

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2017/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	02 Year/Period of Report End of <u>2017/Q2</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Danielle Lewis	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, <i>Including Area Code</i> (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

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01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed <i>(Mo, Da, Yr)</i> 08/25/2017
02 Title Sr VP and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
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6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	None
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q2
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. In July 2017 Sierra Pacific Power Company entered into a new franchise agreement with the city of Elko in the state of Nevada for a term of 20 years, expiring July 7, 2037, with an option for a five year extension. The franchise fee equals two percent of Sierra Pacific Power Company's gross revenues from the customers located in the municipality, increasing to three percent on October 1, 2017, to four percent on October 1, 2019 and to five percent on October 1, 2021.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective July 7, 2017, Francis P. Gonzalez, Sierra Pacific Power Company's Vice President of Electric Delivery, retired from his position as a director and employee of Sierra Pacific Power Company.

Effective July 10, 2017, Jim Doubek has been named Vice President of Electric Delivery.
14. NA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,201,072,251	4,145,458,757
3	Construction Work in Progress (107)	200-201	106,764,154	107,336,705
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,307,836,405	4,252,795,462
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,673,549,884	1,635,533,314
6	Net Utility Plant (Enter Total of line 4 less 5)		2,634,286,521	2,617,262,148
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,634,286,521	2,617,262,148
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,370,425	7,370,425
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,154,300	2,108,165
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,645,154	5,306,893
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		3,821,841	4,551,406
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	3,083
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		14,683,120	15,123,642
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,797,994	1,477,054
36	Special Deposits (132-134)		6,038,287	6,001,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		2,449,094	53,417,578
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		27,664,066	33,418,262
41	Other Accounts Receivable (143)		9,018,928	8,880,619
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,333,509	1,893,565
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		11,298,927	22,024,400
45	Fuel Stock (151)	227	5,386,571	7,849,464
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	38,196,820	36,321,852
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	269,265	-58,440
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		837,789	1,061,769
57	Prepayments (165)		5,032,847	2,982,192
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		42,842,417	51,614,768
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		91,062	5,866
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	3,083
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		149,590,558	223,099,736
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		10,107,861	10,092,752
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	270,130,242	272,749,707
73	Prelim. Survey and Investigation Charges (Electric) (183)		16,851	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		731,533	84,428
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	139,923,668	140,804,826
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		21,563,899	22,474,057
82	Accumulated Deferred Income Taxes (190)	234	101,902,802	94,858,566
83	Unrecovered Purchased Gas Costs (191)		-10,079,772	-25,347,111
84	Total Deferred Debits (lines 69 through 83)		534,297,084	515,717,225
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,332,857,283	3,371,202,751

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FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

In response to FERC Audit, Docket No. PA15-2-000, adjustments to Allowance for Funds Used During Construction (AFUDC) have been made from 2005 thru 2016. The adjustments relate to the AFUDC rate and removal of contract retention from the AFUDC base and were recorded in June 2017.

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Def. Tax Asset 190100	Income Tax Exp 410100
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 802	\$ (802)
2006	-	-	-	-	-	4,297	(4,297)
2007	1,710	(25)	25	(892)	(818)	12,985	(12,985)
2008	(1,715)	(33)	33	884	831	23,795	(23,795)
2009	(883)	(25)	25	429	454	29,005	(29,005)
2010	(88,986)	1,132	(1,132)	50,881	38,105	44,330	(44,330)
2011	(691,236)	11,338	(11,338)	385,638	305,598	137,310	(137,310)
2012	519,955	13,719	(13,719)	(269,718)	(250,237)	(57,506)	57,506
2013	(45,398)	7,726	(7,726)	42,907	2,491	32,055	(32,055)
2014	(317,490)	13,191	(13,191)	182,258	135,232	78,637	(78,637)
2015	152,927	15,763	(15,763)	(86,462)	(66,465)	9,066	(9,066)
2016	43,684	12,919	(12,919)	(20,059)	(23,625)	25,059	(25,059)
Total	\$ (427,432)	\$ 75,705	\$ (75,705)	\$ 285,866	\$ 141,566	\$ 339,835	\$ (339,835)

Schedule Page: 110 Line No.: 5 Column: c

Refer to the footnote on page 110, line 2, column c.

Schedule Page: 110 Line No.: 82 Column: c

Refer to the footnote on page 110, line 2, column c.

