

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2017/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2017/Q3</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 11/28/2017
02 Title Sr VP and chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 9 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective August 16, 2017, Jennifer Oswald, Senior Vice President, Human Resources and Corporate Services, has been named a director of Nevada Power Company.

Effective November 6, 2017, Shahzad Lateef has been named Vice President of Transmission of Nevada Power Company.

Effective December 31, 2017, Walter Spansel, Nevada Power Company's Vice President of Transmission, will retire his position as an employee of Nevada Power Company.

Effective November 13, 2017, Doug Cannon has been named Executive Vice President, NV Energy 2.0, Tony Sanchez has been named Senior Vice President, NV Energy 2.0 Strategy, Kevin Geraghty has been named Executive Vice President and Chief Operations Officer, Shawn Elicegui has been named Senior Vice President, Business Plan, Regulatory and Legislative Strategy, Robin Smith has been named Vice President, Strategic Repositioning, Pat Egan has been named Senior Vice President, Customer Operations, and Doug Ulozas has been named Senior Vice President, Renewable Resources.
14. NA.

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,574,259,511	10,008,236,826
3	Construction Work in Progress (107)	200-201	64,819,795	113,840,937
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,639,079,306	10,122,077,763
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,054,016,638	3,419,828,693
6	Net Utility Plant (Enter Total of line 4 less 5)		6,585,062,668	6,702,249,070
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,585,062,668	6,702,249,070
15	Utility Plant Adjustments (116)		-351,632	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,699,327	2,757,839
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,636	677,453
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		27,628,957	25,298,427
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		7,556,856	11,316,627
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		36,879,504	38,695,440
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,443,064	3,942,404
36	Special Deposits (132-134)		211,088	136,645
37	Working Fund (135)		0	500
38	Temporary Cash Investments (136)		63,383,270	274,929,083
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		211,792,338	109,061,268
41	Other Accounts Receivable (143)		8,677,540	9,678,399
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		15,063,426	11,830,231
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,504,421	45,432,293
45	Fuel Stock (151)	227	2,504,414	12,969,930
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	56,463,843	59,990,350
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-80,205	43,166
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		44,402,150	36,065,394
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		152,556,295	91,131,138
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		305,481	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		535,100,273	631,550,339
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,355,074	28,172,279
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	984,808,855	842,811,996
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,216,377	2,383,505
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,912,966	64,992
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	175,462,962	180,385,342
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		26,917,297	27,740,398
82	Accumulated Deferred Income Taxes (190)	234	316,311,049	320,302,265
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,536,984,580	1,401,860,777
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,693,675,393	8,774,355,626

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	1,000	1,000	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)		0	0	
5	Stock Liability for Conversion (203, 206)		0	0	
6	Premium on Capital Stock (207)		773,510,116	773,510,116	
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253	
11	Retained Earnings (215, 215.1, 216)	118-119	529,735,228	679,346,573	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879	
13	(Less) Reaquired Capital Stock (217)	250-251	0	0	
14	Noncorporate Proprietorship (Non-major only) (218)		0	0	
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,743,006	-2,827,032	
16	Total Proprietary Capital (lines 2 through 15)		2,823,033,758	2,972,561,077	
17	LONG-TERM DEBT				
18	Bonds (221)	256-257	92,500,000	92,500,000	
19	(Less) Reaquired Bonds (222)	256-257	0	16,825,000	
20	Advances from Associated Companies (223)	256-257	0	0	
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,539,540,000	
22	Unamortized Premium on Long-Term Debt (225)		421,100	660,733	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,111,962	7,741,641	
24	Total Long-Term Debt (lines 18 through 23)		2,625,349,138	2,608,134,092	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		455,696,536	468,247,453	
27	Accumulated Provision for Property Insurance (228.1)		0	0	
28	Accumulated Provision for Injuries and Damages (228.2)		1,490,155	1,048,684	
29	Accumulated Provision for Pensions and Benefits (228.3)		57,473,133	51,531,809	
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0	
31	Accumulated Provision for Rate Refunds (229)		2,395,532	3,947,144	
32	Long-Term Portion of Derivative Instrument Liabilities		935,092	7,295,077	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		78,298,884	82,938,387	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		596,289,332	615,008,554	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)		0	0	
38	Accounts Payable (232)		162,311,960	136,066,685	
39	Notes Payable to Associated Companies (233)		0	0	
40	Accounts Payable to Associated Companies (234)		25,855,634	39,974,673	
41	Customer Deposits (235)		77,679,701	78,341,450	
42	Taxes Accrued (236)	262-263	75,399,041	75,123,027	
43	Interest Accrued (237)		39,206,592	50,141,883	
44	Dividends Declared (238)		0	0	
45	Matured Long-Term Debt (239)		0	0	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		41,901,415	29,910,512
48	Miscellaneous Current and Accrued Liabilities (242)		13,734,061	6,316,817
49	Obligations Under Capital Leases-Current (243)		18,289,616	16,783,059
50	Derivative Instrument Liabilities (244)		3,559,775	13,951,927
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		935,092	7,295,077
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		457,002,703	439,314,956
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		55,449,969	54,403,293
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,947,411	14,639,307
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	79,754,748	84,364,537
60	Other Regulatory Liabilities (254)	278	196,715,920	190,697,091
61	Unamortized Gain on Reaquired Debt (257)		180,963	187,361
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,522,787,085	1,527,057,235
64	Accum. Deferred Income Taxes-Other (283)		323,164,366	267,988,123
65	Total Deferred Credits (lines 56 through 64)		2,192,000,462	2,139,336,947
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,693,675,393	8,774,355,626

