THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.

Form 2 Approved OMB No.1902-0028 (Expires 09/30/2017) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of 2017/Q1

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2017/Q1 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121 05 Name of Contact Person 06 Title of Contact Person Joseph M. Lillo Vice President 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 10 Date of Report This Report Is: 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) X An Original 402-398-7333 A Resubmission QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph Lillo Vice President 14 Date Signed 13 Signature 05/31/2017 /s/ Joseph Lillo Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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e of Respondent T	This Report	ls:	Date of Report	Year/Period of Report
River Gas Transmission Company	1) X An	Original	•	End of <u>2017/Q1</u>
(4	<u> </u>		11	Lild of ZOTTIQT
er in column (d) the terms "none," "not applicable," or "NA" as appertain pages. Omit pages where the responses are "none," "not a	propriate, [,] applicable,	where no inforr " or "NA."	nation or amounts l	nave been reported
				
Title of Schedule			Date Revised	Remarks
7.1			(-)	(4)
(a)		(b)	(c)	(d)
CENEDAL CODDODATE INFORMATION AND FINANCIAL STATEMENTS				
		100		
				NA
Statements of Cash Flows		120-121		
Notes to Financial Statements		122		
BALANCE SHEET SUPPORTING SCHEDULES				
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	Depletion	200-201		
Gas Plant in Service and Accumulated Provision for Depreciation by Function		210		
Other Regulatory Assets		232		
		278		
	-			
		299		
	-			
	104.0.405)	312		
	104.3, 405)			
		339		
Shipper Supplied Gas for the Current Quarter		521		
ŀ	List of Schedules (Na ter in column (d) the terms "none," "not applicable," or "NA" as applertain pages. Omit pages where the responses are "none," "not a Title of Schedule (a) GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS Important Changes During the Year Comparative Balance Sheet Statement of Income for the Year Statement of Retained Earnings for the Year Statement of Retained Earnings for the Year Statements of Cash Flows Notes to Financial Statements BALANCE SHEET SUPPORTING SCHEDULES Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Gas Plant in Service and Accumulated Provision for Depreciation by Function Other Regulatory Assets Other Regulatory Liabilities INCOME ACCOUNT SUPPORTING SCHEDULES Monthly Quantity & Revenue Data Natural Gas Company- Gas Revenues and Dekatherms Gas Production and Other Gas Supply Expenses Natural Gas Storage, Terminaling, Processing Services Gas Customer Accounts, Service, Sales, Administrative and General Expenses	List of Schedules (Natural Gas of Schedules). The terminal pages where the responses are "none," "not applicable, ertain pages. Omit pages where the responses are "none," "not applicable, ertain pages. Omit pages where the responses are "none," "not applicable, applicable	River Gas Transmission Company List of Schedules (Natural Gas Company) ter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no inforrentatin pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule Title of Schedule Title of Schedule Reference Page No. (a) (b) GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS Important Changes During the Year Comparative Balance Sheet 110-113 Statement of Income for the Year Statement of Accumulated Comprehensive Income and Hedging Activities 117 Statement of Retained Earnings for the Year Statements of Cash Flows Notes to Financial Statements 122 BALANCE SHEET SUPPORTING SCHEDULES Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201 Gas Plant in Service and Accumulated Provision for Depreciation by Function 210 Other Regulatory Assets Northly Quantity & Revenue Data Northly Quantity & Revenue Data Natural Gas Company- Gas Revenues and Dekatherms 309 Gas Production and Other Gas Supply Expenses Natural Gas Storage, Terminaling, Processing Services 310 Res Customer Accounts, Service, Sales, Administrative and General Expenses 312 Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments) Gas Account- Natural Gas 520	Istor Gas Transmission Company (1) A Resubmission / /

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) _ A Resubmission		2017/Q1
lm	portant Changes During the Quarte	er/Year	****
Give details concerning the matters indicated below. Minquiries. Answer each inquiry. Enter "none" or "not a schedule in which it appears. 1. Changes in and important additions to franchise ri acquired. If the franchise rights were acquired without 2. Acquisition of ownership in other companies by re involved, particulars concerning the transactions, name authorization. 3. Purchase or sale of an operating unit or system: Equity authorization, if any was required. Give date journal et al. Important leaseholds (other than leaseholds for not dates, lengths of terms, names of parties, rents, and of authorization. 5. Important extension or reduction of transmission of ceased and cite Commission authorization, if any was annual revenues of each class of service. Each natural gas company must also state major new contract or otherwise, giving location and approximate arrangements, etc. 6. Obligations incurred or assumed by respondent as ordinary commercial paper maturing on demand or not assumed and amount of the obligation. Cite Commiss 7. Changes in articles of incorporation or amendmer 8. State the estimated annual effect and nature of ar 9. State briefly the status of any materially important culminated during the year. 10. Describe briefly any materially important transact security holder, voting trustee, associated company or material interest. 11. Estimated increase or decrease in annual revenuincrease or decrease for each revenue classification. 12. Describe fully any changes in officers, directors, it the reporting period. 13. In the event that the respondent participates in a please describe the significant events or transactions or respondent has amounts loaned or money advanced the Additionally, please describe plans, if any to regain at	Make the statements explicit and preci- pipplicable" where applicable. If the an- ights: Describe the actual consideration, state to- the payment of consideration, state to- the commission authorizing the to- Briefly describe the property, and the re- ntries called for by Uniform System of atural gas lands) that have been acquired. State name of Common or distribution system: State territory and required. State also the approximate continuing sources of gas made availated total gas volumes available, period of the state of the performance by and the state of the performance by and the state of the performance of the performance of the state of the state of the performance of the	ise, and number them in accomment is given elsewhere in the properties of the proper	franchise rights were enames of companies Commission Commission the Commission. Irrendered: Give effective digive reference to such the operations began or dior lost and approximate evelopment, purchase to any such bligation, including the obligation was amendments. of any such proceedings nich an officer, director, any such person had a proximate amount of the operations of the person had a the proximate amount of the person had a the
1. None			
2. None			
3. None			
4. None			
5. None			
6. None			
7. None			
8. None			
9. Refer to Note 5 in the Notes to the Financ	ial Statements on page 122.		
10. None			
11. None			

12. Effective January 13, 2017, Natalie L. Hocken replaced Douglas L. Anderson as a member of the executive

108.1

FERC FORM NO. 2 (12-96)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	11'	2017/Q1
Importa	nt Changes During the Quarter/Yea	ar	

committee.

13. Not applicable

1	e of Respondent River Gas Transmission Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>2017/Q1</u>
	Comparative Balance S	neet (Assets and Other Debi	its)	
Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
1	(a) UTILITY PLANT	(b)		(d)
2	Utility Plant (101-106, 114)	200-201	2,868,492,601	2,868,937,995
3	Construction Work in Progress (107)	200-201	5,822,071	2,434,412
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	2,874,314,672	2,871,372,407
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,294,342,684	1,278,667,956
6	Net Utility Plant (Total of line 4 less 5)		1,579,971,988	1,592,704,451
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	0.5)	0	. 0
9	Nuclear Fuel (Total of line 7 less 8)	0.0)	0	0
10	Net Utility Plant (Total of lines 6 and 9)		1,579,971,988	1,592,704,451
11	Utility Plant Adjustments (116)	122	0	. 0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS	LLO		
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	. 0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)	221220		
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		26,042,433	25,692,641
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)	26,042,433	25,692,641
31	CURRENT AND ACCRUED ASSETS		20,012,100	20,002,011
32	Cash (131)		378,133	4,324,711
33	Special Deposits (132-134)		1,388,561	1,625,445
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	28,200,573	26,389,484
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		20,153,697	22,529,538
38	Other Accounts Receivable (143)		5,661	48,941
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	. 0
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		5,475,923	5,391,437
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Nam		This Rep		Date of Report	Year/Period of Report
Kern	River Gas Transmission Company	(1) X (2) \	An Original A Resubmission	(Mo, Da, Yr)	End of <u>2017/Q1</u>
	Comparative Balance Sheet (As	<u>``</u>		tinued)	
Line	Title of Account		Reference	Current Year End of	Prior Year
No.	The division		Page Number	Quarter/Year Balance	End Balance
	(a)		(b)	(c)	12/31 (d)
44	(a) Residuals (Elec) and Extracted Products (Gas) (153)		(6)	0	0
45	Plant Materials and Operating Supplies (154)			10,603,317	10,614,902
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)		40-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	0	0
49	Allowances (158.1 and 158.2)		***************************************	0	0
50	(Less) Noncurrent Portion of Allowances		-	0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164	I.3)	220	0	0
54	Prepayments (165)		230	1,261,253	1,476,392
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			368,719	345,639
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)		148	981,764	1,397,061
60	Derivative Instrument Assets (175)			0	. 0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			113,253	557,775
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	<u> </u>		68,930,854	74,701,325
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			161,300	209,417
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	78,581,643	78,216,371
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		115,067	2,515
72	Clearing Accounts (184)	W-11.0		0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)	.,00	233	363,157	1,951,966
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			5,000	0
78	Accumulated Deferred Income Taxes (190)		234-235	131,637,172	137,459,040
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			210,863,339	217,839,309
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))		1,885,808,614	1,910,937,726
01	TOTAL Assets and Other Debits (Total of lines 10-13,30,04,and 60,)		1,000,000,014	1,010,007,

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	River Gas Transmission Company	(1) X An Original (2) A Resubmission	/ / /	End of <u>2017/Q1</u>
	Comparative Balance Sh	eet (Liabilities and Other Cr	edits)	
Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
	(a)	(b)	Balance	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	856,712,192	869,457,008
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	69,730	343,423
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		856,781,922	869,800,431
16	LONG TERM DEBT			
17	Bonds (221)	256-257	. 0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	175,560,009	195,554,341
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		175,560,009	66,392,329
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	129,162,012
25	OTHER NONCURRENT LIABILITIES			0
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	1,295,617
29	Accumulated Provision for Pensions and Benefits (228.3)		1,747,114	1,295,617
30	Accumulated Miscellaneous Operating Provisions (228.4)		4,212,109	0
31	Accumulated Provision for Rate Refunds (229)		4,212,109	U

