

THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)

Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Sierra Pacific Power Company d/b/a NV Energy

**Year/Period of Report**

**End of**      2016/Q4

## **INDEPENDENT AUDITORS' REPORT**

To the Board of Directors and Shareholder of  
Sierra Pacific Power Company

We have audited the accompanying financial statements of Sierra Pacific Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2016, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Sierra Pacific Power Company as of December 31, 2016, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

## **Basis of Accounting**

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 17th, 2017

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

**OLF - Other Long-Term Firm Transmission Service.** Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

**SFP - Short-Term Firm Point-to-Point Transmission Reservations.** Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

**NF - Non-Firm Transmission Service,** where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

**OS - Other Transmission Service.** Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

**AD - Out-of-Period Adjustments.** Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### **DEFINITIONS**

I. **Commission Authorization (Comm. Auth.)** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. **Respondent** -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2016/Q4</u>
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Nell Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name E. Kevin Bethel	03 Signature  E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 04/17/2017
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)	None		
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203	NA		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225	None		
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254	None		
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	None		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331	NA		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356			
57	Amounts included in ISO/RTO Settlement Statements	397	None		
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407	NA		
65	Pumped Storage Generating Plant Statistics	408-409	NA		
66	Generating Plant Statistics Pages	410-411			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p><b>Stockholders' Reports</b> Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

<b>Name of Respondent</b> Sierra Pacific Power Company d/b/a NV Energy	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) / /	<b>Year/Period of Report</b> End of <u>2016/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Kevin Bethel, Senior Vice President and Chief Financial Officer  
 6100 Neil Road  
 Reno, Nevada 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada  
 Incorporated January 15, 1965

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Sierra Pacific Power Company is a United States regulated electric and natural gas utility company serving 0.3 million retail electric customers, including residential, commercial and industrial customers, and 0.2 million retail and transportation natural gas customers in northern Nevada. Generating, transmitting, distributing and selling electricity along with distributing, selling and transporting natural gas are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
 (2) ☒ No

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Sierra Pacific Power Company's common stock.  
NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.  
Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.  
Berkshire Hathaway Inc. owns 90%, Walter Scott, Jr. (along with family members and related entities) owns 9% and Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Piñon Pine Investment Company	Investment in LLP	100	
2				
3	Piñon Pine Corporation	Investment in LLP	100	
4				
5	Piñon Pine Company, LLC	Investment in LLP	100	
6				
7	GPSF-B, Inc.	Investment in LLP	100	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 5 Column: a**

Piñon Pine Company, LLC is collectively owned by Piñon Pine Corporation, Piñon Pine Investment Company and GPSF-B, Inc.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Current Executive Officers:		
2	President and Chief Executive Officer	Paul J. Caudill	450,000
3	Senior VP and Chief Financial Officer	E. Kevin Bethel	295,256
4	Senior VP, General Counsel and Corporate Secretary	Douglas A. Cannon	208,614
5	Senior VP, Customer Satisfaction	Patrick S. Egan	245,694
6	Senior VP, Government and Community Strategy	Tony F. Sanchez III	365,212
7	Treasurer	Michael E. Cole	157,325
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

All salaries consist of annual base salary only.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Board of Directors as of December 31, 2016	
2	Paul J. Caudill - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
3	E. Kevin Bethel - Sr VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
4	Douglas A. Cannon - Sr VP, General Counsel, Corporate Sec.	6226 W. Sahara Ave., Las Vegas, NV 89146
5	Patrick S. Egan - Sr VP, Customer Satisfaction	6226 W. Sahara Ave., Las Vegas, NV 89146
6	Tony F. Sanchez, III-Sr VP, Government & Community Strategy	6226 W. Sahara Ave., Las Vegas, NV 89146
7	Kevin C. Geraghty	6226 W. Sahara Ave., Las Vegas, NV 89146
8	Francis P. Gonzales	6226 W. Sahara Ave., Las Vegas, NV 89146
9	John C. Owens	11 Ohm Pl, Reno, NV 89502
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☐ Yes  
☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 13 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA
12. NA.
13. None.
14. NA

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	End of 2016/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	4,145,458,757	4,042,651,830
3	Construction Work in Progress (107)	200-201	107,336,705	88,276,183
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,252,795,462	4,130,928,013
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,635,533,314	1,573,987,803
6	Net Utility Plant (Enter Total of line 4 less 5)		2,617,262,148	2,556,940,210
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,617,262,148	2,556,940,210
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,370,425	2,353,725
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,108,165	1,894,729
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,306,893	5,029,452
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		4,551,406	4,534,741
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		3,083	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		15,123,642	10,023,189
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,477,054	1,002,257
36	Special Deposits (132-134)		6,001,000	6,001,000
37	Working Fund (135)		0	800
38	Temporary Cash Investments (136)		53,417,578	105,135,142
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		33,418,262	39,823,237
41	Other Accounts Receivable (143)		8,880,619	9,766,181
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,893,565	1,454,445
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		22,024,400	11,381,594
45	Fuel Stock (151)	227	7,849,464	3,761,543
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	36,321,852	34,241,263
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-58,440	-64,409
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,061,769	1,197,429
57	Prepayments (165)		2,982,192	3,033,145
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		51,614,768	63,398,532
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		5,866	10,588
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,083	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		223,099,736	277,233,857
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		10,092,752	8,144,213
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	272,749,707	272,228,904
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	421
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		84,428	127,126
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	140,804,826	139,450,254
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		22,474,057	21,708,607
82	Accumulated Deferred Income Taxes (190)	234	94,858,586	117,145,272
83	Unrecovered Purchased Gas Costs (191)		-25,347,111	-19,466,572
84	Total Deferred Debits (lines 69 through 83)		515,717,225	539,338,225
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,371,202,751	3,383,535,481

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 2 Column: c**

In response to FERC Audit, Docket No. PA15-2-000, the Allowance for Funds Used During Construction (AFUDC) rate calculation was adjusted from 2005 through 2016 to exclude customer deposit balances from the debt rate calculation and goodwill from the equity rate calculation. The adjusted rates were applied to the construction work in progress balances to determine the adjustment to AFUDC. The following adjustment was recorded in 2016:

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Def. Tax Asset 190100	Income Tax Exp 410100
2005	\$ (50,140)	\$ 2,181	\$ (727)	\$ 158,046	\$ (107,905)	\$ (38,021)	\$ 38,021
2006	(151,024)	8,024	(3,644)	530,538	(379,514)	(134,105)	134,105
2007	(570,178)	30,636	(14,101)	1,237,064	(666,888)	(238,346)	238,346
2008	(360,929)	38,069	(27,602)	779,270	(418,340)	(156,080)	156,080
2009	(120,117)	38,061	(34,578)	276,140	(156,023)	(66,710)	66,710
2010	(75,931)	39,622	(37,420)	185,268	(109,337)	(51,365)	51,365
2011	0	38,521	(38,521)	0	0	(13,482)	13,482
2012	0	38,521	(38,521)	0	0	(13,482)	13,482
2013	0	38,521	(38,521)	0	0	(13,482)	13,482
2014	(56,219)	40,621	(39,221)	196,360	(140,141)	(62,777)	62,777
2015	(8,534)	40,241	(40,027)	124,674	(116,140)	(54,658)	54,658
2016	0	0	(40,135)	0	0	(14,047)	14,047
Total	\$ (1,393,072)	\$ 353,018	\$ (353,018)	\$ 3,487,360	\$ (2,094,288)	\$ (856,555)	\$ 856,555

**Schedule Page: 110 Line No.: 5 Column: c**

Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 110 Line No.: 28 Column: d**

In response to FERC Audit, Docket No. PA15-2-000, temporary renewable energy development (TRED) trust fund deposits have been reclassified from account 165, Prepayments to account 128, Other Special Funds. The adjustment was recorded in 2016 and the balance as of December 31, 2015 has been revised as follows:

	Other Special Funds 128001	Prepayments 165302
Previously reported	\$ -	\$ 7,567,886
Reclass	4,534,741	(4,534,741)
Revised	\$ 4,534,741	\$ 3,033,145

**Schedule Page: 110 Line No.: 57 Column: d**

Refer to the footnote on page 110, line 28, column d.

**Schedule Page: 110 Line No.: 82 Column: c**

Refer to the footnote on page 110, line 2, column c.





Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	796,643,244	931,052,110		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	432,832,356	565,632,055		
5	Maintenance Expenses (402)	320-323	28,348,945	35,629,204		
6	Depreciation Expense (403)	336-337	97,139,929	92,930,425		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,762,233	14,651,087		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		14,510,623	14,938,723		
13	(Less) Regulatory Credits (407.4)		12,049,338	11,969,209		
14	Taxes Other Than Income Taxes (408.1)	262-263	28,362,612	29,585,684		
15	Income Taxes - Federal (409.1)	262-263	3,285,963	18,349		
16	- Other (409.1)	262-263	2,400			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	143,950,184	228,164,432		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	94,202,698	179,692,223		
19	Investment Tax Credit Adj. - Net (411.4)	266	-902,652	-934,657		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		14	24		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		657,040,543	788,953,846		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		139,602,701	142,098,264		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
681,595,622	786,359,952	115,047,622	144,692,158			2
						3
357,246,944	457,858,933	75,585,412	107,773,122			4
26,241,868	33,634,031	2,107,077	1,995,173			5
84,409,325	80,508,409	12,730,604	12,422,016			6
						7
13,301,068	12,035,130	2,461,165	2,615,957			8
						9
						10
						11
13,110,356	13,538,456	1,400,267	1,400,267			12
10,865,386	10,813,185	1,183,952	1,156,024			13
25,602,021	26,591,935	2,760,591	2,993,749			14
-1,549,189	-11,179,248	4,835,152	11,197,597			15
2,400						16
132,481,467	216,428,016	11,468,717	11,736,416			17
82,950,353	161,247,313	11,252,345	18,444,910			18
-855,060	-885,427	-47,592	-49,230			19
						20
						21
14	24					22
						23
						24
556,175,447	656,469,713	100,865,096	132,484,133			25
125,420,175	129,890,239	14,182,526	12,208,025			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		139,602,701	142,098,264			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)			142,373			
34	(Less) Expenses of Nonutility Operations (417.1)		32,364	28,485			
35	Nonoperating Rental Income (418)		79,475	36,992			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,630,633	832,942			
38	Allowance for Other Funds Used During Construction (419.1)		-743,667	2,561,485			
39	Miscellaneous Nonoperating Income (421)		114,052	-135,429			
40	Gain on Disposition of Property (421.1)		379,896	303,486			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,428,025	3,713,364			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		592,853	609,058			
46	Life Insurance (426.2)		40,835	293,553			
47	Penalties (426.3)		190,335	579			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,185,963	734,349			
49	Other Deductions (426.5)		7,122,438	2,009,733			
50	TOTAL Other income Deductions (Total of lines 43 thru 49)		10,132,424	3,647,272			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	163,186	115,268			
53	Income Taxes-Federal (409.2)	262-263	-3,103,650	-18,349			
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)		-75,544	-76,878			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-3,016,008	20,041			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-5,688,391	46,051			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		45,870,074	54,147,076			
63	Amort. of Debt Disc. and Expense (428)		1,580,301	1,902,484			
64	Amortization of Loss on Reacquired Debt (428.1)		2,126,185	2,470,264			
65	(Less) Amort. of Premium on Debt-Credit (429)		1,249,925	1,663,105			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		4,194	4,130			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		5,701,920	4,418,498			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,774,076	1,714,453			
70	Net Interest Charges (Total of lines 62 thru 69)		50,250,285	59,556,634			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		83,664,025	82,587,681			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		83,664,025	82,587,681			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: g**

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 114 Line No.: 17 Column: g**

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 114 Line No.: 38 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110 line 2, column c.

**Schedule Page: 114 Line No.: 69 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-41,829,294	( 117,816,975)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		83,664,025	82,587,681
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend		-51,000,000	( 6,600,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-51,000,000	( 6,600,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-9,165,269	( 41,829,294)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method for Unbilled Revenue		6,942,000	6,942,000
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-2,223,269	( 34,887,294)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and Income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	83,664,025	82,587,681
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	112,902,162	107,581,512
5	Unamortized Loss on Reacquired Debt	-765,450	2,470,264
6	Regulatory Disallowance	5,337,452	
7	Deferred Energy Costs	-996,288	93,468,762
8	Deferred Income Taxes (Net)	49,747,486	46,024,739
9	Investment Tax Credit Adjustment (Net)	-978,196	-1,011,533
10	Net (Increase) Decrease in Receivables	8,870,615	6,135,268
11	Net (Increase) Decrease in Inventory	-6,038,819	982,983
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	24,938,654	4,857,164
14	Net (Increase) Decrease in Other Regulatory Assets	-10,201,692	-3,548,550
15	Net Increase (Decrease) in Other Regulatory Liabilities	-304,127	-9,309,445
16	(Less) Allowance for Other Funds Used During Construction	-743,667	2,561,485
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	-2,005,976	425,152
19	Net (Increase) Decrease in Prepayments	50,953	7,760,359
20	Risk Management Assets & Liabilities		-290
21	Other, Net	-17,810,733	8,785,808
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	247,153,733	344,648,389
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-196,886,184	-263,839,218
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-4,803,264	28,486
30	(Less) Allowance for Other Funds Used During Construction	743,667	-2,561,485
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-3,505,455	274,754
33	Contributions in Aid of Construction	7,761,035	6,866,852
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-198,177,535	-254,107,641
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	-1	2,366,793
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-198,177,536	-251,740,848
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,095,479,048	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,095,479,048	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,138,446,670	-1,324,383
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-6,252,142	-381,193
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-51,000,000	-6,600,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-100,219,764	-8,305,576
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-51,243,567	84,601,965
87			
88	Cash and Cash Equivalents at Beginning of Period	112,139,199	27,537,234
89			
90	Cash and Cash Equivalents at End of period	60,895,632	112,139,199

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

Other Assets	\$ (2,818,143)
Regulatory Asset for Pension Plan	(1,603,705)
Other Liabilities	4,691,428
Pension and Benefit Liability	(18,093,750)
Accumulated Other Comprehensive Income	13,437
Total: Other Net	<u><u>\$ (17,810,733)</u></u>

**Schedule Page: 120 Line No.: 21 Column: c**

Other Assets	\$ 9,731,307
Regulatory Asset for Pension Plan	(10,988,995)
Other Liabilities	(4,411,413)
Pension and Benefit Liability	13,075,451
Accumulated Other Comprehensive Income	1,379,458
Total: Other Net	<u><u>\$ 8,785,808</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
<b>NOTES TO FINANCIAL STATEMENTS</b>			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO FINANCIAL STATEMENTS**

The notes below have been excerpted from Sierra Pacific Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2016 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

**(1) Organization and Operations**

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

**(2) Summary of Significant Accounting Policies**

*Basis of Presentation*

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

*Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

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### *Accounting for the Effects of Certain Types of Regulation*

Sierra Pacific prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Sierra Pacific defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Sierra Pacific continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Sierra Pacific's ability to recover its costs. Sierra Pacific believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

### *Cash Equivalents and Restricted Cash and Investments*

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets and other current assets on the Balance Sheets.

### *Allowance for Doubtful Accounts*

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Sierra Pacific's assessment of the collectibility of amounts owed to Sierra Pacific by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Sierra Pacific also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

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	2016	2015
Beginning balance	\$ 1	\$ 2
Charged to operating costs and expenses, net	2	1
Write-offs, net	(1)	(2)
Ending balance	\$ 2	\$ 1

### *Derivatives*

Sierra Pacific employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statements of Income.

For Sierra Pacific's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

### *Inventories*

Inventories consist mainly of materials and supplies totaling \$36 million and \$34 million as of December 31, 2016 and 2015, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$9 million and \$5 million as of December 31, 2016 and 2015, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

### *Property, Plant and Equipment, Net*

#### *General*

Additions to property, plant and equipment are recorded at cost. Sierra Pacific capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

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Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Sierra Pacific's various regulatory authorities. Depreciation studies are completed by Sierra Pacific to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Sierra Pacific retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Sierra Pacific is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Sierra Pacific's AFUDC rate used during 2016 and 2015 was 7.62% for electric, 6.02% and 5.97% for natural gas, respectively, and 7.44% for common facilities.

#### *Asset Retirement Obligations*

Sierra Pacific recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Sierra Pacific's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

#### *Impairment of Long-Lived Assets*

Sierra Pacific evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2016, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

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### *Income Taxes*

Berkshire Hathaway includes Sierra Pacific in its United States federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that Sierra Pacific is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2016 and 2015, these amounts were recognized as regulatory assets of \$85 million and \$90 million, respectively, and regulatory liabilities of \$6 million and \$7 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Sierra Pacific's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Sierra Pacific's various regulatory jurisdictions. Sierra Pacific's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Sierra Pacific recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Sierra Pacific's federal, state and local income tax examinations is uncertain, Sierra Pacific believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Sierra Pacific's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

### *Revenue Recognition*

Revenue is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2016 and 2015, unbilled revenue was \$52 million and \$59 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Sierra Pacific primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Sierra Pacific may not take physical delivery of the energy or natural gas. Sierra Pacific may sell the excess energy or natural gas to the wholesale market. In such instances, it is Sierra Pacific's policy to allocate the natural gas sales between generation

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and natural gas retail based on usage. The energy sales and natural gas sales allocated to generation are recorded net in cost of fuel, energy and capacity. The natural gas sales allocated to natural gas retail is recorded as wholesale revenue.

#### *Unamortized Debt Premiums, Discounts and Issuance Costs*

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

#### *New Accounting Pronouncements*

In November 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-18, which amends FASB Accounting Standards Codification ("ASC") Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods

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beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. Sierra Pacific currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized equal to what Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date. Sierra Pacific's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by segment and customer class.

#### *Subsequent events*

Sierra Pacific's management has evaluated the impact of events occurring after December 31, 2016, up to February 24, 2017, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 17, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### **(3) Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2016	2015
Utility plant:			
Electric generation	30 - 60 years	\$ 1,137	\$ 1,134
Electric distribution	20 - 70 years	1,417	1,382
Electric transmission	50 - 70 years	771	739
Electric general and intangible plant	5 - 65 years	164	139
Natural gas distribution	40 - 70 years	381	374
Natural gas general and intangible plant	5 - 60 years	15	13
Common general	5 - 65 years	267	265
Utility plant		4,152	4,046
Accumulated depreciation and amortization		(1,442)	(1,368)
Utility plant, net		2,710	2,678
Other non-regulated, net of accumulated depreciation and amortization	60 years	5	—
Plant, net		2,715	2,678
Construction work-in-progress		107	88
Property, plant and equipment, net		\$ 2,822	\$ 2,766

All of Sierra Pacific's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Sierra Pacific's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2016 and 2015 was 3.0% and 2.9%, respectively. Sierra Pacific is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

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During 2016, Sierra Pacific revised its electric and gas depreciation rates based on the results of a new depreciation study, the most significant impact of which was shorter estimated useful lives at the Valmy Generating Station. The effect of this change will increase depreciation and amortization expense by \$9 million annually based on depreciable plant balances at the time of the change. However, the PUCN ordered the change relating to the Valmy Generating Station of \$7 million annually be deferred for future recovery through a regulatory asset.

#### (4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Sierra Pacific, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Sierra Pacific accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Sierra Pacific's share of the expenses of these facilities. The amounts shown in the table below represent Sierra Pacific's share in each jointly owned facility as of December 31, 2016 (dollars in millions):

	Sierra Pacific's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Valmy Generating Station	50%	\$ 389	\$ 216	\$ 1
ON Line Transmission Line	1	8	1	—
Valmy Transmission	50	4	2	—
Total		<u>\$ 401</u>	<u>\$ 219</u>	<u>\$ 1</u>

#### (5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Sierra Pacific's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2016	2015
Employee benefit plans <sup>(1)</sup>	10 years	\$ 128	\$ 126
Deferred income taxes <sup>(2)</sup>	27 years	85	90
Merger costs from 1999 merger	30 years	80	83
Abandoned projects	9 years	39	44
Renewable energy programs	1 year	25	—
Losses on reacquired debt	17 years	22	22
Other	Various	56	67
Total regulatory assets		<u>\$ 435</u>	<u>\$ 432</u>

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Reflected as:

Current assets	\$	25	\$	—
Other assets		410		432
Total regulatory assets		<u>435</u>	\$	<u>432</u>

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

(2) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.

Sierra Pacific had regulatory assets not earning a return on investment of \$305 million and \$254 million as of December 31, 2016 and 2015, respectively. The regulatory assets not earning a return on investment primarily consist of deferred income taxes, merger costs from 1999 merger, a portion of the employee benefit plans, losses on reacquired debt, legacy meters, a portion of abandoned projects and asset retirement obligations.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. Sierra Pacific's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2016	2015
Cost of removal <sup>(1)</sup>	39 years	\$ 205	\$ 208
Deferred energy costs	1 year	64	66
Renewable energy program	1 year	—	8
Other	Various	21	26
Total regulatory liabilities		<u>\$ 290</u>	<u>\$ 308</u>

Reflected as:

Current liabilities	\$	69	\$	78
Other long-term liabilities		221		230
Total regulatory liabilities		<u>\$ 290</u>		<u>\$ 308</u>

(3) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

### Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is

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deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

#### *General Rate Cases*

In June 2016, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing requested no incremental annual revenue relief. In October 2016, Sierra Pacific filed with the PUCN a settlement agreement resolving most, but not all, issues in the proceeding and reduced Sierra Pacific's electric revenue requirement by \$3 million spread evenly to all rate classes. In December 2016, the PUCN approved the settlement agreement and established an additional six MW of net metering capacity under the grandfathered rates, which are those net metering rates that were in effect prior to January 2016; the order establishes cost-based rates and a value-based excess energy credit for customers who choose to install private generation after the six MW limitation is reached. The new rates were effective January 1, 2017. In January 2017, Sierra Pacific filed a petition for reconsideration relating to the creation of the additional six MW of net metering at the grandfathered rates. Sierra Pacific believes the effects of the PUCN decision result in additional cost shifting to non-net metering customers and reduces the stipulated rate reduction for other customer classes.

In June 2016, Sierra Pacific filed a gas regulatory rate review with the PUCN. The filing requested a slight decrease in its incremental annual revenue requirement. In October 2016, Sierra Pacific filed with the PUCN a settlement agreement resolving all issues in the proceeding and reduced Sierra Pacific's gas revenue requirement by \$2 million. In December 2016, the PUCN approved the settlement agreement. The new rates were effective January 1, 2017.

#### *Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")*

EEPR was established to allow Sierra Pacific to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Sierra Pacific and approved by the PUCN in integrated resource plan proceedings. To the extent Sierra Pacific's earned rate of return exceeds the rate of return used to set base general rates, Sierra Pacific is required to refund to customers EEIR revenue previously collected for that year. In March 2016, Sierra Pacific filed an application to reset the EEIR and EEPR and refund the EEIR revenue received in 2015, including carrying charges. In July 2016, the PUCN issued an order accepting a stipulation requiring Sierra Pacific to refund the 2015 revenue and reset the rates as filed effective October 1, 2016. The EEIR liability for Sierra Pacific is \$2 million and \$3 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2016 and 2015, respectively.

#### *Chapter 704B Applications*

In September 2016, Switch, Ltd. ("Switch"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In December 2016, the PUCN approved a stipulation agreement that allowed Switch to purchase energy from alternative providers. Switch has provided notice that it intends to proceed with purchasing energy from alternative providers.