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,868,667,029	1,753,049,054	843,609,114	786,046,792
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,026,098,793	923,107,458	422,663,424	357,351,153
5	Maintenance Expenses (402)	320-323	34,255,479	37,753,372	9,698,448	10,164,492
6	Depreciation Expense (403)	336-337	186,977,072	189,585,682	62,320,272	63,411,450
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,494,190	13,750,281	5,326,922	4,832,316
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	5,527,563	12,213,549	772,044	4,053,490
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		48,410,788	35,650,872	17,647,729	11,659,091
13	(Less) Regulatory Credits (407.4)		11,872,050	11,199,114	4,106,851	3,765,804
14	Taxes Other Than Income Taxes (408.1)	262-263	35,118,839	35,336,318	12,079,966	11,878,853
15	Income Taxes - Federal (409.1)	262-263	84,558,975	79,315,894	75,001,898	70,288,429
16	- Other (409.1)	262-263	200		200	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,529,405,699	157,424,923	1,360,241,806	89,119,189
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,467,847,361	104,642,026	1,332,839,556	61,669,199
19	Investment Tax Credit Adj. - Net (411.4)	266	-691,895	-1,070,350	-394,115	-786,485
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		114	506	9	169
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,485,436,178	1,367,226,353	628,412,178	556,536,806
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		383,230,851	385,822,701	215,196,936	229,509,986

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,868,667,029	1,753,049,054					2
						3
1,026,098,793	923,107,458					4
34,255,479	37,753,372					5
186,977,072	189,585,682					6
						7
15,494,190	13,750,281					8
5,527,563	12,213,549					9
						10
						11
48,410,788	35,650,872					12
11,872,050	11,199,114					13
35,118,839	35,336,318					14
84,558,975	79,315,894					15
200						16
1,529,405,699	157,424,923					17
1,467,847,361	104,642,026					18
-691,895	-1,070,350					19
						20
						21
114	506					22
						23
						24
1,485,436,178	1,367,226,353					25
383,230,851	385,822,701					26

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		383,230,851	385,822,701	215,196,936	229,509,986
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		192,954	133,723	49,460	44,574
34	(Less) Expenses of Nonutility Operations (417.1)		13,915	18,829	2,801	6,234
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		10,118,322	9,380,694	3,013,357	3,235,804
38	Allowance for Other Funds Used During Construction (419.1)		725,442	3,409,238	662,409	839,974
39	Miscellaneous Nonoperating Income (421)		2,271,065	944,521	838,918	931,271
40	Gain on Disposition of Property (421.1)		8,354,888	7,098,318	2,336,171	2,372,315
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,648,756	20,947,665	6,897,514	7,417,704
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		351,632	54,290	351,632	
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		240,532	192,217	53,926	36,291
46	Life Insurance (426.2)			30,337		
47	Penalties (426.3)		5,067	1,256	1,086	47
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,020,951	2,555,128	243,003	765,310
49	Other Deductions (426.5)		3,453,859	3,560,547	839,447	1,612,941
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,072,041	6,393,775	1,489,094	2,414,589
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	119,990	207,667	103,050	152,712
53	Income Taxes-Federal (409.2)	262-263	5,742,065	5,003,527	1,530,669	1,691,758
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	17,828	17,828	5,943	5,943
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,879,883	5,229,022	1,639,662	1,850,413
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,696,832	9,324,868	3,768,758	3,152,702
61	Interest Charges					
62	Interest on Long-Term Debt (427)		123,824,786	126,533,285	41,443,543	41,322,875
63	Amort. of Debt Disc. and Expense (428)		2,783,247	2,925,274	912,989	945,033
64	Amortization of Loss on Reacquired Debt (428.1)		1,662,331	1,893,484	493,478	631,161
65	(Less) Amort. of Premium on Debt-Credit (429)		239,633	239,633	79,878	79,878
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		6,398	6,016	2,515	2,005
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		4,167,081	9,242,287	1,381,758	2,798,471
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		786,840	2,058,275	431,581	509,415
70	Net Interest Charges (Total of lines 62 thru 69)		131,404,574	138,290,406	43,717,794	45,106,242
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		262,523,109	256,857,163	175,247,900	187,556,446
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		262,523,109	256,857,163	175,247,900	187,556,446

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		677,584,858	867,949,835
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		262,523,109	256,857,163
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend - Common Stock		-412,134,454	(365,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-412,134,454	(365,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		527,973,513	759,806,998
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	262,523,109	256,857,163
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	207,998,825	215,549,512
5	Unamortized Loss on Reacquired Debt	823,101	1,893,484
6			
7	Deferred Energy Costs	-8,822,423	-89,441,256
8	Deferred Income Taxes (Net)	61,576,165	44,009,241
9	Investment Tax Credit Adjustment (Net)	-691,896	-1,070,351
10	Net (Increase) Decrease in Receivables	-118,994,301	-93,770,081
11	Net (Increase) Decrease in Inventory	5,645,541	7,295,013
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	21,598,658	60,388,386
14	Net (Increase) Decrease in Other Regulatory Assets	-26,624,946	34,207,459
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,631,436	98,254,151
16	(Less) Allowance for Other Funds Used During Construction	725,442	3,409,238
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	-10,659,277	56,096,166
19	Net (Increase) Decrease in Prepayments	-7,849,885	-3,070,568
20	Risk Management Assets and Liabilities		
21	Other, Net	29,053,545	18,280,694
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	418,482,210	602,069,775
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-161,800,461	-258,430,904
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	386,695	48,805
30	(Less) Allowance for Other Funds Used During Construction	-725,442	-3,409,238
31	Other (provide details in footnote):		
32	Customer Advances for Construction	1,046,676	-8,491,106
33	Contributions in Aid of Construction	10,941,356	13,073,130
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-148,700,292	-250,390,837
35			
36	Acquisition of Other Noncurrent Assets (d)	-77,000,000	
37	Proceeds from Disposal of Noncurrent Assets (d)		1
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43		4,001,594	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-221,698,698	-250,390,836
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	92,500,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	92,500,000	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-85,747,186	-220,948,876
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-1,373,082	-244,105
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-412,134,454	-365,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-406,754,722	-586,192,981
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-209,971,210	-234,514,042
87			
88	Cash and Cash Equivalents at Beginning of Period	279,008,632	536,259,957
89			
90	Cash and Cash Equivalents at End of period	69,037,422	301,745,915

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$	3,790,115
Regulatory Asset for Pension Plan		5,195,769
Other Liabilities		14,642,761
Pension and Benefit Liability		5,340,874
Accumulated Other Comprehensive Income		84,026
Total: Other Net	\$	29,053,545

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$	4,127,771
Regulatory Asset for Pension Plan		4,703,061
Other Liabilities		40,022,013
Pension and Benefit Liability		(30,668,957)
Accumulated Other Comprehensive Income		96,806
Total: Other Net	\$	18,280,694