Line No.	D: 0 Towns in the Original Prince (1	is Report Is:	Date of Report	Year/Period of Report
- 1	River Gas Transmission Company (2		(Mo, Da, Yr) / /	End of <u>2017/Q1</u>
- 1	Comparative Balance Sheet (Liabili	<u> </u>	↓↓ ontinued)	
- 1	Title of Account	Reference	Current Year	Prior Year
		Page Number	End of	End Balance
	(6)	(b)	Quarter/Year Balance	12/31 (d)
32	(a) Long-Term Portion of Derivative Instrument Liabilities	(6)	0	0
-	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
-	Asset Retirement Obligations (230)		0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,959,223	1,295,617
	CURRENT AND ACCRUED LIABILITIES			
	Current Portion of Long-Term Debt		175,560,009	66,392,329
	Notes Payable (231)		0	0
	Accounts Payable (232)		4,435,156	3,983,174
	Notes Payable to Associated Companies (233)		0	0
	Accounts Payable to Associated Companies (234)		410,182	607,022
	Customer Deposits (235)		21,066,059	21,052,500
	Taxes Accrued (236)	262-263	17,306,472	5,683,623
_	Interest Accrued (237)		56,375	853,929
	Dividends Declared (238)		0	0
_	Matured Long-Term Debt (239)		0	0
_	Matured Interest (240)		0	0
-	Tax Collections Payable (241)		38,992	263,192
	Miscellaneous Current and Accrued Liabilities (242)	268	3,200,979	3,066,004
-	Obligations Under Capital Leases-Current (243)		0	0
	Derivative Instrument Liabilities (244)		0	0
	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
	Derivative Instrument Liabilities - Hedges (245)		0	0
	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		222,074,224	101,901,773
\vdash	DEFERRED CREDITS			
\vdash	Customer Advances for Construction (252)		1,350,005	1,430,328
-	Accumulated Deferred Investment Tax Credits (255)		0	0
	Deferred Gains from Disposition of Utility Plant (256)		0	0
├ ───┼	Other Deferred Credits (253)	269	0	0
L	Other Regulatory Liabilities (254)	278	251,110,819	261,642,462
├	Unamortized Gain on Reacquired Debt (257)	260	0	0
	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
 -	Accumulated Deferred Income Taxes - Other Property (282)		515,948,501	513,752,529
<u> </u>	Accumulated Deferred Income Taxes - Other (283)		32,583,920	31,952,574
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		800,993,245	808,777,893
	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)	1,885,808,614	1,910,937,726

Kerr	e of Respondent		Γhis	Report Is:	Date of		Yea	r/Period of Report
	n River Gas Transmission Company		(1) (2)	X An Original A Resubmis	(Mo, Da /	, Yr) /	En	d of <u>2017/Q1</u>
		Statemen						
2. Repother (3. Repother (4. If a Annua) 5. Do 6. Rep		ne balance n column (f in column (for the	ne same three monthe e quarter to date amo e quarter to date amo ed to Others, in ano	ounts for gas utility, ar	nd in (j) the quar	ter to	date amounts for
7. Rep 3. Rep 9. Use 10. Gi custor contin respect 11 Giv receiv 12. If a 113. Er alloca 14. Ex	of the amount(s) over lines 2 thru 26 as appropriate. Include these amound amounts in account 414, Other Utility Operating Income, in the same bord data for lines 8, 10 and 11 for Natural Gas companies using account apage 122 for important notes regarding the statement of income for any we concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to progency relates and the tax effects together with an explanation of the maject to power or gas purchases. We concise explanations concerning significant amounts of any refunds med or costs incurred for power or gas purches, and a summary of the adjump notes appearing in the report to stokholders are applicable to the State on page 122 a concise explanation of only those changes in account tions and apportionments from those used in the preceding year. Also, geplain in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, such as the such as the such as the previous of the columns are insufficient for reporting additional utility departments, such as the such a	e manner as s 404.1, 40 v account the contingence ower or gas or factors we made or rece ustments in tement of I ling mehods ive the app methat repo	s accorded a control of the control	counts 412 and 413 at 404.3, 407.1 and 40 of. sts such that refunds chases. State for ear affect the rights of the during the year result to balance sheet, in the, such notes may de during the year water dollar effect of stin prior reports.	7.2. s of a material amoun ch year effected the gas tilling from settlement come, and expense a pe included at page 1 hich had an effect on ich changes.	gross revenues on n revenues or reconctions of any rate productions. accounts. 22. net income, incl	or cost cover eeding uding	s to which the amounts paid with g affecting revenues the basis of
	Title of Account	Reference Page	· T	Total Current Year to	Total Prior Year to Date	Current Three	- 1	Prior Three Months Ended
Line No.	(a)	Number (b)		Date Balance for Quarter/Year (c)	Balance for Quarter/Year (d)	Quarterly Only No Fourth Quart (e)	,	Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME							
2	Gas Operating Revenues (400)	300-301		74,067,493	87,664,891	74,06	7,493	87,664,891
3	Operating Expenses							
4	Operation Expenses (401)	317-325		8,819,502	8,646,528		9,502	8,646,528
5	Maintenance Expenses (402)	317-325	\perp	164,044	176,541	16	4,044	176,541
6	Depreciation Expense (403)	336-338	\perp	18,902,001	20,853,724	18,90	2,001	20,853,724
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	\perp	0	0		0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	\perp	816,547	803,759	81	6,547	803,759
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338		0	0		0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			0	0		0	0
11	Amortization of Conversion Expenses (407.2)			. 0	0		0	0
12	Regulatory Debits (407.3)			11,280,469	15,795,686	11,28	0,469	15,795,686
13	(Less) Regulatory Credits (407.4)			21,087,290	3,339,530	21,08	7,290	3,339,530
14	Taxes Other than Income Taxes (408.1)	262-263		3,526,648	3,835,693	3,52	6,648	3,835,693
	Income Taxes-Federal (409.1)	262-263		9,142,987	10,233,068	9,14	2,987	10,233,068
15	Income Taxes-Other (409.1)	262-263		1,583,771	1,920,823	1,58	3,771	1,920,823
				24 246 700	40 000 000	04.04	6,798	19,292,009
15 16 17	Provision of Deferred Income Taxes (410.1)	234-235		24,216,798	19,292,009	24,21	0,730	
16 17	Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235 234-235	士	16,056,327	17,642,189	16,05		17,642,189
16 17 18								17,642,189
16 17 18 19	(Less) Provision for Deferred Income Taxes-Credit (411.1)				17,642,189			17,642,189
16 17 18 19 20	(Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)				17,642,189 0			17,642,189 ((
16 17 18 19 20 21	(Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)				17,642,189 0 0			(
16 17 18 19 20 21 22 23	(Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)				17,642,189 0 0			(
16 17 18 19 20 21 22 23	(Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)				17,642,189 0 0 0 0			(
16	(Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)				17,642,189 0 0 0 0 0		6,327 0 0 0 0 0 0	17,642,188 (((((((60,576,112

Kem	e of Respondent	. 0	Th (1)	is Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	River Gas Transmission	1 Company	(2)		1.1	End of <u>2017/Q1</u>
			Statement	of Income	· · · · · · · · · · · · · · · · · · ·	·
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1			71.007.100			
3	0	0	74,067,493	87,664,891	0	0
4	0	0	8,819,502	8,646,528	0	0
5	0	0	164,044		0	0
6	0					
7	n I	0	18,902,001		0	0
7 8	0	0	0	0	0 0	0
8	0	0 0	816,547 0	803,759 0	0 0	0 0 0
8 9 10	0 0 0	0 0 0	0 816,547 0 0	0 803,759 0 0	0 0 0	0 0 0
8 9 10 11	0 0 0 0	0 0 0 0	0 816,547 0 0	0 803,759 0 0 0	0 0 0 0	0 0 0 0
8 9 10	0 0 0	0 0 0 0 0 0	0 816,547 0 0 0 0 11,280,469 21,087,290	0 803,759 0 0 0 15,795,686 3,339,530	0 0 0	0 0 0
8 9 10 11 12 13 14	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693	0 0 0 0 0 0 0	0 0 0 0 0 0 0
8 9 10 11 12 13 14 15	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693 10,233,068	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
8 9 10 11 12 13 14	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19 20	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327	0 803,759 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0	0 803,759 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0	0 803,759 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 816,547 0 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0	0 803,759 0 0 0 15,795,686 3,339,530 3,835,693 10,233,068 1,920,823 19,292,009 17,642,189 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Name of Respondent Kern River Gas Transmission Company			This Report Is: (1) X An Original (2) A Resubmiss	Date of (Mo, Da	, Yr)	ar/Period of Report and of 2017/Q1
	State		ncome(continued)			
Line No.	Title of Account	Reference Page Number (b)		Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		32,758,343	27,088,779	32,758,343	27,088,779
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income			t i e		
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		43,304	200,376	43,304	200,376
38	Allowance for Other Funds Used During Construction (419.1)		92,270	191,852	92,270	191,852
39	Miscellaneous Nonoperating Income (421)		1,341,849	1,333,154	1,341,849	1,333,154
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		1,477,423	1,725,382	1,477,423	1,725,382
42	Other Income Deductions				1 + 3	
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	773	5,814	773	5,814
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		625	3,330	625	3,330
49	Other Deductions (426.5)		63,454	49,050	63,454	49,050
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	64,852	58,194	64,852	58,194
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	
53	Income Taxes-Federal (409.2)	262-263	(7,289)	5,971,142	(7,289)	5,971,142
54	Income Taxes-Other (409.2)	262-263	(1,160)	950,386	(1,160)	950,386
55	Provision for Deferred Income Taxes (410.2)	234-235	649,656	427,713	649,656	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	103,376	6,779,361	103,376	6,779,361
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	500,000
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		537,831	569,880	537,831	569,880
60	Net Other Income and Deductions (Total of lines 41, 50, 59)	 -	874,740	1,097,308	874,740	1,097,308
61	INTEREST CHARGES		0.070.004	0.040.040	0.070.004	0.040.040
62	Interest on Long-Term Debt (427)	050.050	2,273,664	2,946,048	2,273,664	2,946,048
63	Amortization of Debt Disc. and Expense (428)	258-259	48,117	62,346 1,980,499	48,117 0	62,346 1,980,499
64	Amortization of Loss on Reacquired Debt (428.1)	258-259	0	1,960,499	0	×
65	(Less) Amortization of Premium on Debt-Credit (429)	200-209	0	0	0	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	240	0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	65.063	302,563	65,963	302,563
68	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	340	65,963 9,845	23,084	9,845	
69	Net Interest Charges (Total of lines 62 thru 69)		2,377,899	5,268,372	2,377,899	
70	Income Before Extraordinary Items (Total of lines 27,60 and 70)		31,255,184	22,917,715	31,255,184	ļ
71 72	EXTRAORDINARY ITEMS	_	31,200,104	22,011,110	01,200,104	22,011,110
73	EXTRAORDINARY ITEMS Extraordinary Income (434)		U	0	0	0
74	(Less) Extraordinary Deductions (435)	_	n n	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		1	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263		0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)	202.200		0	0	0
78	Net Income (Total of lines 71 and 77)		31,255,184	22,917,715	31,255,184	22,917,715
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Name	e of Respondent	This Report Is:		I /Ma Da Val		ear/Period of Report			
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmis	ssion	(Mo, Da, Yr) / /		End of <u>2017/Q1</u>			
		ccumulated Comprehe							
1. Re	port in columns (b) (c) and (e) the amounts of ac					nere appropriate.			
2. Re	port in columns (f) and (g) the amounts of other	categories of other cash	flow hedges.						
3. Fo	. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.								
_ine		Unrealized Gains and Losses on	Minimum Per		reign Currency Hedges	Other Adjustments			
No.	Item	available-for-sale securities	(net amour	nt)					
	(a)	(b)	(c)		(d)	(e)			
1	Balance of Account 219 at Beginning of Preceding Year		\$ 10° 2°						
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair Value		A44.5FV						
1	Total (lines 2 and 3)				· · · · · · · · · · · · · · · · · · ·				
5	Balance of Account 219 at End of Preceding Quarter/Year					1.3712			
6	Balance of Account 219 at Beginning of Current Year			<u> </u>	1 0				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				. 120				
8	Current Quarter/Year to Date Changes in Fair Value								
	Total (lines 7 and 8)								
- 10	Balance of Account 219 at End of Current								
	Quarter/Year								
				I					
	·								
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				{					
	1		i	1		I			

