

THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# **FERC FINANCIAL REPORT**

## **FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Sierra Pacific Power Company d/b/a NV Energy

**Year/Period of Report**

**End of** 2017/Q1

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2017/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature  /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 05/26/2017
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397	None		
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q1
<b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2017/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 1, 2017, Patrick S. Egan has been named Senior Vice President, Renewable Energy and Smart Infrastructure.  
  
Effective January 1, 2017, Shawn M. Elicegui, has been named Senior Vice President, Customer Operations. Effective January 30, 2017, Mr. Elicegui became a director and officer.  
  
Effective January 3, 2017, Tony F. Sanchez III, Sierra Pacific Power Company's Senior Vice President, Government and Community Strategy, resigned his position as a director and officer of Sierra Pacific Power Company.
14. NA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	4,177,649,981	4,145,458,757	
3	Construction Work in Progress (107)	200-201	97,120,448	107,336,705	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,274,770,429	4,252,795,462	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,654,156,588	1,635,533,314	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,620,613,841	2,617,262,148	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,620,613,841	2,617,262,148	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		7,370,425	7,370,425	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,131,232	2,108,165	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		5,501,455	5,306,893	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		5,249,021	4,551,406	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		44,922	3,083	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		16,034,591	15,123,642	
33	<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		1,286,259	1,477,054	
36	Special Deposits (132-134)		6,038,287	6,001,000	
37	Working Fund (135)		0	0	
38	Temporary Cash Investments (136)		4,211,882	53,417,578	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		34,599,971	33,418,262	
41	Other Accounts Receivable (143)		7,855,478	8,880,619	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,976,523	1,893,565	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		10,958,823	22,024,400	
45	Fuel Stock (151)	227	8,246,005	7,849,464	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	38,589,360	36,321,852	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	



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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	3,750	3,750	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)		0	0	
5	Stock Liability for Conversion (203, 206)		0	0	
6	Premium on Capital Stock (207)		190,491,023	190,491,023	
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254b	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	19,041,965	-2,223,269	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0	
13	(Less) Reaquired Capital Stock (217)	250-251	0	0	
14	Noncorporate Proprietorship (Non-major only) (218)		0	0	
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-685,731	-705,064	
16	Total Proprietary Capital (lines 2 through 15)		1,129,622,110	1,108,337,543	
17	LONG-TERM DEBT				
18	Bonds (221)	256-257	343,680,000	343,680,000	
19	(Less) Reaquired Bonds (222)	256-257	124,750,000	124,750,000	
20	Advances from Associated Companies (223)	256-257	0	0	
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000	
22	Unamortized Premium on Long-Term Debt (225)		9,832,813	10,096,009	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,303,224	1,312,682	
24	Total Long-Term Debt (lines 18 through 23)		1,129,201,589	1,129,455,327	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		32,333,722	32,680,373	
27	Accumulated Provision for Property Insurance (228.1)		0	0	
28	Accumulated Provision for Injuries and Damages (228.2)		1,014,489	1,130,099	
29	Accumulated Provision for Pensions and Benefits (228.3)		52,685,462	56,435,605	
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0	
31	Accumulated Provision for Rate Refunds (229)		1,153,673	1,079,325	
32	Long-Term Portion of Derivative Instrument Liabilities		145,461	110,411	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		10,006,739	9,896,122	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		97,339,546	101,331,935	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)		6,000,000	0	
38	Accounts Payable (232)		49,987,805	71,300,527	
39	Notes Payable to Associated Companies (233)		0	0	
40	Accounts Payable to Associated Companies (234)		23,171,342	68,083,657	
41	Customer Deposits (235)		16,537,156	16,677,743	
42	Taxes Accrued (236)	262-263	3,352,607	2,662,098	
43	Interest Accrued (237)		10,595,273	13,709,040	
44	Dividends Declared (238)		0	0	
45	Matured Long-Term Debt (239)		0	0	





