Power Administration for a back-up transmission in the event of a Laughlin transformer failure.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	363,574			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense	7,909,166			
7	Director's Fees	10,681			
8					
9					
10					
11					
12					
13					
14					
15					
16					
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45					
46	TOTAL	8,283,421			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			18,523,007		18,523,007
2	Steam Production Plant	23,928,308				23,928,308
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	101,836,864				101,836,864
7	Transmission Plant	26,317,001				26,317,001
8	Distribution Plant	81,218,604				81,218,604
9	Regional Transmission and Market Operation					
10	General Plant	19,974,388				19,974,388
11	Common Plant-Electric			18,523,007		
12	TOTAL	253,275,165		18,523,007		271,798,172

B. Basis for Amortization Charges

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	6,595			2.50	SQUARE	18.00
14	(311)	207,197	75.00	-9.00	4.28	75-L1	14.00
15	(312)	548,489	75.00	-9.00	3.90	75-R1.5	14.20
16	(314)	180,226	80.00	-9.00	3.85	80-R1	14.30
17	(315)	66,204	75.00	-9.00	4.37	75-R2.5	14.60
18	(316)	16,910	40.00	-8.00	2.91	40-O1	11.90
19	(317)	29,588					
20							
21	Subtotal	1,055,201					
22							
23	Other Production						
24	(340)	1,575			1.89	SQUARE	35.50
25	(341)	238,177	75.00	-10.00	3.23	75-L0	23.40
26	(342)	431,976	50.00	-12.00	3.36	50-S0	25.10
27	(343)	155,030	40.00	-2.00	3.32	40-R2.5	26.00
28	(344)	1,799,576	40.00	-8.00	3.29	40-R2.5	23.50
29	(345)	375,522	45.00	-9.00	3.42	45-R2.5	24.10
30	(346)	101,320	40.00	-3.00	3.68	40-O1	24.30
31	(347)	1,965					
32							
33	Subtotal	3,105,161					
34							
35	Transmission Plant						
36	(350)	132,999	65.00		1.55	65-R4	58.00
37	(352)	2,425	60.00	-5.00	0.99	60-R3	36.00
38	(353)	701,231	60.00	-5.00	1.67	60-R2	50.90
39	(354)	47,590	60.00	-5.00	1.48	60-R4	51.30
40	(355)	294,228	45.00	-20.00	2.52	45-R2	35.30
41	(356)	182,201	55.00	-30.00	2.26	55-R1.5	45.70
42	(357)	7,659	55.00		1.61	55-R2	49.30
43	(358)	31,538	45.00		2.21	45-R3	41.50
44	(359)	1,751	60.00		1.74	60-R5	45.70
45							
46	Subtotal	1,401,622					
47							
48	Distribution Plant						
49	(360)	50,633	65.00		1.40	65-R4	57.70
50	(361)	43,882	50.00	-5.00	2.06	50-R3	49.20

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	531,104	60.00	-5.00	1.56	60-R2.5	51.10
13	(364)	70,351	50.00	-35.00	2.61	50-R1	38.00
14	(365)	111,294	60.00	-20.00	2.02	60-R2	45.10
15	(366)	168,785	60.00	-20.00	1.80	60-R4	49.60
16	(367)	1,327,363	40.00	-15.00	3.21	40-R4	29.80
17	(368)	570,694	38.00	15.00	2.24	38-R2	28.50
18	(369)	187,501	45.00	-50.00	2.34	45-R4	31.10
19	(370)	123,113	35.00		2.75	35-R1	28.60
20	(372)	3,431	30.00	-5.00	4.89	30-R1	18.40
21	(373)	1,044	35.00	-5.00	0.66	35-R2	23.20
22	(374)						
23							
24	Subtotal	3,189,195					
25							
26	General Plant						
27	(389)	423	65.00		0.05	65-R4	62.50
28	(390)	116,923	45.00	-5.00	2.17	45-R2	40.40
29	(391.1)	17,990	20.00		5.00	20-SQ	8.80
30	(391.2)	31,265	5.00		20.00	5-SQ	2.50
31	(392)	11,879	9.00	15.00	29.65	9-S1	2.90
32	(393)	667	20.00		5.00	20-SQ	7.90
33	(394)	5,669	25.00		4.00	25-SQ	12.30
34	(395)	1,478	15.00		6.67	15-SQ	2.60
35	(396)	1,613	14.00	10.00	48.09	14-L2.5	4.50
36	(397)	137,535	15.00		6.67	15-SQ	8.20
37	(398)	3,217	15.00		6.67	15-SQ	12.90
38	(399.1)	19					
39							
40	Subtotal	328,678					
41							
42	Total Plant	9,079,857					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 6 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, columns c.

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2016.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the Regulatory Rate Review on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 22 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 38 Column: b

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	6,782,867		6,782,867	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	437,951		437,951	
6					
7	Federal Issues		806,426	806,426	
8					
9	Public Utilities Commission of Nevada		2,097,297	2,097,297	2,074,069
10					
11					
12					
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46	TOTAL	7,220,818	2,903,723	10,124,541	2,074,069

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	6,782,867					2
							3
							4
Electric	928	437,951					5
							6
Electric	928	806,426					7
							8
Electric	928	2,097,297	161,926	928	476,141	1,759,854	9
							10
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		10,124,541	161,926		476,141	1,759,854	46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	End of 2016/Q4
	(2) <input type="checkbox"/> A Resubmission	/ /	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- A. Electric R, D & D Performed Internally:
- (1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection
- (2) Transmission
- a. Overhead

b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Demonstration Program
3	(1) e. Unconventional Generation	Solar Energy Programs
4		
5		
6	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
7		
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9	Total	
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
8,896		182.3	8,896		2
11,759,471		182.3	11,759,471		3
					4
					5
	335,528	930.2	335,528		6
					7
					8
11,768,367	335,528		12,103,895		9
					10
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,894,623		
4	Transmission	3,667,332		
5	Regional Market			
6	Distribution	8,917,455		
7	Customer Accounts	11,730,078		
8	Customer Service and Informational	807,325		
9	Sales	123,737		
10	Administrative and General	21,819,487		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	67,960,037		
12	Maintenance			
13	Production	5,890,670		
14	Transmission	886,201		
15	Regional Market			
16	Distribution	3,425,081		
17	Administrative and General	661,062		
18	TOTAL Maintenance (Total of lines 13 thru 17)	10,863,014		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	26,785,293		
21	Transmission (Enter Total of lines 4 and 14)	4,553,533		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,342,536		
24	Customer Accounts (Transcribe from line 7)	11,730,078		
25	Customer Service and Informational (Transcribe from line 8)	807,325		
26	Sales (Transcribe from line 9)	123,737		
27	Administrative and General (Enter Total of lines 10 and 17)	22,480,549		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	78,823,051	18,234,676	97,057,727
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	78,823,051	18,234,676	97,057,727	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	40,146,318	12,530,498	52,676,816	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	40,146,318	12,530,498	52,676,817	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	3,272,673	757,090	4,029,763	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,272,673	757,090	4,029,763	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Asset and Non-Operating	2,994,738	692,793	3,687,531	
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92					
93					
94					
95	TOTAL Other Accounts	2,994,738	692,793	3,687,531	
96	TOTAL SALARIES AND WAGES	125,236,780	32,215,057	157,451,838	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Nevada Power Company does not have any common plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	179	(64,190)	(74,596)	(79,865)
3	Net Sales (Account 447)	(82,806)	(127,373)	(233,725)	(641,809)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,738,905)	(1,252,270)	(1,014,959)	(7,618,729)
8					
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46	TOTAL	(4,821,532)	(1,443,833)	(1,323,280)	(8,340,403)

PURCHASES AND SALES OF ANCILLARY SERVICES

In columns for usage, report usage-related billing determinant and the unit of measure.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: e

Includes Scheduling, System Control and Dispatch of 3,840,631 MWH and Reactive Supply and Voltage Control of 3,840,631 MWH for Point to Point transmission customers.

