THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of

2017/Q4



Deloitte & Touche LLP 3883 Howard Hughes Parkway Suite 400 Las Vegas, NV 89169 USA

Tel: +1 702 893 5131 Fax: +1 702 893 3298 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of Nevada Power Company

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2017, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2017, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 17th, 2018

Deloitte & Touche UP

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet Statement of Income Statement of Retained Earnings Statement of Cash Flows Notes to Financial Statements	110-113 114-117 118-119 120-121 122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

11 Exact Legal Name of Respondent	IDENTIFIC			
Neurale Devise Or Respondent			02 Year/Pe	eriod of Report
Nevada Power Company, d/b/a NV Er			End of	2017/Q4
3 Previous Name and Date of Change	(if name changed during	year)		
4 Address of Principal Office at End of F	Period (Street, City, State	, Zip Code)	//	
6226 West Sahara Avenue, Las Vega	s, NV 89146			
5 Name of Contact Person Danielle Lewis			06 Title of Conta Mgr, External Fir	
7 Address of Contact Person (Street, Contact Person (S	ity, State, Zip Code)		wigi, Extorior i	iariciai ripig
8 Telephone of Contact Person, Including	09 This Report is			10 Date of Report
rea Code (775) 834-4976	(1) X An Original	(2) 🗌 A F	Resubmission	(Mo, Da, Yr)
	ANNUAL CORPORATE OFFIC	ER CERTIFICAT	TON	11
undersigned officer certifies that:				

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission LIST OF SCHEDULES (Electric I	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Ente certa	r in column (c) the terms "none," "not applica ain pages. Omit pages where the responden	able," or "NA," as appropriate, who	ere no information or amour	nts have been reported for
Line No.	Title of Sched	ule	Reference Page No.	Remarks
	(a)		(b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Information on Formula Rates		106(a)(b)	NA
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Incom	e, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials		202-203	NA
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	None
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Electric	c Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	None
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	
24	Extraordinary Property Losses		230	None
25	Unrecovered Plant and Regulatory Study Costs		230	None
26	Transmission Service and Generation Interconnection	ction Study Costs	231	
27	Other Regulatory Assets		232	
28	Miscellaneous Deferred Debits		233	
29	Accumulated Deferred Income Taxes		234	
30	Capital Stock	250-251		
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	
33	Long-Term Debt		256-257	
34	Reconciliation of Reported Net Income with Taxab	ole Inc for Fed Inc Tax	261	
\rightarrow	Taxes Accrued, Prepaid and Charged During the	Year	262-263	
36	Accumulated Deferred Investment Tax Credits		266-267	

	e of Respondent ada Power Company, d/b/a NV Energy		ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2017/Q4
	LI		HEDULES (Electric Utility) (d	continued)	
	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden				unts have been reported for
Line	Title of Sched	lule		Reference	Remarks
No.	(a)			Page No. (b)	(c)
37	Other Deferred Credits			269	(-)
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortizat	tion Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Prop	perty		274-275	
40	Accumulated Deferred Income Taxes-Other			276-277	
41	Other Regulatory Liabilities			278	
42	Electric Operating Revenues			300-301	
43	Regional Transmission Service Revenues (Accord	unt 457.1)		302	None
44	Sales of Electricity by Rate Schedules			304	
45	Sales for Resale			310-311	
46	Electric Operation and Maintenance Expenses			320-323	
47	Purchased Power			326-327	
48	Transmission of Electricity for Others			328-330	
49	Transmission of Electricity by ISO/RTOs			331	NA
50	Transmission of Electricity by Others			332	
51	Miscellaneous General Expenses-Electric			335	
52	Depreciation and Amortization of Electric Plant			336-337	
53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Activities	vities		352-353	
55	Distribution of Salaries and Wages			354-355	
56	Common Utility Plant and Expenses			356	None
57	Amounts included in ISO/RTO Settlement Statem	nents		397	
58	Purchase and Sale of Ancillary Services			398	
59	Monthly Transmission System Peak Load			400	
60	Monthly ISO/RTO Transmission System Peak Lo	ad		400a	NA
61	Electric Energy Account			401	
62	Monthly Peaks and Output			401	
63	Steam Electric Generating Plant Statistics			402-403	
64	Hydroelectric Generating Plant Statistics			406-407	NA
65	Pumped Storage Generating Plant Statistics			408-409	NA
66	Generating Plant Statistics Pages			410-411	

	e of Respondent	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4		
iveva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End of2017/Q4		
	LIST OF SCHEDULES (Electric Utility) (continued)						
certa	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden	nts are "no	NA," as appropriate, wher one," "not applicable," or "	e no information or amo NA".	ounts have been reported for		
Line	Title of Sched	dule		Reference	Remarks		
No.	(a)			Page No. (b)	(c)		
67	Transmission Line Statistics Pages			422-423			
68	Transmission Lines Added During the Year			424-425	None		
69				426-427			
70	Transactions with Associated (Affiliated) Compa	nies		429			
71	Footnote Data			450			
	Stockholders' Reports Check appropriation Two copies will be submitted No annual report to stockholders is presented.						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(MO, Da, 11)	End of2017/Q4				
	GENERAL INFORMATIO	N					
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. E. Kevin Bethel, Senior Vice President and Chief Financial Officer 6100 Neil Road Reno, Nevada 89511							
2. Provide the name of the State under the	a laws of which reenandant is in	ecorporated, and data	of incorporation				
If incorporated under a special law, give ref of organization and the date organized. State of Nevada Incorporated February 9, 1929							
3. If at any time during the year the propereceiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	r trustee took possession, (c) th	e authority by which the					
Not applicable	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
A Chada the classes as will's and at a second	and an affirm the later of the later						
4. State the classes or utility and other se the respondent operated.	rvices furnished by respondent of	during the year in each	n State in which				
Nevada Power Company is a United State customers, including residential, comm Generating, transmitting, distributing the Company.	mercial and industrial custome	ers primarily in sout	hern Nevada.				
5. Have you engaged as the principal acc the principal accountant for your previous ye			ant who is not				
(1) YesEnter the date when such inc (2) No	dependent accountant was initial	lly engaged:					

	I		
Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) ☐ A Resubmission	/ /	End of2017/Q4
	CONTROL OVER RESPOND	L DENT	
If any corporation, business trust, or similar control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent compname of trustee(s), name of beneficiary or bene	r, state name of controlling corpora control was in a holding company cany or organization. If control was	ation or organization, ma organization, show the o held by a trustee(s), sta	nner in chain tte
NV Energy, Inc. owns 100% of Nevada Power C			
NVE Holdings, LLC owns 100% of NV Energy, I Berkshire Hathaway Energy Company owns 100 Berkshire Hathaway Inc. owns 90.2%, Mr. Walte and Mr. Gregory E. Abel owns 1.0% of Berkshire	nc. common stock. 0% of the membership interests of ber er Scott, Jr. (along with his family m	embers and related or a	affiliated entities) owns 8.8%

	1.7	his Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
Nev	ada Fower Company, d/b/a NV Energy	2) A Resubmission	11	End of2017/Q4
	CÓR	PORATIONS CONTROLLED BY RE	SPONDENT	
at ar 2. If any i 3. If Defir 1. S 2. D	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved. Control was held jointly with one or more other initions ee the Uniform System of Accounts for a definition in the Uniform System of Accoun	o end of year, give particulars (de g of voting rights, state in a footn nterests, state the fact in a footnot on of control. terposition of an intermediary.	etails) in a footnote. note the manner in which ote and name the other in	control was held, naming
4. Jo otin agred Jnifo	pint control is that in which neither interest can eg g control is equally divided between two holders ement or understanding between two or more parm System of Accounts, regardless of the relation	ffectively control or direct action of the control	without the consent of the er over the other. Joint c	e other, as where the ontrol may exist by mutual
_ine No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
3				
4	Nevada Electric Investment Company	Evaluation of Electric	100	
5		Projects		
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
23				
\rightarrow				
24				
25 26				
27				
۷۱				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 103 Line No.: 4 Column: a Company Dissolved 12/29/2017.

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Neva	da Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)	End of 2017/Q4				
		(2) A Resubmission	11					
	OFFICERS							
1. Re	1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function							
(euch	n as sales, administration or finance), and a	surer, and vice president in cha	arge of a principal business	unit, division or function				
2. If	a change was made during the year in the i	ncumbent of any position, show	imiliar policy making function	ion of the provious				
incun	nbent, and the date the change in incumber	ncumbers of any position, snow	name and total remunerati	ion of the previous				
Line	Title	.,	Name of Officer	Salary				
No.	(a)		(b)	Salary for Year (c)				
1	Executive Officers as of December 31, 2017:		(0)	(0)				
2	President and Chief Executive Officer		Paul J. Caudill	469,000				
3	Executive VP, NV Energy 2.0,		Douglas A. Cannon	231,075				
4	General Counsel and Corp. Secretary							
5	Executive VP and Chief Operations Officer		Kevin C. Geraghty	294,113				
6	Senior VP and Chief Financial Officer		E. Kevin Bethel	299,685				
7	Senior VP, Customer Operations		Patrick S. Egan	257,198				
8	Senior VP, Business Plan, Regulatory		Shawn Elicegui	238,276				
9	and Legislative Strategy		Ond Wil Ellocgui	250,270				
10	Senior VP, Human Resources and Corp. Service	es	Jennifer Oswald	211,418				
11	Treasurer		Michael E. Cole	167,025				
12			IVIIOIIACI L. OOIC	107,023				
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 2 Column: c
Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

1	e of Respondent	This Report Is: (1) [X] An Original					Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2017/Q4				
Iveva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission				11	End of2017/Q4			
					DIRECTORS						
1. Re	eport below the information called for concerning each	directo	r of	the	respondent who	held office	at any time during the year. In	nclude in column (a), abbreviated			
	of the directors who are officers of the respondent.										
Line	esignate members of the Executive Committee by a trip			a	nd the Chairman c	of the Execu					
No.	Name (and Title) of E (a)						Principal Bus (b	iness Address)			
1	Board of Directors for the year ended December							,			
2	Paul J. Caudill - President and Chief Executive C	fficer				6226 W.	Sahara Ave., Las Vegas, I	VV 89146			
3	Douglas A. Cannon - Exec. VP, General Counse			ec		6226 W.	Sahara Ave., Las Vegas, N	NV 89146			
4	Kevin C. Geraghty - Exec. VP, Chief Operations	Office	r			6226 W.	Sahara Ave., Las Vegas, N	NV 89146			
5	E. Kevin Bethel - Sr. VP, Chief Financial Officer					6226 W.	Sahara Ave., Las Vegas, N	NV 89146			
6	Patrick S. Egan - Sr. VP, Customer Operations						Sahara Ave., Las Vegas, N	NV 89146			
7	Shawn M. Elicegui - Sr. VP, Business Plan, Regu	ılatory				6100 Nei	il Rd., Reno, NV 89511				
8	and Legislative Strategy										
9	Jennifer L. Oswald - Sr. VP, HR and Corp. Service	es					Sahara Ave., Las Vegas, N				
10	Tony F. Sanchez III - Sr. VP - Government	4=1				6226 W.	Sahara Ave., Las Vegas, N	NV 89146			
11	and Community Strategy (resigned January 3, 20 Francis P. Gonzales (retired July 7, 2017)	17)		_		0000141	0.1				
13	John C. Owens			_			Sahara Ave., Las Vegas, N	VV 89146			
14	John C. Owens		_	_		11 Onm	Pl., Reno, NV 89502				
15				-		-					
16			_	_							
17			_	_							
18			_								
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30 31											
32				_							
33				_							
34			_	_							
35			_	-							
36			_								
37			_								
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											

Name	e of Respondent	This Re	port ls:	Date of Report	Year/Period of Report						
	da Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	End of 2017/Q4						
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding										
Does	the respondent have formula rates?			Yes							
				X No							
1. Ple	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncluding F e.	ERC Rate Schedule or Tari	ff Number and FERC pro	oceeding (i.e. Docket No)						
Line No.	FERC Rate Schedule or Tariff Number		FEDO December :								
1	TEXT Nate Scriedule of Tariii Number		FERC Proceeding								
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19 20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
11											

Name of Respondent Nevada Power Company, d/b/a NV Energy			Original Resubmission	Date of Report (Mo, Da, Yr)	Year/Pe End of	eriod of Report 2017/Q4				
			FER	INFORMATION	ON ON FORMULA RA Tariff Number FERO	ATES				
Does filing:	the respondent is containing the i	file with the Co	ommission annual (Yes No				
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website									
Line		Document Date					Formula Rate FE			
No.	Accession No.		Docket No.		Description		Schedule Number or Tariff Number			
1										
2										
3										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27 28)									
29										
30										
31							J.			
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										

	e of Respondent		This Repo	ort Is: An Original	Date (Mo	e of Report , Da, Yr)	Year/Period of Report					
Neva	da Power Company	, d/b/a NV Energy		A Resubmission		, Da, 11,	End of 2017/Q4					
			INFORM	MATION ON FORM	ULA RATES							
				ormula Rate Varian								
am 2. The Fo 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.											
Line No.	Page No(s).	Schedule				Column	Line No					
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13 14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
41												
42												
43												
77												

Name of Respondent		s Report Is:	Date of Report	Year/Period of Report							
Nevada Power Company, d/b/a NV Energy		X An Original	11	End of2017/Q4							
	(2)	A Resubmission									
IM	PORT	ANT CHANGES DURING THE	QUARTER/YEAR								
accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of iss											
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFORI		ON.									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report								
	(1) X An Original	(Mo, Da, Yr)									
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4								
IMPORTANT CHA	IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)										

- 1. None.
- 2. None.
- 3. Pursuant with the Company's Emissions Reduction and Capacity Replacement Plan, Nevada Power Company acquired the remaining 25% interest (130 megawatts) in the Silverhawk Generating Station on April 1, 2017. Silverhawk is a 520-megawatt, natural gas-fueled electric generating facility located in Las Vegas Nevada. The journal entries were approved by the Federal Energy Regulatory Commission in February 2018.
- 4. Nevada Power Company extended the land lease with the Navajo Nation effective December 23, 2019 through December 22, 2054. The lease extension, related to the Navajo generation plant, was submitted for approval by Nevada Power Company to the Public Utility Commission of Nevada in November 2017 and approved in February 2018.
- 5. None.
- 6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company.
- 7. None.
- 8. None.
- 9. Refer to pages 122-123, Note 14 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
- 10. None.
- 11. NA.
- 12. NA.
- 13. Effective January 1, 2017, Patrick S. Egan was named Senior Vice President, Renewable Energy and Smart Infrastructure. Effective November 13, 2017, Mr. Egan was named Senior Vice President, Customer Operations.

Effective January 1, 2017, Shawn M. Elicegui was named Senior Vice President, Customer Operations. Effective January 30, 2017, Mr. Elicegui became a director and officer. Effective November 13, 2017, Mr. Elicegui was named Senior Vice President, Business Plan, Regulatory and Legislative Strategy.

Effective January 3, 2017, Tony F. Sanchez III, Senior Vice President, Government and Community Strategy, resigned his position as a director and officer. Effective November 13, 2017, Mr. Sanchez was named Senior Vice President, NV Energy 2.0 Strategy.

Effective July 7, 2017, Francis P. Gonzalez, Vice President of Electric Delivery, retired his position as a director and employee.

Effective July 10, 2017, Jim Doubek was named Vice President of Electric Delivery.

Effective August 16, 2017, Jennifer Oswald, Senior Vice President, Human Resources and Corporate Services, was named a director.

Effective November 6, 2017, Shahzad Lateef was named Vice President of Transmission.

Effective November 13, 2017, Doug Cannon was named Executive Vice President, NV Energy 2.0, Kevin Geraghty was

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4							
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)										

named Executive Vice President and Chief Operations Officer, Robin Smith was named Vice President, Strategic Repositioning, and Doug Ulozas was named Senior Vice President, Renewable Resources.