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2017 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2017.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of income and prospectively for the capitalization of the service cost component in the balance sheet. Nevada Power plans to adopt this guidance effective January 1, 2018. Nevada Power does not believe this will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power plans to adopt this guidance effective January 1, 2018 and does not believe the adoption of this guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power plans to adopt this guidance effective January 1, 2018 and does not believe the adoption of this guidance will have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon

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transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power plans to adopt this guidance effective January 1, 2018 under the modified retrospective method and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements. Nevada Power currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date. Nevada Power's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2017	December 31, 2016
Utility plant:			
Generation	30 - 55 years	\$ 3,725	\$ 4,271
Distribution	20 - 65 years	3,294	3,231
Transmission	45 - 65 years	1,860	1,846
General and intangible plant	5 - 65 years	784	738
Utility plant		9,663	10,086
Accumulated depreciation and amortization		(2,840)	(3,205)
Utility plant, net		6,823	6,881
Other non-regulated, net of accumulated depreciation and amortization	45 years	2	2
Plant, net		6,825	6,883
Construction work-in-progress		65	114
Property, plant and equipment, net		\$ 6,890	\$ 6,997

Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas-fueled generating facility for \$77 million. The Public Utilities Commission of Nevada ("PUCN") approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015. The purchase price was allocated to the assets acquired, consisting primarily of generation utility plant, and no significant liabilities were assumed.

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(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In May 2015, MGM Resorts International ("MGM") and Wynn Las Vegas, LLC ("Wynn"), filed applications with the PUCN to purchase energy from alternative providers of a new electric resource and become distribution only service customers of Nevada Power. In December 2015, the PUCN granted the applications subject to conditions, including paying an impact fee, on-going charges and receiving approval for specific alternative energy providers and terms. In December 2015, the applicants filed petitions for reconsideration. In January 2016, the PUCN granted reconsideration and updated some of the terms, including removing a limitation related to energy purchased indirectly from NV Energy. In September 2016, MGM and Wynn paid impact fees of \$82 million and \$15 million, respectively. In October 2016, MGM and Wynn became distribution only service customers and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. In May 2017, a stipulation reached between MGM, Regulatory Operations Staff and the Bureau of Consumer Protection was filed requiring Nevada Power to credit \$16 million as an offset against MGM's remaining impact fee obligation and, in June 2017, the PUCN approved the stipulation as filed.

In September 2016, Switch, Ltd. ("Switch"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In December 2016, the PUCN approved a stipulation agreement that allows Switch to purchase energy from alternative providers subject to conditions, including paying an impact fee to Nevada Power. In May 2017, Switch paid impact fees of \$27 million and, in June 2017, Switch became a distribution only service customer and started procuring energy from another energy supplier.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to

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conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution only service customer of Nevada Power.

Emissions Reduction and Capacity Replacement Plan ("ERCR Plan")

In March 2017, Nevada Power retired Reid Gardner Unit 4, a 257-MW coal-fueled generating facility. The early retirement was approved by the PUCN in December 2016 as a part of Nevada Power's second amendment to the ERCR Plan. The remaining net book value of \$151 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in March 2017, in compliance with the ERCR Plan. Refer to Note 9 for additional information on the ERCR Plan.

(5) Recent Financing Transactions

In January 2017, Nevada Power (1) issued a notice to the bondholders for the repurchase of the remaining outstanding amounts of its \$38 million Pollution Control Revenue Bonds, Series 2006 and \$38 million Pollution Control Revenue Bonds, Series 2006A and (2) redeemed the Pollution Control Revenue Bonds, Series 2006A, aggregate principal amount outstanding plus accrued interest with the use of cash on hand. In February 2017, Nevada Power redeemed the Pollution Control Revenue Bonds, Series 2006, aggregate principal amount outstanding plus accrued interest with the use of cash on hand.

In May 2017, Nevada Power entered into a Financing Agreement with Clark County, Nevada (the "Clark Issuer") whereby the Clark Issuer loaned to Nevada Power the proceeds from the issuance, on behalf of Nevada Power, of \$39.5 million of its 1.60% tax-exempt Pollution Control Refunding Revenue Bonds, Series 2017, due 2036 ("Series 2017 Bonds"). The Series 2017 Bonds are subject to mandatory purchase by Nevada Power in May 2020, and on and after the purchase date, the interest rate may be adjusted from time to time.

In May 2017, Nevada Power entered into a Financing Agreement with the Coconino County, Arizona Pollution Control Corporation (the "Coconino Issuer") whereby the Coconino Issuer loaned to Nevada Power the proceeds from the issuance, on behalf of Nevada Power, of \$40 million of its 1.80% tax-exempt Pollution Control Refunding Revenue Bonds, Series 2017A, due 2032 and \$13 million of its 1.60% tax-exempt Pollution Control Refunding Revenue Bonds, Series 2017B, due 2039 (collectively, the "Series 2017AB Bonds"). The Series 2017AB Bonds are subject to mandatory purchase by Nevada Power in May 2020, and on and after the purchase date, the interest rate may be adjusted from time to time.

To provide collateral security for its obligations, Nevada Power issued its General and Refunding Mortgage Notes, Series AA, No. AA-1 in the amount of \$39.5 million and No. AA-2 in the amount of \$53 million (collectively, the "Series AA Notes"). The obligation of Nevada Power to make any payment of the principal and interest on any Series AA Notes is discharged to the extent Nevada Power has made payment on the Series 2017 Bonds and the Series 2017AB Bonds.

The collective proceeds from the tax-exempt bond issuances were used to refund at par value, plus accrued interest, the Clark Issuer's \$39.5 million of Pollution Control Refunding Revenue Bonds, Series 2006 and the Coconino Issuer's \$40 million of Pollution Control Refunding Revenue Bonds, Series 2006A and \$13 million of Pollution Control Refunding Revenue Bonds, Series 2006B, each previously issued on behalf of Nevada Power.