Schedule Page: 398 Line No.: 7 Column: g

Includes Scheduling, System Control and Dispatch of \$5,763,506 and Reactive Supply and Voltage Control of \$18,623,150 for Point to Point transmission customers.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	3,362	13	19	2,582	37	698			45
2	February	3,462	2	20	2,683	33	698			48
3	March	3,396	10	20	2,529	48	748			71
4	Total for Quarter 1				7,794	118	2,144			164
5	April	3,835	22	17	3,031	39	748			17
6	May	4,665	31	15	3,839	39	748			39
7	June	6,611	20	17	5,757	41	748			65
8	Total for Quarter 2				12,627	119	2,244			121
9	July	6,996	28	16	6,124	49	748			75
10	August	6,279	14	18	5,436	37	748			57
11	September	5,678	2	17	4,840	41	748			48
12	Total for Quarter 3				16,400	127	2,244			180
13	October	4,386	1	17	3,451	165	748			22
14	November	3,418	8	18	2,483	157	748			30
15	December	3,447	19	20	2,510	150	748			39
16	Total for Quarter 4				8,444	472	2,244			91
17	Total Year to Date/Year				45,265	836	8,876			556

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,581,533
3	Steam	1,674,731	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,480,551
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	23,463
7	Other	16,853,198	27	Total Energy Losses	709,296
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	25,794,843
9	Net Generation (Enter Total of lines 3 through 8)	18,527,929			
10	Purchases	7,266,914			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,826,239			
17	Delivered	1,826,239			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	25,794,843			

