

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2017/Q4



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INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Nevada Power Company

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2017, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2017, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in black ink that reads "Deloitte & Touche LLP". The signature is written in a cursive, flowing style.

April 17th, 2018

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules

Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Nell Rd, Reno, NV 89511		
08 Telephone of Contact Person, including Area Code (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name E. Kevin Bethel	03 Signature  E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 04/17/2018
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	NA
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant In Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Kevin Bethel, Senior Vice President and Chief Financial Officer
 6100 Neil Road
 Reno, Nevada 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
 Incorporated February 9, 1929

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Nevada Power Company is a United States regulated electric utility company serving 0.9 million retail customers, including residential, commercial and industrial customers primarily in southern Nevada. Generating, transmitting, distributing and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

(2) ☒ No

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Nevada Power Company's common stock.

NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.

Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.

Berkshire Hathaway Inc. owns 90.2%, Mr. Walter Scott, Jr. (along with his family members and related or affiliated entities) owns 8.8% and Mr. Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
3				
4	Nevada Electric Investment Company	Evaluation of Electric	100	
5		Projects		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 4 Column: a
Company Dissolved 12/29/2017.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Executive Officers as of December 31, 2017:		
2	President and Chief Executive Officer	Paul J. Caudill	469,000
3	Executive VP, NV Energy 2.0,	Douglas A. Cannon	231,075
4	General Counsel and Corp. Secretary		
5	Executive VP and Chief Operations Officer	Kevin C. Geraghty	294,113
6	Senior VP and Chief Financial Officer	E. Kevin Bethel	299,685
7	Senior VP, Customer Operations	Patrick S. Egan	257,198
8	Senior VP, Business Plan, Regulatory	Shawn Elicegui	238,276
9	and Legislative Strategy		
10	Senior VP, Human Resources and Corp. Services	Jennifer Oswald	211,418
11	Treasurer	Michael E. Cole	167,025
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Board of Directors for the year ended December 31, 2017	
2	Paul J. Caudill - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
3	Douglas A. Cannon - Exec. VP, General Counsel, Corp. Sec.	6226 W. Sahara Ave., Las Vegas, NV 89146
4	Kevin C. Geraghty - Exec. VP, Chief Operations Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
5	E. Kevin Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
6	Patrick S. Egan - Sr. VP, Customer Operations	6226 W. Sahara Ave., Las Vegas, NV 89146
7	Shawn M. Elicegui - Sr. VP, Business Plan, Regulatory	6100 Neil Rd., Reno, NV 89511
8	and Legislative Strategy	
9	Jennifer L. Oswald - Sr. VP, HR and Corp. Services	6226 W. Sahara Ave., Las Vegas, NV 89146
10	Tony F. Sanchez III - Sr. VP - Government	6226 W. Sahara Ave., Las Vegas, NV 89146
11	and Community Strategy (resigned January 3, 2017)	
12	Francis P. Gonzales (retired July 7, 2017)	6226 W. Sahara Ave., Las Vegas, NV 89146
13	John C. Owens	11 Ohm Pl., Reno, NV 89502
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding				
Does the respondent have formula rates?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. Pursuant with the Company's Emissions Reduction and Capacity Replacement Plan, Nevada Power Company acquired the remaining 25% interest (130 megawatts) in the Silverhawk Generating Station on April 1, 2017. Silverhawk is a 520-megawatt, natural gas-fueled electric generating facility located in Las Vegas Nevada. The journal entries were approved by the Federal Energy Regulatory Commission in February 2018.
4. Nevada Power Company extended the land lease with the Navajo Nation effective December 23, 2019 through December 22, 2054. The lease extension, related to the Navajo generation plant, was submitted for approval by Nevada Power Company to the Public Utility Commission of Nevada in November 2017 and approved in February 2018.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 14 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 1, 2017, Patrick S. Egan was named Senior Vice President, Renewable Energy and Smart Infrastructure. Effective November 13, 2017, Mr. Egan was named Senior Vice President, Customer Operations.

Effective January 1, 2017, Shawn M. EliceGUI was named Senior Vice President, Customer Operations. Effective January 30, 2017, Mr. EliceGUI became a director and officer. Effective November 13, 2017, Mr. EliceGUI was named Senior Vice President, Business Plan, Regulatory and Legislative Strategy.

Effective January 3, 2017, Tony F. Sanchez III, Senior Vice President, Government and Community Strategy, resigned his position as a director and officer. Effective November 13, 2017, Mr. Sanchez was named Senior Vice President, NV Energy 2.0 Strategy.

Effective July 7, 2017, Francis P. Gonzalez, Vice President of Electric Delivery, retired his position as a director and employee.

Effective July 10, 2017, Jim Doubek was named Vice President of Electric Delivery.

Effective August 16, 2017, Jennifer Oswald, Senior Vice President, Human Resources and Corporate Services, was named a director.

Effective November 6, 2017, Shahzad Lateef was named Vice President of Transmission.

Effective November 13, 2017, Doug Cannon was named Executive Vice President, NV Energy 2.0, Kevin Geraghty was

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Nevada Power Company, d/b/a NV Energy			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

named Executive Vice President and Chief Operations Officer, Robin Smith was named Vice President, Strategic Repositioning, and Doug Ulozas was named Senior Vice President, Renewable Resources.

Effective December 31, 2017, Walter Spansel, Nevada Power Company's Vice President of Transmission, retired his position as an employee.

14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,580,491,326	10,008,236,826
3	Construction Work in Progress (107)	200-201	72,927,916	113,840,937
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,653,419,242	10,122,077,763
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,076,254,182	3,419,828,693
6	Net Utility Plant (Enter Total of line 4 less 5)		6,577,165,060	6,702,249,070
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,577,165,060	6,702,249,070
15	Utility Plant Adjustments (116)		-351,632	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,699,327	2,757,839
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,437	677,453
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		28,148,248	25,298,427
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		9,019,796	11,316,627
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		38,858,934	38,695,440
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,118,561	3,942,404
36	Special Deposits (132-134)		211,088	136,645
37	Working Fund (135)		0	500
38	Temporary Cash Investments (136)		47,546,308	274,929,083
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		124,650,481	109,061,268
41	Other Accounts Receivable (143)		7,026,104	9,678,399
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		16,122,956	11,830,231
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		10,593,429	45,432,293
45	Fuel Stock (151)	227	2,482,021	12,969,930
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	56,110,624	59,990,350
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	175,290	43,166
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		37,860,011	36,065,394
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		111,467,126	91,131,138
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		159,412	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		391,277,499	631,550,339
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		26,668,714	28,172,279
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	826,896,200	842,811,996
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,221,318	2,383,505
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		29,627	64,992
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	162,909,583	180,385,342
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		26,395,923	27,740,398
82	Accumulated Deferred Income Taxes (190)	234	870,093,697	320,302,265
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,915,215,062	1,401,860,777
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,922,164,923	8,774,355,626

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Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

In response to FERC Audit, Docket No. PA15-2-000, adjustments to Allowance for Funds Used During Construction (AFUDC) have been made from 2006 thru 2016. The adjustments relate to the AFUDC rate and removal of contract retention from the AFUDC base and were recorded in 2016 and 2017.

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Tax Payable 236000	Income Tax Exp 409100
2006	\$ (151)	\$ 2	\$ (2)	\$ 46	\$ 105	\$ 36	\$ (36)
2007	(242,212)	3,567	(3,567)	530,032	(287,820)	(99,257)	99,257
2008	142,192	4,822	(4,822)	(34,279)	(107,913)	(34,195)	34,195
2009	2,261,617	(34,409)	34,409	(513,087)	(1,748,530)	(598,025)	598,025
2010	(4,362,974)	(1,871)	1,871	3,137,763	1,225,211	445,546	(445,546)
2011	(498,779)	74,986	(74,986)	430,746	68,033	32,461	(32,461)
2012	(238,386)	85,464	(85,464)	230,974	7,412	9,391	(9,391)
2013	(280,373)	92,140	(92,140)	302,870	(22,497)	(2,510)	2,510
2014	976,570	83,149	(83,149)	(570,818)	(405,752)	(136,219)	136,219
2015	(69,453)	71,594	(71,594)	32,393	37,060	18,899	(18,899)
2016	117,393	70,893	(70,893)	(65,963)	(51,430)	(13,504)	13,504
Total	\$ (2,194,556)	\$ 450,337	\$ (450,337)	\$ 3,480,677	\$ (1,286,121)	\$ (377,377)	\$ 377,377

Schedule Page: 110 Line No.: 2 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 110 Line No.: 5 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 110 Line No.: 5 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	385,906,449	679,346,573
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-4,392,106	-2,827,032
16	Total Proprietary Capital (lines 2 through 15)		2,677,555,879	2,972,561,077
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Required Bonds (222)	256-257	0	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,539,540,000
22	Unamortized Premium on Long-Term Debt (225)		341,222	660,733
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,902,068	7,741,641
24	Total Long-Term Debt (lines 18 through 23)		2,625,479,154	2,608,134,092
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		456,595,240	468,247,453
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,922,319	1,048,684
29	Accumulated Provision for Pensions and Benefits (228.3)		50,261,346	51,531,809
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	3,947,144
32	Long-Term Portion of Derivative Instrument Liabilities		581,834	7,295,077
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		79,818,969	82,938,387
35	Total Other Noncurrent Liabilities (lines 26 through 34)		589,179,708	615,008,554
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		131,816,951	136,066,685
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		25,351,758	39,974,673
41	Customer Deposits (235)		73,109,067	78,341,450
42	Taxes Accrued (236)	262-263	50,177,407	75,123,027
43	Interest Accrued (237)		50,342,911	50,141,883
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		18,042,729	29,910,512
48	Miscellaneous Current and Accrued Liabilities (242)		7,865,445	6,316,817
49	Obligations Under Capital Leases-Current (243)		18,157,714	16,783,059
50	Derivative Instrument Liabilities (244)		2,835,037	13,951,927
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		581,834	7,295,077
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		377,117,185	439,314,956
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		56,474,649	54,403,293
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,577,305	14,639,307
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	76,534,505	84,364,537
60	Other Regulatory Liabilities (254)	278	868,160,879	190,697,091
61	Unamortized Gain on Reaquired Debt (257)		178,193	187,361
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,455,125,954	1,527,057,235
64	Accum. Deferred Income Taxes-Other (283)		182,781,512	267,988,123
65	Total Deferred Credits (lines 56 through 64)		2,652,832,997	2,139,336,947
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,922,164,923	8,774,355,626

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 42 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 112 Line No.: 42 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 112 Line No.: 47 Column: c

Refer to the footnote on page 113, line 60, column c.

Schedule Page: 112 Line No.: 60 Column: c

In response to FERC Audit, Docket No. PA15-2-000, temporary renewable energy development (TRED) transactions, revenues and payments are recorded in account 254. Prior to 2017 they had been recorded in account 241.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,319,139,301	2,175,659,528		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,310,281,007	1,172,765,181		
5	Maintenance Expenses (402)	320-323	43,159,331	48,380,878		
6	Depreciation Expense (403)	336-337	249,262,464	253,275,165		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	20,954,498	18,523,007		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	6,299,607	16,267,040		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		87,294,939	46,938,615		
13	(Less) Regulatory Credits (407.4)		16,061,149	14,907,996		
14	Taxes Other Than Income Taxes (408.1)	262-263	47,548,439	44,605,255		
15	Income Taxes - Federal (409.1)	262-263	56,412,899	62,537,469		
16	- Other (409.1)	262-263	6,200	200		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,830,742,812	218,738,209		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,736,276,488	139,395,925		
19	Investment Tax Credit Adj. - Net (411.4)	266	-922,527	-1,098,079		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		184	630		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,898,701,848	1,726,628,389		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		420,437,453	449,031,139		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,319,139,301	2,175,659,528					2
						3
1,310,281,007	1,172,765,181					4
43,159,331	48,380,878					5
249,262,464	253,275,165					6
						7
20,954,498	18,523,007					8
6,299,607	16,267,040					9
						10
						11
87,294,939	46,938,615					12
16,061,149	14,907,996					13
47,548,439	44,605,255					14
56,412,899	62,537,469					15
6,200	200					16
1,830,742,812	218,738,209					17
1,736,276,488	139,395,925					18
-922,527	-1,098,079					19
						20
						21
184	630					22
						23
						24
1,898,701,848	1,726,628,389					25
420,437,453	449,031,139					26

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		420,437,453	449,031,139		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		242,414	133,723		
34	(Less) Expenses of Nonutility Operations (417.1)		16,716	25,063		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		13,126,422	12,798,119		
38	Allowance for Other Funds Used During Construction (419.1)		1,316,642	2,174,151		
39	Miscellaneous Nonoperating Income (421)		3,129,564	1,492,164		
40	Gain on Disposition of Property (421.1)		10,691,060	9,582,971		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		28,489,386	26,156,065		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		351,632	54,290		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		427,177	258,996		
46	Life Insurance (426.2)			175,565		
47	Penalties (426.3)		77,070	-213,924		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,451,611	3,022,289		
49	Other Deductions (426.5)		7,792,447	6,727,469		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,099,937	10,024,685		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	134,949	219,486		
53	Income Taxes-Federal (409.2)	262-263	6,365,368	5,545,612		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	138,665	23,771		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	9,508			
57	Investment Tax Credit Adj.-Net (411.5)		-139,475	-4,614		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,489,999	5,784,255		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,899,450	10,347,125		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		165,250,997	167,917,166		
63	Amort. of Debt Disc. and Expense (428)		3,697,108	3,870,306		
64	Amortization of Loss on Reaquired Debt (428.1)		2,183,706	2,510,369		
65	(Less) Amort. of Premium on Debt-Credit (429)		319,511	319,511		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		9,168	8,021		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		7,979,520	11,227,606		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,140,079	4,454,674		
70	Net Interest Charges (Total of lines 62 thru 69)		177,642,573	180,743,241		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		254,694,330	278,635,023		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		254,694,330	278,635,023		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 6 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 15 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 15 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 37 Column: c

419000/419310 Interest and Dividend Income Other	\$	234,253
419006 Carrying Charges-Regulatory Items		
Included in NV Retail Rate Base		12,465,365
Other recovery methods		426,804
Total: Interest and Dividend Income	\$	13,126,422

Schedule Page: 114 Line No.: 37 Column: d

419000/419310 Interest and Dividend Income Other	\$	1,265,446
419006 Carrying Charges-Regulatory Items		
Included in NV Retail Rate Base		10,805,834
Other recovery methods		726,839
Total: Interest and Dividend Income	\$	12,798,119

Schedule Page: 114 Line No.: 38 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 38 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 68 Column: c

431000 Other Interest Expense	\$	1,633,280
431001 Carry Charge on Deferred Energy - Res Ex		466,420
431002 Carry Charge on Deferred Energy - Other		595,315
431006 Carrying Charge Expense-Regulatory Items		
Included in NV Retail Rate Base		2,108,198
Other recovery methods		3,175,430
431600 Interest Expense on Short Term Credit Facility		877
Total: Other Interest expense	\$	7,979,520

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: d

431000 Other Interest Expense	\$	1,624,012
431001 Carry Charge on Deferred Energy		2,942,584
431002 Carry Charge on Deferred Energy - Other		3,820,102
431006 Carrying Charge Expense-Regulatory Items		
Included in NV Retail Rate Base		335,020
Other recovery methods		2,505,888
Total: Other Interest expense	\$	11,227,606

Schedule Page: 114 Line No.: 69 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 69 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		677,584,858	867,949,835
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		254,694,330	278,635,023
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend - Common Stock		-548,134,454	(469,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-548,134,454	(469,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		384,144,734	677,584,858
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	254,694,330	278,635,023
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	276,516,569	288,065,212
5	Unamortized Loss on Reacquired Debt	1,344,475	2,510,369
6	Regulatory Disallowance		2,399,560
7	Deferred Energy Costs	-217,895	-128,277,842
8	Deferred Income Taxes (Net)	94,595,482	78,700,290
9	Investment Tax Credit Adjustment (Net)	-1,062,002	-436,928
10	Net (Increase) Decrease in Receivables	5,858,683	22,010,784
11	Net (Increase) Decrease in Inventory	5,855,312	6,921,329
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-39,647,641	24,649,593
14	Net (Increase) Decrease in Other Regulatory Assets	-16,312,183	12,392,132
15	Net Increase (Decrease) in Other Regulatory Liabilities	21,070,749	98,532,385
16	(Less) Allowance for Other Funds Used During Construction	1,316,642	2,174,151
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	-24,744,592	63,756,085
19	Net (Increase) Decrease in Prepayments	2,015,639	2,812,009
20			
21	Other, Net	32,543,420	17,357,520
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	611,193,704	767,853,370
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-231,792,145	-345,359,111
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	389,496	355,038
30	(Less) Allowance for Other Funds Used During Construction	-1,316,642	-2,174,151
31	Customer Advances for Construction	2,071,356	-7,089,507
32	Contributions in Aid of Construction	13,118,619	17,848,458
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-214,896,032	-332,070,971
35			
36	Acquisition of Other Noncurrent Assets (d)	-77,000,000	
37	Proceeds from Disposal of Noncurrent Assets (d)	305,559	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Assets	4,001,594	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-287,588,879	-332,070,971
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	92,500,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	92,500,000	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-88,723,026	-223,704,961
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and debt issuance costs	-1,380,020	-328,763
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-548,134,454	-469,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-545,737,500	-693,033,724
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-222,132,675	-257,251,325
87			
88	Cash and Cash Equivalents at Beginning of Period	279,008,632	536,259,957
89			
90	Cash and Cash Equivalents at End of period	56,875,957	279,008,632

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$	4,521,769
Regulatory Asset for Pension Plan		16,486,675
Other Liabilities		14,370,901
Pension and Benefit Liability		(1,270,851)
Accumulated Other Comprehensive Income		<u>(1,565,074)</u>
Total: Other Net	\$	32,543,420

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$	8,576,520
Regulatory Asset for Pension Plan		(7,872,125)
Other Liabilities		28,290,162
Pension and Benefit Liability		(11,819,407)
Accumulated Other Comprehensive Income		<u>182,370</u>
Total: Other Net	\$	17,357,520

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2017 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets and other current assets on the Balance Sheets.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ 12	\$ 13
Charged to operating costs and expenses, net	15	16
Write-offs, net	(11)	(17)
Ending balance	\$ 16	\$ 12

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$56 million and \$60 million as of December 31, 2017 and 2016, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$3 million and \$13 million as of December 31, 2017 and 2016, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2017 and 2016 was 8.09%.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2017, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. On December 22, 2017, the Tax Cuts and Jobs Act ("2017 Tax Reform") was signed into law which, among other items, reduces the federal corporate tax rate from 35% to 21%. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for the federal tax rate change from 35% to 21%, certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory jurisdictions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2017 and 2016, unbilled revenue was \$111 million and \$91 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Nevada Power primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Nevada Power may not take physical delivery of the energy or natural gas. Nevada Power may sell the excess energy or natural gas to the wholesale market. In such instances, it is Nevada Power's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. Nevada Power adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power adopted this guidance effective January 1, 2018 under the modified retrospective method and the adoption will not have an impact on its Financial Statements but will increase the disclosures included within Notes to Financial Statements. The timing and amount of revenue recognized after adoption of the new guidance will not be different than before as a majority of revenue is recognized when Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date. Nevada Power's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

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Subsequent events

In April 2018, Nevada Power entered into an Underwriting Agreement for the issuance and sale of \$575 million of its 2.75% General and Refunding Mortgage Notes, Series BB, due 2020. Nevada Power intends to use the net proceeds from the sale of the Notes, together with available cash, to repay all of our \$325 million 6.50% General and Refunding Mortgage Notes, Series O, maturing in May 2018, to repay a portion of our \$500 million 6.50% General and Refunding Mortgage Notes, Series S, maturing in August 2018, and for general corporate purposes.

Nevada Power's management has evaluated the impact of events, other than noted above, occurring after December 31, 2017, up to February 23, 2018, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 17, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2017	2016
Utility plant:			
Generation	30 - 55 years	\$ 3,707	\$ 4,271
Distribution	20 - 65 years	3,314	3,231
Transmission	45 - 65 years	1,860	1,846
General and intangible plant	5 - 65 years	793	738
Utility plant		9,674	10,086
Accumulated depreciation and amortization		(2,871)	(3,205)
Utility plant, net		6,803	6,881
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	2
Plant, net		6,804	6,883
Construction work-in-progress		73	114
Property, plant and equipment, net		\$ 6,877	\$ 6,997

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2017, 2016 and 2015 was 3.2%, 3.2% and 3.0%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

During 2017, Nevada Power performed a depreciation study, in which the depreciation rates will be implemented in January 2018. The study results in shorter estimated useful lives at the Navajo Generating Station and longer average service lives for various other utility plant groups. The net effect of these changes, based on the study, will increase depreciation and amortization expense by \$7 million annually based on depreciable plant balances at the time of the change.

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Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas-fueled generating facility for \$77 million. The Public Utilities Commission of Nevada ("PUCN") approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015. The purchase price was allocated to the assets acquired, consisting primarily of generation utility plant, and no significant liabilities were assumed.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2017 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Navajo Generating Station	11% \$	220	\$ 152	\$ —
ON Line Transmission Line	24	146	16	—
Other transmission facilities	Various	48	26	—
Total		\$ 414	\$ 194	\$ —

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(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2017	2016
Decommissioning costs	6 years	\$ 231	\$ 114
Deferred operating costs	12 years	169	127
Merger costs from 1999 merger	27 years	130	136
Employee benefit plans ⁽¹⁾	8 years	89	105
Asset retirement obligations	7 years	72	74
Abandoned projects	3 years	58	75
Legacy meters	15 years	56	60
ON Line deferrals	36 years	47	44
Deferred energy costs	2 years	46	46
Deferred income taxes ⁽²⁾	N/A	—	141
Other	Various	71	98
Total regulatory assets		\$ 969	\$ 1,020
Reflected as:			
Current assets		\$ 28	\$ 20
Other assets		941	1,000
Total regulatory assets		\$ 969	\$ 1,020

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

(2) Amounts primarily represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Nevada Power had regulatory assets not earning a return on investment of \$363 million and \$560 million as of December 31, 2017 and 2016, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, asset retirement obligations, deferred operating costs, a portion of the employee benefit plans, losses on reacquired debt and deferred energy costs. Regulatory assets not earning a return as of December 31, 2016 also included deferred income taxes.

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Regulatory liabilities represent amounts to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2017	2016
Deferred income taxes ⁽¹⁾	33 years	\$ 670	\$ 9
Cost of removal ⁽²⁾	31 years	307	294
Impact fees	6 years	89	90
Energy efficiency program	1 year	27	37
Other	Various	28	23
Total regulatory liabilities		\$ 1,121	\$ 453
Reflected as:			
Current liabilities		\$ 91	\$ 37
Other long-term liabilities		1,030	416
Total regulatory liabilities		\$ 1,121	\$ 453

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. See Note 10 for further discussion of 2017 Tax Reform impacts.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In June 2017, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$29 million, or 2%, but requested no incremental annual revenue relief. In December 2017, the PUCN issued an order which reduced Nevada Power's revenue requirement by \$26 million and requires Nevada Power to share 50% of revenues related to equity returns above 9.7%. As a result of the order, Nevada Power recorded expense of \$28 million primarily due to the reduction of a

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regulatory asset to return to customers revenue collected for costs not incurred. In January 2018, Nevada Power filed a petition for clarification of certain findings and directives in the order. The new rates were effective in February 2018.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue previously collected for that year. In March 2017, Nevada Power filed an application to reset the EEIR and EEPR and refund the EEIR revenue received in 2016, including carrying charges. In September 2017, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2016 revenue and reset the rates as filed effective October 1, 2017. The EEIR liability for Nevada Power is \$10 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2017 and 2016.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In May 2015, MGM Resorts International ("MGM") and Wynn Las Vegas, LLC ("Wynn"), filed applications with the PUCN to purchase energy from alternative providers of a new electric resource and become distribution only service customers of Nevada Power. In December 2015, the PUCN granted the applications subject to conditions, including paying an impact fee, on-going charges and receiving approval for specific alternative energy providers and terms. In December 2015, the applicants filed petitions for reconsideration. In January 2016, the PUCN granted reconsideration and updated some of the terms, including removing a limitation related to energy purchased indirectly from NV Energy. In September 2016, MGM and Wynn paid impact fees of \$82 million and \$15 million, respectively. In October 2016, MGM and Wynn became distribution only service customers and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. This request is still pending. In May 2017, a stipulation reached between MGM, Regulatory Operations Staff and the Bureau of Consumer Protection was filed requiring Nevada Power to reduce the original \$82 million impact fee by \$16 million and apply the credit against MGM's remaining on-going charge obligation. In June 2017, the PUCN approved the stipulation as filed.

In September 2016, Switch, Ltd. ("Switch"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In December 2016, the PUCN approved a stipulation agreement that allows Switch to purchase energy from alternative providers subject to conditions, including paying an impact fee to Nevada Power. In May 2017, Switch paid impact fees of \$27 million and, in June 2017, Switch became a distribution only service customer and started procuring energy from another energy supplier.

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In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee monthly for six years and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution only service customer of Nevada Power. In December 2017, Caesars provided notice that it intends to transition eligible meters in the Nevada Power service territory to unbundled electric service in February 2018 at the earliest.

Emissions Reduction and Capacity Retirement Plan ("ERCR Plan")

In March 2017, Nevada Power retired Reid Gardner Unit 4, a 257-MW coal-fueled generating facility. The early retirement was approved by the PUCN in December 2016 as a part of Nevada Power's second amendment to the ERCR Plan. The remaining net book value of \$151 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in March 2017, in compliance with the ERCR Plan. Refer to Note 14 for additional information on the ERCR Plan.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in June 2020 with two one-year extension options subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2017 and 2016, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2017	2016
General and refunding mortgage securities:			
6.500% Series O, due 2018	\$ 324	\$ 324	\$ 324
6.500% Series S, due 2018	499	499	498
7.125% Series V, due 2019	500	499	499
6.650% Series N, due 2036	367	357	357
6.750% Series R, due 2037	349	346	345
5.375% Series X, due 2040	250	247	247
5.450% Series Y, due 2041	250	236	236
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.800% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	40	—
1.600% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	—
1.600% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	—
Variable-rate series - 1.890% to 1.928%			
Pollution Control Bonds Series 2006A, due 2032	—	—	38
Pollution Control Bonds Series 2006, due 2036	—	—	37
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054	475	475	485
Total long-term debt and financial and capital leases	\$ 3,107	\$ 3,075	\$ 3,066

Reflected as:

Current portion of long-term debt and financial and capital lease obligations	\$ 842	\$ 17
Long-term debt and financial and capital lease obligations	2,233	3,049
Total long-term debt and financial and capital leases	\$ 3,075	\$ 3,066

(1) Subject to mandatory purchase by Nevada Power in May 2020 at which date the interest rate may be adjusted from time to time.

