

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2017/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2017/Q1</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 05/26/2017
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q1</u>
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. Pursuant with the Company's Emissions Reduction and Capacity Replacement Plan, Nevada Power Company acquired the remaining 25% interest (130 megawatts) in the Silverhawk Generating Station on April 1, 2017. Silverhawk is a 520-megawatt, natural gas-fueled electric generating facility located in Las Vegas Nevada. Nevada Power Company plans to submit its proposed journal entries to the commission within the six-month deadline.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company. Additionally, In May 2017, Nevada Power Company ("Nevada Power") entered into a Financing Agreement by and between Clark County, Nevada (the "Clark Issuer") and Nevada Power whereby the Clark Issuer loaned to Nevada Power the proceeds from the issuance, on behalf of Nevada Power, of \$39.5 million of its 1.60% tax-exempt Pollution Control Refunding Revenue Bonds (Nevada Power Company Project) Series 2017, due 2036 (the "Series 2017 Bonds"). The Series 2017 Bonds are subject to mandatory purchase by Nevada Power in May 2020.

In May 2017, Nevada Power entered into a Financing Agreement by and between the Coconino County, Arizona Pollution Control Corporation (the "Coconino Issuer") and Nevada Power whereby the Coconino Issuer loaned to Nevada Power the proceeds from the issuance, on behalf of Nevada Power, of \$40 million of its 1.8% tax-exempt Pollution Control Refunding Revenue Bonds (Nevada Power Company Project) Series 2017A, due 2032 and \$13 million of its 1.6% tax-exempt Pollution Control Refunding Revenue Bonds (Nevada Power Company Project) Series 2017B, due 2039 (collectively the "Series 2017AB Bonds"). The Series 2017AB Bonds are subject to mandatory purchase by Nevada Power in May 2020.

To provide collateral security for its obligations, Nevada Power issued its General and Refunding Securities, Series AA, No. AA-1 in the amount of \$39.5 million and No. AA-2 in the amount of \$53 million. The obligation of Nevada Power to make any payment of the principal and interest on any Series AA notes is discharged to the extent Nevada Power has made payment on the Series 2017 Bonds and the Series 2017AB Bonds, respectively.

The collective proceeds from the tax-exempt bond issuances were used in May 2017 to refund at par value, plus accrued interest, the Clark Issuer's \$39.5 million of Pollution Control Refunding Revenue Bonds (Nevada Power Company Project) Series 2006, the Coconino Issuer's \$40 million of Pollution Control Refunding Revenue Bonds (Nevada Power Company Project), Series 2006A and the Coconino Issuer's \$13 million of Pollution Control Refunding Revenue Bonds (Nevada Power Company Project) Series 2006B, each previously issued on behalf of Nevada Power.

7. None.
8. None.
9. Refer to pages 122-123, Note 9 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.

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Nevada Power Company, d/b/a NV Energy			2017/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

13. Effective January 1, 2017, Patrick S. Egan has been named Senior Vice President, Renewable Energy and Smart Infrastructure.

Effective January 1, 2017, Shawn M. EliceGUI, has been named Senior Vice President, Customer Operations. Effective January 30, 2017, Mr. EliceGUI became a director and officer.

Effective January 3, 2017, Tony F. Sanchez III, Nevada Power Company's Senior Vice President, Government and Community Strategy, resigned his position as a director and officer of Nevada Power Company.

14. NA.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	9,376,276,484	10,008,236,826	
3	Construction Work in Progress (107)	200-201	90,552,452	113,840,937	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,466,828,936	10,122,077,763	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,932,528,087	3,419,828,693	
6	Net Utility Plant (Enter Total of line 4 less 5)		6,534,300,849	6,702,249,070	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,534,300,849	6,702,249,070	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		3,274,193	2,757,839	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		683,688	677,453	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		26,146,707	25,298,427	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		11,559,950	11,316,627	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		144,409	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		40,441,571	38,695,440	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		1,170,949	3,942,404	
36	Special Deposits (132-134)		211,088	136,645	
37	Working Fund (135)		500	500	
38	Temporary Cash Investments (136)		77,802,616	274,929,083	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		75,703,445	109,061,268	
41	Other Accounts Receivable (143)		11,398,582	9,678,399	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,370,857	11,830,231	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		5,587,562	45,432,293	
45	Fuel Stock (151)	227	4,934,895	12,969,930	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	61,527,152	59,990,350	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	58,515	43,166
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		128,349,396	36,065,394
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		91,946,158	91,131,138
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		154,552	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		144,409	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		447,330,144	631,550,339
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,448,735	28,172,279
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,016,070,719	842,811,996
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,407,118	2,383,505
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,013,882	64,992
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	179,396,274	180,385,342
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		27,130,217	27,740,398
82	Accumulated Deferred Income Taxes (190)	234	318,425,926	320,302,265
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,573,892,871	1,401,860,777
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,595,965,435	8,774,355,626