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MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,974,077	350,641	2,582	13	1900
30	February	1,620,823	239,504	2,683	2	2000
31	March	1,758,180	303,212	2,529	10	2000
32	April	1,733,943	296,134	3,031	22	1700
33	May	2,112,768	354,365	4,085	31	1800
34	June	2,838,859	210,065	5,757	20	1700
35	July	3,041,196	182,804	6,124	28	1600
36	August	2,882,140	171,856	5,436	14	1800
37	September	2,340,443	256,527	4,840	2	1700
38	October	1,816,209	248,593	3,427	1	1700
39	November	1,716,198	396,318	2,483	8	1800
40	December	1,960,007	470,532	2,510	19	2000
41	TOTAL	25,794,843	3,480,551			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>LV Generation</i> (b)		Plant Name: <i>Harry Allen 4</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas		GTG/Gas			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1994		2006			
4	Year Last Unit was Installed	2002		2006			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.80		85.00			
6	Net Peak Demand on Plant - MW (60 minutes)	275		77			
7	Plant Hours Connected to Load	14782		292			
8	Net Continuous Plant Capability (Megawatts)	272		72			
9	When Not Limited by Condenser Water	272		72			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	28		0			
12	Net Generation, Exclusive of Plant Use - KWh	367374000		19578000			
13	Cost of Plant: Land and Land Rights	5141931		0			
14	Structures and Improvements	2914313		2658329			
15	Equipment Costs	225917202		33831277			
16	Asset Retirement Costs	0		0			
17	Total Cost	233973446		36489606			
18	Cost per KW of Installed Capacity (line 17/5) Including	652.0999		429.2895			
19	Production Expenses: Oper, Supv, & Engr	244213		3408			
20	Fuel	10259686		615653			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	5132		137			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	31276		18411			
26	Misc Steam (or Nuclear) Power Expenses	-111999		8681			
27	Rents	45661		2434			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	54		3			
30	Maintenance of Structures	-8224		1745			
31	Maintenance of Boiler (or reactor) Plant	636		269			
32	Maintenance of Electric Plant	-30771		66770			
33	Maintenance of Misc Steam (or Nuclear) Plant	-54436		18566			
34	Total Production Expenses	10381228		736077			
35	Expenses per Net KWh	0.0283		0.0376			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		MCF			
38	Quantity (Units) of Fuel Burned	3102621	0	206558	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1069364	0	1070314	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.307	0.000	2.981	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.307	0.000	2.981	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.092	0.000	2.785	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.028	0.000	0.031	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9031.000	0.000	11292.000	0.000	0.000	0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Mohave 1 & 2</i> (d)			Plant Name: <i>Navajo 1,2,3</i> (e)			Plant Name: <i>Silverhawk</i> (f)			Line No.
					Steam			CTG/Steam -Gas	1
					Conv-B			Conv- OB	2
					1974			2004	3
					1976			2004	4
	0.00			255.00				498.30	5
	0			255				686	6
	0			0				21757	7
	0			255				390	8
	0			255				390	9
	0			255				0	10
	0			0				22	11
	0			1348939000				2049737000	12
	78409			0				3915227	13
	0			27655657				29261172	14
	532348			178606877				271017589	15
	0			10680912				38154	16
	610757			216943446				304232142	17
	0			850.7586				610.5401	18
	0			1390437				592433	19
	0			32155371				44703495	20
	0			0				0	21
	0			2244276				21173	22
	0			0				0	23
	0			0				0	24
	0			896471				2415052	25
	0			1830098				1271855	26
	0			65088				336156	27
	0			0				0	28
	0			1137012				-255	29
	0			284703				115451	30
	0			5457342				24640	31
	0			2020145				1286696	32
	0			553904				341610	33
	0			48034847				51108306	34
	0.0000			0.0356				0.0249	35
			COAL	DIESEL		GAS			36
			TONS	BARRELS		MCF			37
0	0	0	663479	5379	0	14986282	0	0	38
0	0	0	21760634	5939063	0	1069514	0	0	39
0.000	0.000	0.000	48.621	59.210	0.000	2.983	0.000	0.000	40
0.000	0.000	0.000	47.844	76.552	0.000	2.983	0.000	0.000	41
0.000	0.000	0.000	2.199	12.890	0.000	2.789	0.000	0.000	42
0.000	0.000	0.000	0.024	0.138	0.000	0.022	0.000	0.000	43
0.000	0.000	0.000	10727.000	10727.000	0.000	7820.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Clark 4</i> (b)	Plant Name: <i>Clark Peakers 11-22</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	GT
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Full Outdoor
3	Year Originally Constructed	1973	2008
4	Year Last Unit was Installed	1973	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40	724.40
6	Net Peak Demand on Plant - MW (60 minutes)	50	614
7	Plant Hours Connected to Load	13	5524
8	Net Continuous Plant Capability (Megawatts)	54	618
9	When Not Limited by Condenser Water	54	618
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	544000	259026000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	21953	26116989
15	Equipment Costs	6450225	391430209
16	Asset Retirement Costs	0	0
17	Total Cost	6472178	417547198
18	Cost per KW of Installed Capacity (line 17/5) Including	89.3947	576.4042
19	Production Expenses: Oper, Supv, & Engr	400	198845
20	Fuel	23727	9877865
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	2507
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1150	552493
26	Misc Steam (or Nuclear) Power Expenses	1785	924225
27	Rents	67	32199
28	Allowances	0	0
29	Maintenance Supervision and Engineering	10	4764
30	Maintenance of Structures	10031	173773
31	Maintenance of Boiler (or reactor) Plant	0	4304
32	Maintenance of Electric Plant	40743	931822
33	Maintenance of Misc Steam (or Nuclear) Plant	3316	365851
34	Total Production Expenses	81229	13068648
35	Expenses per Net KWh	0.1493	0.0505
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	7083	2838351
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1068897	1070123
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.350	3.480
41	Average Cost of Fuel per Unit Burned	3.350	3.480
42	Average Cost of Fuel Burned per Million BTU	3.134	3.252
43	Average Cost of Fuel Burned per KWh Net Gen	0.044	0.038
44	Average BTU per KWh Net Generation	13917.000	11726.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Sun Peak 3, 4, 5</i> (d)			Plant Name: <i>Reid Gardner 4</i> (e)			Plant Name: <i>Clark 5,6,7,8,9,10</i> (f)			Line No.		
Gas Turbine			Steam			Steam/Gas Turbine			1		
Full Outdoor			Conv-OB			Conv-OB			2		
1991			1983			1979			3		
1991			1983			1994			4		
294.40			294.80			578.80			5		
223			246			453			6		
301			2203			11411			7		
210			257			430			8		
210			257			430			9		
0			257			0			10		
5			46			34			11		
20571000			325792000			650775000			12		
308031			6646592			1142350			13		
13549536			158188019			30952340			14		
79676196			492419968			303661323			15		
-503803			19329694			-1593270			16		
93029960			676584273			334162743			17		
315.9985			2295.0620			577.3372			18		
106580			479658			481024			19		
839070			13805465			17947285			20		
0			0			0			21		
128			2114171			8594			22		
0			0			0			23		
0			0			0			24		
2582			588748			1382158			25		
-144281			4100848			2129804			26		
2557			40491			80882			27		
0			0			0			28		
3			48			14771			29		
23409			620040			155891			30		
0			1944161			272722			31		
-16995			814097			1226772			32		
-2301			394248			536299			33		
810752			24901975			24236202			34		
0.0394			0.0764			0.0372			35		
GAS			GAS			GAS			36		
MCF			MCF			MCF			37		
254513			22415			5822366			38		
1068985			1072050			1069458			39		
3.297			2.896			3.082			40		
3.297			2.896			3.082			41		
3.084			2.701			2.882			42		
0.041			0.032			0.028			43		
13226.000			11778.000			9568.000			44		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Harry Allen 3</i> (b)	Plant Name: <i>Lenzie 1 & 2</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	CTG/Steam-Gas
2	Type of Constr (Conventionai, Outdoor, Boiler, etc)	Full Outdoor	Conv- OB
3	Year Originally Constructed	1995	2005
4	Year Last Unit was Installed	1995	2006
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.50	1465.60
6	Net Peak Demand on Plant - MW (60 minutes)	76	1114
7	Plant Hours Connected to Load	220	46187
8	Net Continuous Plant Capability (Megawatts)	72	1102
9	When Not Limited by Condenser Water	72	1102
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	37
12	Net Generation, Exclusive of Plant Use - KWh	13309000	6365372000
13	Cost of Plant: Land and Land Rights	1528252	234506
14	Structures and Improvements	23220475	33216265
15	Equipment Costs	62124487	489637545
16	Asset Retirement Costs	73384	168151
17	Total Cost	86946598	523256467
18	Cost per KW of Installed Capacity (line 17/5) Including	856.6167	357.0254
19	Production Expenses: Oper, Supv, & Engr	2880	1017961
20	Fuel	421967	132297676
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	59853
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	14475	3733043
26	Misc Steam (or Nuclear) Power Expenses	5997	4137639
27	Rents	1655	788617
28	Allowances	0	0
29	Maintenance Supervision and Engineering	2	936
30	Maintenance of Structures	7593	415098
31	Maintenance of Boiler (or reactor) Plant	0	163332
32	Maintenance of Electric Plant	96949	8319661
33	Maintenance of Misc Steam (or Nuclear) Plant	25427	1251275
34	Total Production Expenses	576945	152185091
35	Expenses per Net KWh	0.0434	0.0239
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	138767 0 0	44311398 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1070600 0 0	1069452 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.041 0.000 0.000	2.986 0.000 0.000
41	Average Cost of Fuel per Unit Burned	3.041 0.000 0.000	2.986 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	2.840 0.000 0.000	2.792 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032 0.000 0.000	0.021 0.000 0.000
44	Average BTU per KWh Net Generation	11163.000 0.000 0.000	7445.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Higgins (b)	Plant Name: Harry Allen 5,6,7 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas	CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv -OB
3	Year Originally Constructed	2002	2011
4	Year Last Unit was Installed	2002	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	688.40	558.50
6	Net Peak Demand on Plant - MW (60 minutes)	560	528
7	Plant Hours Connected to Load	24828	25392
8	Net Continuous Plant Capability (Megawatts)	530	484
9	When Not Limited by Condenser Water	530	484
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	22	22
12	Net Generation, Exclusive of Plant Use - KWh	3512565000	3532682000
13	Cost of Plant: Land and Land Rights	0	36863
14	Structures and Improvements	42494825	43694052
15	Equipment Costs	449223449	644350995
16	Asset Retirement Costs	-312235	0
17	Total Cost	491406039	688081910
18	Cost per KW of Installed Capacity (line 17/5) Including	713.8379	1232.0177
19	Production Expenses: Oper, Supv, & Engr	759697	576871
20	Fuel	75406888	71434566
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	24755	24811
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	292729	3321369
26	Misc Steam (or Nuclear) Power Expenses	5158058	1568812
27	Rents	436562	439062
28	Allowances	0	0
29	Maintenance Supervision and Engineering	518	521
30	Maintenance of Structures	208154	346982
31	Maintenance of Boiler (or reactor) Plant	0	48632
32	Maintenance of Electric Plant	2108600	1988776
33	Maintenance of Misc Steam (or Nuclear) Plant	1143134	597448
34	Total Production Expenses	85539095	80347850
35	Expenses per Net KWh	0.0244	0.0227
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	24831534 0 0	23865927 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1069595 0 0	1069307 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.037 0.000 0.000	2.993 0.000 0.000
41	Average Cost of Fuel per Unit Burned	3.037 0.000 0.000	2.993 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	2.839 0.000 0.000	2.799 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021 0.000 0.000	0.020 0.000 0.000
44	Average BTU per KWh Net Generation	7561.000 0.000 0.000	7224.000 0.000 0.000

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FOOTNOTE DATA			

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power Company is the operator of the Silverhawk Generating Station, which is jointly owned with Southern Nevada Water Authority. NPC owns 75% and its share of direct operation and maintenance expenses.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 26 employees which includes 1 support employee.