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Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2018 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2018	\$ 823	\$ 75	\$ 898
2019	500	76	576
2020	—	76	76
2021	—	80	80
2022	—	75	75
Thereafter	1,309	760	2,069
Total	2,632	1,142	3,774
Unamortized premium, discount and debt issuance cost	(32)	—	(32)
Executory costs	—	(92)	(92)
Amounts representing interest	—	(575)	(575)
Total	\$ 2,600	\$ 475	\$ 3,075

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2017, approximately \$8.4 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$24 million and \$25 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.
- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$6 million and \$7 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.
- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and became commercially operable through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$34 million and \$38 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.

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- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$3 million and \$1 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$396 million and \$402 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.

(8) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Notes 2 and 9 for additional information on derivative contracts.

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The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of December 31, 2017:</u>			
Commodity derivative liabilities ⁽¹⁾	\$ (2)	\$ (1)	\$ (3)
<u>As of December 31, 2016:</u>			
Commodity derivative liabilities ⁽¹⁾	\$ (7)	\$ (7)	\$ (14)

- (1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of December 31, 2017 and 2016, a regulatory asset of \$3 million and \$14 million, respectively, was recorded related to the derivative liability of \$3 million and \$14 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2017	2016
Electricity sales	Megawatt hours	—	(2)
Natural gas purchases	Decatherms	125	114

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2017, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$1 million and \$2 million as of December 31, 2017 and 2016, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of December 31, 2017:				
Assets - investment funds	\$ 2	\$ —	\$ —	\$ 2
Liabilities - commodity derivatives	\$ —	\$ —	\$ (3)	\$ (3)
As of December 31, 2016:				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 220	\$ —	\$ —	\$ 220
Investment funds	6	—	—	6
	\$ 226	\$ —	\$ —	\$ 226
Liabilities - commodity derivatives	\$ —	\$ —	\$ (14)	\$ (14)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2017, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 8 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ (14)	\$ (22)
Changes in fair value recognized in regulatory assets	(3)	(4)
Settlements	14	12
Ending balance	\$ (3)	\$ (14)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2017		2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,600	\$ 3,088	\$ 2,581	\$ 3,040

(10) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, limitations on bonus depreciation for utility property and the elimination of the deduction for production activities. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, Nevada Power reduced deferred income tax liabilities \$787 million. As it is probable the change in deferred taxes will be passed back to customers through regulatory mechanisms, Nevada Power increased net regulatory liabilities by \$792 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Nevada Power has recorded the impacts of the 2017 Tax Reform and believes all the impacts to be complete with the exception of the interpretation of the bonus depreciation rules. Nevada Power has determined the amounts recorded and the interpretation relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Nevada Power believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018.

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Nevada Power Company, d/b/a NV Energy			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2017	2016
Current – Federal	\$ 62	\$ 68
Deferred – Federal	95	79
Investment tax credits	(1)	(1)
Total income tax expense	\$ 156	\$ 146

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2017	2016
Federal statutory income tax rate	35%	35%
Effect of ratemaking	1	—
Effect of tax rate change	1	—
Other	1	(1)
Effective income tax rate	38%	34%

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2017	2016
Deferred income tax assets:		
Regulatory liabilities	\$ 201	\$ 83
Capital and financial leases	100	170
Employee benefits	18	29
Customer advances	14	23
Federal net operating loss and credit carryforwards	—	5
Other	6	16
Total deferred income tax assets	339	326
Valuation allowance	—	(5)
Total deferred income tax assets, net	339	321
Deferred income tax liabilities:		
Property related items	(796)	(1,293)
Regulatory assets	(206)	(321)
Capital and financial leases	(97)	(165)
Other	(7)	(16)
Total deferred income tax liabilities	(1,106)	(1,795)
Net deferred income tax liability	\$ (767)	\$ (1,474)

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

(11) Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$2 million for the year ended December 31, 2017, 2016 and 2015.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$66 million and \$68 million for each of the years ended December 31, 2017 and 2016. As of December 31, 2017 and 2016, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million and \$2 million for the years ended December 31, 2017 and 2016, respectively. There were no receivables associated with these services as of December 31, 2017 and 2016. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$- million for the years ended December 31, 2017 and 2016. There were no payables associated with these transactions as of December 31, 2017 and 2016.

Nevada Power provided electricity to Sierra Pacific of \$104 million and \$78 million for the years ended December 31, 2017 and 2016, respectively. Receivables associated with these transactions were \$10 million and \$45 million as of December 31, 2017 and 2016, respectively. Nevada Power purchased electricity from Sierra Pacific of \$21 million and \$17 million for the years ended December 31, 2017 and 2016, respectively. Payables associated with these transactions were \$- million and \$12 million as of December 31, 2017 and 2016, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$- million and \$1 million for each of the years ending December 31, 2017 and 2016, respectively. NV Energy provided services to Nevada Power of \$10 million for the years ending December 31, 2017 and 2016. Nevada Power provided services to Sierra Pacific of \$27 million and \$24 million for the years ended December 31, 2017 and 2016, respectively. Sierra Pacific provided services to Nevada Power of \$17 million and \$14 million for the years ended December 31, 2017 and 2016, respectively. As of December 31, 2017 and 2016, Nevada Power's Balance Sheets included amounts due to NV Energy of \$29 million and \$32 million, respectively. There were no receivables due from NV Energy as of December 31, 2017 and 2016. As of December 31, 2017 and 2016, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$5 million and \$4 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2017 and 2016.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. Federal income taxes payable to NV Energy were \$38 million and \$68 million as of December 31, 2017 and 2016, respectively. Nevada Power made cash payments of \$89 million and \$- million for federal income taxes for the years ended December 31, 2017 and 2016, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(12) Retirement Plan and Postretirement Benefits

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$1 million and \$36 million to the Qualified Pension Plan for the year ended December 31, 2017 and 2016, respectively. Nevada Power contributed \$1 million and \$- million to the Non-Qualified Pension Plans for the year ended December 31, 2017 and 2016, respectively. Nevada Power did not make any contributions to the Other Postretirement Plans for the year ended December 31, 2017 and 2016. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2017	2016
Qualified Pension Plan -		
Other long-term liabilities	\$ (23)	\$ (24)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(10)	(9)
Other Postretirement Plans -		
Other long-term liabilities	1	(4)

(13) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$307 million and \$294 million as of December 31, 2017 and 2016, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2017	2016
Waste water remediation	\$ 39	\$ 38
Evaporative ponds and dry ash landfills	11	22
Asbestos	3	4
Solar	3	2
Other	24	17
Total asset retirement obligations	\$ 80	\$ 83

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ 83	\$ 85
Change in estimated costs	6	4
Retirements	(13)	(10)
Accretion	4	4
Ending balance	\$ 80	\$ 83
Reflected as:		
Other current liabilities	\$ 4	\$ 20
Other long-term liabilities	76	63
	\$ 80	\$ 83

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's

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NOTES TO FINANCIAL STATEMENTS (Continued)			

estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

(14) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

Consistent with the ERCR Plan, Nevada Power acquired a 272-MW natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015, contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015, contracted a renewable power purchase agreement with 100-MW solar photovoltaic generating facility in 2016 and acquired the remaining 130 MW, 25%, of the Silverhawk natural gas-fueled generating facility in April 2017, of which 54 MW were approved as part of the ERCR Plan. Nevada Power has the option to acquire 35 MW of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval. Nevada Power retired Reid Gardner Units 1, 2, and 3, 300 MW of coal-fueled generation, in 2014 and Reid Gardner Unit 4, 257 MW of coal-fueled generation, in March 2017. These transactions are related to Nevada Power's compliance with SB 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2017 are as follows (in millions):

	2018	2019	2020	2021	2022	2023 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 591	\$ 450	\$ 377	\$ 378	\$ 380	\$ 5,208	\$ 7,384
Fuel and capacity contract commitments (not commercially operable)	—	15	22	24	25	421	507
Operating leases and easements	7	7	8	8	7	54	91
Maintenance, service and other contracts	46	44	43	39	37	40	249
Total commitments	\$ 644	\$ 516	\$ 450	\$ 449	\$ 449	\$ 5,723	\$ 8,231

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2018 to 2067. Purchased power includes contracts which meet the definition of a lease. Nevada Power's operations and maintenance expense for purchase power contracts which met the lease criteria for 2017 and 2016 were \$310 million and \$302 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2018. Additionally, gas transportation contracts expire from 2022 to 2032 and the gas supply contract expires from 2018 to 2019.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Operations and maintenance expense on non-cancelable operating leases and easements totaled \$9 million and \$13 million for the years ended December 31, 2017 and 2016, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2019 to 2026.

(15) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2017	2016
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 167	\$ 173
Income taxes paid	\$ 89	\$ —
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 18	\$ 19
Capital and financial lease obligations incurred	\$ —	\$ (1)

Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2017	2016
Cash (131)	\$ 9	\$ 4
Temporary cash investments (136)	48	275
Total cash and cash equivalents	\$ 57	\$ 279

[illegible]

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,009,402)		
2					
3			182,370		
4			182,370	278,635,023	278,817,393
5			(2,827,032)		
6			(2,827,032)		
7					
8			(1,565,074)		
9			(1,565,074)	254,694,330	253,129,256
10			(4,392,106)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	9,040,483,396	9,040,483,396	
4	Property Under Capital Leases	462,298,874	462,298,874	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	9,502,782,270	9,502,782,270	
9	Leased to Others			
10	Held for Future Use	4,910,689	4,910,689	
11	Construction Work in Progress	72,927,916	72,927,916	
12	Acquisition Adjustments	72,798,367	72,798,367	
13	Total Utility Plant (8 thru 12)	9,653,419,242	9,653,419,242	
14	Accum Prov for Depr, Amort, & Depl	3,076,254,182	3,076,254,182	
15	Net Utility Plant (13 less 14)	6,577,165,060	6,577,165,060	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	2,884,075,550	2,884,075,550	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	153,548,982	153,548,982	
22	Total In Service (18 thru 21)	3,037,624,532	3,037,624,532	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	1,291,284	1,291,284	
29	Amortization			
30	Total Held for Future Use (28 & 29)	1,291,284	1,291,284	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	37,338,366	37,338,366	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,076,254,182	3,076,254,182	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) - / - /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 200 Line No.: 14 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$	1,229,415,641
Asset Retirement Costs Production Plant		17,469,139
Transmission Plant		403,544,086
Distribution Plant		1,123,066,477
General Plant		110,571,858
Asset Retirement Costs General Plant		8,349
Total Accumulated Depreciation	\$	<u>2,884,075,550</u>

Schedule Page: 200 Line No.: 21 Column: b

Balance is related to intangible plant.

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			
Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
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			22

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	281,646,232	33,825,376		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	281,646,232	33,825,376		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	7,866,354			
9	(311) Structures and Improvements	208,532,960	962,634		
10	(312) Boiler Plant Equipment	548,489,460	814,155		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	180,226,184	1,902,329		
13	(315) Accessory Electric Equipment	71,596,104	-169,917		
14	(316) Misc. Power Plant Equipment	16,909,671	216,221		
15	(317) Asset Retirement Costs for Steam Production	29,580,188	-6,345,317		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,063,200,921	-2,619,895		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power Plant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	11,314,568	1,293,041		
38	(341) Structures and Improvements	238,176,965	9,269,822		
39	(342) Fuel Holders, Products, and Accessories	431,976,279	28,620		
40	(343) Prime Movers	155,029,577	32,362,147		
41	(344) Generators	1,799,576,021	146,561,466		
42	(345) Accessory Electric Equipment	386,724,521	19,747,031		
43	(346) Misc. Power Plant Equipment	101,320,311	931,351		
44	(347) Asset Retirement Costs for Other Production	1,984,872	-165,031		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,126,103,114	210,028,447		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,189,304,035	207,408,552		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
712,396			314,759,212	4
712,396			314,759,212	5
				6
				7
6,645,694		-898	1,219,762	8
158,618,452		-1,295,950	49,581,192	9
370,391,009		-325	178,912,281	10
				11
83,739,102		327	98,389,738	12
29,988,433		-56,091	41,381,663	13
7,208,384			9,917,508	14
		1	23,234,872	15
656,591,074		-1,352,936	402,637,016	16
				17
				18
				19
				20
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				35
				36
			12,607,609	37
4,463,028			242,983,759	38
			432,004,899	39
			187,391,724	40
58,583,538		-18,780,875	1,868,773,074	41
7,340,036		6,363,696	405,495,212	42
190,344			102,061,318	43
			1,819,841	44
70,576,946		-12,417,179	3,253,137,436	45
727,168,020		-13,770,115	3,655,774,452	46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	151,684,349	-154,011		
49	(352) Structures and Improvements	2,424,768	794,974		
50	(353) Station Equipment	685,011,995	16,419,648		
51	(354) Towers and Fixtures	47,589,854	-2,314,149		
52	(355) Poles and Fixtures	292,764,851	4,189,327		
53	(356) Overhead Conductors and Devices	181,952,437	-955,519		
54	(357) Underground Conduit	7,659,104	882		
55	(358) Underground Conductors and Devices	31,538,209	17,621		
56	(359) Roads and Trails	1,751,380			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,402,376,947	17,998,773		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	88,663,318	2,522,443		
61	(361) Structures and Improvements	43,882,372	1,246,028		
62	(362) Station Equipment	531,103,800	10,093,213		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	70,350,811	2,250,380		
65	(365) Overhead Conductors and Devices	111,294,135	1,334,176		
66	(366) Underground Conduit	168,785,336	8,221,706		
67	(367) Underground Conductors and Devices	1,327,362,958	34,094,949		
68	(368) Line Transformers	570,693,745	22,832,590		
69	(369) Services	187,500,728	9,725,284		
70	(370) Meters	123,112,999	7,053,700		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises	3,430,831	8,123		
73	(373) Street Lighting and Signal Systems	1,044,433	14,758		
74	(374) Asset Retirement Costs for Distribution Plant		-20,998		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,227,225,466	99,376,352		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	3,369,692			
87	(390) Structures and Improvements	116,922,744	8,596,879		
88	(391) Office Furniture and Equipment	49,254,872	12,495,589		
89	(392) Transportation Equipment	11,879,463	891,787		
90	(393) Stores Equipment	666,780			
91	(394) Tools, Shop and Garage Equipment	5,669,046	133,059		
92	(395) Laboratory Equipment	1,478,449	515,998		
93	(396) Power Operated Equipment	1,612,551	561,309		
94	(397) Communication Equipment	137,534,598	9,156,890		
95	(398) Miscellaneous Equipment	3,216,947	-20,683		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	331,605,142	32,330,828		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	19,483	-12,149		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	331,624,625	32,318,679		
100	TOTAL (Accounts 101 and 106)	9,432,177,305	390,927,732		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,432,177,305	390,927,732		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		-125,391	151,404,947		48
			3,219,742		49
4,254,729		-5,011,659	692,165,255		50
			45,275,705		51
1,002,517		-224,666	295,726,995		52
92,977		-45,631	180,858,310		53
			7,659,986		54
			31,555,830		55
			1,751,380		56
					57
5,350,223		-5,407,347	1,409,618,150		58
					59
		126,287	91,312,048		60
			45,128,400		61
6,042,582		1	535,154,432		62
					63
1,014,082		224,667	71,811,776		64
393,629		45,633	112,280,315		65
993,993			176,013,049		66
2,637,471		-3,082	1,358,817,354		67
4,991,670		-1,395,695	587,138,970		68
-36,321		1,141,908	198,404,241		69
535,253			129,631,446		70
					71
235			3,438,719		72
6,474			1,052,717		73
		20,998			74
16,579,068		160,717	3,310,183,467		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,369,692		86
1,236,097		-129,795	124,153,731		87
6,058,136		1	55,692,326		88
547,568			12,223,682		89
61,364			605,416		90
282,110			5,519,995		91
77,083			1,917,364		92
566,897			1,606,963		93
4,965,930			141,725,558		94
		129,790	3,326,054		95
13,795,185		-4	350,140,781		96
					97
			7,334		98
13,795,185		-4	350,148,115		99
763,604,892		-19,016,749	9,040,483,396		100
					101
					102
					103
763,604,892		-19,016,749	9,040,483,396		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 13 Column: c

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit Balance is a result of FERC account reclassifications due to final unitizations.

Schedule Page: 204 Line No.: 41 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 204 Line No.: 74 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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44					
45					
46					
47	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Silverhawk	7/6/2015	2020	981,047	
3	Silverhawk	7/6/2015	2020	650,584	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	McDonald Substation	3/31/2002	2018	3,279,058	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			4,910,689	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Cap Bank - Communications	4,834,755			
2	Telecom Work Asset Management	3,066,534			
3	Equestrian 230kV Shunt Reactor	2,226,125			
4	LVGS PB2A Gas Turbine Repairs	2,110,107			
5	Replace Micro COMM Equipment	1,607,943			
6	LMR Upgrade Phase 1	1,501,023			
7	EWQ System South	1,497,699			
8	Sunpeak Exciter Controls (AVR)	1,450,900			
9	Replace Crystal-McC Line 1 Reactor	1,440,071			
10	BLM Linear Easements '17	1,296,527			
11	2018 NP 100MW PV: Dry Lake Trans	1,182,961			
12	Resort Wold Las Vegas	-1,114,978			
13	Total Projects Under \$1 Million Dollars	51,828,249			
14					
15					
16					
17					
18					
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22					
23					
24					
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31					
32					
33					
34					
35					
36					
37					
38					
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40					
41					
42					
43	TOTAL	72,927,916			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,223,416,649	3,222,176,518	1,240,131	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	249,262,464	249,262,464		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,353,869	3,353,869		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	51,153		51,153	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	252,667,486	252,616,333	51,153	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	763,604,892	763,604,892		
13	Cost of Removal	9,209,776	9,209,776		
14	Salvage (Credit)	3,284,212	3,284,212		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	769,530,456	769,530,456		
16	Other Debit or Cr. Items (Describe, details in footnote):	178,813,155	178,813,155		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,885,366,834	2,884,075,550	1,291,284	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	285,351,496	285,351,496		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	976,664,896	976,664,896		
25	Transmission	388,412,474	388,412,474		
26	Distribution	1,124,357,761	1,123,066,477	1,291,284	
27	Regional Transmission and Market Operation				
28	General	110,580,207	110,580,207		
29	TOTAL (Enter Total of lines 20 thru 28)	2,885,366,834	2,884,075,550	1,291,284	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 219 Line No.: 12 Column: c

\$656 million from Reid Garnder 4 which was retired on March 11, 2017. Page 219 does not include acquisition adjustment retirements booked to account 114. Total Reid Gardner retirement was \$701 million.

Schedule Page: 219 Line No.: 16 Column: c

\$179 million consisting of removal work in progress (RWIP), asset retirement obligations (ARO's), acquisition adjustments and other miscellaneous transfers and adjustments.

Schedule Page: 219 Line No.: 24 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
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9				
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12				
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42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	12,969,930	2,482,021	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	56,954,065	40,647,971	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	938,933	10,342,536	Electric	
8	Transmission Plant (Estimated)	57,104	139,223	Electric	
9	Distribution Plant (Estimated)	2,040,248	4,980,894	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	59,990,350	56,110,624		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	43,166	175,290	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	73,003,446	58,767,935		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	697.71	8		
46	Losses				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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					699.04	2	1,396.75	10
								45
								46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
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19							
20	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
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48							
49	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LS Power T-T Snip	88,622	186201		
3	Steamboat Hills-14MW to Crystal	28,770	186201		
4	ORNI32-30MW to Crystal	29,469	186201		
5	Baltazor-24MW to Crystal	29,469	186201		
6	ORNI32-30MW to Crystal	29,469	186201		
7	Ormat-No Valley 24MW to Crystal	29,469	186201		
8	ORNI43 Tungsten-24MW to Crystal	29,469	186201		
9	Ormat-Brady 16MW to Crystal	29,469	186201		
10	Steamboat 2 & 3-24MW to Crystal	29,469	186201		
11	ORNI43 Tungsten-24MW to Crystal	1,034	186201		
12	Transcanyon-700MW to HA500	16,936	186201	15,000	186201
13	Transcanyon-800MW to HA500	17,940	186201	15,000	186201
14	Switch 704B Exit	1,260	186201		
15	Caesars 704B	40,610	186201		
16	Ormat Dixie Comstock	2,643	186201		
17	Ormat Alum	2,742	186201		
18					
19					
20					
21	Generation Studies				
22	Company 120 Contract Ex/Suspended	10,597	186201		
23	Company 144 Cont Amended & Restatd	45,852	186201		
24	Company 147 Cont Amended & Restatd	138,134	186201	10,000	186201
25	Company 149 Contract Executed	121,308	186201		
26	Company 150 Contract Executed	16,400	186201		
27	Company 151 Facilities Study	38,512	186201	160,000	186201
28	Company 152 Facilities Study	28,004	186201	150,000	186201
29	Company 153 Facilities Study	18,134	186201	210,000	186201
30	Company 154 Facilities Study	11,619	186201	40,000	186201
31	Company 155 System Impact Study	11,300	186201	125,000	186201
32	Company 156 System Impact Study	8,247	186201	125,000	186201
33					
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Divestiture Costs	116,390		930	116,390	
4	On Line Transmission Agreement Costs	355,544		923	355,544	
5	Obsolete Inventory	636,686		548	636,686	
6	Incremental Rate Case Expenses	1,759,854	457,060	928	476,142	1,740,772
7	Reid Gardner Projects	3,825,885		407	956,469	2,869,416
8	Voltage and Volt-Ampere Optimization	3,085,477	134,808			3,220,285
9	Non Standard Metering Trial Program Opt Out	839,088				839,088
10	Flexible Prepayment Program	486	5,489,060			5,489,546
11	Higgins Transformer		4,464,193			4,464,193
12	Renewable Transmission Upgrades	1,271,902	43,455			1,315,357
13	Peabody Coal Settlement	14,016,290	1,220,011	253	77,219	15,159,082
14	NV Energize	60,128,894		407	3,758,056	56,370,838
15	Demand Side Planning	13,627,693		908	13,627,693	
16	Ely Energy Center Water Rights & Farming	5,942,344		407	1,485,586	4,456,758
17	Cancelled Major Projects	63,644,915	29,975,225	407	40,103,784	53,516,356
18	Plant Decommissioning Costs	106,004,477	183,171,854	407	61,267,965	227,908,366
19	ON Line Expense Deferral	47,530,575	5,195,806	407	487,332	52,239,049
20	Net Metering Rate Difference		47,912			47,912
21	Deferred Plant Operating Costs	89,167,409	57,559,709			146,727,118
22	Mohave Station NBV-Decommissioning	4,355,425	324,128	407	1,320,470	3,359,083
23	Sunrise Units NBV-Decommissioning	3,254,012		407/419	831,259	2,422,753
24	Clark Mountain NBV-Decommissioning	141,725		407	141,725	
25						
26	EXCLUDED FROM NEVADA RETAIL RATE BASE					
27	Various Studies	1,250,852		407	1,250,852	
28	Merger Goodwill	134,886,218		930	4,949,953	129,936,265
29	Merger Severance-Relocation	382,587		920, 926	382,587	
30	Merger Transition-Transaction	1,046,766		930	1,046,766	
31	Lenzie Plant Depreciation	62,339,350		407	2,448,740	59,890,610
32	Transmission Projects Permitting & Land Rights	1,146,582	50,864	407	1,197,446	
33	Franchise Fee	26,169		408	26,169	
34	Generation Obsolete Inventory	347,245		548	347,245	
35	Ely Energy Center Development Costs	3,900,489		407	3,900,489	
36	Mohave Station Decommissioning	2,108,952		407	2,108,952	
37	Clark Decommissioning Costs	337,874		407	337,874	
38						
39	OTHER RECOVERY METHOD					
40	Renewable Energy Programs	14,845,278	4,143,745	254, 557	18,989,023	
41	Energy Efficiency Programs		110,450,949	254, 908	110,450,949	
42	Energy Efficiency Implementation		15,425,625	254	15,425,625	
43				440-445		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	OTHER RECOVERY METHOD continued					
2	Deferred Energy	45,444,260	76,425,471	557	69,781,415	52,088,316
3						
4	GAAP ADJUSTMENT					
5	Deferred Risk Management	13,951,927	67,423,635	244	78,540,525	2,835,037
6						
7	Tax Adjustment					
8	Regulatory Deferred Income Taxes	141,092,376	664,016,213	254, 282/3	805,108,589	
9						
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44	TOTAL :	842,811,996	1,226,019,723		1,241,935,519	826,896,200

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Divestiture Costs	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	14-05004	01/2015 - 12/2017
6	Incremental Rate Case Expenses	14-05004/17-06003	01/2015 - 12/2020
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	17-06003	01/2018 - 12/2023
9	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
10	Flexible Prepayment Program	14-10019/15-11003	*
11	Higgins Transformer	17-06003	*
12	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
13	Peabody Coal Settlement	08-12002	based on coal purchase timing
14	NV Energize	14-05004	01/2015 - 12/2032
15	Demand Side Planning	11-06006	01/2012 - 12/2017
16	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
17	Cancelled Major Projects	14-05004	01/2015 - 12/2020
18	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
19	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
20	Net Metering Rate Difference	17-07026	*
21	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
22	Mohave Station NBV-Decommissioning	14-05004	01/2015 - 12/2023
23	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
24	Clark Mountain NBV	11-06006	01/2012 - 12/2017
27	Various Studies	11-06006	01/2012 - 12/2017
28	Merger Goodwill	03-10001	04/2004 - 03/2044
29	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
30	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
31	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
32	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
33	Franchise Fee	11-06006	01/2012 - 12/2017
34	Generation Obsolete Inventory	11-06006	01/2012 - 12/2017
35	Ely Energy Center Development Costs	11-06006	01/2012 - 12/2017
36	Mohave Station Decommissioning	11-06006	01/2012 - 12/2017
37	Clark Mountain Decommissioning	11-06006	01/2012 - 12/2017
40	Renewable Energy Programs	17-03001	10/2017 - 09/2018
41	Energy Efficiency Programs	17-03001	10/2017 - 09/2018
42	Energy Efficiency Implementation	17-03001	10/2017 - 09/2018
2	Deferred Energy	07-01023/17-03001	06/2007 - 06/2019
5	Deferred Risk Management	Various	Various
8	Regulatory Deferred Income Taxes	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 232.1 Line No.: 8 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	INCLUDED IN NEVADA RETAIL					
2	Pension related deferrals	106,097,211	306,855	219/228	16,796,528	89,607,538
3				926		
4						
5	EXCLUDED FROM					
6	NEVADA RETAIL					
7	Prepaid Electric Call Option	75,385	168,690			244,075
8	and line 47 below					
9						
10	GAAP ADJUSTMENT					
11	Asset Retirement Obligations	73,701,372	7,557,200	403	9,024,164	72,234,408
12						
13						
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17						
18						
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43						
44						
45						
46						
47	Misc. Work in Progress	511,374				823,562
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	180,385,342				162,909,583