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	end of 2017/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	614,141,551	679,346,573
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,799,024	-2,827,032
16	Total Proprietary Capital (lines 2 through 15)		2,907,384,063	2,972,561,077
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	92,500,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,539,540,000
22	Unamortized Premium on Long-Term Debt (225)		580,855	660,733
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,531,748	7,741,641
24	Total Long-Term Debt (lines 18 through 23)		2,532,589,107	2,608,134,092
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		464,848,091	468,247,453
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,037,345	1,048,684
29	Accumulated Provision for Pensions and Benefits (228.3)		52,475,623	51,531,809
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		607,213	3,947,144
32	Long-Term Portion of Derivative Instrument Liabilities		7,130,167	7,295,077
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		79,979,436	82,938,387
35	Total Other Noncurrent Liabilities (lines 26 through 34)		606,077,875	615,008,554
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		125,536,087	136,066,685
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		26,334,646	39,974,673
41	Customer Deposits (235)		77,491,562	78,341,450
42	Taxes Accrued (236)	262-263	60,166,361	75,123,027
43	Interest Accrued (237)		38,572,422	50,141,883
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
46	Matured Interest (240)		0	0			
47	Tax Collections Payable (241)		26,975,753	29,910,512			
48	Miscellaneous Current and Accrued Liabilities (242)		7,491,962	6,316,817			
49	Obligations Under Capital Leases-Current (243)		19,079,488	16,783,059			
50	Derivative Instrument Liabilities (244)		13,930,734	13,951,927			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		7,130,167	7,295,077			
52	Derivative Instrument Liabilities - Hedges (245)		0	0			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0			
54	Total Current and Accrued Liabilities (lines 37 through 53)		388,448,848	439,314,956			
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)		55,413,191	54,403,293			
57	Accumulated Deferred Investment Tax Credits (255)	266-267	14,606,392	14,639,307			
58	Deferred Gains from Disposition of Utility Plant (256)		0	0			
59	Other Deferred Credits (253)	269	85,226,922	84,364,537			
60	Other Regulatory Liabilities (254)	278	192,121,869	190,697,091			
61	Unamortized Gain on Reacquired Debt (257)		185,483	187,361			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0			
63	Accum. Deferred Income Taxes-Other Property (282)		1,500,013,302	1,527,057,235			
64	Accum. Deferred Income Taxes-Other (283)		313,898,383	267,988,123			
65	Total Deferred Credits (lines 56 through 64)		2,161,465,542	2,139,336,947			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,595,965,435	8,774,355,626			

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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	422,844,272	420,126,944	422,844,272	420,126,944
3	Operating Expenses					
4	Operation Expenses (401)	320-323	264,208,429	265,393,963	264,208,429	265,393,963
5	Maintenance Expenses (402)	320-323	13,596,283	16,742,481	13,596,283	16,742,481
6	Depreciation Expense (403)	336-337	63,382,932	62,804,080	63,382,932	62,804,080
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,128,697	4,400,153	5,128,697	4,400,153
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,053,490	4,102,185	4,053,490	4,102,185
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		11,593,088	11,441,927	11,593,088	11,441,927
13	(Less) Regulatory Credits (407.4)		3,712,595	3,738,747	3,712,595	3,738,747
14	Taxes Other Than Income Taxes (408.1)	262-263	11,504,116	11,956,876	11,504,116	11,956,876
15	Income Taxes - Federal (409.1)	262-263	-19,061,933	-1,951,096	-19,061,933	-1,951,096
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	81,001,801	20,293,939	81,001,801	20,293,939
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	58,529,114	18,610,273	58,529,114	18,610,273
19	Investment Tax Credit Adj. - Net (411.4)	266	-32,914	-12,730	-32,914	-12,730
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		79	168	79	168
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		373,132,201	372,822,590	373,132,201	372,822,590
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		49,712,071	47,304,354	49,712,071	47,304,354

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
422,844,272	420,126,944					2
						3
264,208,429	265,393,963					4
13,596,283	16,742,481					5
63,382,932	62,804,080					6
						7
5,128,697	4,400,153					8
4,053,490	4,102,185					9
						10
						11
11,593,088	11,441,927					12
3,712,595	3,738,747					13
11,504,116	11,956,876					14
-19,061,933	-1,951,096					15
						16
81,001,801	20,293,939					17
58,529,114	18,610,273					18
-32,914	-12,730					19
						20
						21
79	168					22
						23
						24
373,132,201	372,822,590					25
49,712,071	47,304,354					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		49,712,071	47,304,354	49,712,071	47,304,354	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		94,034	44,574	94,034	44,574	
34	(Less) Expenses of Nonutility Operations (417.1)		6,234	6,360	6,234	6,360	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		3,471,693	2,895,008	3,471,693	2,895,008	
38	Allowance for Other Funds Used During Construction (419.1)		692,355	1,363,254	692,355	1,363,254	
39	Miscellaneous Nonoperating Income (421)		849,308	220,681	849,308	220,681	
40	Gain on Disposition of Property (421.1)		2,329,186	2,376,525	2,329,186	2,376,525	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,430,342	6,893,682	7,430,342	6,893,682	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		68,138	77,496	68,138	77,496	
46	Life Insurance (426.2)			30,337		30,337	
47	Penalties (426.3)		990	14	990	14	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		425,861	472,070	425,861	472,070	
49	Other Deductions (426.5)		1,574,380	695,056	1,574,380	695,056	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,069,369	1,274,973	2,069,369	1,274,973	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	2,874	27,336	2,874	27,336	
53	Income Taxes-Federal (409.2)	262-263	1,869,420	1,951,096	1,869,420	1,951,096	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	5,943	5,943	5,943	5,943	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,878,237	1,984,375	1,878,237	1,984,375	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,482,736	3,634,334	3,482,736	3,634,334	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		41,193,639	43,890,461	41,193,639	43,890,461	
63	Amort. of Debt Disc. and Expense (428)		923,688	1,035,208	923,688	1,035,208	
64	Amortization of Loss on Reacquired Debt (428.1)		711,157	631,161	711,157	631,161	
65	(Less) Amort. of Premium on Debt-Credit (429)		79,878	79,878	79,878	79,878	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		1,878	2,005	1,878	2,005	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,321,793	3,175,319	1,321,793	3,175,319	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		452,599	819,562	452,599	819,562	
70	Net Interest Charges (Total of lines 62 thru 69)		43,615,922	47,830,704	43,615,922	47,830,704	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		9,578,885	3,107,984	9,578,885	3,107,984	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		9,578,885	3,107,984	9,578,885	3,107,984	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		677,584,858	867,949,835
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		9,578,885	3,107,984
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-74,783,907	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-74,783,907	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		612,379,836	871,057,819
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