Schedule Page: 402 Line No.: 11 Column: c

Included in Harry Allen 5-7 employee count

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 22 employees which includes 6 (varied time) support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.1 Line No.: 11 Column: b

Included in Clark 5-10 employee count

Schedule Page: 402.1 Line No.: 11 Column: c

Included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 5 employees and shares the equivalent of 2 employee hours with Clark.

Schedule Page: 403.1 Line No.: 11 Column: e

Reid Gardner Unit 4 has 46 employees which includes 4 support employees.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 34 employees which includes 3 support employees and shares the equivalent of 2 employee hours with SunPeak. Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 37 employees which includes 6 (varied time) support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 22 employees which includes 4 support employees and shares the equivalent of 2 employee hours with Goodsprings.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 22 employees which includes 6 (varied time) support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007	0.03		47	26,535
2	Ryan Center	2005	0.12		215	1,010,718
3	Pearson	2005	0.03		57	119,458
4	Clark 5-8	2006	0.08			816,353
5	Goodsprings	2010	7.50		22,012	28,301,590
6	Pahranagat	2015				110,816
7	Nellis Solar	2015	15.00		39,334	49,181,802
8						
9						
10	Total		22.76			79,567,272
11						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
884,500				Solar		1
8,422,650				Solar		2
3,981,933				Solar		3
10,204,413				Solar		4
3,773,545	264,782		287,956	Waste Heat/Gas		5
				Solar		6
3,278,787	-206,714		207,209	Solar		7
						8
						9
	58,068		495,165			10
						11
						12
						13
						14
						15
						16
						17
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FOOTNOTE DATA			