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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	195,187,692	212,341,335	195,187,692	212,341,335
3	Operating Expenses					
4	Operation Expenses (401)	320-323	105,099,676	127,427,177	105,099,676	127,427,177
5	Maintenance Expenses (402)	320-323	7,701,423	7,361,948	7,701,423	7,361,948
6	Depreciation Expense (403)	336-337	26,595,324	24,122,695	26,595,324	24,122,695
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,421,465	3,881,033	2,421,465	3,881,033
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		2,194,284	3,273,353	2,194,284	3,273,353
13	(Less) Regulatory Credits (407.4)		2,905,520	3,014,168	2,905,520	3,014,168
14	Taxes Other Than Income Taxes (408.1)	262-263	7,348,171	7,259,195	7,348,171	7,259,195
15	Income Taxes - Federal (409.1)	262-263	-236,786	-83,110	-236,786	-83,110
16	- Other (409.1)	262-263	58,592		58,592	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	42,549,246	23,371,066	42,549,246	23,371,066
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	29,330,440	13,571,792	29,330,440	13,571,792
19	Investment Tax Credit Adj. - Net (411.4)	266	-226,383	-182,939	-226,383	-182,939
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		161,269,052	179,844,458	161,269,052	179,844,458
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		33,918,640	32,496,877	33,918,640	32,496,877

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
158,701,592	164,003,606	36,486,100	48,337,729			2
						3
82,838,557	92,174,244	22,261,119	35,252,933			4
7,070,040	6,782,481	631,383	579,467			5
23,507,547	20,971,173	3,087,777	3,151,522			6
						7
2,048,550	3,383,357	372,915	497,676			8
						9
						10
						11
2,176,749	2,923,286	17,535	350,067			12
2,905,520	2,717,695		296,473			13
6,659,020	6,518,061	689,151	741,134			14
1,314,300	-5,554,316	-1,551,086	5,471,206			15
58,592						16
37,686,123	22,109,422	4,863,123	1,261,644			17
29,035,249	9,219,588	295,191	4,352,204			18
-215,050	-173,294	-11,333	-9,645			19
						20
						21
						22
						23
						24
131,203,659	137,197,131	30,065,393	42,647,327			25
27,497,933	26,806,475	6,420,707	5,690,402			26

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		33,918,640	32,496,877	33,918,640	32,496,877	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		23,067	7,121	23,067	7,121	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		535,153	150,171	535,153	150,171	
38	Allowance for Other Funds Used During Construction (419.1)		818,973	640,166	818,973	640,166	
39	Miscellaneous Nonoperating Income (421)		146,008	-52,649	146,008	-52,649	
40	Gain on Disposition of Property (421.1)		202,537		202,537		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,679,604	730,567	1,679,604	730,567	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		250,860	178,781	250,860	178,781	
46	Life Insurance (426.2)			7,056		7,056	
47	Penalties (426.3)		380	99	380	99	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		211,002	252,371	211,002	252,371	
49	Other Deductions (426.5)		502,464	443,822	502,464	443,822	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		964,706	882,129	964,706	882,129	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	38,366	39,597	38,366	39,597	
53	Income Taxes-Federal (409.2)	262-263	236,786	83,110	236,786	83,110	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		275,152	122,707	275,152	122,707	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		439,746	-274,269	439,746	-274,269	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		9,892,977	13,684,721	9,892,977	13,684,721	
63	Amort. of Debt Disc. and Expense (428)		297,026	481,278	297,026	481,278	
64	Amortization of Loss on Reacquired Debt (428.1)		475,470	611,899	475,470	611,899	
65	(Less) Amort. of Premium on Debt-Credit (429)		263,196	415,776	263,196	415,776	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		1,490	1,033	1,490	1,033	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		798,416	1,249,926	798,416	1,249,926	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		366,948	388,007	366,948	388,007	
70	Net Interest Charges (Total of lines 62 thru 69)		10,832,255	15,223,008	10,832,255	15,223,008	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		23,526,131	16,999,600	23,526,131	16,999,600	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		23,526,131	16,999,600	23,526,131	16,999,600	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-9,165,269	( 41,829,284)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		23,526,131	16,999,600
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend		-2,260,897	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-2,260,897	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		12,099,965	( 24,829,684)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q1