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In June 2017, Nevada Power amended its \$400 million secured credit facility, extending the maturity date to June 2020 with two one-year extension options subject to lender consent. The amended credit facility, which is for general corporate purposes and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. The amended credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not to exceed 0.65 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the nine-month period ended September 30, 2017. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2017	December 31, 2016
Qualified Pension Plan -		
Other long-term liabilities	\$ (27)	\$ (24)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(4)	(4)

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(7) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of September 30, 2017</u>			
Commodity liabilities ⁽¹⁾	\$ (3)	\$ (1)	\$ (4)
<u>As of December 31, 2016</u>			
Commodity liabilities ⁽¹⁾	\$ (7)	\$ (7)	\$ (14)

- (1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of September 30, 2017 and December 31, 2016, a regulatory asset of \$4 million and \$14 million, respectively, was recorded related to the derivative liability of \$4 million and \$14 million, respectively.

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Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values (in millions):

	Unit of Measure	As of	
		September 30, 2017	December 31, 2016
Electricity sales	Megawatt hours	—	(2)
Natural gas purchases	Decatherms	149	114

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2017, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$2 million as of September 30, 2017 and December 31, 2016, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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(8) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of September 30, 2017				
Assets - investment funds	\$ 2	\$ —	\$ —	\$ 2
Liabilities - commodity derivatives	\$ —	\$ —	\$ (4)	\$ (4)
As of December 31, 2016				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 220	\$ —	\$ —	\$ 220
Investment funds	6	—	—	6
	\$ 226	\$ —	\$ —	\$ 226
Liabilities - commodity derivatives	\$ —	\$ —	\$ (14)	\$ (14)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2017 and December 31, 2016, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 7 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2017	2016	2017	2016
Beginning balance	\$ (4)	\$ (22)	\$ (14)	\$ (22)
Changes in fair value recognized in regulatory assets	(1)	(1)	(3)	(6)
Settlements	1	4	13	9
Ending balance	\$ (4)	\$ (19)	\$ (4)	\$ (19)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of September 30, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,599	\$ 3,055	\$ 2,581	\$ 3,040

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(9) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

Consistent with the ERCR Plan, Nevada Power acquired a 272-MW natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015, contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015, contracted a renewable power purchase agreement with 100-MW solar photovoltaic generating facility in 2016 and acquired the remaining 130 MW, 25%, of the Silverhawk natural gas-fueled generating facility in April 2017, of which 54 MW were approved as part of the ERCR Plan. Nevada Power has the option to acquire 35 MW of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval. Nevada Power retired Reid Gardner Units 1, 2, and 3, 300 MW of coal-fueled generation, in 2014 and Reid Gardner Unit 4, 257 MW of coal-fueled generation, in March 2017. These transactions are related to Nevada Power's compliance with SB 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

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(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2017	2016
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 136	\$ 155
Supplemental disclosure of non-cash investing and financing activities:		
Accrued construction expenditures	—	11
Capital and financial lease obligations incurred	(3)	(3)

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2017	2016
Cash (131)	\$ 6	\$ (2)
Temporary cash investments (136)	63	303
Total cash and cash equivalents	\$ 69	\$ 301

(11) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after September 30, 2017, up to November 3, 2017, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 28, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

[illegible]

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					5
					6
					7
					8
					9
					10
					11
					12
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,034,157,940	9,034,157,940		
4	Property Under Capital Leases	462,392,515	462,392,515		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,496,550,455	9,496,550,455		
9	Leased to Others				
10	Held for Future Use	4,910,689	4,910,689		
11	Construction Work in Progress	64,819,795	64,819,795		
12	Acquisition Adjustments	72,798,367	72,798,367		
13	Total Utility Plant (8 thru 12)	9,639,079,306	9,639,079,306		
14	Accum Prov for Depr, Amort, & Depl	3,054,016,638	3,054,016,638		
15	Net Utility Plant (13 less 14)	6,585,062,668	6,585,062,668		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,868,577,685	2,868,577,685		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	148,088,675	148,088,675		
22	Total In Service (18 thru 21)	3,016,666,360	3,016,666,360		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,278,496	1,278,496		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,278,496	1,278,496		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	36,071,781	36,071,781		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,054,016,637	3,054,016,637		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LS Power T-T SNIP	11,649	186201		
3	Steamboat Hills-14MW to Crystal	27,572	186201		
4	ORNI32-30MW to Crystal	28,435	186201		
5	Baltazor-24 MW to Crystal	28,435	186201		
6	ORNI32-30MW to Crystal	28,233	186201		
7	Ormat-No Valley 24MW to Crystal	28,435	186201		
8	ORNI 43-Tungsten 24MW to Crystal	28,435	186201		
9	Ormat-Brady 16 MW to Crystal	28,536	186201		
10	Steamboat 2&3-24MW to Crystal	28,536	186201		
11	Transcanyon-700MW to HA500	5,599	186201	15,000	186201
12	Transcanyon-800MW to HA500	4,083	186201	15,000	186201
13	Caesar 704B South	4,429	186201		
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 120 Contract Executed/Susp	74	186201		
23	Company 144 Restudy System Impact	28,609	186201		
24	Company 150 Contract Executed	454	186201		
25	Company 151 Facilities Study	12,441	186201	85,000	186201
26	Company 152 System Impact Study	9,877	186201		
27	Company 153 System Impact Study	6,614	186201		
28	Company 154 System Impact Study	1,631	186201	40,000	186201
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LS Power T-T SNIP	11,649	186201		
3	Steamboat Hills-14MW to Crystal	27,572	186201		
4	ORNI32-30MW to Crystal	28,435	186201		
5	Baltazor-24 MW to Crystal	28,435	186201		
6	ORNI32-30MW to Crystal	28,233	186201		
7	Ormat-No Valley 24MW to Crystal	28,435	186201		
8	ORNI 43-Tungsten 24MW to Crystal	28,435	186201		
9	Ormat-Brady 16 MW to Crystal	28,536	186201		
10	Steamboat 2&3-24MW to Crystal	28,536	186201		
11	Transcanyon-700MW to HA500	5,599	186201	15,000	186201
12	Transcanyon-800MW to HA500	4,083	186201	15,000	186201
13	Caesar 704B South	4,429	186201		
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 120 Contract Executed/Susp	74	186201		
23	Company 144 Restudy System Impact	28,609	186201		
24	Company 150 Contract Executed	454	186201		
25	Company 151 Facilities Study	12,441	186201	85,000	186201
26	Company 152 System Impact Study	9,877	186201		
27	Company 153 System Impact Study	6,614	186201		
28	Company 154 System Impact Study	1,631	186201	40,000	186201
29					
30					
31					
32					
33					
34					
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39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	Divestiture Costs	58,195		930	29,098	29,097
3	Various Studies	625,425		407	312,711	312,714
4	On Line Transmission Agreement Costs	177,772		923	88,886	88,886
5	Obsolete Inventory	492,251		548	246,268	245,983
6	Incremental Rate Case Expenses	1,726,933	35,464	928	181,668	1,580,729
7	Reid Gardner Projects	3,347,649		407	239,118	3,108,531
8	Voltage and Volt-Ampere Optimization	3,243,969	55,976	419	65,697	3,234,248
9	Non Standard Metering Trial Program Opt Out	839,088				839,088
10	Flexible Prepayment Program	546		107	546	
11	Renewable Transmission Upgrades	1,315,357				1,315,357
12	Regulatory Deferred Income Taxes	138,210,452	354,838	282, 283	4,323,621	134,241,669
13	Peabody Coal Settlement	14,692,838		253	39,718	14,653,120
14	Franchise Fee	13,084		408	6,542	6,542
15	Lenzie Plant Depreciation	61,114,980		407	612,185	60,502,795
16	Transmission Projects Permitting & Land Rights	584,847	9,886	407	299,364	295,369
17	Deferred Risk Management	3,809,717		244	249,942	3,559,775
18	NV Energize	58,249,866		407	939,514	57,310,352
19	Merger Goodwill	132,411,242		930	1,237,488	131,173,754
20	Merger Severance-Relocation	191,293		920, 926	95,646	95,647
21	Merger Transition-Transaction	523,383		930	261,691	261,692
22	Ely Energy Center	7,149,796		407	1,346,519	5,803,277
23	Energy Efficiency Programs	6,813,846	25,788,879	254, 908	29,195,802	3,406,923
24	Renewable Energy Programs	6,228,277	1,123,558	254,557	7,351,835	
25	Energy Efficiency Implementation		1,520,967	254,	1,350,749	170,218
26				440-445		
27	Cancelled Major Projects	58,580,631		407	2,532,139	56,048,492
28	Plant Decommissioning Costs	262,094,653	5,465,995	407	10,120,980	257,439,668
29	ON Line Expense Deferral	49,779,066	1,309,245	407	92,583	50,995,728
30	Deferred Energy	63,363,813	23,178,957	557	25,849,923	60,692,847
31	Deferred Plant Operating Costs	120,161,839	10,736,913			130,898,752
32	Mohave Station NBV-Decommissioning	4,589,889	34,982	407	871,820	3,753,051
33	Sunrise Units NBV-Decommissioning	2,826,545		407, 419	201,896	2,624,649
34	Clark Mountain NBV-Decommissioning	239,800		407	119,898	119,902
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	1,003,457,042	69,615,660		88,263,847	984,808,855