Effective December 31, 2017, Walter Spansel, Nevada Power Company's Vice President of Transmission, retired his position as an employee.

14. NA.

Nam	e of Respondent	This Report Is:	Date of F		Year/Period of Report		
Nevad	la Power Company, d/b/a NV Energy	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	f 2017/Q4	
	COMPARATIVI	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS			
Line No.	Title of Account		Ref. Page No. (b)	Currer End of Qu Bala	arter/Year ince	Prior Year End Balance 12/31 (d)	
1	UTILITY PLA	NT			PERM		
2	Utility Plant (101-106, 114)		200-201	-	0,491,326	10,008,236,826	
3	Construction Work in Progress (107)		200-201		2,927,916	113,840,937	
5	TOTAL Utility Plant (Enter Total of lines 2 and 3		000 004		3,419,242	10,122,077,763	
6	(Less) Accum. Prov. for Depr. Amort. Depl. (10 Net Utility Plant (Enter Total of line 4 less 5)	8, 110, 111, 115)	200-201	-	6,254,182	3,419,828,693	
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	0,07	7,165,060	6,702,249,070	
8	Nuclear Fuel Materials and Assemblies-Stock A		202-200		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)	, , , , , , , , , , , , , , , , , , ,			0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			6,57	7,165,060	6,702,249,070	
15	Utility Plant Adjustments (116)				-351,632	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17 18	OTHER PROPERTY AND Nonutility Property (121)	INVESTMENTS			4 600 207	0.757.000	
19	(Less) Accum. Prov. for Depr. and Amort. (122)				1,699,327 8,437	2,757,839 677,453	
20	Investments in Associated Companies (123)				0,437	077,455	
21	Investment in Subsidiary Companies (123.1)		224-225		0	0	
22	(For Cost of Account 123.1, See Footnote Page	224, line 42)				With Colons	
23	Noncurrent Portion of Allowances		228-229		0	0	
24	Other Investments (124)			2	8,148,248	25,298,427	
25	Sinking Funds (125)				0	0	
26	Depreciation Fund (126)				0	0	
27	Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)				9,019,796	11,316,627	
29 30	Special Funds (Non Major Only) (129)				0	0	
31	Long-Term Portion of Derivative Assets (175) Long-Term Portion of Derivative Assets – Hedg	os (176)			0	0	
32	TOTAL Other Property and Investments (Lines			3	8,858,934	38,695,440	
33	CURRENT AND ACCRU				0,000,004	30,093,440	
34	Cash and Working Funds (Non-major Only) (13				0	0	
35	Cash (131)				9,118,561	3,942,404	
36	Special Deposits (132-134)				211,088	136,645	
37	Working Fund (135)				0	500	
38	Temporary Cash Investments (136)			4	7,546,308	274,929,083	
39	Notes Receivable (141)				0	0	
40	Customer Accounts Receivable (142)				4,650,481	109,061,268	
41 42	Other Accounts Receivable (143) (Less) Accum. Prov. for Uncollectible AcctCree	Hit (144)			7,026,104	9,678,399	
43	Notes Receivable from Associated Companies				6,122,956	11,830,231	
44	Accounts Receivable from Assoc. Companies (1	0,593,429	45,432,293	
45	Fuel Stock (151)		227		2,482,021	12,969,930	
46	Fuel Stock Expenses Undistributed (152)		227		0	0	
47	Residuals (Elec) and Extracted Products (153)		227		0	0	
48	Plant Materials and Operating Supplies (154)		227	50	6,110,624	59,990,350	
	Merchandise (155)		227		0	0	
50	Other Materials and Supplies (156)	227		0	0		
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
FER	C FORM NO. 1 (REV. 12-03)	Page 110					

Name	e of Respondent	This Report Is:	Date of F	Report	Year/Period of Report		
Nevad	a Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da,	Yr)	End a	f 2017/Q4	
	COMPARATIVI	│ (2) │ A Resubmission E BALANCE SHEET (ASSETS		PINERITS	End of		
	001/11 / 110 (1114)	E BREWOL OFFEET (ACCETS	AND OTTIC		nt Year	Prior Year	
Line			Ref.		arter/Year	End Balance	
No.	Title of Account	:	Page No.	1	ance	12/31	
	(a)		(b)	((2)	(d)	
53	(Less) Noncurrent Portion of Allowances				0	0	
54	Stores Expense Undistributed (163)		227		175,290	43,166	
55	Gas Stored Underground - Current (164.1)				0	0	
56	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	0	
57	Prepayments (165)			3	37,860,011	36,065,394	
58	Advances for Gas (166-167)				0	0	
59	Interest and Dividends Receivable (171)				0	0	
60	Rents Receivable (172)				0	0	
61	Accrued Utility Revenues (173)			11	1,467,126	91,131,138	
62	Miscellaneous Current and Accrued Assets (17	4)			0	0	
63	Derivative Instrument Assets (175)				159,412	0	
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0	
65	Derivative Instrument Assets - Hedges (176)				0	0	
66	(Less) Long-Term Portion of Derivative Instrum-	ent Assets - Hedges (176			0	0	
67	Total Current and Accrued Assets (Lines 34 thr			39	1,277,499	631,550,339	
68	DEFERRED DE				1,217,100	001,000,000	
69	Unamortized Debt Expenses (181)			2	6,668,714	28,172,279	
70	Extraordinary Property Losses (182.1)		230a	_	0	0	
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0	0	
72	Other Regulatory Assets (182.3)		232	82	6,896,200	842,811,996	
73	Prelim. Survey and Investigation Charges (Elec	tric) (183)			2,221,318	2,383,505	
74	Preliminary Natural Gas Survey and Investigation				0	2,000,000	
75	Other Preliminary Survey and Investigation Cha				0	0	
76	Clearing Accounts (184)				29,627	64,992	
77	Temporary Facilities (185)				0	01,002	
78	Miscellaneous Deferred Debits (186)		233	16	2,909,583	180,385,342	
	Def. Losses from Disposition of Utility Plt. (187)				0	0	
	Research, Devel. and Demonstration Expend. (352-353		0	0	
81	Unamortized Loss on Reaquired Debt (189)			2	6,395,923	27,740,398	
82	Accumulated Deferred Income Taxes (190)		234	87	0,093,697	320,302,265	
83	Unrecovered Purchased Gas Costs (191)				0	0	
84	Total Deferred Debits (lines 69 through 83)			1,91	5,215,062	1,401,860,777	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			8,92	2,164,923	8,774,355,626	
		1					
- 1							
			l				
FERG	FORM NO. 1 (REV. 12-03)	Page 111					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA	***	-

Schedule Page: 110 Line No.: 2 Column: c

In response to FERC Audit, Docket No. PA15-2-000, adjustments to Allowance for Funds Used During Construction (AFUDC) have been made from 2006 thru 2016. The adjustments relate to the AFUDC rate and removal of contract retention from the AFUDC base and were recorded in 2016 and 2017.

Year	Pla	nt in Service 101000	cum. Depr. 108001	Depr. Exp. 403000		AFUDC Equity 419100		AFUDC Debt 432000		Tax Payable 236000		Income Tax Exp 409100	
2006	\$	(151)	\$ 2	\$	(2)	\$	46	\$	105	\$	36	\$	(36)
2007		(242,212)	3,567		(3,567)		530,032	(2	87,820)		(99,257)		99,257
2008		142,192	4,822		(4,822)		(34,279)	(1	07,913)		(34,195)		34,195
2009		2,261,617	(34,409)		34,409		(513,087)	(1,7	48,530)		(598,025)		598.025
2010		(4,362,974)	(1,871)		1,871		3,137,763	1,2	25,211		445,546		(445,546)
2011		(498,779)	74,986		(74,986)		430,746	·	68,033		32,461		(32,461)
2012		(238,386)	85,464		(85,464)		230,974		7,412		9,391		(9,391)
2013		(280,373)	92,140		(92,140)		302,870	(22,497)		(2,510)		2,510
2014		976,570	83,149		(83,149)		(570,818)	(4	05,752)		(136,219)		136,219
2015		(69,453)	71,594		(71,594)		32,393	`	37.060		18,899		(18,899)
2016		117,393	70,893		(70,893)		(65,963)	(51,430)		(13,504)		13,504
Total	\$	(2,194,556)	\$ 450,337	\$	\$ (450,337)		\$ 3,480,677		\$ (1,286,121) \$ (377		(377,377)	\$	377,377
										_			

Schedule Page: 110 Line No.: 2 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 110 Line No.: 5 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 110 Line No.: 5 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column c.

Name of Respondent		This Re	port is:	Date of Report		Year/Period of Report	
Nevad	a Power Company, d/b/a NV Energy	(1) 🛚	An Original	(mo, da,	(mo, da, yr)		
		(2)	A Resubmission	11		end o	of 2017/Q4
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	AND OTHE	R CREDI	TS)	
Line					Curren	t Year	Prior Year
No.				Ref.	End of Qua	arter/Year	End Balance
140.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251		1,000	1,000
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					3,510,116	773,510,116
7	Other Paid-In Capital (208-211)			253	1,53	7,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)			118-119	+	5,906,449	679,346,573
12	Unappropriated Undistributed Subsidiary Earnir	ngs (216.1)		118-119	-1	2,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	 				0	0
15	Accumulated Other Comprehensive Income (21	19)		122(a)(b)		4,392,106	-2,827,032
16	Total Proprietary Capital (lines 2 through 15)				2,67	7,555,879	2,972,561,077
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	9	2,500,000	92,500,000
19	(Less) Reaquired Bonds (222)			256-257		0	16,825,000
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257	2,53	9,540,000	2,539,540,000
22	Unamortized Premium on Long-Term Debt (225					341,222	660,733
23	(Less) Unamortized Discount on Long-Term De	bt-Debit (22	26)			6,902,068	7,741,641
24	Total Long-Term Debt (lines 18 through 23)				2,62	5,479,154	2,608,134,092
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	<u> </u>			45	6,595,240	468,247,453
27	Accumulated Provision for Property Insurance (0	0
28	Accumulated Provision for Injuries and Damage					1,922,319	1,048,684
29	Accumulated Provision for Pensions and Benef				5	0,261,346	51,531,809
30	Accumulated Miscellaneous Operating Provisio	ns (228.4)				0	0
31	Accumulated Provision for Rate Refunds (229)	Lilie				504.004	3,947,144
32	Long-Term Portion of Derivative Instrument Lial		lana.			581,834	7,295,077
33	Long-Term Portion of Derivative Instrument Lial Asset Retirement Obligations (230)	olliues - nec	iges		-	0 048 000	00 000 007
35	Total Other Noncurrent Liabilities (lines 26 throu	rah 24)				9,818,969	82,938,387
36	CURRENT AND ACCRUED LIABILITIES	igii 34)			30	9,179,708	615,008,554
37	Notes Payable (231)					0	
38	Accounts Payable (232)				12	1,816,951	136,066,685
39	Notes Payable to Associated Companies (233)				10	1,610,931	130,000,003
	Accounts Payable to Associated Companies (2007)	34)			2	5,351,758	39,974,673
41	Customer Deposits (235)	04)				3,109,067	78,341,450
	Taxes Accrued (236)			262-263		0,177,407	75,123,027
-	Interest Accrued (237)			202 200		0,342,911	50,141,883
	Dividends Declared (238)					0,012,011	0,141,000
	Matured Long-Term Debt (239)					0	0

Name of Respondent		This Report is:		Date of Report		Year/Period of Report			
Nevada Power Company, d/b/a NV Energy		(1) X An Original	(mo, da, yr)		004=10				
		(2) A Resubmission	11		end o				
	COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT(S)ntinued)								
Line		Def	Curren		Prior Year				
No.	Title of Account	Ref. Page No.	End of Qua		End Balance 12/31				
	(a)	(b)	(0		(d)				
46	Matured Interest (240)			0	0				
47	Tax Collections Payable (241)			1	8,042,729	29,910,512			
48	Miscellaneous Current and Accrued Liabilities (7,865,445	6,316,817			
49	Obligations Under Capital Leases-Current (243)		1	8,157,714	16,783,059			
50	Derivative Instrument Liabilities (244)				2,835,037	13,951,927			
51	(Less) Long-Term Portion of Derivative Instrum				581,834	7,295,077			
52 53	Derivative Instrument Liabilities - Hedges (245)				0	0			
	(Less) Long-Term Portion of Derivative Instrum Total Current and Accrued Liabilities (lines 37 t			27	7 447 405	420.244.070			
55	DEFERRED CREDITS	mough 33)		31	7,117,185	439,314,956			
56	Customer Advances for Construction (252)			5	6,474,649	54,403,293			
	Accumulated Deferred Investment Tax Credits	(255)	266-267		3,577,305	14,639,307			
	Deferred Gains from Disposition of Utility Plant		200 201		0,077,000	14,000,007			
	Other Deferred Credits (253)	(/	269	7	6,534,505	84,364,537			
60	Other Regulatory Liabilities (254)		278		8,160,879	190,697,091			
61	Unamortized Gain on Reaquired Debt (257)				178,193	187,361			
62	Accum. Deferred Income Taxes-Accel. Amort.(2	281)	272-277		0	0			
	Accum. Deferred Income Taxes-Other Property	(282)		1,45	5,125,954	1,527,057,235			
	Accum. Deferred Income Taxes-Other (283)			18	2,781,512	267,988,123			
	Total Deferred Credits (lines 56 through 64)				2,832,997	2,139,336,947			
66	TOTAL LIABILITIES AND STOCKHOLDER EQ	UITY (lines 16, 24, 35, 54 and 65)		8,92	2,164,923	8,774,355,626			
					1				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 112 Line No.: 7 Column: c Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 42 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment Refer to the footnote on page 110, line 2, column c.

Schedule Page: 112 Line No.: 42 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on

page 110, line 2, column c.

Schedule Page: 112 Line No.: 47 Column: c

Refer to the footnote on page 113, line 60, column c.

Schedule Page: 112 Line No.: 60 Column: c

In response to FERC Audit, Docket No. PA15-2-000, temporary renewable energy development (TRED) transactions, revenues and payments are recorded in account 254. Prior to 2017 they had been recorded in account 241.