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Capital Lease Liabilities	169,760,680	99,698,121
3	FAS109	9,028,523	687,368,990
4	Customer Advances	22,993,294	13,712,678
5	Grossups on CIAC, etc	19,490,664	10,686,599
6	Net Operating Loss	5,260,306	225,478
7	Other	98,874,909	58,611,365
8	TOTAL Electric (Enter Total of lines 2 thru 7)	325,408,376	870,303,231
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-5,106,111	-209,534
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	320,302,265	870,093,697

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 4,140,581	\$ 3,345,682
Benefits	29,213,060	17,868,620
Deferred Land Gains/Amortization	4,066,115	52,588
General Accounting Reserve	332,500	-
Injuries and Damages Reserve	329,882	381,392
Mark to Market	4,883,174	628,834
Regulatory Liabilities	51,814,168	34,333,692
TRED Trust Reserve	4,095,429	2,000,556
Other	-	1
Total Electric - Other (Line 7)	\$ 98,874,909	\$ 58,611,365

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
4				
5				
6				
7				
8				
9				
10				
11				
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)						
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investments of additional capital by parent company, NV Energy, Inc.	1,537,639,552
5		
6		
7		
8		
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39		
40	TOTAL	1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)			
1	Common Stock	2,930,253			
2					
3					
4					
5					
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8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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21					
22	TOTAL	2,930,253			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	Pollution Control Refunding Revenue Bonds Series 2006 Variable	39,500,000	1,587,909
4	Pollution Control Refunding Revenue Bonds Series 2006A	40,000,000	1,512,376
5	Pollution Control Refunding Revenue Bonds Series 2006B	13,000,000	385,954
6	Pollution Control Bonds approved by the PUCN Dkt. 05-10025 2/06		
7	1.8% Coconino 2017A Due 2032 - PUCN Dkt. 16-07004	40,000,000	558,099
8	1.6% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	13,000,000	199,151
9	1.6% Clark County 2017 Due 2036 - PUCN Dkt. 16-07004	39,500,000	626,982
10	Subtotal - Account 221	185,000,000	4,870,471
11			
12	Account 222		
13	Reacq Series 2006B PCRRB	-13,000,000	-1,587,909
14	Reacq Series 2006 PCRRB	-39,500,000	-1,512,376
15	Reacq Series 2006A PCRRB	-40,000,000	-385,954
16			
17	Subtotal - Account 222	-92,500,000	-3,486,239
18			
19	ACCOUNT 224		
20			
21	6.65% GENERAL/REFUNDING MTGE NOTES DUE 2036 -PUCN Dkt. 05-10025 2/06	370,000,000	7,020,356
22			9,208,600 D
23	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018-PUCN Dkt. 05-10025 2/06	325,000,000	5,456,622
24			3,339,750 D
25	6.75% GENERAL/REFUNDING MTGE NOTES DUE 2037-PUCN Dkt. 05-10025 2/06	350,000,000	4,822,700
26			640,660 D
27	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018- PUCN Dkt. 07-03004 06/07	500,000,000	4,000,339
28			1,635,000 D
29			-719,173 P
30	7.125% GENERAL/REFUNDING MTGE NOTES DUE 2019- PUCN Dkt. 08-10029	500,000,000	3,988,001
31			415,000 D
32			-2,488,923 P
33	TOTAL	2,637,500,000	59,890,194

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.375% GENERAL/REFUNDING MTGE NOTES DUE 2040- PUCN Dkt. 08-10029	250,000,000	2,727,957
2			777,500 D
3	5.45% GENERAL/REFUNDING MTGE NOTES DUE 2041	250,000,000	17,253,731
4			427,842 D
5			
6			
7			
8			
9			
10	Subtotal - account 224	2,545,000,000	58,505,962
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31			
32			
33	TOTAL	2,637,500,000	59,890,194

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
08/17/06	01/01/36	08/17/06	01/01/36		75,715	3
08/17/06	09/01/32	08/17/06	09/01/32		51,108	4
08/17/06	03/01/39	08/17/06	03/01/39			5
						6
05/23/17	09/01/32	05/23/17	09/01/32	40,000,000	436,000	7
05/23/17	03/01/39	05/23/17	03/01/39	13,000,000	125,956	8
05/23/17	01/01/36	05/23/17	01/01/36	39,500,000	382,711	9
				92,500,000	1,071,490	10
						11
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04/03/06	04/01/36	04/03/06	04/01/36	367,250,000	24,422,125	21
						22
05/12/06	03/15/18	05/12/06	03/15/18	324,585,000	21,098,025	23
						24
06/28/07	07/01/37	06/28/07	07/01/37	349,050,000	23,560,875	25
						26
07/30/08	08/01/18	07/30/08	08/01/18	498,910,000	32,429,150	27
						28
						29
03/02/09	03/15/19	03/02/09	03/15/19	499,745,000	35,606,831	30
						31
						32
				2,632,040,000	165,250,996	33

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	1
						2
05/12/11	05/15/41	05/12/11	05/15/41	250,000,000	13,625,000	3
						4
						5
						6
						7
						8
						9
				2,539,540,000	164,179,506	10
						11
						12
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						32
				2,632,040,000	165,250,996	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 13 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008. NPC refunded at par value, plus accrued interest the \$13M of Pollution Control Refunding Revenue Bonds, Series 2006B in May 2017. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 14 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. NPC refunded at par value, plus accrued interest the Clark Issuer's \$39.5M of Pollution Control Refunding Revenue Bonds, Series 2006 in May 2017. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 15 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. NPC refunded at par value, plus accrued interest the Coconino Issuer's \$40M of Pollution Control Refunding Revenue Bonds, Series 2006A in May 2017. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	254,694,330
2		
3		
4	Taxable Income Not Reported on Books	
5	Grossups on CIAC, Cust Adv, Trenching	3,820,743
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	156,317,946
11	Regulatory Asset - Pension Plan	16,486,675
12	Regulatory Liabilities	13,809,559
13	Other Deductions Recorded on Books Not Deducted for Return	32,087,637
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-8,619,788
16	Customer Advances	-396,661
17	Land Gains/Amortization	-9,232,098
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation & Property Related	-50,900,338
21	Regulatory Assets	-189,046,964
22	Other Deductions on Return Not in Books	-16,504,603
23		
24		
25		
26		
27	Federal Tax Net Income	202,516,438
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	70,880,753
31	Total Tax return true ups and other adjustments	-8,102,487
32	Total Calculated Tax expense	62,778,267
33		
34	Operating (Account 409100)	56,412,899
35	Nonoperating (Account 409200)	6,365,368
36	Total Federal Tax Expense Recorded in F/S	62,778,267
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other Deductions Recorded on Books Not Deducted on Return

Bad Debt	\$ 4,292,726
Bond Redemptions	1,335,307
Capital Leases	175,108
Deferred Conservation Programs	20,460,909
Goodwill	4,949,952
Injuries & Damages	873,635
Total Other Expenses Recorded on Books Not Deducted	<u>\$ 32,087,637</u>

Schedule Page: 261 Line No.: 22 Column: b

Other Deductions on Return Not Charged Against Book Income

Ad Valorem Taxes	\$ (713,208)
Benefits	(382,281)
Deferred Fuel	(217,895)
General Accounting Reserve	(800,000)
Mark to Market	(2,972,742)
Nondeductible Perm Expenses	(5,296,561)
Provision for Rate Refund	(3,947,145)
TRED Trust Charges	(2,174,771)
Total Other Deductions on Return Not in Books	<u>\$ (16,504,603)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2017 - 12/31/2017:

NV Energy, Inc. Sub-Group

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC	CE Red Island Energy LLC	Home Trust Company
ABA Management, L.L.C.	CE Salton Sea Inc	HomeServices Insurance Agency, LLC
Alamo 6 Solar Holdings, LLC	CE Texas Energy, LLC	HomeServices Insurance, Inc
Alamo 6, LLC	CE Texas Fuel LLC	HomeServices Lending, LLC
Alaska Gas Transmission Company, LLC	CE Texas Pipeline LLC	HomeServices MidAtlantic, LLC
Allie Beth Allman Real Estate, Ltd	CE Texas Power LLC	HomeServices Northeast, LLC
Apex Home Maintenance, LLC	CE Texas Resources LLC	HomeServices of Alabama, Inc.
Arizona HomeServices, LLC	CE Turbo LLC	HomeServices of America, Inc
Berkshire Hathaway Energy Company	Champion Realty, Inc	HomeServices of California, Inc
BG Energy Holding Company LLC	Chancellor Title Services, Inc	HomeServices of Colorado, LLC
BHE AC Holding, LLC	Columbia Title of Florida, Inc	HomeServices of Connecticut, LLC
BHE America Transco, LLC	Commonsite, Inc.	HomeServices of Florida, Inc
BHE California Utility Holdco, LLC	Conejo Energy Company	HomeServices of Georgia, LLC

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

BHE Canada LLC	Connecticut Referral Group, L.L.C.	HomeServices of Illinois Holdings, LLC
BHE Geothermal, LLC	Cordova Energy Company, LLC	HomeServices of Iowa, Inc
BHE Hydro, LLC	Cordova Funding Corporation	HomeServices of Kentucky, Inc
BHE Midcontinent Transmission Holdings LLC	CTHM, L.L.C.	HomeServices of MOKAN, LLC
BHE Renewables, LLC	CTRE, L.L.C.	HomeServices of Nebraska, Inc
BHE Solar, LLC	Dakota Dunes Development Company	HomeServices of New Jersey, LLC
BHE Southwest Transmission Holdings LLC	DCCO, Inc	HomeServices of New York, LLC
BHE Texas Transco, LLC	Del Ranch Company	HomeServices of Oregon, LLC
BHE U.K. Electric, Inc	Denver Rental, LLC	HomeServices of Texas, LLC
BHE U.K. Inc	Desert Valley Company	HomeServices of the Carolinas, Inc
BHE U.K. Power, Inc	DG-SB Project Holdings, LLC	HomeServices of Washington, LLC
BHE U.S. Transmission, LLC	Edina Financial Services, Inc	HomeServices of Wisconsin, LLC
BHE Wind, LLC	Edina Realty Insurance, LLC	HomeServices Referral Network, LLC
BHER Santa Rita Holdings, LLC	Edina Realty Referral Network, Inc	HomeServices Relocation, LLC
BHES CSG Holdings, LLC	Edina Realty Title, Inc	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHH Affiliates, LLC	Edina Realty, Inc	Houlihan Lawrence Affiliates, LLC
BHH KC Real Estate, LLC	Elmore Company	Houlihan Lawrence Commercial Real Estate Group, LLC
Big Spring Pipeline Company	Energy West Mining Company	Houlihan/Lawrence Inc.
Bishop Hill Energy II, LLC	Esslinger-Wooten-Maxwell, Inc	HS Franchise Holding, LLC
Bishop Hill II Holdings, LLC	E-W-M Referral Services, Inc.	HSGA Real Estate Group, L.L.C.
Bon Air/Long & Foster Title Agency, LLC	F&R/T LLC	HSW Affiliates Holding, LLC
BRER Affiliates, LLC	Falcon Power Operating Company	Huff Commercial Group, LLC
BRER Real Estate Services, LLC	FFR, Inc	Huff-Drees Realty, Inc
CalEnergy Company, Inc	First Network Realty, Inc.	IES Holding II LLC
CalEnergy Generation Operating Company	First Realty Group, Inc.	IMO Company, Inc
CalEnergy International Services, Inc	First Realty, Ltd	Imperial Magma LLC
CalEnergy Minerals LLC	First Reserve Insurance, Inc	Intero Franchise Services, Inc.
CalEnergy Operating Corporation	First Weber Illinois, LLC	Intero Real Estate Holdings, Inc.
CalEnergy Pacific Holdings Corp	First Weber, Inc.	Intero Real Estate Services, Inc.
California Energy Development Corporation	Florida Network LLC	Intero Referral Services, Inc.
California Energy Management Company	Florida Network Property Management, LLC	Interwest Mining Company
California Energy Yuma Corporation	For Rent, Inc	Iowa Realty Company, Inc
California Title Company	FR Kingfisher Holdings II, LLC	Iowa Realty Insurance Agency, Inc
Capitol Title Company	FR Mariah Holdings II, LLC	Iowa Title Company
CBSHome Commerical, LLC	FRTC, LLC	J.S. White Associates, Inc
CBSHome Real Estate Company	FSRI Holdings, Inc	JBRC, Inc
CBSHome Real Estate of Iowa, Inc	Geronimo Community Solar Gardens Holding Company, LLC	Jim Huff Realty, Inc.
CE Black Rock Holdings LLC	Geronimo Community Solar Gardens, LLC	JRHBW Realty, Inc d/b/a/ RealtySouth
CE Butte Energy Holdings LLC	Gilbraltar Title Services, LLC	Jumbo Road Holdings, LLC
CE Butte Energy LLC	Glenrock Coal Company	Kansas City Title, Inc
CE Electric (NY), Inc	GPSF-B	Kelly Associates Real Estate, Inc.
CE Gen Oil Company	Grande Prairie Wind, LLC	Kelly Associates Referral Network LLC
CE Gen Pipeline Corporation	Greystone Partners of Virginia, LLC	Kentucky Residential Referral, LLC
CE Gen Power Corporation	Guarantee Appraisal Corporation	Kentwood City Properties, LLC
CE Generation LLC	Guarantee Real Estate	Kentwood Commercial, LLC
CE Geothermal, Inc.	HMSV Financial Services, Inc	Kentwood DTC, LLC
CE International Investments, Inc	HN Real Estate Group N.C., Inc	Kentwood Real Estate Services, LLC
CE Leathers Company	HN Real Estate Group, LLC	Kentwood, LLC
CE Obsidian Energy LLC	HN Referral Corporation	Kern River Funding Corporation
CE Obsidian Holding LLC	Home Capital Group Inc	Keystone Partners, LLC
CE Red Island Energy Holdings LLC	Home Service Connections, LLC	KR Acquisition 1, LLC
KR Acquisition 2, LLC	Northern Natural Gas Company	S.W. Hydro, Inc.
KR Holding, LLC	Novatus Texas Holdings, LLC	Sage Title Group, LLC
L&F/Fonville Morisey Real Estate, LLC	NRS Referral Services, LLC	Salton Sea Brine Processing Company
L&F/Fonville Morisey Title, LLC	NV Energy, Inc. fka Sierra Pacific Resources	Salton Sea Funding Corporation
Lands of Sierra, Inc.	NVE Holdings, LLC	Salton Sea Minerals Corporation
Larabee School of Real Estate & Insurance, Inc	NVE Insurance Co, Inc.	Salton Sea Power Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

LFFS, Inc.	NW Referral Services, LLC	Salton Sea Power Generation Company
Long & Foster Closing Services, LLC	O.E. Merger Sub II, LLC	Salton Sea Power LLC
Long & Foster Institute of Real Estate, Inc.	O.E. Merger Sub III, LLC	Salton Sea Royalty Company
Long & Foster Insurance Agency, Inc.	O.E. Merger Sub Inc.	San Felipe Energy Company
Long & Foster Licensing Company, Inc.	Pacific Minerals, Inc	Saranac Energy Company, Inc
Long & Foster Mortgage Ventures, Inc.	PacifiCorp	SCS Realty Investment Group, LLC
Long & Foster Real Estate Ventures, Inc.	PCG Agencies, Inc.	SECI Holdings, Inc
Long & Foster Real Estate, Inc.	PCRE, L.L.C.	Settlement Professionals, LLC
Long & Foster Settlement Services, LLC	Pearl Solar Holding, LLC	Sierra Gas Holding Company
M & M Ranch Acquisition Company LLC	Pearl Solar, LLC	Sierra Pacific Power Company dba NV Energy
M & M Ranch Holding Company LLC	Pickford Escrow Company, Inc	Solar San Antonio LLC
Magma Land Company I	Pickford Real Estate, Inc	Solar Star 3, LLC
Magma Power Company	Pickford Services Company, Inc	Solar Star California XIX, LLC
Marshall Wind Energy Holdings, LLC	Pilot Butte, LLC	Solar Star California XX, LLC
Marshall Wind Energy, LLC	Pinon Pine Corporation	Solar Star Funding, LLC
MEC Construction Services Company	Pinon Pine Investment Company	Solar Star Projects Holdings, LLC
MEHC Insurance Services Ltd.	Pinyon Pines I Holding Company, LLC	Southwest Relocation, LLC
MEHC Investment, Inc	Pinyon Pines II Holding Company, LLC	SSC XIX, LLC
MEHC Merger Sub Inc	Pinyon Pines Projects Holding, LLC	SSC XX, LLC
Merlin Realty Technologies, LLC	Pinyon Pines Wind I, LLC	The Escrow Firm
MES Holding, LLC	Pinyon Pines Wind II, LLC	The Kentwood Company at Cherry Creek, LLC
Metro Referral Associates, Inc.	PNW Referral, LLC	The Long & Foster Companies, Inc.
MHC Investment Company	PPW Holdings LLC	The Referral Company
MHC, Inc	Preferred Carolinas Realty, Inc	Thoroughbred Title Services, LLC
Mid-America Referral Network, Inc.	Preferred Carolinas Title Agency, LLC	TIAC LLC
MidAmerican Central California Transco LLC	Premier Service Abstract, LLC	TitleSouth, LLC
MidAmerican Energy Company	Priority Title Corporation	TLTC LLC
MidAmerican Energy Machining Services LLC	Professional Referral Organization, Inc	Topaz Solar Farms, LLC
MidAmerican Energy Services, LLC	Prosperity Home Mortgage, LLC	TPZ Holding, LLC
MidAmerican Funding, LLC	Pru-One, Inc.	TRMC LLC
MidAmerican Geothermal Development Corp	Quad Cities Energy Company	Two Rivers, Inc
MidAmerican Wind Tax Equity Holdings, LLC	Real Estate Knowledge Services, L.L.C.	TX Jumbo Road Wind, LLC
Midland Escrow Services, Inc	Real Estate Links, LLC	VPC Geothermal LLC
Mid-States Title Insurance Agency, Inc.	Real Estate Referral Network, Inc	Vulcan Power Company
Midwest Capital Group, Inc	Real Living Real Estate, LLC	Vulcan/BN Geothermal Power Company
Midwest Power Transmission Arkansas LLC	Reece & Nichols Alliance, Inc	Wailuku Holding Company LLC
Midwest Power Transmission Iowa LLC	Reece & Nichols Insurance, LLC	Wailuku Investment LLC
Midwest Realty Ventures, LLC	Reece & Nichols Realtors, Inc	Wailuku River Hydroelectric Power Co, Inc.
MTL Canyon Holdings LLC	Reece Commercial, Inc.	Walker Jackson Mortgage Corporation
Nebraska Land Title & Abstract Company	Referral Associates of Georgia, LLC	Walnut Ridge Wind, LLC
Nebraska Referral, Inc.	Referral Network of Gloria Nilson, LLC	Weathervane Referral Network, Inc.
Nevada Electric Investment Company	Referral Network of NY/NJ, LLC	
Nevada Power Company dba NV Energy	Relocation Advantage Partners, LLC	
New Jersey Realty Services, LLC	RGS Settlements of Pennsylvania, LLC	
Niguel Energy Company	RGS Title of Baltimore, LLC	
NNGC Acquisition LLC	RGS Title, LLC	
Norcon Holdings, Inc	RHL Referral Company, LLC	
North Country Gas Pipeline Corp.	Roberts Brothers, Inc	
Northern Consolidated Power, Inc	Roy H. Long Realty Company, Inc	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

All Other Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Brick Acquisition Company)		
Acme Building Brands, Inc	Berkshire Hathaway Credit	Vanderbilt ABS Corp.
	Corporation	
Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance,
		Inc.
Acme Management Company	Berkshire Hathaway Finance	Vanderbilt SPC, Inc.
	Corporation	
Acme Services Company, L.P.	Berkshire Hathaway Inc.	
		Vanderbilt Property&Casualty
Denver Brick Company	BH Credit LLC	Insurance Co., Ltd.
Justin Industries, Inc.	Railsplitter Holdings Corporation	Homefirst Agency, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Communities, Inc.
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	21st Mortgage Corporation
Applied Processing Center No. 60,	Eco Color Company	Henley Holdings, LLC
Inc.		21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings,	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Inc.		
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services,	Clayton Education Corp.
	Inc.	
Applied Premium Finance, Inc.	Burlington Northern Santa Fe	Cort Business Services Corporation
	Insurance Company, Ltd.	
Applied Risk Services of New York,	BNSF Logistics International, Inc.	Central States of Omaha Companies,
Inc.		Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of
		Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co.	Bayport Systems, Inc.	CTB Credit Corp
BH, LLC	Burlington Northern Santa Fe	CTB Inc.
	Manitoba, Inc.	
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway	CTB International Corp
	Company	
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico,	CTB IW INC
	S.A. de C.V.	
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings,	CTB MN Investments
	Inc.	
Continental Indemnity Company	Burlington Northern Santa Fe	Meyn LLC
	British Columbia, Ltd.	
Applied Underwriters Captive Risk	Pine Canyon Land Company	International Dairy Queen, Inc.
Assurance Company, Inc.		
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.
Pennsylvania Insurance Company	Burlington Northern Railroad	Unified Supply Chain, Inc.
	Holdings, Inc.	
Strategic Staff Management, Inc.	BNSF Railway International	DQ Funding Corporation
	Services, Inc.	
Texas Insurance Company	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
121 Development, Inc.	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
2150 Cobb Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2701 Camelback Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
6991 Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
Berkshire Hathaway Automotive Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
BCC Development, Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BHA Real Estate Holdings, LLC	Total Quality Apparel Resources	PJR Management, Inc.
Borrego Holdings, Inc.	The Buffalo News, Inc.	The Fechheimer Brothers Co.
BWVT Motors, Inc.	Business Wire, Inc.	Nationwide Uniforms
Courtesy Dealership Property, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
DAA Development, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
Dynamic Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

FFBH Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
HFWBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
MPP Administrators, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Co., Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MVVT Development, Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
Old United Casualty Company	BR Agency, Inc.	Martin Mills, Inc.
PFVT Development, Inc.	Giles Industries, Inc.	Camp Manufacturing Company
SFVT Development, Inc.	Southern Energy Homes, Inc.	Leesburg Yarn Mills, Inc.
SN Management, Inc.	CMH Transport, Inc.	Rabun Apparel, Inc.
FTL Regional Sales Co., Inc.	BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.
Union Sales, Inc.	Vision Retailing, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Fruit of the Loom Trading Company	American All Risk Insurance Services Inc.	Marmon Engineered Components Company
Fruit of the Loom, Inc. (Sub)	American Commercial Claims Administrators Inc	Marmon Retail Technologies Company
Forest River Financial Services, Inc.	Brookwood Insurance Company	Marmon Wire & Cable, Inc.
Forest River Holdings, Inc.	Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation
Forest River, Inc.	Continental Divide Insurance Company	Ecodyne Corporation
Forest River Manufacturing LLC	Cypress Insurance Company	J.L. Mining Company
Mapletree Transportation, Inc.	Oak River Insurance Company	Fontaine Truck Equipment Company LLC
Priority One Financial Services, Inc.	Redwood Fire and Casualty Insurance Company	Marmon Retail Products, Inc.
Veritas Insurance Group, Inc.	D.I. Properties Inc.	Morgantown-National Supply, Inc.
FlightSafety Capital Corp.	ITTI Group USA Holdings, Inc.	Procrane Holdings, Inc.
FlightSafety Development Corp.	Ingersoll Cutting Tool Company	RCP Investment, Inc.
FlightSafety International Inc.	ITTI Investment Holdings, Inc.	Tucker Safety Products, Inc.
FlightSafety New York, Inc.	Iscar Metals Inc.	Marmon Retail Store Equipment LLC
FlightSafety Properties, Inc.	Taegutec Inc.	Artform International Inc.
FlightSafety Services Corporation	Tool-Flo Manufacturing, Inc.	DCI Marketing Inc.
Garan Central America Corp.	Boot Royalty Company	Cannon Equipment LLC
Garan Incorporated	Chippewa Shoe Company	Marmon Merchandising Holdings, Inc.
Garan Manufacturing Corp.	Footwear Investment Company	Marmon Beverage Technologies, Inc.
Garan Services Corp	H.J. Justin & Sons, Inc.	Cornelius Renew, Inc.
Boat Owners Association of the United States	Justin Belt Company, Inc.	3Wire Group Inc.
Criterion Insurance Agency	Justin Brands, Inc.	Cornelius Inc.
GEICO Corporation	Justin Boot Company	HG-Power Plant. Inc.
Government Employees Financial Corp.	J.S Justin, Inc.	Marmon Energy Services Company
GEICO Insurance Agency	Nocona Boot Company	UTLX Company
GEICO Products, Inc.	Tony Lama Company	Marmon Foodservice Technologies LLC
International Insurance Underwriters, Inc.	Johns Manville Corporation	Campbell Hausfeld Holdings. Inc.
Maryland Ventures, Inc..	Johns Manville, Inc.	Western Builders Supply, Inc.
Boat America Corporation	Seventeenth Street Realty, Inc.	Penn Coal Land, Inc.
Boat/U.S, Inc.	Johns Manville China, Ltd.	TRH Holding Corp.
Plaza Financial Services Co.	Jordan's Furniture, Inc.	CCC Lonestar LLC
Plaza Resources Co.	Albecca, Inc.	Marmon Holdings, Inc.
Top Five Club, Inc.	Active Organics, Inc.	Webb Wheel Products, Inc.
GEICO Marine Insurance Company	Lubrizol Inter-Americas Corporation	Perfection Hy-Test Company
GEICO Advantage Insurance Company	Lubrizol Advanced Materials China, Inc.	Marathon Suspension Systems, Inc.
GEICO Casualty Co.	The Lubrizol Corporation	Fontaine Trailer Company LLC
GEICO Choice Insurance Company	Chemtool Incorporated	Fontaine Modification Company
GEICO General Insurance Co.	Lubrizol Specialty Products, Inc.	Fontaine Fifth Wheel Company
Government Employees Insurance Co.	Lubrizol Advanced Materials Holding Corporation	Fontaine Commercial Trailer, Inc.
GEICO Indemnity Co.	Lubrizol Advanced Materials International, Inc.	Fontaine Engineered Products, Inc.
GEICO Secure Insurance Company	Lipotec Group Corp.	Marmon-Herrington Company
General Re Corporation	Lubrizol Enterprises, Inc.	Triangle Suspension Systems, Inc.
Elm Street Corporation	Lubrizol International Management Corporation	Fontaine Spray Suppression Company
GRD Holdings Corporation	Lubrizol Overseas Trading Corporation	TSE Brakes, Inc.
Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.