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	34,533,960	-2,223,269
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-666,399	-705,064
16	Total Proprietary Capital (lines 2 through 15)		1,145,133,437	1,108,337,543
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Reaquired Bonds (222)	256-257	124,750,000	124,750,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		9,569,617	10,096,009
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,264,137	1,312,682
24	Total Long-Term Debt (lines 18 through 23)		1,128,977,480	1,129,455,327
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		32,026,131	32,680,373
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		988,876	1,130,099
29	Accumulated Provision for Pensions and Benefits (228.3)		53,296,794	56,435,605
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,339,899	1,079,325
32	Long-Term Portion of Derivative Instrument Liabilities		106,469	110,411
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,118,605	9,896,122
35	Total Other Noncurrent Liabilities (lines 26 through 34)		97,876,774	101,331,935
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		41,211,835	71,300,527
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		35,142,870	68,083,657
41	Customer Deposits (235)		14,944,888	16,677,743
42	Taxes Accrued (236)	262-263	3,561,355	2,662,098
43	Interest Accrued (237)		13,630,492	13,709,040
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		10,920,480	11,874,661
48	Miscellaneous Current and Accrued Liabilities (242)		11,400,980	8,836,553
49	Obligations Under Capital Leases-Current (243)		1,438,455	1,397,225
50	Derivative Instrument Liabilities (244)		477,338	440,666
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		106,469	110,411
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		132,622,224	194,871,759
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		21,453,591	20,157,773
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,844,547	4,236,839
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	34,042,605	35,436,199
60	Other Regulatory Liabilities (254)	278	28,541,147	65,550,144
61	Unamortized Gain on Reaquired Debt (257)		150,341	153,884
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		627,874,955	616,573,745
64	Accum. Deferred Income Taxes-Other (283)		112,340,182	95,097,603
65	Total Deferred Credits (lines 56 through 64)		828,247,368	837,206,187
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,332,857,283	3,371,202,751

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	375,060,512	388,314,922	179,872,821	175,973,586
3	Operating Expenses					
4	Operation Expenses (401)	320-323	204,168,432	228,012,036	99,068,755	100,584,859
5	Maintenance Expenses (402)	320-323	13,997,042	15,285,990	6,295,620	7,924,042
6	Depreciation Expense (403)	336-337	53,401,375	48,457,740	26,806,050	24,335,045
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,076,461	7,674,241	2,654,995	3,793,207
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,137,848	7,301,422	2,943,564	4,028,068
13	(Less) Regulatory Credits (407.4)		5,819,789	6,029,316	2,914,269	3,015,148
14	Taxes Other Than Income Taxes (408.1)	262-263	14,664,304	14,824,391	7,316,133	7,565,195
15	Income Taxes - Federal (409.1)	262-263	-282,903	299,333	-46,117	382,443
16	- Other (409.1)	262-263	59,618		1,026	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	60,603,081	40,590,696	18,053,839	17,219,630
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	38,172,177	25,097,103	8,841,737	11,525,310
19	Investment Tax Credit Adj. - Net (411.4)	266	-392,292	-291,430	-165,910	-108,490
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		13	14	13	14
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		312,440,987	331,027,986	151,171,936	151,183,527
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		62,619,525	57,286,936	28,700,885	24,790,059

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
318,913,282	319,446,061	56,147,230	68,868,861			2
						3
170,339,636	179,143,431	33,828,796	48,868,605			4
12,858,687	14,144,545	1,138,355	1,141,445			5
47,189,195	42,130,630	6,212,180	6,327,110			6
						7
4,306,081	6,538,217	770,380	1,136,024			8
						9
						10
						11
5,102,777	6,601,288	35,071	700,134			12
5,819,789	5,436,647		592,669			13
13,293,481	13,317,419	1,370,823	1,506,972			14
1,502,018	-6,888,436	-1,784,921	7,187,769			15
59,618						16
53,827,360	38,778,971	6,775,721	1,811,725			17
37,119,201	18,670,212	1,052,976	6,426,891			18
-372,655	-276,064	-19,637	-15,366			19
						20
						21
13	14					22
						23
						24
265,167,195	269,383,128	47,273,792	61,644,858			25
53,746,087	50,062,933	8,873,438	7,224,003			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		62,619,525	57,286,936	28,700,885	24,790,059
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		46,134	14,242	23,067	7,121
35	Nonoperating Rental Income (418)			79,475		79,475
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		1,084,614	532,835	549,460	382,664
38	Allowance for Other Funds Used During Construction (419.1)		1,419,234	1,213,316	600,261	573,150
39	Miscellaneous Nonoperating Income (421)		241,303	-102,877	95,296	-50,228
40	Gain on Disposition of Property (421.1)		257,213		54,676	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,956,230	1,708,507	1,276,626	977,940
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		382,709	299,862	131,849	121,081
46	Life Insurance (426.2)			7,056		
47	Penalties (426.3)		3,059	123	2,679	25
48	Exp. for Certain Civic, Political & Related Activities (426.4)		366,944	1,214,911	155,943	962,539
49	Other Deductions (426.5)		912,925	962,768	410,461	518,946
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,665,637	2,484,720	700,932	1,602,591
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	78,976	79,038	40,611	39,441
53	Income Taxes-Federal (409.2)	262-263	282,904	-299,333	46,117	-382,444
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		361,880	-220,295	86,728	-343,003
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		928,713	-555,918	488,966	-281,648
61	Interest Charges					
62	Interest on Long-Term Debt (427)		19,767,769	26,180,462	9,874,792	12,495,741
63	Amort. of Debt Disc. and Expense (428)		624,978	899,216	327,952	417,938
64	Amortization of Loss on Required Debt (428.1)		910,158	1,158,661	434,688	546,762
65	(Less) Amort. of Premium on Debt-Credit (429)		526,392	723,533	263,196	307,757
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		3,542	2,067	2,052	1,034
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,388,841	2,760,542	590,425	1,510,617
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		631,700	740,273	264,752	352,266
70	Net Interest Charges (Total of lines 62 thru 69)		21,530,112	29,533,008	10,697,857	14,310,001
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		42,018,126	27,198,010	18,491,994	10,198,410
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		42,018,126	27,198,010	18,491,994	10,198,410