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	23,526,131	16,999,600
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	29,016,789	28,003,728
5	Unamortized Loss on Reacquired Debt	475,470	611,899
6			
7	Deferred Energy Costs	-31,418,178	14,001,587
8	Deferred Income Taxes (Net)	13,218,806	9,189,057
9	Investment Tax Credit Adjustment (Net)	-226,383	-182,939
10	Net (Increase) Decrease in Receivables	22,172,415	24,216,675
11	Net (Increase) Decrease in Inventory	-2,614,696	524,367
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-55,702,396	-10,986,789
14	Net (Increase) Decrease in Other Regulatory Assets	2,677,099	-604,268
15	Net Increase (Decrease) in Other Regulatory Liabilities	-78,368	-1,715,672
16	(Less) Allowance for Other Funds Used During Construction	818,973	640,166
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net (Increase) Decrease in Accrued Taxes and Interest	-2,423,258	1,012,506
19	Net (Increase) Decrease in Prepayments	-5,985,739	-6,182,150
20	Risk Management Assets & Liabilities		-2,659
21	Other, Net	-2,806,778	8,654,770
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-10,988,059	82,899,546
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-43,395,432	-51,690,369
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	23,067	7,121
30	(Less) Allowance for Other Funds Used During Construction	-818,973	-640,166
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-121,990	-4,266,059
33	Contributions in Aid of Construction	950,477	2,597,169
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-41,724,905	-52,711,972
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-41,724,905	-52,711,972
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	6,000,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	6,000,000	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-364,410	-900,750
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-20,933	-85,978
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-2,260,897	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	3,353,760	-986,728
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-49,359,204	29,200,846
87			
88	Cash and Cash Equivalents at Beginning of Period	60,895,632	112,139,199
89			
90	Cash and Cash Equivalents at End of period	11,536,428	141,340,045



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

Other Assets	\$ 190,637
Regulatory Asset for Pension Plan	633,491
Other Liabilities	234,315
Pension and Benefit Liability	(3,884,553)
Accumulated Other Comprehensive Income	19,332
Total: Other Net	<u><u>\$ (2,806,778)</u></u>

**Schedule Page: 120 Line No.: 21 Column: c**

Other Assets	\$ 659,793
Regulatory Asset for Pension Plan	656,721
Other Liabilities	6,618,978
Pension and Benefit Liability	699,185
Accumulated Other Comprehensive Income	20,093
Total: Other Net	<u><u>\$ 8,654,770</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q1
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2017 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

**(1) Organization and Operations**

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2017.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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Sierra Pacific Power Company d/b/a NV Energy			2017/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of income and prospectively for the capitalization of the service cost component in the balance sheet. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2017/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. Sierra Pacific currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date. Sierra Pacific's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by segment and customer class.

### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2017	December 31, 2016
Utility plant:			
Electric generation	25 - 60 years	\$ 1,139	\$ 1,137
Electric distribution	20 - 100 years	1,423	1,417
Electric transmission	50 - 100 years	772	771
Electric general and intangible plant	5 - 70 years	173	164
Natural gas distribution	35 - 70 years	383	381
Natural gas general and intangible plant	5 - 70 years	15	15
Common general	5 - 70 years	280	267
Utility plant		4,185	4,152
Accumulated depreciation and amortization		(1,460)	(1,442)
Utility plant, net		2,725	2,710
Other non-regulated, net of accumulated depreciation and amortization	70 years	5	5
Plant, net		2,730	2,715
Construction work-in-progress		97	107
Property, plant and equipment, net		\$ 2,827	\$ 2,822

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### (4) Regulatory Matters

##### *Deferred Energy*

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN"). Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

##### *Regulatory Rate Review*

In June 2016, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing requested no incremental annual revenue relief. In October 2016, Sierra Pacific filed with the PUCN a settlement agreement resolving most, but not all, issues in the proceeding and reduced Sierra Pacific's electric revenue requirement by \$3 million spread evenly to all rate classes. In December 2016, the PUCN approved the settlement agreement and established an additional six MW of net metering capacity under the grandfathered rates, which are those net metering rates that were in effect prior to January 2016; the order establishes cost-based rates and a value-based excess energy credit for customers who choose to install private generation after the six MW limitation is reached. The new rates were effective January 1, 2017. In January 2017, Sierra Pacific filed a petition for reconsideration relating to the creation of the additional six MWs of net metering at the grandfathered rates. Sierra Pacific believes the effects of the PUCN decision result in additional cost shifting to non-net metering customers and reduces the stipulated rate reduction for other customer classes.

In June 2016, Sierra Pacific filed a gas regulatory rate review with the PUCN. The filing requested a slight decrease in its incremental annual revenue requirement. In October 2016, Sierra Pacific filed with the PUCN a settlement agreement resolving all issues in the proceeding and reduced Sierra Pacific's gas revenue requirement by \$2 million. In December 2016, the PUCN approved the settlement agreement. The new rates were effective January 1, 2017.

##### *Chapter 704B Applications*

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one MW or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicants' share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In September 2016, Switch, Ltd. ("Switch"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In December 2016, the PUCN approved a stipulation agreement that allows Switch to purchase energy from alternative providers subject to conditions. In March 2017, Switch provided notice that it intends to proceed with purchasing energy from alternative providers.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers.