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**(6) Credit Facility**

The following table summarizes Sierra Pacific's availability under its credit facilities as of December 31 (in millions):

	2016	2015
Credit facilities	\$ 250	\$ 250
Less - Water Facilities Refunding Revenue Bond support	(80)	—
Net credit facilities	\$ 170	\$ 250

Sierra Pacific has a \$250 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. Amounts due under Sierra Pacific's credit facility are collateralized by Sierra Pacific's general and refunding mortgage bonds. The credit facility requires Sierra Pacific's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

**(7) Long-Term Debt and Financial and Capital Lease Obligations**

Sierra Pacific's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2016	2015
General and refunding mortgage securities:			
6.000% Series M, due 2016	\$ —	\$ —	\$ 450
3.375% Series T, due 2023	250	248	248
2.600% Series U, due 2026	400	395	—
6.750% Series P, due 2037	252	255	255
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.250% Pollution Control Series 2016A, due 2029 <sup>(1)</sup>	20	20	—
1.500% Gas Facilities Series 2016A, due 2031 <sup>(1)</sup>	58	58	—
3.000% Gas and Water Series 2016B, due 2036 <sup>(2)</sup>	60	64	—
Variable-rate series (2016-0.788% to 0.800%, 2015-0.733% to 1.054%):			
Pollution Control Series 2006A, due 2031	—	—	58
Pollution Control Series 2006B, due 2036	—	—	74
Pollution Control Series 2006C, due 2036	—	—	80
Water Facilities Series 2016C, due 2036	30	29	—
Water Facilities Series 2016D, due 2036	25	25	—
Water Facilities Series 2016E, due 2036	25	25	—
Capital and financial lease obligations - 2.700% to 10.130%, due through 2054	34	34	37
Total long-term debt and financial and capital leases	\$ 1,154	\$ 1,153	\$ 1,202

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Reflected as:

Current portion of long-term debt and financial and capital lease obligations	\$	1	\$	453
Long-term debt and financial and capital lease obligations		1,152		749
Total long-term debt and financial and capital leases	\$	1,153	\$	1,202

(1) Subject to mandatory purchase by Sierra Pacific in June 2019 at which date the interest rate may be adjusted from time to time.

(2) Subject to mandatory purchase by Sierra Pacific in June 2022 at which date the interest rate may be adjusted from time to time.

*Annual Payment on Long-Term Debt and Financial and Capital Leases*

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2017 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2017	\$ —	\$ 4	\$ 4
2018	—	4	4
2019	—	4	4
2020	—	4	4
2021	—	3	3
Thereafter	1,120	50	1,170
Total	1,120	69	1,189
Unamortized premium, discount and debt issuance cost	(1)	—	(1)
Amounts representing interest	—	(35)	(35)
Total	\$ 1,119	\$ 34	\$ 1,153

The issuance of General and Refunding Mortgage Securities by Sierra Pacific is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2016, approximately \$3.8 billion (based on original cost) of Sierra Pacific's property was subject to the liens of the mortgages.

*Financial and Capital Lease Obligations*

- Sierra Pacific has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$3 million were included in property, plant and equipment, net as of December 31, 2016 and 2015.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities share of the long-term transmission use agreement and ownership interest is split at 5% for Sierra Pacific and 95% for Nevada Power. The term is for 41 years with the agreement

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ending December 31, 2014. Payments began on January 31, 2014. ON Line assets of \$21 million and \$22 million were included in property, plant and equipment, net as of December 31, 2016 and 2015, respectively.

- In 2015, Sierra Pacific entered into a 20-year capital lease for the Fort Churchill Solar Array. Capital assets of \$10 million and \$12 million were included in property, plant and equipment, net as of December 31, 2016 and 2015, respectively.

#### (8) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b><u>As of December 31, 2016:</u></b>				
<b>Assets:</b>				
Money market mutual funds <sup>(1)</sup>	\$ 35	\$ —	\$ —	\$ 35
Investment funds	1	—	—	1
	<u>\$ 36</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 36</u>
<b><u>As of December 31, 2015:</u></b>				
<b>Assets - investment funds</b>	<u>\$ 1</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 1</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (1)</u>	<u>\$ (1)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt as of December 31 (in millions):

	2016		2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,119	\$ 1,191	\$ 1,165	\$ 1,248

#### (9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2016	2015
Deferred - Federal	\$ 50	\$ 48
Investment tax credits	(1)	(1)
Total income tax expense	\$ 49	\$ 47

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2016	2015
Federal statutory income tax rate	35 %	35 %
Effects of ratemaking	1	1
Other	1	—
Effective income tax rate	37 %	36 %

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2016	2015
<b>Deferred income tax assets:</b>		
Federal net operating loss and credit carryforwards	\$ 25	\$ 39
Employee benefit plans	22	25
Regulatory liabilities	16	19
Capital and financial lease liabilities	12	13
Customer Advances	9	8
Commodity derivative contract	5	5
Other	6	7
Total deferred income tax assets	\$ 95	\$ 116
<b>Deferred income tax liabilities:</b>		
Property related items	\$ (562)	\$ (538)
Regulatory assets	(124)	(121)
Capital and financial leases	(12)	(13)
Other	(14)	(14)
Total deferred income tax liabilities	\$ (712)	\$ (686)
Net deferred income tax liability	\$ (617)	\$ (570)

The following table provides Sierra Pacific's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2016 (in millions):

Net operating loss carryforwards	\$ 55
Deferred income taxes on federal net operating loss carryforwards	\$ 19
Expiration dates	2031 - 2033
Other tax credits	\$ 6
Expiration dates	2021 - 2032

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

#### (10) Related Party Transactions

Sierra Pacific provided electricity to Nevada Power of \$17 million and \$2 million for the years ended December 31, 2016 and 2015, respectively. Receivables associated with these transactions were \$12 million and \$1 million as of December 31, 2016 and 2015. Sierra Pacific purchased electricity from Nevada Power of \$78 million and \$69 million for the years ended December 31, 2016 and 2015, respectively. Payables associated with these transactions were \$45 million and \$15 million as of December 31, 2016 and 2015, respectively.

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Sierra Pacific incurs intercompany administrative and shared facility costs with NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to Sierra Pacific of \$5 million and \$6 million for the years ending December 31, 2016 and 2015, respectively. Sierra Pacific provided services to Nevada Power of \$14 million and \$16 million for the years ended December 31, 2016 and 2015, respectively. Nevada Power provided services to Sierra Pacific of \$24 million and \$22 million for the years ended December 31, 2016 and 2015, respectively. As of December 31, 2016 and 2015, Sierra Pacific's Balance Sheets included amounts due to NV Energy of \$18 million and \$21 million, respectively. There were no receivables due from NV Energy as of December 31, 2016 and 2015. As of December 31, 2016 and 2015, Sierra Pacific's Balance Sheets included payables due to Nevada Power of \$4 million and \$6 million, respectively. There were no receivables due from Nevada Power as of December 31, 2016 and 2015.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Sierra Pacific and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

#### (11) Retirement Plan and Postretirement Benefits

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$27 million and \$- million to the Qualified Pension Plan for the year ended December 31, 2016 and 2015, respectively. For the Other Postretirement Plans, Sierra Pacific contributed \$1 million and \$- million for the year ended December 31, 2016 and 2015, respectively. Sierra Pacific did not make any contributions to the Non-Qualified Pension Plans for the years ended December 31, 2016 and 2015. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2016	2015
Qualified Pension Plan -		
Other long-term liabilities	\$ (12)	\$ (29)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(28)	(32)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**(12) Asset Retirement Obligations**

Sierra Pacific estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Sierra Pacific does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$205 million and \$208 million as of December 31, 2016 and 2015, respectively.

The following table presents Sierra Pacific's ARO liabilities by asset type as of December 31 (in millions):

	2016	2015
Asbestos	\$ 4	\$ 4
Evaporative ponds and dry ash landfills	3	3
Other	3	3
Total asset retirement obligations	\$ 10	\$ 10

The following table reconciles the beginning and ending balances of Sierra Pacific's ARO liabilities for the years ended December 31 (in millions):

	2016	2015
Beginning balance	\$ 10	\$ 11
Retirements	—	(1)
Ending balance	\$ 10	\$ 10
Reflected as:		
Other current liabilities	\$ —	\$ —
Other long-term liabilities	10	10
	\$ 10	\$ 10

Certain of Sierra Pacific's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Sierra Pacific is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Sierra Pacific's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

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In December 2014, the United States Environmental Protection Agency ("EPA") released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. The effects of the new rule did not have a material impact on Sierra Pacific's ARO balance.

### (13) Commitments and Contingencies

#### *Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

#### *Valmy Generation Station*

In June 2009, Sierra Pacific received a request for information from the EPA Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for Sierra Pacific's Valmy Generating Station located in Valmy, Nevada. Sierra Pacific co-owns and operates this coal-fueled generating facility. Idaho Power Company owns the remaining 50%. The EPA's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the EPA relating to the plant. Sierra Pacific completed its responses to the EPA in December 2009 and will continue to monitor developments relating to this Section 114 request. At this time, Sierra Pacific cannot predict the impact, if any, associated with this information request.

#### *Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### Commitments

Sierra Pacific has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2016 are as follows (in millions):

	2017	2018	2019	2020	2021	2022 and Thereafter	Total
<b>Contract type:</b>							
Fuel, capacity and transmission contract commitments	\$ 238	\$ 156	\$ 103	\$ 71	\$ 62	\$ 375	\$ 1,005
Fuel and capacity contract commitments (not commercially operable)	5	10	10	11	11	215	262
Operating leases and easements	4	4	3	3	3	46	63
Maintenance, service and other contracts	4	5	4	6	6	17	42
<b>Total commitments</b>	<b>\$ 251</b>	<b>\$ 175</b>	<b>\$ 120</b>	<b>\$ 91</b>	<b>\$ 82</b>	<b>\$ 653</b>	<b>\$ 1,372</b>

### Fuel and Capacity Contract Commitments

#### Purchased Power

Sierra Pacific has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2017 to 2039. Purchased power includes contracts which meet the definition of a lease. Sierra Pacific's operating and maintenance expense for purchase power contracts which met the lease criteria for 2016 and 2015 were \$69 million and \$65 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

#### Coal and Natural Gas

Sierra Pacific has several long-term contracts for the transport of coal that expire from 2017 to 2018. Additionally, gas transportation contracts expire from 2018 to 2046 and the gas supply contracts expire from 2017 to 2018.

#### Operating Leases

Sierra Pacific has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific also has non-cancelable easements for land. Operating and maintenance expense on non-cancelable operating leases totaled \$6 million and \$7 million for the year-ended December 31, 2016 and 2015, respectively.

#### Maintenance, Service and Other Contracts

Sierra Pacific has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2017 to 2039.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**(14) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2016	2015
<b>Supplemental disclosure of cash flow information -</b>		
Interest paid, net of amounts capitalized	\$ 47	\$ 54
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accruals related to property, plant and equipment additions	\$ 15	\$ 24
Capital and financial lease obligations incurred	\$ —	\$ 13

Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2016	2015
Cash (131)	\$ 1	\$ 1
Special deposit (134)	6	6
Temporary cash investments (136)	53	105
Total cash and cash equivalents	\$ 60	\$ 112

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[illegible]



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,107,993,936	3,448,378,804		
4	Property Under Capital Leases	33,380,428	33,380,428		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,141,374,364	3,481,759,232		
9	Leased to Others				
10	Held for Future Use	4,084,393	2,308,751		
11	Construction Work in Progress	107,336,705	78,089,890		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,252,795,462	3,562,157,873		
14	Accum Prov for Depr, Amort, & Depl	1,635,533,314	1,325,060,625		
15	Net Utility Plant (13 less 14)	2,617,262,148	2,237,097,248		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,532,671,795	1,324,203,191		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	101,740,016			
22	Total In Service (18 thru 21)	1,634,411,811	1,324,203,191		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,121,503	857,434		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,121,503	857,434		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,635,533,314	1,325,060,625		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
394,618,062				264,997,070	3
					4
					5
					6
					7
394,618,062				264,997,070	8
					9
1,775,642					10
3,874,289				25,372,526	11
					12
400,267,993				290,369,596	13
176,304,351				134,168,338	14
223,963,642				156,201,258	15
					16
					17
176,040,282				32,428,322	18
					19
					20
				101,740,016	21
176,040,282				134,168,338	22
					23
					24
					25
					26
					27
264,069					28
					29
264,069					30
					31
					32
176,304,351				134,168,338	33

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FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 3 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 200 Line No.: 14 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	26,156			
3	(302) Franchises and Consents	130	-30		
4	(303) Miscellaneous Intangible Plant	27,453,346	17,135,611		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	27,479,632	17,135,581		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	1,582,589			
9	(311) Structures and Improvements	83,869,823	3,147,605		
10	(312) Boiler Plant Equipment	294,743,782	495,303		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	89,108,087	5,295,369		
13	(315) Accessory Electric Equipment	49,623,406	1,157,298		
14	(316) Misc. Power Plant Equipment	11,343,141	1,888,524		
15	(317) Asset Retirement Costs for Steam Production	351,809	-169,942		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	530,622,637	11,814,157		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power Plant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	17,319			
38	(341) Structures and Improvements	65,580,905	-20,152,404		
39	(342) Fuel Holders, Products, and Accessories	107,283,708			
40	(343) Prime Movers	20,191,214			
41	(344) Generators	308,966,536	21,228,406		
42	(345) Accessory Electric Equipment	66,301,144	1,299,794		
43	(346) Misc. Power Plant Equipment	34,674,552	5,832		
44	(347) Asset Retirement Costs for Other Production	171,851	-19,191		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	603,187,229	2,362,437		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,133,809,866	14,176,594		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			26,156	2
			100	3
		2,655,438	47,244,395	4
		2,655,438	47,270,651	5
				6
				7
			1,582,589	8
468,059		527,192	87,076,561	9
1,798,117		-2,806,139	290,634,829	10
				11
915,840		2,739,611	96,227,227	12
14,681		90,773	50,856,796	13
341,020		319,433	13,210,078	14
			181,867	15
3,537,717		870,870	539,769,947	16
				17
				18
				19
				20
				21
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				27
				28
				29
				30
				31
				32
				33
				34
				35
			17,319	36
287,792		14,276	45,154,985	37
			107,283,708	38
			20,191,214	39
6,462,665		713,448	324,445,725	40
140,057		-1,777,007	65,683,874	41
		-713,448	33,966,936	42
			152,660	43
6,890,514		-1,762,731	596,896,421	44
10,428,231		-891,861	1,136,666,368	45
				46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	49,760,556	1,457,251		
49	(352) Structures and Improvements	19,538,704			
50	(353) Station Equipment	250,736,410	8,650,894		
51	(354) Towers and Fixtures	124,144,549	6,835,232		
52	(355) Poles and Fixtures	82,730,020	8,183,543		
53	(356) Overhead Conductors and Devices	156,113,046	7,607,913		
54	(357) Underground Conduit	8,505,022	1,918		
55	(358) Underground Conductors and Devices	12,522,247	-101,760		
56	(359) Roads and Trails	446,725			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	704,497,279	32,634,991		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	14,207,716	2,056,572		
61	(361) Structures and Improvements	3,770,549	-641,949		
62	(362) Station Equipment	205,588,172	3,834,636		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	175,558,252	591,321		
65	(365) Overhead Conductors and Devices	142,128,291	5,952,501		
66	(366) Underground Conduit	79,439,495	826,022		
67	(367) Underground Conductors and Devices	322,144,678	8,894,166		
68	(368) Line Transformers	215,167,094	14,939,606		
69	(369) Services	131,870,398	8,792,533		
70	(370) Meters	40,417,817	2,826,789		
71	(371) Installations on Customer Premises	7,466,850	30,946		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	40,337,414	1,274,636		
74	(374) Asset Retirement Costs for Distribution Plant	1,094,399	-69,929		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,379,191,125	49,307,850		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,659,366			
87	(390) Structures and Improvements	12,215,888	7,645,621		
88	(391) Office Furniture and Equipment	6,359,170	2,991,229		
89	(392) Transportation Equipment	9,649,497	5,007,220		
90	(393) Stores Equipment	6,826			
91	(394) Tools, Shop and Garage Equipment	3,917,517	568,894		
92	(395) Laboratory Equipment	785,201	42,031		
93	(396) Power Operated Equipment	2,829,293	495,570		
94	(397) Communication Equipment	69,439,825	-2,748,452		
95	(398) Miscellaneous Equipment	52,782			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	106,915,365	14,002,113		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	111,025	-15,669		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	107,026,390	13,986,444		
100	TOTAL (Accounts 101 and 106)	3,352,004,292	127,241,460		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,352,004,292	127,241,460		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		318,992	51,536,799		48
			19,538,704		49
3,032,079		973,589	257,328,814		50
5,968		1,164,707	132,138,520		51
143,959		1,125,783	91,895,387		52
-17,585		-1,116,455	162,622,089		53
		-957,700	7,549,240		54
		958,578	13,379,065		55
			446,725		56
					57
3,164,421		2,467,494	736,435,343		58
					59
1		-320,992	15,943,295		60
		1,310,321	4,438,921		61
705,547		-1,271,903	207,445,358		62
					63
1,618,261			174,531,312		64
1,485,457		-40,608	146,554,727		65
432,018		35,355	79,868,854		66
1,347,511		-35,355	329,655,978		67
3,903,188			226,203,512		68
595,669			140,067,262		69
			43,244,606		70
32,405			7,465,391		71
					72
1,625,933			39,986,117		73
			1,024,470		74
11,745,990		-323,182	1,416,429,803		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
7,985		-26,227	1,625,154		86
3,044		-2,091,623	17,766,842		87
145,987		-393,704	8,810,708		88
1,357,701		-2,031,609	11,267,407		89
			6,826		90
98,148		-53,389	4,334,874		91
			827,232		92
71,952		-79,988	3,172,923		93
2,769,882		-304,956	63,616,535		94
			52,782		95
4,454,699		-4,981,496	111,481,283		96
					97
			95,356		98
4,454,699		-4,981,496	111,576,639		99
29,793,341		-1,073,607	3,448,378,804		100
					101
					102
					103
29,793,341		-1,073,607	3,448,378,804		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 3 Column: c**

This footnote applies to all credit balances in column c on pages 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account reclassifications due to final unitizations.

**Schedule Page: 204 Line No.: 10 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 204 Line No.: 15 Column: c**

ARO accretion expense.

**Schedule Page: 204 Line No.: 44 Column: c**

ARO accretion expense.

**Schedule Page: 204 Line No.: 74 Column: c**

ARO accretion expense.

**Schedule Page: 204 Line No.: 98 Column: c**

ARO accretion expense.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Fiber Optics - Media Conduit	12/1/1999		2,166,724
23	Substation Transformer	12/1/2010	2020	142,027
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			2,308,751

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	ESCC Video Wall Display	1,292,314			
2	Smith Valley Substation	1,410,386			
3	AMI Communication Technology	1,418,305			
4	Line 634 Rebuild	1,631,244			
5	Border Town to California Substation	1,753,927			
6	Southwest MW Path Upgrade	1,755,885			
7	Spare 345KV Auto Transformer	1,962,931			
8	Substation System Spares	2,066,076			
9	Painted Rock Substation	2,278,706			
10	Ormat Tungsten Switch	2,402,400			
11	Carson City Truck Barn Construction	2,660,517			
12	Bordertown to California Substation	2,834,108			
13	Line #128 Reconductor Project	3,478,244			
14	Bridge Street Substation Reconductor	3,774,245			
15	Tracy Alternate Water Supply	3,945,592			
16	Brunswick Substation Rebuild	10,003,228			
17	Miscellaneous Projects each under \$1,000,000	33,421,782			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	78,089,890			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,284,838,496	1,282,990,934	1,847,562	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	78,411,148	78,411,148		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-205,597	-205,597		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	761,089	761,089		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	5,098,896	4,931,992	166,904	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	84,065,536	83,898,632	166,904	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	31,952,161	29,793,341	2,158,820	
13	Cost of Removal	12,524,167	12,524,167		
14	Salvage (Credit)	1,138,377	1,138,377		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	43,337,951	41,179,131	2,158,820	
16	Other Debit or Cr. Items (Describe, details in footnote):	-505,456	-1,507,244	1,001,788	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,325,060,625	1,324,203,191	857,434	

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	315,080,943	315,080,943		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	155,665,330	155,665,330		
25	Transmission	243,453,073	243,453,073		
26	Distribution	548,472,437	548,401,723	70,714	
27	Regional Transmission and Market Operation				
28	General	62,388,842	61,602,122	786,720	
29	TOTAL (Enter Total of lines 20 thru 28)	1,325,060,625	1,324,203,191	857,434	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 3 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 219 Line No.: 8 Column: c**

Intangible plant amortization expense account 404000.

**Schedule Page: 219 Line No.: 8 Column: d**

Plant Held for Future Use deprecation account 421000.

**Schedule Page: 219 Line No.: 16 Column: c**

The(\$1.5) million consists of retirement work in progress, asset retirement obligations and other miscellaneous transfers and adjustments.

**Schedule Page: 219 Line No.: 16 Column: d**

\$1 Million moving plant in service to plant held for future use.