		Y					
	e of Respondent	This Report Is: (1) X An Or	iginal	Da (M	te of Report o, Da, Yr)		d of Report
Nev	ada Power Company, d/b/a NV Energy		ubmission	"/		End of	2017/Q4
		STATE	MENT OF IN	NCOME		-	
1. Redata 2. En 3. Redthe q 4. Redthe q	terly eport in column (c) the current year to date balance in column (k). Report in column (d) similar data for iter in column (e) the balance for the reporting quar eport in column (g) the quarter to date amounts for uarter to date amounts for other utility function for the eport in column (h) the quarter to date amounts for eport in column (h) the quarter to date amounts for uarter to date amounts for other utility function for the additional columns are needed, place them in a foo	the previous year ter and in column electric utility fun- the current year of electric utility fun- the prior year qua	nr. This inform n (f) the balar ction; in colu quarter. ction; in colu	nation is reported nce for the same mn (i) the quarte	I in the annual filir three month perion to date amounts	ng only. od for the prior yea for gas utility, and	ar. d in column (k)
5. Do 6. Re a utili	al or Quarterly if applicable onot report fourth quarter data in columns (e) and (oport amounts for accounts 412 and 413, Revenues ty department. Spread the amount(s) over lines 2 oport amounts in account 414, Other Utility Operatir	and Expenses f thru 26 as appro	priate. Includ	te these amount	s in columns (c) a	nd (d) totals.	imilar manner to
Line				Total	Total	Current 3 Months	Prior 3 Months
No.				Current Year to	Prior Year to	Ended	Ended
	Tille (A		(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
1	(a) UTILITY OPERATING INCOME		(b)	(c)	(d)	(e)	(f)
2			300-301	2,319,139,301	2,175,659,528		
_	Operating Expenses		300-001	2,519,159,501	2,173,039,320		
4	Operation Expenses (401)		320-323	1,310,281,007	1 172 765 101		
	Maintenance Expenses (402)		320-323	43,159,331	1,172,765,181 48,380,878		
	Depreciation Expense (403)		336-337	249,262,464			
	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)			249,202,404	253,275,165		
	Amort. & Depl. of Utility Plant (404-405)		336-337	00.054.400	40 500 007		
_	Amort. of Utility Plant Acq. Adj. (406)		336-337	20,954,498			
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	Conta (407)	336-337	6,299,607	16,267,040		
	Amort. Property Losses, Officeov Plant and Regulatory Stud. Amort. of Conversion Expenses (407)	y Costs (407)					
				27.504.000	40.000.04-		
	Regulatory Debits (407.3)			87,294,939			
	(Less) Regulatory Credits (407.4)			16,061,149			
_	Taxes Other Than Income Taxes (408.1)		262-263	47,548,439			
	Income Taxes - Federal (409.1)		262-263	56,412,899			
16	- Other (409.1)		262-263	6,200	200		
	Provision for Deferred Income Taxes (410.1)		234, 272-277	1,830,742,812	218,738,209		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	1,736,276,488	139,395,925		
	Investment Tax Credit Adj Net (411.4)		266	-922,527	-1,098,079		
_	(Less) Gains from Disp. of Utility Plant (411.6)						
21							
	(Less) Gains from Disposition of Allowances (411.8)			184	630		
_	Losses from Disposition of Allowances (411.9)						
	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru			1,898,701,848	1,726,628,389		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line	e 27		420,437,453	449,031,139		

Name of Respondent		This Report Is: (1) [X] An Original	Date	of Report	Year/Period of Repor		
Nevada Power Compan	y, d/b/a NV Energy	(2) A Resubmis		Da, Yr)	End of2017/	End of2017/Q4	
			OME FOR THE YEAR (Continued)			
10. Give concise explana made to the utility's custo the gross revenues or co of the utility to retain such 11 Give concise explanary proceeding affecting reveand expense accounts. 12. If any notes appearin 13. Enter on page 122 a including the basis of allows.	ortant notes regarding the stations concerning unsettled a comers or which may result in sts to which the contingency in revenues or recover amoutions concerning significant across received or costs incuring in the report to stokholders concise explanation of only ocations and apportionments if the previous year's/quarter	atement of income for any rate proceedings where a naterial refund to the utily relates and the tax effect into paid with respect to paramounts of any refunds mored for power or gas pures are applicable to the Stathose changes in accounts from those used in the p	y account thereof. contingency exists such a lity with respect to power ts together with an explar ower or gas purchases. hade or received during the ches, and a summary of the atement of Income, such a ting methods made during receding year. Also, give	that refunds of a main or gas purchases. Station of the major fame year resulting from the adjustments made notes may be included the appropriate dollar	State for each year effections which affect the rine settlement of any rate to balance sheet, incomed at page 122. an effect on net income	cted ights ome,	
15. If the columns are ins	sufficient for reporting addition	onal utility departments, so	upply the appropriate acc	ount titles report the	information in a footnot	te to	
this schedule.							
ELECTI	RIC UTILITY	GASI	JTILITY	I OTH	HER UTILITY	_	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.	
(g)	(h)	(i)	(j)	(k)	(I)		
2 240 420 204	0.475.050.500					1	
2,319,139,301	2,175,659,528					2	
4 040 004 007	4 470 705 404					3	
1,310,281,007	1,172,765,181					4	
43,159,331	48,380,878					5	
249,262,464	253,275,165					6	
20.054.400	40 500 007					7	
20,954,498	18,523,007		:			8	
6,299,607	16,267,040					9	
						10	
87,294,939	46,938,615					11	
16,061,149	14,907,996					12	
47,548,439	44,605,255					13	
56,412,899	62,537,469					14	
6,200	200					15	
1,830,742,812	218,738,209					16	
1,736,276,488	139,395,925					17	
-922,527	-1,098,079					18	
-022,021	-1,080,079					19	
						20 21	
184	630					22	
						23	
						24	
1,898,701,848	1,726,628,389					25	
420,437,453	449,031,139					26	
,,						20	

Nevada Power Company, d/b/a NV Energy		(1) X (2)	Report Is: Date of Report				Year/Period of Report End of2017/Q4		
-	STA			ICOME FOR T	HE VEA		ued)		
Line	017.	I E I VI E I VI	O. 111	T TOTAL	TIL TEX			Current 3 Months	Prior 3 Months
No.	Title of Account			(Ref.)		TO		Ended Quarterly Only	Ended Quarterly Only
	(a)			Page No. (b)	. Current Year Previous Year (c) (d)		0000	No 4th Quarter (e)	No 4th Quarter (f)
	Net Utility Operating Income (Carried forward from page 114)			420	,437,453	449,031,139		
	Other Income and Deductions					3727		BUZ NE TIO	
_	Other Income							A WALL TO	
	Nonutilty Operating Income				PE				
	Revenues From Merchandising, Jobbing and Contract Work								
	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	rk (416)							
	Revenues From Nonutility Operations (417)					242,414	133,723		
	(Less) Expenses of Nonutility Operations (417.1)					16,716	25,063		
	Nonoperating Rental Income (418)								
	Equity in Earnings of Subsidiary Companies (418.1)			119					
	Interest and Dividend Income (419)				13	,126,422	12,798,119		
	Allowance for Other Funds Used During Construction (419.1)					,316,642	2,174,151		
-	Miscellaneous Nonoperating Income (421)				3	,129,564	1,492,164		
	Gain on Disposition of Property (421.1)				10	,691,060	9,582,971		
	TOTAL Other Income (Enter Total of lines 31 thru 40)				28	,489,386	26,156,065		
	Other Income Deductions					S-U			
	Loss on Disposition of Property (421.2)					351,632	54,290		
	Miscellaneous Amortization (425)								
45	Donations (426.1)					427,177	258,996		
46							175,565		
47	Penalties (426.3)		_			77,070	-213,924		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				1	,451,611	3,022,289		
49	Other Deductions (426.5)				7	,792,447	6,727,469		
$\overline{}$	TOTAL Other Income Deductions (Total of lines 43 thru 49)				10	,099,937	10,024,685		
	Taxes Applic. to Other Income and Deductions					1			4375
	Taxes Other Than Income Taxes (408.2)		_	262-263		134,949	219,486		
	Income Taxes-Federal (409.2)			262-263	6,	,365,368	5,545,612		
-	Income Taxes-Other (409.2)		_	262-263					
	Provision for Deferred Inc. Taxes (410.2)		_	234, 272-277		138,665	23,771		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2) Investment Tax Credit AdjNet (411.5)		-	234, 272-277		9,508			
			-			139,475	-4,614		
	(Less) Investment Tax Credits (420) TOTAL Taxes on Other Income and Deductions (Total of line)	- 50 50)	-			100.000			
		S 52-58)				489,999	5,784,255		
_	Net Other Income and Deductions (Total of lines 41, 50, 59) Interest Charges		-		11,	899,450	10,347,125	VESC	
	Interest Charges Interest on Long-Term Debt (427)		-		405	250 007	167 047 400	13000 -	
	Amort. of Debt Disc. and Expense (428)		-			250,997	167,917,166		
-	Amortization of Loss on Reaquired Debt (428.1)		-			183 706	3,870,306		
-	(Less) Amort. of Premium on Debt-Credit (429)		-			183,706 319,511	2,510,369 319,511		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		-			9,168	8,021		
-	Interest on Debt to Assoc. Companies (430)		-			0,100	0,021		
	Other Interest Expense (431)		_		7	979,520	11,227,606		
	(Less) Allowance for Borrowed Funds Used During Constructi	on-Cr. (432)	,			140,079	4,454,674		
	Net Interest Charges (Total of lines 62 thru 69)	Jii (102)	+			642,573	180,743,241		
	Income Before Extraordinary Items (Total of lines 27, 60 and 7	70)	_			694,330	278,635,023		
	Extraordinary Items	-1	_		204,	007,000	210,000,020	32	
	Extraordinary Income (434)		_						
	(Less) Extraordinary Deductions (435)		+						
	Net Extraordinary Items (Total of line 73 less line 74)								
	Income Taxes-Federal and Other (409.3)			262-263					
-	Extraordinary Items After Taxes (line 75 less line 76)		\neg						
\rightarrow	Net Income (Total of line 71 and 77)				254.0	694,330	278,635,023		
							7 : 1,10-0		

This Report is:	Date of Report	Year/Period of Report
(1) X An Original	(Mo, Da, Yr)	·
(2) _ A Resubmission	11	2017/Q4
FOOTNOTE DATA		
	(1) X An Original (2) A Resubmission	(1) X An Original (Mo, Da, Yr) (2) A Resubmission //

Schedule Page: 114 Line No.: 6 Column: c		
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnotes	ote on page 110. line 2. colu	mn c.
Schedule Page: 114 Line No.: 6 Column: d	pg,,	
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnoter	ote on page 110, line 2, colu	mn c.
Schedule Page: 114 Line No.: 15 Column: c	· -	
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnot	ote on page 110, line 2, colu	mn c.
Schedule Page: 114 Line No.: 15 Column: d		
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnot	ote on page 110, line 2, colu	mn c.
Schedule Page: 114 Line No.: 37 Column: c		
419000/419310 Interest and Dividend Income Other	\$	234,253
419006 Carrying Charges-Regulatory Items		
Included in NV Retail Rate Base		12,465,365
Other recovery methods		426,804
Total: Interest and Dividend Income	\$	13,126,422
. Stan interest and privating intesting	===	13,120,422
Schedule Page: 114 Line No.: 37 Column: d		
419000/419310 Interest and Dividend Income Other	\$	1,265,446
419006 Carrying Charges-Regulatory Items	7	1,203,440
Included in NV Retail Rate Base		10 005 034
		10,805,834
Other recovery methods	***************************************	726,839
Total: Interest and Dividend Income	\$	12,798,119
Schedule Page: 114 Line No.: 38 Column: c		
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnot	ote on page 110, line 2, colu	mn c.
Schedule Page: 114 Line No.: 38 Column: d	-	
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footno	te on page 110, line 2, colui	mn c.
Schedule Page: 114 Line No.: 68 Column: c		
431000 Other Interest Expense	\$	1,633,280
431001 Carry Charge on Deferred Energy - Res Ex		466,420
431002 Carry Charge on Deferred Energy - Other		595,315
431006 Carrying Charge Expense-Regulatory Items		350,013
Included in NV Retail Rate Base		2,108,198
Other recovery methods		
_ ·		3,175,430
431600 Interest Expense on Short Term Credit Facility		877
Total: Other Interest expense	\$	7,979,520

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 114 Line No.: 68 Column: d	
431000 Other Interest Expense	\$ 1,624,012
431001 Carry Charge on Deferred Energy	2,942,584
431002 Carry Charge on Deferred Energy - Other	3,820,102
431006 Carrying Charge Expense-Regulatory Items	, ,
Included in NV Retail Rate Base	335,020
Other recovery methods	2,505,888
Total: Other Interest expense	\$ 11,227,606

Schedule Page: 114 Line No.: 69 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 114 Line No.: 69 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column c.

Nam	e of Respondent	This Report Is:		Date of R	eport	Year/F	Period of Report
Nev	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission		(Mo, Da, `	rr)	End o	00/2/01
		STATEMENT OF RETAINE	D EARN			-	
	o not report Lines 49-53 on the quarterly vers	sion.			.4	al	
undi	teport all changes in appropriated retained e stributed subsidiary earnings for the year.						
o. ⊏ - 439	ach credit and debit during the year should to inclusive). Show the contra primary accourts.	be luentified as to the retainent affected in column (b)	ed earn	ings account	in which re	corded (A	Accounts 433, 436
4. S	tate the purpose and amount of each reserv	ation or appropriation of reta	ined ea	arnings.			
5. L	ist first account 439, Adjustments to Retaine				ig balance o	of retained	d earnings. Follow
	redit, then debit items in that order.						
0. S 7. S	how dividends for each class and series of on how separately the State and Federal incom	apital stock. a tay affect of items shown i	n acco	unt 420 Adii	ietmonte to	Datained	Forningo
8. E	xplain in a footnote the basis for determining	the amount reserved or app	propriat	ed. If such i	eservation	or approp	riation is to be
recu	rrent, state the number and annual amounts	to be reserved or appropriat	ed as v	well as the to	tals eventu	ally to be	accumulated.
9. If	any notes appearing in the report to stockho	olders are applicable to this s	stateme	ent, include t	hem on pag	jes 122-1	23.
					Curre		Previous
					Quarter/\ Year to [Quarter/Year
Line	Îtem			ntra Primary unt Affected	Baland		Year to Date Balance
No.	(a)			(b)	(c)	~	(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)					
1	Balance-Beginning of Period				677	,584,858	867,949,835
2	Changes				1915		THE REAL PROPERTY.
3	Adjustments to Retained Earnings (Account 439)			MINH AND			
4							
5							
6							
7			+				
	TOTAL Credits to Retained Earnings (Acct. 439)		+				
10	1017L Ordito to Notamed Lamings (Acct. 409)					-	
11							
12							
13							
14							
	TOTAL Debits to Retained Earnings (Acct. 439)						
	Balance Transferred from Income (Account 433 i	ess Account 418.1)			254	,694,330	278,635,023
17 18	Appropriations of Retained Earnings (Acct. 436)						
19			_				
20							
21						-	
22	TOTAL Appropriations of Retained Earnings (Acc	et. 436)					
23	Dividends Declared-Preferred Stock (Account 43	7)			17 15 N		
24							
25			-				
26 27			-			-	
28			-				
$\overline{}$	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)	1	-			
	Dividends Declared-Common Stock (Account 438			11-1-11	100 10		
	Dividend - Common Stock				-548.	134,454	(469,000,000)
32							
33							
34							
35	TOTAL BUILD IN TOTAL		-				
$\overline{}$	TOTAL Dividends Declared-Common Stock (Acct		+		-548,	134,454	(469,000,000)
$\overline{}$	Transfers from Acct 216.1, Unapprop. Undistrib. S Balance - End of Period (Total 1,9,15,16,22,29,36		-		204	144 704	677 504 050
50	APPROPRIATED RETAINED EARNINGS (Accou				384,	144,734	677,584,858
			1000				

a of Door and out					
	This Report Is: (1) X An Original				Period of Report 2017/Q4
ada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /		End o	2017704
	STATEMENT OF RETAINED	EARNINGS			
 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 43 - 439 inclusive). Show the contra primary account affected in column (b) State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow credit, then debit items in that order. Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 					
any notes appearing in the report to stockho	lders are applicable to this st	atement, include t	hem on pages	122-1	23.
Item		Contra Primary Account Affected (b)	Year to Dat Balance		Previous Quarter/Year Year to Date Balance (d)
Change in Accounting Method of Unbilled Revenu	le		1,76	31,715	1,761,715
TOTAL Assessing to April 15 15 16 16	0.45				
			1,76	51,715	1,761,715
		10.2.020			
			4.70	4 745	4 704 745
					1,761,715 679,346,573
			365,80	0,449	079,340,373
	THE STATE OF THE S	Electronic and	To the second	20,0	
Balance-Beginning of Year (Debit or Credit)			12.17	8.879	12,178,879
Equity in Earnings for Year (Credit) (Account 418.	1)			,	
(Less) Dividends Received (Debit)					
Balance-End of Year (Total lines 49 thru 52)			12,17	8,879	12,178,879
	Report all changes in appropriated retained eastributed subsidiary earnings for the year. Stack credit and debit during the year should be inclusive). Show the contra primary account tate the purpose and amount of each reservatist first account 439, Adjustments to Retained redit, then debit items in that order. How dividends for each class and series of cathow separately the State and Federal income explain in a footnote the basis for determining ment, state the number and annual amounts any notes appearing in the report to stockhold any notes appearing in the report to stockhold any notes appearing the report to stockhold and the report	ada Power Company, d/b/a NV Energy (1) A Resubmission STATEMENT OF RETAINED or not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retains stributed subsidiary earnings for the year. Recording the year should be identified as to the retained principles. Show the contra primary account affected in column (b) inclusive). Show the contra primary account affected in column (b) tate the purpose and amount of each reservation or appropriation of retains first account 439, Adjustments to Retained Earnings, reflecting adjustments that order. Now dividends for each class and series of capital stock. Now separately the State and Federal income tax effect of items shown in xplain in a footnote the basis for determining the amount reserved or appropriate any notes appearing in the report to stockholders are applicable to this stimulation of the properties of the state and properties and properties are applicable to this stimulation. Change in Accounting Method of Unbilled Revenue Item (a) Change in Accounting Method of Unbilled Revenue TOTAL Appropriated Retained Earnings (Account 215.) APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit)	ada Power Company, d/b/a NV Energy (1) X An Original (2) A Resubmission / / / / / / A Resubmission / / / / / / / A Resubmission / / / / / / A Resubmission / / / / / / A Resubmission / / / / / / / / / A Resubmission / / / / / / / / / / / / / / / / / / /	ada Power Company, d/b/a NV Energy (1) A Resubmission STATEMENT OF RETAINED EARNINGS on not report Lines 49-53 on the quarterly version. Leport all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and is stributed subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained earnings account in which record inclusive). Show the contra primary account affected in column (b) tate the purpose and amount of each reservation or appropriation of retained earnings. It is first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of reciti, then debit items in that order. How dividends for each class and series of capital stock. How separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings for the passis for determining the amount reserved or appropriated. If such reservation or rerent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually any notes appearing in the report to stockholders are applicable to this statement, include them on pages them of the properties of the properties of the page of the properties of the page of the properties of the page	and a Power Company, d/b/a NV Energy (1)