**(5) Employee Benefit Plans**

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$4 million and \$- million to the Other Postretirement Plans for the three-months ended March 31, 2017 and 2016, respectively. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2017	December 31, 2016
Qualified Pension Plan -		
Other long-term liabilities	\$ (12)	\$ (12)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(24)	(28)

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(6) Fair Value Measurements**

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities, that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2017</u>				
Assets - investment funds	\$ —	\$ —	\$ —	\$ —
<u>As of December 31, 2016</u>				
Assets:				
Money market mutual funds <sup>(1)</sup>	\$ 35	\$ —	\$ —	\$ 35
Investment funds	1	—	—	1
	\$ 36	\$ —	\$ —	\$ 36

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.



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Sierra Pacific Power Company d/b/a NV Energy			2017/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,120	\$ 1,188	\$ 1,119	\$ 1,191

## (7) Commitments and Contingencies

### *Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

### *Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

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Sierra Pacific Power Company d/b/a NV Energy			2017/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(8) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	2017	2016
<b>Supplemental disclosure of cash flow information:</b>		
Interest paid, net of amounts capitalized	\$ 13	\$ 13
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accrued construction expenses	6	8

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2017	2016
Cash (131)	\$ 1	\$ 2
Special deposits (134)	6	6
Temporary cash investments (136)	5	133
Total cash and cash equivalents	\$ 12	\$ 141

**(9) Subsequent events**

Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2017, up to May 5, 2017, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 26, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

[illegible]

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,140,518,791	3,466,438,545		
4	Property Under Capital Leases	33,046,797	33,046,797		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,173,565,588	3,499,485,342		
9	Leased to Others				
10	Held for Future Use	4,084,393	2,308,751		
11	Construction Work in Progress	97,120,448	76,856,452		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,274,770,429	3,578,650,545		
14	Accum Prov for Depr, Amort, & Depl	1,654,156,588	1,337,880,454		
15	Net Utility Plant (13 less 14)	2,620,613,841	2,240,770,091		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,549,998,609	1,336,978,326		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	102,979,841			
22	Total In Service (18 thru 21)	1,652,978,450	1,336,978,326		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,178,138	902,128		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,178,138	902,128		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,654,156,588	1,337,880,454		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
396,400,823				277,679,423	3
					4
					5
					6
					7
396,400,823				277,679,423	8
					9
1,775,642					10
3,391,753				16,872,243	11
					12
401,568,218				294,551,666	13
178,669,093				137,607,041	14
222,899,125				156,944,625	15
					16
					17
178,393,083				34,627,200	18
					19
					20
				102,979,841	21
178,393,083				137,607,041	22
					23
					24
					25
					26
					27
276,010					28
					29
276,010					30
					31
					32
178,669,093				137,607,041	33



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
<b>1</b>	<b>Transmission Studies</b>				
2	LMUD T to T	3,102	186201		
3	BPA 28 MW to Hilltop	7,807	186201		
4	CYRQ Redirect to Gonder	1,073	186201		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
<b>21</b>	<b>Generation Studies</b>				
22	Company FZ Withdrawn	73	186201		
23	Company GF Contract Executed	20,125	186201		
24	Company GL Contract Executed	123	186201	90,000	186201
25	Company GU Contract Executed	2,856	186201		
26	Company GV Contract Executed	1,325	186201		
27	Company GZ Contract Executed/Susp	1,362	186201		
28	Company HB Final Facility Restudy	1,527	186201		
29	Company HD Facility Study	2,106	186201		
30	Company HE Facility Study	1,877	186201		
31	Company HF Facility Study	3,236	186201		
32	Company HG Facility Study	1,340	186201		
33	Company HH Facility Study	1,315	186201	75,000	186201
34	Company HI Withdrawn	7,873	186201	75,000	186201
35	Company HJ Restudy System Impact	5,436	186201		
36	Company HK Facility Study	3,165	186201		
37					
38					
39					
40					