**Schedule Page: 219 Line No.: 20 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	3,761,543	7,849,464	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	29,519,078	31,315,916	Electric/Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	2,416,054	2,661,082	Electric	
8	Transmission Plant (Estimated)	102,326	92,448	Electric	
9	Distribution Plant (Estimated)	2,203,805	2,252,406	Electric/Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	34,241,263	36,321,852		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	-64,409	-58,440	Electric/Gas	
17					
18	Liquified Natural Gas (Acct. 164)	1,197,429	1,061,769	Gas	
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	39,135,826	45,174,645		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	188.50	11		
46	Losses				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
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								36
								37
								38
								39
								40
								41
								42
								43
								44
					188.50	3	377.00	14 45
								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	BPA NITS Application Harney	21,589	186201	9,000	186201
3	BPA-28MW to Hilltop	22,363	186201	28,000	186201
4	ORNI 52-24MW to Gonder	2,314	186201	30,000	186201
5	ORNI 52-30MW to Hilltop	2,314	186201	30,000	186201
6	BPA-NITS Application WREC	4,133	186201		
7	CYRQ-Redirect to Gonder	4,455	186201	30,000	186201
8	LMUD-T to T Interconnection	1,703	186201		
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company EV Customer Postponement	1,804	186201	10,000	186201
23	Company FZ Facilities Study restdy	10,299	186201		
24	Company GK Customer delayed	10,755	186201		
25	Company GL Exceuted Contract	27,516	186201	100,000	186201
26	Company GM Withdrawn	32,667	186201		
27	Company GN Withdrawn	6,431	186201		
28	Company GU Contract Negotiations	57,811	186201	175,000	186201
29	Company GV Contract Negotiations	35,377	186201	74,990	186201
30	Company GW Executed Contract	11,218	186201		
31	Company GX Executed Contract	10,367	186201		
32	Company GZ Contract Negotiations	15,692	186201	75,000	186201
33	Company HB Facilities Study	17,317	186201	150,000	186201
34	Company HC Withdrawn	6,008	186201	85,000	186201
35	Company HD Facilities Study	7,166	186201	170,000	186201
36	Company HE Facilities Study	17,339	186201	160,000	186201
37	Company HF System Impact Study	4,602	186201	40,000	186201
38	Company HG System Impact Study	7,321	186201	85,000	186201
39	Company HH System Impact Study	7,823	186201	85,000	186201
40	Company HI System Impact Study	6,522	186201	135,000	186201

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**Transmission Service and Generation Interconnection Study Costs (continued)**

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
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14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company HJ System Impact Study	4,545	186201	41,000	186201
23	Company HK System Impact Study	5,714	186201	85,000	186201
24	Company GF Out of Suspension			10,000	186201
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	688,000		407	139,932	548,068
3	Utah Power Co. Fixed Charges	48,174		557	32,116	16,058
4	PG&E Intertie Reconnector	200,758		566	13,094	187,664
5	PG&E Intertie	297,889		566	23,831	274,058
6	Master Meter Projects	53,933	163,508			217,441
7	Non Standard Metering Trial Program Opt Out	648,212	19,700			667,912
8	Incremental Rate Case Expenses		1,909,826			1,909,826
9	BTGR Impact	810,359		456	810,359	
10	BU 1245 OPEB Buy-Down	1,875,120		926	1,250,080	625,040
11	Regulatory Deferred Income Taxes	89,811,298		282,283	4,402,203	85,409,095
12	Kerotest Gas Valve Remediation	1,767,322	62,776	887	541,596	1,288,502
13	Piñon Pine Combined Cycle	21,089,458		407	1,571,885	19,517,573
14	Piñon Pine Gasifier	158,176		407	158,176	
15	Deferred Risk Management	14,810,290	6,099,830	244, 555	7,413,897	13,496,223
16	NV Energize	23,884,699	78,551	407	7,748,542	16,214,708
17	Ely Energy Center	4,180,209		407	1,950,245	2,229,964
18	Merger Goodwill	82,857,300		930	2,883,950	79,973,350
19	Merger Severance/Relocation	257,942		920, 926	257,942	
20	Merger Transition/Transaction	282,771		930	282,771	
21	Emma/Blackhawk Projects	10,145,116		407	2,536,279	7,608,837
22	Energy Efficiency Programs	1,465,473	27,592,109	254, 908	28,097,886	959,696
23	Renewable Energy Programs	3,943,076	25,095,060	254, 557,	4,122,580	24,915,556
24				908		
25	Energy Efficiency Implementation		2,304,722	254,	2,304,722	
26				440-444		
27	Cancelled Major Projects	8,465,705	1,714,577			10,180,282
28	Tracy Units 1 & 2 Decommissioning		14			14
29	ON Line Expense Deferral	3,687,010	2,052,465			5,739,475
30	Union Pacific Liquidated Damages	161,679		254	161,679	
31	Obsolete Inventory	225,385	234,530	254	138,258	321,657
32	Diesel Units Net Book Value/Decommissioning	413,550	542,578	407	507,420	448,708
33						
34						
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43						
44	<b>TOTAL :</b>	272,228,904	67,870,246		67,349,443	272,749,707

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconnector	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Master Meter Projects	16-06007	01/2017 - 12/2019
7	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2019
8	Incremental Rate Case Expenses	*	*
9	BTGR Impact	13-06002	01/2014 - 12/2016
10	BU 1245 OPEB Buy-Down	10-06001/2	07/2008 - 06/2017
11	Regulatory Deferred Income Taxes	Various	Various
12	Kerotest Gas Valve Remediation	13-06003/16-06007	Various
13	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
14	Piñon Pine Gasifier	13-06002	01/2014 - 12/2016
15	Deferred Risk Management	Various	Various
16	NV Energize	Various	Various
17	Ely Energy Center	13-06002/16-06006	Various
18	Merger Goodwill	03-12002	06/2004 - 05/2046
19	Merger Severance/Relocation	13-06002/3	01/2014 - 12/2016
20	Merger Transition/Transaction	13-06002/3	01/2014 - 12/2016
21	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
22	Energy Efficiency Programs	Various	Various
23	Renewable Energy Programs	Various	10/2015 - 09/2017
25	Energy Efficiency Implementation	15-02040/16-03004	10/2015 - 09/2017
27	Cancelled Major Projects	16-06006	01/2017 - 12/2022
28	Tracy Decommissioning	13-06002	*
29	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
30	Union Pacific Liquidated Damages	16-03004	NA
31	Obsolete Inventory	16-06006	01/2017 - 12/2022
32	Diesel Units Net Book Value/Decommissioning	13-06002/16-06006	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Prepaid Electric Call Option		24,615			24,615
2						
3	Pension related deferrals	126,743,115	11,128,880	219/228	9,811,321	128,060,674
4				926		
5	Asset Retirement Obligations	12,144,517	1,069,634	101/108	831,197	12,382,954
6				403		
7						
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45						
46						
47	Misc. Work in Progress	562,622				336,583
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	139,450,254				140,804,826

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Benefits	20,949,085	18,070,615
3	FAS109	6,927,429	6,156,957
4	Customer Advances	7,716,722	7,923,955
5	Grossups on CIAC, etc	6,071,945	5,590,319
6	Net Operating Loss	41,029,862	26,274,091
7	Other	28,293,828	26,129,202
8	TOTAL Electric (Enter Total of lines 2 thru 7)	110,988,871	90,145,139
9	Gas		
10	Benefits	4,598,744	4,125,285
11	FAS109	377,876	339,461
12	Customer Advances	565,408	595,681
13	Grossups on CIAC, etc	337,519	314,773
14			
15	Other	1,081,803	143,176
16	TOTAL Gas (Enter Total of lines 10 thru 15)	6,961,350	5,518,376
17	Valuation Allowance	-804,949	-804,949
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	117,145,272	94,858,566

Notes

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 6 Column: c**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 234 Line No.: 7 Column: a**

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 227,056	\$ 237,390
Capital Lease Liability	13,158,343	11,927,159
General Accounting reserve	805,000	871,500
Injuries and Damages reserve	740,462	681,098
Interest Rate Swap - Gain Amort	2,371,911	2,089,911
Mark to Market	5,187,307	4,725,731
Regulatory Liabilities	4,089,605	3,889,881
TRED Trust Reserve	1,714,144	1,706,530
Other	-	2
Total Electric - Other (Line 7)	\$ 28,293,828	\$ 26,129,202

**Schedule Page: 234 Line No.: 15 Column: a**

	Balance at Beginning of Year	Balance at End of Year
Detail of Gas - Other (Line 15)		
Bad Debt Reserve	\$ 337,028	\$ 425,358
General Accounting Reserve	-	-
Injuries and Damages Reserve	(289,824)	(289,824)
Regulatory Liabilities	1,034,599	7,642
Total Gas - Other (Line 15)	\$ 1,081,803	\$ 143,176

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common	20,000,000	3.75	
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	3,750					1
						2
						3
						4
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)				Amount (b)
1	Account #211				
2					
3	Miscellaneous Paid in Capital				
4	- Investment of additional capital by parent company				
5	NV Energy, Inc.				920,771,103
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40	TOTAL				920,771,103

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long Term Debt Secured by General and Refunding Bonds:		
2	Pollution Control Refunding Revenue Bond Series 2006 Variable	49,750,000	1,115,368
3	Gas Facilities Refunding Revenue Bond Series 2006A Variable	58,700,000	1,939,446
4	Water Facilities Refunding Revenue Bond Series 2006B Variable	75,000,000	2,484,733
5	Gas and Water Facilities Refunding Revenue Bond Series 2006C Variable	84,800,000	3,709,405
6	Water Facilities Refunding Revenue Bond Series 2007A	40,000,000	1,374,236
7	Water Facilities Refunding Revenue Bond Series 2007B	40,000,000	1,133,112
8	Washoe County NV Water Refund Rev 2016C	30,000,000	257,398
9	Washoe County, NE Wtr Fac Ref Rev Bds 2016D	25,000,000	216,342
10	Washoe County NV Water Refund Rev 2016E	25,000,000	216,342
11	Washoe Cty, NA Gas Fac Ref Rev Bds 2016A	58,700,000	570,122
12	Washoe County, NV Gas & Water Refund 2016B	60,230,000	569,978
13			-4,569,048 P
14	Humboldt County NV Pollution Ctrl 2016A	20,000,000	176,410
15	Washoe Cty NV Sierra Pacific Power 2016F	75,000,000	271,804
16	Washoe Cty NV Sierra Pacific Power 2016G	20,000,000	86,356
17	Humboldt Co. Revenue Bond Series 2016B	29,750,000	94,627
18	Debt in lines 2-7 approved by the PUCN in Dkt. 05-10024 2/06		
19	Debt in lines 8-16 approved by the PUCN in Dkt. 15-06041 8/15		
20	Subtotal Acct. #221	691,930,000	9,646,631
21	Account 222 - Reacquired Bonds		
22	Reacq Series 2007B	-40,000,000	-1,133,112
23	Reacq Series 2006	-49,750,000	-1,115,368
24	Reacq Series 2007A	-40,000,000	-1,374,236
25	Reacq Series 2006A	-58,700,000	-1,939,446
26	Reacq Series 2006C	-84,800,000	-3,709,405
27	Reacq Series 2006B	-75,000,000	-2,484,733
28	Reacq Series 2016F	-75,000,000	-271,804
29	Reacq Series 2016G	-20,000,000	-86,356
30	Reacq Humboldt Series 2016B	-29,750,000	-94,627
31	Subtotal Acct. #222	-473,000,000	-12,209,087
32			
33	TOTAL	1,643,930,000	-4,384,081

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/22/06	10/01/29	11/22/06	10/01/29			2
11/22/06	08/01/31	11/22/06	08/01/31		173,176	3
11/22/06	03/01/36	11/22/06	03/01/36		225,517	4
11/22/06	03/01/36	11/22/06	03/01/36		396,633	5
04/27/07	03/01/36	04/27/07	03/01/36			6
04/27/07	03/01/36	04/27/07	03/01/36			7
05/24/16	03/01/36	05/24/16	03/01/36	30,000,000	131,668	8
05/24/16	03/01/36	05/24/16	03/01/36	25,000,000	110,793	9
05/24/16	03/01/36	05/24/16	03/01/36	25,000,000	111,047	10
05/24/16	08/01/31	05/24/16	08/01/31	58,700,000	530,746	11
05/24/16	03/01/36	05/24/16	03/01/36	60,230,000	1,089,159	12
						13
05/24/16	10/01/29	05/24/16	10/1/29	20,000,000	150,694	14
05/24/16	03/31/36	05/24/16	03/31/36	75,000,000		15
05/24/16	03/31/36	05/24/16	03/31/36	20,000,000		16
05/24/16	03/31/36	05/24/16	03/31/36	29,750,000		17
						18
						19
				343,680,000	2,919,433	20
						21
						22
						23
						24
						25
						26
						27
				-75,000,000		28
				-20,000,000		29
				-29,750,000		30
				-124,750,000		31
						32
				1,120,672,000	45,870,074	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account #224 - Other Long -Term Debt		
2	Debt Secured by General and Refunding Bonds:		
3	General and Refunding Mortgage Notes Series M 6% Approved in Dkt. 05-10024 02/06	450,000,000	6,500,280
4			398,094 D
5			-9,256,500 P
6	General and Refunding Mortgage Notes Series P 6.75% Approved in Dkt. 05-10024 02/06	325,000,000	4,546,105
7			87,750 D
8			-11,281,215 P
9	General and Refunding Mortgage Notes Series T 3.375% Approved in Dkt.12-07002 11/12	250,000,000	1,976,075
10			525,000 D
11	General and Refunding Mortgage Series U 2.60% Approved in Docket 15-06041 8/15	400,000,000	3,662,786
12			1,020,000 D
13	Subtotal-Acct. #224	1,425,000,000	-1,821,625
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,643,930,000	-4,384,081

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
03/23/06	05/15/16	03/23/06	05/15/16		10,125,000	3
						4
						5
06/28/07	07/01/37	06/28/07	07/01/37	251,742,000	16,992,585	6
						7
						8
08/15/13	08/15/23	08/15/13	08/15/23	250,000,000	8,437,500	9
						10
04/15/16	05/01/26	04/15/16	05/01/26	400,000,000	7,395,556	11
						12
				901,742,000	42,950,641	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,120,672,000	45,870,074	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 22 Column: b**

SPPC purchased 100% of the \$40M Water Facilities Refunding Revenue Bonds Series 2007B in July 2008 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds were redeemed in May 2016. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 23 Column: b**

SPPC purchased 100% of the \$49.75M Pollution Control Refunding Revenue Bonds Series 2006 in October 2008 and are the sole holder of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds were redeemed in May 2016. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 24 Column: b**

SPPC purchased 100% of the \$40M Water Facilities Refunding Revenue Bonds Series 2007A in January 2009 and are the sole holder of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds were redeemed in May 2016. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 25 Column: b**

SPPC purchased 0.9% of the \$58.7M Pollution Control Refunding Revenue Bonds Series 2006A in October 2009, and the remaining 99.1% in April 2016. The repurchased Bonds were redeemed in May 2016. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 26 Column: b**

SPPC purchased 3.9% of the \$84.8M Pollution Control Refunding Revenue Bonds Series 2006C in October 2009, and the remaining 96.1% in April 2016. The repurchased Bonds were redeemed in May 2016. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 27 Column: b**

SPPC purchased 100% of the \$75M Water Facilities Refunding Revenue Bonds Series 2006B in May 2016 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds were retired in May 2016. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 28 Column: b**

SPPC purchased 100% of the \$75M Washoe County NV Sierra Pacific Power 2016F Bond in May 2016 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 29 Column: b**

SPPC purchased 100% of the \$20M Washoe County NV Sierra Pacific Power 2016G Bond in May 2016 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 30 Column: b**

SPPC purchased 100% of the \$29.75M Humboldt County Revenue Bond Series 2016B in May 2016 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256.1 Line No.: 6 Column: b**

\$73,258,000 of original \$325,000,000 redeemed December 2009.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	83,664,025
2		
3		
4	Taxable income Not Reported on Books	
5	Gross-ups on CIAC, Customer Advances, Trenching	1,483,013
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	48,954,003
11	Customer Advances	678,590
12		
13	Other Deductions on Books Not Deducted for Return	12,264,425
14	Income Recorded on Books Not Included in Return	
15	Deferred Conservation Programs	-28,602,989
16	Amortization of Gross-ups	-2,924,076
17	Deferred Fuel	-2,118,881
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation and Property Related	-68,488,792
21	Other Deductions on Return Not Charged Against Book Income	-18,241,566
22		
23		
24		
25		
26		
27	Federal Tax Net Income	26,667,752
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	9,333,713
31		
32	Transfer Payable to Net Operating Loss	-9,333,713
33	Research and Development Credit adjustment	182,313
34	Total Federal Tax Expense recorded	182,313
35		
36		
37		
38	Operating (Account 409100)	3,285,963
39	Non operating (Account 409200)	-3,103,650
40	Total Current Federal Tax Expense Recorded in F/S	182,313
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: a**

Other Expenses Recorded on Books Not Deducted

Ad valorem taxes	\$	2,036,101
Capital Leases		133,271
Ely Energy Center Water Rights & Farm		1,950,245
General accounting reserve		190,000
Goodwill		2,883,950
Miscellaneous Perm Expenses		2,407,556
Provision for Rate Refund		1,079,325
Regulatory Assets		1,302,079
Reserve for Bad Debts		281,898
Total Other Expenses Recorded on Books Not Deducted	\$	12,264,425

**Schedule Page: 261 Line No.: 21 Column: a**

Other Deductions on Return Not in Books

Benefits	\$	(10,040,004)
Bond redemp & amort		(773,015)
Injuries & Damages		(169,613)
Mark to Market		(243,637)
Regulatory Asset - Pension Plan (FAS158)		(1,603,706)
Regulatory Liabilities		(5,411,591)
Total Other Deductions on Return Not in Books	\$	(18,241,566)

**Schedule Page: 261 Line No.: 27 Column: b**

Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return. Sierra Pacific's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2016 - 12/31/2016:

**NV Energy, Inc. Sub-Group**

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

**BHE Sub-Group:**

ABA Holding, LLC	CE Obsidian Holding LLC	HN Referral Corporation
ABA Management, L.L.C.	CE Red Island Energy Holdings LLC	HomeServices Financial Holdings, Inc
Alamo 6 Solar Holdings, LLC	CE Red Island Energy LLC	HomeServices Insurance Agency, LLC
Alaska Gas Transmission Company, LLC	CE Salton Sea Inc	HomeServices Insurance, Inc
Allie Beth Allman Real Estate, Ltd	CE Texas Energy, LLC	HomeServices Northeast, LLC
Apex Home Maintenance, LLC	CE Texas Fuel LLC	HomeServices of Alabama, Inc.
Arizona HomeServices, LLC	CE Texas Pipeline LLC	HomeServices of America, Inc
Berkshire Hathaway Energy Company	CE Texas Power LLC	HomeServices of California, Inc
BG Energy Holding Company LLC	CE Texas Resources LLC	HomeServices of Colorado, LLC
BHE AC Holding, LLC	CE Turbo LLC	HomeServices of Connecticut, LLC
BHE America Transco, LLC	Champion Realty, Inc	HomeServices of Florida, Inc
BHE California Utility Holdco, LLC	Chancellor Title Services, Inc	HomeServices of Georgia, LLC
BHE Canada LLC	Cimmred Leasing Company	HomeServices of Illinois

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

BHE Geothermal, LLC	Columbia Title of Florida, Inc	Holdings, LLC
BHE Hydro, LLC	Conejo Energy Company	HomeServices of Iowa, Inc
BHE Midcontinent Transmission Holdings LLC	Connecticut Referral Group, L.L.C.	HomeServices of Kentucky, Inc
BHE Renewables, LLC	Cordova Energy Company, LLC	HomeServices of MOKAN, LLC
BHE Solar, LLC	Cordova Funding Corporation	HomeServices of Nebraska, Inc
BHE Southwest Transmission Holdings LLC	CTHM, L.L.C.	HomeServices of Oregon, LLC
BHE Texas Transco, LLC	CTRE, L.L.C.	HomeServices of Texas, LLC
		HomeServices of the Carolinas, Inc
BHE U.K. Electric, Inc	Dakota Dunes Development Company	HomeServices of Washington, LLC
BHE U.K. Inc	DCCO, Inc	HomeServices of Wisconsin, LLC
BHE U.K. Power, Inc	Denver Rental, LLC	HomeServices Referral Network, LLC
		HomeServices Relocation, LLC
BHE U.S. Transmission, LLC	Desert Valley Company	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHE Wind, LLC	DG-SB Project Holdings, LLC	HS Franchise Holding, LLC
		HSGA Real Estate Group, L.L.C.
BHES CSG Holdings, LLC	Edina Financial Services, Inc	HSW Affiliates Holding, LLC
BHH Affiliates, LLC	Edina Realty Insurance, LLC	Huff Commercial Group, LLC
BHH KC Real Estate, LLC	Edina Realty Referral Network, Inc	Huff-Drees Realty, Inc
Big Spring Pipeline Company	Edina Realty Relocation, Inc	IES Holding II LLC
Bishop Hill Energy II, LLC	Edina Realty Title, Inc	IMO Company, Inc
Bishop Hill II Holdings, LLC	Edina Realty, Inc	Imperial Magma LLC
BRER Affiliates, LLC	Elmore Company	Intero Franchise Services, Inc.
BRER Real Estate Services, LLC	Energy West Mining Company	Intero Real Estate Holdings, Inc.
BRER Realty Holding Company, LLC	eRealty, LLC	Intero Real Estate Services, Inc.
CalEnergy Company, Inc	Esslinger-Wooten-Maxwell, Inc	Intero Referral Services, Inc.
		Interwest Mining Company
CalEnergy Generation Operating Company	E-W-M Referral Services, Inc.	Iowa Realty Company, Inc
		Iowa Realty Insurance Agency, Inc
CalEnergy Holdings, Inc	F&R/T LLC	Iowa Title Company
CalEnergy International Services, Inc	Falcon Power Operating Company	J.S. White Associates, Inc
CalEnergy International, Inc	FFR, Inc	JBRC, Inc
CalEnergy Minerals Development, LLC	First Network Realty, Inc.	Jim Huff Realty, Inc.
CalEnergy Minerals LLC	First Realty Group, Inc.	JRHBW Realty, Inc d/b/a/ RealtySouth
CalEnergy Operating Corporation	First Realty, Ltd	Jumbo Road Holdings, LLC
CalEnergy Pacific Holdings Corp	First Reserve Insurance, Inc	Kansas City Title, Inc
California Energy Development Corporation	First Weber Illinois, LLC	
California Energy Management Company	First Weber, Inc.	Kentucky Residential Referral, LLC
		Kentwood City Properties, LLC
California Energy Yuma Corporation	Florida Network LLC	Kentwood Commercial, LLC
Capitol Title Company	Florida Network Property Management, LLC	Kentwood DTC, LLC
	For Rent, Inc	Kentwood Real Estate Services, LLC
CBSHome Commerical, LLC		Kentwood, LLC
CBSHome Real Estate Company	FR Kingfisher Holdings II, LLC	Kern River Funding Corporation
CBSHome Real Estate of Iowa, Inc	FR Mariah Holdings II, LLC	
CBSHome Relocation Services, Inc	FRTC, LLC	KR Acquisition 1, LLC
CE Administrative Services, Inc	FSRI Holdings, Inc	KR Acquisition 2, LLC
		KR Holding, LLC
CE Black Rock Holdings LLC		Larabee School of Real Estate & Insurance, Inc
		M & M Ranch Acquisition Company LLC
CE Butte Energy Holdings LLC	Geronimo Community Solar Gardens Holding Company, LLC	M & M Ranch Holding Company LLC
	Geronimo Community Solar Gardens, LLC	Magma Land Company I
CE Butte Energy LLC	Gilbraltar Title Services, LLC	Magma Power Company
CE Electric (NY), Inc	Glenrock Coal Company	Marshall Wind Energy, LLC
CE Gen Oil Company	Grande Prairie Wind, LLC	S.W. Hydro, Inc.
CE Gen Pipeline Corporation	Guarantee Appraisal Corporation	Salton Sea Funding Corporation
		Salton Sea Minerals Corporation
CE Gen Power Corporation	Guarantee Real Estate	Salton Sea Power Company
		Salton Sea Power Generation Company
CE Generation LLC	HMSV Financial Services, Inc	
CE Geothermal, Inc.	HN Real Estate Group N.C., Inc	
CE International Investments, Inc	HN Real Estate Group, LLC	
CE Leathers Company	PCRE, L.L.C.	
CE Obsidian Energy LLC	PFR Staffers, LLC	
MEC Construction Services Company	Pickford Escrow Company, Inc	
MEHC Insurance Services Ltd.	Pickford Holdings, LLC	
MEHC Investment, Inc	Pickford Real Estate, Inc	
MEHC Merger Sub Inc	Pickford Services Company, Inc	

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Sierra Pacific Power Company d/b/a NV Energy		/ /	2016/Q4
FOOTNOTE DATA			

MES Holding LLC	Pilot Butte, LLC	Salton Sea Power LLC
MHC Investment Company	Pinyon Pines I Holding Company, LLC	Salton Sea Royalty Company
MHC, Inc	Pinyon Pines II Holding Company, LLC	San Felipe Energy Company
Mid-America Referral Network, Inc.	Pinyon Pines Projects Holding, LLC	Saranac Energy Company, Inc
MidAmerican Central California Transco LLC	Pinyon Pines Wind I, LLC	SECI Holdings, Inc
MidAmerican Energy Company	Pinyon Pines Wind II, LLC	Semonin Realtors, Inc
MidAmerican Energy Machining Services LLC	PNW Referral, LLC	Solar Star 3, LLC
MidAmerican Energy Services, LLC	PPW Holdings LLC	Solar Star California XIX, LLC
MidAmerican Funding, LLC	PPW Staffers, LLC	Solar Star California XX, LLC
MidAmerican Nuclear Energy Company LLC	Preferred Carolinas Realty, Inc	Solar Star Funding, LLC
MidAmerican Wind Tax Equity Holdings, LLC	Preferred Carolinas Title Agency, LLC	Solar Star Projects Holdings, LLC
Midland Escrow Services, Inc	Priority Title Corporation	Southwest Relocation, LLC
Midwest Capital Group, Inc	Professional Referral Organization, Inc	SSC XIX, LLC
Midwest Power Transmission Arkansas LLC (f/k/a Midwest Power Transmission I	Professional Referrals, Inc.	SSC XX, LLC
Midwest Power Transmission Iowa LLC	Pru-One, Inc.	The Escrow Firm
Midwest Realty Ventures, LLC	PW Fox, LLC	The Kentwood Company at Cherry Creek, LLC
MTL Canyon Holdings LLC	Quad Cities Energy Company	The Referral Company
MWR Capital, Inc	Real Estate Knowledge Services, L.L.C.	TIAC LLC
Nebraska Land Title & Abstract Company	Real Estate Links, LLC	TitleSouth, LLC
Nebraska Referral, Inc.	Real Estate Referral Network, Inc	TLTC LLC
Niguel Energy Company	Real Living Real Estate, LLC	Topaz Solar Farms, LLC
NNGC Acquisition LLC	Reece & Nichols Alliance, Inc	TPZ Holding, LLC
Norcon Holdings, Inc	Reece & Nichols Insurance, LLC	TRMC LLC
Northern Aurora Inc	Reece & Nichols Realtors, Inc	Two Rivers, Inc
Northern Consolidated Power, Inc	Reece Commercial, Inc.	TX Jumbo Road Wind, LLC
Northern Natural Gas Company	Referral Associates of Georgia, LLC	VPC Geothermal LLC
Novatus Texas Holdings, LLC	Referral Company of North Carolina, Inc	Vulcan Power Company
NRS Referral Services, LLC	Referral Network of IL LLC	Vulcan/BN Geothermal Power Company
NW Referral Services, LLC	Relocation Advantage Partners, LLC	Wailuku Holding Company LLC
Pacific Minerals, Inc	RHL Referral Company, LLC	Wailuku Investment LLC
PacifiCorp	Roberts Brothers, Inc	Wailuku River Hydroelectric Power Co, Inc.
PCG Agencies, Inc.	Roy H. Long Realty Company, Inc	Walnut Ridge Wind, LLC
	Rubloff Insurance Agency LLC	Wm Broughton, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co.(BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

#### All Other Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Acme Building Brands, Inc	Berkshire Hathaway Credit Corporation	Vanderbilt ABS Corp.
Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance, Inc.
Acme Management Company	Berkshire Hathaway Finance Corporation	Vanderbilt SPC, Inc.
Acme Services Company, L.P.	Berkshire Hathaway Inc.	Vanderbilt Property&Casualty Insurance Co., Ltd.
Denver Brick Company	BH Credit LLC	Homefirst Agency, Inc.
Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.