- [illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	9,578,885	3,107,984
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depietion	72,565,119	71,306,418
5	Unamortized Loss on Reacquired Debt	610,181	631,161
6			
7	Deferred Energy Costs	-22,652,709	8,862,540
8	Deferred Income Taxes (Net)	22,478,631	1,637,833
9	Investment Tax Credit Adjustment (Net)	-32,915	-12,730
10	Net (Increase) Decrease in Receivables	70,207,977	62,746,611
11	Net (Increase) Decrease in Inventory	6,572,539	-171,350
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-36,073,526	-13,213,614
14	Net (Increase) Decrease in Other Regulatory Assets	-37,722	3,170,602
15	Net Increase (Decrease) in Other Regulatory Liabilities	513,798	-402,668
16	(Less) Allowance for Other Funds Used During Construction	692,355	1,363,254
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-26,526,127	-10,973,210
19	Net Increase (Decrease) in Prepayments	-13,827,298	-11,935,281
20			
21	Other, Net	4,805,242	19,033,928
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	87,489,720	132,424,970
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-61,996,271	-101,685,067
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-510,119	22,791
30	(Less) Allowance for Other Funds Used During Construction	-692,355	-1,363,254
31	Other (provide details in footnote):		
32	Customer Advances for Construction	1,009,898	-11,646,555
33	Contributions in Aid of Construction	4,749,848	4,060,641
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-56,054,289	-107,884,936
35			
36	Acquisition of Other Noncurrent Assets (d)	-77,000,000	
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-133,054,289	-107,884,936
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-79,474,336	-214,134,859
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and Debt Issuance Costs	-667	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-74,783,907	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-154,258,910	-214,134,859
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-199,823,479	-189,594,825
87			
88	Cash and Cash Equivalents at Beginning of Period	279,008,632	536,259,957
89			
90	Cash and Cash Equivalents at End of period	79,185,153	346,665,132

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 243,568
Regulatory Asset for Pension Plan	1,731,923
Other Liabilities	2,120,054
Pension and Benefit Liability	681,689
Accumulated Other Comprehensive Income	28,008
Total: Other Net	<u>\$ 4,805,242</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 2,531,031
Regulatory Asset for Pension Plan	1,567,687
Other Liabilities	13,652,066
Pension and Benefit Liability	1,250,875
Accumulated Other Comprehensive Income	32,269
Total: Other Net	<u>\$ 19,033,928</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2017 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2017.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of income and prospectively for the capitalization of the service cost component in the balance sheet. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon

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transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. Nevada Power currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date. Nevada Power's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2017	December 31, 2016
Utility plant:			
Generation	30 - 55 years	\$ 3,583	\$ 4,271
Distribution	20 - 65 years	3,248	3,231
Transmission	45 - 65 years	1,860	1,846
General and intangible plant	5 - 65 years	764	738
Utility plant		9,455	10,086
Accumulated depreciation and amortization		(2,715)	(3,205)
Utility plant, net		6,740	6,881
Other non-regulated, net of accumulated depreciation and amortization	45 years	3	2
Plant, net		6,743	6,883
Construction work-in-progress		91	114
Property, plant and equipment, net		\$ 6,834	\$ 6,997

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Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas-fueled generating facility for \$77 million. The PUCN approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015. Nevada Power paid the purchase price in March 2017 and recorded the transaction in other long-term assets on the Balance Sheet and in acquisitions within the investing section of the Statement of Cash Flows.

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the Public Utilities Commission of Nevada ("PUCN"). Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one MW or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicants' share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In May 2015, Wynn Las Vegas, LLC ("Wynn"), filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In December 2015, the PUCN granted the application subject to conditions, including paying an impact fee, on-going charges and receiving approval for specific alternative energy providers and terms. In December 2015, Wynn filed a petition for reconsideration. In January 2016, the PUCN granted reconsideration and updated some of the terms, including removing a limitation related to energy purchased indirectly from NV Energy. In September 2016, Wynn paid impact fees totaling \$15 million. In October 2016, Wynn became a distribution only service customer and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts.

In September 2016, Switch, Ltd. ("Switch"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In December 2016, the PUCN approved a stipulation agreement that allows Switch to purchase energy from alternative providers subject to

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conditions, including paying an impact fee to Nevada Power. In March 2017, Switch provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers.