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Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserve, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.
First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.
Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM SERVICES, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemakers, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.
McLane Company, Inc.	Resolute Management Inc.	The Pampered Chef, Ltd.
McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.
McLane Suneast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings
C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company
Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc
PLICO Financial, Inc	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com Inc.	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co.	WestGUARD Insurance Company	The Scott Fetzer Company
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
Princeton Insurance Company	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
MedPro Group, Inc	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
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Somerset Services, Inc.	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring, Inc.
Kova Solutions, Inc.	NetJets Aviation, Inc.	Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.
Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.
SSS Acquisition Inc.	NetJets U.S., Inc.	Shaw Transport, Inc.
TBS USA, Inc.	NJE Holdings, LLC	Shaw Floors, Inc.
TMI Climate Solutions, Inc.	NJI Sales, Inc.	Shaw Retail Properties, Inc.
MiTek USA, Inc.	Marquis Jet Partners, Inc.	Shaw Funding Company
The Wilkins Corporation	Marquis Jet Holdings, Inc.	Star Furniture Company
121 Acquisition Co., LLC	DragonFly Aeronautics LLC	CJE II
Mouser Electronics, Inc.	NSS Technologies Inc	PCC Rollmet Inc
Norvell Electronics, Inc	Metalac Fasteners Inc	Rathgibson Holding Co LLC
Sager Electrical Supply Co. Inc	FTI Manufacturing Inc	Press Forge Company
Astrex Holding Company	Fatigue Technology Inc	Alu-Forge, Inc
Astrex Electronics, Inc	Howell Penncraft, Inc.	Wyman Gordon Pennsylvania LLC
TTI, Inc.	Designed Metal Connections, Inc.	Wyman Gordon Forgings Cleveland Inc
Gateway Underwriters Agency, Inc.	Permaswage Holdings, Inc.	McWilliams Forge Company
U.S. Investment Corporation	SPS International Investment Company	Hackney Ladish Inc
United States Liability Insurance Company	Huntington Alloys Corporation	Texas Honing Inc
Mount Vernon Fire Insurance Company	Special Metals Corporation	Aerocraft Heat Treating Co Inc
Mount Vernon Specialty Insurance Company	Caledonian Alloys Inc	Dickson Testing Co Inc
Radnor Specialty Insurance Company	SOS Metals, Inc.	BTM Manufacturing LP
U.S. Underwriters Insurance Co.	SOS Metals San Diego, LLC	Wyman SC Inc
Blue Chip Stamps, Inc.	Primus International Inc	PCC Flow Technologies Holdings Inc
Montana Retail Properties, Inc.	Primus International Holding Company	Environment One Corporation
MS Property Company	Accra Manufacturing Inc	PCC Flow Technologies Inc.
AJF Warehouse Distributors, Inc.	Exacta Aerospace Inc	SPS Technologies LLC
XTRA Finance Corporation	Aerospace Dynamics International Inc	Cannon Muskegon Corporation
XTRA Intermodal, Inc.	University Swaging Corporation	Greenville Metals Inc
RENTCO Trailer Corporation	Klune Industries Inc	Avibank Manufacturing Inc
X-L-Co., Inc.	Farrow Machine & Manufacturing Co Inc	AAA Aircraft Supply
XTRA Corporation	Progressive Incorporated	Innovative Coatings Technology Corporation
XTRA Companies, Inc.	Synchronous Aerospace Group	Klune Holdings Inc
Precision Castparts Corp	Stratoflight	LJ Aero Holdings Inc
Precision MO Corp	Compass Aerospace Northwest Inc	LJ Synch Holdings Inc
Hamilton Aviation Inc	Brittain Machine Inc	THI Acquisition Inc
PCC Structurals Inc	Weaver Manufacturing Inc	TIMET Asia Inc
Composites Horizons LLC	Fortner Aerospace Manufacturing Inc.	TMCA International Inc
Atlantic Precision Inc	Helicomb International Inc	ELIM/STAFF
PCC Specialty Products Inc	Protective Coating Inc	Duracell U.S. Operations Inc
JL Fiber Services Inc	Southwest United Industries Inc	Duracell Distributing Inc.
Wyman Gordon Company	Plasma Coating Corporation	Duracell Manufacturing Co.
Precision Founders Inc	Ken's Spray Equipment, Inc.	The Duracell Company Inc.
Wyman Gordan Investment Castings Inc	A.E. Company, Inc.	Clayton Properties Group II, Inc.
Shultz Steel Company	Noranco Manufacturing (USA) Ltd.	SchILL Loans, Inc.
Carlton Forge Works	Andrews Laser Works Corporation	Schulz Investment Corporation
Arcturus Manufacturing Corporation	Titanium Metals Corporation	SXP CRA-OCTG Inc.
Wyman Gordon Forgings Inc	TIMET Real Estate Corporation	SXP SCHULZ XTRUDED PRODUCTS LP
Specialized Pipe Services, Inc.	AIPCF V Chi Blocker Inc	SCHULZ U.S.A. INC.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES:					
2	Income Taxes	68,276,376		62,778,267	89,146,376	1,377,603
3	FICA	5,283		11,038,735	11,034,018	
4	FUTA	1,249		65,995	65,435	
5	Payroll Tax - Performance	193,425		37,838		
6	Subtotal	68,476,333		73,920,835	100,245,829	1,377,603
7						
8	STATE OF NEVADA					
9	Property Taxes		922,010	34,364,572	34,150,294	
10	Las Vegas Franchise Tax		6,669,271	27,806,959	23,839,771	
11	County Franchise Tax	2,848,422		2,977,293	3,014,149	
12	Franchise Tax Balancing					
13	Unemployment	8,674		399,755	397,893	
14	PSC Assessment	1,695,718		6,667,242	6,696,149	
15	UEC on Company Use			4,268	4,268	
16	Commerce Tax	1,378,254		2,946,921	2,905,838	
17	Use Tax on P Card			5,802	5,802	
18	Business Tax			550,934	602,947	
19	Subtotal	5,931,068	7,591,281	75,723,746	71,617,111	
20						
21	STATE OF ARIZONA					
22	Property Taxes	388,594		834,690	805,946	
23	Subtotal	388,594		834,690	805,946	
24						
25	STATE OF UTAH					
26	Income Tax			6,200	6,200	
27	Subtotal			6,200	6,200	
28						
29	INDIAN TRIBES					
30	Possessory Interest Tax	183,005		587,274	573,774	
31						
32	ACCRUED PAYROLL TAX					
33	Non-Prod Clearing	144,027		34,620		
34						
35	DISTRICT OF COLUMBIA					
36	Unemployment Tax				261	
37						
38						
39						
40						
41	TOTAL	75,123,027	7,591,281	151,107,365	173,249,121	1,377,603

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
43,285,870		56,412,899			6,365,368	2
10,000		7,256,342			3,782,393	3
1,809		44,615			21,380	4
231,263					37,838	5
43,528,942		63,713,856			10,206,979	6
						7
						8
	707,732	32,241,884			2,122,688	9
	2,702,085				27,806,959	10
2,811,566		2,977,293				11
		26,169			-26,169	12
10,535		260,883			138,872	13
1,666,811					6,667,243	14
		4,268				15
1,419,337		2,946,921				16
		5,802				17
-52,013		362,298			188,636	18
5,856,236	3,409,817	38,825,518			36,898,229	19
						20
						21
417,339		834,690				22
417,339		834,690				23
						24
						25
		6,200				26
		6,200				27
						28
						29
196,504		587,274				30
						31
						32
178,647					34,620	33
						34
						35
-261						36
						37
						38
						39
						40
50,177,407	3,409,817	103,967,538			47,139,828	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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Schedule Page: 262 Line No.: 2 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, columns c.

Schedule Page: 262 Line No.: 2 Column: f

Adjustments in column (f) are FIN 48 adjustments to income taxes.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	1,045,946			411.4/411.5	616,141	
6	30 %	13,593,361			411.4/411.5	445,861	
7							
8	TOTAL	14,639,307				1,062,002	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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47							
48							

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
429,805	37 Years		5
13,147,500	31 Years		6
			7
13,577,305			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
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			26
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			45
			46
			47
			48

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	66,979,445	107/186	31,055,021	23,787,958	59,712,382
2	CIAC and Tmch/Substrcr		252/456			
3						
4	Deferred Credit-Pearson Building	2,084,611	421/931	234,591		1,850,020
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	13,850,490	107/182/930	1,753,697	2,840,229	14,937,022
8						
9	Other Tax Liabilities	1,377,601	236/282	5,720,275	4,342,674	
10						
11	Minor items	72,390	131	438,224	400,915	35,081
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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42						
43						
44						
45						
46						
47	TOTAL	84,364,537		39,201,808	31,371,776	76,534,505

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
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							21

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,527,057,235	1,440,027,332	1,473,814,982	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,527,057,235	1,440,027,332	1,473,814,982	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,527,057,235	1,440,027,332	1,473,814,982	
10	Classification of TOTAL				
11	Federal Income Tax	1,527,057,235	1,440,027,332	1,473,814,982	
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		254020	1,486,025,776	254020	1,447,882,145	1,455,125,954	2
							3
							4
			1,486,025,776		1,447,882,145	1,455,125,954	5
							6
							7
							8
			1,486,025,776		1,447,882,145	1,455,125,954	9
							10
			1,486,025,776		1,447,882,145	1,455,125,954	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

	Balance at Beginning of Year	Balance at End of Year
Plant in Service	(1,361,563,522)	(1,357,408,357)
Non-Utility Plant	935,658	438,760
Plant Held for Future Use	(1,279,000)	(1,261,195)
Capital Lease Assets including Accumulated Depreciation	(165,150,371)	(96,895,162)
	<u>(1,527,057,235)</u>	<u>(1,455,125,954)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Bond Redemptions	9,643,563	386,888	955,052	
4	FAS109 Flowthrough	72,631,047			
5	Regulatory Assets	166,265,875	102,116,543	50,646,600	
6	Deferred Energy	15,905,491	13,376,651	19,693,089	
7	Other	3,542,147	15,717,517	23,004,532	
8					
9	TOTAL Electric (Total of lines 3 thru 8)	267,988,123	131,597,599	94,299,273	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	267,988,123	131,597,599	94,299,273	
20	Classification of TOTAL				
21	Federal Income Tax	267,988,123	131,597,599	94,299,273	
22	State Income Tax				
23	Local Income Tax				

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				254400	-3,569,676	5,505,723	3
		254020	38,091,024			34,540,023	4
				254400	-80,844,237	136,891,581	5
						9,589,053	6
						-3,744,868	7
							8
			38,091,024		-84,413,913	182,781,512	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			38,091,024		-84,413,913	182,781,512	19
							20
			38,091,024		-84,413,913	182,781,512	21
							22
							23

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 502,374	\$ 1,032,432	\$ 1,203,794	\$ 331,012
Demand Side/Deferred Conservation	(2,191,192)	10,973,444	14,393,758	(5,611,506)
Mark to Market	5,230,966	3,711,641	7,406,980	1,535,627
Other	(1)	-		(1)
Total Electric - Other (Line 7)	\$ 3,542,147	\$ 15,717,517	\$ 23,004,532	\$ (3,744,868)

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	SO2 Allowances	174	411	184	10	
4	Gain on Water Rights	2,134,955	182	2,134,955		
5	Gain on Tower Sales	9,100,000	421	9,100,000		
6	Gain on Property Sales	382,517	421	169,781	37,684	250,420
7	Settlement Payment Carry Charges				992,913	992,913
8	Impact Fees-excluding BTER	72,944,303	456	41,690,966	44,242,001	75,495,338
9	Net Energy Metering	8,455,550	456	450,449	1,461,970	9,467,071
10	Refundable Depreciation-Customer Advances	103,761	407	103,761		
11	Cancelled IRP Project Credits	2,729,378			391,072	3,120,450
12	PUCN Disallowed costs	1,361,175	407	11,062,016	18,299,989	8,599,148
13						
14	OTHER RECOVERY METHOD					
15	BTER Impact Fees	16,813,958	456	2,924,166		13,889,792
16	Energy Efficiency/Renewable Programs	37,235,948	182/440-445	20,599,875	14,223,138	30,859,211
17	Temporary Renewable Energy Program				9,526,455	9,526,455
18						
19	GAAP ADJUSTMENT					
20	Equity Component Carry Charge	30,406,849	419	2,704,219	18,282,363	45,984,993
21	Risk Management		175	2,155,506	2,314,918	159,412
22						
23	TAX ADJUSTMENT					
24	Deferred Tax Unamortized ITC	7,524,215	190	4,597,705	682,648	3,609,158
25	Regulatory Deferred Income Taxes	1,504,308	182	65,635,775	670,458,989	606,327,522
26	Excess Deferred Taxes - Non Property				59,878,996	59,878,996
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	190,697,091		163,329,358	840,793,146	868,160,879

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	SO2 Allowances	03-10001	6 years from sale date
4	Gain on Water Rights	17-06003	
5	Gain on Tower Sales	14-05004	01/2015 - 12/2017
6	Gain on Property Sales	17-06003	3 years from sale date
7	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
8	Impact Fees, excluding BTER	Various	Various
9	Net Energy Metering BTGR	15-07041/17-06003	1/2018 - 12/2020
10	Refundable Depreciation-Customer Advances	11-06006	01/2012 - 12/2017
11	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
12	PUCN Disallowed Costs	16-06006/17-06003	Various
15	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
16	Energy Efficiency/Renewable Programs	16-03003/16-07007/17-03001	10/2016 - 09/2018
17	Temporary Renewable Energy Program	17-03001	10/2016 - 09/2018
20	Equity Component Carry Charges	Various	Various
21	Risk Management	Various	Various
24	Deferred Tax Unamortized ITC	Various	Various
25	Regulatory Deferred Income Taxes	Various	Various
26	Excess Deferred Taxes - Non Property	18-02010	Various

*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 23 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,184,130,482	1,104,361,837
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	437,218,797	404,477,708
5	Large (or Ind.) (See Instr. 4)	507,254,361	522,046,115
6	(444) Public Street and Highway Lighting	8,549,956	7,552,903
7	(445) Other Sales to Public Authorities	4,197,693	3,682,624
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,141,351,289	2,042,121,187
11	(447) Sales for Resale	94,883,455	78,029,234
12	TOTAL Sales of Electricity	2,236,234,744	2,120,150,421
13	(Less) (449.1) Provision for Rate Refunds	3,946,523	4,064,754
14	TOTAL Revenues Net of Prov. for Refunds	2,232,288,221	2,116,085,667
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,288,599	5,137,653
17	(451) Miscellaneous Service Revenues	4,692,076	4,740,597
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,450,143	2,489,077
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	33,937,638	12,757,134
22	(456.1) Revenues from Transmission of Electricity of Others	40,482,624	34,449,400
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	86,851,080	59,573,861
27	TOTAL Electric Operating Revenues	2,319,139,301	2,175,659,528

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
9,501,523	9,393,283	810,293	796,196	1
				2
				3
4,656,556	4,663,136	106,466	105,328	4
6,200,763	7,313,154	1,620	1,603	5
155,671	156,658	5	5	6
55,956	55,302	68	66	7
				8
				9
20,570,469	21,581,533	918,452	903,198	10
3,180,737	3,480,551			11
23,751,206	25,062,084	918,452	903,198	12
				13
23,751,206	25,062,084	918,452	903,198	14

Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.

Line 12, column (d) includes -52,789 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:

440 Private Area Lighting - Residential

Revenue:

\$83,586

Schedule Page: 300 Line No.: 2 Column: c

Unmetered Sales:

440 Private Area Lighting - Residential

Revenue:

\$86,586

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:

440 Private Area Lighting - Residential

MWH:

716

Schedule Page: 300 Line No.: 2 Column: e

Unmetered Sales:

440 Private Area Lighting - Residential

MWH:

824

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:

442 Private Area Lighting - Commercial

Revenue:

\$275,191

Schedule Page: 300 Line No.: 4 Column: c

Unmetered Sales:

442 Private Area Lighting - Commercial

Revenue:

\$248,462

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:

442 Private Area Lighting - Commercial

MWH:

2,475

Schedule Page: 300 Line No.: 4 Column: e

Unmetered Sales:

442 Private Area Lighting - Commercial

MWH:

2,420

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

444 Street Lights

Revenue:

\$74,276

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:

444 Street Lights

Revenue:

\$69,979

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:

444 Street Lights

MWH:

760

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:

444 Street Lights

MWH:

760

Schedule Page: 300 Line No.: 11 Column: b

447010 Transmission Component of Power Sales

\$ 957,940

447020-447043 Other Sales for Resale

93,925,516

Total: Sales for Resale

\$ 94,883,456

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: c

447010 Transmission Component of Power Sales	\$	527,597
447020-447043 Other Sales for Resale		77,501,637
Total: Sales for Resale	\$	78,029,234

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,546,378
Returned Check Charges	787,196
Remaining Misc. Service Revenue Under \$250,000 Threshold	358,502
Total	\$ 4,692,076

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,675,059
Returned Check Charges	722,270
Remaining Misc. Service Revenue Under \$250,000 Threshold	343,268
Total	\$ 4,740,597

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,619,788
DOS Impact Fee and Amort of Impact Fee	25,387,106
Remaining Other Revenue Under \$250,000 Threshold	(69,256)
Total	\$ 33,937,638

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 9,256,339
DOS Impact Fee and Amort of Impact Fee	3,658,012
Remaining Other Revenue Under \$250,000 Threshold	(157,217)
Total	\$ 12,757,134

Schedule Page: 300 Line No.: 22 Column: b

456120 Schedule System Control Dispch	\$	1,143,555
456121 Power Scheduling Service		82,544
456160 Transmission Ancillary Service		2,898,468
456170 Wheeling		6,635,802
456175 Long-Term Transmission Wheeling		29,658,655
456185 Transmission Revenue TSA Def		63,600
Total: Revenues from Transmission of Electricity of Others	\$	40,482,624

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 22 Column: c

456120 Schedule System Control Dispch	\$	956,575
456121 Power Scheduling Service		110,059
456160 Transmission Ancillary Service		1,652,912
456170 Wheeling		3,606,101
456175 Long-Term Transmission Wheeling		27,226,201
456180 Capacity		818,052
456185 Transmission Revenue TSA Def		79,500
Total: Revenues from Transmission of Electricity of Others	\$	34,449,400

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	RS	10	1,469	2	5,000	0.1469
3	RS-Flexpay	1	98			0.0980
4	RM-Flexpay	1	107			0.1070
5	RS-NMRG	114,465	16,464,087	20,363	5,621	0.1438
6	ORS-TOU-OptA-NMRG	3,315	389,923	502	6,604	0.1176
7	ORS-TOU-OptA-EVRR-NMRG	1,152	97,886	107	10,766	0.0850
8	ORS-TOU-OptB-NMRG	172	16,218	8	21,500	0.0943
9	ORS-TOU-OptB-EVRR-NMRG	136	10,488	3	45,333	0.0771
10	RM-NMRG	640	80,833	108	5,926	0.1263
11	LRS-NRMG	377	47,416	7	53,857	0.1258
12	RS-NEM	8,008	1,051,962	714	11,216	0.1314
13	RS-NEM-TOU	170	13,617	16	10,625	0.0801
14	RS-NEM-TOU-EVRR	118	10,895	8	14,750	0.0923
15	RM-NEM	239	29,911	38	6,289	0.1252
16	LRS-NEM	1	280			0.2800
17	ORS-TOU Option A-HEV	10,555	1,082,978	496	21,280	0.1026
18	ORS-TOU Option B	6,883	641,148	333	20,670	0.0931
19	ORS-TOU Option B-HEV	5,279	482,389	187	28,230	0.0914
20	ORM-TOU Option B	158	14,758	15	10,533	0.0934
21	RS Residential	7,155,731	897,699,589	518,597	13,798	0.1255
22	RS Residential Prepaid		-14			
23	RM Residential Multi Family	2,122,979	255,764,717	265,663	7,991	0.1205
24	RS-L Large Residential Service	35,268	4,003,172	225	156,747	0.1135
25	ORS TOU Option A	37,464	4,110,259	2,658	14,095	0.1097
26	RM Res. Multi Family-Prepaid		55			
27	ORM-TOU-Option A	1,497	168,737	204	7,338	0.1127
28	RS-PAL Res Svc- Priv Area Light	715	83,418			0.1167
29	DEAA-Bundled		-2,787,261			
30	Unbilled	-3,812	4,651,347	40	-95,300	-1.2202
31	Total Residential	9,501,522	1,184,130,482	810,294	11,726	0.1246
32	Commercial Small -Acc. # 442-4					
33	GS General Service	580,356	64,596,416	72,054	8,054	0.1113
34	OGS-TOU-Op. Gen Svc TOU	22,513	2,301,186	2,577	8,736	0.1022
35	GS-PAL Gen Svc-Priv Area Light	2,481	275,424			0.1110
36	LGS-1 Lg General Service -1	4,000,837	364,644,424	31,481	127,087	0.0911
37	SSR-3 LGS-1 Standby	1,089	104,548	4	272,250	0.0960
38	OLGS-1-TOU-Opt LGS-1-TOU	56,417	4,613,800	236	239,055	0.0818
39	GS-NEM	381	33,928	17	22,412	0.0890
40	GS-NMRG	1,335	120,696	77	17,338	0.0904
41	TOTAL Billed	20,623,258	2,131,884,801	918,412	22,455	0.1034
42	Total Unbilled Rev.(See Instr. 6)	-52,789	9,466,488	40	-1,319,725	-0.1793
43	TOTAL	20,570,469	2,141,351,289	918,452	22,397	0.1041

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS General Service-DO		3,244	8		
2	LGS-1 Lg General Service-1-DO		85,014	12		
3	DEAA-Bundled		-1,499,860			
4	Unbilled-Bundled	-8,853	1,937,768			-0.2189
5	Unbilled-DOS		2,209			
6	Total Commercial Small	4,656,556	437,218,797	106,466	43,737	0.0939
7	Commercial Large-Acc. #442-8					
8	LGS-2-P-Primary	93,681	6,943,143	31	3,021,968	0.0741
9	LGS-2-Secondary	2,453,760	204,687,466	1,243	1,974,063	0.0834
10	LGS-2-Transmission	10,617	68,031	1	10,617,000	0.0064
11	LGS-3-Primary	1,726,404	132,461,834	107	16,134,617	0.0767
12	LGS-3-Secondary	996,250	77,933,765	143	6,966,783	0.0782
13	LGS-3-Transmission	389,076	25,013,407	4	97,269,000	0.0643
14	OLGS-3P-HLF	342,408	19,601,020	9	38,045,333	0.0572
15	LSR-2 (LGS-3P) Lg Standby	25,327	2,047,106	2	12,663,500	0.0808
16	LSR-2 (LGS-3T) Lg Standby	87,188	6,497,926	6	14,531,333	0.0745
17	LSR-1 (LGS-2T) Lg Standby	1,960	126,142	2	980,000	0.0644
18	LRS-3 (LGS-XP)		-145			
19	LGS-X-P Extra Lg LGS Primary	106,218	8,151,182	2	53,109,000	0.0767
20	LGS-X-S Extra Lg LGS Secondary	8,606	655,185	1	8,606,000	0.0761
21	LGS-X-T Extra Lg LGS Trans		-343			
22	LGS-2-P--Primary--DO		10,378			
23	LGS-2-S--Secondary--DO		541,173	13		
24	LGS-3-P-Primary-DO		11,290,691	31		
25	LGS-3-S--Secondary--DO		643,663	7		
26	LGS-3-T -Transmission-DO		3,895,078	10		
27	LGS-P-X Ex Lg LGS Primary-DO		3,714,570	3		
28	LGS-S-X Ex Lg LGS Secondary-DO		10,641	3		
29	LGS-T-X Ex LG LGS Trans-DO		2,324,718	2		
30	DEAA-Bundled		-2,078,289			
31	Unbilled-Bundled	-40,732	1,769,646			-0.0434
32	Unbilled-DOS		946,373			
33	Total Commercial Large	6,200,763	507,254,361	1,620	3,827,631	0.0818
34	Street Lighting - Acc. #444-0					
35	SL Street Lighting	156,057	8,448,382	5	31,211,400	0.0541
36	DEAA					
37	Unbilled	-386	101,574			-0.2631
38	Total Street Lighting	155,671	8,549,956	5	31,134,200	0.0549
39	Sales to Public Auth. Acc. # 445					
40	LGS-WP-2- Primary	13,594	936,954	11	1,235,818	0.0689
41	TOTAL Billed	20,623,258	2,131,884,801	918,412	22,455	0.1034
42	Total Unbilled Rev.(See Instr. 6)	-52,789	9,466,488	40	-1,319,725	-0.1793
43	TOTAL	20,570,469	2,141,351,289	918,452	22,397	0.1041

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-WP-2-Secondary	19,143	959,389	25	765,720	0.0501
2	LGS-WP-3-Primary	15,214	906,694	4	3,803,500	0.0596
3	LGS-WP-3-Secondary	7,011	358,334	3	2,337,000	0.0511
4	LGS-S-WP2-Secondary-DO		28,320	3		
5	LGS-T-WP2-Transmission-DO		32,214	1		
6	LGS-P-WP3-Primary-DO		500,867	8		
7	LGS-S-WP3-Secondary-DO		234,855	9		
8	LGS-T-WP3-Transmission-DO		192,208	4		
9	DEAA-Bundled		-9,713			
10	DEAA-DOS					
11	Unbilled-Bundled	994	57,571			0.0579
12	Unbilled-DOS					
13	Total Sales to Public Au	55,956	4,197,693	68	822,882	0.0750
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,623,258	2,131,884,801	918,412	22,455	0.1034
42	Total Unbilled Rev.(See Instr. 6)	-52,789	9,466,488	40	-1,319,725	-0.1793
43	TOTAL	20,570,469	2,141,351,289	918,452	22,397	0.1041

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 29 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 3 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 30 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 36 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 9 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Silver State Energy	AD	Rate Sch. No. 52			
2	Silver State Energy	OS	OATT			
3	Southern California Edison	SF	Rate Sch. No. 67			
4	Southern California Edison	OS	OATT			
5	Tenaska Power Services	SF	WSPP			
6	Tenaska Power Services	OS	OATT			
7	Tenaska Power Services	OS	OATT			
8	The Energy Authority, Inc.	SF	WSPP			
9	The Energy Authority, Inc.	OS	OATT			
10	Transalta Energy Marketing	SF	WSPP			
11	Transalta Energy Marketing	OS	OATT			
12	Transalta Energy Marketing	OS	N/A			
13	Tucson Electric Power Company	SF	Rate Sch. No. 66			
14	Unisource	SF	Rate Sch. No. 57			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,544		330,608		330,608	1
17,420		713,869		713,869	2
481		13,536		13,536	3
1,600		46,400		46,400	4
2,372			52,392	52,392	5
188		9,024		9,024	6
			11,718	11,718	7
3,782		183,095		183,095	8
200		4,200		4,200	9
4,800		114,400		114,400	10
400		7,600		7,600	11
800		20,850		20,850	12
5,358		231,274		231,274	13
10,667		340,239		340,239	14
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2		2		2	1
			-23,342	-23,342	2
1,356		56,108		56,108	3
			34	34	4
21,021		516,662		516,662	5
			100	100	6
3,355		136,226		136,226	7
13,495		460,135		460,135	8
3,314			103,846	103,846	9
13,479		544,194		544,194	10
14,465		493,483		493,483	11
10,419		397,513		397,513	12
16,911			556,862	556,862	13
5,431			140,136	140,136	14
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