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Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co. BH, LLC	Bayport Systems, Inc.	CTB Credit Corp
	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk Assurance Company, Inc.	Pine Canyon Land Company	International Dairy Queen, Inc.
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.
Pennsylvania Insurance Company	Burlington Northern Railroad Holdings, Inc.	Unified Supply Chain, Inc.
Strategic Staff Management, Inc.	BNSF Railway International Services, Inc.	DQ Funding Corporation
Texas Insurance Company	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
121 Development, Inc.	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
2150 Cobb Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2701 Camelback Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
6991 Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
Berkshire Hathaway Automotive Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
BCC Development, Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BHA Real Estate Holdings, LLC	Total Quality Apparel Resources	PJR Management, Inc.
Borrego Holdings, Inc.	The Buffalo News, Inc.	The Fechheimer Brothers Co.
BWVT Motors, Inc.	Business Wire, Inc.	Nationwide Uniforms
Courtesy Dealership Property, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
DAA Development, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
Dynamic Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.
FFBH Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
HFVBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
MPP Administrators, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Co., Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MVVT Development, Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
Old United Casualty Company	BR Agency, Inc.	Martin Mills, Inc.
PFVT Development, Inc.	Giles Industries, Inc.	Camp Manufacturing Company
SFVT Development, Inc.	Southern Energy Homes, Inc.	Leesburg Yarn Mills, Inc.
SN Management, Inc.	CMH Transport, Inc.	Rabun Apparel, Inc.
FTL Regional Sales Co., Inc.	BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.
Union Sales, Inc.	Vision Retailing, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Fruit of the Loom Trading Company	American All Risk Insurance Services Inc.	Marmon Engineered Components Company
Fruit of the Loom, Inc. (Sub)	American Commercial Claims Administrators Inc	Marmon Retail Technologies Company
Forest River Financial Services, Inc.	Brookwood Insurance Company	Marmon Wire & Cable, Inc.
Forest River Holdings, Inc.	Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation
Forest River, Inc.	Continental Divide Insurance Company	Ecodyne Corporation
Forest River Manufacturing LLC	Cypress Insurance Company	J.L. Mining Company
Mapletree Transportation, Inc.	Oak River Insurance Company	Fontaine Truck Equipment Company LLC

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Priority One Financial Services, Inc.	Redwood Fire and Casualty Insurance Company	Marmon Retail Products, Inc.
Veritas Insurance Group, Inc.	D.I. Properties Inc.	Morgantown-National Supply, Inc.
FlightSafety Capital Corp.	ITTI Group USA Holdings, Inc.	Procrane Holdings, Inc.
FlightSafety Development Corp.	Ingersoll Cutting Tool Company	RCP Investment, Inc.
FlightSafety International Inc.	ITTI Investment Holdings, Inc.	Tucker Safety Products, Inc.
FlightSafety New York, Inc.	Iscar Metals Inc.	Marmon Retail Store Equipment LLC
FlightSafety Properties, Inc.	Taegutec Inc.	Artform International Inc.
FlightSafety Services Corporation	Tool-Flo Manufacturing, Inc.	DCI Marketing Inc.
Garan Central America Corp.	Boot Royalty Company	Cannon Equipment LLC
Garan Incorporated	Chippewa Shoe Company	Marmon Merchandising Holdings, Inc.
Garan Manufacturing Corp.	Footwear Investment Company	Marmon Beverage Technologies, Inc.
Garan Services Corp	H.J. Justin & Sons, Inc.	Cornelius Renew, Inc.
Boat Owners Association of the United States	Justin Belt Company, Inc.	3Wire Group Inc.
Criterion Insurance Agency	Justin Brands, Inc.	Cornelius Inc.
GEICO Corporation	Justin Boot Company	HG-Power Plant. Inc.
Government Employees Financial Corp.	J.S Justin, Inc.	Marmon Energy Services Company
GEICO Insurance Agency	Nocona Boot Company	UTLX Company
GEICO Products, Inc.	Tony Lama Company	Marmon Foodservice Technologies LLC
International Insurance Underwriters, Inc.	Johns Manville Corporation	Campbell Hausfeld Holdings. Inc.
Maryland Ventures, Inc..	Johns Manville, Inc.	Western Builders Supply, Inc.
Boat America Corporation	Seventeenth Street Realty, Inc.	Penn Coal Land, Inc.
Boat/U.S, Inc.	Johns Manville China, Ltd.	TRH Holding Corp.
Plaza Financial Services Co.	Jordan's Furniture, Inc.	CCC Lonestar LLC
Plaza Resources Co.	Albecca, Inc.	Marmon Holdings, Inc.
Top Five Club, Inc.	Active Organics, Inc.	Webb Wheel Products, Inc.
GEICO Marine Insurance Company	Lubrizol Inter-Americas Corporation	Perfection Hy-Test Company
GEICO Advantage Insurance Company	Lubrizol Advanced Materials China, Inc.	Marathon Suspension Systems, Inc.
GEICO Casualty Co.	The Lubrizol Corporation	Fontaine Trailer Company LLC
GEICO Choice Insurance Company	Chemtool Incorporated	Fontaine Modification Company
GEICO General Insurance Co.	Lubrizol Specialty Products, Inc.	Fontaine Fifth Wheel Company
Government Employees Insurance Co.	Lubrizol Advanced Materials Holding Corporation	Fontaine Commercial Trailer, Inc.
GEICO Indemnity Co.	Lubrizol Advanced Materials International, Inc.	Fontaine Engineered Products, Inc.
GEICO Secure Insurance Company	Lipotec Group Corp.	Marmon-Herrington Company
General Re Corporation	Lubrizol Enterprises, Inc.	Triangle Suspension Systems, Inc.
Elm Street Corporation	Lubrizol International Management Corporation	Fontaine Spray Suppression Company
GRD Holdings Corporation	Lubrizol Overseas Trading Corporation	TSE Brakes, Inc.
Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.
Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserve, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.
First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM Services, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemakers, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.
McLane Company, Inc.	Resolute Management Inc.	The Pampered Chef, Ltd.
McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.
McLane Suneast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings
C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company
Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc
PLICO Financial, Inc	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com Inc.	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co.	WestGUARD Insurance Company	The Scott Fetzer Company
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
Princeton Insurance Company	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
MedPro Group, Inc	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company
Somerset Services, Inc	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring, Inc.
Kova Solutions, Inc.	NetJets Aviation, Inc.	Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.
Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.

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Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

SSS Acquisition Inc.  
TBS USA, Inc.  
TMI Climate Solutions, Inc.  
MiTek USA, Inc.  
The Wilkins Corporation  
121 Acquisition Co., LLC  
Mouser Electronics, Inc.  
Norvell Electronics, Inc

Sager Electrical Supply Co. Inc  
Astrex Holding Company  
Astrex Electronics, Inc  
TTI, Inc.  
Gateway Underwriters Agency, Inc.  
U.S. Investment Corporation

United States Liability Insurance  
Company  
Mount Vernon Fire Insurance Company

Mount Vernon Specialty Insurance Company  
Radnor Specialty Insurance Company  
U.S. Underwriters Insurance Co.  
Blue Chip Stamps, Inc.  
Montana Retail Properties, Inc.

MS Property Company  
AJF Warehouse Distributors, Inc.  
XTRA Finance Corporation

XTRA Intermodal, Inc.  
RENTCO Trailer Corporation  
X-L-Co., Inc.

XTRA Corporation  
XTRA Companies, Inc.  
Precision Castparts Corp  
Precision Mo Corp  
Hamilton Aviation Inc  
PCC Structural Inc  
Composites Horizons LLC  
Atlantic Precision Inc  
PCC Specialty Products Inc  
JL Fiber Services Inc  
Wyman Gordon Company  
Precision Founders Inc  
Wyman Gordon Investment Castings Inc  
Shultz Steel Company  
Carlton Forge Works  
Arcturus Manufacturing Corporation  
Wyman Gordon Forgings Inc  
Specialized Pipe Services, Inc.  
PCC Rollmet Inc  
Rathgibson Holding Co LLC  
Press Forge Company  
Alu-Forge, Inc

NetJets U.S., Inc.  
NJE Holdings, LLC  
NJI Sales, Inc.  
Marquis Jet Partners, Inc.  
Marquis Jet Holdings, Inc.  
DragonFly Aeronautics LLC  
NSS Technologies Inc  
Metalac Fasteners Inc

FTI Manufacturing Inc  
Fatigue Technology Inc  
Howell Penncraft, Inc.  
Designed Metal Connections, Inc.  
Permaswage Holdings, Inc.  
SPS International Investment  
Company  
Huntington Alloys Corporation

Special Metals Corporation

Caledonian Alloys Inc  
SOS Metals, Inc.  
SOS Metals San Diego, LLC  
Primus International Inc  
Primus International Holding  
Company  
Accra Manufacturing Inc  
Exacta Aerospace Inc  
Aerospace Dynamics International  
Inc  
University Swaging Corporation  
Klune Industries Inc  
Farrow Machine & Manufacturing Co  
Inc  
Progressive Incorporated  
Synchronous Aerospace Group  
Stratoflight  
Compass Aerospace Northwest Inc  
Brittain Machine Inc  
Weaver Manufacturing Inc  
Fortner Aerospace Manufacturing Inc.  
Helicomb International Inc  
Protective Coating Inc  
Southwest United Industries Inc  
Plasma Coating Corporation  
Ken's Spray Equipment, Inc.  
A.E. Company, Inc.  
Noranco Manufacturing (USA) Ltd.  
Andrews Laser Works Corporation  
Titanium Metals Corporation  
Timet Real Estate Corporation  
AIPCF V CHI Blocker Inc  
Klune Holdings Inc  
LF Aero Holdings Inc  
LJ Synch Holdings Inc  
THI Acquisition Inc

Shaw Transport, Inc.  
Shaw Floors, Inc.  
Shaw Retail Properties, Inc.  
Shaw Funding Company  
Star Furniture Company  
CJE II  
Wyman Gordon Pennsylvania LLC  
Wyman Gordon Forgings Cleveland  
Inc  
McWilliams Forge Company  
Hackney Ladish Inc  
Texas Honing Inc  
Aerocraft Heat Treating Co Inc  
Dickson Testing Co Inc  
BTM Manufacturing LP

Wyman SC Inc

PCC Flow Technologies Holdings  
Inc  
Environment One Corporation  
PCC Flow Technologies Inc.  
SPS Technologies LLC  
Cannon Muskegon Corporation  
Greenville Metals Inc

Avibank Manufacturing Inc  
AAA Aircraft Supply  
Innovative Coatings Technology  
Corporation  
Timet Asia Inc  
TMCA International Inc  
Elim/Staff

Duracell U.S. Operations Inc  
Duracell Distributing Inc.  
Duracell Manufacturing Co.  
The Duracell Company Inc.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	Federal Income Tax					
3	FICA	177,985		7,508,034	7,688,335	
4	FUTA	1,232		45,505	46,097	
5	Payroll Tax-Performance	84,569		20,100		
6	Subtotal	263,786		7,573,639	7,734,432	
7						
8	STATE OF NEVADA					
9	Ad Valorem		459,936	21,994,512	22,182,098	
10	County Franchise	506,980		396,184	452,727	
11	Unemployment	4,752		172,813	174,028	
12	Commerce Tax	652,303		963,945	1,095,112	
13	Business Tax	633,120		1,463,494	1,592,648	
14	PUCN Mill Assessment	662,279		2,485,328	2,526,275	
15	Sales Tax on P Card			14,618	14,618	
16	UEC on Company Use			4,621	4,621	
17	Subtotal	2,459,434	459,936	27,495,515	28,042,127	
18						
19	STATE OF CALIFORNIA					
20	Ad Valorem	437,818		807,435	884,480	
21	Unemployment					
22	Income Tax			2,400	2,400	
23	Subtotal	437,818		809,835	886,880	
24						
25	POSSESSORY INTEREST					
26	PIT			350,255	350,255	
27	Subtotal			350,255	350,255	
28						
29	ACCRUED PAYROLL TAX					
30	Payroll Clearing	77,822		20,101		
31	Subtotal	77,822		20,101		
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,238,860	459,936	36,249,345	37,013,694	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-1,549,189			1,549,188	2
-2,316		3,782,404			3,725,629	3
640		23,767			21,738	4
104,669					20,100	5
102,993		2,256,982			5,316,655	6
						7
						8
	647,523	18,388,210			3,606,302	9
450,437		363,752			32,432	10
3,535		90,002			82,809	11
521,136		849,238			114,707	12
503,967		928,208			535,286	13
621,332					2,485,328	14
		14,618				15
		4,132			489	16
2,100,407	647,523	20,638,160			6,857,353	17
						18
						19
360,774		807,435				20
						21
		2,400				22
360,774		809,835				23
						24
						25
		350,255				26
		350,255				27
						28
						29
97,924					20,102	30
97,924					20,102	31
						32
						33
						34
						35
						36
						37
						38
						39
						40
2,662,098	647,523	24,055,232			12,194,110	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: I**

	GAS	OTHER	TOTAL
<b>FEDERAL</b>			
Income Tax	\$ 4,835,152	\$ (3,285,964)	\$ 1,549,188
FICA	641,321	3,084,308	3,725,629
FUTA	4,049	17,690	21,738
Payroll tax - Performance Pay	-	20,100	20,100
<b>TOTAL FEDERAL</b>	<b>5,480,521</b>	<b>(163,866)</b>	<b>5,316,655</b>
<b>STATE OF NEVADA</b>			
Property Tax	1,959,786	1,646,516	3,606,302
County Franchise	32,432	-	32,432
Unemployment	7,641	75,168	82,809
Commerce Tax	114,707	-	114,707
Business Tax	167	535,119	535,286
PUCN Mill Assessment	-	2,485,328	2,485,328
UEC on Company Use	489		489
<b>TOTAL STATE OF NEVADA</b>	<b>2,115,222</b>	<b>4,742,131</b>	<b>6,857,353</b>
<b>ACCRUED PAYROLL TAX</b>			
Non Prod Clearing	-	20,102	20,102
<b>TOTAL</b>	<b>\$ 7,595,743</b>	<b>\$ 4,598,367</b>	<b>\$12,194,110</b>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	4,584,412			411.4	855,060	
6	10%	-71,146			411.5	59,398	
7							
8	TOTAL	4,513,266				914,458	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%	52			411.4	52	
13	10%	707,449			411.4	47,540	
14	10%	-5,732			411.5	16,146	
15	Total Gas	701,769				63,738	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)**

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
3,729,352	38 years		5
-130,544	38 years		6
			7
3,598,808			8
			9
			10
			11
			12
659,909	50 years		13
-21,878	50 years		14
638,031			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
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			31
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			45
			46
			47
			48

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	18,312,753	107/186	19,672,370	22,415,352	21,055,735
2	CIAC and Tmch/Substrcr		252/456/495			
3						
4	General Contingency	2,300,000			190,000	2,490,000
5						
6	Risk Management Liability	13,055,558	242	1,310,007		11,745,551
7						
8	Minor Items	146,241	232	136,687	135,359	144,913
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	33,814,552		21,119,064	22,740,711	35,436,199

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	550,690,410	46,357,421	26,555,949	
3	Gas	47,220,379	4,671,651	2,960,860	
4					
5	TOTAL (Enter Total of lines 2 thru 4)	597,910,789	51,029,072	29,516,809	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	597,910,789	51,029,072	29,516,809	
10	Classification of TOTAL				
11	Federal Income Tax	597,910,789	51,029,072	29,516,809	
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	4,816,151	182310	2,149,398	567,825,129	2
		182310	481,957	182310	299,403	48,748,616	3
							4
			5,298,108		2,448,801	616,573,745	5
							6
							7
							8
			5,298,108		2,448,801	616,573,745	9
							10
			5,298,108		2,448,801	616,573,745	11
							12
							13

NOTES (Continued)

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Bond Redemptions	8,019,605	877,572	607,016
4	FAS109 Flowthroughs	36,902,840		
5	Deferred Energy	-16,686,919	6,890,135	3,926,468
6	Regulatory Assets	21,008,362	12,358,615	14,941,933
7	Electric - Other	31,876,908	13,233,618	4,038,594
8				
9	TOTAL Electric (Total of lines 3 thru 8)	81,120,796	33,359,940	23,514,011
10	Gas			
11	Bond Redemptions	-478,100		
12	FAS109 Flowthroughs	7,712,629		
13	Regulatory Assets	1,256,283	1,343,758	1,909,959
14	Deferred Energy	-6,569,223	2,484,271	4,706,329
15	Gas - Other	6,661,164	568,230	678,949
16				
17	TOTAL Gas (Total of lines 11 thru 16)	8,582,753	4,396,259	7,295,237
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	89,703,549	37,756,199	30,809,248
20	Classification of TOTAL			
21	Federal Income Tax	89,703,549	37,756,199	30,809,248
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						8,290,161	3
		182310	1,298,634			35,604,206	4
						-13,723,252	5
						18,425,044	6
						41,071,932	7
							8
			1,298,634			89,668,091	9
							10
						-478,100	11
		182310	254,263			7,458,366	12
						690,082	13
						-8,791,281	14
						6,550,445	15
							16
			254,263			5,429,512	17
							18
			1,552,897			95,097,603	19
							20
			1,552,897			95,097,603	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 7 Column: a**

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 530,861	\$ -	\$ 629,546	\$ (98,685)
Caughlin Ranch Insurance Reserve	805,000	-	-	805,000
Deferred Conservation	(2,552,665)	11,784,959	2,078,590	7,153,704
Mark to Market	5,182,927	144,156	520,459	4,806,624
Pension Liability - Reg Asset (FAS158)	27,910,786	1,304,502	809,999	28,405,289
Other	(1)	1	-	-
Total Electric - Other (Line 7)	\$ 31,876,908	\$ 13,233,618	\$ 4,038,594	\$ 41,071,932

**Schedule Page: 276 Line No.: 15 Column: a**

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Gas - Other (Line 15)				
Ad Valorem Taxes	\$ 44,609	\$ -	\$ 83,089	\$ (38,480)
Deferred Conservation	356,828	392,027	486,450	262,405
Pension Liability - Reg Asset (FAS158)	6,259,726	176,204	109,410	6,326,520
Other	1	(1)	-	-
Total Gas - Other (Line 15)	\$ 6,661,164	\$ 568,230	\$ 678,949	\$ 6,550,445

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	2,808,096	190	526,721		2,281,375
3						
4	Regulatory Deferred Income Taxes	4,497,208	182	282,165		4,215,043
5						
6	Gain on Property Sales				656,114	656,114
7						
8	Net Energy Metering				887,581	887,581
9						
10	Risk Management	10,588	175	269,923	265,201	5,866
11						
12	Equity Component Carry Charge	347,687	419	25,159	269,261	591,789
13						
14	Tracy Combined Cycle	3,978,773	407	144,246		3,834,527
15						
16	Piñon Pine Over Collection	33,169	407	33,169		
17						
18	GOB Lease Savings	1,622,957	407	1,622,957		
19						
20	Tracy Units 1 & 2 Net Book Value	5,656,711	108	1,597,384	27,670	4,086,997
21						
22	ASD Labor Reduction	2,993,708	407	2,993,708		
23						
24	Emma/Blackhawk Credits	117,650				117,650
25						
26	Energy Efficiency/Renewable Programs	11,572,298	182/440-444	83,720,166	76,716,038	4,568,170
27						
28	Deferred Fuel & Purchased Power	46,979,547	557	57,044,257	49,044,837	38,980,127
29						
30	PUCN Disallowed Costs				5,324,905	5,324,905
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	80,618,392		148,259,855	133,191,607	65,550,144

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Gain on Property Sales	16-06006	01/2017 - 12/2019
8	Net Energy Metering	15-07042/16-06006	01/2017 - 12/2019
10	Risk Management	Various	Various
12	Equity Component Carry Charges	Various	Various
14	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
16	Piñon Pine Over Collection	13-06002	01/2014 - 12/2016
18	GOB Lease Savings	13-06002/3	01/2014 - 12/2016
20	Tracy Units 1 & 2 Net Book Value	13-06002	*
22	ASD Labor Reduction	14-05005	01/2015 - 12/2016
24	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
26	Energy Efficiency/Renewable Programs	13-07021/15-02040	Various
28	Deferred Fuel & Purchased Power	15-02040/16-03004	10/2015 - 09/2017
30	PUCN Disallowed Costs	16-06006	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	243,806,721	273,385,673
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	225,720,012	269,887,721
5	Large (or Ind.) (See Instr. 4)	153,314,631	176,683,489
6	(444) Public Street and Highway Lighting	4,244,730	4,471,592
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	627,086,094	724,428,475
11	(447) Sales for Resale	34,460,266	40,767,637
12	TOTAL Sales of Electricity	661,546,360	765,196,112
13	(Less) (449.1) Provision for Rate Refunds	1,101,029	3,727,929
14	TOTAL Revenues Net of Prov. for Refunds	660,445,331	761,468,183
15	Other Operating Revenues		
16	(450) Forfeited Discounts	581,002	743,303
17	(451) Miscellaneous Service Revenues	1,192,995	1,265,247
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,859,214	577,797
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,161,485	2,523,491
22	(456.1) Revenues from Transmission of Electricity of Others	15,355,595	19,781,931
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	21,150,291	24,891,769
27	TOTAL Electric Operating Revenues	681,595,622	786,359,952

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,375,368	2,315,402	291,401	287,724	2
				3
2,933,324	2,942,209	46,525	46,326	4
3,013,671	2,972,512	116	118	5
16,135	16,053	111	111	6
				7
				8
				9
8,338,498	8,246,176	338,153	334,279	10
661,795	664,875	12	14	11
9,000,293	8,911,051	338,165	334,293	12
				13
9,000,293	8,911,051	338,165	334,293	14

Line 12, column (b) includes \$ -8,452,995 of unbilled revenues.