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	548,068		407	34,983	513,085
3	Utah Power Co. Fixed Charges	16,058		557	8,028	8,030
4	PG&E Intertie Reconnector	187,664		566	3,273	184,391
5	PG&E Intertie	274,058		566	5,956	268,100
6	Master Meter Projects	217,441	94,301	407	103,332	208,410
7	Non Standard Metering Trial Program Opt Out	667,912		407	27,830	640,082
8	Incremental Rate Case Expenses	1,909,826	158,765			2,068,591
9	BU 1245 OPEB Buy-Down	625,040		926	52,087	572,953
10	Regulatory Deferred Income Taxes	85,409,095		282, 283	703,940	84,705,155
11	Kerotest Gas Valve Remediation	1,288,502		887	103,714	1,184,788
12	Piñon Pine Combined Cycle	19,517,573		407	392,971	19,124,602
13	Deferred Risk Management	13,496,223	1,371,042	244, 555	1,439,019	13,428,246
14	NV Energize	16,214,708		407	1,033,003	15,181,705
15	Ely Energy Center	2,229,964		407	92,915	2,137,049
16	Merger Goodwill	79,973,350		930	720,988	79,252,362
17	Emma/Blackhawk Projects	7,608,837		920, 926	634,070	6,974,767
18	Energy Efficiency Programs	959,696	8,980,856	254, 908	9,039,937	900,615
19	Renewable Energy Programs	24,915,556	2,968,903	254, 557,	1,637,576	26,246,883
20				908		
21	Energy Efficiency Implementation		210,388	254,	210,388	
22				440-444		
23	Cancelled Major Projects	10,180,282		407	156,614	10,023,668
24	Plant Decommissioning Costs	14				14
25	ON Line Expense Deferral	5,739,475	30,524	407	63,599	5,706,400
26	Obsolete Inventory	321,657		548	10,476	311,181
27	Deferred Plant Operating Costs		1,565,587			1,565,587
28	Diesel Units Net Book Value/Decommissioning	448,708		407	37,392	411,316
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	<b>TOTAL :</b>	272,749,707	15,380,366		16,512,093	271,617,980

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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Master Meter Projects	16-06007	01/2017 - 12/2019
7	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
8	Incremental Rate Case Expenses	*	*
9	BU 1245 OPEB Buy-Down	16-06006/7	01/2017 - 12/2019
10	Regulatory Deferred Income Taxes	Various	Various
11	Kerotest Gas Valve Remediation	16-06007	01/2017 - 12/2019
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Deferred Risk Management	Various	Various
14	NV Energize	Various	Various
15	Ely Energy Center	16-06006	01/2017 - 12/2022
16	Merger Goodwill	03-12002	06/2004 - 05/2046
17	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
18	Energy Efficiency Programs	Various	Various
19	Renewable Energy Programs	16-03004/17-03002	10/2016 - 09/2018
21	Energy Efficiency Implementation	16-03004/17-03002	10/2016 - 09/2018
23	Cancelled Major Projects	16-06006	01/2017 - 12/2022
24	Plant Decommissioning Costs	13-06002	*
25	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
26	Obsolete Inventory	16-06006	01/2017 - 12/2022
27	Deferred Plant Operating Costs	16-06006	*
28	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	2,281,375	190	121,898		2,159,477
3						
4	Regulatory Deferred Income Taxes	4,215,043	182	88,815		4,126,228
5						
6	Gain on Property Sales	656,114	421	54,676		601,438
7						
8	Net Energy Metering	887,581	456	289,843	267,547	865,285
9						
10	Risk Management	5,866	175	23,342	71,374	53,898
11						
12	Equity Component Carry Charge	591,789	419	16,181	26,542	602,150
13						
14	Tracy Combined Cycle	3,834,527	407	36,061		3,798,466
15						
16	Tracy Units 1 & 2 Net Book Value	4,086,997	108	98,457	58,914	4,047,454
17						
18	Emma/Blackhawk Credits	117,650	407	9,804		107,846
19						
20	Energy Efficiency/Renewable Programs	4,568,170	182/440-444	547,241	2,217,134	6,238,063
21						
22	Deferred Fuel & Purchased Power	38,980,127	232/557	19,498,169	654,395	20,136,353
23						
24	PUCN Disallowed Costs	5,324,905	various	71,630	74	5,253,349
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	65,550,144		20,856,117	3,295,980	47,990,007