Schedule Page: 410 Line No.: 6 Column: b

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	3.29		1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	15.36		1
4	Crystal	Navaajo	500.00	500.00	S-Tower	58.20		1
5	Harry Allen	Harry Allen Combined Cycle	500.00	500.00	S-Pole	0.41		
6	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
7	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
9	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
10	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
11	Laughlin	Mohave #1	500.00	500.00	S-Pole	0.22		
12	Laughlin	Mohave #2	500.00	500.00	S-Pole	0.22		
13	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
14	500 KV Costs							
15	500 KV Subtotal					401.01		10
16	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
17	345 KV Costs							
18	345 KV Subtotal					69.39		1
19	Arden	Avera	230.00	230.00	S-Steel	9.27		1
20	Arden	Beltway	230.00	230.00	S-Steel	18.52		1
21	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
22	Arden	Bighorn #2	230.00	230.00	S-Steel	37.30		1
23	Arden	Decatur	230.00	230.00	S-Steel	7.25		1
24	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
25	Arden	Mead	230.00	230.00	S-Steel	24.20		
26	Arden	Sinatra	230.00	230.00	Underground	9.36		1
27	Arden	Tolson	230.00	230.00	S-Steel	5.00		1
28	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
29	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
30	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1
31	Beltway	Northwest	230.00	230.00	S-Pole	13.02		1
32	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
33	Clark	Faulkner	230.00	230.00	S-Pole	4.54		1
34	Clark	Faulkner #2	230.00	230.00	S-Pole	4.65		1
35	Clark	Winterwood	230.00	230.00	S-Steel	5.08		1
36					TOTAL	1,906.41	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
(2) Bluebird								4
(3) Lapwing 1590k								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
								11
								12
(3) Lapwing 1590k								13
								14
								15
(2) Cardinal 954k								16
								17
								18
(2) Cardinal 954k								19
(2) Cardinal 954k								20
								21
								22
Cardinal 954kcm								23
(2) Cardinal 954k								24
Cardinal 954kcm								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
(2) Cardinal 954k								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
(2) Cardinal 954k								31
954kcm acsr								32
								33
Cardinal 954kcm 5								34
Cardinal 954kcm 5								35
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
2	Crystal	Harry Allen #3	230.00	230.00	S-Steel	8.68		1
3	Decatur	Sinatra	230.00	230.00	Underground	3.98		1
4	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
5	Eldorado	Merchant	230.00	230.00	S-Steel			1
6	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1
7	Equestrian	Faulkner	230.00	230.00	S-Steel	7.52		1
8	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
9	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
10	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1
11	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
12	Faulkner	Tolson	230.00	230.00	Underground	7.03		1
13	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.21		1
14	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.28		1
15	Greenway	Mead	230.00	230.00	S-Steel	14.01		1
16	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
17	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
18	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1
19	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
20	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35		
21	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood	24.60		1
22	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	7.76		1
23	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	7.76		1
24	Iron Mountain	Pecos	230.00	230.00	S-Steel	9.25		1
25	Magnolia	Eldorado	230.00	230.00	H-Steel	23.10		1
26	McCullough	Mead #1	230.00	230.00	S-Steel	21.00		1
27	McCullough	Mead #2	230.00	230.00	S-Steel	21.00		1
28	McCullough	Merchant	230.00	230.00	S-Steel			1
29	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
30	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67		
31	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
32	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1
33	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
34	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
35	Nevada Solar One	Boulder Solar			S-Steel	0.01		
36					TOTAL	1,906.41	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (f) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Cardinal 954kcm 5								3
(2) Cardinal 954k								4
								5
(2) Cardinal 954k								6
								7
								8
								9
Cardinal 954kcm 5								10
								11
OVERHEAD: (2)								12
								13
								14
Cardinal 954kcm 5								15
(2) Cardinal 954k								16
(2) Cardinal 954k								17
								18
(2) Cardinal 954k								19
(2) Cardinal 954k								20
(2) Cardinal 954k								21
(2) Cardinal 954k								22
(2) Cardinal 954k								23
								24
(2) Cardinal 954k								25
								26
								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
								31
								32
(2) Cardinal 954k								33
(2) Cardinal 954k								34
(2) Cardinal 954k								35
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	230 KV Costs							
2	230 KV Subtotal					568.95	12.81	48
3	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
4	Allen	Washburn	138.00	138.00	S-Steel	1.74		1
5	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1
6	Anthem	Magnolia	138.00	138.00	S-Steel	9.72		1
7	Anthem	Wilson	138.00	138.00	S-Steel	1.71		1
8	Arden	Camero	138.00	138.00	S-Steel	3.11		1
9	Arden	Frias	138.00	138.00	S-Steel	1.40		1
10	Arden	Haven	138.00	138.00	S-Steel	4.55		1
11	Arden	Mountains Edge	138.00	138.00	S-Steel	1.96		1
12	Artesian	Lincoln	138.00	138.00	S-Steel	4.83		1
13	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
14	Avera	Quail	138.00	138.00	S-Steel	2.35		1
15	Avera	Redrock	138.00	138.00	S-Steel	5.79		1
16	Avera	Sparta	138.00	138.00	S-Steel	1.78		1
17	Avera	Tomsik	138.00	138.00	S-Steel	2.40		1
18	Bellagio	Polaris	138.00	138.00	S-Steel	0.47		1
19	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1
20	Beltway	Hualapai	138.00	138.00	S-Steel	2.98		1
21	Beltway	Summerlin	138.00	138.00	S-Steel	2.14		1
22	Beltway	Village	138.00	138.00	S-Steel	2.06		1
23	Bicentennial	Keehn	138.00	138.00	S-Steel	8.04		1
24	Bicentennial	Wilson	138.00	138.00	S-Steel	9.23		1
25	Burnham	Ford	138.00	138.00	S-Steel	5.36		1
26	Burnham	Pebble	138.00	138.00	S-Steel	1.96		1
27	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1
28	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1
29	Cactus	Frias	138.00	138.00	S-Steel	1.91		1
30	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1
31	Caesar's	Decatur	138.00	138.00	S-Steel	2.29		1
32	Caesar's	Venetian	138.00	138.00	S-Steel	1.83		
33	Camero	Railroad	138.00	138.00	S-Steel	3.50		1
34	Canyon Tap of Mercury	Northwest	138.00	138.00		0.01		
35	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
36					TOTAL	1,906.41	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Cardinal 954kcm A								3
								4
								5
Cardinal 954kcm A								6
								7
Cardinal 954kcm 5								8
Cardinal 954kcm A								9
Magnolia 954kcm 3								10
Magnolia 954 kcm								11
								12
Magnolia 954kcm 3								13
Cardinal 954kcm 5								14
								15
								16
Magnolia 954kcm 3								17
Magnolia 954kcm 3								18
Magnolia 954kcm								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Cardinal 954kcm 5								22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Magnolia 954kcm 3								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
								31
								32
								33
								34
Cardinal 954kcm 5								35
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1
2	Cheyenne	Vegas	138.00	138.00	S-Steel	5.38		1
3	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1
4	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
5	Clark	Concourse	138.00	138.00	S-Steel	4.89		1
6	Clark	Green Valley	138.00	138.00	S-Steel	3.07		1
7	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
8	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
9	Clark	Warm Springs	138.00	138.00	S-Steel	3.94		1
10	Claymont	Spencer	138.00	138.00	S-Steel	0.77		1
11	Claymont	Strip	138.00	138.00	S-Steel	1.86		1
12	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
13	Commerce	Garces	138.00	138.00	S-Steel	0.33		1
14	Commerce	Shadow	138.00	138.00	S-Steel	1.78		1
15	Sinatra	Suzanne	138.00	138.00	Underground	2.35		
16	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1
17	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
18	Craig	Pecos	138.00	138.00	S-Steel	3.68		1
19	Decatur	Durango	138.00	138.00	S-Steel	3.59		1
20	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
21	Durango	Peace	138.00	138.00	S-Steel	2.57		1
22	Durango	Westside	138.00	138.00	S-Steel	3.31		1
23	El Capitan	Northwest	138.00	138.00	S-Steel	7.81		1
24	Elkhorn	Northwest	138.00	138.00	S-Steel	5.32		1
25	Faulkner	Warm Springs	138.00	138.00	S-Steel	2.52		1
26	Faulkner	Wigwam	138.00	138.00	Underground	2.73		1
27	Faulkner	Wilson	138.00	138.00	Underground	8.04		1
28	Ford	Haven	138.00	138.00	S-Steel	2.07		1
29	Garces	Swenson	138.00	138.00	S-Steel	4.25		1
30	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	2.12		1
31	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.74		1
32	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1
33	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19		
34	Gypsum	NCA1	138.00	138.00	S-Steel	0.57		1
35	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1
36					TOTAL	1,906.41	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm 3								1
Cardinal 954kcm 5								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								4
								5
Magnolia 954kcm 3								6
Magnolia 954kcm 3								7
954kcm 37 AAC								8
Magnolia 954kcm 3								9
Magnolia 954kcm 3								10
Cardinal 954kcm 5								11
								12
Magnolia 954kcm 3								13
Magnolia 954kcm 3								14
								15
								16
Cardinal 954kcm 5								17
Magnolia 954kcm 3								18
Cardinal 954kcm 5								19
Magnolia 954kcm 3								20
Cardinal 954kcm 5								21
Cardinal 954kcm 5								22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
								25
								26
								27
Magnolia 954kcm 3								28
								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Magnolia 954kcm								32
Linnet								33
								34
								35
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
2	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
3	Indian Springs Tap of Mercu	Northwest	138.00	138.00	S-Steel	1.04		1
4	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
5	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1
6	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
7	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1
8	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
9	Keehn	Magnolia	138.00	138.00	S-Steel	3.73		1
10	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
11	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
12	Lone Mountain	Summerlin	138.00	138.00	S-Steel	5.03		1
13	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
14	McDonald	Procyon	138.00	138.00	S-Steel	1.71		1
15	McDonald	Quail	138.00	138.00	S-Steel	3.92		1
16	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1
17	Michael Way	Pecos	138.00	138.00	Underground	0.76		
18	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1
19	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05		
20	Mountain's Edge	Riley	138.00	138.00	S-Steel	3.81		1
21	Peace	Sparta	138.00	138.00	S-Steel	1.99		1
22	Pebble	Tolson	138.00	138.00	S-Steel	2.33		1
23	Pebble	Wilson	138.00	138.00	S-Steel	3.30		1
24	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
25	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1
26	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel	2.23		1
27	Pecos	Tropical	138.00	138.00	S-Steel	2.52		1
28	Procyon	Railroad	138.00	138.00	S-Steel	4.20		1
29	Radar Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.02		1
30	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01		
31	Redrock	Village	138.00	138.00	S-Steel	1.72		1
32	Regena	Skelton	138.00	138.00	S-Steel	1.99		1
33	Riley	Robindale	138.00	138.00	S-Steel	4.69		1
34	Robindale	Tomsik	138.00	138.00	S-Steel	2.24		1
35	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1
36					TOTAL	1,906.41	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Cardinal 954kcm 5								1
Cardinal 954kcm 5								2
								3
								4
								5
								6