Line 12, column (d) includes -25,458 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

<u>Unmetered Sales:</u>	Revenue:
444 Street Lights	\$4,244,730

**Schedule Page: 300 Line No.: 6 Column: c**

<u>Unmetered Sales:</u>	Revenue:
444 Street Lights	\$4,471,592

**Schedule Page: 300 Line No.: 6 Column: d**

<u>Unmetered Sales:</u>	MWH:
444 Street Lights	16,135

**Schedule Page: 300 Line No.: 6 Column: e**

<u>Unmetered Sales:</u>	MWH:
444 Street Lights	16,053

**Schedule Page: 300 Line No.: 17 Column: b**

<u>Description:</u>	Amount:
Misc. Service Revenue - Service Charges	\$870,081
Remaining Other Revenue Under \$250,000 Threshold	322,914
Total	<u>\$1,192,995</u>

**Schedule Page: 300 Line No.: 17 Column: c**

<u>Description:</u>	Amount:
Misc. Service Revenue - Service Charges	\$953,050
Remaining Other Revenue Under \$250,000 Threshold	312,197
Total	<u>\$1,265,247</u>

**Schedule Page: 300 Line No.: 21 Column: b**

<u>Description:</u>	Amount:
Other Electric Rev-Amort CIAC and C/A Gross-Ups	\$2,733,057
Other Electric Rev-Amort Impact Fee	(810,359)
Transitional Service Agreement	353,439
Remaining Other Revenue Under \$250,000 Threshold	(114,652)
Total	<u>\$2,161,485</u>

**Schedule Page: 300 Line No.: 21 Column: c**

<u>Description:</u>	Amount:
Other Electric Rev-Amort CIAC and C/A Gross-Ups	\$2,860,623
Other Electric Rev-Amort Impact Fee	(810,359)
Remaining Other Revenue Under \$250,000 Threshold	473,228
Total	<u>\$2,523,491</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Nevada					
2	D-1	1,954,348	221,202,332	216,369	9,032	0.1132
3	DM-1	395,588	39,653,138	71,962	5,497	0.1002
4	OD-1-TOU	7,575	815,467	871	8,697	0.1077
5	ODM-1-TOU	214	20,039	41	5,220	0.0936
6	OLS-R	1,788	314,392			0.1758
7	D-1-TOU-HEV	1,155	114,680	94	12,287	0.0993
8	D-1-NEM	16,743	1,973,465	2,022	8,280	0.1179
9	D-1-NEM-TOU	56	6,661	9	6,222	0.1189
10	D-1-NEM-TOU-EVRR	46	4,635	5	9,200	0.1008
11	DEAA		-17,687,766			
12	Unbilled	-2,145	-2,610,322	28	-76,607	1.2169
13	Subtotal - Res Acct 440-0	2,375,368	243,806,721	291,401	8,152	0.1026
14	GS-1	631,267	65,632,425	40,498	15,588	0.1040
15	OGS-1-TOU	16,857	1,377,705	288	58,531	0.0817
16	SSR-2 (GS-1)	4	2,305	5	800	0.5763
17	WP	7,117	623,039	1	7,117,000	0.0875
18	IS-1	38,158	2,555,456	503	75,861	0.0670
19	IS-2	130,361	9,005,570	839	155,377	0.0691
20	WCS-1 Wireless Com Level-1	83	6,407	1	83,000	0.0772
21	OLS-C	3,287	527,292			0.1604
22	GS-1-NEM	5,282	487,710	160	33,013	0.0923
23	GS-1-NEM-TOU		435	1		
24	GS-2S	1,390,588	116,047,307	3,563	390,286	0.0835
25	GS-2P	24,073	1,360,219	29	830,103	0.0565
26	GS-2T	12,329	730,284	11	1,120,818	0.0592
27	GS-2S-TOU	409,905	32,572,679	124	3,305,685	0.0795
28	GS-2P-TOU	17,217	1,111,230	6	2,869,500	0.0645
29	GS-2T-TOU	16,903	1,067,231	4	4,225,750	0.0631
30	SSR-3P		21,679	2		
31	SSR-3T		9,817	2		
32	OGS-2S-TOU	250,794	18,303,026	483	519,242	0.0730
33	LSR-IT (GS-2-T)	2,708	246,888	5	541,600	0.0912
34	DEAA		-21,691,955			
35	Unbilled	-23,609	-4,276,737			0.1811
36	Subtotal - Sm Comm Acct. 442-4	2,933,324	225,720,012	46,525	63,048	0.0770
37	GS-4 Large Transmission	381,311	20,840,791	4	95,327,750	0.0547
38	GS-4T-NG	1,089,692	43,228,393	3	363,230,667	0.0397
39	GS-3S-NG	16,582	835,316	1	16,582,000	0.0504
40	GS-3P-NG	5,643	269,948			0.0478
41	TOTAL Billed	8,363,956	635,539,089	338,125	24,736	0.0760
42	Total Unbilled Rev.(See Instr. 6)	-25,458	-8,452,995	28	-909,214	0.3320
43	TOTAL	8,338,498	627,086,094	338,153	24,659	0.0752

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS-3T-NG	9,046	367,006	1	9,046,000	0.0406
2	GS-3S	525,507	39,554,992	49	10,724,633	0.0753
3	GS-3P	559,203	38,219,948	31	18,038,806	0.0683
4	GS-3T	424,323	23,848,818	14	30,308,786	0.0562
5	LSR-2P (GS-3-P)		235,915			
6	LSR-2T (GS-3-T)	2,068	687,395	10	206,800	0.3324
7	DO-GS-4		1,800,860	3		
8	DEAA		-15,008,815			
9	Unbilled	296	-1,565,936			-5.2903
10	Subtotal - Lg Comm Acct. 442.8	3,013,671	153,314,631	116	25,979,922	0.0509
11	S/L	16,135	4,383,964	111	145,360	0.2717
12	DEAA		-139,234			
13	Subtotal - Street Lights	16,135	4,244,730	111	145,360	0.2631
14	Total Nevada	8,338,498	627,086,094	338,153	24,659	0.0752
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41	TOTAL Billed	8,363,956	635,539,089	338,125	24,736	0.0760
42	Total Unbilled Rev.(See Instr. 6)	-25,458	-8,452,995	28	-909,214	0.3320
43	TOTAL	8,338,498	627,086,094	338,153	24,659	0.0752

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 11 Column: a**

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

**Schedule Page: 304 Line No.: 34 Column: a**

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

**Schedule Page: 304.1 Line No.: 8 Column: a**

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

**Schedule Page: 304.1 Line No.: 12 Column: a**

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bonneville Power Administration	SF	Vol. No. 7			
2	Shell Energy	OS	OATT			
3	Idaho Power Company	SF	Schedule No. 42			
4	Idaho Power Company	OS	OATT			
5	Mt. Wheeler Power	OS	OATT			
6	Morgan Stanley	OS	OATT			
7	Joint Dispatch Sales from Nevada Power	SF	Vol. No. 7			
8	Joint Dispatch Sales from Nevada Power	AD	Vol. No. 7			
9	Joint Dispatch Sales to Nevada Power	SF	Vol. No. 7			
10	Northern California Power Agency	OS	OATT			
11	PacifiCorp	SF	Schedule No. 42			
12	PacifiCorp	AD	Schedule No. 42			
13	PacifiCorp	SF	Vol. No. 7			
14	PacifiCorp	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
400		7,000		7,000	1
9			449	449	2
158		3,608		3,608	3
4			82	82	4
-173			274	274	5
258			4,533	4,533	6
49,835		1,496,238		1,496,238	7
		-44,360		-44,360	8
-405		-8,246		-8,246	9
6			116	116	10
71		1,539		1,539	11
4		102		102	12
102		3,894		3,894	13
96			4,890	4,890	14
609,399	230,880	32,696,036	0	32,926,916	
52,396	0	1,459,775	73,575	1,533,350	
661,795	230,880	34,155,811	73,575	34,460,266	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Pacific Gas & Electric Company	OS	OATT			
2	Iberdola	OS	OATT			
3	Patua Power	OS	OATT			
4	Powerex	OS	OATT			
5	The Energy Authority	OS	OATT			
6	Talen Energy	OS	OATT			
7	Tenaska Power Services	OS	OATT			
8	Transalta Energy Marketing	OS	OATT			
9	Transalta Energy Marketing	OS	N/A			
10	Liberty Utilities (CalPeco Electric)	RQ	Schedule No. 55			
11	Pershing County	RQ	Vol. No. 7			
12	Hawthorne Weapons Ammunition Depot	RQ	Vol. No. 7			
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
57			1,405	1,405	1
-4			-95	-95	2
1,868			48,745	48,745	3
107			4,478	4,478	4
-5			-146	-146	5
1			28	28	6
9			35	35	7
-2			53	53	8
			8,728	8,728	9
600,040	230,880	32,169,167		32,400,047	10
146		11,080		11,080	11
9,213		515,789		515,789	12
					13
					14
609,399	230,880	32,696,036	0	32,926,916	
52,396	0	1,459,775	73,575	1,533,350	
661,795	230,880	34,155,811	73,575	34,460,266	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 310 Line No.: 2 Column: j</b>
Shell Energy - Energy Imbalance Sales and Losses
<b>Schedule Page: 310 Line No.: 4 Column: j</b>
Idaho Power Company - Energy Imbalance Sales and Losses
<b>Schedule Page: 310 Line No.: 5 Column: j</b>
Mt Wheeler - Energy Imbalance Sales and Losses
<b>Schedule Page: 310 Line No.: 6 Column: j</b>
Morgan Stanley Capital Group - Energy Sales and Losses
<b>Schedule Page: 310 Line No.: 7 Column: a</b>
This footnote applies to all occurrences of "Nevada Power Company" on page 310-311. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
<b>Schedule Page: 310 Line No.: 8 Column: b</b>
Nevada Power Company out of period adjustment
<b>Schedule Page: 310 Line No.: 10 Column: j</b>
Northern California Power Agency - Energy Sales and Losses
<b>Schedule Page: 310 Line No.: 11 Column: a</b>
This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
<b>Schedule Page: 310 Line No.: 12 Column: b</b>
Pacifcorp out of period adjustment
<b>Schedule Page: 310 Line No.: 14 Column: j</b>
Pacifcorp - Energy Imbalance Sales and Losses
<b>Schedule Page: 310.1 Line No.: 1 Column: j</b>
Pacific Gas and Electric - Energy Imbalance Sales and Losses
<b>Schedule Page: 310.1 Line No.: 2 Column: j</b>
Iberdola - Energy Imbalance Sales and Losses
<b>Schedule Page: 310.1 Line No.: 3 Column: j</b>
Patua Power - Energy Imbalance Sales and Losses
<b>Schedule Page: 310.1 Line No.: 4 Column: j</b>
Powerex - Energy Sales and Losses
<b>Schedule Page: 310.1 Line No.: 5 Column: j</b>
The Energy Authority - Energy Imbalance Sales and Losses
<b>Schedule Page: 310.1 Line No.: 6 Column: j</b>
Talen Energy - Energy Sales and Losses
<b>Schedule Page: 310.1 Line No.: 7 Column: j</b>
Tenaska Power Services - Energy Sales and Losses
<b>Schedule Page: 310.1 Line No.: 8 Column: j</b>
Transalta Energy Marketing, Inc. - Energy Imbalance Sales and Losses
<b>Schedule Page: 310.1 Line No.: 9 Column: j</b>
Transalta Energy Marketing, Inc. - Option Premium Revenue

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	483,377	560,624		
5	(501) Fuel	33,571,949	53,146,824		
6	(502) Steam Expenses	2,430,181	2,482,377		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,104,498	1,053,605		
10	(506) Miscellaneous Steam Power Expenses	7,133,112	7,744,290		
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	44,723,117	64,987,720		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	33	18,679		
16	(511) Maintenance of Structures	511,061	1,010,081		
17	(512) Maintenance of Boiler Plant	4,606,081	6,095,158		
18	(513) Maintenance of Electric Plant	1,649,931	1,780,950		
19	(514) Maintenance of Miscellaneous Steam Plant	862,159	955,899		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	7,629,265	9,860,767		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	52,352,382	74,848,487		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,178,986	2,203,217		
63	(547) Fuel	86,921,471	99,512,523		
64	(548) Generation Expenses	899,585	604,455		
65	(549) Miscellaneous Other Power Generation Expenses	5,502,825	4,956,075		
66	(550) Rents	2,773,055	574,815		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	98,275,922	107,851,085		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	332	484		
70	(552) Maintenance of Structures	445,752	896,130		
71	(553) Maintenance of Generating and Electric Plant	2,051,834	6,221,401		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,848,061	1,403,836		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,345,979	8,521,851		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	102,621,901	116,372,936		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	152,119,249	157,097,642		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	-33,845,322	36,887,904		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	118,273,927	193,985,546		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	273,248,210	385,206,969		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	301,084	379,955		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,385,515	2,360,528		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	351,096	308,957		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	5	41		
90	(561.6) Transmission Service Studies	2,036			
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	1,089,404	124,368		
93	(562) Station Expenses	485,102	394,230		
94	(563) Overhead Lines Expenses	761,834	2,163,302		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	208,867	36,566		
97	(566) Miscellaneous Transmission Expenses	2,279,887	1,614,499		
98	(567) Rents	3,674,429	3,464,090		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	11,539,259	10,846,536		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering		2,072		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,283,038	1,062,429		
108	(571) Maintenance of Overhead Lines	1,561,286	2,883,611		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	22,293	465		
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,866,617	3,948,577		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	14,405,876	14,795,113		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,771,594	2,007,465		
135	(581) Load Dispatching	1,596,578	1,243,431		
136	(582) Station Expenses	666,302	797,547		
137	(583) Overhead Line Expenses	3,455,711	3,842,337		
138	(584) Underground Line Expenses	803,396	867,916		
139	(585) Street Lighting and Signal System Expenses	127,737	153,112		
140	(586) Meter Expenses	1,375,401	993,042		
141	(587) Customer Installations Expenses	19,526	43,597		
142	(588) Miscellaneous Expenses	4,564,685	4,020,765		
143	(589) Rents	1,143,620	1,016,759		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	15,524,550	14,985,971		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,280	1,395		
147	(591) Maintenance of Structures	426	323		
148	(592) Maintenance of Station Equipment	1,417,493	1,604,357		
149	(593) Maintenance of Overhead Lines	6,257,465	5,757,136		
150	(594) Maintenance of Underground Lines	620,942	534,550		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	308,745	280,021		
153	(597) Maintenance of Meters	3,475	6,638		
154	(598) Maintenance of Miscellaneous Distribution Plant	215,390	430,402		
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,825,216	8,614,822		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	24,349,766	23,600,793		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	572,827	470,936		
160	(902) Meter Reading Expenses	710,455	1,013,661		
161	(903) Customer Records and Collection Expenses	6,553,001	6,574,844		
162	(904) Uncollectible Accounts	1,478,653	1,417,361		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	9,314,936	9,476,802		



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Avista Energy Inc.	SF	Schedule No. 42			
2	Bonneville Power Administration	SF	Schedule No. 42			
3	Liberty Utilities (CalPeco Electric)	RQ	Contract			
4	Chelan County Public Utility District	SF	Schedule No. 42			
5	Grant County Public Utility District	SF	Schedule No. 42			
6	Idaho Power Company	SF	Schedule No. 42			
7	Nevada Power Company	SF	Vol. No. 7			
8	Nevada Power Company	AD	Vol. No. 7			
9	Nevada Power Company Joint Dispatch	SF	WSPP			
10	Nevada Power Company Joint Dispatch	SF	WSPP			
11	Nevada Power Company Joint Dispatch	AD	WSPP			
12	Newmont Mining	SF	WSPP			
13	Newmont Mining	AD	WSPP			
14	Northwest Energy	SF	Schedule No. 42			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
68				1,318		1,318	1
430				8,351		8,351	2
				1,325,610		1,325,610	3
18				352		352	4
40				759		759	5
98				1,938		1,938	6
76,370				-792,190		-792,190	7
8,439				457,678		457,678	8
91,066				3,602,621		3,602,621	9
2,409,289				55,555,392		55,555,392	10
				-471,810		-471,810	11
868,408				23,869,831		23,869,831	12
2,951				83,661		83,661	13
65				1,266		1,266	14
4,383,695				153,577,436	-1,458,187	152,119,249	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PacifiCorp	SF	Schedule No. 42			
2	Tacoma Power	SF	Schedule No. 42			
3	US Geothermal Amor II	LU	LCSP86			
4	US Geothermal Amor II	AD	LCSP86			
5	Boulder Solar II	LU	Contract			
6	Brady Power Partners	AD	LCSP86			
7	Brady Power Partners	LU	LCSP86			
8	Homestretch LLC	AD	LCSP86			
9	Homestretch LLC	LU	LCSP86			
10	Frank Hooper Hydro	AD	LCSP86			
11	Frank Hooper Hydro	LU	LCSP86			
12	Galena 3 - Orni 14	AD	LCSP86			
13	Galena 3 - Orni 14	LU	LCSP86			
14	Kingston Hydro	AD	LCSP86			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555), (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
405				7,953		7,953	1
22				431		431	2
75,064				6,981,669		6,981,669	3
-1				-87		-87	4
466				13,971		13,971	5
201				12,280		12,280	6
53,298				3,806,952		3,806,952	7
6				-123		-123	8
8,971				1,179,768		1,179,768	9
21				2,633		2,633	10
1,862				140,394		140,394	11
653				40,586		40,586	12
144,442				8,976,619		8,976,619	13
-3				-44		-44	14
4,383,695				153,577,436	-1,458,187	152,119,249	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Kingston Hydro	LU	LCSP86			
2	Mill Creek Hydro	AD	LCSP86			
3	Mill Creek Hydro	LU	LCSP86			
4	Beowawe Power LLC	AD	LCSP86			
5	Beowawe Power LLC	LU	LCSP86			
6	Burdette Geothermal	AD	LCSP86			
7	Burdette Geothermal	LU	LCSP86			
8	Nevada Solar One	AD	Contract			
9	Nevada Solar One	LU	Contract			
10	Sparks, City of	AD	Contract			
11	Sparks, City of	LU	Contract			
12	Soda Lake Geothermal Power Company	AD	LCSP86			
13	Soda Lake Geothermal Power Company	LU	LCSP86			
14	Steamboat I & IA	OS	LCSP86			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
452				9,482		9,482	1
-1				71		71	2
45				847		847	3
61				3,381		3,381	4
104,547				6,150,942		6,150,942	5
531				28,572		28,572	6
147,946				7,964,645		7,964,645	7
298				57,083		57,083	8
37,930				7,354,838		7,354,838	9
				-1,978		-1,978	10
				38,387		38,387	11
166				10,460		10,460	12
70,187				4,258,608		4,258,608	13
					-155,914	-155,914	14
4,383,695				153,577,436	-1,458,187	152,119,249	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Steamboat II	AD	LCSP86			
2	Steamboat II	LU	LCSP86			
3	Steamboat III	AD	LCSP86			
4	Steamboat III	LU	LCSP86			
5	Truckee Carson Irrigation District	LU	LCSP86			
6	Steamboat Hills LP	AD	LCSP86			
7	Steamboat Hills LP	LU	LCSP86			
8	TMWA Hydro Facility (Flesh)	LU	LCSP86			
9	TMWA Hydro Facility (Verdi)	LU	LCSP86			
10	TMWA Hydro Facility (Washoe)	LU	LCSP86			
11	International Continental Exchange	SF	N/A			
12	International Continental Exchange	AD	N/A			
13	Nevada Power Company	OS	N/A			
14	Switch Ltd	OS	N/A			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
354				23,857		23,857	1
63,830				4,244,623		4,244,623	2
-144				-9,699		-9,699	3
70,937				4,693,387		4,693,387	4
10,716				806,880		806,880	5
770				82,351		82,351	6
89,655				9,965,129		9,965,129	7
5,926				421,091		421,091	8
13,868				976,501		976,501	9
8,281				587,676		587,676	10
				20,452		20,452	11
				-181		-181	12
					-509,306	-509,306	13
					-729,229	-729,229	14
4,383,695				153,577,436	-1,458,187	152,119,249	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Exelon Generating Company, LLC	OS	N/A			
2	Micellaneous Fees	SF	N/A			
3	Excess Rooftop Solar	LU	Electric No. 1			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-75,000	-75,000	1
					11,262	11,262	2
14,691				1,082,252		1,082,252	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,383,695				153,577,436	-1,458,187	152,119,249	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 7 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on pages 326-327. Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 326 Line No.: 8 Column: b**

Nevada Power Company prior period adjustment.

**Schedule Page: 326 Line No.: 11 Column: b**

Nevada Power Company prior period adjustment.

**Schedule Page: 326 Line No.: 13 Column: b**

Newmont Mining prior period adjustment.

**Schedule Page: 326.1 Line No.: 1 Column: a**

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 326.1 Line No.: 4 Column: b**

US Geothermal Amor II prior period adjustment.

**Schedule Page: 326.1 Line No.: 6 Column: b**

Brady Power Producers prior period adjustment.

**Schedule Page: 326.1 Line No.: 8 Column: b**

Homestretch LLC prior period adjustment.

**Schedule Page: 326.1 Line No.: 10 Column: b**

Frank Hooper Hydro prior period adjustment.

**Schedule Page: 326.1 Line No.: 12 Column: b**

Galena 3 - Orni 14 prior period adjustment.

**Schedule Page: 326.1 Line No.: 14 Column: b**

Kingston Hydro prior period adjustment.

**Schedule Page: 326.2 Line No.: 2 Column: b**

Mill Creek Hydro prior period adjustment.

**Schedule Page: 326.2 Line No.: 4 Column: b**

Beowawe Power LLC prior period adjustment.

**Schedule Page: 326.2 Line No.: 6 Column: b**

Burdette Geothermal prior period adjustment.

**Schedule Page: 326.2 Line No.: 8 Column: b**

Nevada Solar One prior period adjustment.

**Schedule Page: 326.2 Line No.: 10 Column: b**

City of Sparks prior period adjustment.

**Schedule Page: 326.2 Line No.: 12 Column: b**

Soda Lake Geothermal Power Company prior period adjustment.

**Schedule Page: 326.2 Line No.: 14 Column: I**

Steamboat IA - Lease Royalties

**Schedule Page: 326.3 Line No.: 1 Column: b**

Steamboat II prior period adjustment.

**Schedule Page: 326.3 Line No.: 3 Column: b**

Steamboat III prior period adjustment.

**Schedule Page: 326.3 Line No.: 6 Column: b**

Steamboat Hills LP prior period adjustment.

**Schedule Page: 326.3 Line No.: 8 Column: a**

This footnote applies to all occurrences of "TMWA" on pages 326-327. Complete name is Truckee Meadows Water Authority.

**Schedule Page: 326.3 Line No.: 12 Column: b**

International Continental Exchange prior period adjustment.