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 6 Column: e

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 6 Column: g

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 17 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 17 Column: e

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 17 Column: g

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 38 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 38 Column: e

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 69 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 69 Column: e

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-9,165,269	(41,829,294)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		42,018,126	27,198,010
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock	238	-5,260,897	(40,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-5,260,897	(40,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		27,591,960	(54,631,284)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method for Unbilled Revenue		6,942,000	6,942,000
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		34,533,960	(47,689,284)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	42,018,126	27,198,010
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	58,477,836	56,131,981
5	Unamortized Loss on Reacquired Debt	910,158	-1,732,974
6			
7	Deferred Energy Costs	-54,117,749	23,145,752
8	Deferred Income Taxes (Net)	22,430,904	14,705,823
9	Investment Tax Credit Adjustment (Net)	-392,292	-291,430
10	Net (Increase) Decrease in Receivables	24,553,655	29,877,572
11	Net (Increase) Decrease in Inventory	484,200	-2,736,627
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-54,009,289	-5,943,288
14	Net (Increase) Decrease in Other Regulatory Assets	4,590,187	-2,772,269
15	Net Increase (Decrease) in Other Regulatory Liabilities	-739,102	-3,145,314
16	(Less) Allowance for Other Funds Used During Construction	1,015,901	1,213,316
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	820,709	94,607
19	Net Increase (Decrease) in Prepayments	-613,349	213,385
20	Risk Management Assets & Liabilities		-45,355
21	Other, Net	166,583	13,795,477
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	43,564,676	147,282,034
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-93,427,717	-97,556,733
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	46,135	14,242
30	(Less) Allowance for Other Funds Used During Construction	-1,015,901	-1,213,316
31	Other (provide details in footnote):		
32	Customer Advances for Construction	1,295,818	-4,019,827
33	Contributions in Aid of Construction	2,925,538	3,270,956
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-88,144,325	-97,078,046
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-88,144,325	-97,078,046
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		1,095,479,048
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		1,095,479,048
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-748,779	-1,136,603,829
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-20,932	-6,103,092
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-5,260,897	-40,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-6,030,608	-87,227,873
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-50,610,257	-37,023,885
87			
88	Cash and Cash Equivalents at Beginning of Period	60,895,632	112,139,199
89			
90	Cash and Cash Equivalents at End of period	10,285,375	75,115,314

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 659,903
Regulatory Asset for Pension Plan	1,266,981
Other Liabilities	1,381,295
Pension and Benefit Liability	(3,180,261)
Accumulated Other Comprehensive Income	38,665
Total: Other Net	<u><u>\$ 166,583</u></u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (362,165)
Regulatory Asset for Pension Plan	1,313,443
Other Liabilities	10,492,013
Pension and Benefit Liability	2,312,001
Accumulated Other Comprehensive Income	40,185
Total: Other Net	<u><u>\$ 13,795,477</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q2
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2017 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2017.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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Sierra Pacific Power Company d/b/a NV Energy			2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of income and prospectively for the capitalization of the service cost component in the balance sheet. Sierra Pacific plans to adopt this guidance effective January 1, 2018 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific plans to adopt this guidance effective January 1, 2018 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Sierra Pacific plans to adopt this guidance effective January 1, 2018 and does not believe the adoption of this guidance will have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Sierra Pacific plans to adopt this guidance effective January 1, 2018 under the modified retrospective method and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements. Sierra Pacific currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date. Sierra Pacific's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by segment and customer class.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2017	December 31, 2016
Utility plant:			
Electric generation	25 - 60 years	\$ 1,140	\$ 1,137
Electric distribution	20 - 100 years	1,436	1,417
Electric transmission	50 - 100 years	774	771
Electric general and intangible plant	5 - 70 years	176	164
Natural gas distribution	35 - 70 years	385	381
Natural gas general and intangible plant	5 - 70 years	14	15
Common general	5 - 70 years	283	267
Utility plant		4,208	4,152
Accumulated depreciation and amortization		(1,479)	(1,442)
Utility plant, net		2,729	2,710
Other non-regulated, net of accumulated depreciation and amortization	70 years	5	5
Plant, net		2,734	2,715
Construction work-in-progress		107	107
Property, plant and equipment, net		\$ 2,841	\$ 2,822