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2012 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2017
8	Voltage and Volt-Ampere Control	12-10013	01/2015 - 12/2020
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Flexible Prepayment Program	14-10019/15-11003	*
11	Renewable Transmission Upgrades	14-05004	*
12	Regulatory Deferred Income Taxes	Various	Various
13	Peabody Coal Settlement	08-12002	based on coal purchase timing
14	Franchise Fee	11-06006	01/2012 - 12/2017
15	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
16	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
17	Deferred Risk Management	Various	Various
18	NV Energize	14-05004	01/2015 - 12/2032
19	Merger Goodwill	03-10001	04/2004 - 03/2044
20	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
21	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
22	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2017
23	Energy Efficiency Programs	11-06006/17-03001	01/2012 - 12/2020
24	Renewable Energy Programs	16-03003/17-03001	01/2012 - 09/2018
25	Energy Efficiency Implementation	16-03003/17-03001	10/2016 - 09/2018
27	Cancelled Major Projects	14-05004	10/2016 - 09/2018
28	Plant Decommissioning Costs	14-05003/14-06022	01/2015 - 12/2020
29	ON Line Expense Deferral	14-05004	*
30	Deferred Energy	Various	01/2015 - 12/2053
31	Deferred Plant Operating Costs	14-05003/14-06022	06/2007 - 06/2019
32	Mohave Station NBV-Decommissioning	11-06006/14-05004	*
33	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2020

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	SO2 Allowances	79	411	9		70
3						
4	Deferred Tax Unamortized ITC	7,722,361	190	244,042	31,827	7,510,146
5						
6	Regulatory Deferred Income Taxes	1,455,258	192	74,655	11,165	1,391,768
7						
8	Gain on Water Rights	2,134,955				2,134,955
9						
10	Gain on Tower Sales	4,550,000	421	2,275,000		2,275,000
11						
12	Gain on Property Sales	338,803	421	44,192		294,611
13						
14	Impact Fees	97,791,142	456	4,870,343		92,920,799
15						
16	Net Energy Metering	8,286,755			49,841	8,336,596
17						
18	Risk Management	272,286	175	843,266	876,461	305,481
19						
20	Equity Component Carry Charge	38,274,086	419	377,887	4,557,497	42,453,696
21						
22	Energy Efficiency/Renewable Programs	37,756,076	182/440-445	4,216,353	1,461,559	35,001,282
23						
24	Refundable Depreciation-Customer Advances	51,880	407	25,940		25,940
25						
26	Cancelled IRP Project Credits	2,729,378				2,729,378
27						
28	PUCN Disallowed costs	1,344,236	101, 407	8,038		1,336,198
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	202,707,295		12,979,725	6,988,350	196,715,920

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	Deferred Tax Unamortized ITC	Various	Various
6	Regulatory Deferred Income Taxes	Various	Various
8	Gain on Water Rights	03-10001	*
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	14-05004/15-05006/15-05017/16-09023	Various
16	Net Energy Metering BTGR	15-07041	*
18	Risk Management	Various	Various
20	Equity Component Carry Charges	Various	Various
22	Energy Efficiency/Renewable Programs	16-03003/16-07007/17-03001	10/2016 - 09/2018
24	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
26	Cancelled IRP Project Credits	14-05004	*
28	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	971,923,355	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	339,122,273	
5	Large (or Ind.) (See Instr. 4)	415,072,612	
6	(444) Public Street and Highway Lighting	5,994,386	
7	(445) Other Sales to Public Authorities	3,203,584	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,735,316,210	
11	(447) Sales for Resale	67,741,300	
12	TOTAL Sales of Electricity	1,803,057,510	
13	(Less) (449.1) Provision for Rate Refunds	2,446,330	
14	TOTAL Revenues Net of Prov. for Refunds	1,800,611,180	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,584,982	
17	(451) Miscellaneous Service Revenues	3,501,491	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,985,515	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	28,291,922	
22	(456.1) Revenues from Transmission of Electricity of Others	30,691,939	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	68,055,849	
27	TOTAL Electric Operating Revenues	1,868,667,029	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,899,071				2
				3
3,672,241				4
6,108,571				5
110,528				6
167,960				7
				8
				9
17,958,371				10
2,269,298				11
20,227,669				12
				13
20,227,669				14

Line 12, column (b) includes \$ 49,055,469 of unbilled revenues.