								7
Penguin 4/0 6/1 A								8
Cardinal 954kcm A								9
Magnolia 954kcm 3								10
								11
Magnolia 954kcm 3								12
Magnolia 954kcm 3								13
								14
Cardinal 954kcm 5								15
Penguin 4/0 6/1 A								16
								17
Magnolia 954kcm 3								18
Cardinal 954kcm								19
								20
								21
Magnolia 954kcm 3								22
Magnolia 954kcm 3								23
Cardinal 954kcm 5								24
								25
								26
Cardinal 954kcm 5								27
								28
								29
Penguin 4/0								30
Cardinal 954kcm 5								31
								32
								33
								34
Cardinal 954kcm 5								35
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Snow Mountain Tap of Mercur	Northwest	138.00	138.00	S-Steel	0.02		1
2	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1
3	Strip	Venetian	138.00	138.00	Underground	0.50		1
4	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
5	Sunrise	Winterwood South	138.00	138.00	S-Steel	1.01		1
6	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
7	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
8	138 KV Costs							
9	138 KV Subtotal					412.92	22.17	103
10	69 KV Costs					454.14	19.63	
11	69 KV Subtotal					454.14	19.63	
12								
13								
14	Total Transmission Costs					1,906.41	54.61	162
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,906.41	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
Cardinal 954kcm 5								4
Cardinal 954kcm 5								5
Magnolia 954kcm 3								6
Magnolia 954kcm 3								7
								8
								9
								10
								11
								12
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	13
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	136,900,121	553,348,510	690,248,631	8,265,379	43,721	44,724,723	53,033,823	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 4 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 10 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent is approximately \$44,249,947. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Substation	Distribution	138.00	12.47	
2	Alta Substation	Distribution	69.00	12.47	
3	Andrews Substation	Distribution	138.00	12.47	
4	Angel Peak Substation	Distribution	34.50	4.16	
5	Anthem Substation	Distribution	138.00	12.47	
6	Apex Substation	Distribution	69.00	12.47	
7	Arden Substation	Distribution	138.00	12.47	
8	Artesian Substation	Distribution	138.00	12.47	
9	Avera Substation	Distribution	138.00	12.47	
10	Balboa Street Substation	Distribution	69.00	12.47	
11	Bellagio Substation	Distribution	138.00	12.47	
12	Beltway Substation	Distribution	138.00	12.47	
13	Bicentennial Substation	Distribution	138.00	12.47	
14	Big Bend Substation	Distribution	69.00	24.94	
15	Boulder Beach Substation	Distribution	69.00	7.20	
16	Burnham Substation	Distribution	138.00	12.47	
17	Cabana Substation	Distribution	138.00	12.47	
18	Cactus Substation	Distribution	138.00	12.47	
19	Camero Substation	Distribution	138.00	12.47	
20	Carey Substation	Distribution	69.00	12.47	
21	Carey Substation	Distribution	69.00		
22	Charleston Substation	Distribution	69.00	12.47	
23	Cheyenne Substation	Distribution	138.00	12.47	
24	Claymont Substation	Distribution	138.00	12.47	
25	Clinton Substation	Distribution	69.00	12.47	
26	Cold Creek Substation	Distribution	138.00	12.47	
27	Commerce Substation	Distribution	138.00	12.47	
28	Concourse Substation	Distribution	138.00	12.47	
29	Craig Substation	Distribution	138.00	12.47	
30	Debuono Substation	Distribution	69.00	12.47	
31	Decatur Substation	Distribution	69.00	12.47	
32	Durango Substation	Distribution	138.00	12.47	
33	El Capitan Substation	Distribution	138.00	12.47	
34	El Rancho Substation	Distribution	69.00	12.47	
35	Elkhorn Substation	Distribution	138.00	12.47	
36	Excalibur Substation	Distribution	69.00	12.47	
37	Faulkner Substation	Distribution	138.00	12.47	
38	Flamingo Substation	Distribution	69.00	12.47	
39	Ford Substation	Distribution	138.00	12.47	
40	Frias Substation	Distribution	138.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	3		Capacitor Bank	1	10	1
120	4		Capacitor Bank	1	9	2
75	2		Capacitor Bank	1	10	3
5	1	1				4
112	3		Capacitor Bank	1	10	5
14	1					6
67	2					7
112	3		Capacitor Bank	1	10	8
112	2		Capacitor Bank	3	48	9
67	3		Capacitor Bank	1	13	10
112	2		Capacitor Bank	1	10	11
37	1		Capacitor Bank	1	12	12
67	2					13
45	2					14
6	1					15
112	3		Capacitor Bank	1	12	16
112	3					17
75	2					18
37	1					19
112	5		Regulator	2	2	20
			Capacitor Bank	1	24	21
28	1					22
112	3		Capacitor Bank	1	12	23
149	4					24
28	1					25
22	1					26
112	2					27
112	3		Capacitor Bank	1	12	28
112	3		Capacitor Bank	1	12	29
67	3		Capacitor Bank	1	10	30
90	4		Capacitor Bank	1	8	31
112	3		Capacitor Bank	2	34	32
112	2		Capacitor Bank	2	19	33
53	3		Capacitor Bank	1	10	34
112	3					35
90	4					36
168	3		Capacitor Bank	1	10	37
67	3		Capacitor Bank	1	12	38
112	2		Capacitor Bank	2	19	39
67	2		Capacitor Bank	1	10	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garces Substation	Distribution	69.00	12.47	
2	Gilmore Substation	Distribution	138.00	12.47	
3	Goodsprings Substation	Distribution	69.00	12.47	
4	Grand Teton Substation	Distribution	230.00	12.47	
5	Green Valley Substation	Distribution	138.00	12.47	
6	Greenway Substation	Distribution	230.00	12.47	
7	Gypsum Substation	Distribution	138.00	12.47	
8	Haven Substation	Distribution	138.00	12.47	
9	Highland Substation	Distribution	138.00	12.47	
10	Highland Substation	Distribution	69.00	12.47	
11	Haulapai Substation	Distribution	138.00	12.47	
12	Indian Springs Substation	Distribution	138.00	12.47	
13	Indian Springs Substation	Distribution	138.00	4.16	
14	Iron Mountain Substation	Distribution	139.00	12.47	
15	Jean Substation	Distribution	69.00	12.47	
16	Keehn Substation	Distribution	138.00	12.47	
17	Kidwell Substation	Distribution	69.00	12.47	
18	Kyle Canyon Substation	Distribution	34.50	12.47	
19	Lake Las Vegas Substation	Distribution	68.00	12.47	
20	Lamb Substation	Distribution	69.00	4.16	
21	Leavitt Substation	Distribution	138.00	12.47	
22	Lewis Substation	Distribution	69.00	4.16	
23	Lincoln Substation	Distribution	138.00	12.47	
24	Lindell Substation	Distribution	69.00	12.47	
25	Lindquist Substation	Distribution	69.00	12.47	
26	Lone Mountain Substation	Distribution	138.00	12.47	
27	Lorenzi Substation	Distribution	138.00	12.47	
28	Lynwood Substation	Distribution	69.00	12.47	
29	Magic Way 138/12kV (PDS)	Distribution	138.00	12.47	
30	Mayfair Substation 69/12kv	Distribution	69.00	12.47	
31	Mayfair Substation 69/4 kv	Distribution	69.00	4.16	
32	McDonald Substation	Distribution	138.00	12.47	
33	MGM Substation	Distribution	69.00	12.47	
34	Micheal Way Substation	Distribution	69.00	12.47	
35	Miller Substation	Distribution	69.00	12.47	
36	Mission Substation	Distribution	69.00	12.47	
37	Mountain Edge Substation	Distribution	138.00	12.47	
38	MYS 138/12KV	Distribution	138.00	12.47	
39	National Park Service Substation	Distribution	69.00	2.40	
40	Nellis Substation	Distribution	69.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	3					1
75	2		Capacitor Bank	1	24	2
3	1		Regulator	1		3
33	1		Capacitor Bank	1	24	4
112	3		Capcitor Bank	1	10	5
75	2					6
22	1					7
112	3		Capacitor Bank	1	10	8
108	3					9
67	3		Capacitor Bank	1	10	10
108	3		Capacitor Bank	2	34	11
10	1		Regulator	1		12
7	1		Regulator	1	1	13
66	2		Capacitor Bank	1	10	14
16	1					15
75	2					16
3	1		Regulator	1		17
5	1	1				18
45	2					19
5	1					20
112	3		Capacitor	2	34	21
33	2					22
75	2					23
67	3					24
45	2					25
66	2					26
112	3		Capacitor Bank	2	34	27
45	2		Capacitor Bank	1	10	28
28	1					29
67	3					30
6	1		Regulator	1	1	31
112	2		Capacitor	1	10	32
90	4		Capacitor	1	10	33
67	3		Capacitor	1	10	34
45	2					35
90	4					36
74	2					37
33	1					38
1	1					39
47	3	2				40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Nelson Substation	Distribution	69.00	12.47	
2	North Las Vegas Substation	Distribution	69.00	12.47	
3	Northwest Substation	Distribution	138.00	12.47	
4	Oasis Substation	Distribution	69.00	12.47	
5	Olive Substation	Distribution	69.00	12.47	
6	Oquendo Substation	Distribution	69.00	12.47	
7	Pabco Substation	Distribution	69.00	12.47	
8	Pawnee Substation	Distribution	69.00	12.47	
9	Peace Substation	Distribution	138.00	12.47	
10	Pearl Substation	Distribution	69.00	12.47	
11	Pebble Substation	Distribution	138.00	12.47	
12	Pecos 138/12KV	Distribution	138.00	12.47	
13	Polaris Substation	Distribution	138.00	12.47	
14	Prince Substation	Distribution	69.00	12.47	
15	Procyon Substation	Distribution	138.00	12.47	
16	Quail Substation	Distribution	138.00	12.47	
17	Quarterhouse Substation	Distribution	69.00	12.47	
18	Radar Substation	Distribution	138.00	12.47	
19	Railroad Substation	Distribution	138.00	12.47	
20	Rainbow Substation	Distribution	69.00	12.47	
21	Ranger Substation	Distribution	69.00	12.47	
22	Redrock Substation	Distribution	138.00	12.47	
23	Regena Substation	Distribution	138.00	12.47	
24	Riley Substation	Distribution	138.00	12.47	
25	River Road Substation	Distribution	69.00	24.94	
26	Robindale Substation	Distribution	138.00	12.47	
27	Rosanna Substation	Distribution	69.00	12.47	
28	Russell Substation	Distribution	138.00	12.47	
29	Sahara Substation	Distribution	69.00	12.47	
30	San Francisco Substation	Distribution	69.00	12.47	
31	Searchlight Substation	Distribution	69.00	12.47	
32	Shadow Substation	Distribution	69.00	12.47	
33	Shadow Substation	Distribution	69.00	4.16	
34	Silver Flag Substation	Distribution	138.00	12.47	
35	Sinatra Substation	Distribution	138.00	12.47	
36	Skelton Substation	Distribution	138.00	12.47	
37	Snow Mountain Substation	Distribution	138.00	12.47	
38	South Point Substation	Distribution	69.00	24.94	
39	Sparta Substation	Distribution	138.00	12.47	
40	Speedway Substation	Distribution	69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1	1	Regulator	1		1
66	3					2
112	2		Capacitor Bank	1	10	3
42	3					4
22	1					5
67	3		Capacitor Bank	1	10	6
14	1					7
45	2					8
112	3		Capacitor Bank	1	10	9
67	3					10
112	3		Capacitor Bank	2	36	11
37	1					12
112	3		Capacitor Bank	2	34	13
45	2					14
37	1					15
112	3		Capacitor Bank	3	58	16
3	1					17
3	1					18
112	3					19
67	3		Capacitor Bank	1	10	20
9	1		Regulator	1	1	21
67	2					22
37	1					23
37	1		Capacitor Bank	1	24	24
43	3					25
112	3					26
67	3		Capacitor Bank	1	10	27
112	3		Capacitor Bank	1	10	28
90	4		Capacitor Bank	1	10	29
70	4		Capacitor Bank	2	34	30
10	1		Regulator	1	1	31
45	2					32
7	1					33
10	1					34
224	4		Capacitor Bank	4	38	35
112	2		Capacitor Bank	2	19	36
19	1					37
45	2					38
37	1					39
37	1		Capacitor Bank	1	10	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spencer Substation	Distribution	69.00	12.47	
2	Spring Mountain Substation	Distribution	69.00	12.47	
3	Spring Valley Substation	Distribution	69.00	12.47	
4	Stove Substation	Distribution	69.00	12.47	
5	Strip Substation	Distribution	138.00	12.47	
6	Summerlin Substation	Distribution	138.00	12.47	
7	Sunset Substation	Distribution	69.00	12.47	
8	Suzanne Substation	Distribution	138.00	12.47	
9	Swenson Substation	Distribution	138.00	12.47	
10	Tam Substation	Distribution	69.00	12.47	
11	Tenaya Substation	Distribution	138.00	12.47	
12	Tolson Substation	Distribution	138.00	12.47	
13	Tomsik Substation	Distribution	138.00	12.47	
14	Tonopah Substation	Distribution	69.00	12.47	
15	Tropical Substation	Distribution	138.00	12.47	
16	Truman Substation	Distribution	69.00	12.47	
17	Valley View Substation	Distribution	69.00	12.47	
18	Vegas Substation	Distribution	138.00	12.47	
19	Village 19 Substation	Distribution	138.00	12.47	
20	Warm Springs Substation	Distribution	138.00	12.47	
21	Washburn Substation	Distribution	138.00	12.47	
22	Washington Substation	Distribution	69.00	12.47	
23	Water Street Substation	Distribution	69.00	12.47	
24	Water Street Substation	Distribution	69.00	4.10	
25	Westside Substation	Distribution	138.00	12.47	
26	Wigwam Substation	Distribution	138.00	12.47	
27	Wilson Substation	Distribution	138.00	12.47	
28	Winterwood Substation	Distribution	69.00	12.47	
29	Arden Substation	Transmission	138.00	69.00	12.00
30	Arden Substation	Transmission	230.00	138.00	12.00
31	Artesian Substation	Transmission	138.00	69.00	12.00
32	Avera Substation	Transmission	230.00	138.00	12.00
33	Beltway Substation	Transmission	230.00	13.80	12.00
34	Big Horn 230KV	Transmission	230.00		
35	BMI Substation	Transmission	69.00	13.20	
36	Canyon Substation	Transmission	138.00	34.50	
37	City of Henderson 69KV	Transmission	69.00		
38	Crystal Switch Substation	Transmission	500.00	230.00	34.50
39	Crystal Switch Substation	Transmission	500.00		
40	Crystal Switch Substation	Transmission	500.00		