(4) Regulatory Matters

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN"). Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In June 2016, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing requested no incremental annual revenue relief. In October 2016, Sierra Pacific filed with the PUCN a settlement agreement resolving most, but not all, issues in the proceeding and reduced Sierra Pacific's electric revenue requirement by \$3 million spread evenly to all rate classes. In December 2016, the PUCN approved the settlement agreement and established an additional six MW of net metering capacity under the grandfathered rates, which are those net metering rates that were in effect prior to January 2016; the order establishes cost-based rates and a value-based excess energy credit for customers who choose to install private generation after the six MW limitation is reached. The new rates were effective January 1, 2017. In January 2017, Sierra Pacific filed a petition for reconsideration relating to the creation of the additional six MWs of net metering at the grandfathered rates. Sierra Pacific believes the effects of the PUCN decision result in additional cost shifting to non-net metering customers and reduces the stipulated rate reduction for other customer classes. In June 2017, the PUCN denied the petition for reconsideration.

In June 2016, Sierra Pacific filed a gas regulatory rate review with the PUCN. The filing requested a slight decrease in its incremental annual revenue requirement. In October 2016, Sierra Pacific filed with the PUCN a settlement agreement resolving all issues in the proceeding and reduced Sierra Pacific's gas revenue requirement by \$2 million. In December 2016, the PUCN approved the settlement agreement. The new rates were effective January 1, 2017.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one MW or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicants' share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In September 2016, Switch, Ltd. ("Switch"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from

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NOTES TO FINANCIAL STATEMENTS (Continued)			

alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In December 2016, the PUCN approved a stipulation agreement that allows Switch to purchase energy from alternative providers subject to conditions. In June 2017, Switch became a distribution only service customer and started procuring energy from another energy supplier.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers.

(5) Recent Financing Transactions

In June 2017, Sierra Pacific amended its \$250 million secured credit facility, extending the maturity date to June 2020 with two one-year extension options subject to lender consent. The amended credit facility, which is for general corporate purposes and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. The amended credit facility requires Sierra Pacific's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$4 million to the Other Postretirement Plans for the six-month period ended June 30, 2017. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of	
	June 30, 2017	December 31, 2016
Qualified Pension Plan -		
Other long-term liabilities	\$ (13)	\$ (12)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(24)	(28)

(7) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value

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NOTES TO FINANCIAL STATEMENTS (Continued)			

on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of June 30, 2017				
Assets - investment funds	\$ —	\$ —	\$ —	\$ —
As of December 31, 2016				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 35	\$ —	\$ —	\$ 35
Investment funds	1	—	—	1
	\$ 36	\$ —	\$ —	\$ 36

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of June 30, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,121	\$ 1,204	\$ 1,119	\$ 1,191

(8) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	<u>2017</u>	<u>2016</u>
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 20	\$ 27
Supplemental disclosure of non-cash investing and financing activities:		
Accrued construction expenditures	4	12

Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2017</u>	<u>2016</u>
Cash (131)	\$ 2	\$ 3
Special deposits (134)	6	6
Temporary cash investments (136)	2	66
Total cash and cash equivalents	<u>\$ 10</u>	<u>\$ 75</u>

(10) Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after June 30, 2017, up to August 4, 2017, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 25, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is:	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
 4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(718,500)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		40,184		
4	Total (lines 2 and 3)		40,184		
5	Balance of Account 219 at End of Preceding Quarter/Year		(678,316)		
6	Balance of Account 219 at Beginning of Current Year		(705,064)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		38,665		
9	Total (lines 7 and 8)		38,665		
10	Balance of Account 219 at End of Current Quarter/Year		(666,399)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(718,500)		
2					
3			40,184		
4			40,184	27,198,010	27,238,194
5			(678,316)		
6			(705,064)		
7					
8			38,665		
9			38,665	42,018,126	42,056,791
10			(666,399)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,164,252,367	3,487,041,758
4	Property Under Capital Leases	32,735,491	32,735,491
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,196,987,858	3,519,777,249
9	Leased to Others		
10	Held for Future Use	4,084,393	2,308,751
11	Construction Work in Progress	106,764,154	83,063,649
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	4,307,836,405	3,605,149,649
14	Accum Prov for Depr, Amort, & Depl	1,673,549,884	1,353,938,046
15	Net Utility Plant (13 less 14)	2,634,286,521	2,251,211,603
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,567,497,248	1,352,999,305
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	104,825,944	
22	Total In Service (18 thru 21)	1,672,323,192	1,352,999,305
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	1,226,692	938,741
29	Amortization		
30	Total Held for Future Use (28 & 29)	1,226,692	938,741
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,673,549,884	1,353,938,046