Name of Respondent Kern River Gas Transmission Company This Report Is: (1) An Original (2) A Resubmission Date of Report Is: (Mo, Da, Yr)			of Report Da, Yr)	Year/Period End of	of Report 2017/Q1	
	Stater	ment of Accumulated Comprehensive	Income and Hedging A	ctivities(continue	ed)	
	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for each	Net Income		Total
Line	Interest Rate Swaps	[Insert Footnote at Line 1	category of	(Carried Forw		Comprehensive
No.	(6)	to specify category]	items recorded in Account 219	from Page 11 Line 78)	16,	Income
	(f)	(g)	(h)	(i)		(i)
1		(413,059)	(413,059)			07
2						
3		657,083	657,083		\$ A 12	
4		657,083	657,083		917,715	23,574,798
5		244,024	244,024			
6 7		343,423 (361,146)	343,423 (361,146)			
8		87,453	87,453			
9		(273,693)	(273,693)	31,2	255,184	30,981,491
10		69,730	69,730			
	•					
		·				

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Kern	River Gas Transmission Company		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2017/Q1</u>
	04-44-4FB	<u>``</u>			<u> </u>
	Statement of Re				
1. Re	eport all changes in appropriated retained earnings, unappropriated retained earnings	, and unapp	oropriated undistributed s	ubsidiary earnings for the yea	all.
	ach credit and debit during the year should be identified as to the retained earnings ac ad in column (b).	COURT III WII	ich recorded (Accounts 4	33, 430-439 inclusive). Shot	v tile contra primary account
	ate the purpose and amount for each reservation or appropriation of retained earnings	9			
	st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the o		ance of retained earnings	. Follow by credit, then debit	items, in that order.
	now dividends for each class and series of capital stock.	,	3		,
		•	Contra Primary	Current Quarter	Previous Quarter
ina	ltem		Account Affected	Year to Date	Year to Date
ine No.	······································			Balance	Balance
.,	. (a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period				
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
6	Balance Transferred from Income (Acct 433 less Acct 418.1)				
7	Appropriations of Retained Earnings (Account 436)				M.W.
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)				
9	Dividends Declared-Preferred Stock (Account 437)				
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
11 12	Dividends Declared-Common Stock (Account 438) TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)	*			
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account	,			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		- COLONIA DE LA		
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1				
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				
22	Balance-Beginning of Year (Debit or Credit)				
23	Equity in Earnings for Year (Credit) (Account 418.1)	<u></u>			
24	(Less) Dividends Received (Debit)				
25	Other Changes (Explain)				
26	Balance-End of Year			* ** ** ** * * * * * * * * * * * * * *	
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	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
(ern	River Gas Transmission Company	(2) A Resubmission	n 11	End of <u>2017/Q1</u>
	Statemen	of Cash Flows	-	
epai 2) In etwe 3) O ctivi axes 4) In	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be preen "Cash and Cash Equivalents at End of Period" with related amour perating Activities - Other: Include gains and losses pertaining to oper ties should be reported in those activities. Show in the Notes to the Fi paid. vesting Activities: Include at Other (line 25) net cash outflow to acquirmed in the Notes to the Financial Statements. Do not include on this serious process.	ovided in the Notes to the lats on the Balance Sheet. ating activities only. Gains nancials the amounts of in e other companies. Provide	Financial statements. Also pr and losses pertaining to inve terest paid (net of amount ca e a reconciliation of assets ac	esting and financing pitalized) and income
	action 20; instead provide a reconciliation of the dollar amount of lease			
ine No.	Description (See Instructions for explanation of	codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
	Net Cash Flow from Operating Activities			
)	Net Income (Line 78(c) on page 116)		31,255,184	22,917,715
}	Noncash Charges (Credits) to Income:			
1	Depreciation and Depletion		19,718,548	21,657,483
5	Amortization of (Specify) (footnote details)		(9,407,594)	14,945,191
3	Deferred Income Taxes (Net)		8,706,751	(4,701,828)
7	Investment Tax Credit Adjustments (Net)			
}	Net (Increase) Decrease in Receivables	4.67/5	2,019,886	5,128,270
)	Net (Increase) Decrease in Inventory		11,585	15,412
0	Net (Increase) Decrease in Allowances Inventory			
1	Net Increase (Decrease) in Payables and Accrued Expenses		17,050,499	19,127,389
2	Net (Increase) Decrease in Other Regulatory Assets		(58,000)	(120,500)
3	Net Increase (Decrease) in Other Regulatory Liabilities		(1,353,769)	16,733,813
4	(Less) Allowance for Other Funds Used During Construction		92,270	191,852
5	(Less) Undistributed Earnings from Subsidiary Companies			
6	Other (footnote details):		480,100	437,971
7	Net Cash Provided by (Used in) Operating Activities			
8	(Total of Lines 2 thru 16)	15****	68,330,920	95,949,064
9				
0	Cash Flows from Investment Activities:			
1	Construction and Acquisition of Plant (including land):			
2	Gross Additions to Utility Plant (less nuclear fuel)		(12,621,826)	(11,832,420)
3	Gross Additions to Nuclear Fuel			
4	Gross Additions to Common Utility Plant			
5	Gross Additions to Nonutility Plant			
6	(Less) Allowance for Other Funds Used During Construction		(92,270)	(191,852)
7	Other (footnote details):		6,016,778	6,313,468
8	Cash Outflows for Plant (Total of lines 22 thru 27)		(6,512,778)	(5,327,100)
9				
0	Acquisition of Other Noncurrent Assets (d)			
1	Proceeds from Disposal of Noncurrent Assets (d)			
2				
3	Investments in and Advances to Assoc. and Subsidiary Companies	A-11-40		
4	Contributions and Advances from Assoc. and Subsidiary Companies			
5	Disposition of Investments in (and Advances to)			
6	Associated and Subsidiary Companies			
7				
8	Purchase of Investment Securities (a)		155,070	(1,060,375)
9	Proceeds from Sales of Investment Securities (a)		(159,637)	626,367

	e of Respondent		Report Is: X An Original	Date of (Mo, D	of Report	Year/Pe	riod of Report
Kerr	River Gas Transmission Company	(1) (2)	An Onginal A Resubmission	(1010, 12	11	End of	<u>2017/Q1</u>
	Statement of Ca			 			·
				0		D	V
Line	Description (See Instructions for explanation of	codes;		1	rent Year o Date		ous Year Date
No.	(a)				rter/Year		rter/Year
40	Loans Made or Purchased		11 #20	<u> </u>			
41	Collections on Loans						
42							
43	Net (Increase) Decrease in Receivables						
44	Net (Increase) Decrease in Inventory						
45	Net (Increase) Decrease in Allowances Held for Speculation			<u> </u>			
46	Net Increase (Decrease) in Payables and Accrued Expenses						
47	Other (footnote details):						
48	Net Cash Provided by (Used in) Investing Activities						
49	(Total of lines 28 thru 47)				6,517,345)	/	5,761,108)
	(Total of lines 20 tillu 47)			'	0,017,040)	(3,701,100)
50	O de Electrica de la Autoria				1 2 1 3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
51	Cash Flows from Financing Activities:						
52	Proceeds from Issuance of:						
53	Long-Term Debt (b)			ļ			
54	Preferred Stock			ļ			
55	Common Stock						
56	Other (footnote details):						
57	Net Increase in Short-term Debt (c)						
58	Other (footnote details):						
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)						
60							
61	Payments for Retirement of:						
62	Long-Term Debt (b)			(19,994,332)	(13,584,999)
63	Preferred Stock						
64	Common Stock						
65	Other: Distributions to Partners			(44,000,000)	(61,000,000)
66	Net Decrease in Short-Term Debt (c)						
67			18.1 80.140.741				
68	Dividends on Preferred Stock						
69	Dividends on Common Stock						
70	Net Cash Provided by (Used in) Financing Activities						
71	(Total of lines 59 thru 69)			(63,994,332)	(74,584,999)
72							
73	Net Increase (Decrease) in Cash and Cash Equivalents		·				
74	(Total of line 18, 49 and 71)	***		(2,180,757)		15,602,957
75							
76	Cash and Cash Equivalents at Beginning of Period	···			30,781,732		22,828,362
77		···					
78	Cash and Cash Equivalents at End of Period				28,600,975		38,431,319
	•						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2017/Q1			
Notes to Financial Statements						

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the

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Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Respondent also owns Kern River Funding Corporation ("Funding"), which is an entity organized to issue and make payments on debt securities for the Respondent.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including the recognition of income taxes, asset impairments, certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Funding is accounted for by the equity method. The Respondent's investment in Funding is included in other deferred debits on the unaudited Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2017 and for the three-month periods ended March 31, 2017 and 2016. The results of operations for the three-month periods ended March 31, 2017 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through May 31, 2017, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2017.

(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No.

FERC FORM NO. 2/3-Q (REV 12-07)	122.2	
FERG FORIVINO, 213-W (REV 12-01)	122.2	

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2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet, with early adoption permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. The Respondent plans to adopt ASU No. 2017-07 effective January 1, 2018.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance is required to be adopted retrospectively, with early adoption permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. The Respondent plans to adopt ASU No. 2016-18 effective January 1, 2018.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance is required to be adopted retrospectively, with early adoption permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements. The Respondent plans to adopt ASU No. 2016-15 effective January 1, 2018.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach, with early adoption permitted. The Respondent is

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currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. The Respondent plans to adopt ASU No. 2016-02 effective January 1, 2019.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 5, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019, with early adoption permitted. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. The Respondent currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when the Respondent has the right to invoice as it corresponds directly with the value to the customer of the Respondent's performance to date. The Respondent plans to adopt ASU No. 2014-09 effective January 1, 2018.

(3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million for each of the three-month periods ended March 31, 2017 and 2016. As of March 31, 2017 and December 31, 2016, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$4.7 million and \$4.6 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(4) Regulatory Matters

On January 27, 2017, FERC approved the Stipulation and Agreement of Settlement ("Settlement") filed by the Respondent to establish an alternative set of rates for customers that extend service associated with the Respondent's Original System and 2002 Expansion, 2003 Expansion and 2010 Expansion projects (Docket No RP17-248). The Settlement provides a lower rate option to customers, improves the likelihood of re-contracting expiring capacity and extends recovery of the Respondent's rate base. The reduction in rates is accomplished by extending the levelized depreciation term to 25 years. The March 31, 2017 Financial Statements include a reduction of the Respondent's regulatory liability for levelized

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depreciation on utility plant of \$15.5 million, including \$13.7 million for depreciation prior to 2017. The reduction in the regulatory liability was reported as a regulatory credit. Book depreciation rates were also adjusted beginning March 1, 2017. For shippers that elected the new lower rates, a provision for a rate refund of \$4.2 million was established as of March 31, 2017.