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)	End of 2017/Q4
		(2) A Resubmission STATEMENT OF CASH FLOV	//	
1) Ca	adea to be used to Net Present on Province to //s/Province			
nvest	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc.	depentures and other long-term dept; (c) Incl	lude commercial paper; and (d) lder	ntify separately such items as
2) Inf	ormation about noncash investing and financing activities	must be provided in the Notes to the Financia	ial statements. Also provide a recor	ciliation between "Cash and Cash
	alents at End of Period" with related amounts on the Balar perating Activities - Other: Include gains and losses pertain		sses pertaining to investing and fina	nnoing activities should be reported
n thos	se activities. Show in the Notes to the Financials the amou	unts of interest paid (net of amount capitalize	d) and income taxes paid.	
4) Inv he Fir	resting Activities: Include at Other (line 31) net cash outflo nancial Statements. Do not include on this statement the	w to acquire other companies. Provide a rec	conciliation of assets acquired with I	abilities assumed in the Notes to
lollar	amount of leases capitalized with the plant cost.	donar amount of leases capitalized per the c	Jooia General Instituction 20, Instea	a provide a reconciliation of the
ine	Description (See Instruction No. 1 for E	Explanation of Codes)	Current Year to Date	Previous Year to Date
Vo.	· ` `	-Apianization or obdes/	Quarter/Year	Quarter/Year
- 1	Not Cook Flour from Operation Activities		(b)	(c)
	Net Cash Flow from Operating Activities:		254.004.000	ATO OUT OOD
	Net Income (Line 78(c) on page 117) Noncash Charges (Credits) to Income:		254,694,330	278,635,023
_	Depreciation and Depletion		070 540 500	000.007.040
	Unamortized Loss on Reacquired Debt		276,516,569	288,065,212
	Regulatory Disallowance		1,344,475	2,510,369
7	Deferred Energy Costs		047.005	2,399,560
	Deferred Income Taxes (Net)		-217,895	-128,277,842
_	Investment Tax Credit Adjustment (Net)		94,595,482	78,700,290
_	Net (Increase) Decrease in Receivables		-1,062,002	-436,928
_	Net (Increase) Decrease in Inventory		5,858,683	22,010,784
_	Net (Increase) Decrease in Allowances Inventory		5,855,312	6,921,329
	Net Increase (Decrease) in Payables and Accrue		-39,647,641	24 640 502
	Net (Increase) Decrease in Other Regulatory Ass		-16,312,183	24,649,593
_	Net Increase (Decrease) in Other Regulatory Liab		21,070,749	12,392,132
	(Less) Allowance for Other Funds Used During C		1,316,642	98,532,385 2,174,151
_	(Less) Undistributed Earnings from Subsidiary Co		1,310,042	2,174,101
	Net Increase (Decrease) in Accrued Taxes and Ir		-24,744,592	63,756,085
_	Net (Increase) Decrease in Prepayments	norest	2,015,639	2,812,009
20	Troc (mereado) a dereado in 1 Topaymento		2,010,000	2,012,009
	Other, Net		32,543,420	17,357,520
_	Net Cash Provided by (Used in) Operating Activit	ies (Total 2 thru 21)	611,193,704	767,853,370
23	, (,	(100012011021)	0.11,700,701	701,000,010
_	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including la	and):		
\rightarrow	Gross Additions to Utility Plant (less nuclear fuel)		-231,792,145	-345,359,111
_	Gross Additions to Nuclear Fuel			0 70,000,777
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant		389,496	355,038
30	(Less) Allowance for Other Funds Used During C	onstruction	-1,316,642	-2,174,151
31	Customer Advances for Construction		2,071,356	-7,089,507
32	Contributions in Aid of Construction		13,118,619	17,848,458
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33))	-214,896,032	-332,070,971
35				
36	Acquisition of Other Noncurrent Assets (d)		-77,000,000	
37	Proceeds from Disposal of Noncurrent Assets (d)		305,559	
38				
39	Investments in and Advances to Assoc. and Subs	sidiary Companies		
\rightarrow	Contributions and Advances from Assoc. and Sul	bsidiary Companies		
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
_	Proceeds from Sale of Assets		4,001,594	
_	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Nama	e of Respondent	This Beauti	T = : : : :	
	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
		(2) A Resubmission	/ /	
		STATEMENT OF CASH FL		
nvest 2) Inf Equiv 3) Or n tho: 4) Inv	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, of the the control of the	must be provided in the Notes to the Final ice Sheet. ing to operating activities only. Gains and nts of interest paid (net of amount capitali w to acquire other companies. Provide a	ncial statements. Also provide a record losses pertaining to investing and fin zed) and income taxes paid. reconciliation of assets acquired with	nciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to
_ine No.	Description (See Instruction No. 1 for E:	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		(0)	(0)
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for S	peculation		
52	Net Increase (Decrease) in Payables and Accrued	d Expenses		
53	Other (provide details in footnote):			
54				
55				
_	Net Cash Provided by (Used in) Investing Activitie	es		
	Total of lines 34 thru 55)		-287,588,879	-332,070,971
58	Cook Flavor from Financian Authority			
	Cash Flows from Financing Activities: Proceeds from Issuance of:			The second of the second
	Long-Term Debt (b)		00.500.000	
_	Preferred Stock		92,500,000	
	Common Stock			
_	Other (provide details in footnote):			
65	Cariot (provide details in locations).			
	Net Increase in Short-Term Debt (c)			
_	Other (provide details in footnote):			
68	,			
69				
70	Cash Provided by Outside Sources (Total 61 thru	69)	92,500,000	
71			,	
72	Payments for Retirement of:			
73	Long-term Debt (b)		-88,723,026	-223,704,961
74	Preferred Stock			
	Common Stock			
_	Other (provide details in footnote):			
	Deferred Financing and debt issuance costs		-1,380,020	-328,763
	Net Decrease in Short-Term Debt (c)			
79				
-	Dividends on Preferred Stock			
	Dividends on Common Stock		-548,134,454	-469,000,000
-	Net Cash Provided by (Used in) Financing Activitie (Total of lines 70 thru 81)	28	545 707 500	000.000.00
84	(10tal of files to till of)		-545,737,500	-693,033,724
_	Net Increase (Decrease) in Cash and Cash Equiva	alents		
86	(Total of lines 22,57 and 83)	aronto	-222,132,675	-257,251,325
87	(or miss major drid obj		-222,132,073	-237,231,325
\rightarrow	Cash and Cash Equivalents at Beginning of Period	<u> </u>	279,008,632	536,259,957
89	and the second s	-	210,000,002	330,238,837
\rightarrow	Cash and Cash Equivalents at End of period		56,875,957	279,008,632
			55,5.5,307	== 5,555,562

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4					
	FOOTNOTE DATA							

Schedule Page: 120 Line No.: 21 Column: b		
Other Assets	\$	4,521,769
Regulatory Asset for Pension Plan		16,486,675
Other Liabilities		14,370,901
Pension and Benefit Liability		(1,270,851)
Accumulated Other Comprehensive Income	·	(1,565,074)
Total: Other Net	\$	32,543,420
Schedule Page: 120 Line No.: 21 Column: c		
		0.570.500
Other Assets	\$	8,576,520
Other Assets Regulatory Asset for Pension Plan	\$	8,576,520 (7,872,125)
	\$	
Regulatory Asset for Pension Plan	\$	(7,872,125)
Regulatory Asset for Pension Plan Other Liabilities	\$	(7,872,125) 28,290,162
Regulatory Asset for Pension Plan Other Liabilities Pension and Benefit Liability	\$ 	(7,872,125) 28,290,162 (11,819,407)

Notes to Financial Statement of Cash Flows, or any account thereof. Notes to Financial Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation or any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such estrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent year have occ	Nevada Power Company, d/b/a NV Energy	This Report I	S:	Date of Report	Year/Peri	od of Report
NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 3. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece		(1) X An (Original			-
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures so as to make the interim information not misleading. Dis					-	
Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation or any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently complete						
	1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except of 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amount cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explicitions contemplated, giving references to Correct adjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Reading explanation, providing the rate treatment given to 5. Give a concise explanation of any retained earning estrictions. 3. If the notes to financial statements relating to the applicable and furnish the data required by instructing for the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially committed. 3. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Respondent was a material effect on the respondent. Respondent of long-term contracts; capitalization including changes resulting from business combinations or dimatters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though a significant of matters shall be provided even though as significant of the matter	ing the Balances, or any accordances, or any accordances, or any accordance involving postount initiated between the origin of a mission order reof. In the respondent of a mission or a mission o	e Sheet, Statement unt thereof. Classif applicable to more sets or liabilities exsible assessment of the utility. Give a from the utility and 257, Unamortical and 257, Unamortical and 257, Unamortical and 257, Unamortical and state the among and state the utility and state in the utility and utili	fy the notes according to the than one statement. Is string at end of year, included additional income taxes also a brief explanation of the arions respecting classificated Gain on Reacquired at the annual report to the second as to make the intest of the most recent FEF and to the end of the most recent in the preparation of the preparation of the contingencies exist, the taxe occurred.	luding a brief es of material and fany dividends es year, and placation of amount of the stockholder stem of Accounts affected by such estockholder studed herein. The stockholder the most referent year hance the most reference the disclosure of the disclosure of the stockholder the most reference the most reference the most reference disclosure of the disclosure of the stockholder the most reference the most reference the most reference disclosure of the stockholder the most reference the most reference the most reference disclosure of the stockholder the most reference the mo	explanation of mount, or of s in arrears in of unts as plant used, give nts. uch s are not port may be ave occurred ecently statements; ments; and f such
	SEE PAGE 123 FOR REQUIRED INFORM	ATION.				

Name of Respondent			Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
NOTES T	O FINANCIAL STATEMENTS (Continued))	

NEVADA POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2017 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis ofPresentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

FERC FORM NO. 1 (ED

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets and other current assets on the Balance Sheets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	.			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4			
NOTES T	NOTES TO FINANCIAL STATEMENTS (Continued)					

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	 2017	2016
Beginning balance	\$ 12	\$ 13
Charged to operating costs and expenses, net	15	16
Write-offs, net	(11)	(17)
Ending balance	\$ 16	\$ 12

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$56 million and \$60 million as of December 31, 2017 and 2016, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$3 million and \$13 million as of December 31, 2017 and 2016, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Name of Respondent			Year/Period of Report
Novada Device Company d/h (s NV 5 s s s s	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
LNOTES	TO FINANCIAL STATEMENTS (Continued	1)	

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2017 and 2016 was 8.09%.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
I.	(1) X An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2017, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. On December 22, 2017, the Tax Cuts and Jobs Act ("2017 Tax Reform") was signed into law which, among other items, reduces the federal corporate tax rate from 35% to 21%. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for the federal tax rate change from 35% to 21%, certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory jurisdictions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2017 and 2016, unbilled revenue was \$111 million and \$91 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Nevada Power primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Nevada Power may not take physical delivery of the energy or natural gas. Nevada Power may sell the excess energy or natural gas to the wholesale market. In such instances, it is Nevada Power's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. Nevada Power adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash equivalents. Amounts generally described as restricted cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. Nevada Power adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power adopted this guidance effective January 1, 2018 under the modified retrospective method and the adoption will not have an impact on its Financial Statements but will increase the disclosures included within Notes to Financial Statements. The timing and amount of revenue recognized after adoption of the new guidance will not be different than before as a majority of revenue is recognized when Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date. Nevada Power's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Subsequent events

In April 2018, Nevada Power entered into an Underwriting Agreement for the issuance and sale of \$575 million of its 2.75% General and Refunding Mortgage Notes, Series BB, due 2020. Nevada Power intends to use the net proceeds from the sale of the Notes, together with available cash, to repay all of our \$325 million 6.50% General and Refunding Mortgage Notes, Series O, maturing in May 2018, to repay a portion of our \$500 million 6.50% General and Refunding Mortgage Notes, Series S, maturing in August 2018, and for general corporate purposes.

Nevada Power's management has evaluated the impact of events, other than noted above, occurring after December 31, 2017, up to February 23, 2018, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 17, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

_	Depreciable Life		2017		2016
Utility plant:					
Generation	30 - 55 years	\$	3,707	\$	4,271
Distribution	20 - 65 years		3,314		3,231
Transmission	45 - 65 years		1,860		1,846
General and intangible plant	5 - 65 years		793		738
Utility plant			9,674		10,086
Accumulated depreciation and amortization			(2,871)		(3,205)
Utility plant, net			6,803		6,881
Other non-regulated, net of accumulated depreciation and amortization	45 years		1		2
Plant, net		0.00	6,804	-	6,883
Construction work-in-progress			73		114
Property, plant and equipment, net		\$	6,877	\$	6,997

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2017, 2016 and 2015 was 3.2%, 3.2% and 3.0%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

During 2017, Nevada Power performed a depreciation study, in which the depreciation rates will be implemented in January 2018. The study results in shorter estimated useful lives at the Navajo Generating Station and longer average service lives for various other utility plant groups. The net effect of these changes, based on the study, will increase depreciation and amortization expense by \$7 million annually based on depreciable plant balances at the time of the change.