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
396,761,553				280,449,056	3
					4
					5
					6
					7
396,761,553				280,449,056	8
					9
1,775,642					10
4,349,206				19,351,299	11
					12
402,886,401				299,800,355	13
179,204,321				140,407,517	14
223,682,080				159,392,838	15
					16
					17
178,916,370				35,581,573	18
					19
					20
				104,825,944	21
178,916,370				140,407,517	22
					23
					24
					25
					26
					27
287,951					28
					29
287,951					30
					31
					32
179,204,321				140,407,517	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote of page 110, line 2, column c.

Schedule Page: 200 Line No.: 14 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote of page 110, line 2, column c.

Schedule Page: 200 Line No.: 18 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote of page 110, line 2, column c.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	48,412,871	27,246,811
2	Steam Production Plant	541,042,933	325,626,260
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	599,065,142	165,460,486
7	Transmission	739,910,988	245,674,082
8	Distribution	1,435,518,412	550,690,979
9	Regional Transmission and Market Operation		
10	General	123,091,412	38,300,687
11	TOTAL (Total of lines 1 through 10)	3,487,041,758	1,352,999,305

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 6 Column: b
Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to footnote on page 110, line 2, column c.

Schedule Page: 208 Line No.: 6 Column: c
Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to footnote on page 110, line 2, column c.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LMUD T to T	4,746	186201		
3	BPA 28MW to hilltop	6,962	186201	15,000	186201
4	CYRQ Redirect to Gonder	1,972	186201		
5	Caesars 10MW to Northsys		186201	30,000	186201
6	Peppermill Casinos 704B	443	186201		
7	Caesars 704B North	7,485	186201		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company GL Contract Executed	26,170	186201		
23	Company GU Contract Executed	15,581	186201		
24	Company GV Contract Executed	3,467	186201		
25	Company GZ Contract Executed/Susp	381	186201		
26	Company HB Final Facility Restudy	611	186201		
27	Company HD Facility Study	2,144	186201		
28	Company HE Facility Study	2,813	186201		
29	Company HF Facility Study	180	186201	75,000	186201
30	Company HG Facility Study	956	186201	75,000	186201
31	Company HH Facility Study	1,737	186201		
32	Company HJ Facility Study	1,730	186201	40,000	186201
33	Company HK Facility Study	3,289	186201		
34	Company HL System Impact Study	2,586	186201	75,000	186201
35	Company HM System Impact Study	4,164	186201	75,000	186201
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	513,085		407	34,983	478,102
3	Utah Power Co. Fixed Charges	8,030		557	8,030	
4	PG&E Intertie Reconductor	184,391		566	3,273	181,118
5	PG&E Intertie	268,100		566	5,957	262,143
6	Master Meter Projects	208,410	1,362	407	10,374	199,398
7	Non Standard Metering Trial Program Opt Out	640,082		407	27,829	612,253
8	Incremental Rate Case Expenses	2,068,591	34,973			2,103,564
9	BU 1245 OPEB Buy-Down	572,953		926	52,086	520,867
10	Regulatory Deferred Income Taxes	84,705,155		282,283	607,501	84,097,654
11	Kerotest Gas Valve Remediation	1,184,788		887	103,715	1,081,073
12	Pifon Pine Combined Cycle	19,124,602		407	392,972	18,731,630
13	Deferred Risk Management	13,428,246	1,366,227	244,555	1,670,805	13,123,668
14	NV Energize	15,181,705		407	1,033,004	14,148,701
15	Ely Energy Center	2,137,049		407	92,915	2,044,134
16	Merger Goodwill	79,252,362		930	720,987	78,531,375
17	Emma/Blackhawk Projects	6,974,767		407	634,069	6,340,698
18	Energy Efficiency Programs	900,615	3,408,781	254,908	3,472,862	836,534
19	Renewable Energy Programs	26,246,883	2,652,504	254,557	1,454,144	27,445,243
20				908		
21	Energy Efficiency Implementation		288,645	254,	288,645	
22				440-444		
23	Cancelled Major Projects	10,023,668		407	156,615	9,867,053
24	Plant Decommissioning Costs	14				14
25	ON Line Expense Deferral	5,706,400	20,398	407	31,371	5,695,427
26	Obsolete Inventory	311,181		548	10,476	300,705
27	Deferred Plant Operating Costs	1,565,587	1,589,378			3,154,965
28	Diesel Units Net Book Value/Decommissioning	411,316		407	37,393	373,923
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	271,617,980	9,362,268		10,850,006	270,130,242