**Schedule Page: 326.3 Line No.: 13 Column: I**

Nevada Power Company - Renewable Energy Credit

**Schedule Page: 326.3 Line No.: 14 Column: I**

Switch Ltd - Renewable Energy Credit

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 326.4 Line No.: 1 Column: 1**

Exelon Generating Company, LLC - Renewable Energy Credit

**Schedule Page: 326.4 Line No.: 2 Column: 1**

Miscellaneous market information fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Avangrid Renewables LLC	6	CAISO	NF	
2	Avangrid Renewables LLC	CAISO	Avista Energy	NF	
3	Avangrid Renewables LLC	CAISO	Seattle City Light	NF	
4	Avangrid Renewables LLC	CAISO	Various	NF	
5	Coral Power, LLC	PacifiCorp East	Grant County Power District	NF	
6	Coral Power, LLC	CAISO	Grant County Power District	NF	
7	Coral Power, LLC	Grant County Power District	Barrick Goldstrike	NF	
8	Coral Power, LLC	Grant County Power District	CAISO	NF	
9	Coral Power, LLC	Grant County Power District	CAISO	NF	
10	Coral Power, LLC	Grant County Power District	CAISO	NF	
11	Coral Power, LLC	Newmont	Various	NF	
12	Idaho Power Balancing Operations	Idaho Power Company	Idaho Power Company	SFP	
13	Morgan Stanley Capital Group Inc.	Chelan Power District	CAISO	SFP	
14	Morgan Stanley Capital Group Inc.	Alberta Electric System Operator	CAISO	NF	
15	Morgan Stanley Capital Group Inc.	CAISO	Alberta Electric System Operator	NF	
16	Morgan Stanley Capital Group Inc.	CAISO	PacifiCorp	NF	
17	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
18	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
19	Morgan Stanley Capital Group Inc.	Chelan Power District	CAISO	NF	
20	Morgan Stanley Capital Group Inc.	Glacier Wind Associates	CAISO	NF	
21	Morgan Stanley Capital Group Inc.	Idaho Power Company	CAISO	NF	
22	Morgan Stanley Capital Group Inc.	PacifiCorp East	CAISO	NF	
23	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
24	Morgan Stanley Capital Group Inc.	Various	Various	NF	
25	Morgan Stanley Capital Group Inc.	Western Wind Associates	CAISO	NF	
26	Morgan Stanley Capital Group Inc.	Western Wind Associates	CAISO	NF	
27	Northern California Power Agency	CAISO	Plumas Sierra Rural Electric CoOp	NF	
28	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
29	PacifiCorp	PacifiCorp West	PacifiCorp East	NF	
30	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
31	Patua Project LLC	Patua	Balancing Area of N. California	LFP	
32	Plumas Sierra Rural Electric Cooperative	PacifiCorp	CAISO	SFP	
33	Plumas Sierra Rural Electric Cooperative	CAISO	Plumas Sierra Rural Electric CoOp	NF	
34	Plumas Sierra Rural Electric Cooperative	PacifiCorp	CAISO	NF	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Mead230	Gon.IPP		50	50	1
V1-1,2,8	Mead230	M345		50	50	2
V1-1,2,8	Mead230	Hilltop345		150	150	3
V1-1,2,8	Mead230	M345		590	590	4
V1-1,2,8	Gon.Pav	M345		24	24	5
V1-1,2,8	Mead230	M345		661	661	6
V1-1,2,8	M345	Northsys		57	57	7
V1-1,2,8	M345	Hilltop345		12	12	8
V1-1,2,8	M345	Silverpeak55		1	1	9
V1-1,2,8	M345	Summit120		1	1	10
V1-1,2,8	Northsys	M345		198	198	11
V1-1,2,7	Northsys	Gon.Pav		1,200	1,200	12
V1-1,2,7	M345	Summit120		37,200	37,200	13
V1-1,2,8	Hilltop345	Gon.Pav		480	480	14
V1-1,2,8	Eldorado230	M345		50	50	15
V1-1,2,8	Summit120	Gon.Pav		143	143	16
V1-1,2,8	Eldorado230	M345		49	49	17
V1-1,2,8	Mead230	M345		100	100	18
V1-1,2,8	M345	Summit120		357	357	19
V1-1,2,8	RedButte	Hilltop345		188	188	20
V1-1,2,8	M345	Summit120		200	200	21
V1-1,2,8	Gon.Pav	Summit120		10	10	22
V1-1,2,8	M345	Summit120		496	496	23
V1-1,2,8	Mead230	M345		568	568	24
V1-1,2,8	M345	Hilltop345		15	15	25
V1-1,2,8	RedButte	Summit120		15	15	26
V1-1,2,8	Summit120	Marble 60		620	620	27
V1-1,2,8	Northsys	Summit120		3,950	3,950	28
V1-1,2,8	Hilltop345	Gon.Pav		7,070	7,070	29
V1, 1,2,3,7	Northsys	Hilltop345		197,250	197,250	30
V1, 1,2,3,7	Northsys	Hilltop345		132,540	132,540	31
V1-1,2,7	Gon.Pav	Marble60		10,915	10,915	32
V1-1,2,8	Summit120	Marble60		48	48	33
V1-1,2,8	Gon.Pav	Marble60		141	141	34
			2,152	3,022,651	3,276,009	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	188	27	214	1
	313	42	355	2
	938	126	1,064	3
	2,938	403	3,340	4
	150	20	170	5
	3,457	472	3,928	6
	334	45	379	7
	75	10	85	8
	4	1	4	9
	4	1	5	10
	1,238	166	1,404	11
	5,000	717	5,717	12
	132,500	19,250	151,750	13
	1,800	254	2,054	14
	313	42	355	15
	894	120	1,014	16
	306	41	347	17
	625	84	709	18
	2,231	300	2,531	19
	705	100	805	20
	1,250	168	1,418	21
	38	5	43	22
	2,725	370	3,095	23
	3,550	477	4,027	24
	56	8	64	25
	94	13	106	26
	3,025	415	3,440	27
	21,553	2,929	24,481	28
	44,188	5,939	50,126	29
	714,600	126,225	840,825	30
	476,400	84,150	560,550	31
	39,750	5,775	45,525	32
	300	35	335	33
	769	105	874	34
11,439,771	1,581,159	2,334,673	15,355,595	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Plumas Sierra Rural Electric Cooperative	PacifiCorp	CAISO	NF	
2	Plumas Sierra Rural Electric Cooperative	PacifiCorp	NV Energy System	NF	
3	Powerex	Grant County Power District	CAISO	SFP	
4	Powerex	Various	CAISO	SFP	
5	Powerex	British Columbia Hydro Authority	CAISO	NF	
6	Powerex	British Columbia Hydro Authority	CAISO	NF	
7	Powerex	British Columbia Hydro Authority	CAISO	NF	
8	Powerex	British Columbia Hydro Authority	CAISO	NF	
9	Powerex	British Columbia Hydro Authority	CAISO	NF	
10	Powerex	British Columbia Hydro Authority	CAISO	NF	
11	Powerex	British Columbia Hydro Authority	CAISO	NF	
12	Powerex	British Columbia Hydro Authority	CAISO	NF	
13	Powerex	British Columbia Hydro Authority	CAISO	NF	
14	Powerex	CAISO	British Columbia Hydro Authority	NF	
15	Powerex	Los Angeles Dept of Water & Power	British Columbia Hydro Authority	NF	
16	Powerex	Various	CAISO	NF	
17	Ram Power	Silver Peak Geothermal Plant	CAISO	LFP	
18	Southern California Edison	CAISO	CAISO	NF	
19	Talen Energy North	Arizona Public Service	Idaho Power Company	NF	
20	Tenaska Power Services	Arizona Public Service	CAISO	NF	
21	Tenaska Power Services	Various	CAISO	NF	
22	The Energy Authority North	CAISO	Bonneville Power Administration	NF	
23	The Energy Authority North	CAISO	Various	NF	
24	Transalta Energy Marketing	Arizona Public Service	Puget Sound Energy	NF	
25	Transalta Energy Marketing	CAISO	Puget Sound Energy	NF	
26	Transalta Energy Marketing	Arizona Public Service	Various	NF	
27	Various Customers	Unknown	Unknown	OS	
28	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
29	City of Fallon	Utah Associated Municipal Power	City of Fallon	FNO	
30	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO	
31	Mt. Wheeler Power	Deseret Generation & Transmission	Mt. Wheeler Power	FNO	
32	Bonneville - Harney	Bonneville Power Admin	Harney Electric	OLF	
33	Bonneville - Wells Rural Electric	Bonneville Power Admin	Wells Rural Electric	OLF	
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Summit120	Marble60		99	99	1
V1-1,2,8	Gon.Pav	Northsys		168	168	2
V1-1,2,7	Hilltop345	Summit120		2,256	2,256	3
V1-1,2,7	M345	Summit120		3,600	3,600	4
V1-1,2,8	Gon.Pav	Silverpeak55		136	136	5
V1-1,2,8	M345	Summit120		25	25	6
V1-1,2,8	Gon.IPP	Hilltop345		125	125	7
V1-1,2,8	Gon.Pav	Hilltop345		698	698	8
V1-1,2,8	Hilltop345	Summit120		180	180	9
V1-1,2,8	M345	Hilltop345		1,675	1,675	10
V1-1,2,8	M345	Summit120		50	50	11
V1-1,2,8	RedButte	Hilltop345		1,989	1,989	12
V1-1,2,8	RedButte	Summit120		80	80	13
V1-1,2,8	Summit120	M345		10	10	14
V1-1,2,8	Mead230	M345		10	10	15
V1-1,2,8	RedButte	Hilltop345		1,484	1,484	16
V1-7	Silverpeak55	Silverpeak55		17	17	17
V1-1,2,8	Summit120	Silverpeak55		24	24	18
V1-1,2,8	Mead230	M345		64	64	19
V1-1,2,8	Moenkopi500	Summit120		440	440	20
V1-1,2,8	Mead230	Summit120		133	133	21
V1-1,2,8	Eldorado230	M345		277	277	22
V1-1,2,8	Eldorado230	M345		254	254	23
V1-1,2,8	Mead230	M345		100	100	24
V1-1,2,8	Mead230	M345		150	150	25
V1-1,2,8	Mead230	M345		398	398	26
V1-1A	Various	Various				27
V1	M345	Barrick	1,939	1,118,641	1,361,992	28
V1	Gonder.Pav	Fallon	172	93,348	89,505	29
V1	Gon.IPP	Truckee Donner	267	159,696	170,562	30
V1	Gonder.Pav	Mt. Wheeler	170	539,477	542,863	31
RS 15	Hilltop345	SPPC	-34	117,490	117,441	32
RS 27	Hilltop345	SPPC	-362	584,158	583,805	33
						34
			2,152	3,022,651	3,276,009	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	531	72	604	1
	860	123	983	2
	9,120	1,297	10,417	3
	15,000	2,151	17,151	4
	510	72	582	5
	94	13	107	6
	781	105	886	7
	4,197	565	4,764	8
	751	105	855	9
	10,422	1,401	11,823	10
	313	42	355	11
	11,339	1,535	12,874	12
	500	67	567	13
	38	5	43	14
	38	5	43	15
	9,190	1,236	10,426	16
	45,050		45,050	17
	130	18	148	18
	400	54	454	19
	2,750	370	3,120	20
	576	80	656	21
	1,664	224	1,888	22
	1,438	195	1,632	23
	625	84	709	24
	563	80	642	25
	1,968	270	2,237	26
		8,168	8,168	27
5,143,412		1,400,798	6,544,210	28
455,641		192,748	648,389	29
704,815		124,348	829,163	30
449,167		349,607	798,774	31
1,155,786			1,155,786	32
3,530,950			3,530,950	33
				34
11,439,771	1,581,159	2,334,673	15,355,595	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 2 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 5 Column: b**

This footnote applies to all occurrences of PacifiCorp on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 328 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 7 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 9 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 11 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 15 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 16 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 17 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 19 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 21 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 22 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 23 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 24 Column: m**

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Ancillary service provided.

**Schedule Page: 328 Line No.: 25 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 26 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 27 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 28 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 29 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 30 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 31 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 32 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 33 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 34 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Plumas Sierra Loss Returns

**Schedule Page: 328.1 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 17 Column: l**

One year deferral in settlement of TSA.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

<b>Schedule Page: 328.1</b>	<b>Line No.: 18</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 20</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 21</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 22</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 23</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 24</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 25</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 26</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 27</b>	<b>Column: m</b>
Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 28</b>	<b>Column: a</b>
Barrick Goldstrike transmission contract termination date is 10/30/2050.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 28</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 29</b>	<b>Column: a</b>
City of Fallon transmission contract termination date is 2025.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 29</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 30</b>	<b>Column: a</b>
Truckee Donner PUD transmission contract termination date is 2027.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 30</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 31</b>	<b>Column: a</b>
Mt Wheeler Power transmission contract termination date is 7/31/2017.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 31</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 32</b>	<b>Column: a</b>
Bonneville-Harney transmission contract termination date is 2024.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 33</b>	<b>Column: a</b>
Bonneville-Wells transmission contract termination date is 2018. Local facility charge per the General Transfer Agreement with Bonneville Power Administration.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					14,328	14,328
2	Nevada Power Company	OS					184,232	184,232
3	Wells Rural Electric Co	OS			10,307			10,307
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				10,307		198,560	208,867

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**  
O&M Charges

**Schedule Page: 332 Line No.: 2 Column: a**  
This footnote applies to all occurrences of "Nevada Power Company" on pages 310-311. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 332 Line No.: 2 Column: g**  
Allocated participant share of the California Independent System Operator Corporations's energy imbalance market grid management fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	226,599			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expenses	1,338,978			
7	Director's Fees	3,156			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,568,733			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,931,991		4,931,991
2	Steam Production Plant	15,050,293				15,050,293
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	20,101,681				20,101,681
7	Transmission Plant	12,483,652				12,483,652
8	Distribution Plant	24,587,091				24,587,091
9	Regional Transmission and Market Operation					
10	General Plant	6,188,431				6,188,431
11	Common Plant-Electric	5,998,177		8,369,077		14,367,254
12	TOTAL	84,409,325		13,301,068		97,710,393

**B. Basis for Amortization Charges**

The company began amortizing it's limited term common plant in 1996 pursuant to a Nevada Public Service Commission order in Docket Number 85-532.

The rate used in calculating the amortization charge is based on rates developed during depreciation studies. The calculation of the rate is based upon the straight line methodology. The rate is applied to the depreciable plant balance of the limited common plant in Section "C".

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Plant						
13	310	566			4.54	Square	15.00
14	311	87,077	125.00	-16.00	3.11	125-L1	12.50
15	312	290,635	60.00	-14.00	2.95	60-R15	12.40
16	314	96,227	65.00	-14.00	3.76	65-L1	11.60
17	315	50,857	60.00	-13.00	1.73	60-S1.5	11.60
18	316	13,210	50.00	-13.00	2.83	50-R1.5	12.20
19	317	182					
20	Subtotal	538,754					
21							
22	Other Production Plt						
23	341	45,155		-16.00	3.39	Square	25.40
24	342	107,284		-16.00	3.37	Square	25.90
25	343	20,191		-5.00	3.38	Square	12.00
26	344	324,446		-16.00	3.42	Square	25.60
27	345	65,684		-16.00	2.91	Square	22.20
28	346	33,967		-3.00	3.57	Square	23.90
29	347	153					
30	Subtotal	596,880					
31							
32	Transmission Plant						
33	350	49,829	70.00		1.40	70-R4	58.50
34	352	19,539	55.00	-5.00	1.99	55-R4	42.80
35	353	257,329	55.00	-5.00	1.74	55-R2.5	42.80
36	354	132,139	70.00	-5.00	1.36	70-R3	55.20
37	355	91,895	70.00	-40.00	1.94	70-R3	54.60
38	356	162,622	65.00	-30.00	1.88	65-R4	49.50
39	357	7,549	60.00		1.62	60-S4	46.20
40	358	13,379	50.00		1.88	50-S3	38.60
41	359	447	70.00		1.11	70-R4	29.70
42	Subtotal	734,728					
43							
44	Distribution Plant						
45	360	11,364	65.00		1.48	65-R4	46.00
46	361	4,439	55.00	-5.00	1.93	55-R3	44.30
47	362	207,445	65.00	-10.00	1.46	65-R3	50.30
48	364	174,531	65.00	-50.00	2.12	65-R1	51.60
49	365	146,555	55.00	-50.00	2.30	55-R3	37.30
50	366	79,869	70.00	-10.00	1.37	70-R4	50.80

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367	329,656	65.00	-50.00	2.21	65-R3	52.40
13	368	226,204	52.00	-10.00	1.84	52-R.5	43.50
14	369	140,067	70.00	-25.00	1.56	70-R2	58.20
15	370	43,245	20.00		5.02	20-R5	19.50
16	371	7,465	35.00	-20.00	1.03	35-R2	22.60
17	373	39,986	50.00	-50.00	3.06	50-R2	37.00
18	374	1,024					
19	Subtotal	1,411,850					
20							
21	General Plant						
22	303	47,244	10.00		3.48	10-SQ	5.80
23	389	129	65.00		1.75	65-R4	49.60
24	390	17,767	60.00	-5.00	1.60	60-R3	46.50
25	391.1	1,341	20.00		5.00	20-SQ	13.90
26	391.2	7,272	5.00		20.00	5-SQ	1.50
27	391.3	198					
28	392	11,267	14.00	10.00	5.50	14-L1	6.30
29	393	7	20.00		5.00	20-SQ	2.20
30	394	4,335	25.00		4.00	25-SQ	3.20
31	395	827	15.00		6.67	15-SQ	8.10
32	396	3,173	14.00	10.00	5.58	14-L1	7.60
33	397	63,617	15.00		6.67	15-SQ	9.60
34	398	53	5.00		20.00	5-SQ	4.50
35	399.1	95					
36	Subtotal	157,325					
37	Total Plant	3,439,537					
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39							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 2 Column: b**

Amount includes FERC Audit, Docket No. PA15-2-000, adjustments. Refer to the footnote on page 110, line 2, column c.

**Schedule Page: 336 Line No.: 10 Column: b**

Amount does not include transportation depreciation which is recorded to account 184030.

**Schedule Page: 336 Line No.: 11 Column: b**

Amount does not include transportation expense which is recorded to account 184030.

**Schedule Page: 336 Line No.: 12 Column: b**

Depreciable plant base (Column b) is based upon depreciable plant in service at December 31, 2016.

**Schedule Page: 336 Line No.: 12 Column: c**

Avg. Service life, Net Salvage, Depreciation rates, Curve type, and Average remaining life (columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2013 in Docket #13-06004.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	2,485,328		2,485,328	
3					
4					
5	Annual FERC Charges pursuant to Title 180 Code				
6	of Federal Regulations Part 382	269,941		269,941	
7					
8	Federal Issues		642,342	642,342	
9					
10					
11	Public Utilities Commission of Nevada		3,770,758	3,770,758	
12					
13					
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45					
46	TOTAL	2,755,269	4,413,100	7,168,369	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	2,090,876					1
Gas	928	394,452					2
							3
							4
Electric	928	269,941					5
							6
							7
Electric	928	587,195					8
Gas	928	55,147					9
							10
Electric	928	3,102,461	1,800,989			1,800,989	11
Gas	928	668,297	108,837			108,837	12
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		7,168,369	1,909,826			1,909,826	46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

(3) Distribution

a. hydroelectric

(4) Regional Transmission and Market Operation

i. Recreation fish and wildlife

(5) Environment (other than equipment)

ii Other hydroelectric

(6) Other (Classify and include items in excess of \$50,000.)

b. Fossil-fuel steam

(7) Total Cost Incurred

c. Internal combustion or gas turbine

B. Electric, R, D & D Performed Externally:

d. Nuclear

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Energy Programs
3	(1) e. Unconventional Generation	Solar Energy Programs
4	(1) e. Unconventional Generation	Gas Solar Thermal Water Heater Energy Programs
5	(1) a.ii Hydroelectric	Waterpower Energy Programs
6		
7	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
8		EEI-Avian Power Line Interaction Committee
9		
10	Total	
11		
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
151,534		182.3	151,534		2
3,826,586		182.3	3,826,586		3
37,488		182.3	37,488		4
61,803		182.3	61,803		5
					6
	214,518	930.2	214,518		7
	2,500	921.0	2,500		8
					9
4,077,411	217,018		4,294,429		10
					11
					12
					13
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	12,054,112		
4	Transmission	3,629,642		
5	Regional Market			
6	Distribution	6,868,639		
7	Customer Accounts	3,712,233		
8	Customer Service and Informational	847,618		
9	Sales	286,101		
10	Administrative and General	12,433,996		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	39,832,341		
12	Maintenance			
13	Production	3,143,335		
14	Transmission	877,981		
15	Regional Market			
16	Distribution	2,615,569		
17	Administrative and General	511,870		
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,148,755		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	15,197,447		
21	Transmission (Enter Total of lines 4 and 14)	4,507,623		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	9,484,208		
24	Customer Accounts (Transcribe from line 7)	3,712,233		
25	Customer Service and Informational (Transcribe from line 8)	847,618		
26	Sales (Transcribe from line 9)	286,101		
27	Administrative and General (Enter Total of lines 10 and 17)	12,945,866		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	46,981,096	10,649,138	57,630,234
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution	2,386,412		
37	Customer Accounts	1,711,071		
38	Customer Service and Informational	149,641		
39	Sales			
40	Administrative and General	2,069,976		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	6,317,100		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	783,779			
49	Administrative and General	53,425			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	837,204			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	3,170,191			
58	Customer Accounts (Line 37)	1,711,071			
59	Customer Service and Informational (Line 38)	149,641			
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)	2,123,401			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	7,154,304	1,621,656	8,775,960	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	54,135,400	12,270,794	66,406,194	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	28,045,049	8,607,660	36,652,709	
69	Gas Plant	2,517,887	772,796	3,290,683	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	30,562,936	9,380,456	39,943,392	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,270,257	514,596	2,784,853	
74	Gas Plant	803,302	182,083	985,385	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,073,559	696,679	3,770,238	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Asset and Non-Operating	1,723,880	390,749	2,114,629	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1,723,880	390,749	2,114,629	
96	TOTAL SALARIES AND WAGES	89,495,775	22,738,678	112,234,453	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.	Property Group	Plant	Depreciation
303	Intangible Software	\$147,718,095	\$101,740,016
389	Land & Land Rights	6,736,592	156,037
390	Structures & Improvements	59,655,014	11,380,344
391.1	Office Furniture & Equipment	10,509,606	6,217,012
391.2	Computers	18,372,549	7,312,670
392	Transportation Equipment	570,920	(275,761)
393	Stores Equipment	-	-
394	Tools, Shop & Garage Equipment	523,764	481,573
395	Laboratory Equipment	-	-
396	Power Operated Equipment	76,643	1,673
397	Communications Equipment	20,818,058	7,577,202
398	Miscellaneous Equipment	15,829	2,647
Total Common Plant in Service		\$264,997,070	\$134,593,413
102	Plant Purchased or Sold	-	-
105	Plant Held for Future Use	-	-
107	Construction Work in Progress	25,372,526	-
108	Retirement Work in Progress	-	(425,075)
Total Common Utility Plant		\$290,369,596	\$134,168,338
		=====	=====

- (1) See above for Common Plant classified by account. Common Plant is not allocated to departments.
- (2) See above for accumulated depreciation and amortization on Common Plant by utility account. Accumulated depreciation for Common Plant is not allocated to departments.
- (3) Expenses other than depreciation and amortization are not shown above but are allocated thru factors including payroll and gross plant ratios.  
403/404 Depreciation/Amortization allocated thru payroll ratios:

Electric	\$14,367,253
Gas	\$1,940,639
	<u>\$16,307,892</u>

- (4) Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561 December 31, 1969.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 7 Column: e**

Includes Scheduling, System Control and Dispatch of 204,957 MWH and Reactive Supply and Voltage Control of 204,957 MWH for Point to Point transmission customers.