	Shippers	Turnback	Total
Revenue	\$ 4,212,000		\$ 4,212,109
Levelized	\$ 4,027,190	\$11,482,195	\$15,509,385

Please note that the amounts reflected above include activity through March 31, 2017.

(5) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$49.4 million and \$47.4 million as of March 31, 2017 and December 31, 2016, respectively. The Respondent's investments in investment funds are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$1.0 million and \$0.9 million as of March 31, 2017 and December 31, 2016, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(6) Commitments and Contingencies

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

In June 2015, a customer with a natural gas transportation contract with annual revenues of \$5.1 million, filed for Chapter 11 bankruptcy protection. In September 2015, the bankruptcy court approved the rejection of the transportation contract. In March 2016, the bankruptcy court approved the retention of an escrow account held by the Respondent as credit support in the amount of \$17.6 million, which was swept into the Respondent's account and is being amortized to non-operating income through June 2019.

(7) Other Related Party Transactions

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BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$- million and \$0.2 million for the three-month periods ended March 31, 2017 and 2016, respectively. Income tax transactions with BHE resulted in net payments of \$- million and \$0.1 million for the three-month periods ended March 31, 2017 and 2016, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.4 million and \$0.2 million for the three-month periods ended March 31, 2017 and 2016, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$0.5 million and \$0.3 million for the three-month periods ended March 31, 2017 and 2016, respectively, for these services.

As of March 31, 2017 and December 31, 2016, the Respondent had accounts payable to affiliates of \$0.4 million and \$0.6 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant non-trade accounts receivable from affiliates as of March 31, 2017 and December 31, 2016, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.8 million for each of the three-month periods ended March 31, 2017 and 2016. PacifiCorp provided electricity and other services to the Respondent of \$0.2 million for each of the three-month periods ended March 31, 2017 and 2016. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended March 31, 2017 and 2016. As of March 31, 2017 and December 31, 2016, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$15.2 million and \$15.7 million for the three-month periods ended March 31, 2017 and 2016, respectively. Nevada Power provided insignificant electricity and other services to the Respondent for each of the three-month periods ended March 31, 2017 and 2016. As of March 31, 2017 and December 31, 2016, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$5.2 million and \$5.1 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

(8) Subsequent Event

Subsequent to March 31, 2017, the Respondent distributed to its partners \$9.0 million.

On April 13, 2017, the Respondent redeemed the remaining amount of its 4.893% Senior Notes due 2018 at a redemption price determined in accordance with the terms of the indenture. The costs associated with the early redemption totaled \$5.3 million and will be amortized over the life of the original debt through April 2018.

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Kerr	River Gas Transmission Company	(1) X An Original (2) A Resubmission	11	End of <u>2017/Q1</u>						
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion									
Line No.	Item (a)			Total Company For the Current Quarter/Year						
1	UTILITY PLANT									
2	In Service									
3	Plant in Service (Classified)			2,808,515,717						
4	Property Under Capital Leases	the state of the s								
5	Plant Purchased or Sold									
6	Completed Construction not Classified			39,901,047						
7	Experimental Plant Unclassified									
8	TOTAL Utility Plant (Total of lines 3 thru 7)			2,848,416,764						
9	Leased to Others									
10	Held for Future Use			20,075,837						
11	Construction Work in Progress			5,822,071						
12	Acquisition Adjustments									
13	TOTAL Utility Plant (Total of lines 8 thru 12)			2,874,314,672						
14	Accumulated Provisions for Depreciation, Amortization, & Depletion			1,294,342,684						
15	Net Utility Plant (Total of lines 13 and 14)			1,579,971,988						
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMORTIZATION AND DEPLE	TION							
17	In Service:									
18	Depreciation			1,248,055,649						
19	Amortization and Depletion of Producing Natural Gas Land and La	and Rights		1						
20	Amortization of Underground Storage Land and Land Rights									
21	Amortization of Other Utility Plant			43,970,062						
22	TOTAL In Service (Total of lines 18 thru 21)			1,292,025,711						
23	Leased to Others									
24	Depreciation									
25	Amortization and Depletion									
26	TOTAL Leased to Others (Total of lines 24 and 25)									
27	Held for Future Use									
28	Depreciation			2,316,973						
29	Amortization									
30	TOTAL Held for Future Use (Total of lines 28 and 29)	· · · · · · · · · · · · · · · · · · ·		2,316,973						
31	Abandonment of Leases (Natural Gas)									
32	Amortization of Plant Acquisition Adjustment									
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of lines 22, 26, 30, 31, and 32)	1,294,342,684						

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Kern	n River Gas Transmission Company		(2)	A Resubmission	11	End of <u>2017/Q1</u>
	Summary of Utility Plant and	Accumulated Provisions f	or Dej	oreciation, Amortization	n and Depletion	(continued)
	Floatria	Coo	1	Common		
Line No.	Electric (c)	Gas (d)		Other (specify) (e)		(f)
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8		2,848,416,76	34			
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10		20,075,83		mous to		
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14		1,294,342,6				A A COMMUNICATION OF THE COMMU
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Nan	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11) //	End of <u>2017/Q1</u>
···	Gas Plant in Service and Accumulat		n by Function	
inc	Report below the original cost of plant in service by function. In addition ude Account 102, and Account 106. Report in column (b) the original of in column(c) the accumulated provision for depreciation and amortize	n to Account 101, cost of plant in service		
Line No.	Item		Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)		(b)	(c)
1	Intangible Plant		28,260,539	10,359,260
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas			
4	Products Extraction-Natural Gas			
5	Underground Gas Storage			
6	Other Storage Plant			
7	Base Load LNG Terminaling and Processing Plant			
8	Transmission		2,805,363,705	1,274,786,475
9	Distribution			
10 11	General TOTAL (total of lines 1 thru 10)		14,792,520 2,848,416,764	6,879,976 1,292,025,711

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Kerr	n River Gas Transmission Company	(1)			(Mo, Da, Yr) / /		End of <u>2017/Q1</u>		
		Other Re	gulatory Assets	(Account 182.3	3)	-			
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning or er accounts). For regulatory assets being amortized, show per finor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Co rovide in a footnote, for each line item, the regulassion order, court decision).	eriod of amortization for Account 182.3 or ommission Expenses	in column (a). amounts less than that are also rep	n \$250,000, which orted on pages 35	never is 1 50-351, F	ess) may be Regulatory (e grouped by cla Commission Exp	asses Dense	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Durin Amount	tten off g Period Recovered (e)	Written off During Period Amount Deem Unrecoverabl (f)	ed	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	53,598,613	520,117	407.3/.4					54,118,730
2									
	Income taxes related to equity AFUDC	21,344,700	58,000	407.3		11,900		_	21,390,800
5	Federal tax rate change	2,100		407.3		2,100		\dashv	
6	5,000	2,.00							
	Muddy Creek compressor station restage	14,700		407.3		14,700			
8	F:11	4 200		407.3		4,300			
9 10	Fillmore compressor station restage	4,300	WATER TO SERVICE OF THE SERVICE OF T	407.3		4,300		_	
	Deferred regulatory commission expense	4,500		928		940		_	3,560
12									
	Deferred FERC annual charge	876,510		928		292,170			584,340
14 15	State tax rate change - apportionment	2,370,948	116,420	M10 1		3,155			2,484,213
16	State tax rate change - apportionment	2,370,946	110,420	410.1		3,133			2,404,210
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23		10000 70000							
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38 39					-				
ა <u>ყ</u> 40	Total	78,216,371	694,537	7		329,265		0	78,581,643
-	1								

	ne of Respondent		Th (1)	is Report Is: X An Original	Date of (Mo, D	f Report	Year/Period of Report	
Ker	n River Gas Transmission Company		(2)			11	End of <u>2017/Q1</u>	
	A STATE OF THE STA	Other Re		ties (Account 25				
includ 2. F 3. M 4. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show point items (5% of the Balance at End of Year to Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	oilities which are co ion in column (a). amounts less that	reated through the r n \$250,000, whiche	atemaking actions ver is less) may be	grouped by class	es.	
Line No.		Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)	
	Office lease accrual	448,654	931	52,460			396,194	
3 4	Employee benefits	4,620,779	128	236,935		320,765	5 4,704,609	
5	Levelized depreciation	243,643,607	407.3/.4	9,261,704			234,381,903	
6 7 8	Bankruptcy proceeds	12,881,660	421	1,288,254			11,593,406	
	Daggett electrical surcharge	47,762	928	13,055			34,707	
11								
12 13		*****			11.44 m y			
14								
15 16								
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19 20								
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29 30								
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33 34								
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37 38								
39								
40								
41 42								
43								
44 45	Total	261,642,46	2	10,852,408		320,76	5 251,110,819	