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2017/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	Amortization Period
		Docket Numbers	
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Master Meter Projects	16-06007	01/2017 - 12/2019
7	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
8	Incremental Rate Case Expenses	*	*
9	BU 1245 OPEB Buy-Down	16-06006/7	01/2017 - 12/2019
10	Regulatory Deferred Income Taxes	Various	Various
11	Kerotest Gas Valve Remediation	16-06007	01/2017 - 12/2019
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Deferred Risk Management	Various	Various
14	NV Energize	Various	Various
15	Ely Energy Center	16-06006	01/2017 - 12/2022
16	Merger Goodwill	03-12002	06/2004 - 05/2046
17	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
18	Energy Efficiency Programs	Various	Various
19	Renewable Energy Programs	16-03004/17-03002	10/2016 - 09/2018
21	Energy Efficiency Implementation	16-03004/17-03002	10/2016 - 09/2018
23	Cancelled Major Projects	16-06006	01/2017 - 12/2022
24	Plant Decommissioning Costs	13-06002	*
25	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
26	Obsolete Inventory	16-06006	01/2017 - 12/2022
27	Deferred Plant Operating Costs	16-06006	*
28	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	2,159,477	190	89,336		2,070,141
3						
4	Regulatory Deferred Income Taxes	4,126,228	182	59,219		4,067,009
5						
6	Gain on Property Sales	601,438	421	54,676		546,762
7						
8	Net Energy Metering	865,285	456	22,295		842,990
9						
10	Risk Management	53,898	175	141,356	178,521	91,063
11						
12	Equity Component Carry Charge	602,150	419	15,107	45,902	632,945
13						
14	Tracy Combined Cycle	3,798,466	407	36,061		3,762,405
15						
16	Tracy Units 1 & 2 Net Book Value	4,047,454	108	839,953		3,207,501
17						
18	Emma/Blackhawk Credits	107,846	407	9,804		98,042
19						
20	Energy Efficiency/Renewable Programs	6,238,063	182/440-444	17,163,906	17,712,118	6,786,275
21						
22	Deferred Fuel & Purchased Power	20,136,353	232/557	19,610,250	726,207	1,252,310
23						
24	PUCN Disallowed Costs	5,253,349	various	69,645		5,183,704
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	47,990,007		38,111,608	18,662,748	28,541,147

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2017/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Gain on Property Sales	16-06006	01/2017 - 12/2019
8	Net Energy Metering	15-07042/16-06006	01/2017 - 12/2019
10	Risk Management	Various	Various
12	Equity Component Carry Charges	Various	Various
14	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
16	Tracy Units 1 & 2 Net Book Value	13-06002	*
18	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
20	Energy Efficiency/Renewable Programs	13-07021/16-03004	Various
22	Deferred Fuel & Purchased Power	16-03004/17-03002	10/2016 - 09/2018
24	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	118,736,085	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	104,357,124	
5	Large (or Ind.) (See Instr. 4)	66,788,341	
6	(444) Public Street and Highway Lighting	2,126,847	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	292,008,397	
11	(447) Sales for Resale	14,443,112	
12	TOTAL Sales of Electricity	306,451,509	
13	(Less) (449.1) Provision for Rate Refunds	272,761	
14	TOTAL Revenues Net of Prov. for Refunds	306,178,748	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	285,043	
17	(451) Miscellaneous Service Revenues	570,285	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	895,489	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,381,636	
22	(456.1) Revenues from Transmission of Electricity of Others	9,602,081	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	12,734,534	
27	TOTAL Electric Operating Revenues	318,913,282	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,167,932				2
				3
1,421,226				4
2,241,746				5
8,079				6
				7
				8
				9
4,838,983				10
288,761				11
5,127,744				12
				13
5,127,744				14

Line 12, column (b) includes \$ -1,022,548 of unbilled revenues.
Line 12, column (d) includes -752,000 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$2,126,847

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	8,079

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount</u>
Misc. Service Revenue - Service Charges	\$413,137
Remaining Other Revenue Under \$250,000 Threshold	157,148
Total	<u>\$570,285</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount</u>
Amount	Amount
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$1,208,575
Remaining Other Revenue Under \$250,000 Threshold	173,061
Total	<u>\$1,381,636</u>