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**  
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Gain on Property Sales	16-06006	01/2017 - 12/2019
8	Net Energy Metering	15-07042/16-06006	01/2017 - 12/2019
10	Risk Management	Various	Various
12	Equity Component Carry Charges	Various	Various
14	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
16	Tracy Units 1 & 2 Net Book Value	13-06002	*
18	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
20	Energy Efficiency/Renewable Programs	13-07021/16-03004	Various
22	Deferred Fuel & Purchased Power	16-03004/17-03002	10/2016 - 09/2018
24	PUCN Disallowed Costs	16-06006	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	62,393,756	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	48,763,770	
5	Large (or Ind.) (See Instr. 4)	31,209,497	
6	(444) Public Street and Highway Lighting	1,058,627	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	143,425,650	
11	(447) Sales for Resale	9,113,181	
12	TOTAL Sales of Electricity	152,538,831	
13	(Less) (449.1) Provision for Rate Refunds	79,734	
14	TOTAL Revenues Net of Prov. for Refunds	152,459,097	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	163,868	
17	(451) Miscellaneous Service Revenues	257,739	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	412,999	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	684,770	
22	(456.1) Revenues from Transmission of Electricity of Others	4,723,119	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	6,242,495	
27	TOTAL Electric Operating Revenues	158,701,592	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
629,867				2
				3
679,362				4
744,163				5
4,039				6
				7
				8
				9
2,057,431				10
182,355				11
2,239,786				12
				13
2,239,786				14

Line 12, column (b) includes \$ -6,653,872 of unbilled revenues.

Line 12, column (d) includes -86,311 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$1,058,627

**Schedule Page: 300 Line No.: 6 Column: d**

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	4,039

**Schedule Page: 300 Line No.: 17 Column: b**

<u>Description:</u>	<u>Amount</u>
Misc. Service Revenue - Service Charges	\$176,951
Remaining Other Revenue Under \$250,000 Threshold	80,788
Total	<u>\$257,739</u>

**Schedule Page: 300 Line No.: 21 Column: b**

<u>Description:</u>	<u>Amount</u>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$617,095
Other Electric Revenue - Amortization Impact Fee	108,122
Remaining Other Revenue Under \$250,000 Threshold	(40,447)
Total	<u>\$684,770</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	7,357,768			
3	Steam Power Generation - Maintenance (510-515)	1,238,510			
4	Total Power Production Expenses - Steam Power	8,596,278			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	27,403,244			
12	Other Power Generation - Maintenance (551-554.1)	974,742			
13	Total Power Production Expenses - Other Power	28,377,986			
14	Other Power Supply Expenses				
15	Purchased Power (555)	45,375,375			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-20,138,945			
18	Total Other Power Supply Expenses (line 15-17)	25,236,430			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	62,210,694			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	82,924			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	663,998			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	95,024			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	288,134			
32	(562) Station Expenses	250,138			
33	(563) Overhead Line Expenses	103,301			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	50,628			
36	(566) Miscellaneous Transmission Expenses	188,823			
37	(567) Rents	1,356,921			
38	(567.1) Operation Supplies and Expenses (Non-Major)				