Line 12, column (d) includes 154,395 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$61,870

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	533

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$209,336

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,886

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$55,341

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	570

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,652,048
Returned Check Charges	575,675
Remaining Misc. Service Revenue Under \$250,000 Threshold	273,768
Total	<u>\$ 3,501,491</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 6,497,304
DOS Impact Fee and Amort of Impact Fee	21,851,435
Remaining Other Revenue Under \$250,000 Threshold	(56,817)
Total	<u>\$ 28,291,922</u>

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	47,089,703		
3	Steam Power Generation - Maintenance (510-515)	4,985,863		
4	Total Power Production Expenses - Steam Power	52,075,566		
5	Nuclear Power Generation - Operation (517-525)			
6	Nuclear Power Generation - Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation - Operation (535-540.1)			
9	Hydraulic Power Generation - Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation - Operation (546-550.1)	338,568,725		
12	Other Power Generation - Maintenance (551-554.1)	19,270,146		
13	Total Power Production Expenses - Other Power	357,838,871		
14	Other Power Supply Expenses			
15	Purchased Power (555)	443,530,235		
16	System Control and Load Dispatching (556)			
17	Other Expenses (557)	984,870		
18	Total Other Power Supply Expenses (line 15-17)	444,515,105		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	854,429,542		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	289,897		
23				
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,125,653		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	265,109		
27	(561.4) Scheduling, System Control and Dispatch Services			
28	(561.5) Reliability, Planning and Standards Development			
29	(561.6) Transmission Service Studies			
30	(561.7) Generation Interconnection Studies			
31	(561.8) Reliability, Planning and Standards Development Services	1,828,551		
32	(562) Station Expenses	471,846		
33	(563) Overhead Line Expenses	264,949		
34	(564) Underground Line Expenses			
35	(565) Transmission of Electricity by Others	1,411,035		
36	(566) Miscellaneous Transmission Expenses	3,387,255		
37	(567) Rents	33,691,249		
38	(567.1) Operation Supplies and Expenses (Non-Major)			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	43,735,544			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	-131,156			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	1,135,194			
48	(571) Maintenance Overhead Lines	12,355			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	3,885			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,020,278			
53	Total Transmission Expenses (Lines 39 and 52)	44,755,822			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	13,936,174			
74	Distribution Maintenance Expenses (590-598)	6,772,330			
75	Total Distribution Expenses (Lines 73 and 74)	20,708,504			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	N/A				
3					
4					
5					
6					
7					
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44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	30,660,523
3	(911-917) Sales Expenses	33,265,044
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	144,029
5	Operations	
6	920 Administrative and General Salaries	
7	921 Office Supplies and Expenses	23,980,526
8	(Less) 922 Administrative Expenses Transferred-Credit	8,168,405
9	923 Outside Services Employed	5,371,866
10	924 Property Insurance	5,615,715
11	925 Injuries and Damages	1,090,918
12	926 Employee Pensions and Benefits	2,155,330
13	927 Franchise Requirements	16,949,293
14	928 Regulatory Commission Expenses	
15	(Less) 929 Duplicate Charges-Credit	8,655,298
16	930.1 General Advertising Expenses	1,117,900
17	930.2 Miscellaneous General Expenses	37,870
18	931 Rents	8,629,203
19	TOTAL Operation (Total of lines 6 thru 18)	5,391,155
20	Maintenance	74,183,947
21	935 Maintenance of General Plant	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	2,206,864
		76,390,811