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	23,474,900
3	Steam Power Generation - Maintenance (510-515)	2,809,348
4	Total Power Production Expenses - Steam Power	26,284,248
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	48,583,318
12	Other Power Generation - Maintenance (551-554.1)	2,298,692
13	Total Power Production Expenses - Other Power	50,882,010
14	Other Power Supply Expenses	
15	Purchased Power (555)	93,630,577
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	-40,145,721
18	Total Other Power Supply Expenses (line 15-17)	53,484,856
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	130,651,114
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	172,531
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,388,542
26	(561.3) Load Dispatch-Transmission Service and Scheduling	194,039
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	569,110
32	(562) Station Expenses	353,119
33	(563) Overhead Line Expenses	188,384
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	108,996
36	(566) Miscellaneous Transmission Expenses	495,028
37	(567) Rents	2,210,628
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,680,377
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	510,198
48	(571) Maintenance Overhead Lines	899,916
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	8,068
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,418,182
53	Total Transmission Expenses (Lines 39 and 52)	7,098,559
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	8,667,706
74	Distribution Maintenance Expenses (590-598)	5,152,615
75	Total Distribution Expenses (Lines 73 and 74)	13,820,321

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	3,923,481
2	(907-910) Customer Service and Information Expenses	6,559,284
3	(911-917) Sales Expenses	251,413
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	6,195,570
7	921 Office Supplies and Expenses	2,790,847
8	(Less) 922 Administrative Expenses Transferred-Credit	1,423,744
9	923 Outside Services Employed	2,070,218
10	924 Property Insurance	254,455
11	925 Injuries and Damages	1,033,864
12	926 Employee Pensions and Benefits	6,705,506
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,712,322
15	(Less) 929 Duplicate Charges-Credit	460,053
16	930.1 General Advertising Expenses	31,972
17	930.2 Miscellaneous General Expenses	704,107
18	931 Rents	99,237
19	TOTAL Operation (Total of lines 6 thru 18)	19,714,301
20	Maintenance	
21	935 Maintenance of General Plant	1,179,850
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	20,894,151

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avangrid Renewables LLC dba Iberdrola	Various	Tucson Electric Power Company	NF
2	Bonneville Power Administration	Bonneville Power Administration	Wells Rural Electric Cooperative	NF
3	Coral Power LLC	Various	Various	NF
4	Coral Power LLC	Various	Nevada Power Marketing	NF
5	Coral Power LLC	Various	Various	NF
6	Idaho Power Company	Valmy-Idaho Load	Idaho Power Company	SFP
7	Morgan Stanley Capital Group Inc.	Various	CAISO	SFP
8	Morgan Stanley Capital Group Inc.	Chelan Power District	CAISO	SFP
9	Morgan Stanley Capital Group Inc.	Various	CAISO	NF
10	Morgan Stanley Capital Group Inc.	Chelan Power District	CAISO	NF
11	Morgan Stanley Capital Group Inc.	Grant County Power District	CAISO	NF
12	Morgan Stanley Capital Group Inc.	Various	Various	AD
13	Ormat Technologies	Various	Various	AD
14	PacifiCorp	PacifiCorp East	PacifiCorp East	NF
15	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP
16	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF
17	Powerex	Various	CAISO	NF
18	Powerex	British Columbia Hydro Authority	CAISO	NF
19	Powerex	British Columbia Hydro Authority	CAISO	NF
20	Powerex	Various	CAISO	NF
21	Powerex	Various	CAISO	NF
22	Southern California Edison	CAISO	Southern California Edison	NF
23	Tenaska Power Services	Arizona Public Service	CAISO	NF
24	Western Renewable Power	Unknown	Unknown	AD
25	Various Customers	Unknown	Unknown	OS
26	Bonneville - Wells Rural Electric	Bonneville Power Administration	Wells Rural Electric	OLF
27	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
28	Bonneville - Hamey	Bonneville Power Administration	Hamey Electric	FNO
29	City of Fallon	Utah Associated Municipal Power	City of Fallon	FNO
30	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO
31	Mt. Wheeler Power NITS	Deseret Generation & Transmission	Mt. Wheeler Power	FNO
32				
33				
34				
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Gon.Pav		90	90	1
V1-1,2,8	Gon.Pav	Northsys		18	18	2
V1-1,2,8	Gon.Pav	Northsys		10,327	10,327	3
V1-1,2,8	Mead230	Northsys		1,600	1,600	4
V1-1,2,8	RedButte	Northsys		2,709	2,709	5
V1-1,2,7	Northsys	Gon.Pav		1,992	1,992	6
V1-1,2,7	Hilltop345	Gon.IPP		13,920	13,920	7
V1-1,2,7	Hilltop345	Summit120		1,464	1,464	8
V1-1,2,8	M345	Summit120		1,464	1,464	9
V1-1,2,8	Gon.Pav	Hilltop345		84	84	10
V1-1,2,8	Mead230	Gon.IPP		40	40	11
V1-1,2,7,8	Various	Various				12
V1-1,2,7,8	Various	Various				13
V1-1,2,8	RedButte	Gon.Pav		162	162	14
V1, 1,2,3,7	Northsys	Hilltop345		131,040	131,040	15
V1-1,2,8	Northsys	Summit120		500	500	16
V1-1,2,8	Gon.IPP	Hilltop345		48	48	17
V1-1,2,8	Gon.Pav	Hilltop345		40	40	18
V1-1,2,8	M345	Hilltop345		228	228	19
V1-1,2,8	Mead230	Hilltop345		1,202	1,202	20
V1-1,2,8	RedButte	Hilltop345		710	710	21
V1-1,2,8	Summit120	Silverpeak55		9	9	22
V1-1,2,8	Mead230	Summit120		75	75	23
V1-7	Unknown	Unknown				24
V1-1A	Various	Various				25
RS 27	Hilltop345	SPPC	-426	159,568	159,142	26
V1	M345	Barrick	488	353,383	345,521	27
V1	Hilltop345	Northsys	42	21,080	21,709	28
V1	Gonder.Pav	Fallon	37	21,404	20,611	29
V1	Gon.IPP	Truckee Donner	59	43,080	40,875	30
V1	Gonder.Pav	Mt. Wheeler	35	140,446	143,887	31
						32
						33
						34
			235	906,683	899,467	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	463	63	526	1
	68	10	77	2
	47,006	6,557	53,563	3
	8,000	1,096	9,096	4
	16,856	2,266	19,123	5
	8,300	1,190	9,490	6
	56,840	8,126	64,966	7
	6,100	875	6,975	8
	6,100	875	6,975	9
	525	71	596	10
	150	21	171	11
	758,731	109,165	867,896	12
	99,297	14,444	113,742	13
	893	121	1,014	14
	476,400	84,150	560,550	15
	2,965	400	3,365	16
	180	25	205	17
	250	34	284	18
	1,425	192	1,617	19
	6,000	822	6,822	20
	3,255	450	3,705	21
	56	8	64	22
	469	63	532	23
	28,800		28,800	24
		5,823	5,823	25
875,223			875,223	26
	1,294,711	348,093	1,642,804	27
	137,345	33,981	171,326	28
	107,055	45,483	152,537	29
	118,569	20,916	139,485	30
	50,509	81,101	131,610	31
				32
				33
				34
875,223	3,237,318	766,421	4,878,962	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 2 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 3 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 4 Column: c
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
Schedule Page: 328 Line No.: 4 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 5 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 6 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 7 Column: c
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.
Schedule Page: 328 Line No.: 7 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 8 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 9 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 10 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 11 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 12 Column: m
Pursuant to the Public Utilities Commission of Nevada, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
Schedule Page: 328 Line No.: 13 Column: m
Refer to footnote on page 328, line 12, column m.
Schedule Page: 328 Line No.: 14 Column: a
This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
Schedule Page: 328 Line No.: 14 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 15 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 16 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 17 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 18 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 19 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 20 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 21 Column: m
Ancillary service provided
Schedule Page: 328 Line No.: 22 Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q2
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 24 Column: l