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	3					1
9	1		Regulator	1	1	2
90	4		Capacitor Bank	1	10	3
9	1					4
112	2					5
112	2		Capacitor Bank	2	22	6
44	1					7
112	3		Capacitor Bank	1	12	8
74	2					9
67	3		Capacitor Bank	1	10	10
112	3		Capacitor Bank	1	10	11
112	2		Capacitor Bank	2	19	12
75	2					13
67	3		Capacitor Bank	1	10	14
112	3		Capacitor Bank	1	10	15
28	2					16
67	3		Capacitor Bank	1	10	17
112	3		Capacitor Bank	2	36	18
37	1					19
112	3		Capacitor Bank	1	10	20
112	3		Capacitor Bank	3	58	21
90	4		Capacitor Bank	1	10	22
45	2					23
22	1					24
149	4		Capacitor Bank	1	10	25
112	3		Capacitor Bank	1	10	26
112	2		Capacitor Bank	1	10	27
112	5					28
224	1		Capacitor Bank	1	24	29
672	2		Shunt Reactor	1	100	30
224	1		Capacitor Bank	1	24	31
336	1					32
336	1					33
						34
50	3					35
5	3	1	Regulator	1		36
						37
1200	2		Phase Shifter	2	1,200	38
			Shunt Reactor	1	135	39
			Capacitor Bank	1	438	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Crystal 500KV Switch Station	Transmission	500.00		
2	Decatur Substation 230/138KV	Transmission	230.00	138.00	12.00
3	Decatur Substation 230/69KV	Transmission	230.00	69.00	12.00
4	Decatur 230KV	Transmission	230.00		
5	Equestrian Substation	Transmission	230.00	69.00	12.00
6	Faulkner Substation	Transmission	230.00	138.00	12.00
7	Garces Substation	Transmission	138.00	69.00	12.00
8	Gypsum 138/69KV	Transmission	138.00	69.00	12.00
9	Harry Allen Substation 500/230KV	Transmission	500.00	230.00	34.50
10	Harry Allen Substation 500KV	Transmission	500.00		
11	Harry Allen Substation 345/230KV	Transmission	345.00	230.00	12.00
12	Harry Allen Substation 345KV	Transmission	345.00		
13	Harry Allen Substation 230KV	Transmission	230.00		
14	Highland Substation	Transmission	138.00	69.00	12.00
15	Iron Mountain Substation	Transmission	230.00	138.00	12.00
16	Laughlin Substation	Transmission	500.00	69.00	25.00
17	Magnolia Substation	Transmission	230.00	138.00	12.00
18	Michael Way Substation	Transmission	138.00	69.00	12.00
19	Miller Substation	Transmission	138.00	69.00	12.00
20	Northwest Substation 230/138KV	Transmission	230.00	138.00	12.00
21	Northwest Substation 500KV	Transmission	500.00	230.00	34.50
22	Nevada Solar One (NSO) 230KV	Transmission	230.00		
23	Pecos Substation	Transmission	230.00	138.00	12.00
24	Pecos Substation	Transmission			
25	Shadow Substation	Transmission	138.00	69.00	12.00
26	Sinatra Substation	Transmission	230.00	138.00	12.00
27	Spencer Substation	Transmission	138.00	69.00	12.00
28	Tolson Substation	Transmission	230.00	138.00	12.00
29	Westside Substation	Transmission	138.00	69.00	
30	Westside Substation	Transmission	69.00		
31	Westside Substation	Transmission	230.00	138.00	12.00
32	Winterwood Substation	Transmission	138.00	69.00	12.00
33	Winterwood Substation	Transmission	230.00	138.00	12.00
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Phase Shifter	2	1,300	1
336	1		Capacitor Bank	2	48	2
484	2		Capacitor Bank	2	96	3
			Shunt Reactor (230k)	1	100	4
200	1		Shunt Reactor (230k)	1	100	5
336	1		Capacitor	1	24	6
125	1					7
200	1					8
1500	1		Shunt Reactor (525k)	1	100	9
			Shunt Reactor (525k)	3	300	10
672	2		Phase Shifter	2	336	11
			Shunt Reactor	1	61	12
			Capacitor Bank	5	294	13
224	1					14
636	2					15
266	2					16
336	1		Shunt Reactor	1	100	17
224	1		Capacitor Bank	1	24	18
280	2		Capacitor Bank	1	24	19
672	2		Capacitor Bank	1	24	20
1500	3	1	Shunt Reactor	3	100	21
						22
1310	4		Capacitor Bank	1	24	23
			Capacitor Bank	2	96	24
125	1					25
336	1					26
350	2		Capacitor Bank	1	24	27
336	1		Capacitor Bank	1	24	28
125	1		Capacitor Bank	3	81	29
			Capacitor Bank	1	24	30
336	1					31
224	2		Capacitor Bank	2	96	32
336	1					33
						34
						35
						36
						37
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						39
						40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: b
All substations are unattended.
Schedule Page: 426 Line No.: 1 Column: f