FERC FORM NO. 1 (ED. 12-88) Page 123.8
--

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas-fueled generating facility for \$77 million. The Public Utilities Commission of Nevada ("PUCN") approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015. The purchase price was allocated to the assets acquired, consisting primarily of generation utility plant, and no significant liabilities were assumed.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2017 (dollars in millions):

	Nevada			Construction
	Power's	Utility	Accumulated	Work-in-
	Share _	Plant	Depreciation	Progress
Navajo Generating Station	11% \$	220	\$ 152	\$ —
ON Line Transmission Line	24	146	16	_
Other transmission facilities	Various	48	26	_
Total	\$	414	\$ 194	\$

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted			
	Average			
	Remaining Life	2017		2016
Decommissioning costs	6 years	\$ 231	\$	114
Deferred operating costs	12 years	169)	127
Merger costs from 1999 merger	27 years	130)	136
Employee benefit plans(1)	8 years	89		105
Asset retirement obligations	7 years	72		74
Abandoned projects	3 years	58		75
Legacy meters	15 years	56		60
ON Line deferrals	36 years	47		44
Deferred energy costs	2 years	46		46
Deferred income taxes(2)				
	N/A			141
Other	Various	71		98
Total regulatory assets		969	\$	1,020
Reflected as:				
Current assets	:	S 28	\$	20
Other assets		941		1,000
Total regulatory assets		969	\$	1,020

⁽¹⁾ Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Nevada Power had regulatory assets not earning a return on investment of \$363 million and \$560 million as of December 31, 2017 and 2016, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, asset retirement obligations, deferred operating costs, a portion of the employee benefit plans, losses on reacquired debt and deferred energy costs. Regulatory assets not earning a return as of December 31, 2016 also included deferred income taxes.

⁽²⁾ Amounts primarily represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
NOTES TO	O FINANCIAL STATEMENTS (Continued))	

Regulatory liabilities represent amounts to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted				
	Average				
	Remaining Life	_	2017	_	2016
Deferred income taxes(1)	33 years	\$	670	\$	9
Cost of removal(2)	31 years		307		294
Impact fees Energy efficiency program	6 years		89		90
	1 year		27		37
Other	Various		28		23
Total regulatory liabilities		\$	1,121	\$	453
Reflected as:					
Current liabilities		\$	91	\$	37
Other long-term liabilities			1,030		416
Total regulatory liabilities		\$	1,121	\$	453

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. See Note 10 for further discussion of 2017 Tax Reform impacts.
- (2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In June 2017, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$29 million, or 2%, but requested no incremental annual revenue relief. In December 2017, the PUCN issued an order which reduced Nevada Power's revenue requirement by \$26 million and requires Nevada Power to share 50% of revenues related to equity returns above 9.7%. As a result of the order, Nevada Power recorded expense of \$28 million primarily due to the reduction of a

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
NOTES TO	O FINANCIAL STATEMENTS (Continued)	

regulatory asset to return to customers revenue collected for costs not incurred. In January 2018, Nevada Power filed a petition for clarification of certain findings and directives in the order. The new rates were effective in February 2018.

Energy Efficiency Program Rates (""EEPR"") and Energy Efficiency Implementation Rates (""EEIR"")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue previously collected for that year. In March 2017, Nevada Power filed an application to reset the EEIR and EEPR and refund the EEIR revenue received in 2016, including carrying charges. In September 2017, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2016 revenue and reset the rates as filed effective October 1, 2017. The EEIR liability for Nevada Power is \$10 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2017 and 2016.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In May 2015, MGM Resorts International ("MGM") and Wynn Las Vegas, LLC ("Wynn"), filed applications with the PUCN to purchase energy from alternative providers of a new electric resource and become distribution only service customers of Nevada Power. In December 2015, the PUCN granted the applications subject to conditions, including paying an impact fee, on-going charges and receiving approval for specific alternative energy providers and terms. In December 2015, the applicants filed petitions for reconsideration. In January 2016, the PUCN granted reconsideration and updated some of the terms, including removing a limitation related to energy purchased indirectly from NV Energy. In September 2016, MGM and Wynn paid impact fees of \$82 million and \$15 million, respectively. In October 2016, MGM and Wynn became distribution only service customers and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. This request is still pending. In May 2017, a stipulation reached between MGM, Regulatory Operations Staff and the Bureau of Consumer Protection was filed requiring Nevada Power to reduce the original \$82 million impact fee by \$16 million and apply the credit against MGM's remaining on-going charge obligation. In June 2017, the PUCN approved the stipulation as filed.

In September 2016, Switch, Ltd. ("Switch"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In December 2016, the PUCN approved a stipulation agreement that allows Switch to purchase energy from alternative providers subject to conditions, including paying an impact fee to Nevada Power. In May 2017, Switch paid impact fees of \$27 million and, in June 2017, Switch became a distribution only service customer and started procuring energy from another energy supplier.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee monthly for six years and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution only service customer of Nevada Power. In December 2017, Caesars provided notice that it intends to transition eligible meters in the Nevada Power service territory to unbundled electric service in February 2018 at the earliest.

Emissions Reduction and Capacity Retirement Plan ("ERCR Plan")

In March 2017, Nevada Power retired Reid Gardner Unit 4, a 257-MW coal-fueled generating facility. The early retirement was approved by the PUCN in December 2016 as a part of Nevada Power's second amendment to the ERCR Plan. The remaining net book value of \$151 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in March 2017, in compliance with the ERCR Plan. Refer to Note 14 for additional information on the ERCR Plan.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in June 2020 with two one-year extension options subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2017 and 2016, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2017/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value			2017	2016	
General and refunding mortgage securities:	1.		-			
6.500% Series O, due 2018	\$	324	\$	324	\$ 324	
6.500% Series S, due 2018		499		499	498	
7.125% Series V, due 2019		500		499	499	
6.650% Series N, due 2036		367		357	357	
6.750% Series R, due 2037		349		346	345	
5.375% Series X, due 2040		250		247	247	
5.450% Series Y, due 2041		250		236	236	
Tax-exempt refunding revenue bond obligations:						
Fixed-rate series:						
1.800% Pollution Control Bonds Series 2017A, due 2032(1)		40		40	_	
1.600% Pollution Control Bonds Series 2017, due 2036(1)		40		39		
1.600% Pollution Control Bonds Series 2017B, due 2039(1)		13		13	_	
Variable-rate series - 1.890% to 1.928%						
Pollution Control Bonds Series 2006A, due 2032				_	38	
Pollution Control Bonds Series 2006, due 2036		_		_	37	
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054		475		475	485	
Total long-term debt and financial and capital leases	\$	3,107	\$	3,075	\$ 3,066	
Reflected as:						
Current portion of long-term debt and financial and capital lease obligations			\$	842	\$ 17	
Long-term debt and financial and capital lease obligations				2,233	3,049	
Total long-term debt and financial and capital leases			\$	3,075	\$ 3,066	
			_		 	

⁽¹⁾ Subject to mandatory purchase by Nevada Power in May 2020 at which date the interest rate may be adjusted from time to time.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2018 and thereafter, are as follows (in millions):

		Long-term Debt	-	and Financial Obligations	 Total
2018	\$	823	\$	75	\$ 898
2019		500		76	576
2020		_		76	76
2021		_		80	80
2022				75	75
Thereafter		1,309		760	2,069
Total		2,632	-	1,142	3,774
Unamortized premium, discount and debt issuance cost		(32)		_	(32)
Executory costs				(92)	(92)
Amounts representing interest				(575)	(575)
Total	\$	2,600	\$	475	\$ 3,075

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2017, approximately \$8.4 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$24 million and \$25 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.
- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$6 million and \$7 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.
- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and became commercially operable through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$34 million and \$38 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2017/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$3 million and \$1 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$396 million and \$402 million were included in property, plant and equipment, net as of December 31, 2017 and 2016, respectively.

(8) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Notes 2 and 9 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

		Other Current Liabilities	Other Long-term Liabilities	Total
As of December 31, 2017: Commodity derivative liabilities(1)	\$	(2)	(1)	\$ (3)
As of December 31, 2016: Commodity derivative liabilities(1)	\$_	(7)	\$ (7)	\$ (14)

⁽¹⁾ Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of December 31, 2017 and 2016, a regulatory asset of \$3 million and \$14 million, respectively, was recorded related to the derivative liability of \$3 million and \$14 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2017	2016
Electricity sales	Megawatt hours		(2)
Natural gas purchases	Decatherms	125	114

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2017, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$1 million and \$2 million as of December 31, 2017 and 2016, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2017/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements							
	Le	vel 1	L	evel 2	L	evel 3		Total
As of December 31, 2017:								
Assets - investment funds	\$	2	<u>\$</u>		\$		<u>\$</u>	2
Liabilities - commodity derivatives	\$		\$		\$	(3)	\$	(3)
As of December 31, 2016:								
Assets:								
Money market mutual funds(1)	\$	220	\$	_	\$	_	\$	220
Investment funds		6				_		6
	\$	226	\$	_	\$		\$	226
Liabilities - commodity derivatives	\$		\$		\$	(14)	\$	(14)

⁽¹⁾ Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2017, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 8 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2	2017	
Beginning balance	\$	(14) \$	(22)
Changes in fair value recognized in regulatory assets		(3)	(4)
Settlements		14	12
Ending balance	\$	(3) \$	(14)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

2017					2016						
	arrying Value	_	Fair Value		Carrying Value		Fair Value				
\$	2,600	\$	3,088	\$	2,581	\$	3,040				

Long-term debt

(10) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, limitations on bonus depreciation for utility property and the elimination of the deduction for production activities. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, Nevada Power reduced deferred income tax liabilities \$787 million. As it is probable the change in deferred taxes will be passed back to customers through regulatory mechanisms, Nevada Power increased net regulatory liabilities by \$792 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Nevada Power has recorded the impacts of the 2017 Tax Reform and believes all the impacts to be complete with the exception of the interpretation of the bonus depreciation rules. Nevada Power has determined the amounts recorded and the interpretation relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Nevada Power believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued)	·

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2017	<i>r</i>	_	2016
Current – Federal	\$	62	\$	68
Deferred – Federal		95		79
Investment tax credits		(1)		(1)
Total income tax expense	\$	156	\$	146

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

		2016
Federal statutory income tax rate	35%	35%
Effect of ratemaking	1	
Effect of tax rate change	1	_
Other	1	(1)
Effective income tax rate	38%	34%

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2017	2016
Deferred income tax assets:		
Regulatory liabilities	\$ 201	\$ 83
Capital and financial leases	100	170
Employee benefits	18	29
Customer advances	14	23
Federal net operating loss and credit carryforwards	_	5
Other	6	16
Total deferred income tax assets	339	326
Valuation allowance	_	(5)
Total deferred income tax assets, net	339	321
Deferred income tax liabilities:		
Property related items	(796)	(1,293)
Regulatory assets	(206)	(321)
Capital and financial leases	(97)	(165)
Other	(7)	(16)
Total deferred income tax liabilities	(1,106)	(1,795)
Net deferred income tax liability	\$ (767)	\$ (1,474)
FERC FORM NO. 1 (ED. 12-88) Page 123.21		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

(11) Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$2 million for the year ended December 31, 2017, 2016 and 2015.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$66 million and \$68 million for each of the years ended December 31, 2017 and 2016. As of December 31, 2017 and 2016, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million and \$2 million for the years ended December 31, 2017 and 2016, respectively. There were no receivables associated with these services as of December 31, 2017 and 2016. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$- million for the years ended December 31, 2017 and 2016. There were no payables associated with these transactions as of December 31, 2017 and 2016.

Nevada Power provided electricity to Sierra Pacific of \$104 million and \$78 million for the years ended December 31, 2017 and 2016, respectively. Receivables associated with these transactions were \$10 million and \$45 million as of December 31, 2017 and 2016, respectively. Nevada Power purchased electricity from Sierra Pacific of \$21 million and \$17 million for the years ended December 31, 2017 and 2016, respectively. Payables associated with these transactions were \$- million and \$12 million as of December 31, 2017 and 2016, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$- million and \$1 million for each of the years ending December 31, 2017 and 2016, respectively. NV Energy provided services to Nevada Power of \$10 million for the years ending December 31, 2017 and 2016. Nevada Power provided services to Sierra Pacific of \$27 million and \$24 million for the years ended December 31, 2017 and 2016, respectively. Sierra Pacific provided services to Nevada Power of \$17 million and \$14 million for the years ended December 31, 2017 and 2016, respectively. As of December 31, 2017 and 2016, Nevada Power's Balance Sheets included amounts due to NV Energy of \$29 million and \$32 million, respectively. There were no receivables due from NV Energy as of December 31, 2017 and 2016. As of December 31, 2017 and 2016, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$5 million and \$4 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2017 and 2016.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. Federal income taxes payable to NV Energy were \$38 million and \$68 million as of December 31, 2017 and 2016, respectively. Nevada Power made cash payments of \$89 million and \$- million for federal income taxes for the years ended December 31, 2017 and 2016, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
NOTES T	O FINANCIAL STATEMENTS (Continued)	-

(12) Retirement Plan and Postretirement Benefits

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$1 million and \$36 million to the Qualified Pension Plan for the year ended December 31, 2017 and 2016, respectively. Nevada Power did not make any contributions to the Other Postretirement Plans for the year ended December 31, 2017 and 2016. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2	017	2016
Qualified Pension Plan -			
Other long-term liabilities	\$	(23) \$	(24)
Non Ovelified Bensin Bloom			
Non-Qualified Pension Plans:			
Other current liabilities		(1)	(1)
Other long-term liabilities		(10)	(9)
Other Postretirement Plans -			
Other long-term liabilities		1	(4)

(13) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$307 million and \$294 million as of December 31, 2017 and 2016, respectively.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	//	2017/Q4			
NOTES T	O FINANCIAL STATEMENTS (Continued)				

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2	017	2	2016
Waste water remediation	\$	39	\$	38
Evaporative ponds and dry ash landfills		11		22
Asbestos		3		4
Solar		3		2
Other		24		17
Total asset retirement obligations	\$	80	\$	83

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2	017	_	2016
Beginning balance	\$	83	\$	85
Change in estimated costs		6		4
Retirements		(13)		(10)
Accretion		4		4
Ending balance	\$	80	\$	83
Reflected as:				
Other current liabilities	\$	4	\$	20
Other long-term liabilities		76		63
	\$	80	\$	83

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's

Name of Respondent			Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <u>X</u> An Original (2) <u> </u>	(Mo, Da, Yr)	2017/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued)	

estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

(14) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

Consistent with the ERCR Plan, Nevada Power acquired a 272-MW natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015, contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015, contracted a renewable power purchase agreement with 100-MW solar photovoltaic generating facility in 2016 and acquired the remaining 130 MW, 25%, of the Silverhawk natural gas-fueled generating facility in April 2017, of which 54 MW were approved as part of the ERCR Plan. Nevada Power has the option to acquire 35 MW of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval. Nevada Power retired Reid Gardner Units 1, 2, and 3, 300 MW of coal-fueled generation, in 2014 and Reid Gardner Unit 4, 257 MW of coal-fueled generation, in March 2017. These transactions are related to Nevada Power's compliance with SB 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	2017/Q4
NOTES 1	O FINANCIAL STATEMENTS (Continued)	

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2017 are as follows (in millions):

	2018		2018		2018		2018		2018		2018		2018		2018		2018		2018		2018		2018 2		2018 2019		2020 2021		2022		2023 and Thereafter			Total
Contract type:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							_		_		_																						
Fuel, capacity and transmission contract commitments	\$	591	\$	450	\$ 377	\$	378	\$	380	\$	5,208	\$	7,384																					
Fuel and capacity contract commitments (not commercially operable)		_		15	22		24		25		421	•	507																					
Operating leases and easements		7		7	8		8		7		54		91																					
Maintenance, service and other contracts	_	46		44	43		39		37		40		249																					
Total commitments	\$	644	\$	516	\$ 450	\$	449	\$	449	\$	5,723	\$	8,231																					

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2018 to 2067. Purchased power includes contracts which meet the definition of a lease. Nevada Power's operations and maintenance expense for purchase power contracts which met the lease criteria for 2017 and 2016 were \$310 million and \$302 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2018. Additionally, gas transportation contracts expire from 2022 to 2032 and the gas supply contract expires from 2018 to 2019.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Operations and maintenance expense on non-cancelable operating leases and easements totaled \$9 million and \$13 million for the years ended December 31, 2017 and 2016, respectively.

FERC FORM NO. 1 (ED. 12-88)
-------------------	------------

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	2017/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued)	

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2019 to 2026.