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SALES FOR RESALE (Account 447) (Continued)

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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
500			16,500	16,500	1
24,670		896,611		896,611	2
4,326			180,878	180,878	3
100		3,960		3,960	4
15			1,537	1,537	5
2,800		77,350		77,350	6
82		59		59	7
15			843	843	8
10,105		506,055		506,055	9
2,593			86,394	86,394	10
150		5,700		5,700	11
9,848		296,276		296,276	12
1,766			88,195	88,195	13
197,975		4,503,266		4,503,266	14
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

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SALES FOR RESALE (Account 447) (Continued)

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demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			3,136	3,136	1
8,084			348,614	348,614	2
2,583		109,914		109,914	3
6			188	188	4
1,723		63,990		63,990	5
27			3,884	3,884	6
			13,246	13,246	7
126		4,030		4,030	8
10			231	231	9
9,570		324,703		324,703	10
73			5,709	5,709	11
			11,022	11,022	12
27,146		1,144,554		1,144,554	13
14,845		618,113		618,113	14
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,004			74,231	74,231	1
1,808		69,799		69,799	2
100		2,600		2,600	3
560		12,250		12,250	4
64,449		2,812,844		2,812,844	5
-59,950		-2,158,553		-2,158,553	6
			-14,384	-14,384	7
23,704		632,644		632,644	8
2,668,210		79,091,244		79,091,244	9
854			-415,342	-415,342	10
					11
					12
					13
					14
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 310	Line No.: 5	Column: j
Energy Imbalance Sales		
Schedule Page: 310	Line No.: 7	Column: j
Option Premiums		
Schedule Page: 310	Line No.: 8	Column: a
This footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is California Independent System Operator.		
Schedule Page: 310.1	Line No.: 2	Column: j
Carbo Credits for CAISO Sales		
Schedule Page: 310.1	Line No.: 4	Column: j
Energy Imbalance Sales		
Schedule Page: 310.1	Line No.: 6	Column: j
True-up of Prior Year		
Schedule Page: 310.1	Line No.: 9	Column: j
Energy Imbalance Sales		
Schedule Page: 310.1	Line No.: 13	Column: j
Energy Imbalance Sales		
Schedule Page: 310.1	Line No.: 14	Column: j
Energy Imbalance Sales		
Schedule Page: 310.2	Line No.: 1	Column: a
This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 310.2	Line No.: 1	Column: j
Energy Imbalance Sales		
Schedule Page: 310.2	Line No.: 3	Column: j
Energy Imbalance Sales		
Schedule Page: 310.2	Line No.: 5	Column: j
Energy Imbalance Sales		
Schedule Page: 310.2	Line No.: 8	Column: j
Energy Imbalance Sales		
Schedule Page: 310.2	Line No.: 10	Column: j
Energy Imbalance Sales		
Schedule Page: 310.2	Line No.: 13	Column: j
Energy Imbalance Sales		
Schedule Page: 310.3	Line No.: 1	Column: j
True-up of Prior Year		
Schedule Page: 310.3	Line No.: 2	Column: j
Energy Imbalance Sales		
Schedule Page: 310.3	Line No.: 4	Column: j
Energy Imbalance Sales		
Schedule Page: 310.3	Line No.: 6	Column: j
Energy Imbalance Sales		
Schedule Page: 310.3	Line No.: 7	Column: j
Option Premiums		
Schedule Page: 310.3	Line No.: 9	Column: j
Energy Imbalance Sales		
Schedule Page: 310.3	Line No.: 11	Column: j
Energy Imbalance Sales		
Schedule Page: 310.3	Line No.: 12	Column: j
Option Premiums		
Schedule Page: 310.4	Line No.: 1	Column: j
True-up of Prior Year		
Schedule Page: 310.4	Line No.: 6	Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 310.4 Line No.: 7 Column: j

True-up of Prior Year

Schedule Page: 310.4 Line No.: 10 Column: j

True-up of Prior Year

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,015,899		2,154,606	
5	(501) Fuel	44,121,783		45,960,836	
6	(502) Steam Expenses	2,535,925		4,505,638	
7	(503) Steam from Other Sources	182,473		120,774	
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,180,260		1,470,014	
10	(506) Miscellaneous Steam Power Expenses	7,218,820		9,670,192	
11	(507) Rents	65,088		65,088	
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	57,320,248		63,947,148	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	561,955		1,153,796	
16	(511) Maintenance of Structures	433,583		921,420	
17	(512) Maintenance of Boiler Plant	3,227,557		7,916,893	
18	(513) Maintenance of Electric Plant	1,268,474		3,675,140	
19	(514) Maintenance of Miscellaneous Steam Plant	1,076,743		1,346,577	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	6,568,312		15,013,826	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	63,888,560		78,960,974	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,638,680		3,789,752	
63	(547) Fuel	402,528,339		363,827,878	
64	(548) Generation Expenses	13,108,224		11,808,493	
65	(549) Miscellaneous Other Power Generation Expenses	11,093,510		11,030,022	
66	(550) Rents	2,263,249		2,206,344	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	432,632,002		392,662,489	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering			4,590	
70	(552) Maintenance of Structures	1,927,130		1,515,069	
71	(553) Maintenance of Generating and Electric Plant	16,591,656		15,317,260	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,965,603		4,101,096	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	23,484,389		20,938,015	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	456,116,391		413,600,504	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	544,650,347		558,080,185	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	13,652,923		-118,084,376	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	558,303,270		439,995,809	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,078,308,221		932,557,287	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	366,152		333,536	
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,724,798		2,556,423	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	356,279		335,980	
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development			5	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	2,426,137		2,536,834	
93	(562) Station Expenses	596,165		624,097	
94	(563) Overhead Lines Expenses	411,111		298,434	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	1,614,913		1,700,218	
97	(566) Miscellaneous Transmission Expenses	4,445,128		4,741,006	
98	(567) Rents	44,912,649		44,724,723	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	57,853,332		57,851,256	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	43			
102	(569) Maintenance of Structures	-113,927		278,936	
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,367,075		1,306,095	
108	(571) Maintenance of Overhead Lines	55,566		-12,379	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	4,719		56,100	
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,313,476		1,628,752	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	59,166,808		59,480,008	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	3,093,723		2,605,972	
135	(581) Load Dispatching	2,206,006		2,155,103	
136	(582) Station Expenses	640,086		819,364	
137	(583) Overhead Line Expenses	1,634,177		1,512,457	
138	(584) Underground Line Expenses	2,024,525		1,765,890	
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	3,771,462		3,935,371	
141	(587) Customer Installations Expenses			223	
142	(588) Miscellaneous Expenses	5,090,355		4,875,961	
143	(589) Rents	205,147		198,212	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,665,481		17,868,553	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,234		20,434	
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	2,179,260		2,133,606	
149	(593) Maintenance of Overhead Lines	2,317,564		2,250,425	
150	(594) Maintenance of Underground Lines	1,725,484		1,492,819	
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems				
153	(597) Maintenance of Meters	37,175		69,719	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,979,354		1,854,152	
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,240,071		7,821,155	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	26,905,552		25,689,708	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	2,430,331		1,595,083	
160	(902) Meter Reading Expenses	1,184,796		1,165,050	
161	(903) Customer Records and Collection Expenses	22,285,842		22,175,155	
162	(904) Uncollectible Accounts	15,419,362		15,951,603	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	41,320,331		40,886,891	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	392,735	256,320
168	(908) Customer Assistance Expenses	42,167,474	62,616,656
169	(909) Informational and Instructional Expenses		180
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	42,560,209	62,873,156
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	215,092	193,074
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	215,092	193,074
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	31,872,188	30,899,434
182	(921) Office Supplies and Expenses	12,187,177	10,524,885
183	(Less) (922) Administrative Expenses Transferred-Credit	8,476,712	8,385,754
184	(923) Outside Services Employed	7,881,272	9,899,020
185	(924) Property Insurance	1,342,703	1,362,137
186	(925) Injuries and Damages	3,028,001	4,106,328
187	(926) Employee Pensions and Benefits	25,686,522	23,605,314
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,367,942	10,124,541
190	(929) (Less) Duplicate Charges-Cr.	1,549,043	1,455,302
191	(930.1) General Advertising Expenses	40,612	323,183
192	(930.2) Miscellaneous General Expenses	10,839,439	8,283,421
193	(931) Rents	7,190,942	7,199,598
194	TOTAL Operation (Enter Total of lines 181 thru 193)	101,411,043	96,486,805
195	Maintenance		
196	(935) Maintenance of General Plant	3,553,082	2,979,130
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	104,964,125	99,465,935
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,353,440,338	1,221,146,059

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ACE Searchlight	LU	Contract			
2	ACE Searchlight	AD	Contract			
3	Apex Nevada South	LU	Contract			
4	Apex Nevada South	AD	Contract			
5	Arizona Electric Power Cooperative	SF	Rate Sch 139			
6	Arizona Public Service Company	SF	Rate Sch 139			
7	Avangrid	SF	WSPP			
8	Avangrid	SF	Rate Sch 139			
9	Boulder Solar 1	LU	Contract			
10	Boulder Solar 1	AD	Contract			
11	BP	SF	Rate Sch 139			
12	Brookfield	SF	Rate Sch 139			
13	Calpine	SF	Rate Sch 139			
14	Cargill-Alliant	SF	Rate Sch 139			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cargill-Alliant	OS	N/A			
2	Central Arizona Water Conservation Dis	SF	WSPP			
3	Central Arizona Water Conservation Dis	SF	Rate Sch 139			
4	City of Burbank	SF	Rate Sch 139			
5	City of Glendale	SF	Rate Sch 139			
6	Colorado River Commission	EX	Rate Sch 155			
7	Colorado River Commission	EX	Rate Sch 155			
8	Colorado River Commission	LF	Rate Sch 155			
9	Colorado River Commission	LF	Rate Sch 155			
10	Colorado River Commission	LF	Rate Sch 155			
11	Colorado River Commission	LF	Rate Sch 155			
12	Colorado River Commission (Hoover D)	LF	Rate Sch 155			
13	Colorado River Commission	AD	Tariff Vol No 4			
14	Colorado River Commission	EX	Tariff Vol No 4			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Colorado River Commission	EX	Tariff Vol No 4			
2	Colorado River Commission	LF	Tariff Vol No 4			
3	Colorado River Commission	LF	Tariff Vol No 4			
4	Colorado River Commission	LF	Tariff Vol No 4			
5	Colorado River Commission	LF	Tariff Vol No 4			
6	Desert Peak 2	LU	Contract			
7	Desert Peak 2	AD	Contract			
8	EDF	OS	N/A			
9	EDF	SF	Rate Sch 139			
10	Energy Keepers, Inc	SF	Rate Sch 139			
11	Exelon	SF	Rate Sch 139			
12	FRV Spectrum	LU	Contract			
13	FRV Spectrum	AD	Contract			
14	Galena 2	LU	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Galena 2	AD	Contract			
2	Griffith Energy LLC	LU	Contract			
3	Griffith Energy LLC	LU	Contract			
4	Griffith Energy LLC	EX	Contract			
5	Iberdrola Renewables	SF	Rate Sch 139			
6	Idaho Power	SF	WSPP			
7	Idaho Power	SF	Rate Sch 139			
8	J Aron	SF	Rate Sch 139			
9	Jersey Valley	LU	Contract			
10	Jersey Valley	AD	Contract			
11	Los Angeles Dept. of Water & Power	SF	Rate Sch 139			
12	Macquarie Cook Energy, LLC	SF	Rate Sch 139			
13	McGinness Hills	LU	Contract			
14	McGinness Hills	AD	Contract			
Total						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NGP Blue Mountain	LU	Contract			
2	NGP Blue Mountain	AD	Contract			
3	Overton Power District No.5	EX	OATT			
4	PacifiCorp Electric Operations	SF	WSPP			
5	PacifiCorp Electric Operations	SF	Rate Sch 139			
6	Powerex	SF	Rate Sch 139			
7	Puget Sound Energy	SF	WSPP			
8	Rainbow Energy Marketing Group	SF	WSPP			
9	Rainbow Energy Marketing Group	SF	Rate Sch 139			
10	RV Apex	LU	Contract			
11	RV Apex	AD	Contract			
12	Saguaro Power Company	EX	Contract			
13	Saguaro Power Company	AD	Contract			
14	Saguaro Power Company	LU	Contract			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Saguaro Power Company	AD	Contract			
2	Salt River Project	SF	WSPP			
3	Salt River Project	SF	Rate Sch 139			
4	Salt Wells	LU	Contract			
5	Salt Wells	AD	Contract			
6	Sempra Generation	SF	Rate Sch 139			
7	Shell Energy	SF	Rate Sch 139			
8	Silver State	LU	Contract			
9	Silver State	AD	Contract			
10	Silver State Energy (Silverhawk)	EX	OATT			
11	Silver State Energy (Silverhawk)	OS	Contract			
12	Silver State Energy (Silverhawk)	LF	Contract			
13	Silver State Energy (Silverhawk)	AD	Contract			
14	Spring Valley	LU	Contract			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Steamboat 1 & 1A	OS	N/A			
2	Stillwater	OS	N/A			
3	Sumpower	OS	N/A			
4	Sierra Pacific Power Company (JDA)	SF	Rate Sch 139			
5	CAISO	OS	WSPP			
6	Colorado River Commission	OS	Rate Sch 155			
7	Colorado River Commission	OS	Tariff Vol No 4			
8	Market Information Fees	OS	N/A			
9	Miscellaneous Charges	OS	N/A			
10	WAPA (Mead Interconnection)	OS	N/A			
11	Western Energy Coordinating Council	OS	N/A			
12	EIM Entity - CAISO	EX	WSPP			
13	EIM Entity - CAISO	AD	WSPP			
14	SPPC Portion EIM - CAISO	EX	WSPP			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SPPC Portion EIM - CAISO	AD	WSPP			
2	Rooftop Solar Energy Purchases	OS	N/A			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
47,923				6,651,499		6,651,499	1
-53					2,091	2,091	2
32,547				3,142,789		3,142,789	3
29					2,843	2,843	4
3,055				184,130		184,130	5
475				11,200		11,200	6
1,200				21,600		21,600	7
13,998				676,896		676,896	8
270,311				12,434,475		12,434,475	9
-2,830					-130,202	-130,202	10
5				65		65	11
5,570				273,781		273,781	12
250				2,450		2,450	13
14,366				431,354		431,354	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					75,385	75,385	1
100				3,800		3,800	2
14,016				1,099,062		1,099,062	3
10,174				302,345		302,345	4
2,684				48,718		48,718	5
			517,447			517,447	6
			696,953			696,953	7
				478,297		478,297	8
				565,403		565,403	9
39,838				99,594		99,594	10
46,963				117,316		117,316	11
2,135				49,948		49,948	12
-23					-57	-57	13
			1,456,542			1,456,542	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			1,961,792			1,961,792	1
				1,648,620		1,648,620	2
				1,948,900		1,948,900	3
140,160				350,402		350,402	4
165,205				413,010		413,010	5
96,112				4,074,795		4,074,795	6
75					3,670	3,670	7
					351,768	351,768	8
72,258				9,019,721		9,019,721	9
2,061				25,036		25,036	10
700				65,150		65,150	11
83,171				9,385,434		9,385,434	12
-226					-11,842	-11,842	13
36,821				1,730,237		1,730,237	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
74					3,489	3,489	1
					32,363,459	32,363,459	2
1,418,598					5,964,147	5,964,147	3
			50,219,006			50,219,006	4
1,201				17,465		17,465	5
4,400				55,600		55,600	6
141,683				1,105,885		1,105,885	7
200							8
73,237				4,913,626		4,913,626	9
7					3	3	10
3,870				475,875		475,875	11
1,200				6,500		6,500	12
766,045				63,956,982		63,956,982	13
315					12,750	12,750	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,400				52,800		52,800	1
56,626				3,895,351		3,895,351	2
53,324				6,365,668		6,365,668	3
-19					-2,307	-2,307	4
			37,110,951			37,110,951	5
					20,300	20,300	6
690,130				30,216,042		30,216,042	7
492					19,461	19,461	8
			19,667,521			19,667,521	9
					11,347	11,347	10
726,438				33,327,188		33,327,188	11
572					22,591	22,591	12
81,966				16,051,476		16,051,476	13
-203					-39,397	-39,397	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
229,617				19,215,516		19,215,516	1
-83					-6,857	-6,857	2
-4,255					-186,932	-186,932	3
1,850				49,266		49,266	4
14,653				379,520		379,520	5
16,855				1,232,324		1,232,324	6
14				372		372	7
1,000				11,800		11,800	8
39,072				901,634		901,634	9
51,849				6,962,405		6,962,405	10
-133					-17,797	-17,797	11
			23,835,702			23,835,702	12
					-107	-107	13
729,979				22,853,570		22,853,570	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-84					-144	-144	1
1,600				37,600		37,600	2
35,262				2,813,476		2,813,476	3
97,225				6,582,083		6,582,083	4
96					6,439	6,439	5
26,250				2,529,150		2,529,150	6
2,190				116,049		116,049	7
116,400				16,081,078		16,081,078	8
-368					-50,332	-50,332	9
6,274					93,217	93,217	10
					2,793,448	2,793,448	11
100,654					93,629	93,629	12
6,767					6,665	6,665	13
361,219				36,956,112		36,956,112	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
325					32,892	32,892	1
164,541				11,932,500		11,932,500	2
-406					-29,199	-29,199	3
136,747				3,488,198		3,488,198	4
22,694				620,480		620,480	5
945				2,835		2,835	6
3,990				60,645		60,645	7
26,298				603,803		603,803	8
150				2,550		2,550	9
1,388				14,220		14,220	10
43,078				5,876,489		5,876,489	11
13,440				569,964		569,964	12
					84,163	84,163	13
200				4,600		4,600	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,155				42,762		42,762	1
129,408				11,959,645		11,959,645	2
290					26,585	26,585	3
175				23,625		23,625	4
200				18,000		18,000	5
170				2,505		2,505	6
25				400		400	7
100				800		800	8
9,646				116,533		116,533	9
110				16,500		16,500	10
25,193				2,122,656		2,122,656	11
66					3,790	3,790	12
					6,460,661	6,460,661	13
					450,768	450,768	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-52,640	-52,640	1
					3,026,710	3,026,710	2
					1,092,867	1,092,867	3
-144,125				-6,694,074		-6,694,074	4
					-23,661	-23,661	5
					154,384	154,384	6
					413,093	413,093	7
					30,322	30,322	8
					5,810	5,810	9
					1,016,515	1,016,515	10
					24,444	24,444	11
-210,217				-10,988,157		-10,988,157	12
13,895					579,497	579,497	13
-140,043				1,330,145		1,330,145	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-4,309					576,095	576,095	1
4,111				364,545		364,545	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: I
True-up of Prior Year

Schedule Page: 326 Line No.: 4 Column: I
True-up of Prior Year

Schedule Page: 326 Line No.: 10 Column: I
True-up of Prior Year

Schedule Page: 326.1 Line No.: 1 Column: I
Amortization of Option Premiums

Schedule Page: 326.1 Line No.: 13 Column: I
True-up of Prior Year

Schedule Page: 326.2 Line No.: 7 Column: I
True-up of Prior Year

Schedule Page: 326.2 Line No.: 8 Column: I
Carbon Credit Purchases for Energy Imbalance Market Transactions

Schedule Page: 326.2 Line No.: 12 Column: a
This footnote applies to all occurrences of "FRV Spectrum" on pages 326-327. Complete name is Fotowatio Renewables Venture Spectrum.

Schedule Page: 326.2 Line No.: 13 Column: I
True-up of Prior Year

Schedule Page: 326.3 Line No.: 1 Column: I
True-up of Prior Year

Schedule Page: 326.3 Line No.: 2 Column: I
Tolling Agreement

Schedule Page: 326.3 Line No.: 3 Column: I
Tolling Agreement

Schedule Page: 326.3 Line No.: 10 Column: I
True-up of Prior Year

Schedule Page: 326.3 Line No.: 14 Column: I
True-up of Prior Year

Schedule Page: 326.4 Line No.: 4 Column: I
True-up of Prior Year

Schedule Page: 326.4 Line No.: 5 Column: a
This footnote applies to all occurrences of "NCA" on pages 326-327. Complete name is Nevada Cogeneration Associates.

Schedule Page: 326.4 Line No.: 6 Column: I
True-up of Prior Year

Schedule Page: 326.4 Line No.: 8 Column: I
True-up of Prior Year

Schedule Page: 326.4 Line No.: 10 Column: I
True-up of Prior Month

Schedule Page: 326.4 Line No.: 12 Column: I
True-up of Prior Year

Schedule Page: 326.4 Line No.: 14 Column: I
True-up of Prior Year

Schedule Page: 326.5 Line No.: 1 Column: a
This footnote applies to all occurrences of "NGP Blue Mountain" on pages 326-327. Complete name is Nevada Geothermal Power Blue Mountain.

Schedule Page: 326.5 Line No.: 2 Column: I
True-up of Prior Year

Schedule Page: 326.5 Line No.: 3 Column: I
Energy Imbalance Purchases

Schedule Page: 326.5 Line No.: 4 Column: a
This footnote applies to all occurrences of "PacifiCorp" on Pages 326 and 327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's

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indirect parent company.

Schedule Page: 326.5 Line No.: 11 Column: I

True-up of Prior Year

Schedule Page: 326.5 Line No.: 13 Column: I

True-up of Prior Year

Schedule Page: 326.6 Line No.: 1 Column: I

True-up of Prior Year

Schedule Page: 326.6 Line No.: 5 Column: I

True-up of Prior Year

Schedule Page: 326.6 Line No.: 9 Column: I

True-up of Prior Year

Schedule Page: 326.6 Line No.: 10 Column: I

Energy Imbalance Purchases

Schedule Page: 326.6 Line No.: 11 Column: I

Tolling Agreement

Schedule Page: 326.6 Line No.: 12 Column: I

Tolling Agreement

Schedule Page: 326.6 Line No.: 13 Column: I

True-up of Prior Year

Schedule Page: 326.7 Line No.: 1 Column: I

True-up of Prior Year

Schedule Page: 326.7 Line No.: 3 Column: I

True-up of Prior Year

Schedule Page: 326.7 Line No.: 13 Column: I

Amortization of Option Premiums

Schedule Page: 326.8 Line No.: 3 Column: I

True-up of Prior Year

Schedule Page: 326.8 Line No.: 11 Column: a

This footnote applies to all occurrences of "WMNRE" on pages 326-327. Complete name is Waste Management Renewable Energy.

Schedule Page: 326.8 Line No.: 12 Column: I

True-up of Prior Year

Schedule Page: 326.8 Line No.: 13 Column: I

Purchased Energy Credits

Schedule Page: 326.8 Line No.: 14 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on pages 326-327. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 326.8 Line No.: 14 Column: I

Purchased Energy Credits

Schedule Page: 326.9 Line No.: 1 Column: I

Purchased Energy Credits

Schedule Page: 326.9 Line No.: 2 Column: I

Purchased Energy Credits

Schedule Page: 326.9 Line No.: 3 Column: I

Purchased Energy Credits

Schedule Page: 326.9 Line No.: 5 Column: a

This footnote applies to all occurrences of "CAISO" on pages 326-327. Complete name is California Independent System Operator.

Schedule Page: 326.9 Line No.: 5 Column: I

Purchase Adjustments and Ancillary Fees and Adjustments

Schedule Page: 326.9 Line No.: 6 Column: I

Administrative Fees

Schedule Page: 326.9 Line No.: 7 Column: I

Administrative Fees

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FOOTNOTE DATA			

Schedule Page: 326.9 Line No.: 8 Column: I

Market Information Fees

Schedule Page: 326.9 Line No.: 9 Column: I

Miscellaneous Market Information Fees

Schedule Page: 326.9 Line No.: 10 Column: I

Economy Energy

Schedule Page: 326.9 Line No.: 11 Column: I

Energy Credit Fees

Schedule Page: 326.9 Line No.: 12 Column: a

This footnote applies to all occurrences of "EIM Entity - CAISO" on pages 326-327. EIM Entity - CAISO is the abbreviation of Energy Imbalance Market Entity - California Independent System Operator Corporation.