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avangrid Renewables LLC	Various	CAISO	NF
2	Avangrid Renewables LLC	Various	CAISO	NF
3	Avangrid Renewables LLC	Bonneville Power Administration	Tucson Electric Power Company	NF
4	Avangrid Renewables LLC	Various	CAISO	NF
5	Avangrid Renewables LLC	Various	CAISO	NF
6	Avangrid Renewables LLC	Various	Various	AD
7	Bonneville Power Administration	Bonneville Power Administration	Various	SFP
8	Bonneville Power Administration	Bonneville Power Administration	Various	AD
9	City of Needles	Unknown	Unknown	LFP
10	Coral Power LLC	Grant County Power District	Various	SFP
11	Coral Power LLC	Grant County Power District	Various	SFP
12	Coral Power LLC	Grant County Power District	CAISO	NF
13	Coral Power LLC	Grant County Power District	CAISO	NF
14	Coral Power LLC	Grant County Power District	CAISO	NF
15	Coral Power LLC	Grant County Power District	CAISO	NF
16	Coral Power LLC	Various	Various	NF
17	Coral Power LLC	TS Power Plant	CAISO	NF
18	Coral Power LLC	Various	CAISO	NF
19	Coral Power LLC	Grant County Power District	CAISO	AD
20	Exelon Generation Company LLC	PacifiCorp East	CAISO	NF
21	Los Angeles Wholesale Marketing	Apex	Nevada Power Company	SFP
22	Morgan Stanley Capital Group Inc	Various	CAISO	LFP
23	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
24	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
25	Morgan Stanley Capital Group Inc	Various	Various	SFP
26	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
27	Morgan Stanley Capital Group Inc	Various	Various	SFP
28	Morgan Stanley Capital Group Inc	Various	CAISO	NF
29	Morgan Stanley Capital Group Inc	Various	Various	NF
30	Morgan Stanley Capital Group Inc	Various	CAISO	NF
31	Morgan Stanley Capital Group Inc	Various	CAISO	NF
32	Morgan Stanley Capital Group Inc	Various	CAISO	NF
33	Morgan Stanley Capital Group Inc	Various	Various	NF
34	Morgan Stanley Capital Group Inc	Various	Various	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
2	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
3	Morgan Stanley Capital Group Inc	Various	Various	AD	
4	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	LFP	
5	Ormat Technologies	ORNI 47 Don Campbell 2	Los Angeles Dept of Water & Power	LFP	
6	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	LFP	
7	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	NF	
8	Ormat Technologies	Various	Los Angeles Dept of Water & Power	AD	
9	PacifiCorp Electric Operations	Various	PacifiCorp East	SFP	
10	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP	
11	PacifiCorp Electric Operations	Various	PacifiCorp East	NF	
12	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
13	PacifiCorp Electric Operations	PacifiCorp East	Tucson Electric Power Company	NF	
14	PacifiCorp Electric Operations	Various	Various	NF	
15	Powerex	British Columbia Hydro Authority	Various	NF	
16	Powerex	British Columbia Hydro Authority	Various	NF	
17	Powerex	British Columbia Hydro Authority	Various	NF	
18	Rainbow Energy Marketing Corp	Idaho Power Company	Various	SFP	
19	Reliant Energy	Unknown	Unknown	AD	
20	Salt River Project	Cove Fort	Salt River Project System	LFP	
21	Tenaska Energy Management	TS Power Plant	Various	NF	
22	TransAlta Energy Marketing	Various	Various	NF	
23	Various Customers	Unknown	Unknown	OS	
24	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS	
25	MGM Resorts NITS	Various	MGM Resorts International	OS	
26	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
27	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS	
28	SWITCH-South	Various	Switch-South	LFP	
29	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
30	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
31	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
32	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
33	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
34					
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Eldorado230		880	880	1
V1-1,2,8	Hilltop345	Mead230		1,350	1,350	2
V1-1,2,8	Hilltop345	Navajo500		50	50	3
V1-1,2,8	M345	Eldorado230		3,546	3,546	4
V1-1,2,8	M345	Mead230		500	500	5
V1-1,2,8	Various	Various				6
V1-1,2,7	M345	Mead230		37,200	37,200	7
V1-1,2,7	M345	Mead230		18,600	18,600	8
V-7	Unknown	Unknown				9
V1-1,2,7	M345	Mead230		37,200	37,200	10
V1-1,2,7	RedButte	Mead230		37,200	37,200	11
V1-1,2,8	Gon.Pav	Eldorado230		360	360	12
V1-1,2,8	Hilltop345	Eldorado230		298	298	13
V1-1,2,8	Hilltop345	Mead230		679	679	14
V1-1,2,8	M345	Eldorado230		2,203	2,203	15
V1-1,2,8	M345	Mead230		7,319	7,319	16
V1-1,2,8	Northsys	Mead230		1,710	1,710	17
V1-1,2,8	RedButte	Mead230		340	340	18
V1-1,2,7	M345	Eldorado230		-69,000	-69,000	19
V1-1,2,8	RedButte	Eldorado230		13	13	20
V1-1,2,7	HA500	Southsys		504	504	21
V1-1,2,7	M345	Eldorado230		110,400	110,400	22
V1-1,2,7	Hilltop345	Eldorado230		4,848	4,848	23
V1-1,2,7	M345	Eldorado230		33,864	33,864	24
V1-1,2,7	M345	Mead230		24,360	24,360	25
V1-1,2,7	RedButte	Eldorado230		23,568	23,568	26
V1-1,2,7	RedButte	Mead230		20,112	20,112	27
V1-1,2,8	M345	Eldorado230		39,887	39,887	28
V1-1,2,8	M345	Mead230		5,293	5,293	29
V1-1,2,8	RedButte	Eldorado230		3,989	3,989	30
V1-1,2,8	Gon.IPP	Eldorado230		424	424	31
V1-1,2,8	Gon.Pav	Eldorado230		673	673	32
V1-1,2,8	Gon.Pav	Mead230		167	167	33
V1-1,2,8	Hilltop345	Mead230		300	300	34
			11,130	610,532	610,532	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	McCullough500	Eldorado230		1,211	1,211	1
V1-1,2,8	Moenkopi500	Eldorado230		278	278	2
V1-1,2,7,8	Various	Various				3
V1-1,2,7	Northsys	Mead230		59,616	59,616	4
V1-1,2,7	Northsys	Crystal500		46,368	46,368	5
V1-1,2,7	Northsys	Crystal500		17,280	17,280	6
V1-1,2,8	Northsys	Mead230		6	6	7
V1-1,2,7,8	Northsys	Various				8
V1-1,2,7	Mead230	RedButte		7,200	7,200	9
V1-1,2,7	RedButte	Mead230		4,200	4,200	10
V1-1,2,8	Mead230	RedButte		4,119	4,119	11
V1-1,2,8	RedButte	Mead230		57,490	57,490	12
V1-1,2,8	RedButte	Navajo500		1,475	1,475	13
V1-1,2,8	Various	Various				14
V1-1,2,8	Hilltop345	Mead230		760	760	15
V1-1,2,8	Hilltop345	RedButte		112	112	16
V1-1,2,8	RedButte	Mead230		1,478	1,478	17
V1-1,2,7	M345	Mead230		2,232	2,232	18
V1-7	Unknown	Unknown				19
V1-1,2,7	RedButte	Navajo500		55,200	55,200	20
V1-1,2,8	Northsys	Mead230		875	875	21
V1-1,2,8	M345	Mead230		1,795	1,795	22
V1-1A	Various	Various				23
V1 1,2,3,5,6,H	Mead230	Southsys	81			24
V1 1,2,3,5,6,H	Mead230	Southsys	468			25
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	1,500			26
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	131			27
V1 1,2,8	Mead230	Southsys	199			28
RS 61	Mead Substation	Clark Substation	8,338			29
V4-E	Mead Substation	Clark Substation				30
RS 69	Mead Substation	Clark Substation				31
RS 51	Mead Substation	Tortoise Sub	123			32
V4-B	Mead Substation	Tortoise Sub	290			33
						34
			11,130	610,532	610,532	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	5,500	739	6,239	1
	7,813	1,057	8,869	2
	313	42	355	3
	18,950	2,580	21,530	4
	3,125	420	3,545	5
	-750	-101	-851	6
	132,500	19,250	151,750	7
	66,250	9,625	75,875	8
	11,046		11,046	9
	132,500	19,250	151,750	10
	132,500	19,250	151,750	11
	2,250	130	2,380	12
	1,588	216	1,804	13
	4,244	570	4,814	14
	10,469	1,441	11,910	15
	34,909	4,804	39,713	16
	10,258	1,383	11,641	17
	1,588	219	1,806	18
	-305,025	-44,256	-349,281	19
	81	11	92	20
	3,190	455	3,645	21
	397,000	57,750	454,750	22
	20,200	2,897	23,097	23
	137,540	19,646	157,186	24
	100,100	14,324	114,424	25
	93,940	13,379	107,319	26
	83,360	11,944	95,304	27
	202,409	27,700	230,108	28
	25,361	3,493	28,854	29
	17,121	2,381	19,502	30
	1,590	225	1,815	31
	3,004	416	3,420	32
	1,044	140	1,184	33
	1,375	190	1,565	34
6,581,649	2,780,796	1,146,800	10,509,244	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	5,571	770	6,341	1
	1,043	147	1,190	2
	-290,736	-41,377	-332,113	3
	214,650	31,185	245,835	4
	166,950	24,255	191,205	5
	63,600	9,240	72,840	6
	25	3	28	7
	-116,356	-4,965	-121,320	8
	30,000	4,302	34,302	9
	16,750	2,386	19,136	10
	25,744	3,460	29,204	11
	256,488	35,698	292,186	12
	9,219	1,239	10,458	13
	-5,063	-680	-5,743	14
	4,750	638	5,388	15
	700	94	794	16
	3,788	509	4,297	17
	9,300	1,334	10,634	18
	423,500		423,500	19
	198,500	28,875	227,375	20
	5,469	735	6,204	21
	9,994	1,356	11,350	22
		20,767	20,767	23
225,711		57,205	282,916	24
1,298,572		329,231	1,627,803	25
3,975,000		127,500	4,102,500	26
368,620		97,459	466,080	27
709,750		181,842	891,591	28
3,996			3,996	29
				30
		27,515	27,515	31
	389,567		389,568	32
		14,507	14,507	33
				34
6,581,649	2,780,796	1,146,800	10,509,244	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 6 Column: m