Emissions Reduction and Capacity Replacement Plan ("ERCR Plan")

In March 2017, Nevada Power retired Reid Gardner Unit 4, a 257-MW coal-fueled generating facility. The early retirement was approved by the PUCN in December 2016 as a part of Nevada Power's second amendment to the ERCR Plan. The remaining net book value of \$151 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet as of March 31, 2017 in compliance with the ERCR Plan. Refer to Note 9 for additional information on the ERCR Plan.

(5) Recent Financing Transactions

In January 2017, Nevada Power (1) issued a notice to the bondholders for the repurchase of the remaining outstanding amounts of its \$38 million Pollution Control Revenue Bonds Series 2006 and \$38 million Pollution Control Revenue Bonds Series 2006A and (2) redeemed the Pollution Control Revenue Bonds Series 2006A aggregate principal amount outstanding plus accrued interest with the use of cash on hand. In February 2017, Nevada Power redeemed the Pollution Control Revenue Bonds Series 2006 aggregate principal amount outstanding plus accrued interest with the use of cash on hand.

(6) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2017	December 31, 2016
Qualified Pension Plan -		
Other long-term liabilities	\$ (25)	\$ (24)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(4)	(4)

(7) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of March 31, 2017</u>			
Commodity liabilities ⁽¹⁾	\$ (7)	\$ (7)	\$ (14)
<u>As of December 31, 2016</u>			
Commodity liabilities ⁽¹⁾	\$ (7)	\$ (7)	\$ (14)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of March 31, 2017 and December 31, 2016, a regulatory asset of \$14 million was recorded related to the derivative liability of \$14 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values (in millions):

	Unit of Measure	As of	
		March 31, 2017	December 31, 2016
Electricity sales	Megawatt hours	(1)	(2)
Natural gas purchases	Decatherms	147	114

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2017, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$3 million and \$2 million as of March 31, 2017 and December 31, 2016, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(8) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2017</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 35	\$ —	\$ —	\$ 35
Investment funds	2	—	—	2
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 37</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ (14)</u>
 <u>As of December 31, 2016</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 220	\$ —	\$ —	\$ 220
Investment funds	6	—	—	6
	<u>\$ 226</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 226</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ (14)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2017 and December 31, 2016, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 7 for further discussion regarding Nevada Power's risk management and hedging activities.

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Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2017	2016
Beginning balance	\$ (14)	\$ (22)
Changes in fair value recognized in regulatory assets	(1)	(3)
Settlements	1	3
Ending balance	\$ (14)	\$ (22)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of March 31, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,505	\$ 2,952	\$ 2,581	\$ 3,040

(9) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

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Consistent with the ERCR Plan, Nevada Power acquired a 272-MW natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015, contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015, contracted a renewable power purchase agreement with 100-MW solar photovoltaic generating facility in 2016 and acquired the remaining 130 MW, 25%, of the Silverhawk natural gas-fueled generating facility in April 2017, of which 54 MW were approved as part of the ERCR Plan. Nevada Power has the option to acquire 35 MW of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval. Nevada Power retired Reid Gardner Units 1, 2, and 3, 300 MW of coal-fueled generation, in 2014 and Reid Gardner Unit 4, 257 MW of coal-fueled generation, in March 2017. These transactions are related to Nevada Power's compliance with SB 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	<u>2017</u>	<u>2016</u>
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 53	\$ 59
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	23	25
Capital and financial lease obligations incurred	2	(1)

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2017</u>	<u>2016</u>
Cash (131)	\$ 1	\$ 4
Temporary cash investments (136)	78	343
Total cash and cash equivalents	\$ 79	\$ 347