Schedule Page: 326.9 Line No.: 13 Column: I

True-up of Prior Year

Schedule Page: 326.10 Line No.: 1 Column: I

True-up of Prior Year

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Avangrid Renewables LLC	Various	CAISO	NF	
2	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
3	Avangrid Renewables LLC	Various	CAISO	NF	
4	Avangrid Renewables LLC	Various	CAISO	NF	
5	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
6	Avangrid Renewables LLC	Bonneville Power Administration	Tucson Electric Power Company	NF	
7	Avangrid Renewables LLC	Various	CAISO	NF	
8	Avangrid Renewables LLC	Various	CAISO	NF	
9	Avangrid Renewables LLC	PacifiCorp East	CAISO	NF	
10	Avangrid Renewables LLC	Unknown	Unknown	NF	
11	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
12	Avangrid Renewables LLC	Various	CAISO	NF	
13	Avangrid Renewables LLC	Various	Various	NF	
14	Avangrid Renewables LLC	Bonneville Power Administration	Tucson Electric Power Company	NF	
15	Avangrid Renewables LLC	Various	CAISO	NF	
16	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
17	Avangrid Renewables LLC	Various	Various	NF	
18	Black Hills Power	Unknown	Unknown	NF	
19	Bonneville Power Administration	Bonneville Power Administration	Various	SFP	
20	Bonneville Power Administration	Bonneville Power Administration	Various	AD	
21	Bonneville Power Administration	Bonneville Power Administration	Various	SFP	
22	Bonneville Power Administration	Bonneville Power Administration	Various	NF	
23	City of Needles	Unknown	Unknown	LFP	
24	Coral Power LLC	Grant County Power District	CAISO	NF	
25	Coral Power LLC	Grant County Power District	CAISO	SFP	
26	Coral Power LLC	Various	Western Area Power Administration	NF	
27	Coral Power LLC	PacifiCorp East	CAISO	NF	
28	Coral Power LLC	Grant County Power District	CAISO	NF	
29	Coral Power LLC	Grant County Power District	CAISO	NF	
30	Coral Power LLC	Various	CAISO	SFP	
31	Coral Power LLC	Various	CAISO	NF	
32	Coral Power LLC	Grant County Power District	CAISO	AD	
33	Coral Power LLC	Grant County Power District	CAISO	NF	
34	Coral Power LLC	Grant County Power District	CAISO	SFP	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power LLC	Grant County Power District	Various	SFP
2	Coral Power LLC	Grant County Power District	CAISO	NF
3	Coral Power LLC	Various	Various	NF
4	Coral Power LLC	Various	Barrick Goldstrike	NF
5	Coral Power LLC	Various	Nevada Power Marketing	NF
6	Coral Power LLC	TS Power Plant	CAISO	NF
7	Coral Power LLC	TS Power Plant	CAISO	NF
8	Coral Power LLC	TS Power Plant	CAISO	NF
9	Coral Power LLC	TS Power Plant	Grant County Power District	NF
10	Coral Power LLC	Grant County Power District	CAISO	NF
11	Coral Power LLC	Grant County Power District	CAISO	SFP
12	Coral Power LLC	Various	CAISO	NF
13	Coral Power LLC	Grant County Power District	CAISO	NF
14	Coral Power LLC	Various	Various	SFP
15	Coral Power LLC	Various	Various	NF
16	Coral Power LLC	Grant County Power District	Various	SFP
17	Coral Power LLC	Various	CAISO	NF
18	Coral Power LLC	Various	Newmont	NF
19	Exelon Generation Company LLC	PacifiCorp East	CAISO	NF
20	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	SFP
21	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	SFP
22	Los Angeles Wholesale Marketing	Apex	Nevada Power Company	SFP
23	Los Angeles Wholesale Marketing	Various	Los Angeles Dept of Water & Power	NF
24	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
25	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
26	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
27	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
28	Morgan Stanley Capital Group Inc	Various	CAISO	LFP
29	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP
30	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
31	Morgan Stanley Capital Group Inc	Various	Various	SFP
32	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
33	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
34	Morgan Stanley Capital Group Inc	Various	Various	SFP
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
2	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
3	Morgan Stanley Capital Group Inc	Various	Various	SFP
4	Morgan Stanley Capital Group Inc	Various	Various	SFP
5	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Los Angeles Dept of Water & Power	NF
6	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF
7	Morgan Stanley Capital Group Inc	Various	CAISO	NF
8	Morgan Stanley Capital Group Inc	Various	CAISO	NF
9	Morgan Stanley Capital Group Inc	Various	Various	NF
10	Morgan Stanley Capital Group Inc	Various	CAISO	NF
11	Morgan Stanley Capital Group Inc	Grant County Power District	CAISO	NF
12	Morgan Stanley Capital Group Inc	Various	Various	NF
13	Morgan Stanley Capital Group Inc	Various	CAISO	NF
14	Morgan Stanley Capital Group Inc	Various	CAISO	NF
15	Morgan Stanley Capital Group Inc	Various	Various	NF
16	Morgan Stanley Capital Group Inc	Various	CAISO	NF
17	Morgan Stanley Capital Group Inc	Various	CAISO	NF
18	Morgan Stanley Capital Group Inc	Grant County Power District	CAISO	NF
19	Morgan Stanley Capital Group Inc	Various	CAISO	NF
20	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF
21	Morgan Stanley Capital Group Inc	Various	CAISO	NF
22	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF
23	Morgan Stanley Capital Group Inc	Various	CAISO	NF
24	Morgan Stanley Capital Group Inc	Various	Various	NF
25	Morgan Stanley Capital Group Inc	Various	Various	AD
26	Ormat Technologies	ORNI 43 Tungsten	Unknown	LFP
27	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	LFP
28	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	LFP
29	Ormat Technologies	ORNI 47 Don Campbell 2	Los Angeles Dept of Water & Power	LFP
30	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	SFP
31	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	SFP
32	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	SFP
33	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	NF
34	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	NF	
2	Ormat Technologies	Various	Los Angeles Dept of Water & Power	AD	
3	PacifiCorp Electric Operations	Salt River Project	PacifiCorp East	SFP	
4	PacifiCorp Electric Operations	Various	PacifiCorp East	SFP	
5	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP	
6	PacifiCorp Electric Operations	Various	PacifiCorp East	NF	
7	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
8	PacifiCorp Electric Operations	PacifiCorp East	Tucson Electric Power Company	NF	
9	Powerex	British Columbia Hydro Authority	Western Area Power Administration	NF	
10	Powerex	British Columbia Hydro Authority	Various	NF	
11	Powerex	British Columbia Hydro Authority	CAISO	NF	
12	Powerex	British Columbia Hydro Authority	Various	NF	
13	Powerex	British Columbia Hydro Authority	Tucson Electric Power Company	NF	
14	Powerex	Bonneville Power Administration	Western Area Power Administration	SFP	
15	Powerex	Various	Western Area Power Administration	NF	
16	Powerex	British Columbia Hydro Authority	Various	NF	
17	Rainbow Energy Marketing Corp	Idaho Power Company	Various	SFP	
18	Reliant Energy	Unknown	Unknown	AD	
19	Salt River Project	Cove Fort	Salt River Project System	LFP	
20	Southern California Edison	PacifiCorp East	CAISO	NF	
21	Tenaska Energy Management	Cove Fort	Salt River Project System	SFP	
22	Tenaska Energy Management	Salt River Project System	Western Area Power Administration	NF	
23	Tenaska Energy Management	TS Power Plant	Various	NF	
24	Tenaska Energy Management	PacifiCorp East	CAISO	NF	
25	Tenaska Energy Management	CAISO	Various	NF	
26	The Energy Authority	Various	CAISO	NF	
27	TransAlta Energy Marketing	Various	CAISO	NF	
28	TransAlta Energy Marketing	Various	Various	NF	
29	TransAlta Energy Marketing	Various	CAISO	NF	
30	Various Customers	Unknown	Unknown	OS	
31	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS	
32	MGM Resorts NITS	Various	MGM Resorts International	OS	
33	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
34	Southern Nevada Water Authority	Southern Nevada Water Authority	Various	LFP	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS
2	Switch-South	Various	Switch-South	LFP
3	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF
4	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS
5	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS
6	Overton Power District No. 5	Various	Overton Power District No. 5	OLF
7	Overton Power District No. 5	Various	Overton Power District No. 5	OS
8				
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34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Gon.Pav	Eldorado230		223	223	1
V1-1,2,8	Gon.Pav	Mead230		8	8	2
V1-1,2,8	Hilltop345	Eldorado230		988	988	3
V1-1,2,8	Hilltop345	Mead230		1,350	1,350	4
V1-1,2,8	Hilltop345	Mead230		205	205	5
V1-1,2,8	Hilltop345	Navajo500		50	50	6
V1-1,2,8	M345	Eldorado230		5,344	5,344	7
V1-1,2,8	M345	Mead230		500	500	8
V1-1,2,8	Gon.IPP	Mead230		156	156	9
V1-1,2,8	Gon.Pav	Mead230		11	11	10
V1-1,2,8	Hilltop345	Eldorado230		50	50	11
V1-1,2,8	Hilltop345	Eldorado230		1,420	1,420	12
V1-1,2,8	Hilltop345	Mead230		1,445	1,445	13
V1-1,2,8	Hilltop345	Navajo500		1,615	1,615	14
V1-1,2,8	M345	Eldorado230		2,510	2,510	15
V1-1,2,8	RedButte	Eldorado230		50	50	16
V1-1,2,8	RedButte	Mead230		580	580	17
V1-1,2,8	Hilltop345	Mead230		5	5	18
V1-1,2,7	M345	Mead230		37,200	37,200	19
V1-1,2,7	M345	Mead230		18,600	18,600	20
V1-1,2,7	RedButte	Mead230		40,824	40,824	21
V1-1,2,8	RedButte	Mead230		624	624	22
V-7	Unknown	Unknown				23
V1-1,2,8	Gon.Pav	Eldorado230		360	360	24
V1-1,2,7	Gon.Pav	Eldorado230		3,600	3,600	25
V1-1,2,8	Gon.Pav	Mead230		200	200	26
V1-1,2,8	Gon.Pav	Navajo500		180	180	27
V1-1,2,8	Hilltop345	Eldorado230		934	934	28
V1-1,2,8	Hilltop345	Mead230		2,392	2,392	29
V1-1,2,7	M345	Eldorado230		39,600	39,600	30
V1-1,2,8	M345	Eldorado230		3,640	3,640	31
V1-1,2,7	M345	Eldorado230		-69,000	-69,000	32
V1-1,2,8	M345	Eldorado230		17,401	17,401	33
V1-1,2,7	M345	Eldorado230		233,400	233,400	34
			17,939	3,072,433	3,072,433	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	M345	Mead230		37,200	37,200	1
V1-1,2,8	M345	Mead230		7,800	7,800	2
V1-1,2,8	M345	Mead230		12,437	12,437	3
V1-1,2,8	Mead230	RedButte		128	128	4
V1-1,2,8	Mead230	Southsys		800	800	5
V1-1,2,8	Northsys	Eldorado230		247	247	6
V1-1,2,8	Northsys	Mead230		5,078	5,078	7
V1-1,2,8	Northsys	RedButte		121	121	8
V1-1,2,8	Northsys	RedButte		15	15	9
V1-1,2,8	RedButte	Eldorado230		420	420	10
V1-1,2,7	RedButte	Eldorado230		1,320	1,320	11
V1-1,2,8	RedButte	Eldorado230		1,310	1,310	12
V1-1,2,8	RedButte	Eldorado230		400	400	13
V1-1,2,7	RedButte	Mead230		4,560	4,560	14
V1-1,2,8	RedButte	Mead230		12,187	12,187	15
V1-1,2,7	RedButte	Mead230		37,200	37,200	16
V1-1,2,8	RedButte	Mead230		955	955	17
V1-1,2,8	RedButte	Southsys		3,090	3,090	18
V1-1,2,8	RedButte	Eldorado230		13	13	19
V1-1,2,7	HA500	McCullough500		1,200	1,200	20
V1-1,2,7	RedButte	Navajo500		1,757	1,757	21
V1-1,2,7	HA500	Southsys		672	672	22
V1-1,2,8	RedButte	Navajo500		480	480	23
V1-1,2,8	RedButte	Navajo500		17,812	17,812	24
V1-1,2,8	Crystal500	Mead230		1,582	1,582	25
V1-1,2,8	HA500	Crystal500		1,582	1,582	26
V1-1,2,8	HA500	McCullough500		3,500	3,500	27
V1-1,2,7	M345	Eldorado230		438,000	438,000	28
V1-1,2,7	Gon.IPP	Eldorado230		120	120	29
V1-1,2,7	Gon.Pav	Eldorado230		5,376	5,376	30
V1-1,2,7	Hilltop345	Mead230		5,016	5,016	31
V1-1,2,7	Hilltop345	Eldorado230		16,128	16,128	32
V1-1,2,7	M345	Eldorado230		438,816	438,816	33
V1-1,2,7	M345	Mead230		80,352	80,352	34
			17,939	3,072,433	3,072,433	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	Mead230	Eldorado230		1,416	1,416	1
V1-1,2,7	RedButte	Eldorado230		201,264	201,264	2
V1-1,2,7	RedButte	Eldorado230		9,288	9,288	3
V1-1,2,7	RedButte	Mead230		62,184	62,184	4
V1-1,2,8	Eldorado230	Mead230		304	304	5
V1-1,2,8	Gon.IPP	Eldorado230		2	2	6
V1-1,2,8	Gon.IPP	Eldorado230		1,356	1,356	7
V1-1,2,8	Gon.Pav	Eldorado230		27,834	27,834	8
V1-1,2,8	Gon.Pav	Mead230		2,590	2,590	9
V1-1,2,8	Hilltop345	Eldorado230		6,508	6,508	10
V1-1,2,8	Hilltop345	Mead230		312	312	11
V1-1,2,8	Hilltop345	Mead230		3,674	3,674	12
V1-1,2,8	M345	Eldorado230		147,286	147,286	13
V1-1,2,8	M345	Mead230		74	74	14
V1-1,2,8	M345	Mead230		9,038	9,038	15
V1-1,2,8	McCullough500	Eldorado230		1,641	1,641	16
V1-1,2,8	Mead230	Eldorado230		2,007	2,007	17
V1-1,2,8	Moenkopi500	Eldorado230		62	62	18
V1-1,2,8	Moenkopi500	Eldorado230		773	773	19
V1-1,2,8	Navajo500	Eldorado230		50	50	20
V1-1,2,8	Navajo500	Eldorado230		1,322	1,322	21
V1-1,2,8	Navajo500	Eldorado230		148	148	22
V1-1,2,8	RedButte	Eldorado230		63,436	63,436	23
V1-1,2,8	RedButte	Mead230		1,033	1,033	24
V1-1,2,7,8	Various	Various				25
V1-7	NA	NA		24	24	26
V1-1,2,7	Northsys	Crystal500		70,296	70,296	27
V1-1,2,7	Northsys	Mead230		236,520	236,520	28
V1-1,2,7	Northsys	Crystal500		183,960	183,960	29
V1-1,2,7	Northsys	Crystal500		5,184	5,184	30
V1-1,2,7	Northsys	McCullough500		96	96	31
V1-1,2,7	Northsys	Mead230		2,566	2,566	32
V1-1,2,8	Northsys	Crystal500		1,306	1,306	33
V1-1,2,8	Northsys	McCullough500		448	448	34
			17,939	3,072,433	3,072,433	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Northsys	Mead230		2,122	2,122	1
V1-1,2,7,8	Northsys	Various				2
V1-1,2,7	Mead230	RedButte		5,040	5,040	3
V1-1,2,7	Mead230	RedButte		7,200	7,200	4
V1-1,2,7	RedButte	Mead230		182,860	182,860	5
V1-1,2,8	Mead230	RedButte		4,119	4,119	6
V1-1,2,8	RedButte	Mead230		104,874	104,874	7
V1-1,2,8	RedButte	Navajo500		2,045	2,045	8
V1-1,2,8	Hilltop345	Mead230		3	3	9
V1-1,2,8	Hilltop345	Mead230		760	760	10
V1-1,2,8	Hilltop345	RedButte		23	23	11
V1-1,2,8	Hilltop345	RedButte		112	112	12
V1-1,2,8	RedButte	Mead230		45	45	13
V1-1,2,7	RedButte	Mead230		72	72	14
V1-1,2,8	RedButte	Mead230		84	84	15
V1-1,2,8	RedButte	Mead230		1,478	1,478	16
V1-1,2,7	M345	Mead230		2,232	2,232	17
V1-7	Unknown	Unknown				18
V1-1,2,7	RedButte	Navajo500		219,000	219,000	19
V1-1,2,8	RedButte	Mead230		495	495	20
V1-1,2,7	RedButte	Mead230		600	600	21
V1-1,2,8	Navajo500	Mead230		10	10	22
V1-1,2,8	Northsys	Mead230		1,070	1,070	23
V1-1,2,8	RedButte	Mead230		100	100	24
V1-1,2,8	Summit120	Mead230		180	180	25
V1-1,2,8	M345	Eldorado230		565	565	26
V1-1,2,8	M345	Mead230		2,633	2,633	27
V1-1,2,8	M345	Mead230		5,142	5,142	28
V1-1,2,8	RedButte	Mead230		1,428	1,428	29
V1-1A	Various	Various				30
V1 1,2,3,5,6,H	Mead230	Southsys	278			31
V1 1,2,3,5,6,H	Mead230	Southsys	1,592			32
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	6,000			33
V1 1,2,8	Harry Allen 500	Mead 230	375			34
			17,939	3,072,433	3,072,433	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	499			1
V1 1,2,8	Mead230	Southsys	444			2
RS 61	Mead Substation	Clark Substation	8,338			3
V4-E	Mead Substation	Clark Substation				4
RS 69	Mead Substation	Clark Substation				5
RS 51	Mead Substation	Tortoise Sub	123			6
V4-B	Mead Substation	Tortoise Sub	290			7
						8
						9
						10
						11
						12
						13
						14
						15
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						33
						34
			17,939	3,072,433	3,072,433	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,276	173	1,449	1
	50	7	57	2
	6,175	830	7,005	3
	7,812	1,057	8,869	4
	768	109	877	5
	313	42	355	6
	29,075	3,952	33,027	7
	3,125	420	3,545	8
	585	83	668	9
	41	6	47	10
	187	27	214	11
	7,250	991	8,241	12
	8,531	1,152	9,683	13
	7,880	1,082	8,964	14
	13,500	1,837	15,337	15
	187	27	214	16
	3,625	487	4,112	17
	18	3	21	18
	132,500	19,250	151,750	19
	66,250	9,625	75,875	20
	152,100	22,050	174,150	21
	2,350	332	2,682	22
	11,048		11,048	23
	2,250	130	2,380	24
	15,000	2,151	17,151	25
	750	106	856	26
	1,125	151	1,276	27
	4,123	572	4,695	28
	11,878	1,628	13,506	29
	155,714	22,425	178,139	30
	14,925	2,087	17,012	31
	-305,025	-44,256	-349,281	32
	78,453	10,855	89,308	33
	846,787	123,117	969,904	34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	132,500	19,250	151,750	1
	37,342	4,838	42,180	2
	60,611	8,324	68,935	3
	800	108	908	4
	5,000	672	5,672	5
	1,543	207	1,752	6
	31,308	4,212	35,520	7
	756	102	858	8
	93	13	106	9
	1,575	223	1,798	10
	4,950	698	5,648	11
	5,112	718	5,830	12
	2,500	336	2,836	13
	18,000	2,560	20,560	14
	55,809	7,759	63,568	15
	132,500	19,250	151,750	16
	4,680	643	5,323	17
	11,587	1,638	13,225	18
	81	11	92	19
	5,000	717	5,717	20
	7,321	1,050	8,371	21
	3,890	555	4,445	22
	2,438	333	2,771	23
	87,637	12,025	99,662	24
	9,887	1,329	11,216	25
	9,887	1,329	11,216	26
	21,125	2,847	23,972	27
	1,587,999	231,000	1,818,999	28
	500	72	572	29
	22,400	3,212	25,612	30
	20,290	2,896	23,186	31
	67,030	9,609	76,639	32
	1,676,370	241,957	1,918,327	33
	319,190	45,802	364,992	34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	5,900	846	6,746	1
	820,920	117,364	938,284	2
	38,500	5,517	44,017	3
	244,160	35,188	279,348	4
	1,900	255	2,155	5
	8	1	9	6
	5,277	743	6,020	7
	126,430	17,533	143,963	8
	14,985	2,028	17,013	9
	28,485	4,027	32,512	10
	1,545	212	1,757	11
	16,563	2,337	18,900	12
	706,245	97,679	803,924	13
	463	62	525	14
	46,372	6,347	52,719	15
	7,309	1,013	8,322	16
	8,596	1,196	9,792	17
	275	38	313	18
	3,537	488	4,025	19
	187	27	214	20
	6,650	911	7,561	21
	555	78	633	22
	266,820	37,381	304,201	23
	4,593	637	5,230	24
	-1,670,043	-237,335	-1,907,378	25
	63,600		63,600	26
	254,400	36,960	291,360	27
	858,060	124,710	982,770	28
	667,380	97,020	764,400	29
	19,360	2,808	22,168	30
	400	57	457	31
	10,220	1,475	11,695	32
	5,503	781	6,284	33
	2,120	293	2,413	34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	8,895	1,264	10,159	1
	-509,745	-21,568	-531,313	2
	21,000	3,011	24,011	3
	30,000	4,302	34,302	4
	747,300	106,857	854,157	5
	25,744	3,460	29,204	6
	509,437	70,230	579,667	7
	12,781	1,718	14,499	8
	18	3	21	9
	4,750	638	5,388	10
	86	12	98	11
	700	94	794	12
	281	38	319	13
	270	38	308	14
	315	45	360	15
	3,788	509	4,297	16
	9,300	1,334	10,634	17
	423,500		423,500	18
	794,000	115,500	909,500	19
	3,094	416	3,510	20
	2,500	359	2,859	21
	63	8	71	22
	6,688	899	7,587	23
	625	84	709	24
	1,050	142	1,192	25
	2,306	326	2,632	26
	12,709	1,747	14,456	27
	26,300	3,596	29,896	28
	5,840	817	6,657	29
		58,362	58,362	30
780,428		169,753	950,181	31
4,257,553		930,448	5,187,997	32
15,900,000		510,000	16,410,000	33
993,750		144,375	1,138,125	34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,329,071		346,403	1,675,474	1
1,185,499		303,751	1,489,250	2
14,274			14,274	3
		74,898	74,898	4
		82,544	82,544	5
1,558,270			1,558,270	6
		40,680	40,680	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				26
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				28
				29
				30
				31
				32
				33
				34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: b

This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: d

Out of period adjustment.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: l

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Deposit true up on expired contract.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

April adjustment to curtailed weekly transactions.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 18	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 19	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 20	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 21	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 22	Column: m
Loss payback for SCPPA.		
Schedule Page: 328.1	Line No.: 23	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 24	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 25	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 26	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 27	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 28	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 29	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 30	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 31	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 32	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 33	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 34	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 1	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 2	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 3	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 4	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 5	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 6	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 7	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 8	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 9	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 10	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 11	Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 25 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ONLine use.

Schedule Page: 328.2 Line No.: 26 Column: m

Deferral of TSR 15-00053.

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 2 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ONLine use.

Schedule Page: 328.3 Line No.: 3 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 18 Column: m

Application of deposit due to 2008 settlement.

Schedule Page: 328.3 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 30 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.3 Line No.: 31 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 32 Column: a

NITS is Network Integration Transmission Service. Contract Termination September 30, 2021.

Schedule Page: 328.3 Line No.: 32 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 33 Column: a

Transmission Service Agreement-contract terminates July 31, 2023.

Schedule Page: 328.3 Line No.: 33 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1, Scheduling, system control and dispatch service, reactive supply and voltage control.

Schedule Page: 328.3 Line No.: 34 Column: a

Contract terminated March 31, 2017.

Schedule Page: 328.3 Line No.: 34 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1-Contract termination date 4/30/17.

Schedule Page: 328.4 Line No.: 1 Column: a

Network Intergration Transmission Agreement-Contract terminates April 30, 2019.

Schedule Page: 328.4 Line No.: 1 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.4 Line No.: 2 Column: a

Network Integration Transmission Agreement-terminates June 1, 2047.

Schedule Page: 328.4 Line No.: 2 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.4 Line No.: 3 Column: a

Basic Management Inc.-five year written notice to terminate.

Schedule Page: 328.4 Line No.: 4 Column: a

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Contract terminated September 30, 2017.

Schedule Page: 328.4 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 5 Column: a

Colorado River Commission-Power Scheduling Service. Contract erminated September 30, 2017.

Schedule Page: 328.4 Line No.: 6 Column: a

Overton Power District No. 5-Transmission Service Charge. Agreement effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.4 Line No.: 7 Column: a

Overton Power District No. 5-Notice given to terminate contract in 2018.

Schedule Page: 328.4 Line No.: 7 Column: m

Ancillary service provided.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
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38					
39					
40	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	758	758		733	35,981	36,714
2	CAISO - EIM	LFP					750,288	750,288
3	Ft. Mohave Indian Tribe	OS					140,625	140,625
4	Idaho Power	NF	144	144		419	13	432
5	LADWP	SFP				4,074	299	4,373
6	PacifiCorp	NF	15,154	15,154		185,284	25,401	210,685
7	Salt River Project	NF	1,240	1,240		5,030	1,473	6,503
8	Western Area Power Admn	NF	3,360	3,360		7,439	457,853	465,292
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		20,656	20,656		202,979	1,411,933	1,614,912

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 332	Line No.: 1	Column: g
Energy losses.		
Schedule Page: 332	Line No.: 2	Column: a
CAISO - EIM is the abbreviation of California Independent System Operator Corporation - Energy Imbalance Market.		
Schedule Page: 332	Line No.: 2	Column: g
Energy Imbalance Market charges.		
Schedule Page: 332	Line No.: 3	Column: g
Laughlin substation emergency backup charges.		
Schedule Page: 332	Line No.: 4	Column: g
Energy losses.		
Schedule Page: 332	Line No.: 5	Column: a
LADWP is the abbreviation of Los Angeles Department of Water and Power.		
Schedule Page: 332	Line No.: 5	Column: g
Service and power loss charges.		
Schedule Page: 332	Line No.: 6	Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 332	Line No.: 6	Column: g
Energy losses.		
Schedule Page: 332	Line No.: 7	Column: g
Energy losses.		
Schedule Page: 332	Line No.: 8	Column: g
Energy losses.		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				357,083
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense				10,477,140
7	Director's Fees				5,216
8					
9					
10					
11					
12					
13					
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45					
46	TOTAL				10,839,439

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			20,954,498		20,954,498
2	Steam Production Plant	13,891,215				13,891,215
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	103,684,996				103,684,996
7	Transmission Plant	26,944,855				26,944,855
8	Distribution Plant	83,891,751				83,891,751
9	Regional Transmission and Market Operation					
10	General Plant	20,849,647				20,849,647
11	Common Plant-Electric					
12	TOTAL	249,262,464		20,954,498		270,216,962
B. Basis for Amortization Charges						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	1,001			2.50	SQUARE	18.00
14	(311)	49,541	75.00	-9.00	4.28	75-L1	14.00
15	(312)	178,912	75.00	-9.00	3.90	75-R1.5	14.20
16	(314)	98,390	80.00	-9.00	3.85	80-R1	14.30
17	(315)	35,981	75.00	-9.00	4.37	75-R2.5	14.60
18	(316)	9,918	40.00	-8.00	2.91	40-O1	11.90
19	(317)	23,235					
20							
21	Subtotal	396,978					
22							
23	Other Production						
24	(340)	1,575			1.89	SQUARE	35.50
25	(341)	242,984	75.00	-10.00	3.23	75-L0	23.40
26	(342)	432,005	50.00	-12.00	3.36	50-S0	25.10
27	(343)	187,392	40.00	-2.00	3.32	40-R2.5	26.00
28	(344)	1,868,772	40.00	-8.00	3.29	40-R2.5	23.50
29	(345)	387,994	45.00	-9.00	3.42	45-R2.5	24.10
30	(346)	102,061	40.00	-3.00	3.68	40-O1	24.30
31	(347)	1,820					
32							
33	Subtotal	3,224,603					
34							
35	Transmission Plant						
36	(350)	132,771	65.00		1.55	65-R4	58.00
37	(352)	3,220	60.00	-5.00	0.99	60-R3	36.00
38	(353)	713,396	60.00	-5.00	1.67	60-R2	50.90
39	(354)	45,276	60.00	-5.00	1.48	60-R4	51.30
40	(355)	297,190	45.00	-20.00	2.52	45-R2	35.30
41	(356)	181,107	55.00	-30.00	2.26	55-R1.5	45.70
42	(357)	7,660	55.00		1.61	55-R2	49.30
43	(358)	31,556	45.00		2.21	45-R3	41.50
44	(359)	1,751	60.00		1.74	60-R5	45.70
45							
46	Subtotal	1,413,927					
47							
48	Distibution Plant						
49	(360)	52,367	65.00		1.40	65-R4	57.70
50	(361)	45,128	50.00	-5.00	2.06	50-R3	49.20