Deposit forfeiture due to TSA default

Schedule Page: 328 Line No.: 25 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market

Schedule Page: 328 Line No.: 26 Column: k

Bonneville-Wells transmission contract termination is 2018. Local facility charge per General Transfer Agreement with Bonneville Power Administration.

Schedule Page: 328 Line No.: 27 Column: a

Barrick Goldstrike transmission contract termination date is 10/30/2050.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: a

Bonneville Power Administration transmission contract termination date is 10/1/2028.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 29 Column: a

City of Fallon transmission contract termination date is 2025.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 30 Column: a

Truckee Donner PUD transmission contract termination date is 2027.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 31 Column: a

Mt Wheeler Power network transmission service contract began August 1, 2012.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					5,472	5,472
2	Nevada Power Company	OS					50,383	50,383
3	Wells Rural Electric Co	OS			2,513			2,513
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,513		55,855	58,368

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator Corporation's EIM grid management fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			1,236,977		1,236,977
2	Steam Production Plant	12,516,708				12,516,708
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	10,548,502				10,548,502
7	Transmission Plant	5,944,038				5,944,038
8	Distribution Plant	11,575,013				11,575,013
9	General Plant	3,268,095				3,268,095
10	Common Plant	3,336,839		3,069,104		6,405,943
11	TOTAL ELECTRIC (lines 2 through 10)	47,189,195		4,306,081		51,495,276

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q2
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 6 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000, final adjustments. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	698,198	3,624	1,194	13	2100
6	May	765,943	3,998	1,342	30	1600
7	June	854,951	1,625	1,863	25	1700
8	Total	2,319,092	9,247	4,399		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,760	5	19	1,370	201	189			
2	February	1,732	23	19	1,315	227	190			
3	March	1,684	6	20	1,304	206	174			
4	Total for Quarter 1				3,989	634	553			
5	April	1,621	13	21	1,194	212	215			
6	May	1,803	30	16	1,342	246	215			
7	June	2,335	25	17	1,863	243	229			
8	Total for Quarter 2				4,399	701	659			
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				8,388	1,335	1,212			