(11) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after March 31, 2017, up to May 5, 2017, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 26, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,845,156,353	8,845,156,353		
4	Property Under Capital Leases	472,506,286	472,506,286		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,317,662,639	9,317,662,639		
9	Leased to Others				
10	Held for Future Use	4,910,689	4,910,689		
11	Construction Work in Progress	90,552,452	90,552,452		
12	Acquisition Adjustments	53,703,156	53,703,156		
13	Total Utility Plant (8 thru 12)	9,466,828,936	9,466,828,936		
14	Accum Prov for Depr, Amort, & Depl	2,932,528,087	2,932,528,087		
15	Net Utility Plant (13 less 14)	6,534,300,849	6,534,300,849		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,760,001,137	2,760,001,137		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	137,723,182	137,723,182		
22	Total In Service (18 thru 21)	2,897,724,319	2,897,724,319		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,252,919	1,252,919		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,252,919	1,252,919		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	33,550,849	33,550,849		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,932,528,087	2,932,528,087		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LS Power TT SNIP	12,933	186201		
3	Steamboat Hills 14MW to Crystal	1,198	186201		
4	ORNI32 30MW to Crystal	1,034	186201		
5	Baltazor 24 MW to Crystal	1,034	186201		
6	ORNI32 30MW to Crystal	1,236	186201		
7	Ormat-No Valley 24 MW to Crystal	1,034	186201		
8	ORNI43 Tungsten 24 MW to Crystal	1,034	186201		
9	Ormat-Brady 16 MW to Crystal	933	186201		
10	Steamboat 2 & 3 24 MW to Crystal	933	186201		
11	ORNI 43 Tungsten 24 MW to Crystal	1,034	186201		
12	TRCN 700 MW to HA500	4,050	186201		
13	TRCN 800 MW to HA500	4,049	186201		
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 120 Contract Exe/Suspended	8,672	186201		
23	Company 147 Contract Amended/Restd	2,421	186201	10,000	186201
24	Company 149 Contract Executed	2,266	186201		
25	Company 150 Contract Executed	6,424	186201		
26	Company 151 System Impact Study	4,600	186201		
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	Divestiture Costs	116,390		930	29,098	87,292
3	Various Studies	1,250,852		407	312,713	938,139
4	On Line Transmission Agreement Costs	355,544		923	88,886	266,658
5	Obsolete Inventory	983,931		548	245,982	737,949
6	Incremental Rate Case Expenses	1,759,854	103,726	928	119,035	1,744,545
7	Reid Gardner Projects	3,825,885		407	239,118	3,586,767
8	Voltage and Volt-Ampere Optimization	3,085,477	88,566			3,174,043
9	Non Standard Metering Trial Program Opt Out	839,088				839,088
10	Flexible Prepayment Program	486	191	107	486	191
11	Renewable Transmission Upgrades	1,271,902	25,898			1,297,800
12	Regulatory Deferred Income Taxes	141,092,376	40,253	282, 283	1,455,393	139,677,236
13	Peabody Coal Settlement	14,016,290		253	37,501	13,978,789
14	Franchise Fee	26,169		408	6,542	19,627
15	Lenzie Plant Depreciation	62,339,350		407	612,185	61,727,165
16	Transmission Projects Permitting & Land Rights	1,146,582	21,323	407	299,361	868,544
17	Deferred Risk Management	13,951,927		244	21,193	13,930,734
18	NV Energize	60,128,894		407	939,514	59,189,380
19	Merger Goodwill	134,886,218		930	1,237,488	133,648,730
20	Merger Severance-Relocation	382,587		920, 926	95,647	286,940
21	Merger Transition-Transaction	1,046,766		930	261,692	785,074
22	Ely Energy Center	9,842,833		407	1,346,518	8,496,315
23	Energy Efficiency Programs	13,627,693	31,033,756	254, 908	34,440,679	10,220,770
24	Renewable Energy Programs	14,845,278	934,526	254, 557	4,600,474	11,179,330
25	Energy Efficiency Implementation		5,329,668	254,	5,329,668	
26				440-445		
27	Cancelled Major Projects	63,644,915		407	2,532,138	61,112,777
28	Plant Decommissioning Costs	106,004,477	155,210,708	407	4,904,071	256,311,114
29	ON Line Expense Deferral	47,530,575	1,263,488	407	209,583	48,584,480
30	Deferred Energy	45,444,260	26,969,081	557	4,316,373	68,096,968
31	Deferred Plant Operating Costs	89,167,409	17,060,898			106,228,307
32	Mohave Station NBV-Decommissioning	6,464,377	60,805	407	857,355	5,667,827
33	Sunrise Units NBV-Decommissioning	3,254,012		407, 419	225,571	3,028,441
34	Clark Mountain NBV-Decommissioning	479,599		407	119,900	359,699
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	842,811,996	238,142,887		64,884,164	1,016,070,719

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Flexible Prepayment Program	14-10019/15-11003	*
11	Renewable Transmission Upgrades	14-05004	*
12	Regulatory Deferred Income Taxes	Various	Various
13	Peabody Coal Settlement	08-12002	based on coal purchase timing
14	Franchise Fee	11-06006	01/2012 - 12/2017
15	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
16	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
17	Deferred Risk Management	Various	Various
18	NV Energize	14-05004	01/2015 - 12/2032
19	Merger Goodwill	03-10001	04/2004 - 03/2044
20	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
21	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
22	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
23	Energy Efficiency Programs	11-06006/17-03001	01/2012 - 09/2018
24	Renewable Energy Programs	16-03003/17-03001	10/2016 - 09/2018
25	Energy Efficiency Implementation	16-03003/17-03001	10/2016 - 09/2018
27	Cancelled Major Projects	14-05004	01/2015 - 12/2020
28	Plant Decommissioning Costs	14-05003/14-06022	*
29	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
30	Deferred Energy	Various	06/2007 - 06/2019
31	Deferred Plant Operating Costs	14-05003/14-06022	*
32	Mohave Station NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
33	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	SO2 Allowances	174	411	79		95
3						
4	Deferred Tax Unamortized ITC	7,524,215	190	20,512	361,278	7,864,981
5						
6	Regulatory Deferred Income Taxes	1,504,308	182	5,679	818	1,499,447
7						
8	Gain on Water Rights	2,134,955				2,134,955
9						
10	Gain on Tower Sales	9,100,000	421	2,275,000		6,825,000
11						
12	Gain on Property Sales	382,517	421	37,206		345,311
13						
14	Impact Fees	89,758,261	456	3,594,158		86,164,103
15						
16	Net Energy Metering	8,455,550	419	450,449	211,612	8,216,713
17						
18	Risk Management				154,552	154,552
19						
20	Equity Component Carry Charge	30,406,849	419	207,534	3,892,595	34,091,910
21						
22	Energy Efficiency/Renewable Programs	37,235,948	182/440-445	2,404,770	5,834,152	40,665,330
23						
24	Refundable Depreciation-Customer Advances	103,761	407	25,941		77,820
25						
26	Cancelled IRP Project Credits	2,729,378				2,729,378
27						
28	PUCN Disallowed costs	1,361,175	101, 407	8,935	34	1,352,274
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	190,697,091		9,030,263	10,455,041	192,121,869