	e of Respondent		This Report Is:	Da riginal (Mo	te of Report o, Da, Yr)	ear/Period of Report
\err	n River Gas Transmission Company		(2) A Res	submission	11	End of <u>2017/Q1</u>
			evenue Data by Ra			
2. To 3. Re th of	eference to account numbers in the USofA is provided in pare otal Quantities and Revenues in whole numbers eport revenues and quantities of gas by rate schedule. Where gas withdrawn from storage and revenues by rate schedule.	e transportation service	es are bundled with stora	ige services, reflect only	transportation Dth. When	
ven	evenues in Column (c) include transition costs from upstream ues reflected in Columns (c) and (d). Include in Column (e), re			udes reservation charges	s received by the pipeline	pius usage charges, iess
o. Er	nter footnotes as appropriate.	Month 1	Month 1	Month 1	Month 1	Month 1
ine	Ken	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
Vo.	(a)	(b)	Take-or-Pay (c)	(d)	(e)	(f)
1	Total Sales (480-488)				46,137	46,137
	Transportation of Gas for Others (489.2 and 4893)					
	KRF - 1 Firm Mainline	75,795,168		98,534		
	KRI - 1 Interruptiible Mainline	462,829		602	<u> </u>	
	KRF - L1 Firm Desert	1,728,769		2,247		
	KRI - L1 Interruptible High Desert	12,450		16		
	KRFPK - 1 Firm Peaking Service	540,000		702	299,976	300,678
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lame	of Respond	dent				This Report Is		Date of Repo (Mo, Da, Yr)	rt Year/F	Period of Report
Kern River Gas Transmission Company								End	End of <u>2017/Q1</u>	
CIII	14101 045 1	Tanonilobion C	ompany			(2) A Re	submission	11	Ella	01 <u>2017/Q1</u>
	Monthly Quantity & Revenue Data by Rate Schedule									
1 Re	ference to acco	ount numbers in the	e USofA is provided			***************************************		d for discounts.		
		nd Revenues in wh		in paronalous b	solue applicatio a					
			as by rate schedule	Where transports	ation services are	hundled with sto	rane services, refle	ct only transportati	on Oth When repo	rting storage.
					ation services are	Dullaled Will Sto	rage services, relic	or only transportati	on Dui. Which topo	iting storage,
poπ	otn of gas with	drawn from storage	e and revenues by	rate scriedule.	D (Oth + -)	in Onlymon (a) in	-ludes resembles	aharaa raasiyad h	v the pipeline plue	unago oborgos
			sition costs from up				cludes reservation	cnarges received o	y the pipeline plus	usage charges,
			ind (d). Include in C	olumn (e), revenu	e for Accounts 49	0-495.				
5. En	ter footnotes as	appropriate.				· · · · · · · · · · · · · · · · · · ·				
ŀ	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue
ine		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
۱o.		Take-or-Pay					Take-or-Pay			
	(g)	(h)	(i)	(i)	(k)	(i)	(m)	(n)	(o)	(p)
1				46,137	46,13	7			46,137	46,137
	586 F. F. 12 A	AT STOREGREEN		White is the Brain A.	agram.					
2	C2 000 E74		81,849	24,050,003	24,131,85	2 60,061,831	-	78,080	24,841,191	24,919,271
2 3 4 5 6	62,960,571							530	24,490	25,020
4	378,179		491	22,883	23,37					
5	1,374,579		1,787	317,079	318,86	6 691,621		899	355,995	356,894
6										
7	60,000		78	269,064	269,14	2				
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Nam	e of Respondent		This Report Is	:	Dat	e of Report o, Da, Yr)	Year/Period of Report
	n River Gas Transmission Company		(1) XAn O	riginal	(Mo		End of 2017/Q1
				submission		11	Life of <u>zorraci</u>
	Monthly Qu	antity & Revenu	e Data by Rate Sc	hedule (cont	inued)		
	ltem	Month 1	Month 1	Month '		Month 1	Month 1
		Quantity	Revenue Costs	Revenu		Revenue	Revenue
Line			and	(GRI & AC	CA)	(Other)	(Total)
No.	, .	,,	Take-or-Pay				/0
	(a)	(b)	(c)	(d)		(e)	(f)
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62							
63	Total Transportation (Other than Gathering)	78,539,216			102,101	27,686,4	88 27,788,589
64	Storage (489.4)						*
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66							
67					1-11-1		
68	and a second sec		. 114.77				
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89							
90	Total Storage						
	Gathering (489.1)			·			
	Gathering-Firm						
93	Gathering-Interruptible						
94	Total Gathering (489.1)						
	Additional Revenues						
96	Products Sales and Extraction (490-492)						
97	Rents (493-494)						
98	Other Gas Revenues (495)					104,1	34 104,134
99	(Less) Provision for Rate Refunds					101,1	101,10
100	Total Additional Revenues			-		104,1	34 104,134
		70 500 040			100 404		
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	78,539,216			102,101	21,030,1	59 27,938,860

Name of Respondent Kern River Gas Transmission Company Manthly Quantity & R			This Report Is (1) X An 0 (2) A Re	s: Original esubmission	Date of Repo (Mo, Da, Yr) / /	/Period of Report I of <u>2017/Q1</u>				
			Mon	thly Quantity 8			hedule (conti	nued)		
₋ine No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other)	Month 2 Revenue (Total) (k)	Month 3 Quantity (I)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3	Month 3 Revenue (Other)	Month 3 Revenue (Total) (p)
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62		1-2	V		4					
63	64,773,329		84,205	24,659,029	24,743,23	4 61,160,887		79,509	25,221,67	25,301,185
64	Zati (viii) d a. Jan (viii)			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						
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97				407.050	407.00	2			00.70	7 00 70-
98 99				107,252	107,25	4		-	96,79 4,212,10	
100				107,252	107,25	2	 	1	(4,115,312	
01	64,773,329		84,205					79,509		

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2017/Q1</u>
	Natural Can Company C			
		as Revenues and Dekatherm		
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues t	or each prescribed account ye	ar to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date.		
Line	Title of Account		Total Operating	Dekatherms of
No.			Revenues	Natural Gas
	(a)		Year to Date	Year to Date
			Current Qtr (b)	Current Qtr (c)
			(2)	(0)
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale	Will a second se		
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	485 Intracompany Transfers			
8	487 Forfeited Discounts		138,411	**
9 10	488 Miscellaneous Service Revenues 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		130,411	
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities		77,833,008	204,473,432
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		11,000,000	201,110,102
13	489.4 Revenues from Storing Gas of Others		i	
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales			
17	493 Rent from Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues		308,183	
20 21	Subtotal:		78,279,602	
21	496 (Less) Provision for Rate Refunds		4,212,109 74,067,493	
22	TOTAL		74,007,493	
1	I		1	I

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr)	End of <u>2017/Q1</u>
		(2) A Resubmission	1 /	End of <u>Zottrat</u>
		Other Gas Supply Expenses		
Repo	ort the amount of gas production and other gas supply expenses year	to date		
Line	Account		Year to Date	
No.	(1)		/l=\	
	(a)		(b)	
	D. I. (1) F.			
1	Production Expenses Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			***
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance		SMACK SATING TO	
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			· · · · · · · · · · · · · · · · · · ·
14	Operation (200) No. 100, NO. 1111, LP. 1			
15 16	(800) Natural Gas Well Head Purchases (800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Veil nead Purchases, Intra company Transiers			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases		725,090	
23	(805.1) (Less) Purchase Gas Cost Adjustments	****		
24	Total Purchased Gas (lines 15 through 23)	A STATE OF THE STA	725,090	
25	(806) Exchange Gas		(725,090)	
26 27	Purchased Gas Expenses			
28	(807.1) Well Expense - Purchased Gas (807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit		<u></u>	
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit		10 701 075	
38	(810) Gas Used for Compressor Station Fuel - Credit		10,761,075	
39 40	(811) Gas Used for Products Extraction - Credit (812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		10,761,075	
42	(813) Other Gas Supply Expense		10,701,010	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,	less 41)	(10,761,075)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	· · · · · · · · · · · · · · · · · · ·	(10,761,075)	
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Name of	Respondent	This Report Is:	Date of Report	Year/Period of Report
Kern Riv	ver Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2017/Q1</u>
	Natural Gas Stora	ge, Terminaling, Processing Serv		
Penort th	ne amount of natural gas storage, terminaling, processing,			
Treport ti	is amount of natural gas storage, terminaling, processing,	adiomiosion and domodion expon	oco your to unto	
		•		
ļ I	Account	- Inwin	Year to Date	T
Line No.	Account		Quarter	
140.	(a)		(b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCES	SING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES			* * * * * * * * * * * * * * * * * * * *
3 4	(814-826) Operations (830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES	A 500 C		
7	(840-842.3) Operations			
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCES	SING		
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance	200 14 and 12)		
13	Total Liquefied Natural Gas Terminaling and Processing (Lir TRANSMISSION EXPENSES	les 11 dilu 12)		
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering		1,779,024	
17	(851) System Control and Load Dispatching		331,448	
18	(852) Communication System Expenses		226,001	
19	(853) Compressor Station Labor and Expenses		504,205	
20	(854) Gas for Compressor Station Fuel		10,761,075	
21	(855) Other Fuel and Power for Compressor Stations		150,220	
22	(856) Mains Expenses		958,777	
23	(857) Measuring and Regulating Station Expenses (858) Transmission and Compression of Gas by Others	- Avenue	218,244	
24 25	(859) Other Expenses			
26	(860) Rents			
27	Total Transmission Operation Expenses (Lines 16 through 2	26)	14,928,994	
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering		107,152	
30	(862) Maintenance of Structures and Improvements			
31	(863) Maintenance of Mains		4,342	
32	(864) Maintenance of Compressor Station Equipment		46,273	
33	(865) Maintenance of Measuring and Regulating Equipment		6,277	
34 35	(866) Maintenance of Communication Equipment (867) Maintenance of Other Equipment			
36	Total Transmission Maintenance Expenses (Lines 29 through	ıh 35)	164,044	
37	Total Transmission Expenses (lines 27 and 36)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15,093,038	
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)			
42	Total (lines 5,9,13,37 and 41)		15,093,038	

Name of I	Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern Rive	er Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, YI) / /	End of <u>2017/Q1</u>
	Gas Customer Accounts, Service, Sa	` '	ll eral Expenses	
Report the	amount of expenses for customer accounts, service, sales, and			
	al expenses year to date.			
		•		
Т	Account		Year to Date	
Line No.	Account		Quarter	
140.	(a)		•••••	
			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries		1,951,224	
7	921 Office Supplies and Expenses		344,657	
8	(Less) 922 Administrative Expenses Transferred-Credit		27,822	
9	923 Outside Services Employed	1100000	943,082	
10	924 Property Insurance		135,845	
11	925 Injuries and Damages		54,559 704,393	
12 13	926 Employee Pensions and Benefits 927 Franchise Requirements		704,393	
14	928 Regulatory Commission Expenses		324,361	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses			
18	931 Rents		221,284	
19	TOTAL Operation (Total of lines 6 through 18)		4,651,583	
20	Maintenance			
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	21)	4,651,583	
		:		
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Vame	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, Yr) / /	End of <u>2017/Q1</u>
	Depreciation, Depletion and Amortization of Gas	· ·	1, 404.2, 404.3, 405) (Exc	cept
	Amort of Acqu	usition Adjustments)		
. Re	port the year to date amounts of depreciation expense, asset	retirement cost depreciation	on,	
	ation and amortization, except amortization of acquisition adju ated and classified according to the plant functional groups de			
idio	atou and diagomou addorating to the plant fariotional groupe as			
				-
ine	Functional Classification	Depreciation Expense	Depreciation Expense for Asset Retirement	Amortization and Depletion of
No.	(a)	(Account 403)	Costs	Other Gas Plant
		(b)	(Account 403.1)	(Accounts 404.1, 404.2 and 404.3)
			(c)	(d)
1	Intangible Plant	0	0	415,994
2	Production Plant, Manufacturing Plant	0		0
3	Production and Gathering Plant - Natural Gas Products Extraction - Natural Gas	0		0
5	Underground Gas Storage Plant	0		0
6	Other Storage Plant	0		0
7	Base Load LNG Terminaling and Processing Plant	0	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	18,563,443	0	400,553
10	Distribution Plant	0		0
11	General Plant	338,558		0
12	Common Plant	40,000,004		0
13	TOTAL GAS (Lines 1 through 12)	18,902,001	U	816,547
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of Respondent			This Report Is:	Date of Report	Year/Period of Report
River Gas Transmission	n Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2017/Q1</u>
Depreci	iation, Depletion and An			.1, 404.2, 404.3, 405) (Ex	cept
tion and amortization	, except amortization o	on expense, asset of acquisition adju	retirement cost depreciat stments for the accounts	ion,	
			1		
Amortization of Other Gas Plant (Account 405)	Total				
	-				
				1. 200	