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	535,154	60.00	-5.00	1.56	60-R2.5	51.10
13	(364)	71,812	50.00	-35.00	2.61	50-R1	38.00
14	(365)	112,280	60.00	-20.00	2.02	60-R2	45.10
15	(366)	176,013	60.00	-20.00	1.80	60-R4	49.60
16	(367)	1,358,817	40.00	-15.00	3.21	40-R4	29.80
17	(368)	587,139	38.00	15.00	2.24	38-R2	28.50
18	(369)	198,404	45.00	-50.00	2.34	45-R4	31.10
19	(370)	15,100	35.00		2.75	35-R1	28.60
20	(370.1)	114,531	20.00		5.07	20-R5	19.50
21	(372)	3,439	30.00	-5.00	4.89	30-R1	18.40
22	(373)	1,053	35.00	-5.00	0.66	35-R2	23.20
23	(374)						
24							
25	Subtotal	3,271,237					
26							
27	General Plant						
28	(389)	423	65.00		0.05	65-R4	62.50
29	(390)	124,154	45.00	-5.00	2.17	45-R2	40.40
30	(391.1)	16,744	20.00		5.00	20-SQ	8.80
31	(391.2)	38,949	5.00		20.00	5-SQ	2.50
32	(392)	12,224	9.00	15.00	29.65	9-S1	2.90
33	(393)	605	20.00		5.00	20-SQ	7.90
34	(394)	5,520	25.00		4.00	25-SQ	12.30
35	(395)	1,917	15.00		6.67	15-SQ	2.60
36	(396)	1,607	14.00	10.00	48.09	14-L2.5	4.50
37	(397)	141,726	15.00		6.67	15-SQ	8.20
38	(398)	3,326	15.00		6.67	15-SQ	12.90
39	(399.1)	7					
40							
41	Subtotal	347,202					
42							
43	Total Plant	8,653,947					
44							
45							
46							
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50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 6 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2017.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the Regulatory Rate Review on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 39 Column: b

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	6,667,243		6,667,243	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	390,418		390,418	
6					
7	Federal Issues		386,337	386,337	
8					
9	Public Utilites Commission of Nevada		3,923,944	3,923,944	1,759,854
10					
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45					
46	TOTAL	7,057,661	4,310,281	11,367,942	1,759,854

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	6,667,243					2
							3
							4
Electric	928	390,418					5
							6
Electric	928	386,337					7
							8
Electric	928	3,923,944	457,060	928	476,142	1,740,772	9
							10
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							44
							45
		11,367,942	457,060		476,142	1,740,772	46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Demonstration Program
3	(1) e. Unconventional Generation	Solar Energy Programs
4		
5		
6	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
7		
8		
9	Total	
10		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
3,696		182.3	3,696		2
2,867,376		182.3	2,867,376		3
					4
					5
	329,038	930.2	329,038		6
					7
					8
2,871,072	329,038		3,200,110		9
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,110,046		
4	Transmission	3,686,887		
5	Regional Market			
6	Distribution	9,535,560		
7	Customer Accounts	12,328,834		
8	Customer Service and Informational	823,071		
9	Sales	116,299		
10	Administrative and General	23,046,643		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	69,647,340		
12	Maintenance			
13	Production	6,066,804		
14	Transmission	851,781		
15	Regional Market			
16	Distribution	3,927,480		
17	Administrative and General	674,776		
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,520,841		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	26,176,850		
21	Transmission (Enter Total of lines 4 and 14)	4,538,668		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	13,463,040		
24	Customer Accounts (Transcribe from line 7)	12,328,834		
25	Customer Service and Informational (Transcribe from line 8)	823,071		
26	Sales (Transcribe from line 9)	116,299		
27	Administrative and General (Enter Total of lines 10 and 17)	23,721,419		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	81,168,181	19,449,529	100,617,710
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	81,168,181	19,449,529	100,617,710	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	37,088,988	12,214,582	49,303,570	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	37,088,988	12,214,582	49,303,570	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	4,180,716	1,001,784	5,182,500	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,180,716	1,001,784	5,182,500	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Asset and Non-Operating	4,293,354	1,028,774	5,322,128	
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85					
86					
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94					
95	TOTAL Other Accounts	4,293,354	1,028,774	5,322,128	
96	TOTAL SALARIES AND WAGES	126,731,239	33,694,669	160,425,908	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
<p>Nevada Power Company does not have any common plant.</p>			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(158)	(10,280)	(15,070)	(23,661)
3	Net Sales (Account 447)	(103,511)	(103,511)	(158,800)	(183,095)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(2,177,554)	(3,288,980)	(3,703,527)	(9,559,056)
8					
9					
10					
11					
12					
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45					
46	TOTAL	(2,281,223)	(3,402,771)	(3,877,397)	(9,765,812)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				2,907	MW	247,114
2	Reactive Supply and Voltage				2,907	MW	872,166
3	Regulation and Frequency Response				28	MW	239,843
4	Energy Imbalance	28,886,567	KWH	968,527	47,552	MWH	1,938,321
5	Operating Reserve - Spinning				43	MW	327,038
6	Operating Reserve - Supplement				43	MW	287,793
7	Other				3,558,648	MWH	2,068,071
8	Total (Lines 1 thru 7)	28,886,567		968,527	3,612,128		5,980,346

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: e

Includes Scheduling, System Control and Dispatch of 1,779,324 MWH and Reactive Supply and Voltage Control of 1,779,324 MWH.

Schedule Page: 398 Line No.: 7 Column: g

Includes Scheduling, System Control and Dispatch of \$896,442 and Reactive Supply and Voltage Control of \$1,171,629.

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,470	6	19	2,507	169	751			43
2	February	3,225	6	19	2,301	156	737			31
3	March	3,644	20	17	2,674	196	746			28
4	Total for Quarter 1				7,482	521	2,234			102
5	April	3,584	26	18	2,680	197	693			14
6	May	5,249	23	18	4,255	211	737			45
7	June	7,089	20	16	5,929	301	777			72
8	Total for Quarter 2				12,864	709	2,207			131
9	July	6,953	7	16	5,913	301	666			73
10	August	6,446	1	16	5,510	295	584			57
11	September	6,003	5	16	5,048	283	609			63
12	Total for Quarter 3				16,471	879	1,859			193
13	October	3,995	1	18	3,092	259	626			18
14	November	3,401	1	19	2,512	247	626			15
15	December	3,346	21	19	2,475	217	616			38
16	Total for Quarter 4				8,079	723	1,868			71
17	Total Year to Date/Year				44,896	2,832	8,168			497

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4		
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,570,469
3	Steam	1,745,029	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,180,737
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	21,063
7	Other	15,618,608	27	Total Energy Losses	647,137
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	24,419,406
9	Net Generation (Enter Total of lines 3 through 8)	17,363,637			
10	Purchases	7,055,769			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	3,072,433			
17	Delivered	3,072,433			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,419,406			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,948,000	456,814	2,507	6	1900
30	February	1,587,979	385,878	2,301	6	1900
31	March	1,636,568	266,779	2,674	20	1700
32	April	1,578,579	238,319	2,680	26	1800
33	May	1,919,996	195,872	4,255	23	1800
34	June	2,629,442	147,488	5,929	20	1600
35	July	2,971,627	184,965	5,913	7	1600
36	August	2,809,397	201,771	5,510	1	1600
37	September	2,215,986	191,412	5,048	5	1600
38	October	1,780,261	302,569	3,092	1	1800
39	November	1,596,442	311,121	2,512	1	1900
40	December	1,745,129	297,749	2,475	21	1900
41	TOTAL	24,419,406	3,180,737			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: LV Generation (b)			Plant Name: Harry Allen 4 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CTG/Steam-Gas			GTG/Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1994			2006		
4	Year Last Unit was Installed	2002			2006		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.80			85.00		
6	Net Peak Demand on Plant - MW (60 minutes)	246			76		
7	Plant Hours Connected to Load	14888			683		
8	Net Continuous Plant Capability (Megawatts)	272			72		
9	When Not Limited by Condenser Water	272			72		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	26			0		
12	Net Generation, Exclusive of Plant Use - KWh	339665000			44819000		
13	Cost of Plant: Land and Land Rights	5141931			0		
14	Structures and Improvements	4458323			2658329		
15	Equipment Costs	228149110			33831277		
16	Asset Retirement Costs	0			0		
17	Total Cost	237749364			36489606		
18	Cost per KW of Installed Capacity (line 17/5) Including	662.6236			429.2895		
19	Production Expenses: Oper, Supv, & Engr	387956			6525		
20	Fuel	11514370			1631212		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1210			53		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	14521			52883		
26	Misc Steam (or Nuclear) Power Expenses	-31731			21244		
27	Rents	48323			6376		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			7514		
31	Maintenance of Boiler (or reactor) Plant	192970			96		
32	Maintenance of Electric Plant	-343428			51342		
33	Maintenance of Misc Steam (or Nuclear) Plant	88459			28694		
34	Total Production Expenses	11872650			1805939		
35	Expenses per Net KWh	0.0350			0.0403		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	2920003	0	0	486090	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1063356	0	0	1062153	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.943	0.000	0.000	3.356	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.943	0.000	0.000	3.356	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.708	0.000	0.000	3.159	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.034	0.000	0.000	0.036	0.000	0.000
44	Average BTU per KWh Net Generation	9141.000	0.000	0.000	11520.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Clark 4 (b)			Plant Name: Clark Peakers 11-22 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			GT		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B			Full Outdoor		
3	Year Originally Constructed	1973			2008		
4	Year Last Unit was Installed	1973			2008		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40			724.40		
6	Net Peak Demand on Plant - MW (60 minutes)	51			613		
7	Plant Hours Connected to Load	81			7377		
8	Net Continuous Plant Capability (Megawatts)	54			618		
9	When Not Limited by Condenser Water	54			618		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	3793000			353614000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	21953			26741442		
15	Equipment Costs	6565907			397353022		
16	Asset Retirement Costs	0			0		
17	Total Cost	6587860			424094464		
18	Cost per KW of Installed Capacity (line 17/5) Including	90.9925			585.4424		
19	Production Expenses: Oper, Supv, & Engr	3526			346814		
20	Fuel	164601			14170260		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			415		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	7366			693397		
26	Misc Steam (or Nuclear) Power Expenses	14426			1353069		
27	Rents	540			50361		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	127			11824		
30	Maintenance of Structures	1294			275124		
31	Maintenance of Boiler (or reactor) Plant	0			14152		
32	Maintenance of Electric Plant	2636			1100623		
33	Maintenance of Misc Steam (or Nuclear) Plant	3479			475131		
34	Total Production Expenses	197995			18491170		
35	Expenses per Net KWh	0.0522			0.0523		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	47526	0	0	3796814	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1059336	0	0	1062223	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.463	0.000	0.000	3.732	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.463	0.000	0.000	3.732	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.269	0.000	0.000	3.514	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.043	0.000	0.000	0.040	0.000	0.000
44	Average BTU per KWh Net Generation	13273.000	0.000	0.000	11405.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
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Line No.	Item (a)	Plant Name: Harry Allen 3 (b)			Plant Name: Lenzie 1 & 2 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			CTG/Steam-Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conv- OB		
3	Year Originally Constructed	1995			2005		
4	Year Last Unit was Installed	1995			2006		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.50			1465.40		
6	Net Peak Demand on Plant - MW (60 minutes)	76			1106		
7	Plant Hours Connected to Load	623			47975		
8	Net Continuous Plant Capability (Megawatts)	72			1102		
9	When Not Limited by Condenser Water	72			1102		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			43		
12	Net Generation, Exclusive of Plant Use - KWh	36775000			6281742000		
13	Cost of Plant: Land and Land Rights	1528252			234506		
14	Structures and Improvements	23624829			30915170		
15	Equipment Costs	62275746			483806499		
16	Asset Retirement Costs	67666			160514		
17	Total Cost	87496493			515116689		
18	Cost per KW of Installed Capacity (line 17/5) Including	862.0344			351.5195		
19	Production Expenses: Oper, Supv, & Engr	5354			906464		
20	Fuel	1333856			156575185		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			9093		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	43251			4202993		
26	Misc Steam (or Nuclear) Power Expenses	17556			4006507		
27	Rents	5232			893713		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	15562			610717		
31	Maintenance of Boiler (or reactor) Plant	0			103037		
32	Maintenance of Electric Plant	70509			5026015		
33	Maintenance of Misc Steam (or Nuclear) Plant	32653			1543756		
34	Total Production Expenses	1523973			173877480		
35	Expenses per Net KWh	0.0414			0.0277		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	398045	0	0	44568436	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1062602	0	0	1065767	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.351	0.000	0.000	3.513	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.351	0.000	0.000	3.513	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.154	0.000	0.000	3.296	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.036	0.000	0.000	0.025	0.000	0.000
44	Average BTU per KWh Net Generation	11501.000	0.000	0.000	7562.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Higgins (b)	Plant Name: Harry Allen 5,6,7 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas	CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv -OB
3	Year Originally Constructed	2002	2011
4	Year Last Unit was Installed	2002	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	687.70	558.50
6	Net Peak Demand on Plant - MW (60 minutes)	568	886
7	Plant Hours Connected to Load	19300	23511
8	Net Continuous Plant Capability (Megawatts)	530	484
9	When Not Limited by Condenser Water	530	484
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	22	27
12	Net Generation, Exclusive of Plant Use - KWh	2589601000	3260346000
13	Cost of Plant: Land and Land Rights	0	36863
14	Structures and Improvements	43448507	43694052
15	Equipment Costs	460325216	645456082
16	Asset Retirement Costs	-376269	0
17	Total Cost	503397454	689186997
18	Cost per KW of Installed Capacity (line 17/5) Including	732.0015	1233.9964
19	Production Expenses: Oper, Supv, & Engr	727865	474680
20	Fuel	66800376	78091921
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	15242	3824
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	296523	3846940
26	Misc Steam (or Nuclear) Power Expenses	4992973	1545229
27	Rents	368426	463854
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	150456	367363
31	Maintenance of Boiler (or reactor) Plant	0	8474
32	Maintenance of Electric Plant	5308941	2596618
33	Maintenance of Misc Steam (or Nuclear) Plant	1225195	708971
34	Total Production Expenses	79885997	88107874
35	Expenses per Net KWh	0.0308	0.0270
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	18605661 0 0	22166327 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1067591 0 0	1066918 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.590 0.000 0.000	3.523 0.000 0.000
41	Average Cost of Fuel per Unit Burned	3.590 0.000 0.000	3.523 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	3.363 0.000 0.000	3.302 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.026 0.000 0.000	0.024 0.000 0.000
44	Average BTU per KWh Net Generation	7670.000 0.000 0.000	7254.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Mohave 1 & 2</i> (d)			Plant Name: <i>Navajo 1,2,3</i> (e)			Plant Name: <i>Silverhawk</i> (f)			Line No.		
			Steam			CTG/Steam -Gas			1		
			Conv-B			Conv- OB			2		
			1974			2004			3		
			1976			2004			4		
0.00			255.00			498.30			5		
0			255			580			6		
0			0			18042			7		
0			255			520			8		
0			255			520			9		
0			255			0			10		
0			0			25			11		
0			1490613000			2125010750			12		
78409			0			5208268			13		
0			28187664			38981891			14		
532348			179735448			373122588			15		
0			15959879			64410			16		
610757			223882991			417377157			17		
0			877.9725			837.6022			18		
9294			1402808			519528			19		
0			34704159			55412149			20		
0			0			0			21		
0			2011993			4621			22		
0			0			0			23		
0			0			0			24		
0			1007986			2917485			25		
0			1913766			1281905			26		
0			65088			317698			27		
0			0			0			28		
0			533162			0			29		
0			230983			276602			30		
0			3009523			49195			31		
0			673131			2627853			32		
0			539925			580982			33		
9294			46092524			63988018			34		
0.0000			0.0309			0.0301			35		
			COAL			DIESEL			GAS		
			TONS			BARRELS			MCF		
0	0	0	714329	3585	0	16134930	0	0	38		
0	0	0	19678519	6716131	0	1063851	0	0	39		
0.000	0.000	0.000	48.379	75.990	0.000	3.434	0.000	0.000	40		
0.000	0.000	0.000	48.226	71.169	0.000	3.434	0.000	0.000	41		
0.000	0.000	0.000	2.451	10.597	0.000	3.228	0.000	0.000	42		
0.000	0.000	0.000	0.023	0.100	0.000	0.026	0.000	0.000	43		
0.000	0.000	0.000	9446.000	9446.000	0.000	8078.000	0.000	0.000	44		

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2017/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Sun Peak 3, 4, 5 (d)			Plant Name: Reid Gardner 4 (e)			Plant Name: Clark 5,6,7,8,9,10 (f)			Line No.		
Gas Turbine			Steam			Steam/Gas Turbine			1		
Full Outdoor			Conv-OB			Conv-OB			2		
1991			1983			1979			3		
1991			1983			1994			4		
294.40			294.80			548.20			5		
219			234			447			6		
310			1636			9141			7		
210			257			430			8		
210			257			430			9		
0			0			0			10		
14			30			35			11		
19765000			254416000			490025000			12		
308031			0			1142350			13		
13699952			194			30972425			14		
78433394			39836			303961176			15		
-509570			7716896			-1639504			16		
91931807			7756926			334436447			17		
312.2684			26.3125			610.0628			18		
150383			142561			472296			19		
873804			9417624			15960606			20		
0			0			0			21		
23			487498			1907			22		
0			0			0			23		
0			0			0			24		
12573			186765			954203			25		
-50732			1474954			1863286			26		
2812			36196			69717			27		
0			0			0			28		
0			474			16368			29		
-2800			183071			179721			30		
0			-560182			410080			31		
-27418			48211			636536			32		
24338			74667			462723			33		
982983			11491839			21027443			34		
0.0497			0.0452			0.0429			35		
GAS			GAS			GAS			36		
MCF			MCF			MCF			37		
244004			8461			4572718			38		
1062319			1074223			1063169			39		
3.581			4.292			3.490			40		
3.581			4.292			3.490			41		
3.371			3.996			3.283			42		
0.044			0.048			0.033			43		
13115.000			12056.000			9921.000			44		

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
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0			0			0			10
0			0			0			11
0			0			0			12
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0			0			0			16
0			0			0			17
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0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
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0			0			0			16
0			0			0			17
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0			0			0			19
0			0			0			20
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0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
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0	0	0	11
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0	0	0	13
0	0	0	14
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0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
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0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
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0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006. Only costs are landfill monitoring and maintenance.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power Company purchased the 25% of Silverhawk owned by Southern Nevada Water Authority on April 1, 2017.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 26 employees which includes 1 support employee.

Schedule Page: 402 Line No.: 11 Column: c

Included in Harry Allen 5-7 employee count

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 25 employees which includes 1 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403.1 Line No.: 3 Column: e

Reid Gardner 4 retired March 16, 2017. Value listed is when unit was operational. Decommissioning process has started.

Schedule Page: 402.1 Line No.: 11 Column: b

Included in Clark 5-10 employee count

Schedule Page: 402.1 Line No.: 11 Column: c

Included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 5 employees and shares 9 employees with Clark.

Schedule Page: 403.1 Line No.: 11 Column: e

Reid Gardner Unit 4 has 30 employees which includes 1 support employees.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 32 employees which includes 3 support employees and shares with SunPeak. Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 42 employees which includes 1 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 22 employees which includes 3 support employees and shares with Goodsprings.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 27 employees which includes 1 support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007	0.03		48	26,535
2	Ryan Center	2005	0.12		120	1,010,718
3	Pearson	2005	0.03		58	119,458
4	Clark 5-8	2006				816,353
5	Goodsprings	2010	7.50		32,752	28,451,605
6	Pahranagat	2015				110,816
7	Nellis Solar	2015	15.00		40,475	49,123,955
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9						
10	Total		22.68		73,453	79,659,440
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
884,500				Solar		1
8,422,650				Solar		2
3,981,933				Solar		3
				Solar		4
3,793,547	352,002		296,423	Waste Heat/Gas		5
				Solar		6
3,274,930	-109,480		110,828	Solar		7
						8
						9
	242,522		407,251			10
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Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 6 Column: b

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	0.08	3.21	1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	13.36		1
4	Crystal	Moapa (First Solar)	500.00	500.00		0.47		
5	Crystal	Navajo	500.00	500.00	S-Tower	58.20		1
6	Harry Allen	Harry Allen Combined Cycle	500.00	500.00	S-Pole	0.41		
7	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	0.25	5.00	1
9	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
10	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
11	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
12	Laughlin	Mohave #1	500.00	500.00	S-Pole	0.22		
13	Laughlin	Mohave #2	500.00	500.00	S-Pole		0.22	
14	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
15	500 KV Costs							
16	500 KV Subtotal					393.05	8.43	10
17	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
18	345 KV Costs							
19	345 KV Subtotal					69.39		1
20	Arden	Avera	230.00	230.00	S-Steel	9.27		1
21	Arden	Beltway	230.00	230.00	S-Steel		18.52	1
22	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
23	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1
24	Arden	Decatur	230.00	230.00	S-Steel	7.25		1
25	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
26	Arden	Mead	230.00	230.00	S-Steel	24.20		
27	Arden	Sinatra	230.00	230.00	Underground	9.36		1
28	Arden	Tolson	230.00	230.00	S-Steel		5.00	1
29	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
30	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
31	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1
32	Beltway	Northwest	230.00	230.00	S-Pole		13.02	1
33	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
34	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1
35	Clark	Faulkner #2	230.00	230.00	S-Pole	4.65		1
36					TOTAL	1,634.23	329.43	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Winterwood	230.00	230.00	S-Steel	5.08		1
2	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
3	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1
4	Decatur	Sinatra	230.00	230.00	Underground	3.98		1
5	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
6	Eldorado	Merchant	230.00	230.00	S-Steel			1
7	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1
8	Equestrian	Faulkner	230.00	230.00	S-Steel	7.52		1
9	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
10	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
11	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1
12	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
13	Faulkner	Tolson	230.00	230.00	Underground	7.03		1
14	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.21		1
15	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1
16	Greenway	Mead	230.00	230.00	S-Steel	14.01		1
17	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21		
18	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
19	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
20	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1
21	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
22	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35		
23	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1
24	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	3.88	3.88	1
25	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1
26	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1
27	Magnolia	Eldorado	230.00	230.00	H-Steel	23.10		1
28	McCullough	Mead #1	230.00	230.00	S-Steel	21.00		1
29	McCullough	Mead #2	230.00	230.00	S-Steel		21.00	1
30	McCullough	Merchant	230.00	230.00	S-Steel			1
31	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
32	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67		
33	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
34	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1
35	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
36					TOTAL	1,634.23	329.43	162

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
2	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01		
3	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19		
4	Reid Gardner	Tortoise	230.00	230.00		0.03		
5	230 KV Costs							
6	230 KV Subtotal					419.57	162.62	48
7	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
8	Allen	Washburn	138.00	138.00	S-Steel	1.74		1
9	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1
10	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1
11	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1
12	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1
13	Arden	Frias	138.00	138.00	S-Steel	1.40		1
14	Arden	Haven	138.00	138.00	S-Steel	4.55		1
15	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1
16	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1
17	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
18	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1
19	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1
20	Avera	Sparta	138.00	138.00	S-Steel		1.78	1
21	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1
22	Bellagio	Polaris	138.00	138.00	S-Steel	0.10	0.36	1
23	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1
24	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1
25	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1
26	Beltway	Village	138.00	138.00	S-Steel		2.06	1
27	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1
28	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1
29	Burnham	Ford	138.00	138.00	S-Steel	5.36		1
30	Burnham	Pebble	138.00	138.00	S-Steel	1.60	0.36	1
31	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1
32	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1
33	Cactus	Frias	138.00	138.00	S-Steel	1.91		1
34	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1
35	Caesar's	Decatur	138.00	138.00	S-Steel	2.29		1
36					TOTAL	1,634.23	329.43	162

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ceasar's	Venetian	138.00	138.00	S-Steel	1.83		
2	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1
3	Canyon Tap	Canyon	138.00	138.00		0.01		
4	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
5	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1
6	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1
7	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1
8	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
9	Clark	Concourse	138.00	138.00	S-Steel	4.89		1
10	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.37	1
11	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
12	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
13	Clark	Warm Springs	138.00	138.00	S-Steel	3.09	0.85	1
14	Claymont	Spencer	138.00	138.00	S-Steel	0.36	0.41	1
15	Claymont	Strip	138.00	138.00	S-Steel		1.86	1
16	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
17	Commerce	Garces	138.00	138.00	S-Steel	0.25	0.08	1
18	Commerce	Shadow	138.00	138.00	S-Steel	1.77		1
19	Sinatra	Suzanne	138.00	138.00	Underground	2.36		
20	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1
21	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
22	Craig	Pecos	138.00	138.00	S-Steel	0.58	3.10	1
23	Decatur	Durango	138.00	138.00	S-Steel	0.15	3.44	1
24	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
25	Durango	Peace	138.00	138.00	S-Steel	2.15	0.42	1
26	Durango	Westside	138.00	138.00	S-Steel		3.31	1
27	El Capitan	Northwest	138.00	138.00	S-Steel		7.81	1
28	Elkhorn	Northwest	138.00	138.00	S-Steel	1.96	3.36	1
29	Faulkner	Warm Springs	138.00	138.00	S-Steel	1.34	1.18	1
30	Faulkner	Wigwam	138.00	138.00	Underground	2.33	2.14	1
31	Faulkner	Wilson	138.00	138.00	Underground	8.04		1
32	Ford	Haven	138.00	138.00	S-Steel	2.07		1
33	Garces	Swenson	138.00	138.00	S-Steel	4.25		1
34	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1
35	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1
36					TOTAL	1,634.23	329.43	162