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	Deferred Tax Unamortized ITC	Various	Various
6	Regulatory Deferred Income Taxes	Various	Various
8	Gain on Water Rights	03-10001	*
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	14-05004/15-05006/15-05017	Various
16	Net Energy Metering BTGR	15-07041	*
18	Risk Management	Various	Various
20	Equity Component Carry Charges	Various	Various
22	Energy Efficiency/Renewable Programs	16-03003/16-05017/17-03001	10/2016 - 09/2018
24	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
26	Cancelled IRP Project Credits	14-05004	*
28	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	194,126,246	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	90,051,958	
5	Large (or Ind.) (See Instr. 4)	90,863,320	
6	(444) Public Street and Highway Lighting	2,327,539	
7	(445) Other Sales to Public Authorities	580,269	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	377,949,332	
11	(447) Sales for Resale	28,325,987	
12	TOTAL Sales of Electricity	406,275,319	
13	(Less) (449.1) Provision for Rate Refunds	613,628	
14	TOTAL Revenues Net of Prov. for Refunds	405,661,691	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,036,990	
17	(451) Miscellaneous Service Revenues	1,137,082	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	314,384	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	5,714,346	
22	(456.1) Revenues from Transmission of Electricity of Others	8,979,779	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	17,182,581	
27	TOTAL Electric Operating Revenues	422,844,272	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,517,714				2
				3
974,282				4
1,447,206				5
44,332				6
4,769				7
				8
				9
3,988,303				10
1,109,472				11
5,097,775				12
				13
5,097,775				14

Line 12, column (b) includes \$ -9,797,806 of unbilled revenues.

Line 12, column (d) includes -151,498 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$20,279

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	179

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$74,651

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	686

Schedule Page: 300 Line No.: 5 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$18,047