**Schedule Page: 398 Line No.: 7 Column: g**

Includes Scheduling, System Control and Dispatch of \$49,298 and Reactive Supply and Voltage Control of \$172,363 for Point to Point transmission customers.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,678	1	19	1,329	222	30	97		
2	February	1,650	2	17	1,327	196	30	97		
3	March	1,537	7	19	1,199	211	30	97		
4	Total for Quarter 1				3,855	629	90	291		
5	April	1,506	14	21	1,153	203	30	120		
6	May	1,592	31	15	1,236	206	30	120		
7	June	2,050	28	17	1,671	229	30	119		
8	Total for Quarter 2				4,060	638	90	359		
9	July	2,217	28	17	1,842	226	30	119		
10	August	2,055	1	17	1,698	208	30	119		
11	September	1,774	1	17	1,410	215	30	119		
12	Total for Quarter 3				4,950	649	90	357		
13	October	1,495	10	20	1,137	202	60	96		
14	November	1,791	30	19	1,422	213	60	96		
15	December	1,747	6	17	1,376	218	60	93		
16	Total for Quarter 4				3,935	633	180	285		
17	Total Year to Date/Year				16,800	2,549	450	1,292		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,338,498		
3	Steam	1,013,314	23	Requirements Sales for Resale (See instruction 4, page 311.)	609,399		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	52,396		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	17,889		
7	Other	4,067,563	27	Total Energy Losses	397,074		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,415,256		
9	Net Generation (Enter Total of lines 3 through 8)	5,080,877					
10	Purchases	4,383,695					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	3,022,651					
17	Delivered	3,276,009					
18	Net Transmission for Other (Line 16 minus line 17)	-253,358					
19	Transmission By Others Losses	204,042					
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,415,256					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	869,496	4,110	1,329	1	1900
30	February	719,229	4,490	1,316	3	1900
31	March	725,648	7,261	1,199	7	1900
32	April	695,940	5,016	1,153	14	2100
33	May	694,130	2,912	1,298	31	1800
34	June	730,077	1,330	1,671	28	1700
35	July	860,003	949	1,842	28	1700
36	August	852,684	2,519	1,698	1	1700
37	September	638,307	5,541	1,410	1	1700
38	October	751,719	4,666	1,137	10	2000
39	November	761,616	5,774	1,289	28	1800
40	December	1,116,407	7,828	1,361	26	1900
41	TOTAL	9,415,256	52,396			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: FT CHURCHILL 1 & 2 (b)			Plant Name: VALMY 1 & 2 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR			OUTDOOR		
3	Year Originally Constructed	1968			1981		
4	Year Last Unit was Installed	1971			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	230.00			283.50		
6	Net Peak Demand on Plant - MW (60 minutes)	216			259		
7	Plant Hours Connected to Load	5865			6371		
8	Net Continuous Plant Capability (Megawatts)	226			261		
9	When Not Limited by Condenser Water	226			261		
10	When Limited by Condenser Water	226			261		
11	Average Number of Employees	28			92		
12	Net Generation, Exclusive of Plant Use - KWh	262764000			750550000		
13	Cost of Plant: Land and Land Rights	110978			1109664		
14	Structures and Improvements	9336286			70963264		
15	Equipment Costs	76988431			322026134		
16	Asset Retirement Costs	-488763			98337		
17	Total Cost	85946932			394197399		
18	Cost per KW of Installed Capacity (line 17/5) Including	373.6823			1390.4670		
19	Production Expenses: Oper, Supv, & Engr	88823			510140		
20	Fuel	8896284			21823307		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	266278			3313031		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	2632982			1915901		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			33		
30	Maintenance of Structures	44504			429115		
31	Maintenance of Boiler (or reactor) Plant	260177			4214927		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	938390			1324462		
34	Total Production Expenses	13127438			33530916		
35	Expenses per Net KWh	0.0500			0.0447		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Diesel	Coal	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Barrels	Tons	
38	Quantity (Units) of Fuel Burned	3002589	0	0	7766	379189	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1049408	0	0	5828760	19212060	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.963	0.000	0.000	65.298	48.814	0.000
41	Average Cost of Fuel per Unit Burned	2.963	0.000	0.000	61.999	56.283	0.000
42	Average Cost of Fuel Burned per Million BTU	2.823	0.000	0.000	10.637	2.930	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.034	0.000	0.000	0.104	0.029	0.000
44	Average BTU per KWh Net Generation	11991.529	0.000	0.000	9766.535	9766.535	0.000

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: CLARK MOUNTAIN 3 & 4 (d)			Plant Name: TRACY 3 (e)			Plant Name: (f)			Line No.
COMBUSTION AND GAS			STEAM						1
CONVENTIONAL			OUTDOOR						2
1994			1974						3
1994			1974						4
170.00			119.80			0.00			5
145			104			0			6
980			1907			0			7
132			108			0			8
132			108			0			9
0			108			0			10
0			53			0			11
51546000			90960000			0			12
0			361947			0			13
4784488			6777012			0			14
52389965			51914366			0			15
7093			572292			0			16
57181546			59625617			0			17
336.3620			497.7097			0			18
26770			48837			0			19
1980791			2852358			0			20
0			0			0			21
0			17458			0			22
0			0			0			23
0			0			0			24
112900			0			0			25
0			186855			0			26
0			0			0			27
0			0			0			28
0			0			0			29
3883			52173			0			30
0			98919			0			31
139706			0			0			32
0			149164			0			33
2264050			3405764			0			34
0.0439			0.0374			0.0000			35
Gas			Gas						36
Mcf			Mcf						37
657443	0	0	1065817	0	0	0	0	0	38
1036774	0	0	1037720	0	0	0	0	0	39
3.013	0.000	0.000	2.676	0.000	0.000	0.000	0.000	0.000	40
3.013	0.000	0.000	2.676	0.000	0.000	0.000	0.000	0.000	41
2.906	0.000	0.000	2.579	0.000	0.000	0.000	0.000	0.000	42
0.038	0.000	0.000	0.031	0.000	0.000	0.000	0.000	0.000	43
13223.524	0.000	0.000	12159.408	0.000	0.000	0.000	0.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: TRACY 4&5-PIÑON PINE (b)	Plant Name: TRACY 8 - 10 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE	GAS TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1996	2008
4	Year Last Unit was Installed	1996	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	119.90	623.20
6	Net Peak Demand on Plant - MW (60 minutes)	115	594
7	Plant Hours Connected to Load	4422	24934
8	Net Continuous Plant Capability (Megawatts)	104	541
9	When Not Limited by Condenser Water	104	541
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	283134000	3601813000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	245803	40100966
15	Equipment Costs	77039350	419835229
16	Asset Retirement Costs	0	145568
17	Total Cost	77285153	460081763
18	Cost per KW of Installed Capacity (line 17/5) Including	644.5801	738.2570
19	Production Expenses: Oper, Supv, & Engr	143350	1844444
20	Fuel	6941249	77992937
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	622703	8000219
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	332
30	Maintenance of Structures	117121	310017
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	424881	3096922
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	8249304	91244871
35	Expenses per Net KWh	0.0291	0.0253
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	2433801	26422980
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1037017	1036171
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.852	2.952
41	Average Cost of Fuel per Unit Burned	2.852	2.952
42	Average Cost of Fuel Burned per Million BTU	2.750	2.849
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.022
44	Average BTU per KWh Net Generation	8914.130	7601.371

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: c**

Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share.

**Schedule Page: 402 Line No.: 11 Column: b**

There are 28 employees including 2 support employees who divide their time between Ft. Churchill and Tracy.

**Schedule Page: 403 Line No.: 11 Column: d**

There are no employees at Clark Mountain 3-4. Manpower for these units is reported under Tracy 3.

**Schedule Page: 403 Line No.: 11 Column: e**

There are 53 employees including 2 support employees who divide their time between Tracy and Ft. Churchill.

**Schedule Page: 403 Line No.: 15 Column: e**

The FERC Audit AFUDC Adjustment is included in Tracy 3 Line 15 (Account 312). Refer to footnote on page 110, line 2, column c.

**Schedule Page: 402.1 Line No.: 11 Column: b**

Manpower for Piñon Pine is included in the Tracy 3 employee count.

**Schedule Page: 402.1 Line No.: 11 Column: c**

Manpower for the Tracy 8-10 units is included in the Tracy 3 employee count.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion:					
2	Brunswick	1960	6.00	6.0	7	806,851
3						
4	Solar:					
5	Sierra Plaza PV	2007	0.76		142	742,879
6	Ohm Solar	2008	0.75		126	690,611
7	Fort Churchill Solar Array	2015	19.50		39,834	9,598,027
8						
9	Wind:					
10	Sierra Plaza Wind	2007	0.10		1	107,617
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
134,475	1,873	6,276	144	Oil		2
						3
						4
977,472				Solar		5
920,815				Solar		6
492,207	2,773,055		370,374	Solar		7
						8
						9
1,076,170				Wind		10
						11
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 7 Column: a**

Sierra Pacific Power Company has an agreement with Apple Inc. to lease the Fort Churchill Solar Array. The lease has a 20-year term and is accounted for as a capital lease. Sun Power Corporation is the operator of the facility.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	100.74		1
2	VALMY	COYOTE CREEK	345.00	345.00	T-STEEL	41.31		1
3	EAST TRACY	VALMY 2 SOUTH OF 3422	345.00	345.00	T-STEEL	161.76		1
4	EAST TRACY	OREANA	345.00	345.00	T-STEEL	86.01		1
5	OREANA	VALMY	345.00	345.00	T-STEEL	74.10		1
6	COYOTE CREEK	HUMBOLDT	345.00	345.00	T-STEEL	28.62		1
7	VALMY	FALCON	345.00	345.00	T-STEEL	35.78		1
8	EAST TRACY	WEST TRACY	345.00	345.00	T-STEEL	0.90		1
9	NORTH VALLEY ROAD	EAST TRACY	345.00	345.00	T-STEEL	18.01		1
10	NORTH VALLEY ROAD	EAST TRACY (105 DBL)	345.00	345.00	P-STEEL	1.29		
11	EAST TRACY	NANIWA	345.00	345.00	H-STEEL	0.40		1
12	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	159.78		1
13	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	4.29		1
14	WEST TRACY	MIRA LOMA	345.00	345.00	T-STEEL	13.00		1
15	ROBINSON	GONDER	345.00	345.00	H-STEEL	4.22		1
16	ROBINSON	GONDER	345.00	345.00	H-STEEL	19.56		1
17	HILL TOP	FT SAGE	345.00	345.00	H-WOOD	116.63		1
18	FORT SAGE	BORDERTOWN	345.00	345.00	H-WOOD	32.74		1
19	BORDERTOWN	NORTH VALLEY ROAD	345.00	345.00	H-WOOD	14.40		1
20								
21	345 KV SUBTOTAL					913.54		18
22								
23	UT-NV BOARDER	OSCEOLA	230.00	230.00	P-WOOD	24.75		1
24	MACHACEK	GONDER	230.00	230.00	P-WOOD	66.49		1
25	FRONTIER	MACHACEK	230.00	230.00	P-WOOD	48.67		1
26	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	57.19		1
27	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	26.90		1
28	ROUND MTN	ANACONDA MOLY	230.00	230.00	H-WOOD	4.20		1
29	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	0.70		1
30	AUSTIN	FRONTIER	230.00	230.00	P-WOOD	13.00		1
31	FT CHURCH	SALTWELLS TP	230.00	230.00	P-WOOD	36.00		1
32	SALT WELLS TAP	SALT WELLS SUB	230.00	230.00	H-WOOD	4.90		1
33	SALTWELLS TP	AUSTIN	230.00	230.00	P-WOOD	86.00		1
34	OSCEOLA	GONDER	230.00	230.00	P-WOOD	27.55		1
35	OSCEOLA	SPRING VALLEY	230.00	230.00	P-WOOD	0.08		1
36					TOTAL	2,325.01		31

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
2-795 ACSR								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2-795 ACSR								8
2-795 ACSR								9
								10
954 ACSR								11
2-954 ACSR								12
2-954 ACSR								13
2-795 ACSR								14
2-954 ACSR								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
	18,203,038	258,852,243	277,055,281	2,389,138	622,328	1,444,007	4,455,473	20
	18,203,038	258,852,243	277,055,281	2,389,138	622,328	1,444,007	4,455,473	21
								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 AA								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
	41,181,458	405,142,964	446,324,422	6,079,416	1,583,580	3,674,430	11,337,426	36

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	230 KV SUBTOTAL					396.43		13
3								
4	120 KV LINES		120.00	120.00		847.21		
5								
6	69 & BELOW KV LINES		69.00	69.00		167.83		
7								
8	BELOW 230KV					1,015.04		
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,325.01		31

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material. (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	1,523,593	23,658,565	25,182,158	1,036,764	270,059	626,626	1,933,449	1
	1,523,593	23,658,565	25,182,158	1,036,764	270,059	626,626	1,933,449	2
								3
	21,372,748	104,990,715	126,363,463	2,214,596	576,863	1,338,513	4,129,972	4
								5
0	82,079	17,641,441	17,723,520	438,918	114,330	265,284	818,532	6
								7
	21,454,827	122,632,156	144,086,983	2,653,514	691,193	1,603,797	4,948,504	8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
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								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	41,181,458	405,142,964	446,324,422	6,079,416	1,583,580	3,674,430	11,337,426	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 15 Column: f**

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 95% and 5% respectively. Nevada Power is an affiliated company. The lease with Great Basin runs from 1/1/2014 thru 12/31/2054. Sierra Pacific's annual rent is approximately \$2,328,945. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	26' DROP SUBSTATION	Distribution	60.00	2.40	
2	ADOBE SUBSTATION	Distribution	120.00	24.90	
3	ADOBE SUBSTATION	Distribution	120.00	24.90	
4	AIRPORT SUBSTATION	Distribution	24.90	4.16	
5	AIRPORT SUBSTATION	Distribution	120.00	24.90	
6	AIRPORT SUBSTATION	Distribution	120.00	24.90	
7	ALHAMBRA SUBSTATION	Distribution	63.00	2.50	
8	ALKALI SUBSTATION	Distribution	55.00	7.20	
9	AMERICAN CANYON SUBSTATION	Distribution	63.00	4.16	
10	ANACONDA SUBSTATION	Distribution	120.00	24.90	
11	ANACONDA MOLY SUBSTATION	Transmission	230.00		
12	ANACONDA MOLY SUBSTATION	Transmission	230.00	125.00	24.90
13	ANTELOPE VALLEY SUBSTATION	Distribution	63.00	24.94	2.40
14	ANTELOPE VALLEY SUBSTATION	Distribution	63.00	24.90	
15	ATOMIC SUBSTATION	Distribution	5.53	4.16	
16	ATOMIC SUBSTATION	Distribution	5.53	4.16	
17	AUSTIN SUBSTATION	Transmission/Dist	230.00		
18	AUSTIN SUBSTATION	Transmission/Dist	230.00	25.00	13.80
19	AUSTIN SUBSTATION	Transmission/Dist	230.00		
20	AUSTIN SUBSTATION	Transmission/Dist	230.00		
21	BANNOCK SUBSTATION	Transmission	120.00		
22	BARRICK SUBSTATION	Transmission	120.00	4.16	
23	BATTLE MT SUBSTATION	Transmission/Dist	60.00	14.40	
24	BATTLE MT SUBSTATION	Transmission/Dist	65.00	24.90	
25	BATTLE MT SUBSTATION	Transmission/Dist	120.00	60.00	
26	BATTLE MT SUBSTATION	Distribution	60.00		
27	BELL CREEK SUBSTATION	Transmission	120.00		
28	BELLA VISTA SUBSTATION	Distribution	120.00	24.90	
29	BELLA VISTA SUBSTATION	Distribution	120.00	24.90	
30	BEOOWE (CUST)	Distribution	60.00	16.00	
31	BETZE (CUST)	Distribution	60.00		
32	BOMB DISPOSAL SUBSTATION	Distribution	60.00	34.50	
33	BORDERTOWN SUBSTATION	Transmission	345.00		
34	BORDERTOWN SUBSTATION	Transmission	345.00		
35	BOULDER BASIN SUBSTATION	Transmission	125.00	62.50	
36	BOULDER BASIN SUBSTATION	Transmission	125.00		
37	BOULDER BASIN SUBSTATION	Transmission	60.00	240.00	
38	BRADYS SUBSTATION	Transmission/Dist	123.00	24.90	
39	BRIDGE ST. SUBSTATION	Distribution	66.00	23.00	13.80
40	BRIDGE ST. SUBSTATION	Distribution	66.00	23.00	13.80

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	3					1
30	1					2
34	1					3
5	1					4
47	1					5
60	1					6
1						7
167	1					8
7	1					9
28	1					10
			REACTOR	1	15	11
150	1		CAPACITOR	1	7	12
9	1					13
14	1					14
3	3	1				15
1						16
			LINE REACTOR	1	15	17
22	1		TERTIARY REACTOR	1	8	18
			LINE REACTOR	1	25	19
			CAPACITOR	1	45	20
						21
20	1					22
7	1					23
5	1					24
67	1					25
			CAPACITOR	1	7	26
						27
60	1					28
42	1					29
17	1					30
						31
1	1					32
			PHASE SHIFTER	1	300	33
			SHUNT REACTOR	1	35	34
24	1					35
			CAPACITOR	1	16	36
	1					37
6	1					38
10	1					39
13	1					40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BRUNSWICK SUBSTATION	Transmission/Dist	120.00	13.20	
2	BRUNSWICK SUBSTATION	Transmission/Dist	4.36	67.00	
3	BRUNSWICK SUBSTATION	Transmission/Dist	66.00	24.90	2.40
4	BRUNSWICK SUBSTATION	Transmission/Dist	125.00	62.50	13.80
5	BRUNSWICK SUBSTATION	Transmission/Dist	120.00		
6	BUCKEYE SUBSTATION	Transmission/Dist	120.00	63.00	13.80
7	BUCKEYE SUBSTATION	Transmission/Dist	120.00	13.20	
8	BUCKEYE SUBSTATION	Transmission/Dist	60.00		
9	BUCKEYE SUBSTATION	Transmission/Dist	120.00		
10	BUENA VISTA SUBSTATION	Distribution	24.90	12.47	
11	C PUNCH SUBSTATION	Distribution	67.00	14.40	24.90
12	CAITHNESS SUBSTATION	Distribution	123.00	12.30	
13	CALIFORNIA SUBSTATION	Transmission/Dist	120.00	24.90	
14	CALIFORNIA SUBSTATION	Transmission/Dist	120.00	60.00	
15	CALIFORNIA SUBSTATION	Transmission/Dist	125.00		
16	CALIFORNIA SUBSTATION	Transmission/Dist	125.00		
17	CANDELARIA SUBSTATION	Distribution	120.00	24.90	
18	CARSON SUBSTATION	Distribution	67.00	12.47	
19	CARSON SUBSTATION	Distribution	120.00	13.20	
20	CARSON SUBSTATION	Distribution	120.00	13.20	
21	CARSON SUBSTATION	Distribution	120.00		
22	CARSON SUBSTATION	Distribution	120.00		
23	COAL CANYON SUBSTATION	Distribution	63.00	12.47	
24	COALDALE SUBSTATION	Distribution	55.00	7.20	
25	COEUR SUBSTATION	Distribution	63.00	4.16	
26	CORTEZ SWITCH SUBSTATION	Transmission	115.00	13.80	
27	COYOTE CREEK SUBSTATION	Transmission	345.00	125.00	24.90
28	COYOTE CREEK SUBSTATION	Transmission	345.00	125.00	24.90
29	CRESCENT VALLEY SUBSTATION	Distribution	67.00	24.90	
30	CROOK ROAD SUBSTATION	Transmission	60.00		
31	CURRY STREET SUBSTATION	Distribution	67.00	13.20	
32	CURRY STREET SUBSTATION	Distribution	67.00	13.20	
33	DAYTON SUBSTATION	Distribution	120.00	24.90	7.20
34	DONNER SUMMIT SUBSTATION	Transmission	120.00		
35	DOVE SUBSTATION	Transmission	120.00		
36	DOWNS SUBSTATION	Distribution	120.00	13.20	
37	DRESSER MINERAL SUBSTATION (Cust)	Distribution	60.00		
38	DRESSER MINERAL SWITCH SUBSTATION	Distribution	60.00		
39	DUN GLEN SUBSTATION	Transmission	120.00		
40	DUTCH FLAT SUBSTATION	Distribution	65.35	24.90	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
5	1					2
14	1					3
75	1					4
			CAPACITOR	1	19	5
47	1					6
25	1					7
			CAPACITOR	1	19	8
			CAPACITOR	1	20	9
24	3					10
1	1					11
33	1					12
28	1					13
15	1					14
			PHASE SHIFTER	1	150	15
			PHASE SHIFTER	1	150	16
7	1					17
6	1					18
25	1					19
25	1					20
			CAPACITOR	1	16	21
			CAPACITOR	1	20	22
	1					23
	3					24
11	1					25
25	1					26
150	1					27
150	1					28
2	3					29
						30
14	1					31
11	1					32
14	1					33
						34
						35
28	1					36
						37
						38
						39
11	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DUTCH FLAT SUBSTATION	Distribution	60.00	23.90	
2	E. TRACY SUBSTATION	Transmission	345.00	125.00	24.90
3	E. TRACY SUBSTATION	Transmission	345.00		
4	E. TRACY SUBSTATION	Transmission	345.00		
5	EAGLE SUBSTATION	Transmission/Dist	120.00	12.47	
6	EAGLE SUBSTATION	Transmission/Dist	120.00	63.00	13.20
7	EAGLE SUBSTATION	Transmission/Dist	120.00	24.90	
8	EAGLE PICHER SUBSTATION	Distribution	60.00		
9	EIGHT MILE CREEK	Transmission	120.00		
10	EL RANCHO SUBSTATION	Distribution	22.90	4.36	
11	ELKO SUBSTATION	Distribution	67.00	24.90	
12	EMERSON SUBSTATION	Distribution	120.00	13.20	
13	EMPIRE SWITCH STATION	Transmission	60.00	7.20	12.40
14	FAIRVIEW SUBSTATION	Distribution	120.00	13.20	
15	FALCON SUBSTATION	Transmission	345.00	125.00	24.90
16	FALCON SUBSTATION	Transmission	345.00		
17	FALLON SUBSTATION	Distribution	60.00	34.50	
18	FALLON SUBSTATION	Distribution	67.00	13.20	
19	FALLON SUBSTATION	Distribution	33.00	2.30	
20	FALLON SUBSTATION	Distribution	63.00	13.20	
21	FERNLEY SUBSTATION	Distribution	120.00	12.47	
22	FLEISH SUBSTATION	Distribution	41.40	25.00	
23	FLEISH SUBSTATION	Distribution	41.40	25.00	
24	FLEISH SUBSTATION	Distribution	41.40	25.00	
25	FLETCHER SUBSTATION	Distribution	67.00	14.40	
26	FOOTCO SUBSTATION	Distribution	60.00	4.60	
27	FOOTCO SUBSTATION	Distribution	60.00	4.80	
28	FRONTIER SUBSTATION	Transmission	230.00	0.24	
29	FT. CHURCHILL SUBSTATION	Transmission	120.00	69.00	4.16
30	FT. CHURCHILL SUBSTATION	Transmission	13.80	4.16	
31	FT. CHURCHILL SUBSTATION	Transmission	120.00	125.00	13.80
32	FT. CHURCHILL SUBSTATION	Transmission	13.80	4.16	2.40
33	FT. CHURCHILL SUBSTATION	Transmission	63.00	24.90	
34	FT. CHURCHILL SUBSTATION	Transmission	120.00	63.00	13.20
35	FT. CHURCHILL SUBSTATION	Transmission	230.00	125.00	13.80
36	FT. SAGE	Transmission	345.00		
37	GABBS SUBSTATION	Distribution	68.80	34.00	4.16
38	GARLIC SUBSTATION	Distribution	63.00	24.90	14.40
39	GERLACH SUBSTATION	Distribution	67.00	12.47	
40	GLENBROOK SUBSTATION	Distribution	63.00	14.40	2.40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
280	1		TERTIARY REACTOR	1	45	2
			LINE REACTOR	1	35	3
			LINE REACTOR	1	35	4
14	1					5
84	1					6
28	1					7
						8
			CAPACITOR	1	12	9
5	1					10
1	1					11
28	1					12
	1					13
28	1					14
150	1					15
			REACTOR	1	48	16
12	3					17
7	1					18
1	3					19
14	1					20
28	1					21
1	1					22
1	1					23
1	1					24
2	3					25
1	3					26
1	3					27
	1					28
11	1					29
7	1					30
150	1					31
7	1					32
5	1					33
56	1					34
150	1					35
			LINE REACTOR	1	35	36
5	3					37
5	1					38
	1					39
5	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GLENDALE SUBSTATION	Distribution	120.00	24.90	
2	GLENDALE SUBSTATION	Distribution	120.00	24.90	
3	GLENDALE SUBSTATION	Distribution		24.90	
4	GOLCONDA SUBSTATION	Distribution	63.00	13.20	
5	GOLD QUARRY SUBSTATION (CUST)	Distribution	120.00	24.90	
6	GOLDFIELD SUBSTATION	Distribution	67.00	13.20	
7	GONDER SUBSTATION	Transmission	345.00	230.00	24.90
8	GONDER SUBSTATION	Transmission	230.00		
9	GONDER SUBSTATION	Transmission	230.00		
10	GONDER SUBSTATION	Transmission	345.00		
11	GONDER SUBSTATION	Transmission	345.00		
12	GONDER SUBSTATION	Transmission	230.00	69.00	13.80
13	GONDER SUBSTATION	Transmission	230.00	69.00	13.80
14	GOOSEBERRY MINE SUBSTATION	Distribution	67.00	0.48	
15	GRASS VALLEY SUBSTATION	Distribution	120.00	60.00	24.90
16	GREG STREET SUBSTATION	Transmission/Dist	120.00	24.90	
17	GREG STREET SUBSTATION	Transmission/Dist	120.00	24.90	7.20
18	GREG STREET SUBSTATION	Transmission/Dist	120.00	24.90	
19	HAWTHORNE SUBSTATION	Distribution	60.00	12.47	
20	HAZEN SUBSTATION	Distribution	67.00	13.20	
21	HEYBOURNE SUBSTATION	Distribution	60.00	13.20	
22	HIGH STREET SUBSTATION	Distribution	24.90	4.16	
23	HIGH STREET SUBSTATION	Distribution	24.90	4.16	
24	HIGHLAND SUBSTATION	Distribution	24.90	4.16	
25	HIGHLAND SUBSTATION	Distribution	24.90	4.16	
26	HILLTOP	Transmission	345.00		
27	HOLCOMB SUBSTATION	Distribution	24.90	4.16	
28	HOT SPRINGS SUBSTATION	Distribution	60.00	4.16	
29	HUMBOLDT HOUSE SUBSTATION	Transmission	34.60	6.60	
30	HUMBOLDT SUBSTATION	Distribution	345.00	125.00	24.90
31	HUMBOLDT SUBSTATION	Distribution	345.00		
32	HUMBOLDT SUBSTATION	Distribution	345.00	125.00	24.90
33	HUMBOLDT SUBSTATION	Distribution	120.00		
34	HUNTER LAKE SUBSTATION	Distribution	24.90	4.16	
35	HUNTER LAKE SUBSTATION	Distribution	24.90	4.16	
36	HUNTER LAKE SUBSTATION	Distribution	24.90	4.16	
37	HYCROFT SUBSTATION (Cust)	Distribution	60.00		
38	IMCO MILL	Distribution	63.00	4.16	
39	IMLAY SUBSTATION	Distribution	65.20	13.20	7.62
40	IMLAY SWITCH SUBSTATION	Transmission	65.00		