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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	3,079,891			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	240,284			
48	(571) Maintenance Overhead Lines	831,685			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	8,068			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,080,037			
53	Total Transmission Expenses (Lines 39 and 52)	4,159,928			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	4,581,337			
74	Distribution Maintenance Expenses (590-598)	3,191,966			
75	Total Distribution Expenses (Lines 73 and 74)	7,773,303			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	2,153,467			
2	(907-910) Customer Service and Information Expenses	3,320,283			
3	(911-917) Sales Expenses	114,569			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	3,119,505			
7	921 Office Supplies and Expenses	1,463,346			
8	(Less) 922 Administrative Expenses Transferred-Credit	555,939			
9	923 Outside Services Employed	840,214			
10	924 Property Insurance	121,912			
11	925 Injuries and Damages	559,025			
12	926 Employee Pensions and Benefits	3,087,851			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	778,054			
15	(Less) 929 Duplicate Charges-Credit	201,265			
16	930.1 General Advertising Expenses	31,970			
17	930.2 Miscellaneous General Expenses	266,943			
18	931 Rents	79,952			
19	TOTAL Operation (Total of lines 6 thru 18)	9,591,568			
20	Maintenance				
21	935 Maintenance of General Plant	584,785			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	10,176,353			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avangrid Renewables LLC dba Iberdrola	CAISO	Idaho Power Company	NF
2	Bonneville Power Administration	Bonneville Power Administration	Various	NF
3	Coral Power LLC	CAISO	Grant County Power District	NF
4	Coral Power LLC	TS Power Plant	CAISO	NF
5	Coral Power LLC	TS Power Plant	Grant County Power District	NF
6	Deseret Generation and Transmission	PacifiCorp East	Mt Wheeler Power	NF
7	Morgan Stanley Capital Group Inc.	Various	CAISO	SFP
8	Morgan Stanley Capital Group Inc.	Various	CAISO	SFP
9	Morgan Stanley Capital Group Inc.	CAISO	Alberta Electric System Operator	NF
10	Morgan Stanley Capital Group Inc.	Various	CAISO	NF
11	Morgan Stanley Capital Group Inc.	Various	CAISO	NF
12	Morgan Stanley Capital Group Inc.	Various	Various	NF
13	Morgan Stanley Capital Group Inc.	Various	Various	AD
14	Ormat Technologies	ORNI 47 Don Campbell	Los Angeles Dept of Water & Power	SFP
15	Ormat Technologies	ORNI 47 Don Campbell	Los Angeles Dept of Water & Power	NF
16	Ormat Technologies	Various	Various	AD
17	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP
18	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF
19	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	Plumas Sierra Rural Electric CoOp	SFP
20	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	Plumas Sierra Rural Electric CoOp	SFP
21	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	NV Energy Company	NF
22	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	NV Energy Company	NF
23	Plumas Sierra Rural Electric Cooperative	CAISO	Plumas Sierra Rural Electric Coop	NF
24	Powerex	British Columbia Hydro Authority	CAISO	NF
25	Powerex	British Columbia Hydro Authority	CAISO	NF
26	Powerex	British Columbia Hydro Authority	CAISO	NF
27	Southern California Edison	CAISO	Southern California Edison	NF
28	Tenaska Power Services	Idaho Power Company	CAISO	NF
29	Tenaska Power Services	Various	CAISO	NF
30	Tenaska Power Services	PacifiCorp East	CAISO	NF
31	TransAlta Energy Marketing	Western Area Power Administration	CAISO	NF
32	Utah Associated Municipal Power Systems	PacifiCorp East	Truckee Donner PUD	NF
33	Various Customers	Unknown	Unknown	OS
34	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
	<b>TOTAL</b>			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Silverpeak55	M345		26	26	1
V1-1,2,8	Gon.Pav	Northsys		20	20	2
V1-1,2,8	Mead230	M345		66	66	3
V1-1,2,8	Northsys	Gon.Pav		534	534	4
V1-1,2,8	Northsys	M345		220	220	5
V1-1,2,8	Gon.IPP	Northsys		9	9	6
V1-1,2,7	M345	Summit120		26,005	26,005	7
V1-1,2,7	M345	Summit120		13,376	13,376	8
V1-1,2,8	Eldorado230	M345		156	156	9
V1-1,2,8	M345	Hilltop345		146	146	10
V1-1,2,8	M345	Summit120		522	522	11
V1-1,2,8	Mead230	M345		240	240	12
V1-1,2,7,8	Various	Various				13
V1-1,2,7	Northsys	Gon.IPP		144	144	14
V1-1,2,8	Northsys	Gon.IPP		63	63	15
V1-1,2,7,8	Various	Various				16
V1, 1,2,3,7	Northsys	Hilltop345		129,540	129,540	17
V1-1,2,8	Northsys	Summit120		742	742	18
V1-1,2,7	Gon.Pav	Marble60		15,040	15,040	19
V1-1,2,7	M345	Marble60		2,232	2,232	20
V1-1,2,8	Gon.Pav	Northsys		146	146	21
V1-1,2,8	M345	Northsys		4	4	22
V1-1,2,8	Summit120	Marble60		203	203	23
V1-1,2,8	Gon.Pav	Hilltop345		54	54	24
V1-1,2,8	M345	Summit120		45	45	25
V1-1,2,8	RedButte	Hilltop345		475	475	26
V1-1,2,8	Summit120	Silverpeak55		10	10	27
V1-1,2,8	M345	Summit120		110	110	28
V1-1,2,8	Mead230	Summit120		792	792	29
V1-1,2,8	RedButte	Summit120		818	818	30
V1-1,2,8	Mead230	M345		115	115	31
V1-1,2,8	Gon.Pav	Northsys		75	75	32
V1-1A	Various	Various				33
V1	M345	Barrick	488	303,922	348,339	34
			-591	867,660	911,983	