Schedule Page: 300 Line No.: 5 Column: d

Unmetered Sales:	MWH:
444 Street Lights	190

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 863,440
Remaining Misc. Service Revenue Under \$250,000 Threshold	273,642
Total	<u>\$ 1,137,082</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 2,146,046
DOS Impact Fee and Amort of Impact Fee	3,594,159
Remaining Other Revenue Under \$250,000 Threshold	(25,859)
Total	<u>\$ 5,714,346</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	23,596,012			
3	Steam Power Generation - Maintenance (510-515)	2,400,389			
4	Total Power Production Expenses - Steam Power	25,996,401			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	96,306,984			
12	Other Power Generation - Maintenance (551-554.1)	8,380,883			
13	Total Power Production Expenses - Other Power	104,687,867			
14	Other Power Supply Expenses				
15	Purchased Power (555)	103,907,991			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-18,577,609			
18	Total Other Power Supply Expenses (line 15-17)	85,330,382			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	216,014,650			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	70,727			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	706,077			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	87,714			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	620,241			
32	(562) Station Expenses	169,617			
33	(563) Overhead Line Expenses	-160,983			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	455,472			
36	(566) Miscellaneous Transmission Expenses	941,755			
37	(567) Rents	11,551,367			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,441,987			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	-140,094			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	329,314			
48	(571) Maintenance Overhead Lines	-106,424			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	82,796			
53	Total Transmission Expenses (Lines 39 and 52)	14,524,783			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	4,605,857			
74	Distribution Maintenance Expenses (590-598)	1,903,645			
75	Total Distribution Expenses (Lines 73 and 74)	6,509,502			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			8,441,789	
2	(907-910) Customer Service and Information Expenses			8,428,823	
3	(911-917) Sales Expenses			56,059	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			6,965,615	
7	921 Office Supplies and Expenses			2,708,587	
8	(Less) 922 Administrative Expenses Transferred-Credit			1,545,686	
9	923 Outside Services Employed			1,669,838	
10	924 Property Insurance			300,658	
11	925 Injuries and Damages			991,429	
12	926 Employee Pensions and Benefits			5,330,477	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			2,410,608	
15	(Less) 929 Duplicate Charges-Credit			345,489	
16	930.1 General Advertising Expenses			33,097	
17	930.2 Miscellaneous General Expenses			2,683,689	
18	931 Rents			1,797,712	
19	TOTAL Operation (Total of lines 6 thru 18)			23,000,535	
20	Maintenance				
21	935 Maintenance of General Plant			828,571	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			23,829,106	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
2	Avangrid Renewables LLC	Various	CAISO	NF	
3	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
4	Coral Power LLC	Various	CAISO	SFP	
5	Coral Power LLC	Various	Western Area Power Administration	NF	
6	Coral Power LLC	Grant County Power District	CAISO	NF	
7	Coral Power LLC	Grant County Power District	CAISO	NF	
8	Coral Power LLC	Various	CAISO	NF	
9	Coral Power LLC	Various	Various	NF	
10	Coral Power LLC	Various	Barrick Goldstrike	NF	
11	Coral Power LLC	TS Power Plant	CAISO	NF	
12	Coral Power LLC	Grant County Power District	CAISO	NF	
13	Coral Power LLC	Various	Various	NF	
14	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	SFP	
15	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF	
16	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF	
17	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF	
18	Los Angeles Wholesale Marketing	Various	Los Angeles Dept of Water & Power	NF	
19	Morgan Stanley Capital Group Inc	Various	CAISO	LFP	
20	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
21	Morgan Stanley Capital Group Inc	Various	Various	SFP	
22	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
23	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
24	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
25	Morgan Stanley Capital Group Inc	Various	Various	NF	
26	Morgan Stanley Capital Group Inc	Grant County Power District	CAISO	NF	
27	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
28	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
29	Morgan Stanley Capital Group Inc	Grant County Power District	CAISO	NF	
30	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
31	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
32	Morgan Stanley Capital Group Inc	Various	Various	NF	
33	Morgan Stanley Capital Group Inc	Various	Various	AD	
34	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	LFP	
TOTAL					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Eldorado230		50	50	1
V1-1,2,8	M345	Eldorado230		875	875	2
V1-1,2,8	RedButte	Eldorado230		50	50	3
V1-1,2,7	M345	Eldorado230		39,600	39,600	4
V1-1,2,8	Gon.Pav	Mead230		200	200	5
V1-1,2,8	Hilltop345	Eldorado230		96	96	6
V1-1,2,8	Hilltop345	Mead230		409	409	7
V1-1,2,8	M345	Eldorado230		3,640	3,640	8
V1-1,2,8	M345	Mead230		5,118	5,118	9
V1-1,2,8	Mead230	RedButte		128	128	10
V1-1,2,8	Northsys	Mead230		70	70	11
V1-1,2,8	RedButte	Eldorado230		420	420	12
V1-1,2,8	RedButte	Mead230		2,909	2,909	13
V1-1,2,7	HA500	McCullough500		1,200	1,200	14
V1-1,2,8	Crystal500	Mead230		1,582	1,582	15
V1-1,2,8	HA500	Crystal500		1,582	1,582	16
V1-1,2,8	HA500	McCullough500		3,500	3,500	17
V1-1,2,8	RedButte	Navajo500		480	480	18
V1-1,2,7	M345	Eldorado230		107,950	107,950	19
V1-1,2,7	M345	Eldorado230		101,976	101,976	20
V1-1,2,7	M345	Mead230		4,512	4,512	21
V1-1,2,7	RedButte	Eldorado230		528	528	22
V1-1,2,8	Gon.IPP	Eldorado230		25	25	23
V1-1,2,8	Gon.Pav	Eldorado230		4,366	4,366	24
V1-1,2,8	Gon.Pav	Mead230		455	455	25
V1-1,2,8	Hilltop345	Mead230		312	312	26
V1-1,2,8	M345	Eldorado230		26,315	26,315	27
V1-1,2,8	M345	Mead230		74	74	28
V1-1,2,8	Moenkopi500	Eldorado230		62	62	29
V1-1,2,8	Navajo500	Eldorado230		50	50	30
V1-1,2,8	RedButte	Eldorado230		3,287	3,287	31
V1-1,2,8	RedButte	Mead230		14	14	32
V1-1,2,7,8	Various	Various				33
V1-1,2,7	Northsys	Mead230		58,293	58,293	34
			8,588	523,524	523,524	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	188	27	214	1
	3,781	526	4,307	2
	188	27	214	3
	155,714	22,425	178,139	4
	750	106	856	5
	360	51	411	6
	1,806	251	2,057	7
	14,925	2,087	17,012	8
	25,703	3,520	29,222	9
	800	108	908	10
	438	59	496	11
	1,575	223	1,798	12
	12,694	1,763	14,457	13
	5,000	717	5,717	14
	9,888	1,329	11,216	15
	9,888	1,329	11,216	16
	21,125	2,847	23,972	17
	2,438	333	2,771	18
	397,000	57,750	454,750	19
	417,130	59,649	476,779	20
	18,800	2,696	21,496	21
	2,200	315	2,515	22
	94	13	107	23
	23,485	3,196	26,681	24
	2,541	345	2,886	25
	1,545	212	1,757	26
	133,101	18,220	151,321	27
	463	62	525	28
	275	38	313	29
	188	27	214	30
	13,574	1,897	15,471	31
	88	12	99	32
	-360,190	-49,854	-410,044	33
	214,380	31,155	245,535	34
6,207,941	1,978,336	793,512	8,979,779	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Ormat Technologies	ORNI 47 Don Campbell 2	Los Angeles Dept of Water & Power	LFP	
2	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	SFP	
3	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	NF	
4	Ormat Technologies	Various	Various	AD	
5	PacifiCorp Electric Operations	Salt River Project	PacifiCorp East	SFP	
6	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP	
7	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
8	Powerex	British Columbia Hydro Authority	Tucson Electric Power Company	NF	
9	Southern California Edison	PacifiCorp East	CAISO	NF	
10	Salt River Project	Cove Fort	Salt River Project System	LFP	
11	Tenaska Energy Management	Cove Fort	Salt River Project System	SFP	
12	The Energy Authority	Various	CAISO	NF	
13	TransAlta Energy Marketing	Various	CAISO	NF	
14	TransAlta Energy Marketing	Various	CAISO	NF	
15	Various Customers	Unknown	Unknown	OS	
16	Exelon Generation for Wynn Resorts	Various	MGM Resorts International	OS	
17	MGM Resorts NITS	Various	Wynn/Encore Resorts	OS	
18	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
19	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS	
20	Southern Nevada Water Authority	Southern Nevada Water Authority	Various	LFP	
21	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
22	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
23	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
24	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
25	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
26					
27					
28					
29					
30					
31					
32					
33					
34					
TOTAL					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	Northsys	Crystal500		45,339	45,339	1
V1-1,2,7	Northsys	Mead230		2,470	2,470	2
V1-1,2,8	Northsys	Mead230		126	126	3
V1-1,2,7,8	Various	Various				4
V1-1,2,7	Mead230	RedButte		5,040	5,040	5
V1-1,2,7	RedButte	Mead230		40,200	40,200	6
V1-1,2,8	RedButte	Mead230		1,914	1,914	7
V1-1,2,8	RedButte	Mead230		45	45	8
V1-1,2,8	RedButte	Mead230		295	295	9
V1-1,2,7	RedButte	Navajo500		53,975	53,975	10
V1-1,2,7	RedButte	Mead230		600	600	11
V1-1,2,8	M345	Eldorado230		565	565	12
V1-1,2,8	M345	Mead230		1,652	1,652	13
V1-1,2,8	RedButte	Mead230		1,175	1,175	14
V1-1A	Various	Various				15
V1 1,2,3,5,6,H	Mead230	Southsys	67			16
V1 1,2,3,5,6,H	Mead230	Southsys	340			17
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	1,500			18
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	107			19
V1 1,2,8	Harry Allen 500	Mead 230	375			20
RS 61	Mead Substation	Clark Substation	5,874			21
V4-E	Mead Substation	Clark Substation				22
RS 69	Mead Substation	Clark Substation				23
RS 51	Mead Substation	Tortoise Sub	123			24
V4-B	Mead Substation	Tortoise Sub	202			25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			8,588	523,524	523,524	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	166,740	24,255	190,995	1
	9,820	1,418	11,238	2
	628	86	714	3
	-135,092	-10,832	-145,924	4
	21,000	3,011	24,011	5
	163,750	23,401	187,151	6
	11,963	1,608	13,570	7
	281	38	319	8
	1,844	248	2,092	9
	198,500	28,875	227,375	10
	2,500	359	2,859	11
	2,306	326	2,632	12
	8,188	1,123	9,310	13
	4,406	623	5,029	14
		6,745	6,745	15
163,407		28,818	192,225	16
810,542		143,098	953,640	17
3,975,000		127,500	4,102,500	18
262,305		67,341	329,646	19
993,750		144,375	1,138,125	20
2,937			2,937	21
				22
		27,515	27,515	23
	389,567		389,567	24
		10,120	10,120	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
6,207,941	1,978,336	793,512	8,979,779	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on Pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 26 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 33 Column: m