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	1					1
60	1					2
			CAPACITOR	1	9	3
5	1					4
20	1					5
1	3					6
300	1		TERTIARY CAPACITOR	2	38	7
			REACTOR	1	15	8
			REACTOR	1	30	9
			REACTOR	1	48	10
			REACTOR	1	48	11
	1		TERTIARY REACTOR	1	8	12
	1		TERTIARY REACTOR	1	8	13
3						14
28	1					15
47	1					16
47	1					17
60	1					18
13	1					19
1	1					20
40	1					21
3	1					22
3	1					23
3	1					24
3	1					25
			LINE REACTOR	1	35	26
8	3					27
3	1					28
	1					29
150	1		TERTIARY REACTOR	1	21	30
			LINE REACTOR	1	48	31
150	1					32
			CAPACITOR	1	54	33
3	1					34
3	1					35
5	1					36
						37
3	1					38
3	3					39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INCLINE SUBSTATION	Distribution	120.00	14.40	
2	IRON POINT SUBSTATION	Distribution	67.00	7.62	
3	J.C. PENNEYS SUBSTATION	Distribution	65.00	12.47	
4	J.C. PENNEYS SUBSTATION	Distribution	65.00	12.47	
5	JERRITT SWITCH SUBSTATION	Transmission	120.00		
6	KAISER SUBSTATION	Distribution	120.00	13.80	
7	KAISER SWITCH SUBSTATION	Transmission	120.00		
8	KENNEMETAL SUBSTATION	Distribution	67.00	7.20	
9	KINGSBURY SUBSTATION	Distribution	60.00	14.00	
10	KINGSBURY SUBSTATION	Distribution	60.00	14.40	
11	KINGSBURY SUBSTATION	Distribution	60.00	14.40	
12	KINKAID SUBSTATION	Distribution	57.00	12.50	
13	LAHONTON SUBSTATION	Transmission	60.00		
14	LAST CHANCE SUBSTATION	Distribution	120.00	24.90	
15	LIMERICK SUBSTATION	Distribution	67.00	13.20	
16	LONE MOUNTAIN SUBSTATION	Distribution	120.00	13.20	
17	LONELY SUBSTATION	Distribution	120.00	12.47	
18	LOVELOCK SUBSTATION	Distribution	65.00	13.80	
19	LOWER SMOKY VALLEY SUBSTATION	Distribution	55.00	12.50	
20	LOYALTON SUBSTATION	Transmission	60.00		
21	LUCKY BOY SUBSTATION	Distribution	55.00	7.20	
22	LUNING SUBSTATION	Distribution	36.30	7.20	
23	MACHACEK SUBSTATION	Transmission	230.00	69.00	13.80
24	MACHACEK SUBSTATION	Transmission	230.00	69.00	13.80
25	MAGGIE CREEK SUBSTATION	Transmission	120.00		
26	MANHATTAN SUBSTATION	Distribution	60.00	13.20	
27	MARBLE SUBSTATION	Transmission	60.00		
28	MARIGOLD SUBSTATION	Distribution	115.00	4.16	
29	MARK TWAIN SUBSTATION	Distribution	120.00	24.90	
30	MCCARRAN SUBSTATION	Distribution	22.90	4.36	
31	MCCOY SUBSTATION	Distribution	63.00	24.90	
32	MILL CITY SUBSTATION	Distribution	22.00	12.50	
33	MILL IRON SUBSTATION	Distribution	67.00	24.90	
34	MILL STREET SUBSTATION	Distribution	25.00	4.16	
35	MILL STREET SUBSTATION	Distribution	22.90	4.36	
36	MILLERS SUBSTATION	Transmission	125.00	62.50	13.80
37	MINA SUBSTATION	Distribution	55.00	12.50	
38	MINDEN SUBSTATION	Distribution	67.00	13.20	
39	MIRA LOMA SUBSTATION	Transmission/Dist	345.00	125.00	24.90
40	MIRA LOMA SUBSTATION	Transmission/Dist	120.00	24.90	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
100	1					2
7	1					3
7	1					4
						5
14	1					6
						7
3	3					8
4	1					9
13	1					10
4	1					11
	3					12
			CAPACITOR	1	5	13
60	1					14
2	3					15
6	1					16
28	1					17
3	1					18
2	3					19
			CAPACITOR	1	3	20
	1					21
1	3					22
45	1		TERTIARY REACTOR	1	8	23
45	1					24
			CAPACITOR	1	12	25
4	1					26
						27
1	3					28
47	1					29
5	1					30
5	1					31
1	3					32
2	3					33
4	1					34
3	1					35
36	1					36
1	3					37
9	1					38
280	1		TERTIARY REACTOR	1	45	39
60	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIRA LOMA SUBSTATION	Transmission/Dist	345.00	125.00	24.90
2	MOANA SUBSTATION	Distribution	22.90	4.36	
3	MOANA SUBSTATION	Distribution	23.50	4.33	
4	MT. ROSE SUBSTATION	Transmission/Dist	120.00	24.90	
5	MT. ROSE SUBSTATION	Transmission/Dist	120.00	24.90	
6	MT. ROSE SUBSTATION	Transmission/Dist		24.90	
7	MULLER SUBSTATION	Distribution	120.00	13.20	
8	NEVADA CEMENT	Distribution	67.00	4.36	
9	NIGHTINGALE SUBSTATION	Distribution	120.00		
10	NORTH TRUCKEE SUBSTATION	Transmission	125.00	62.50	13.80
11	NORTH VALLEY RD. SUBSTATION	Transmission	345.00		
12	NORTH VALLEY RD. SUBSTATION	Transmission	345.00	125.00	24.90
13	NORTH VALLEY RD. SUBSTATION	Transmission	345.00	120.00	
14	NORTH VALLEY RD. SUBSTATION	Transmission	345.00		
15	NORTH VALMY SUBSTATION	Transmission	345.00	125.00	24.90
16	NORTH VALMY SUBSTATION	Transmission	345.00	125.00	24.90
17	NORTH VALMY SUBSTATION	Transmission	345.00		
18	NORTH VALMY SUBSTATION	Transmission	345.00		
19	NORTH VALMY SUBSTATION	Transmission	120.00	24.90	7.20
20	NORTH VALMY SUBSTATION	Transmission	345.00		
21	NORTH VALMY SUBSTATION	Transmission	345.00		
22	NORTH VALMY SUBSTATION	Transmission	345.00		
23	NORTHWEST SUBSTATION	Distribution	120.00	24.90	12.47
24	NORTHWEST SUBSTATION	Distribution	120.00	24.90	7.20
25	NORTHWEST SUBSTATION	Distribution		24.90	
26	OREANA SUBSTATION	Transmission	125.00	62.50	13.80
27	OSCEOLA SUBSTATION	Transmission	230.00		
28	OSGOOD SUBSTATION	Distribution	120.00	24.90	
29	OVERLAND SUBSTATION	Distribution	120.00	13.20	
30	PARRAN SUBSTATION	Distribution	67.00	13.20	
31	PATRICK SUBSTATION	Distribution	120.00	24.90	14.40
32	PEGASUS SUBSTATION	Distribution	60.00	24.90	
33	PETTIT RANCH SUBSTATION	Distribution	60.00	2.40	
34	PETTIT RANCH SUBSTATION	Distribution	67.00	2.40	
35	PICKARD SUBSTATION	Distribution	22.90	4.36	
36	PINENUT SUBSTATION	Distribution	63.00	13.80	
37	PURGATORY SUBSTATION	Distribution	60.00		
38	PYRAMID SUBSTATION	Distribution	22.90	4.39	
39	PYRAMID SUBSTATION	Distribution	22.90	4.36	
40	QUARRY SUBSTATION	Distribution	67.00	13.20	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
280	1					1
3	1					2
2	1					3
40	1					4
34	1					5
			CAPACITOR	1	6	6
28	1					7
8	2					8
						9
75	1					10
			LINE REACTOR	1	35	11
280	1					12
280	1					13
			CAPACITOR	1	75	14
	1					15
	1					16
			LINE REACTOR	1	48	17
			LINE REACTOR	1	35	18
	1					19
			LINE REACTOR	1	35	20
			LINE REACTOR	1	35	21
			LINE REACTOR	1	35	22
47	1					23
47	1					24
			CAPACITOR	1	9	25
39	1					26
						27
14	1					28
28	1					29
	1					30
60	1					31
14	1					32
	1					33
2		1				34
9	3					35
29	1					36
						37
3	1					38
3	1					39
1	1					40

### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RAGTOWN SUBSTATION	Distribution	60.00		
2	RAILROAD SUBSTATION	Distribution	55.00	7.20	
3	RAY COUCH SUBSTATION	Distribution	67.00	13.20	
4	RAY COUCH SUBSTATION	Distribution	63.00	13.20	
5	RED HOUSE SUBSTATION	Distribution	120.00	69.40	14.40
6	REESE RIVER SUBSTATION	Distribution	63.00	24.90	
7	RENO SUBSTATION	Distribution	23.50	4.36	
8	RENO SUBSTATION	Distribution	24.90	4.16	
9	RENO SUBSTATION	Distribution	120.00	24.90	7.20
10	RENO SUBSTATION	Distribution	120.00	24.90	7.20
11	RENO SUBSTATION	Distribution		24.90	
12	RENO SUBSTATION	Distribution		24.90	
13	ROSE CREEK SUBSTATION	Distribution	67.00	24.90	
14	ROUND HILL SUBSTATION	Distribution	120.00	14.40	5.20
15	ROUND MOUNTAIN SUBSTATION	Distribution	230.00	24.90	
16	RUSTY SPIKE SUBSTATION	Distribution	120.00	24.90	14.40
17	RYE PATCH SUBSTATION	Distribution	60.00	2.40	
18	SALT WELLS SUBSTATION	Transmission	230.00		
19	SANDIA SUBSTATION	Distribution	125.00	62.50	13.80
20	SANDIA SUBSTATION	Distribution	66.00	13.80	
21	SANTA FE SUBSTATION	Distribution	120.00	14.40	
22	SCHEELITE SUBSTATION	Distribution	55.00	12.50	
23	SETTY SUBSTATION	Distribution	63.00	24.90	
24	SILVER LAKE SUBSTATION	Distribution	66.00	23.00	
25	SILVER LAKE SUBSTATION	Distribution	120.00	63.00	
26	SILVER LAKE SUBSTATION	Distribution	120.00	24.90	14.40
27	SILVER PEAK SUBSTATION	Transmission	60.00		
28	SILVER PEAK SUBSTATION	Transmission	67.00	4.80	
29	SILVER PEAK SUBSTATION	Transmission	60.00	24.90	
30	SILVER PEAK SUBSTATION	Transmission	60.00		
31	SILVER PEAK SUBSTATION	Transmission	55.00		
32	SILVER SPRINGS SUBSTATION	Distribution	67.00	13.20	
33	SMITH VALLEY SUBSTATION	Distribution	25.00		
34	SONOMA HEIGHTS SUBSTATION	Distribution	60.00	2.40	
35	SOUTHSIDE SUBSTATION (CUST - NAVY)	Distribution	34.50	4.16	
36	SPANISH SPRINGS SUBSTATION	Distribution	120.00	24.90	
37	SPANISH SPRINGS SUBSTATION	Distribution	120.00	24.90	
38	SPANISH SPRINGS SUBSTATION	Distribution		24.90	
39	SPARKS INDUSTRIAL SUBSTATION	Distribution	22.00	4.33	
40	STAGECOACH SUBSTATION	Distribution	63.00	24.90	7.20

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
	1					2
6	1					3
14	1					4
1	1					5
7	1					6
7	1					7
7	1					8
47	1					9
47	1					10
			CAPACITOR	1	10	11
			CAPACITOR	1	12	12
7	1					13
25	1					14
20	2					15
47	1					16
1	3					17
						18
28	1					19
2	1					20
7	1					21
500	3					22
14	1					23
13	1					24
75	1					25
47	1					26
17			PHASE SHIFTER	1	15	27
2	1					28
7	1					29
17			PHASE SHIFTER	1	15	30
			CAPACITOR	1	4	31
7	1					32
						33
1	2					34
2	1					35
60	1					36
60	1					37
			CAPACITOR	2	10	38
2	1					39
34	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STAR PEAK SUBSTATION	Transmission	120.00		
2	STEAD SUBSTATION	Distribution	63.00	24.90	13.80
3	STEAD SUBSTATION	Distribution	66.00	23.00	13.80
4	STEAD SUBSTATION	Distribution	22.90	4.36	
5	STEAMBOAT SUBSTATION	Transmission/Dist	120.00	24.90	7.20
6	STEAMBOAT SUBSTATION	Transmission/Dist	120.00	24.90	12.47
7	STEAMBOAT SUBSTATION	Transmission/Dist		24.90	
8	STICKLEMAN SUBSTATION	Distribution	57.10	34.40	
9	STONE CABIN SUBSTATION	Distribution	55.00	0.20	
10	SUGARLOAF SUBSTATION	Distribution	120.00	24.90	
11	SUTRO SUBSTATION	Distribution	22.90	4.36	
12	SWEETWATER SUBSTATION	Distribution	63.00	24.90	
13	T LAZY S SUBSTATION	Distribution	63.00	24.90	
14	TABLE MOUNTAIN SUBSTATION	Transmission	120.00		
15	TENABO SWITCHING STATION	Transmission	120.00		
16	THORNE SUBSTATION	Transmission	125.00	62.50	13.80
17	THORNE SUBSTATION	Transmission	125.00	62.50	13.80
18	TONKIN SPRINGS SUBSTATION	Distribution	63.00	4.16	
19	TOPAZ SUBSTATION	Distribution	22.90	13.20	
20	TOULON SUBSTATION	Distribution	67.00	13.20	
21	TOULON SUBSTATION	Distribution	67.00	13.20	
22	TRACY #1 SUBSTATION	Distribution	120.00	2.40	
23	TRACY #1 SUBSTATION	Distribution	120.00	13.80	
24	TRACY #2 SUBSTATION	Distribution	2.40	0.48	
25	TRACY #2 SUBSTATION	Distribution	120.00	13.80	
26	TRACY #3 SUBSTATION	Distribution	120.00	4.16	
27	TRACY #3 SUBSTATION	Distribution	13.80	4.16	
28	TRACY #3 SUBSTATION	Distribution	120.00	13.20	
29	TRACY 120 YARD SUBSTATION	Transmission	125.00	62.50	13.80
30	TRACY 120 YARD SUBSTATION	Transmission	63.00	23.00	13.80
31	TROLLEY SWITCH STATION	Distribution	120.00		
32	TRUCKEE SUBSTATION	Distribution	61.43	14.40	
33	TRUCKEE SUBSTATION	Distribution	60.00		
34	TURQUOISE SUBSTATION (Cust)	Distribution	14.40		
35	TYBO SUBSTATION	Distribution	63.00	4.16	
36	U.S. GYPSUM SUBSTATION (Cust)	Distribution	60.00		
37	UNIVERSITY SUBSTATION	Distribution	22.90	4.36	
38	UNIVERSITY SUBSTATION	Distribution	22.90	4.36	
39	VALLEY ROAD SUBSTATION	Transmission/Dist	125.00	68.75	15.00
40	VALLEY ROAD SUBSTATION	Transmission/Dist	125.00	68.75	15.00

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
14	1					2
10	1					3
5	1					4
47	1					5
47	1					6
			CAPACITOR	1	10	7
1	3					8
100	1					9
60	1					10
5	1					11
2	3					12
5	1					13
						14
						15
36	1					16
22	1					17
7	1					18
3	1					19
	1					20
	1					21
6	1					22
59	1					23
1	1					24
81	1					25
8	1					26
7	1					27
140	1					28
75	1					29
10	1					30
						31
5	1					32
			CAPACITOR	1	8	33
						34
2	1					35
						36
5	1					37
5	1					38
19	1					39
19	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VALLEY ROAD SUBSTATION	Transmission/Dist	125.00	68.75	15.00
2	VALLEY ROAD SUBSTATION	Transmission/Dist	120.00	24.90	
3	VALLEY ROAD SUBSTATION	Transmission/Dist	120.00	24.90	6.95
4	VALLEY ROAD SUBSTATION	Transmission/Dist	23.50	4.16	
5	VALLEY ROAD SUBSTATION	Transmission/Dist	24.90		
6	VERDI SUBSTATION	Distribution	60.00	14.40	
7	VIRGINIA CITY SUBSTATION	Distribution	63.00	24.90	4.80
8	WADSWORTH SUBSTATION	Transmission	65.20	13.20	
9	WASHOE SUBSTATION	Distribution	22.00	4.16	
10	WELLS SUBSTATION (CUST)	Distribution	60.00		
11	WEST 7TH ST. SUBSTATION	Distribution	24.90	4.36	
12	WEST SIDE SUBSTATION	Distribution	63.00	13.20	
13	WEST TONOPAH SUBSTATION	Distribution	60.00	12.47	
14	WEST TRACY SUBSTATION	Transmission	345.00	18.00	
15	WEST TRACY SUBSTATION	Transmission	345.00	18.00	
16	WEST TRACY SUBSTATION	Transmission	345.00	18.00	
17	WHEELER SUBSTATION	Distribution	22.90	4.36	
18	WINNEMUCCA SUBSTATION	Transmission/Dist	120.00	24.90	
19	WINNEMUCCA SUBSTATION	Transmission/Dist	120.00	62.50	13.80
20	WINNEMUCCA SUBSTATION	Transmission/Dist	120.00		
21	PAH RAH SUBSTATION	Transmission	120.00		
22	EXCELSIOR SWITCHING STATION	Transmission	120.00		
23	ROBINSON SUMMIT SUBSTATION	Transmission	525.00	345.00	34.50
24	ROBINSON SUMMIT SUBSTATION	Transmission	345.00		
25	ROBINSON SUMMIT SUBSTATION	Transmission	525.00		
26	ROBINSON SUMMIT SUBSTATION	Transmission	345.00		
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	1					1
47	1					2
47	1					3
6	1					4
			CAPACITOR	1	8	5
15	3					6
6	1					7
5	1					8
	3					9
						10
5	1					11
11	1					12
7	1					13
200	1					14
200	1					15
200	1					16
5	1					17
28	1					18
39	1					19
			CAPACITOR	1	15	20
						21
						22
525	2					23
			LINE REACTOR	1	48	24
			LINE REACTOR	2	100	25
			CAPACITOR	1	437	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 1 Column: b**

All substations are unattended.

**Schedule Page: 426 Line No.: 1 Column: f**

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVA</u>
Customer Owned	39
Distribution	3,770
Transmission	3,752
Transmission & Distribution	1,630
Total	9,191

Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:

Customer Owned	9
Distribution	137
Transmission	49
Transmission & Distribution	13
	208

**Schedule Page: 426 Line No.: 30 Column: a**

Customer Owned Distribution.

**Schedule Page: 426 Line No.: 31 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.1 Line No.: 37 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.3 Line No.: 5 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.3 Line No.: 37 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.6 Line No.: 35 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.7 Line No.: 34 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.7 Line No.: 36 Column: a**

Customer Owned Distribution.

**Schedule Page: 426.8 Line No.: 10 Column: a**

Customer Owned Distribution.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES</b>					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	A & G Salaries	NV Energy, Inc.	920	2,617,738	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	2,604,188	
4	Employee Expenses Incurred on behalf of Affiliate	NV Energy, Inc.	921,931	95,085	
5	Administrative services under the IASA	NV Energy, Inc.	925,923	506,344	
6	NV Energy, Inc. Subtotal			5,823,355	
7					
8	A & G Salaries	Nevada Power Company	920	12,557,922	
9	Salaries Overheads	Nevada Power Company	920,926,408	10,287,640	
10	Employee Expenses Incurred on behalf of Affiliate	Nevada Power Company	921	656,855	
11	Nevada Power Company Subtotal			23,502,417	
12					
13	Administrative services under the IASA	Berkshire Hathaway Energy	426,923	538,391	
14	Administrative services under the IASA	MidAmerican Energy	426,923	332,047	
15	Administrative services under the IASA	MidAmerican Holding Company	426	21,330	
16	Administrative services under the IASA	MidAmerican Renewable	923	1,519	
17	Administrative services under the IASA	PacifiCorp	923	55,799	
18	Grand Total			949,086	
19					
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	A & G Salaries	Nevada Power Company	920	7,834,759	
22	Salaries Overheads	Nevada Power Company	920,926,408	6,028,362	
23	Employee Expenses Incurred on behalf of Affiliate	Nevada Power Company	921	288,717	
24	Nevada Power Company Subtotal			14,151,838	
25					
26	A & G Salaries	NV Energy, Inc.	920	28,657	
27	Salaries Overheads	NV Energy, Inc.	920,926,408	24,468	
28	Employee Expenses Incurred on behalf of Affiliate	NV Energy, Inc.	921	2,754	
29	NV Energy, Inc. Subtotal			55,879	
30					
31	Administrative services under the IASA	Berkshire Hathaway Energy	923	3,800	
32	Administrative services under the IASA	PacifiCorp	923	5,217	
33	Grand Total			9,017	
34					
35					
36					
37	<b>Service Agreement Footnote</b>				
38	Intercompany Administrative Services Agreement				
39					
40					
41					
42					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 37 Column: a**

Charges to and from Affiliated Companies result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

## EXHIBIT II – Master Service Agreement

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q4
FOOTNOTE DATA			

### EXHIBIT III – Master Service Agreement

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 38 Column: a**

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) + 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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