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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	163	22	184	1
	75	11	86	2
	248	35	282	3
	3,288	442	3,730	4
	1,375	185	1,560	5
	56	8	64	6
	92,750	13,475	106,225	7
	54,570	7,799	62,369	8
	975	131	1,106	9
	913	123	1,035	10
	3,138	423	3,561	11
	1,500	202	1,702	12
	360,190	49,854	410,044	13
	600	86	686	14
	324	44	368	15
	135,092	22,742	157,834	16
	476,400	84,150	560,550	17
	4,163	564	4,727	18
	55,650	6,300	61,950	19
	7,950	2,940	10,890	20
	788	107	895	21
	23	3	26	22
	911	126	1,037	23
	313	42	355	24
	169	24	193	25
	2,751	372	3,123	26
	43	6	48	27
	570	92	662	28
	5,511	665	6,176	29
	4,294	641	4,935	30
	494	69	562	31
	281	40	321	32
		1,835	1,835	33
	1,266,863	337,445	1,604,308	34
1,018,893	2,966,006	738,225	4,723,119	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Fallon	Utah Associated Municipal Power	City of Fallon	FNO
2	Truckee Donner Public Utility Distric	Northern California Power Agency	Truckee Donner PUD	FNO
3	Mt. Wheeler Power NITS	Deseret Generation & Transmission	Mt. Wheeler Power	FNO
4	Bonneville - Harney	Bonneville Power Admin	Harney Electric	OLF
5	Bonneville - Wells Rural Electric	Bonneville Power Admin	Wells Rural Electric	OLF
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1	Gonder.Pav	Fallon	37	21,568	21,242	1
V1	Gon.IPP	Truckee Donner	78	47,616	46,873	2
V1	Gonder.Pav	Mt. Wheeler	28	136,945	139,142	3
RS 15	Hilltop345	SPPC	1	8,999	9,000	4
RS 27	Hilltop345	SPPC	-1,223	156,682	155,459	5
						6
						7
						8
						9
						10
						11
						12
						13
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						31
						32
						33
						34
			-591	867,660	911,983	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	100,255	42,596	142,851	1
	223,464	39,418	262,882	2
	159,856	125,208	285,064	3
165,930			165,930	4
852,963			852,963	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,018,893	2,966,006	738,225	4,723,119	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2017/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: b**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 4 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 5 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 6 Column: b**

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 7 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 9 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 11 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 13 Column: m**

Pursuant to the Public Utilities Commission of Nevada, an allocator is used to allocate revenue from Nevada Power Company. The Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 14 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 15 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 16 Column: m**

Pursuant to the Public Utilities Commission of Nevada, an allocator is used to allocate revenue from Nevada Power Company. The Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 17 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 19 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 21 Column: c**

This footnote applies to all occurrences of "NV Energy" on page 328. NV Energy is Sierra Pacific Power Company's parent company.

**Schedule Page: 328 Line No.: 21 Column: m**

Ancillary service provided

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 22 Column: m**

Loss payback energy

**Schedule Page: 328 Line No.: 23 Column: m**

Loss payback energy

**Schedule Page: 328 Line No.: 24 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 25 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 26 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 27 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 28 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 29 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 30 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 31 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 32 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 33 Column: m**

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

**Schedule Page: 328 Line No.: 34 Column: a**

Barrick Goldstrike Transmission contract termination date is 10/30/2050.

**Schedule Page: 328 Line No.: 34 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 1 Column: a**

City of Fallon-transmission contract termination date is 2025.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 2 Column: a**

Truckee Donner PUD-Transmission contract termination date is 2027.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 3 Column: a**

Mt Wheeler Network transmission service contract began August 1, 2012.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 4 Column: a**

Bonneville Power Harney pre order 888 contract terminated 3/1/17. Harney became Network transmission customer on 3/1/17.

**Schedule Page: 328.1 Line No.: 5 Column: a**

Bonneville-Wells transmission contract termination is 2018.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q1	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin						4,212	4,212
2	Nevada Power Company						43,835	43,835
3	Wells Rural Electric Co				2,581			2,581
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,581		48,047	50,628

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2017/Q1
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

O&M Charges

**Schedule Page: 332 Line No.: 2 Column: a**

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 332 Line No.: 2 Column: g**

Allocated participant share of the California Independent System Operator Corporation's energy imbalance market grid management fees.



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1	
<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	910,451	11,803	1,370	5	1900
2	February	744,074	4,515	1,315	23	1900
3	March	739,687	5,642	1,304	6	2000
4	Total	2,394,212	21,960	3,989		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	1,760	5	19	1,370	201	189			
2	February	1,732	23	19	1,315	227	190			
3	March	1,684	6	20	1,304	206	174			
4	Total for Quarter 1				3,989	634	553			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				3,989	634	553			