0	0			·	
0	338,558				
0	0				
0	19,718,548				
	Amortization of Other Gas Plant (Account 405) (e) 0 0 0 0 0 0 0 0 0 0 0 0 0	Depreciation, Depletion and An Operation and Amortization, except amortization of ted and classified according to the plant fur Amortization of Other Gas Plant (Account 405) (e) O O O O O O O O O O O O O	Depreciation, Depletion and Amortization of Gas Amort of Acqueront the year to date amounts of depreciation expense, assettion and amortization, except amortization of acquisition adjuted and classified according to the plant functional groups defend and classified according to the	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404 Amort of Acqusition Adjustments) Depreciation, except amortization of acquisition adjustments for the accounts ted and classified according to the plant functional groups described. Amortization of Other Gas Plant (Account 405) (e) (b) to (e) 0 415,994 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	River Gas Transmission Company (1) X An Original (2) A Resubmission / / / / A Resubmission / / / A Resubmission / / / / A Resubmission / / / A Resubmission / / / A Resubmission / / / / / A Resubmission / / / / / A Resubmission / / / / A Resubmission / / / / / A Resubmission / / / / / / / A Resubmission / / / / / / / / A Resubmission / / / / / / / / / / / / / / / / / / /

					T 5 (rn (I		-/D
	e of Respondent	This F	Repo	ort is: An Original		of Report Da, Yr)		ar/Period of Report
Kern	River Gas Transmission Company	(2)		A Resubmission		11	Eı	nd of <u>2017/Q1</u>
	Gas Account	- Natu	ıral	Gas				
. Natural. Enteral. Enteral. Indical. I	purpose of this schedule is to account for the quantity of natural gas received and delivered by the real gas means either natural gas unmixed or any mixture of natural and manufactured gas. In column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a received in the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transid through gathering facilities or intrastate facilities, but not through any of the interstate portion of the transported through any interstate portion of the reporting pipeline. ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate reate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities. In indicate the volumes of pipeline production field sales that are included in both the company's totals.	and deliver eceipts and h such qua or this purp C regulator sported or e reporting volumes re ring the re rting pipel	ries. Id deli antitie pose. Iry cos Ir sold g pipe eporte eportir line de	s are listed. Its by showing (1) the loc through its local distribut line, and (3) the gatherin ad on line No. 3 relate. Ing year and also reporte uring the reporting year v	on facilities or g g line quantities l as sales,trans thich the reporti	intrastate facilities and s that were not destine portation and compres ng pipeline intends to	which to do for interest of the second was sell or to the second which which is the second with the second which is the second with the second	the reporting pipeline terstate market or that lumes by the reporting ransport in a future
₋ine No.	Item			(FERC	age No. of Form Nos.	Total Amour of Dth Year to Date		Current Three Months Ended Amount of Dth
	(a)				(b)	(c)		Quarterly Only
)1 Na	ame of System: Kern River Gas Transmission Mainline and Common	Facilitie	es					
2	GAS RECEIVED				region of			
3	Gas Purchases (Accounts 800-805)							
4	Gas of Others Received for Gathering (Account 489.1)				303	1	- 000	000 007 000
5	Gas of Others Received for Transmission (Account 489.2)				305	200,66	7,308	200,667,308
6	Gas of Others Received for Distribution (Account 489.3)				301			
7	Gas of Others Received for Contract Storage (Account 489.4)	4)			307			
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)			000		0 045	90.045
9	Exchanged Gas Received from Others (Account 806)				328	Principal and the principal an	0,615	80,615
10	Gas Received as Imbalances (Account 806)				328		1,295)	(1,295)
11	Receipts of Respondent's Gas Transported by Others (Account 858)				332			
12	Other Gas Withdrawn from Storage (Explain)					0.50	C 000	2 500 000
13	Gas Received from Shippers as Compressor Station Fuel						6,988	
14	Gas Received from Shippers as Lost and Unaccounted for					3/	9,635	379,635
15	Other Receipts (Specify) (footnote details)					201.00	0.054	004 000 054
16	Total Receipts (Total of lines 3 thru 15)					204,69	3,251	204,693,251
17	GAS DELIVERED							
18	Gas Sales (Accounts 480-484)							
19	Deliveries of Gas Gathered for Others (Account 489.1)				303	000 00	7 000	000 007 000
20	Deliveries of Gas Transported for Others (Account 489.2)				305	200,66	7,308	200,667,308
21	Deliveries of Gas Distributed for Others (Account 489.3)				301			
22	Deliveries of Contract Storage Gas (Account 489.4)				307			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			000	00	A A 3 4	000 077
24	Exchange Gas Delivered to Others (Account 806)			ļ	328	ZZEROZENIA ZEROZENIA POR ZAROZENIA POR ZAROZENIA ZAROZENIA ZAROZENIA ZAROZENIA ZAROZENIA ZAROZENIA ZAROZENIA Z	9,977	289,977
25	Gas Delivered as Imbalances (Account 806)				328	2	0,403	20,403
26	Deliveries of Gas to Others for Transportation (Account 858)				332			
27	Other Gas Delivered to Storage (Explain)				500	2.00	4 044	2 204 244
28	Gas Used for Compressor Station Fuel				509	3,38	4,244 628	3,384,244
29	Other Deliveries and Gas Used for Other Operations					204.26	Sirchilliniord	628
30	Total Deliveries (Total of lines 18 thru 29)					204,36	z,00U	204,362,560
31	GAS LOSSES AND GAS UNACCOUNTED FOR					20	ነባ የበ4	220 604
32	Gas Losses and Gas Unaccounted For					33	0,691	330,691
33	TOTALS Table Deliveries, Conditions & Unaccounted For /Total of lines 20 and 22)		-			204.60)3 JE4	204 E03 3E4
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					204,69	10,Z0 l	204,693,251

Nam	e of Respondent	This Rep			Date	of Report	Ye	ar/Period of Report
Kerr	n River Gas Transmission Company		An Origina		(IVIO, I	Da, Yr) //	F	nd of <u>2017/Q1</u>
		<u>` </u>	A Resubm					v. <u>=0.17.52.</u>
	Gas Account - Nati	ural Gas (d	continued					
				Ref. Pag		Total Amour	nt	Current Three
Line	Item			(FERC Fo		of Dth		Months
No.				2/2-		Year to Date	е	Ended Amount of Dth
	(a)			(b)	(c)		Quarterly Only
01 N	ame of System: Kern River High Desert Lateral							
2	GAS RECEIVED			1. W.				
3	Gas Purchases (Accounts 800-805)							
4	Gas of Others Received for Gathering (Account 489.1)			30	3			
5	Gas of Others Received for Transmission (Account 489.2)			30	5	3,80	7,419	3,807,419
6	Gas of Others Received for Distribution (Account 489.3)			30	1			
7	Gas of Others Received for Contract Storage (Account 489.4)			30	7		-	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)						
9	Exchanged Gas Received from Others (Account 806)			32	8	43	35,027	435,027
10	Gas Received as Imbalances (Account 806)			32		I	PROCESSOR 91	
11	Receipts of Respondent's Gas Transported by Others (Account 858)			33		 		
12	Other Gas Withdrawn from Storage (Explain)						****	
13	Gas Received from Shippers as Compressor Station Fuel							
						 	12,860	12,860
14	Gas Received from Shippers as Lost and Unaccounted for					 	.2,000	12,000
15	Other Receipts (Specify) (footnote details)					4 04	E 200	4 DEE 200
16	Total Receipts (Total of lines 3 thru 15)			Birosasasas	Capacitical	4,23	55,306	4,255,306
17	GAS DELIVERED				ing Older			
18	Gas Sales (Accounts 480-484)					_		
19	Deliveries of Gas Gathered for Others (Account 489.1)			30		 		
20	Deliveries of Gas Transported for Others (Account 489.2)			30	5	3,80	07,419	3,807,419
21	Deliveries of Gas Distributed for Others (Account 489.3)			30	1			
22	Deliveries of Contract Storage Gas (Account 489.4)			30	7			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	91)						
24	Exchange Gas Delivered to Others (Account 806)			32	.8	45	52,387	452,387
25	Gas Delivered as Imbalances (Account 806)			32	.8			
26	Deliveries of Gas to Others for Transportation (Account 858)			33	2			
27	Other Gas Delivered to Storage (Explain)							
28	Gas Used for Compressor Station Fuel			50	19			
29	Other Deliveries and Gas Used for Other Operations	1,40				(5,502)	(5,502)
30	Total Deliveries (Total of lines 18 thru 29)						54,304	
31	GAS LOSSES AND GAS UNACCOUNTED FOR				20 july 20 j			
32	Gas Losses and Gas Unaccounted For			,			1,002	1,002
33	TOTALS			- 324				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					4.25	55,306	4,255,306
107	Total Belivenes, Cas Lesses a Chaccounted For (Total of lifes of and 62)						,0,000	1,200,000
				•				
								1
								ļ

	e of Respondent		eport Is:			e of Report , Da, Yr)	Year/Period of Report
Kerr	River Gas Transmission Company	(2)		submission		<i>i i i '</i>	End of <u>2017/Q1</u>
	Shipper Supplied	Gas for the	Curren	t Quarter	·		
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O 9. O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terriche use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ce and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or need and credited in columns (m) and (n). Gicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Export in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a new in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper such in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Continuous for the excess of deficiency in shipper such in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Continuous for the excess of deficiency in shipper such in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	ing recognition give ins and conditions for. The dekatherr rates which should terms and condition bunted for. The dol negotiated rates who egotiated rate agree pplied gas broken of column (o) for the dolumn (n) for the so	n to the ga or gathering ns must b be reported ns for gathe lar amoun ich should ement. but by funct ispositions	g , production/ ext be broken out by d in columns (b) a ering, production/ its must be broken be reported in columnal category and of gas listed in co	e deficiency rection/proc functional and (c). extraction/p en out by f umns (f) and d whether r plumn (a).	, including the accounting essing, transmission, dis- categories on Lines 2-forcessing, transmission, unctional categories on d (g). The accounting sh	g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and ould disclose the account(s)
_ine No.	Item (a)	Month 1 Discounted Dth (b)		Month Negotiated Dth (c	Rate	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				3 1 1	agawa maka sa sa sa	
2	Gathering						
3	Production/Extraction/Processing						1
4	Transmission		50,094		53,816	1,149,226	1,653,136
5	Distribution						
6	Storage						
7	Total Shipper Supplied Gas		150,094		53,816	1,149,226	1,653,136
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
10	Production/Extraction/Processing						
11	Transmission		102,854		43,680	1,007,622	1,454,156
12	Distribution						
13	Storage						
14	Total gas used in compressors		102,854		43,680	1,007,622	1,454,156
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)						
16	Gathering	-T000*347-17		****			
17	Production/Extraction/Processing	<u> </u>		Mary Communication			
18	Transmission			***************************************		-	0
19	Distribution						
20	Storage						
21	Other Deliveries (specify) (footnote details)						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						
24	Gathering						
25	Production/Extraction/Processing						
26	Transmission		32,989		7,996	100,183	141,168
27	Distribution						
28	Storage						
29	Other Losses (specify) (footnote details)						
30	Total Gas Lost And Unaccounted For		32,989		7,996	100,183	141,168
		L		i			