Pursuant to the Public Utility Commission of Nevada, an allocator is used to allocate a portion of revenue to Nevada Power Company. The allocator is based on ON Line use.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 4 Column: m

Pursuant to the Public Utility Commission of Nevada, an allocator is used to allocate a portion of revenue to Nevada Power Company. The allocator is based on ON line use.

Schedule Page: 328.1 Line No.: 5 Column: a

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 15 Column: m

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 16 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q1
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 17 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 18 Column: a

Long-term firm transmission service under Open Access Transmission Tariff-scheduling, system control & dispatch.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 19 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 20 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1-contract terminated 3/31/17-Plant sold to Nevada Power Company.

Schedule Page: 328.1 Line No.: 21 Column: a

Basic Management Inc-five year written notice to terminate.

Schedule Page: 328.1 Line No.: 22 Column: a

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Ancillary services provided.

Schedule Page: 328.1 Line No.: 23 Column: m

Power scheduling service.

Schedule Page: 328.1 Line No.: 24 Column: a

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q1	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	150	150		683	7,747	8,430
2	CAISO - EIM	LFP					159,871	159,871
3	Fort Mohave Indain	OS					46,875	46,875
4	PacifiCorp	NF					114	114
5	Salt River Project	NF	250	250		808	229	1,037
6	Western Area Power Admn	NF					239,145	239,145
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		400	400		1,491	453,981	455,472

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
Energy losses and Energy Imbalance Market related charges.

Schedule Page: 332 Line No.: 2 Column: a
Complete name is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 2 Column: g
Energy Imbalance Market Charges.

Schedule Page: 332 Line No.: 3 Column: g
Laughlin substation emergency backup charges.

Schedule Page: 332 Line No.: 4 Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 4 Column: g
Energy Imbalance Market related charges.

Schedule Page: 332 Line No.: 5 Column: g
Energy losses.

Schedule Page: 332 Line No.: 6 Column: g
Energy losses and Laughlin substation emergency backup charges.

[illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q1</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(158)			
3	Net Sales (Account 447)	(103,511)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(2,177,554)			
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45					
46	TOTAL	(2,281,223)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,956,898	456,814	2,507	6	1900
2	February	1,590,704	385,878	2,301	6	1900
3	March	1,629,281	266,780	2,674	20	1700
4	Total	5,176,883	1,109,472	7,482		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,470	6	19	2,507	169	751			43
2	February	3,225	6	19	2,301	156	737			31
3	March	3,644	20	17	2,674	196	746			28
4	Total for Quarter 1				7,482	521	2,234			102
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				7,482	521	2,234			102