(15) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

			2017		 2016
Supplemental disclosure of cash flow information -					
Interest paid, net of amounts capitalized	\$	167	\$ 173		
Income taxes paid	\$	89	\$ 		
Supplemental disclosure of non-cash investing and financing transactions:					
Accruals related to property, plant and equipment additions	\$	18	\$ 19		
Capital and financial lease obligations incurred	\$		\$ (1)		

Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2	017	2	2016
Cash (131)	\$	9	\$	4
Temporary cash investments (136)		48		275
Total cash and cash equivalents	\$	57	\$	279

e of Respondent ada Power Company, d/b/a NV Energy STATEMENTS OF ACCUMULAT port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of othe r each category of hedges that have been acco	of accumulated other co	ission INCOME, CO	(Mo,	of Report Da, Yr)	Year End	Period of Report of 2017/Q4
port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of othe reach category of hedges that have been acco	ED COMPREHENSIVE of accumulated other co	INCOME, CO				
port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of othe reach category of hedges that have been acco	of accumulated other co		MICKERENS	IVE INCOME AN	DHEDG	ING ACTIVITIES
port data on a year-to-date basis.	r categories of other casl unted for as "fair value h	h flow hedges	income items	, on a net-of-tax b	asis, whe	ere appropriate.
Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Liability ad (net am	justment ount)	3		Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year Preceding Otr/Yr to Date Reclassifications		(3,009,402)			
from Acct 219 to Net Income						
Fair Value			182,370			
Total (lines 2 and 3)			182,370			
Balance of Account 219 at End of						
Preceding Quarter/Year		(2,827,032)			
Current Year		(2,827,032)			
Fair Value		(1.565.074)			
Total (lines 7 and 8)		(
Balance of Account 219 at End of Current			1,00,017)			
Quarter/Year		(4,392,106)			
	Preceding Year Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in Fair Value Total (lines 2 and 3) Balance of Account 219 at End of Preceding Quarter/Year Balance of Account 219 at Beginning of Current Year Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Current Quarter/Year to Date Changes in Fair Value Total (lines 7 and 8) Balance of Account 219 at End of Current	Preceding Year Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in Fair Value Total (lines 2 and 3) Balance of Account 219 at End of Preceding Quarter/Year Balance of Account 219 at Beginning of Current Year Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Current Quarter/Year to Date Changes in Fair Value Total (lines 7 and 8) Balance of Account 219 at End of Current	Preceding Year (Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in Fair Value Total (lines 2 and 3) Balance of Account 219 at End of Preceding Quarter/Year (Balance of Account 219 at Beginning of Current Year (Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Current Quarter/Year to Date Changes in Fair Value (Total (lines 7 and 8) Balance of Account 219 at End of Current	Preceding Year (3,009,402) Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in Fair Value 182,370 Total (lines 2 and 3) 182,370 Balance of Account 219 at End of Preceding Quarter/Year (2,827,032) Balance of Account 219 at Beginning of Current Year (2,827,032) Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Current Quarter/Year to Date Changes in Fair Value (1,565,074) Total (lines 7 and 8) (1,565,074) Balance of Account 219 at End of Current	Preceding Year (3,009,402) Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in Fair Value 182,370 Total (lines 2 and 3) 182,370 Balance of Account 219 at End of Preceding Quarter/Year (2,827,032) Balance of Account 219 at Beginning of Current Year (2,827,032) Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Current Quarter/Year to Date Changes in Fair Value (1,565,074) Total (lines 7 and 8) (1,565,074) Balance of Account 219 at End of Current	Preceding Year (3,009,402) Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in Fair Value 182,370 Total (lines 2 and 3) 182,370 Balance of Account 219 at End of Preceding Quarter/Year (2,827,032) Balance of Account 219 at Beginning of Current Year (2,827,032) Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income Current Quarter/Year to Date Changes in Fair Value (1,565,074) Total (lines 7 and 8) (1,565,074) Balance of Account 219 at End of Current

Name	e of Respondent		This Report Is: (1) X An Origina		Date	of Report Da, Yr)	Year	Period of Report
Nevada Power Company, d/b/a NV Energy (1) X An (2) A I		(1) X An Origina (2) A Resubm	al nission	(Mo, I	o, Da, Yr) End of 201		of 2017/Q4	
	STATEMENTS OF AC	CUMULATED				IVE INCOME, AND) HEDGI	NG ACTIVITIES
Line	Other Cash Flow		r Cash Flow		for each	Net Income (Ca		Total
No.	Hedges Interest Rate Swaps		Hedges potnote at Line 1		of items	Forward fror Page 117, Line		Comprehensive Income
			specify]	Accou	ınt 219		, ,	moonio
	(f)		(g)	(h)	(i)		<u>(i)</u>
1				(3,009,402)			
3					400.070			
4					182,370 182,370	279.63	35,023	279 947 202
5				1	2,827,032)	278,03	35,023	278,817,393
6				(2,827,032)			
7				` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	_,,			
8				(1,565,074)			
9				(1,565,074)	254,69	4,330	253,129,256
10				(4,392,106)	7 E E W.		
								1
							- 1	
	1							
	1							

	e of Respondent ada Power Company, d/b/a NV Energy	This (1) (2)		ort Is: An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
		RY OF	- UTI I	ITY PLANT AND ACC ATION. AMORTIZATION		LATED PROVISIONS	
Repo	rt in Column (c) the amount for electric function, in						report other (specify) and in
colun	nn (h) common function.		(۵	, and amount for gas to	ariodor	i, iii ooldiiii (e), (i), and (g)	report other (specify) and in
Line	Classification				T	Total Company for the	Electric
No.	(a)				C	urrent Year/Quarter Ended (b)	(c)
1	Utility Plant					10.812-1-1-1	
2	In Service					Harage Charles	E DERNIE
3	Plant in Service (Classified)					9,040,483,396	9,040,483,396
4	Property Under Capital Leases					462,298,874	462,298,874
5	Plant Purchased or Sold						
6	Completed Construction not Classified						
7	Experimental Plant Unclassified						
_	Total (3 thru 7)					9,502,782,270	9,502,782,270
9	Leased to Others						
	Held for Future Use					4,910,689	
11	Construction Work in Progress					72,927,916	
_	Acquisition Adjustments				_	72,798,367	72,798,367
13					_	9,653,419,242	
	Accum Prov for Depr, Amort, & Depl Net Utility Plant (13 less 14)				+-	3,076,254,182	
16	Detail of Accum Prov for Depr, Amort & Depl					6,577,165,060	6,577,165,060
	In Service:						
	Depreciation				-	2,884,075,550	2,884,075,550
	Amort & Dept of Producing Nat Gas Land/Land R	Right				2,004,075,550	2,864,075,550
20	Amort of Underground Storage Land/Land Rights				-		
	Amort of Other Utility Plant					153,548,982	153,548,982
	Total In Service (18 thru 21)					3,037,624,532	3,037,624,532
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	Total Leased to Others (24 & 25)						
27	Held for Future Use					THE STREET	
28	Depreciation					1,291,284	1,291,284
29	Amortization						
	Total Held for Future Use (28 & 29)					1,291,284	1,291,284
	Abandonment of Leases (Natural Gas)						
	Amort of Plant Acquisition Adj					37,338,366	
33	Total Accum Prov (equals 14) (22,26,30,31,32)					3,076,254,182	3,076,254,182

Name of Respondent Nevada Power Company, d		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Re	
		OF UTILITY PLANT AND ACC DEPRECIATION. AMORTIZATI		-	
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
					3
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
				A COLUMN TO THE REAL PROPERTY OF THE PARTY O	18 19
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			3 8 7	20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
		THE PERSON NAMED IN			31
					32 33
					33

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 200 Line No.: 3 Column: c						
Amount includes FERC Audit, Docket No.	PA15-2-000	adjustment.	Refer to	the	footnote	on
page 110, line 2, column c.						
Schedule Page: 200 Line No.: 14 Column: c						
Amount includes FERC Audit, Docket No.	PA15-2-000	adjustment.	Refer to	the	footnote	on
page 110, line 2, column c.						
Schedule Page: 200 Line No.: 18 Column: b						
Production Plant		\$	1,229,4	15.641	1	
Asset Retirement Costs Production Plant		•		69,139		
Transmission Plant			-	•		
Distribution Plant			403,5	•		
			1,123,0	66,477	7	
General Plant			110,5	71,858	3	
Asset Retirement Costs General Plant				8,34	9	
Total Accumulated Depreciation		\$	2,884,0	75,550)	

Schedule Page: 200 Line No.: 21 Column: b Balance is related to intangible plant.

Nan	ne of Respondent	This Report Is:	Data of David	V(D1-1-CD1-
1	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2017/Q4
	NUCLEAR	FUEL MATERIALS (Account 120.1	through 120.6 and 157)	
1. F	Report below the costs incurred for nuclear fu	uel materials in process of fabric	ation, on hand, in reactor,	and in cooling; owned by the
resp	ondent.			_ •
2. 1	the nuclear fuel stock is obtained under least	sing arrangements, attach a sta	tement showing the amour	nt of nuclear fuel leased, the
qua	ntity used and quantity on hand, and the cos	ts incurred under such leasing a	arrangements.	
Line	Description of item	n'i	Balance	Changes during Year
No.	Properties National Control of the		Beginning of Year	Additions
1	(a) Nuclear Fuel in process of Refinement, Conv, Er	prichment & Fah (120 1)	(b)	(c)
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide de	tails in footnote)		
6	SUBTOTAL (Total 2 thru 5)	,		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			EL SUSSAI LE LE PAR
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear F			
14				and the second
	Estimated net Salvage Value of Nuclear Materials			3101 370 3773
16	Estimated net Salvage Value of Nuclear Materials			
17	Est Net Salvage Value of Nuclear Materials in Ch	nemical Processing		
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, and 21)		

Name of Respondent Nevada Power Company, d/b		This Report Is: (1) X An Original (2) A Resubmission LEAR FUEL MATERIALS (Account 120.1)	Date of Report (Mo, Da, Yr) // through 120.6 and 157)	Year/Period of I End of 20	Report 17/Q4
An ordination	Changes durin	ng Year		Balance	Line
Amortization (d)	Other	Reductions (Explain in a footnote)		End of Year (f)	No.
			1,6 m 13 13		1
					2
					3
					4
		2 (20) 1 (2) 10 (2)			5
					6
					7
					8
Called State State	ET PROPERTY				9
		THE REAL PROPERTY OF THE PARTY			11
					12
					13
	20 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		THE RELIE		14
	TO WHE		639386		15
					16
			T T T T T T T T T T T T T T T T T T T		17
					18
					19
					20
					21
BATTER BANKS, 1988 STOR			12 (12) 16		22

Nam	a of Doomandard	I T		<u></u>
	e of Respondent	This Report Is: (1) XAN Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
iveva	ada Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of
		C PLANT IN SERVICE (Account		
1. R	eport below the original cost of electric plant in sea	vice according to the prescribed	accounts.	
2. In	addition to Account 101, Electric Plant in Service	(Classified), this page and the ne	ext include Account 102, Electric I	Plant Purchased or Sold;
ACCO 3 In	unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correcti	and Account 106, Completed Co	nstruction Not Classified-Electric	
4. Fo	r revisions to the amount of initial asset retiremen	t costs capitalized, included by pr	or the current of preceding year, imany plant account, increases in	column (c) additions and
reduc	tions in column (e) adjustments.	t 000to ouprium200, moradou by pr	inally plant account, moreases in	commit (c) additions and
5. Er	nclose in parentheses credit adjustments of plant	accounts to indicate the negative	effect of such accounts.	
6. CI	assify Account 106 according to prescribed accou	ints, on an estimated basis if nec	essary, and include the entries in	column (c). Also to be included
n col	umn (c) are entries for reversals of tentative distril	butions of prior year reported in co	olumn (b). Likewise, if the respor	ident has a significant amount
retire	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co	ormary accounts at the end of the	year, include in column (d) a ten	tative distribution of such
ine	Account	and entry to the account for accu	Balance	Additions
No.			Beginning of Year	130
1	1. INTANGIBLE PLANT		(b)	(c)
	(301) Organization			S. C. Land Co.
	(302) Franchises and Consents			
	(303) Miscellaneous Intangible Plant		281,646,	232 33,825,376
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	281,646,	
	2. PRODUCTION PLANT	t.	message personal	
	A. Steam Production Plant			
_	(310) Land and Land Rights		7,866,	354
_	(311) Structures and Improvements		208,532,	
	(312) Boiler Plant Equipment		548,489,	460 814,155
	(313) Engines and Engine-Driven Generators (314) Turbogenerator Units		400,000	4 000 000
	(315) Accessory Electric Equipment		180,226, 71,596,	
	(316) Misc. Power Plant Equipment		16,909,	
	(317) Asset Retirement Costs for Steam Producti	on	29,580,	
	TOTAL Steam Production Plant (Enter Total of lin		1,063,200,9	
_	B. Nuclear Production Plant			
_	(320) Land and Land Rights			
	(321) Structures and Improvements			
	(322) Reactor Plant Equipment			
	(323) Turbogenerator Units (324) Accessory Electric Equipment			
	(325) Misc. Power Plant Equipment			
	(326) Asset Retirement Costs for Nuclear Produc	tion		
	TOTAL Nuclear Production Plant (Enter Total of li			
	C. Hydraulic Production Plant			
-	(330) Land and Land Rights			
	(331) Structures and Improvements			
	(332) Reservoirs, Dams, and Waterways			
-	(333) Water Wheels, Turbines, and Generators			
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment			
	(336) Roads, Railroads, and Bridges			
	(337) Asset Retirement Costs for Hydraulic Produ	ction	1	
	TOTAL Hydraulic Production Plant (Enter Total of			
	D. Other Production Plant			
$\overline{}$	(340) Land and Land Rights		11,314,5	1,293,041
$\overline{}$	(341) Structures and Improvements		238,176,9	9,269,822
	(342) Fuel Holders, Products, and Accessories		431,976,2	
-	(343) Prime Movers		155,029,5	
$\overline{}$	(344) Generators (345) Accessory Electric Equipment		1,799,576,0	
	(346) Misc. Power Plant Equipment		386,724,5 101,320,3	
	(347) Asset Retirement Costs for Other Productio	n	1,984,8	
	TOTAL Other Prod. Plant (Enter Total of lines 37		3,126,103,1	
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35		4,189,304,0	
				3.,,30

Name of Respondent		This Report Is: (1) X An Oi		ate of Report lo, Da, Yr)	Year/Period	•	
Nevada Power Company, d/b/a N\			. ,	/	End of _	2017/Q4	
	ELECTRIC PLAN	IT IN SERVICE	(Account 101, 102, 103 and	106) (Continued))		-
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service 7. Show in column (f) reclassification classifications arising from distribut provision for depreciation, acquisition	e above instructions a ce at end of year. ions or transfers withir tion of amounts initially	nd the texts of a utility plant ac y recorded in A	Accounts 101 and 106 will a counts. Include also in colur count 102, include in colum	void serious omiss nn (f) the addition n (e) the amounts	sions of the reported s or reductions of p s with respect to acc	d amount of rimary account turnulated	
account classifications.							
8. For Account 399, state the natur	re and use of plant inc	luded in this ac	count and if substantial in a	mount submit a ຣເ	upplementary stater	nent showing	
subaccount classification of such pl 9. For each amount comprising the	iant conforming to the reported balance and	requirement of changes in A	rthese pages.	y nurchaead ar se	old name of vender	ar aurahaaa	
and date of transaction. If proposed	d journal entries have	been filed with	the Commission as required	by the Uniform S	system of Accounts,	give also date	3
Retirements	Adjustme	ents	Transfers		alance at	Line	e
(d)	(e)		(f)	En	d of Year (g)	No	٠.
		200	Street Land Born		many Parkers		1
							2
712,396					314,759,212		3 4
712,396					314,759,212		5
	Find Since			NUMBER OF STREET			6
		Su Suc.					7
6,645,694				-898	1,219,762		8
158,618,452 370,391,009			-1,29	-325	49,581,192		9
010,001,000				-325	178,912,281		0
83,739,102				327	98,389,738		2
29,988,433			-56	5,091	41,381,663		3
7,208,384					9,917,508		4
656,591,074			4.05	1	23,234,872		5
030,391,074	SAL SHELLING		-1,352	2,936	402,637,016		6 7
							8
							9
							0
							1
							2
				_		2	
						2	
		THE SHAPE	THE PARTY OF THE P			2	6
						2	
						2	
						3	
						3	
						3:	
						3:	3
						3.	4
		ATT OF THE	THE PERSON NAMED IN			39	긹
					12,607,609	3(7
4,463,028					242,983,759	38	8
					432,004,899	39	
58,583,538			-18,780	975	187,391,724 1,868,773,074	4(
7,340,036			6,363		405,495,212	4:	
190,344			0,000	,000	102,061,318	4:	
					1,819,841	44	4
70,576,946			-12,417		3,253,137,436	4:	5
727,168,020			-13,770	,115	3,655,774,452	46	긱
							┙