	e of Responden					This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Po	eriod of Report
Kerr	n River Gas Trar	nsmission Com			((2) A Resu	bmission	11	End o	f <u>2017/Q1</u>
			Ship	per Supplied	Gas for the	Current Quarte	er (continue	ed)		
		Amount Collec	cted (Dollars)	`		Volume (in Dth	n) Not Collecte	ed	Month 1	Month 1
Line No.	Month 1 Discounted Rate Amount (f)	Month 1	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiate Dth (I)	Month 1	Month 1 Account(s) Debited (n)	Account(s) Credited (o)
1							vedi 'en	1.711		
2			+ (+4) (1 x 1)							
3										
4	1,683,352	201,272	4,298,105	6,182,729)				
5										
6										
7	1,683,352	201,272	4,298,105	6,182,729						
8										
							1			
9										
10	1,506,674	163,363	3,768,506	5,438,543			 		854	810
11 12	1,000,074	103,303	3,700,000	5,436,543			-		007	010
13							 	~		
14	1,506,674	163,363	3,768,506	5,438,543						
15	MCM MARK	1001000					25-17-11 BBS			
,,,										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25	400.070	00.005	274.004	E07.000						
26	123,379	29,905	374,684	527,968						
27 28										
29										
30	123,379	29,905	374,684	527,968						
۱۳	1	1 20,000	1,** '	,	l	1				

Nam	e of Respondent	This Report Is:	Dat	e of Report o, Da, Yr)	Year/Period of Report	
Keri	n River Gas Transmission Company	(1) X An O	riginal (IVIC submission), Da, Yr) / /	End of <u>2017/Q1</u>	
	Shipper Supplied Gas for					
	Silipper Supplied Gas in	line Current Quan	ter (continued)			
Line		Month 1	Month 1	Month 1	Month 1	
No.	ltem	Discounted rate	Negotiated Rate	Recourse Rate	Total	
	(a)	Dth (b)	Dth (c)	Dth (d)	Dth (e)	
	NET EXCESS OR (DEFICIENCY)					
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission					
	Distribution			<u>.</u>		
36	Storage					
37	Total Net Excess Or (Deficiency)		·			
38	DISPOSITION OF EXCESS GAS:					
39	Gas sold to others	port en la liga de programaçãos nas	- Mary Co. The All Million Print, Co. Co.			
40	Gas used to meet imbalances					
41	Gas added to system gas					
	Gas returned to shippers					
42				<u> </u>		
43	Other (list)	44.054	0.440	44.404	E7.040	
44	Line pack	14,251	2,140	41,421	57,812	
45						
46						
47						
48						
49						
50						
51	Total Disposition Of Excess Gas	14,251	2,140	41,421	57,812	
31	Total Disposition of Excess cus					
	GAS ACQUIRED TO MEET DEFICIENCY:	,				
52		,				
52 53	GAS ACQUIRED TO MEET DEFICIENCY:					
52 53 54	GAS ACQUIRED TO MEET DEFICIENCY: System gas					
52 53 54	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57 58	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57 58	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57 58 59 60	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57 58 59 60 61 62	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas					
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)					
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency					
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter	194,624,547				
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	194,624,547 9,848,885				
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter	194,624,547				
52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	194,624,547 9,848,885				
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	194,624,547 9,848,885				
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	194,624,547 9,848,885				
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	194,624,547 9,848,885				
52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	194,624,547 9,848,885				

Name of Respondent Kern River Gas Transmission Company						This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2017/Q1	
			Shi	pper Supplied	Gas for th	ne Current Quarte	er (continue	ed)		
		Amount Colle	cted (Dollars)		Volume (in Dth) Not Collected Month 1 Mo					
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiate		Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)		
	Transfer of the						11.2			
31										
32										
33	44.054	0.440	44 404	57.040						
34	14,251	2,140	41,421	57,812						
35 36										
37	14,251	2,140	41,421	57,812			-			
38	11,201	2,110		07,012					₹. ^. General	
39							학교 (호구 · 1 · · · · ·			
40										
41	·····									
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51			. 31		818 - N.J. & T. M. &					
52 53						#1 M 1				
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58			*****							
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61										
62										
63										
64										
65							<u> </u>			

Vam	e of Respondent	This Report I	s: I	Date	e of Report	Year/Period of Report			
	River Gas Transmission Company	(1) X An (Original	(Mo	, Da, Yr)	End of 2017/Q1			
			esubmission		11	End of <u>ZOTT/QT</u>			
	Shipper Supplied								
acco spec 2. Or and the 3. Or servit 23-2 debit 4. Inno 5. Re 6. Or 7. Or 8. Or 9. Or	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the process of the gas used to report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage ervice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be reported in column (h) the dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) ebited and credited in columns (f), (g) and (h). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (f), (g) and (g) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. On lines 32-37 report the dekatherms, the dollar amount and the account(s) redited in Column (o) for the dispositions of gas listed in column (a). On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) d								
			T						
.ine		Month 2	Month 2		Month 2	Month 2			
No.	Item (a)	Discounted rate Dth (p)	Negotiated Dth (q)		Recourse Rate Dth (r)	Total Dth (s)			
1		Dai (p)	Dan (4)			But (0)			
	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Gathering				, .				
	Production/Extraction/Processing								
		247 450	,	E7 40G	000 570	1,393,523			
4	Transmission	347,458)	57,486	988,579	1,393,023			
_	Distribution								
6	Storage			100	000 570	4 000 500			
	Total Shipper Supplied Gas	347,458	3	57,486	988,579	1,393,523			
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
9	Gathering								
10	Production/Extraction/Processing								
11	Transmission	268,627	,	40,963	748,639	1,058,229			
12	Distribution								
13	Storage								
14	Total gas used in compressors	268,627		40,963	748,639	1,058,229			
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)								
16	Gathering								
17	Production/Extraction/Processing								
18	Transmission								
19	Distribution								
20	Storage								
21	Other Deliveries (specify) (footnote details)								
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations								
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering	•							
	Production/Extraction/Processing								
26	Transmission	16,825	5	5,285	57,870	79,980			
27 27	Distribution	, -,,-		,		•			
28	Storage								
20 29	Other Losses (specify) (footnote details)		+						
29 30	Total Gas Lost And Unaccounted For	16,82	5	5,285	57,870	79,980			
	I Otal Oas Lost Alla Ollaccoulitea Fol	10,02	<u> </u>	3,200	1 07,010	. 0,000			

Name of Respondent Kern River Gas Transmission Company This Report Is: (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /						Date of Report (Mo, Da, Yr) / /	Year/Pe	eriod of Report f <u>2017/Q1</u>		
				ner Sunnlied		Current Quarte				
				.poi Supplied	700 101 1110		. ,			
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collecte	ed	Month 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)	Month 2 d Total Dth (aa)	Account(s) Debited (bb)	Account(s) Credited (cc)
1										
2		- · · · · · · · · · · · · · · · · · · ·								
3		400.004	0.074.404	1,000,050						
4	1,080,594	178,781	3,074,481	4,333,856				•	1	
5	1				-					
6	4 000 504	170 701	3,074,481	4,333,856					Millian	
7	1,080,594	178,781	3,074,401	4,333,030						
8										
9										
10										
11	835,430	127,395	2,328,267	3,291,092					854	810
12		-		****						
13					1000					
14	835,430	127,395	2,328,267	3,291,092						
15										
16										
17										
18										
19										
20										
21										
22							7.4			
23										
24										
25	52,326	16,436	179,976	248,738						
26	32,320	10,430	119,910	240,730						
27 28										
29							-		+	
30	52,326	16,436	179,976	248,738						
1 00	1	1 10,100	1 .,,,,,	15,. 50	I		_1			

Nam	e of Respondent	This Report Is:	riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company		submission	(1010	/ / End of 2017/0	
	Shipper Supplied Gas for	<u> </u>		ed)		
				I		1 1 4 0
Line		Month 2	Month 2	i i	Month 2	Month 2
No.	Item	Discounted rate	Negotiated I	Rate	Recourse Rate Dth (r)	Total Dth (s)
	(a)	Dth (p)	Dth (q)		טווע (ו)	D(I1 (8)
	NET EXCESS OR (DEFICIENCY)	1 (1.95.47)		e e		
	Other Losses					
	Gathering					
33	Production/Extraction					
34	Transmission	62,006		11,238	182,070	255,314
35	Distribution					
36	Storage					
37	Total Net Excess Or (Deficiency)	62,006		11,238	182,070	255,314
38	DISPOSITION OF EXCESS GAS:				· [4]	
39	Gas sold to others					
40	Gas used to meet imbalances		10.712.2.2.2			
41	Gas added to system gas		*****		X 4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
42	Gas returned to shippers					
43	Other (list)					
44	Line pack	62,006		11,238	182,070	255,314
<u> </u>	Lille pack	02,000		11,230	102,010	200,014
45						
46						
47				-	- stone	
48						
49						
50						
				44 000	182,070	755 344
51	Total Disposition Of Excess Gas	62,006		11,238	102,070	255,314
51 52	Total Disposition Of Excess Gas GAS ACQUIRED TO MEET DEFICIENCY:	62,006		11,230	102,070	200,014
		62,006		11,230	102,070	200,014
52 53 54	GAS ACQUIRED TO MEET DEFICIENCY:	62,006		11,230	102,070	200,014
52 53	GAS ACQUIRED TO MEET DEFICIENCY: System gas	62,006		11,230	102,070	200,014
52 53 54	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	62,006		11,230	102,070	200,014

	e of Responden River Gas Trar		pany			This Report Is: (1) X An Orig (2) A Resul	inal bmission	Date of Report (Mo, Da, Yr) / /	Year/Pe End o	eriod of Report f <u>2017/Q1</u>
			Ship	pper Supplied	Gas for th	e Current Quarte			L	
		Amount Collec	cted (Dollars)			Volume (in Dth) Not Collected	1	Month 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)		Month 2 Negotiated Dth (z)	Month 2	Account(s) Debited (bb)	Account(s) Credited (cc)
						Y. HARAY				
31										
32 33	***									
34	192,838	34,950	566,238	794,026	-					
35			· · · · · · · · · · · · · · · · · · ·							
36					8700					
37	192,838	34,950	566,238	794,026						
38									D .	
39										
40										
42										
43										
44	192,838	34,950	566,238	794,026						
45	,						;			
46										
47										
48										
49										
50 51	192,838	34,950	566,238	794,026						
52	102,000	01,000	000,200	101,020						
53										
54										
55				-						
56										
57										
58 59										
60							-			
61										
62										
63										
64										
65							ļ.,		_	