Difference between September accrual and actuals

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 8 Column: m

Difference between July accruals and actuals

Schedule Page: 328 Line No.: 9 Column: l

Deposit true-up on expired contract

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 19 Column: m

April Adjustment to curtailed weekly transactions

Schedule Page: 328 Line No.: 20 Column: b

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power's indirect parent company

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 21 Column: m

Loss payback for Southern California Public Power Authority

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 24 Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q3
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 3 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 8 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 14 Column: m

Difference between September accruals and actuals

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 17 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 18 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 19 Column: l
Application of deposit due to 2008 settlement

Schedule Page: 328.1 Line No.: 20 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 21 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 22 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 23 Column: m
Schedule 1A transactions due to participation in CAISO Energy Imbalance Market

Schedule Page: 328.1 Line No.: 24 Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.1 Line No.: 24 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 25 Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.1 Line No.: 25 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 26 Column: a
Long term firm transmission service under Open Access Transmission Tariff Volume 1, Scheduling, system control and dispatch service reactive supply and voltage control service

Schedule Page: 328.1 Line No.: 26 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 27 Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.1 Line No.: 27 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 28 Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.1 Line No.: 28 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 29 Column: a
Basic Management Inc-five year written notice to terminate

Schedule Page: 328.1 Line No.: 30 Column: a
Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff,First Revised Volume No. 4

Schedule Page: 328.1 Line No.: 30 Column: m
Ancillary service provided

Schedule Page: 328.1 Line No.: 31 Column: a
Colorado River Commission-Power Scheduling Service

Schedule Page: 328.1 Line No.: 32 Column: a
Overton Power District No. 5-Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated

Schedule Page: 328.1 Line No.: 33 Column: m
Ancillary service provided

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	608	608		50	12,510	12,560
2	CAISO - EIM	LFP					221,939	221,939
3	Ft. Mohave Indian Tribe	OS					46,875	46,875
4	PacifiCorp	NF	1,720	1,720		10,903	156	11,059
5	Salt River Project	NF	990	990		4,222	1,244	5,466
6	Western Area Power Admn	NF	110	110		224	28,621	28,845
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,428	3,428		15,399	311,345	326,744

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Energy Losses.

Schedule Page: 332 Line No.: 2 Column: a

Complete name is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market Charges.

Schedule Page: 332 Line No.: 3 Column: g

Laughlin Substation emergency backup charges.

Schedule Page: 332 Line No.: 4 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 4 Column: g

Energy Losses.

Schedule Page: 332 Line No.: 5 Column: g

Energy Losses.

Schedule Page: 332 Line No.: 6 Column: g

Energy Losses.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(158)	(10,280)	(15,070)	
3	Net Sales (Account 447)	(103,511)	(103,511)	(158,800)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(2,177,554)	(3,288,980)	(3,703,527)	
8					
9					
10					
11					
12					
13					
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41					
42					
43					
44					
45					
46	TOTAL	(2,281,223)	(3,402,771)	(3,877,397)	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	2,971,615	184,966	5,913	7	1600
10	August	2,809,386	201,772	5,510	1	1600
11	September	2,215,976	191,412	5,048	5	1600
12	Total	7,996,977	578,150	16,471		

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,470	6	19	2,507	169	751			43
2	February	3,225	6	19	2,301	156	737			31
3	March	3,644	20	17	2,674	196	746			28
4	Total for Quarter 1				7,482	521	2,234			102
5	April	3,584	26	18	2,680	197	693			14
6	May	5,249	23	18	4,255	211	737			45
7	June	7,089	20	16	5,940	301	777			72
8	Total for Quarter 2				12,875	709	2,207			131
9	July	6,953	7	16	5,913	301	666			73
10	August	6,446	1	16	5,510	295	584			57
11	September	5,997	5	16	5,048	283	603			63
12	Total for Quarter 3				16,471	879	1,853			193
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				36,828	2,109	6,294			426

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3		
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									