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Đa, Yr) / /	End of 2017/Q4
	ELECTRIC PL/	ANT IN SERVICE (Account 101, 10	2, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
	3. TRANSMISSION PLANT			A A VINCENTE
-	(350) Land and Land Rights		151,684,	349 -154,01°
49	(352) Structures and Improvements		2,424,	
	(353) Station Equipment (354) Towers and Fixtures		685,011,	
	(355) Poles and Fixtures		47,589,	
	(356) Overhead Conductors and Devices		292,764, 181,952,	
			7,659,	
	(358) Underground Conductors and Devices		31,538,	
56	(359) Roads and Trails		1,751,	
57	(359.1) Asset Retirement Costs for Transmission			
	TOTAL Transmission Plant (Enter Total of lines	18 thru 57)	1,402,376,	947 17,998,773
	4. DISTRIBUTION PLANT			
	(360) Land and Land Rights		88,663,	
61 62	(361) Structures and Improvements (362) Station Equipment		43,882,	
	(363) Storage Battery Equipment		531,103,	800 10,093,213
	(364) Poles, Towers, and Fixtures		70,350,	811 2,250,380
	(365) Overhead Conductors and Devices		111,294,	
	(366) Underground Conduit		168,785,	
	(367) Underground Conductors and Devices		1,327,362,9	
	(368) Line Transformers		570,693,	745 22,832,590
	(369) Services		187,500,	
	(370) Meters		123,112,9	999 7,053,700
	(371) Installations on Customer Premises (372) Leased Property on Customer Premises		2.420.4	0.400
	(373) Street Lighting and Signal Systems		3,430,8	
	(374) Asset Retirement Costs for Distribution Pla	nt	1,044,4	433 14,758 -20,998
	TOTAL Distribution Plant (Enter Total of lines 60		3,227,225,4	
76	5. REGIONAL TRANSMISSION AND MARKET			
	(380) Land and Land Rights			
	(381) Structures and Improvements			
	(382) Computer Hardware			
	(383) Computer Software (384) Communication Equipment			
	(385) Miscellaneous Regional Transmission and	Market Operation Plant		
	(386) Asset Retirement Costs for Regional Trans			
-	TOTAL Transmission and Market Operation Plan			
	6. GENERAL PLANT			
$\overline{}$	(389) Land and Land Rights		3,369,6	592
	(390) Structures and Improvements		116,922,7	744 8,596,879
	(391) Office Furniture and Equipment		49,254,8	
	(392) Transportation Equipment (393) Stores Equipment		11,879,4	
	(394) Tools, Shop and Garage Equipment		666,7 5,669,0	
-	(395) Laboratory Equipment		1,478,4	
	(396) Power Operated Equipment		1,478,4	
	(397) Communication Equipment		137,534,5	
95	(398) Miscellaneous Equipment		3,216,9	
	SUBTOTAL (Enter Total of lines 86 thru 95)		331,605,1	
	(399) Other Tangible Property			
-	(399.1) Asset Retirement Costs for General Plant		19,4	
-	TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106)	anu 90)	331,624,6	
	(102) Electric Plant Purchased (See Instr. 8)		9,432,177,3	390,927,732
_	(Less) (102) Electric Plant Sold (See Instr. 8)			
$\overline{}$	(103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lin	es 100 thru 103)	9,432,177,3	390,927,732

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 108) (Centinued) Retirements (d) (e) (f) (f) (h) (e) (f) (h) (e) (f) (h) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	017/Q4	Year/Period of F End of201	Date of Report (Mo, Da, Yr) / /	ginal abmission	This Report Is (1) X An C (2) A Re	Energy	of Respondent la Power Company, d/b/a N\
Retirements (d) (e) (f) End of Year End of		+	and 106) (Continued)	Account 101, 102, 103	ANT IN SERVIC	ELECTRIC PI	
-125,391 151,404,947 2 3,219,742 4,254,729 5.011,650 692,616,225 1,002,517 -224,666 285,725,985 92,977 -45,631 160,858,310 92,977 -45,631 160,858,310 92,977 -45,631 160,858,310 93,1555,830 1,751,390 1,751,3		ance at	В				Retirements
-125,391 151,404,947 2,3,219,742 4,254,729 -5.011,650 692,616,255 692,616,225 1,002,517 -224,666 285,726,985 92,977 -45,631 160,856,310 92,977 -45,631 160,856,310 92,977 -45,631 160,856,310 93,1555,830 1,751,390 1,75		of Year	En	(f)	(a)	,	(4)
4,264,729	-	(9)	A Second Property of	(1)		- 15 90	(0)
4,264,729		151 404 947	-125 391				
4,254,729	\rightarrow		120,001				
1,002,617 1,002,617 1,002,617 1,002,617 1,002,617 1,002,617 1,002,617 1,002,617 1,003,683,310 1,765,830 1,765,830 1,765,830 1,765,830 1,765,830 1,765,830 1,765,830 1,765,830 1,761,340 1,014,062 1,			5 011 659	_,,			4 254 729
1,002,517	\rightarrow		5,011,000				4,204,120
92,977			-224 666				1 002 517
7,656,986 31,555,820 31,555,820 1,751,380 5,350,223 -5,407,347 1,408,618,150 126,287 91,312,048 45,128,400 6,042,582 1,014,082 224,667 71,811,776 393,629 45,633 112,280,315 993,993 2,637,471 3,082 1,388,873 4,991,670 -1,395,695 587,138,970 -38,321 1,141,908 198,404,211 535,253 129,531,446 235 4,941,674 1,052,717 20,998 16,579,068 160,717 3,310,183,467 17,033 1,236,604 1,236,607 1,236,604,802 1,237,604 1	-						
5,350,223	\rightarrow		-40,001				92,911
5,350,223	\rightarrow						
5,350,223 -5,407,347 1,409,618,150 126,287 91,312,048 4,51,28,400 6,042,582 1 535,154,432 1,014,082 224,667 71,811,776 393,629 45,633 112,280,315 993,993 45,633 112,280,315 176,013,049 2,637,471 -3,082 1,358,817,354 4,991,670 -1,395,695 567,138,770 -36,321 1,141,908 188,404,241 535,253 129,631,446 235 3,438,719 1,052,717 3,348,719 1,052,717 6,474 20,998 1,052,717 3,310,183,467 16,579,088 160,717 3,310,183,467 16,579,088 160,717 3,310,183,467 1,052,717 3,310,183,467 1,052,717 3,369,692 1,223,692 1,223,692 1,223,692 1,223,692 1,223,692 1,223,692 1,273,793,793 1,917,364 1,965,933 1,917,364 1,965,933 1,917,364 1,965,930 141,725,558 1,29,790 3,326,054 1,275,558 1,29,790 3,326,054 1,275,558 1,275,558 1,275,558 1,275,558 1,275,558 1,275,558	$\overline{}$						
126,287 91,312,049 6,042,582 1 533,154,432 1,014,082 224,667 77,811,776 393,629 45,633 112,280,315 993,933 - 170,013,049 2,637,471 -3,082 1,358,817,364 4,991,670 -1,396,695 587,138,970 -36,321 1,141,908 198,404,241 535,253 12,853,144 225 3,438,749 6,474 20,988 16,579,088 160,717 3,310,183,467 16,579,088 160,717 3,310,183,467 16,579,088 160,717 3,310,183,467 17,083 1 2,223,682 613,364 6 605,416 282,110 5,519,995 77,083 1,917,364 566,897 5,519,995 77,083 1,917,364 566,897 5,519,995 77,083 1,917,364 566,897 5,519,995 17,083 1,917,364 1,965,930 141,725,558 1,29,790 3,326,044 1,3795,185 4 350,140,781 13,795,185 4 350,140,781 763,604,892 -19,016,749 9,040,483,396	\rightarrow	1,701,000					
126,287 91,312,049 6,042,582 1 533,154,432 1,014,082 224,667 77,811,776 393,629 45,633 112,280,315 993,933 - 170,013,049 2,637,471 -3,082 1,358,817,364 4,991,670 -1,396,695 587,138,970 -36,321 1,141,908 198,404,241 535,253 12,853,144 225 3,438,749 6,474 20,988 16,579,088 160,717 3,310,183,467 16,579,088 160,717 3,310,183,467 16,579,088 160,717 3,310,183,467 17,083 1 2,223,682 613,364 6 605,416 282,110 5,519,995 77,083 1,917,364 566,897 5,519,995 77,083 1,917,364 566,897 5,519,995 77,083 1,917,364 566,897 5,519,995 17,083 1,917,364 1,965,930 141,725,558 1,29,790 3,326,044 1,3795,185 4 350,140,781 13,795,185 4 350,140,781 763,604,892 -19,016,749 9,040,483,396	$\overline{}$	1 400 618 150	5 407 347	_t			5 350 223
6,042,582 1 535,154,432 1,014,082 224,667 71,811,776 393,529 45,633 112,280,176 993,993 176,013,049 2,637,471 -3,082 1,358,817,384 4,991,670 -1,395,695 587,138,970 -36,321 1,141,908 198,404,241 535,253 129,631,446 235 3,438,719 6,474 20,998 16,579,068 160,717 3,310,183,467 16,579,068 160,717 3,310,183,467 4 20,998 160,717 3,310,183,467 5 16,579,068 160,717 3,310,183,467 6,688 160,717 3,310,183,761 160,717 3,360,692 7,7,083 1,212,786 160,593,768 160,717 1,917,364 666,897 1,606,963 1,917,364 1,917,25,58 1,97,708 1,197,708 1,197,708 1,197,708 1,197,708 1,197,708 1,197,708 1,197,708 1,197,708 1,197,708 1,197,708 <t< td=""><td>\rightarrow</td><td>1,400,010,100</td><td>3,701,071</td><td></td><td>North Colonial</td><td></td><td>0,000,220</td></t<>	\rightarrow	1,400,010,100	3,701,071		North Colonial		0,000,220
6,042,682 1 535,154,432 1,014,082 224,667 71,811,776 393,629 45,633 112,280,176 993,993 176,013,049 2,637,471 -3,082 1,358,817,384 4,991,670 -1,395,695 587,138,970 -36,321 1,141,908 198,404,241 535,253 129,631,446 235 3,438,719 6,474 20,998 16,579,068 160,717 3,310,183,467 16,579,068 160,717 3,310,183,467 4 20,998 1,236,097 -129,795 124,183,731 6,058,136 1 55,682,326 12,223,682 643,644 605,416 282,110 5,519,995 7,083 1,917,364 566,897 1,606,963 4,965,930 112,9790 3,326,054 13,795,185 4 350,140,781 7,334 4 350,140,781 763,604,892 -19,016,749 9,040,483,396	\rightarrow	91 312 048	126 287				
6,042,562			120,207				
1,014,082	-		1				6 042 592
393,629 45,633 112,280,315 993,993 77,083 12,233,682 61,364 66,897 13,604, 24, 24, 26, 25, 26, 26, 26, 26, 26, 26, 26, 26, 26, 26	\rightarrow	030, 104,432					0,042,582
393,629 45,633 112,280,315 993,993 77,083 12,233,682 61,364 66,897 13,604, 24, 24, 26, 25, 26, 26, 26, 26, 26, 26, 26, 26, 26, 26	\rightarrow	71 011 776	224 667				1 014 092
993,993 2,837,471 3,082 1,358,817,354 4,991,670 3-1,396,695 587,138,970 3-36,321 1,141,908 198,404,241 535,253 129,631,446 235 3,438,719 6,474 20,998 16,579,068 16,579,068 160,717 3,310,183,467 1,236,097	_						
2,637,471 4,991,670 -1,395,695 587,138,970 -36,321 1,141,908 198,404,241 535,253 129,631,446 235 3,438,719 6,474 20,998 18,579,068 160,717 3,310,183,467 3,369,692 1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 1 12,223,692 64,546 292,110 5,519,995 77,083 1,917,384 566,897 1,197,384 566,897 1,197,384 1,197,38			45,633				
4,991,670 -1,395,695 587,138,970 -36,321 1,141,908 198,404,241 535,253 129,631,446 235 3,438,719 6,474 20,998 16,579,068 160,717 3,310,183,467 1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 605,416 282,110 5,519,995 1,917,364 566,897 1,917,364 1,905,935 4,965,930 141,725,558 129,790 3,326,054 13,795,185 4 350,148,115 763,604,892 -19,016,749 9,040,483,396	-		2.002				
36,321 1,141,908 198,404,241 535,253 129,631,446 129,631,446 129,631,446 129,631,446 129,631,446 129,631,446 129,631,446 129,988 160,717 3,310,183,467 160,717 3,310,183,415 160	+						
\$35,253 2235 3,438,719 6,474 20,998 16,579,068 160,717 3,310,183,467 20,998 160,717 3,310,183,467 3,369,692 1,236,097 1,236,097 1,236,097 1,236,836 1,2223,682 61,364 605,416 282,110 5,568 122,23,682 61,364 605,416 282,110 5,569,395 77,083 1,1917,364 566,897 1,1917,364 566,897 1,297,903 1,1917,364 566,897 1,1917,364 566,897 1,297,903 1,297,904 1,297,904 1,297,905 1,297,905 1,297,906 1,297,906 1,297,907 1,297,907 1,297,907 1,297,907 1,297,907 1,297,907 1,297,908 1,297,907 1,297,304 1,297,907 1,297,908 1,							
235 3,438,719 6,474 20,998 16,579,068 160,717 3,310,183,467 20,998 160,717 3,310,183,467 3,369,692 1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,897 1,917,364 566,893 1,917,364 566,	\rightarrow		1,141,908				
6,474 16,579,068 16,579,068 160,717 3,310,183,467 160,717 3,310,183,467 160,717 3,310,183,467 3,369,692 1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 61,364 605,416 222,110 5,519,995 77,083 1,917,364 566,897 1,906,693 4,965,930 141,725,558 129,790 3,326,054 13,795,185 4350,140,781 7,334 13,795,185 -4 350,140,781 763,604,892 -19,016,749 9,040,463,396	\rightarrow	129,631,446					535,253
6,474 16,579,068 16,579,068 160,717 3,310,183,467 160,717 3,310,183,467 160,717 3,310,183,467 3,369,692 1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 61,364 605,416 222,110 5,519,995 77,083 1,917,364 566,897 1,906,693 4,965,930 141,725,558 129,790 3,326,054 13,795,185 4350,140,781 7,334 13,795,185 -4 350,140,781 763,604,892 -19,016,749 9,040,463,396	\rightarrow	0.400.740					
20,998 16,579,068 160,717 3,310,183,467 160,717 3,310,183,467 3,369,692 1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 1 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,905,300 141,725,558 3,26,054 13,795,185 -4 350,140,781 13,795,185 -4 350,140,781 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
16,579,068 160,717 3,310,183,467 3,369,692 1,236,097 1,29,795 124,153,731 6,058,136 1,55,692,326 547,568 1,222,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 144,725,558 129,790 3,326,054 13,795,185 4350,140,781 7,334 13,795,185 4350,140,781 763,604,892 -19,016,749 9,040,483,396	\rightarrow	1,052,717					6,474
3,369,692 1,236,097 1,236,097 1,236,097 1,24,153,731 6,058,136 1,55,92,326 547,568 112,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 129,790 3,326,054 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow	0.040.400.40					
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396		3,310,183,467	160,717				16,579,068
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow			St. P. St. St.	AND REPORTED	White A committee in the	
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396							
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	-						
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396							
1,236,097 -129,795 124,153,731 6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	_	0.000.000		THE PERSON NAMED IN COLUMN			
6,058,136 1 55,692,326 547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 129,790 3,326,054 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow		400 705				4 000 007
547,568 12,223,682 61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396							
61,364 605,416 282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 -4 350,140,781 13,795,185 -4 350,140,781 763,604,892 -19,016,749 9,040,483,396	_		1				
282,110 5,519,995 77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 129,790 3,326,054 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
77,083 1,917,364 566,897 1,606,963 4,965,930 141,725,558 13,795,185 129,790 3,326,054 350,140,781 350,140,781 7,334 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
566,897 1,606,963 4,965,930 129,790 3,326,054 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	-						
4,965,930 141,725,558 129,790 3,326,054 13,795,185 -4 350,140,781 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396							
129,790 3,326,054 13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
13,795,185 -4 350,140,781 7,334 13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396	\longrightarrow		100 700				4,965,930
7,334 13,795,185 763,604,892 -19,016,749 9,040,483,396	\rightarrow						
13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396		350,140,781	-4				13,795,185
13,795,185 -4 350,148,115 763,604,892 -19,016,749 9,040,483,396							
763,604,892 -19,016,749 9,040,483,396							
762 604 900		9,040,483,396	9,016,749	-19			763,604,892
762 604 902							
762 604 902							
762 604 002							
703,004,042 -19,010,749 9,040,483,396		9,040,483,396	9,016,749	-19			763,604,892

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		-

Schedule Page: 204 Line No.: 13 Column: c
This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit Balance is a result of FERC account reclassifications due to final unitizations.