	e of Respondent	This Report Is		Pate of Report Mo, Da, Yr)	Year/Period of Report
\err	River Gas Transmission Company		submission	11	End of <u>2017/Q1</u>
	Shipper Supplied	l Gas for the Currer	nt Quarter		
acco spec 2. O and The 3. O serv 23-2 debit 4. In 6. O 7. O 8. O 9. O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline ope unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariffice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). aport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nein lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supin lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Cin lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Cin lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers.	ing recognition given to the games and conditions for gathering. The dekatherms must be rates which should be reported terms and conditions for gathering and conditions for the dispositions olumn (o) for the dispositions olumn (n) for the sources of gathering for the gathering for	as used to meet the deficiency, production/ extraction/ be broken out by function and in columns (b) and (c), thering, production/ extraction to must be broken out to be reported in columns (for the columns) tional category and wheth s of gas listed in column (a	processing, transmission, distinal categories on Lines 2-6 on/processing, transmission, by functional categories on I on distination of the categories of the ca	basis of the gas and the tribution and storage service, 9-13, 16-21 and 24-29. distribution and storage lines 2-6, 9-13, 16-21 and buld disclose the account(s)
					1
ine		Month 3	Month 3	Month 3 Recourse Rate	Month 3 Total
Vo.	Item (a)	Discounted rate Dth (dd)	Negotiated Rate Dth (ee)	Dth (ff)	Dth (gg)
	(a) SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	Dar (ad)	241(00)		54. (99)
	Gathering				
	Production/Extraction/Processing				
, 	Transmission	143,792	61,6	85 707,347	912,824
	Distribution	7,0,702	5.,,0		
	Storage				
7	Total Shipper Supplied Gas	143,792	61,6	85 707,347	912,824
3	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE	110,102	01,0	,	0 12,021
	520)				
)	Gathering				
0	Production/Extraction/Processing				
1	Transmission	138,755	57,7	36 675,368	871,859
2	Distribution				
3	Storage	was the state of t			
4	Total gas used in compressors	138,755	57,7	36 675,368	871,859
5	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
6	Gathering				
7	Production/Extraction/Processing				
8	Transmission				
9	Distribution				
:0	Storage				
1	Other Deliveries (specify) (footnote details)				
2	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
3	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
4	Gathering				
5	Production/Extraction/Processing				
6	Transmission	15,869	8,7	85 85,891	110,545
7	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
10	Total Gas Lost And Unaccounted For	15,869	8,7	85 85,891	110,545

	ne of Responden				(1	his Report Is:) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Kerr	n River Gas Trar	nsmission Com	pany		(2		bmission	/ /	End of	2017/Q1
			Shij	per Supplied	Gas for the C	Current Quarte	er (continue	d)		
•										
		Amount Colle	cted (Dollars)			Volume (in Dth		d	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate Amount (ii)	Recourse rate Amount (jj)	Total Amount (kk)	Waived Dth (II)	Discounted Dth (mm)	Negotiated Dth (nn)	i Total Dth (oo)	Debited (pp)	Credited (qq)
1	Amount (hh)	Amount (ii)	7 in our c (j)	FIELD BY ARTIS		(V) 4 (4)	5 a. (m.)			
2										
3										
4	335,035	143,726	1,648,119	2,126,880			<u> </u>			
5	,	,								
6										
7	335,035	143,726	1,648,119	2,126,880						
8										
	.*									
9									,	
10										
11	323,299	134,525	1,573,607	2,031,431					854	810
12							ļ			_
13				0.004.404			<u> </u>			
14	323,299	134,525	1,573,607	2,031,431	5 m m 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	STRANGARY STA	Lara parti. Ali			
15										
16										
17										
18										
19	***************************************									
20										
21										
22										
23										
24										
25										
26	36,975	20,469	200,126	257,570						
27										
28										
29							ļ			
30	36,975	20,469	200,126	257,570						

Nam	ne of Respondent	This I	Report Is:		Date	e of Report , Da, Yr)	Year/Period of Report
Kerr	ern River Gas Transmission Company		X An O	riginal submission	(IVIO	/ Da, 11)	End of <u>2017/Q1</u>
	Shipper Supplied Gas for	(2) the Curr			ed)		
		Month	1	Month:		Month 3	Month 3
Line	Item	Discounte	1	Negotiated		Recourse Rate	Total
No.	(a)	Dth (d	1	Dth (ee		Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)			(,		(00)
	Other Losses						-
	Gathering						
	Production/Extraction						
34	Transmission		10,832)		4,836)	(53,912)	(69,580)
	Distribution		10,032)		4,000)	(00,012)	(00,000)
	Storage			0.404			
37		1	10,832)		4,836)	(53,912)	(69,580)
	Total Net Excess Or (Deficiency) DISPOSITION OF EXCESS GAS:	i inakati	10,002)		4,000/	RVA (EXCEL)	(00,000)
	Gas sold to others		Adaptation V		Marian de la compansión d La compansión de la compa		
	Gas used to meet imbalances						
40						////	
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44	Line pack						
45							
46							
47							
48							
49							
50			100				
51	Total Disposition Of Excess Gas						
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56	Line pack		10,832		4,836	53,912	69,580
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency		10,832		4,836	53,912	69,580

	e of Responden					This Report Is: (1) X An Or	iginal	Date of Report (Mo, Da, Yr)		eriod of Report
Kern River Gas Transmission Company						(2) A Resubmission / /			End of <u>2017/Q1</u>	
1-1,40-00			Ship	per Supplied	Gas for th	ne Current Quar	ter (continu	ed)		
	12.127	Amount Collec	cted (Dollars)			Volume (in D	th) Not Collecte	ed	Month 3	Month 3
	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3		Account(s)	Account(s)
Line	Discounted Rate		Recourse rate	Total	Waived	Discounted	Negotiate		Debited (pp)	Credited (qq)
No.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Oth (II)	Dth (mm)	Dth (nn)) Dth (oo)		
31		<u> </u>								
32										
33		***								
34	(25,239)	(11,268)	(125,614)	(162,121)						
35										
36										
37	(25,239)	(11,268)	(125,614)	(162,121)						
38										
39										
40										
41										
42										
43							,			
44										
45					,,,,,,,,,					
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47										·
48					-					
49										
50										
51										
52		W 15 1	······································		*					
53								1,00.00		
54										
55	05.000	44.000	405.044							
56	25,239	11,268	125,614	162,121	***					
57										
58							_			
59							-			
60							:			
61		<u> </u>								
62										
63 64							-			
65	25,239	11,268	125,614	162,121						
03	20,200	11,200	120,077	102/121						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2017/Q1
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Colur	1111. E	J
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The \$244,024 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$69,730 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:		ate of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubn		/ /	2017/Q1
	FOOTNOTE DATA	Α		
Schedule Page: 120 Line No.: 5 Column: b	<u> </u>			
Description		2017		2016
Amortization of Regulatory Assets and Liabilities	\$	(9,455,	711) \$	12,902,346
Amortization of Debt Discount and Expense		48,	117	62,346
Amortization of Loss on Reacquired Debt				1,980,499
Total	\$	(9,407,	594) \$	14,945,191
Schedule Page: 120 Line No.: 16 Column:	b			
<u>Description</u>		2017		2016
VEBA contributions	\$	(114,	596)	(114,596)
Prepaids and other assets		594,	696	552,567
Total	\$	480,	100 \$	437,971
	•			
Schedule Page: 120 Line No.: 27 Column:	b			
Description		2017		2016
Net Increase (Decrease) in Payables and Accrued	Expenses \$		3,306 \$	 766,157
Salvage Proceeds, net of removal costs	·		3,472	5,547,311
Total	\$	6,01	6,778 \$	6,313,468

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	11	2017/Q1
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Levelized depreciation:	- ,	
	Original system certificate	CP89-2048	(1)
	2002 Expansion certificate	CP01-31, CP01-106	(1)
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
	Big Horn Evnansion certificate	CP03-159	(1)

Income taxes related to equity AFUDC RP04-274 (1)
Federal tax rate change RP92-226 Over 276 months through 12/2016
Muddy Creek compressor station restage CP01-106 Over 180 months through 02/2017
Fillmore compressor station restage CP01-106 Over 180 months through 02/2017

9 Fillmore compressor station restage CP01-106 Over 180 months through 11 Deferred regulatory commission expense RP04-274 Over 60 months

13 Deferred FERC annual charge 18 CFR SEC 154.402 Over 12 months ending September 15 State tax rate change - apportionment 18 CFR SEC 154.305 Not applicable

(1) Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2017/Q1
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1
Regulatory Authorization Column: a

Line No.	Description	Regulatory Citation	Amortization Period
1	Office lease accrual	RP04-274	Over 180 months through 12/2018
	Employee benefits Levelized depreciation:		A107-1-000, RP99-274
	2003 Expansion certificate 2010 Expansion certificate Bankruptcy proceeds	CP01-422 CP08-429 N/A	(1) (1) Monthly through 05-2019
	Daggett electrical surcharge	CP01-31	Not applicable

⁽¹⁾ Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2017/Q1
	FOOTNOTE DATA		

Schedule Page: 339 Line No.: 9 Column: f

On January 29, 2017, the Federal Energy Regulatory Commission (Commission) approved Kern River's Alternate Period Two rate option in Docket No. RP17-248-000 that established book depreciation rates effective March 1, 2017 based on an approximate 40-year remaining economic life for the Kern River transmission system.

The table below displays the previously effective book depreciation rates and the rates effective March 1, 2017.

Transmission Depreciation Rates

System Component	Depreciation Rate Prior to March 1, 2017	Depreciation Rate Effective March 1, 2017
APEX	3.00%	2.34%
Big Horn	6.67%	0.52%
Expansion 2002	1.95%	2.48%
Expansion 2003	3.00%	1.80%
Expansion 2010	3.00%	2.25%
High Desert	4.76%	1.16%
Original System (Vintage)	1.95%	1.15%
Mountain Pass	3.00%	2.32%

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	1.1	2017/Q1
	FOOTNOTE DATA		
Schedule Page: 520 Line No.: 5 Colum	n: c		
ine 5 page 520	200,66	57,308	
ine 10 page 520	·	(1,295)	
ine 5 page 520a	3,807,419		
ine 6, column C on page 309	204,473,432		
The Respondent bills on net scheduled receip mbalances with gross scheduled quantities to			
Schedule Page: 520 Line No.: 9 Colum			
Exchanged gas received from others represer		ent imbalances whi	ch are the difference
petween actual receipts and scheduled receip	ts		

between actual receipts and scheduled receipts.

Schedule Page: 520 Line No.: 10 Column: c
Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	11	2017/Q1
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Line 32, column D, page 520	330,691
Line 32, column D, page 520a	1,002
Fourth quarter Gas Losses and Gas Unaccounted For, page 520	331,693
January: line 26, column E	141,168
February: line 26, column S	79,980
March: line 26, column GG	110,545
First quarter Gas Lost and Unaccounted For, page 521	331,693