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1
2	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19		
3	Gypsum	NCA1	138.00	138.00	S-Steel	0.22	0.35	1
4	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1
5	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
6	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
7	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel	1.04		1
8	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
9	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1
10	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
11	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1
12	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
13	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1
14	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
15	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
16	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1
17	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
18	McDonald	Procyon	138.00	138.00	S-Steel	0.34	1.37	1
19	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1
20	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1
21	Michael Way	Pecos	138.00	138.00	Underground	0.76		
22	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1
23	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05		
24	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1
25	Peace	Sparta	138.00	138.00	S-Steel		1.99	1
26	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1
27	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1
28	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
29	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1
30	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel		2.23	1
31	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1
32	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1
33	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel	0.02		1
34	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01		
35	Redrock	Village	138.00	138.00	S-Steel		1.72	1
36					TOTAL	1,634.23	329.43	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Regena	Skelton	138.00	138.00	S-Steel	1.99		1
2	Riley	Robindale	138.00	138.00	S-Steel		4.69	1
3	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1
4	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1
5	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel	0.02		1
6	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1
7	Strip	Venetian	138.00	138.00	Underground	0.50		1
8	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
9	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1
10	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
11	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
12	138 KV Costs							
13	138 KV Subtotal					298.08	138.75	103
14	69 KV Costs					454.14	19.63	
15	69 KV Subtotal					454.14	19.63	
16								
17	Total Transmission Costs					1,634.23	329.43	162
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,634.23	329.43	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
								4
(2) Bluebird								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k								11
								12
								13
(3) Lapwing 1590k								14
								15
								16
(2) Cardinal 954k								17
								18
								19
(2) Cardinal 954k								20
(2) Cardinal 954k								21
								22
								23
Cardinal 954kcm								24
(2) Cardinal 954k								25
Cardinal 954kcm								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
(2) Cardinal 954k								32
954kcm acsr								33
								34
Cardinal 954kcm 5								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Cardinal 954kcm 5								1
								2
								3
Cardinal 954kcm 5								4
(2) Cardinal 954k								5
								6
(2) Cardinal 954k								7
								8
								9
								10
Cardinal 954kcm 5								11
								12
OVERHEAD: (2)								13
								14
								15
Cardinal 954kcm 5								16
								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
								20
(2) Cardinal 954k								21
(2) Cardinal 954k								22
(2) Cardinal 954k								23
(2) Cardinal 954k								24
(2) Cardinal 954k								25
								26
(2) Cardinal 954k								27
								28
								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Cardinal 954kcm 5								32
								33
								34
(2) Cardinal 954k								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(2) Cardinal 954k								1
(2) Cardinal 954k								2
(2) Cardinal 954k								3
(2) Cardinal 954k								4
								5
								6
Cardinal 954kcm A								7
								8
								9
Cardinal 954kcm A								10
								11
Cardinal 954kcm 5								12
Cardinal 954kcm A								13
Magnolia 954kcm 3								14
Magnolia 954 kcm								15
								16
Magnolia 954kcm 3								17
Cardinal 954kcm 5								18
								19
								20
Magnolia 954kcm 3								21
Magnolia 954kcm 3								22
Magnolia 954kcm								23
Magnolia 954kcm 3								24
Magnolia 954kcm 3								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Magnolia 954kcm 3								30
Cardinal 954kcm 5								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
Cardinal 954kcm 5								34
								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
Cardinal 954kcm 5								4
Magnolia 954kcm 3								5
Cardinal 954kcm 5								6
Magnolia 954kcm 3								7
Magnolia 954kcm 3								8
								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3								11
954kcm 37 AAC								12
Magnolia 954kcm 3								13
Magnolia 954kcm 3								14
Cardinal 954kcm 5								15
								16
Magnolia 954kcm 3								17
Magnolia 954kcm 3								18
								19
								20
Cardinal 954kcm 5								21
Magnolia 954kcm 3								22
Cardinal 954kcm 5								23
Magnolia 954kcm 3								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
								29
								30
								31
Magnolia 954kcm 3								32
								33
Cardinal 954kcm 5								34
Cardinal 954kcm 5								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm								1
Linnet								2
								3
								4
Cardinal 954kcm 5								5
Cardinal 954kcm 5								6
								7
								8
								9
								10
								11
Penguin 4/0 6/1 A								12
Cardinal 954kcm A								13
Magnolia 954kcm 3								14
								15
Magnolia 954kcm 3								16
Magnolia 954kcm 3								17
								18
Cardinal 954kcm 5								19
Penguin 4/0 6/1 A								20
								21
Magnolia 954kcm 3								22
Cardinal 954kcm								23
								24
								25
Magnolia 954kcm 3								26
Magnolia 954kcm 3								27
Cardinal 954kcm 5								28
								29
								30
Cardinal 954kcm 5								31
								32
								33
Penguin 4/0								34
Cardinal 954kcm 5								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
Cardinal 954kcm 5								4
								5
								6
								7
Cardinal 954kcm 5								8
Cardinal 954kcm 5								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3								11
								12
								13
								14
								15
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	16
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 5 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 11 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$44,457,952. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
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42							
43							
44	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
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									4
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clark 230KV-BK2	Trans. - Unattended	230.00	69.00	
2	Clark 230KV-BK3	Trans. - Unattended	230.00	69.00	
3	Clark 230KV-BK4	Trans. - Unattended	230.00	69.00	
4	Clark 230KV-BK6	Trans. - Unattended	230.00	138.00	
5	Whitney 69KV	Dist. - Unattended	69.00	12.47	
6	Allen Substation	Dist. - Unattended	138.00	12.47	
7	Alta Substation	Dist. - Unattended	69.00	12.47	
8	Andrews Substation	Dist. - Unattended	138.00	12.47	
9	Angel Peak Substation	Dist. - Unattended	34.50	4.16	
10	Anthem Substation	Dist. - Unattended	138.00	12.47	
11	Arden Substation	Dist. - Unattended	138.00	12.47	
12	Artesian Substation	Dist. - Unattended	138.00	12.47	
13	Avera Substation	Dist. - Unattended	138.00	12.47	
14	Balboa Street Substation	Dist. - Unattended	69.00	12.47	
15	Bellagio Substation	Dist. - Unattended	138.00	12.47	
16	Beltway Substation	Dist. - Unattended	138.00	12.47	
17	Bicentennial Substation	Dist. - Unattended	138.00	12.47	
18	Big Bend Substation	Dist. - Unattended	69.00	24.94	
19	Blade Runner	Dist. - Unattended	69.00	12.47	
20	Blue Diamond	Dist. - Unattended	69.00	4.16	
21	Boulder Beach Substation	Dist. - Unattended	69.00	7.20	
22	Burnham Substation	Dist. - Unattended	138.00	12.47	
23	Cabana Substation	Dist. - Unattended	138.00	12.47	
24	Cactus Substation	Dist. - Unattended	138.00	12.47	
25	Caesar's GIS	Dist. - Unattended	138.00	12.47	
26	Camero Substation	Dist. - Unattended	138.00	12.47	
27	Carey Substation	Dist. - Unattended	69.00	12.47	
28	Carey Substation	Dist. - Unattended	69.00		
29	Charleston Substation	Dist. - Unattended	69.00	12.47	
30	Cheyenne Substation	Dist. - Unattended	138.00	12.47	
31	Claymont Substation	Dist. - Unattended	138.00	12.47	
32	Clinton Substation	Dist. - Unattended	69.00	12.47	
33	Cold Creek Substation	Dist. - Unattended	138.00	12.47	
34	Commerce Substation	Dist. - Unattended	138.00	12.47	
35	Concourse Substation	Dist. - Unattended	138.00	12.47	
36	Craig Substation	Dist. - Unattended	138.00	12.47	
37	Debuono Substation	Dist. - Unattended	69.00	12.47	
38	Decatur Substation	Dist. - Unattended	69.00	12.47	
39	Durango Substation	Dist. - Unattended	138.00	12.47	
40	El Capitan Substation	Dist. - Unattended	138.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	El Rancho Substation	Dist. - Unattended	69.00	12.47	
2	Elkhorn Substation	Dist. - Unattended	138.00	12.47	
3	Excalibur Substation	Dist. - Unattended	69.00	12.47	
4	Faulkner Substation	Dist. - Unattended	138.00	12.47	
5	Flamingo Substation	Dist. - Unattended	69.00	12.47	
6	Ford Substation	Dist. - Unattended	138.00	12.47	
7	Frias Substation	Dist. - Unattended	138.00	12.47	
8	Garces Substation	Dist. - Unattended	69.00	12.47	
9	Gilmore Substation	Dist. - Unattended	138.00	12.47	
10	Goodsprings Substation	Dist. - Unattended	69.00	12.47	
11	Grand Teton Substation	Dist. - Unattended	230.00	12.47	
12	Green Valley Substation	Dist. - Unattended	138.00	12.47	
13	Greenway Substation	Dist. - Unattended	230.00	12.47	
14	Gypsum Substation	Dist. - Unattended	138.00	12.47	
15	Haven Substation	Dist. - Unattended	138.00	12.47	
16	Highland Substation	Dist. - Unattended	138.00	12.47	
17	Highland Substation	Dist. - Unattended	69.00	12.47	
18	Hualapai Substation	Dist. - Unattended	138.00	12.47	
19	Indian Springs Substation	Dist. - Unattended	138.00	12.47	
20	Indian Springs Substation	Dist. - Unattended	138.00	4.16	
21	Iron Mountain Substation	Dist. - Unattended	138.00	12.47	
22	Jean Substation	Dist. - Unattended	69.00	12.47	
23	Keehn Substation	Dist. - Unattended	138.00	12.47	
24	Kidwell Substation	Dist. - Unattended	69.00	12.47	
25	Kyle Canyon Substation	Dist. - Unattended	34.50	12.47	
26	Lake Las Vegas Substation	Dist. - Unattended	69.00	12.47	
27	Lamb Substation	Dist. - Unattended	69.00	4.16	
28	Leavitt Substation	Dist. - Unattended	138.00	12.47	
29	Lewis Substation	Dist. - Unattended	69.00	4.16	
30	Lincoln Substation	Dist. - Unattended	138.00	12.47	
31	Lindell Substation	Dist. - Unattended	69.00	12.47	
32	Lindquist Substation	Dist. - Unattended	69.00	12.47	
33	Lone Mountain Substation	Dist. - Unattended	138.00	12.47	
34	Lorenzi Substation	Dist. - Unattended	138.00	12.47	
35	Lynwood Substation	Dist. - Unattended	69.00	12.47	
36	Magic Way 138/12kv (PDS)	Dist. - Unattended	138.00	12.47	
37	Mayfair Substation 69/12kv	Dist. - Unattended	69.00	12.47	
38	Mayfair Substation 69/4 kv	Dist. - Unattended	69.00	4.16	
39	McDonald Substation	Dist. - Unattended	138.00	12.47	
40	MGM Substation	Dist. - Unattended	69.00	12.47	

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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Micheal Way Substation	Dist. - Unattended	69.00	12.47	
2	Miller Substation	Dist. - Unattended	69.00	12.47	
3	Mission Substation	Dist. - Unattended	69.00	12.47	
4	Mountain Edge Substation	Dist. - Unattended	138.00	12.47	
5	MYS 138/12KV	Dist. - Unattended	138.00	12.47	
6	National Park Service Substation	Dist. - Unattended	69.00	2.40	
7	Nellis Substation	Dist. - Unattended	69.00	12.47	
8	Nelson Substation	Dist. - Unattended	69.00	12.47	
9	North Las Vegas Substation	Dist. - Unattended	69.00	12.47	
10	Northwest Substation	Dist. - Unattended	138.00	12.47	
11	Oasis Substation	Dist. - Unattended	69.00	12.47	
12	Olive Substation	Dist. - Unattended	69.00	12.47	
13	Oquendo Substation	Dist. - Unattended	69.00	12.47	
14	Pabco Substation	Dist. - Unattended	69.00	12.47	
15	Pawnee Substation	Dist. - Unattended	69.00	12.47	
16	Peace Substation	Dist. - Unattended	138.00	12.47	
17	Pearl Substation	Dist. - Unattended	69.00	12.47	
18	Pebble Substation	Dist. - Unattended	138.00	12.47	
19	Pecos 138/12KV	Dist. - Unattended	138.00	12.47	
20	Polaris Substation	Dist. - Unattended	138.00	12.47	
21	Prince Substation	Dist. - Unattended	69.00	12.47	
22	Procyon Substation	Dist. - Unattended	138.00	12.47	
23	Quail Substation	Dist. - Unattended	138.00	12.47	
24	Radar Substation	Dist. - Unattended	138.00	12.47	
25	Railroad Substation	Dist. - Unattended	138.00	12.47	
26	Rainbow Substation	Dist. - Unattended	69.00	12.47	
27	Ranger Substation	Dist. - Unattended	69.00	12.47	
28	Redrock Substation	Dist. - Unattended	138.00	12.47	
29	Regena Substation	Dist. - Unattended	138.00	12.47	
30	Riley Substation	Dist. - Unattended	138.00	12.47	
31	River Road Substation	Dist. - Unattended	69.00	24.94	
32	Robindale Substation	Dist. - Unattended	138.00	12.47	
33	Rosanna Substation	Dist. - Unattended	69.00	12.47	
34	Russell Substation	Dist. - Unattended	138.00	12.47	
35	Sahara Substation	Dist. - Unattended	69.00	12.47	
36	San Francisco Substation	Dist. - Unattended	69.00	12.47	
37	Searchlight Substation	Dist. - Unattended	69.00	12.47	
38	Shadow Substation	Dist. - Unattended	69.00	12.47	
39	Shadow Substation	Dist. - Unattended	69.00	4.16	
40	Silver Flag Substation	Dist. - Unattended	138.00	12.47	

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sinatra Substation	Dist. - Unattended	138.00	12.47	
2	Skelton Substation	Dist. - Unattended	138.00	12.47	
3	Snow Mountain Substation	Dist. - Unattended	138.00	12.47	
4	South Point Substation	Dist. - Unattended	69.00	24.94	
5	Sparta Substation	Dist. - Unattended	138.00	12.47	
6	Speedway Substation	Dist. - Unattended	69.00	12.47	
7	Spencer Substation	Dist. - Unattended	69.00	12.47	
8	Spring Mountain Substation	Dist. - Unattended	69.00	12.47	
9	Spring Valley Substation	Dist. - Unattended	69.00	12.47	
10	Strip Substation	Dist. - Unattended	138.00	12.47	
11	Summerlin Substation	Dist. - Unattended	138.00	12.47	
12	Sunset Substation	Dist. - Unattended	69.00	12.47	
13	Suzanne Substation	Dist. - Unattended	138.00	12.47	
14	Swenson Substation	Dist. - Unattended	138.00	12.47	
15	Tam Substation	Dist. - Unattended	69.00	12.47	
16	Tenaya Substation	Dist. - Unattended	138.00	12.47	
17	Tolson Substation	Dist. - Unattended	138.00	12.47	
18	Tomsik Substation	Dist. - Unattended	138.00	12.47	
19	Tonopah Substation	Dist. - Unattended	69.00	12.47	
20	Tropical Substation	Dist. - Unattended	138.00	12.47	
21	Truman Substation	Dist. - Unattended	69.00	12.47	
22	Valley View Substation	Dist. - Unattended	69.00	12.47	
23	Vegas Substation	Dist. - Unattended	138.00	12.47	
24	Venetian	Dist. - Unattended	138.00	12.47	
25	Village Substation	Dist. - Unattended	138.00	12.47	
26	Warm Springs Substation	Dist. - Unattended	138.00	12.47	
27	Washburn Substation	Dist. - Unattended	138.00	12.47	
28	Washington Substation	Dist. - Unattended	69.00	12.47	
29	Water Street Substation	Dist. - Unattended	69.00	12.47	
30	Water Street Substation	Dist. - Unattended	69.00	4.10	
31	Westside Substation	Dist. - Unattended	138.00	12.47	
32	Wigwam Substation	Dist. - Unattended	138.00	12.47	
33	Wilson Substation	Dist. - Unattended	138.00	12.47	
34	Winterwood Substation	Dist. - Unattended	69.00	12.47	
35	Arden Substation	Trans. - Unattended	138.00	69.00	12.00
36	Arden Substation	Trans. - Unattended	230.00	138.00	12.00
37	Artesian Substation	Trans. - Unattended	138.00	69.00	12.00
38	Avera Substation	Trans. - Unattended	230.00	138.00	12.00
39	Beltway Substation	Trans. - Unattended	230.00	13.80	12.00
40	Big Horn 230KV	Trans. - Unattended	230.00		

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Canyon Substation	Trans. - Unattended	138.00	34.50	
2	City of Henderson 69KV	Trans. - Unattended	69.00		
3	Crystal Switch Substation	Trans. - Unattended	500.00	230.00	34.50
4	Crystal Switch Substation	Trans. - Unattended	500.00		
5	Crystal Switch Substation	Trans. - Unattended	500.00		
6	Crystal 500KV Switch Station	Trans. - Unattended	500.00		
7	Decatur Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
8	Decatur Substation 230/69KV	Trans. - Unattended	230.00	69.00	12.00
9	Decatur 230KV	Trans. - Unattended	230.00		
10	Equestrian Substation	Trans. - Unattended	230.00	69.00	12.00
11	Faulkner Substation	Trans. - Unattended	230.00	138.00	12.00
12	Garces Substation	Trans. - Unattended	138.00	69.00	12.00
13	Gypsum 138/69KV	Trans. - Unattended	138.00	69.00	12.00
14	Harry Allen Substation 500/230KV	Trans. - Unattended	500.00	230.00	34.50
15	Harry Allen Substation 500KV	Trans. - Unattended	500.00		
16	Harry Allen Substation 345/230KV	Trans. - Unattended	345.00	230.00	12.00
17	Harry Allen Substation 345KV	Trans. - Unattended	345.00		
18	Harry Allen Substation 230KV	Trans. - Unattended	230.00		
19	Highland Substation	Trans. - Unattended	138.00	69.00	12.00
20	Iron Mountain Substation	Trans. - Unattended	230.00	138.00	12.00
21	Laughlin Substation	Trans. - Unattended	500.00	69.00	25.00
22	Magnolia Substation	Trans. - Unattended	230.00	138.00	12.00
23	Michael Way Substation	Trans. - Unattended	138.00	69.00	12.00
24	Miller Substation	Trans. - Unattended	138.00	69.00	12.00
25	Northwest Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
26	Northwest Substation 500KV	Trans. - Unattended	500.00	230.00	34.50
27	Nevada Solar One (NSO) 230KV	Trans. - Unattended	230.00		
28	Pecos Substation	Trans. - Unattended	230.00	138.00	12.00
29	Pecos Substation	Trans. - Unattended			
30	Robinson Summit Substation	Trans. - Unattended	500.00	345.00	
31	Shadow Substation	Trans. - Unattended	138.00	69.00	12.00
32	Sinatra Substation	Trans. - Unattended	230.00	138.00	12.00
33	Spencer Substation	Trans. - Unattended	138.00	69.00	12.00
34	Tolson Substation	Trans. - Unattended	230.00	138.00	12.00
35	Westside Substation	Trans. - Unattended	138.00	69.00	
36	Westside Substation	Trans. - Unattended	69.00		
37	Westside Substation	Trans. - Unattended	230.00	138.00	12.00
38	Winterwood Substation	Trans. - Unattended	138.00	69.00	12.00
39	Winterwood Substation	Trans. - Unattended	230.00	138.00	12.00
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
167	1					1
167	1					2
242	1					3
250	1					4
70	4					5
112	3		Capacitor Bank	1	10	6
120	4		Capacitor Bank	1	9	7
75	2		Capacitor Bank	1	10	8
5	1	1				9
112	3		Capacitor Bank	1	10	10
67	2					11
112	3		Capacitor Bank	1	10	12
112	2		Capacitor Bank	3	48	13
67	3		Capacitor Bank	1	13	14
112	2		Capacitor Bank	1	10	15
37	1		Capacitor Bank	1	12	16
67	2					17
45	2					18
28	1					19
7	3					20
6	1					21
112	3		Capacitor Bank	1	12	22
112	3					23
75	2					24
50	2					25
37	1					26
112	5		Regulator	2	2	27
			Capacitor Bank	1	24	28
28	1					29
112	3		Capacitor Bank	1	12	30
149	4					31
28	1					32
22	1					33
112	2					34
112	3		Capacitor Bank	1	12	35
112	3		Capacitor Bank	1	12	36
67	3		Capacitor Bank	1	10	37
90	4		Capacitor Bank	1	8	38
112	3		Capacitor Bank	2	34	39
112	2		Capacitor Bank	2	19	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
53	3		Capacitor Bank	1	10	1
112	3					2
90	4					3
168	3		Capacitor Bank	1	10	4
67	3		Capacitor Bank	1	12	5
112	2		Capacitor Bank	2	19	6
67	2		Capacitor Bank	1	10	7
67	3					8
75	2		Capacitor Bank	1	24	9
3	1		Regulator	1		10
33	1		Capacitor Bank	1	24	11
112	3		Capcitor Bank	1	10	12
75	2					13
22	1					14
112	3		Capacitor Bank	1	10	15
108	4					16
67	3		Capacitor Bank	1	10	17
108	3		Capacitor Bank	2	34	18
10	1		Regulator	1		19
7	1		Regulator	1	1	20
66	2		Capacitor Bank	1	10	21
16	1					22
75	2					23
3	1		Regulator	1		24
5	1	1				25
45	2					26
5	1					27
112	3		Capacitor	2	34	28
33	2					29
75	2					30
67	3					31
45	2					32
66	2					33
112	3		Capacitor Bank	2	34	34
45	2		Capacitor Bank	1	10	35
28	1					36
67	3					37
6	1		Regulator	1	1	38
112	2		Capacitor	1	10	39
90	4		Capacitor	1	10	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	3		Capacitor	1	10	1
45	2					2
90	4					3
74	2					4
33	1					5
1	1					6
47	3	2				7
2	1	1	Regulator	1		8
66	3					9
112	2		Capacitor Bank	1	10	10
42	3					11
22	1					12
67	3		Capacitor Bank	1	10	13
14	1					14
45	2					15
112	3		Capacitor Bank	1	10	16
67	3					17
112	3		Capacitor Bank	2	36	18
37	1					19
112	3		Capacitor Bank	2	34	20
45	2					21
37	1					22
112	3		Capacitor Bank	3	58	23
3	1					24
112	3					25
67	3		Capacitor Bank	1	10	26
9	1		Regulator	1	1	27
67	2					28
37	1					29
37	1		Capacitor Bank	1	24	30
43	3					31
112	3					32
67	3		Capacitor Bank	1	10	33
112	3		Capacitor Bank	1	10	34
90	4		Capacitor Bank	1	10	35
70	4		Capacitor Bank	2	34	36
10	1		Regulator	1	1	37
45	2					38
7	1					39
10	1					40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
224	4		Capacitor Bank	4	38	1
112	2		Capacitor Bank	2	19	2
19	1					3
45	2					4
37	1					5
37	1		Capacitor Bank	1	10	6
67	3					7
9	1		Regulator	1	1	8
90	4		Capacitor Bank	1	10	9
112	2					10
112	2		Capacitor Bank	2	22	11
44	1					12
112	3		Capacitor Bank	1	12	13
74	2					14
67	3		Capacitor Bank	1	10	15
112	3		Capacitor Bank	1	10	16
112	2		Capacitor Bank	2	19	17
75	2					18
67	3		Capacitor Bank	1	10	19
112	3		Capacitor Bank	1	10	20
28	2					21
67	3		Capacitor Bank	1	10	22
112	3		Capacitor Bank	2	36	23
187	2					24
37	1					25
112	3		Capacitor Bank	1	10	26
112	3		Capacitor Bank	3	58	27
90	4		Capacitor Bank	1	10	28
45	2					29
22	1					30
149	4		Capacitor Bank	1	10	31
112	3		Capacitor Bank	1	10	32
112	2		Capacitor Bank	1	10	33
112	5					34
224	1		Capacitor Bank	1	24	35
672	2		Shunt Reactor	1	100	36
224	1		Capacitor Bank	1	24	37
336	1					38
336	1					39
						40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	3	1	Regulator	1		1
						2
1200	2		Phase Shifter	2	1,200	3
			Shunt Reactor	1	135	4
			Capacitor Bank	1	438	5
			Phase Shifter	2	1,300	6
336	1		Capacitor Bank	2	48	7
484	2		Capacitor Bank	2	96	8
			Shunt Reactor (230k)	1	100	9
200	1		Shunt Reactor (230k)	1	100	10
336	1		Capacitor	1	24	11
125	1					12
200	1					13
1500	3		Shunt Reactor (525k)	1	100	14
			Shunt Reactor (525k)	3	300	15
672	2		Phase Shifter	2	336	16
			Shunt Reactor	1	61	17
			Capacitor Bank	5	294	18
224	1					19
636	2					20
266	2					21
336	1		Shunt Reactor	1	100	22
224	1		Capacitor Bank	1	24	23
280	2		Capacitor Bank	1	24	24
672	2		Capacitor Bank	1	24	25
1500	3	1	Shunt Reactor	3	100	26
						27
1310	4		Capacitor Bank	1	24	28
			Capacitor Bank	2	96	29
1050	2		Shunt Reactor	3	248	30
125	1					31
336	1					32
350	2		Capacitor Bank	1	24	33
336	1		Capacitor Bank	1	24	34
125	1		Capacitor Bank	3	81	35
			Capacitor Bank	1	24	36
336	1					37
224	2		Capacitor Bank	2	96	38
336	1					39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2017/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 6 Column: f

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVA</u>
Distribution	10,586
Transmission	16,342
Total	<u>26,928</u>

Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:

Distribution:	144
Transmission:	31
Total:	<u>175</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	4,861,072
3	Salaries Overheads	NV Energy, Inc.	920,926,408	4,945,168
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	355,622
5	Administrative services under the IASA	NV Energy, Inc.	925,923	1,253,036
6	NV Energy, Inc. Subtotal			11,414,898
7				
8	A & G Salaries	Sierra Pacific Power Company	920	9,216,062
9	Salaries Overheads	Sierra Pacific Power Company	920,926,408	7,314,883
10	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	411,587
11	Sierra Pacific Power Company Subtotal			16,942,532
12				
13	Administrative services under the IASA	Berkshire Hathaway Energy	426,923	1,050,665
14	Administrative services under the IASA	MidAmerican Energy	426,923	668,267
15	Administrative services under the IASA	MidAmerican Holding Company	426	49,734
16	Administrative services under the IASA	MidAmerican Renewable	923	13,841
17	Administrative services under the IASA	PacifiCorp	923	111,586
18	Grand Total			1,894,093
19				
20	Non-power Goods or Services Provided for Affiliate			
21	A & G Salaries	NV Energy, Inc.	920	152,325
22	Salaries Overheads	NV Energy, Inc.	920,926,408	88,167
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	5,636
24	Employee Office/Building Rent	NV Energy, Inc.	417	242,414
25	NV Energy, Inc. Subtotal			488,542
26				
27	A & G Salaries	Sierra Pacific Power Company	920	13,981,487
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,654,731
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	905,033
30	Sierra Pacific Power Company Subtotal			26,541,251
31				
32	Administrative services under the IASA	CalEnergy Generation Op Co	923	2,120
33	Administrative services under the IASA	Cordova Energy Consolidated	923	756
34	Administrative services under the IASA	HomeService	923	-7,754
35	Administrative services under the IASA	Kern River Gas	923	10,557
36	Administrative services under the IASA	MidAmerican Construction Services	923	1
37	Administrative services under the IASA	BHE Canada LLC Transmission	923	18,349
38	Administrative services under the IASA	Midwest Capital Group	923	1
39	Administrative services under the IASA	MidAmerican Energy Company	923	58,103
40	Administrative services under the IASA	Berkshire Hathaway Energy	923	119,641
41	Administrative services under the IASA	MidAmerican Energy Services	923	72
42	Administrative services under the IASA	BHE Renewables LLC	923	16,133

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Administrative services under the IASA	Northern Natural Gas	923	16,593
3	Administrative services under the IASA	PacifiCorp	923	115,941
4	Administrative services under the IASA	BHE US Transmission LLC	923	50
5	Grand Total			350,563
6				
7				
8				
9				
10				
11				
12	Service Agreement Footnote			
13	Intercompany Administrative Services Agreement			
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
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30				
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42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 12 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole $((\text{labor \%} + \text{assets \%}) \div 2)$ determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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