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVA</u>
Distribution	10,113
Transmission	14,516
Total	<u>24,629</u>

Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:

Transmission:	30
Distribution:	143
Total:	<u>173</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	5,597,556
3	Salaries Overheads	NV Energy, Inc.	920,926,408	3,901,013
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	295,729
5	Administrative services under the IASA	NV Energy, Inc.	925,923	1,440,401
6	NV Energy, Inc. Subtotal			11,234,699
7				
8	A & G Salaries	Sierra Pacific Power Company	920	7,834,759
9	Salaries Overheads	Sierra Pacific Power Company	920,926,408	6,028,362
10	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	288,717
11	Sierra Pacific Power Company Subtotal			14,151,838
12				
13	Administrative services under the IASA	Berkshire Hathaway Energy	426,923	979,612
14	Administrative services under the IASA	MidAmerican Energy	426,923	615,652
15	Administrative services under the IASA	MidAmerican Holding Company	426	40,789
16	Administrative services under the IASA	MidAmerican Renewable	923	2,846
17	Administrative services under the IASA	PacifiCorp	923	102,746
18	Grand Total			1,741,645
19				
20	Non-power Goods or Services Provided for Affiliate			
21	A & G Salaries	NV Energy, Inc.	920	253,561
22	Salaries Overheads	NV Energy, Inc.	920,926,408	244,875
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	17,969
24	Employee Office/Building Rent	NV Energy, Inc.	417	133,723
25	NV Energy, Inc. Subtotal			650,128
26				
27	A & G Salaries	Sierra Pacific Power Company	920	12,557,922
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	10,287,640
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	656,855
30	Sierra Pacific Power Company Subtotal			23,502,417
31				
32	Administrative services under the IASA	CalEnergy Generation Op Co	923	1,500
33	Administrative services under the IASA	Kern River Gas	923	3,367
34	Administrative services under the IASA	Midwest Capital Group		20
35	Administrative services under the IASA	BHE Canada LLC Transmission		6,182
36	Administrative services under the IASA	MidAmerican Construction Services		10
37	Administrative services under the IASA	MidAmerican Energy Company		32,329
38	Administrative services under the IASA	Berkshire Hathaway Energy		14,118
39	Administrative services under the IASA	MidAmerican Energy Services		365
40	Administrative services under the IASA	BHE Renewables LLC		4,634
41	Administrative services under the IASA	Northern Natural Gas		7,727
42	Administrative services under the IASA	PacifiCorp		48,910

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	End of 2016/Q4
	(2) <input type="checkbox"/> A Resubmission	/ /	

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Administrative services under the IASA	BHE US Transmission LLC		496
3	Administrative services under the IASA	HomeService		9,455
4	Grand Total			129,113
5				
6	Service Agreement Footnote			
7	Intercompany Administrative Services Agreement			
8				
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20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 6 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 7 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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