Schedule Page: 204 Line No.: 41 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 204 Line No.: 74 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevad	la Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2017/Q4
	EL	ECTRIC PLANT LEASED TO OTHERS (
Line	Name of Lessee			Expiration
No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d) Balance at End of Year (e)
- 4	(a)	(b)	(c)	(a) (e)
1 2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25 26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL	Y do sements and ex-	No. 12 Ball of B	(60 = 12.11)

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/i	Period of Report f2017/Q4
for fu 2. Fo	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of s	more previously used in utility operation	ost of \$250,000 or mo	e use, give in colu	umn (a), in addition to
Line No.	Description and Location Of Property (a)		Included Date Expectount in Util		Balance at End of Year (d)
1	Land and Rights:				
2	Silverhawk	7,	6/2015	2020	981,047
3	Silverhawk	7,	6/2015	2020	650,584
4					
5					
6 7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17 18					
19					
20					
21	Other Property:				(I. A. S., 1819)
22	McDonald Substation	3/3	1/2002	2018	3,279,058
23					
24					
25					
26					
27					
28					
29 30					
31					
32					
33					
34					
35					
36					
37					
38					
39					-
40 41					
41					
43					
44				-	
45					
46					
47	Total	7 3 1		E TYPE CALL	4,910,689

	e of Respondent	This I	Re	eport l	ls: Original	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2)	Ħ	FAR	Original Resubmission	(Mo, Da, Yr) / /	End of
			_		IN PROGRESS ELEC		4)
2. She Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	str	ration	" projects last, under a ca	aption Research, Develo	
Line	Description of Projec	t					Construction work in progress - Electric (Account 107)
No.	Con Book Communications (a)						(b)
2	Cap Bank - Communications Telecom Work Asset Management						4,834,755 3,066,534
3	Equestrian 230kV Shunt Reactor		_				2,226,125
4	LVGS PB2A Gas Turbine Repairs		_				2,110,107
5	Replace Micro COMM Equipment						1,607,943
6	LMR Upgrade Phase 1						1,501,023
7	EWQ System South						1,497,699
8	Sunpeak Exciter Controls (AVR)						1,450,900
9	Replace Crystal-McC Line 1 Reactor						1,440,071
10	BLM Linear Easements '17						1,296,527
11	2018 NP 100MW PV: Dry Lake Trans						1,182,961
12	Resort Wold Las Vegas						-1,114,978
13	Total Projects Under \$1 Million Dollars						51,828,249
14							
15							
16							
17							
18							
19							
20			_				
21							
22			_				
24			_				
25			_				
26			_				
27			_				
28							
29							
30			_				
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL						72.927.916

	ne of Respondent	This Report Is:		I (Mo Do Vr)		Year/Period of Report							
Nev	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmiss	(IVIO, Da,	Yr) End	of 2017/Q4								
	ACCUMULATED PRO	OVISION FOR DEPRECIAT	TON OF ELEC	TRIC UTILIT	Y PLANT (Account 108	3)							
	Explain in a footnote any important adjustments during year.												
2. E	Explain in a footnote any difference between	n the amount for book co	ost of plant re	tired, Line 1	1, column (c), and the	nat reported for							
	tric plant in service, pages 204-207, colum												
	he provisions of Account 108 in the Uniforn plant is removed from service. If the resp												
and	or classified to the various reserve function	nal classifications, make	preliminary o	losina entri	es to tentatively fund	tionalize the book							
	ost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional												
	lassifications.												
4. 8	I. Show separately interest credits under a sinking fund or similar method of depreciation accounting.												
Line	(01870)												
No.	(a)	(c+d+e) (b)	Servi (c)	ce	for Future Use (d)	Leased to Others (e)							
1	Balance Beginning of Year	3,223,416,649	3,2	22,176,518	1,240,131								
2	Depreciation Provisions for Year, Charged to		53 J 7 7 1	T. Marie	Water State Land	PATE NISS IN LINE							
3	(403) Depreciation Expense	249,262,464	2	49,262,464									
4	(403.1) Depreciation Expense for Asset												
	Retirement Costs												
5	(413) Exp. of Elec. Plt. Leas. to Others												
6	Transportation Expenses-Clearing	3,353,869		3,353,869	ELECTRICAL PROPERTY.								
7	Other Clearing Accounts												
8	Other Accounts (Specify, details in footnote):	51,153			51,153								
9													
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	252,667,486	2	52,616,333	51,153								
11	Net Charges for Plant Retired:	You have a	JULY 11 1 1 7 10										
12	Book Cost of Plant Retired	763,604,892	7	63,604,892									
13	Cost of Removal	9,209,776		9,209,776									
14	Salvage (Credit)	3,284,212		3,284,212									
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	769,530,456	7	69,530,456									
16	Other Debit or Cr. Items (Describe, details in	178,813,155	1	78,813,155									
	footnote):												
17													
_	Book Cost or Asset Retirement Costs Retired												
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,885,366,834		84,075,550	1,291,284								
		. Balances at End of Yea			Classification								
_	Steam Production	285,351,496	2	35,351,496									
_	Nuclear Production												
_	Hydraulic Production-Conventional												
_	Hydraulic Production-Pumped Storage												
24	Other Production	976,664,896	97	76,664,896									
25	Transmission	388,412,474	38	38,412,474									
26	Distribution	1,124,357,761	1,12	23,066,477	1,291,284								
27	Regional Transmission and Market Operation												
28	General	110,580,207	1	10,580,207									
29	TOTAL (Enter Total of lines 20 thru 28)	2,885,366,834	2,88	34,075,550	1,291,284								

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11'	2017/Q4	
	FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 219 Line No.: 12 Column: c

\$656 million from Reid Garnder 4 which was retired on March 11, 2017. Page 219 does not include acquisition adjustment retirements booked to account 114. Total Reid Gardner retirement was \$701 million.

Schedule Page: 219 Line No.: 16 Column: c

\$179 million consisting of removal work in progress (RWIP), asset retirement obligations (ARO's), acquisition adjustments and other miscellaneous transfers and adjustments.

Schedule Page: 219 Line No.: 24 Column: c

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Nam	e of Respondent	This Report Is:	Date of Re		V 15
	ada Power Company, d/b/a NV Energy	(1) XAn Original	(Mo, Da,	r)	Year/Period of Report
_		(2) A Resubmission	11		End of 2017/Q4
	INVESTM	ENTS IN SUBSIDIARY COMPANI	ES (Account 123.1)	
c. Pi colun a) In b) In	eport below investments in Accounts 123.1, invest rovide a subheading for each company and List the nns (e),(f),(g) and (h) vestment in Securities - List and describe each se vestment Advances - Report separately the amount settlement. With respect to each advance shows	ere under the information called for curity owned. For bonds give also ats of loans or investment advance	principal amount,	date of issue, r	naturity and interest rate.
	in constitution with respect to each advance show	whether the advance is a note or	open account. Lis	t each note aiv	, but which are not subject to indidate of issuance, maturity
ale,	and specifying whether hote is a renewal.				
\cco	eport separately the equity in undistributed subsidia unt 418.1.	ary earnings since acquisition. The	TOTAL in column	ı (e) should eqı	ual the amount entered for
ine	Description of Inve	etmont			
Vo.	500	Suiterit	Date Acquired	Date Of Maturity (c)	Amount of Investment at Beginning of Year
1	(a)		(b)	(c) '	Beginning of Year (d)
2					
3					
4					
5					
6			-		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
12	Fotal Cost of Account 123.1 \$	0		TOTAL	

Name of Respondent		This Report Is:			Date of Report		Year/Period of Report	
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmission		(Mo, Da,	Yr)	End of 2017/Q4		
		(2)			11		Elid of 2011	70(1
1 For any securities, notes, or as	INVESTIVENT	S IN SU	BSIDIA	RY COMPANIES (Acco	ount 123.1) (C	Continued)		
For any securities, notes, or ac and purpose of the pledge.	counts that were pied	igea de	signate	such securities, notes,	or accounts in	a footnote, a	nd state the name of	pledgee
5. If Commission approval was re	equired for any advance	ce made	e or sec	urity acquired designate	e such fact in	a footnote an	d cive name of Comm	ission
date of authorization, and case or	docket number.							nssion,
6. Report column (f) interest and	dividend revenues for	m inves	tments.	, including such revenue	s form securi	ies disposed	of during the year.	
 in column (n) report for each in 	ivestment disposed of	durina '	the vea	r, the gain or loss repre	sented by the	difference he	hween cost of the inve	stment (or
he other amount at which carried n column (f).	in the books of accou	int if diff	erence	from cost) and the sellir	ng price thered	of, not includin	ng interest adjustment	includible
3. Report on Line 42, column (a)	the TOTAL cost of Ac	count 1	22.1					
Equity in Subsidiary			23.1					
Earnings of Year (e)	Revenues fo	rrear		Amount of Investn			ss from Investment	Line
(e)	(f)			End of Year (g)		, Di	sposed of (h)	No.
								1
								2
								3
								4
								5
								6
						-		
								7
			_			-		8
								9
		_						10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
						5		23
								_
								24
								25
								26
			-					27
			_					28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								41
								1 1
								1

1		his Report Is:	Date of Report	Year/Period of Report								
Nev	ada Power Company, d/b/a NV Energy	An Original A Resubmission	(Mo, Da, Yr)	End of 2017/Q4								
		MATERIALS AND SUPPLIES										
1. F	For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);											
Coun	rates of amounts by function are acceptable. In colum	In (d), designate the department or.	denartments which use the de-	on of material								
2. G	ilve an explanation of important inventory adjustments	during the year (in a footnote) show	ving general classes of materia	l and supplies and the								
clear	learing, if applicable.											
Line No.	Account	Balance	Balance	Department or								
NO.	(a)	Beginning of Year	End of Year	Departments which Use Material								
1	(a) Fuel Stock (Account 151)	(b)	(c)	(d)								
2		12,969,930	2,482,021	Electric								
3												
4	Plant Materials and Operating Supplies (Account 153)											
5												
	Assigned to - Operations and Maintenance	56,954,065	40,647,971	Electric								
7		000.000										
8	Transmission Plant (Estimated)	938,933	10,342,536	Electric								
9	Distribution Plant (Estimated)	57,104	139,223	Electric								
		2,040,248	4,980,894	Electric								
	(Estimated)											
11	Assigned to - Other (provide details in footnote)											
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	59,990,350	56,110,624									
13	Merchandise (Account 155)											
14	Other Materials and Supplies (Account 156)											
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)											
16	Stores Expense Undistributed (Account 163)	43,166	175,290	Electric								
17		,,,,,	110,200									
18												
19												
20	TOTAL Materials and Supplies (Per Balance Sheet)	73,003,446	58,767,935									

Nan	ne of Respondent	This Report Is:		I D	ate of Report	Veer/Desired of Desired
Nevada Power Company, d/b/a NV Energy		(1) X An Ori		(N	lo, Da, Yr)	Year/Period of Report
			ubmission		/	End of2017/Q4
				158.1 and 158.2)		1,
1. F	Report below the particulars (details) called fo	r concerning all	owances	j.		
2. F	Report all acquisitions of allowances at cost.					
3. h	Report allowances in accordance with a weigh	ted average co	st allocat	tion method and	other accounting	as prescribed by General
nsu	ruction No. 21 in the Uniform System of Accor	unts.				
t. F	Report the allowances transactions by the per	od they are firs	t eligible	for use: the cur	rent year's allowa	nces in columns (b)-(c),
SUCC	wances for the three succeeding years in coluceeding years in coluceeding years in columns (j)-(k).	mns (a)-(ı), stai	ting with	the following ye	ar, and allowance	s for the remaining
	Report on line 4 the Environmental Protection	Agency (FPA) i	le hauss	lowances Pond	et withhold portion	no I impo 26. 40
ine	SO2 Allowances Inventory	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Current		or withheld portion	
No.	(Account 158.1)	No.	Current	Amt.	No.	2018 Amt.
	(a)	(b)		(c)	(d)	(e)
1						
3						EDPITED IN THE
4				and the same of the		
5						
6				8 2 3		
7			A DE	THE RESERVE		
8	Purchases/Transfers:		-			
9						
10						
11						
12						
13						
14	Tatal					
16	Total					
17	Relinquished During Year:					
18			UN LINE			
19	Other:	1000		THE SHE		
20						
21	Cost of Sales/Transfers:					THE THE STATE OF THE STATE OF
22						
23						
24 25						
26						
27						
-	Total					
-	Balance-End of Year		-			
30						
_	Sales:				311	
_	Net Sales Proceeds(Assoc. Co.)					
	Net Sales Proceeds (Other)					
\rightarrow	Gains					
\rightarrow	Losses Allowaness Withheld (Acet 450.2)					
	Allowances Withheld (Acct 158.2) Balance-Beginning of Year					
_	Add: Withheld by EPA					
	Deduct: Returned by EPA				-	
_	Cost of Sales					
\rightarrow	Balance-End of Year					
41			7 30 77	Up of Bush	2 - 2 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
_	Sales:		Ble III			
-	Net Sales Proceeds (Assoc. Co.)					
-	Net Sales Proceeds (Other)					
\rightarrow	Gains		697.71		8	
46	Losses					

Name of Respondent			This Report Is:			eport Y	Year/Period of Report		
Nevada Power C	Company, d/b/a NV	/ Energy	(1) X An ((2) A R	Original esubmission	(Mo, Da, \	YF)	nd of 2017/0		
		Allo							
6. Report on Li	ines 5 allowance	s returned by th	e EPA. Report	s 158.1 and 158.2 on Line 39 the	FPA's sales of the	withheld allowar	nces. Report on	Lines	
43-40 the net \$	ales proceeds at	na gains/losses	resulting from t	the EPA's sale o	r auction of the wi	thheld allowance	6		
company" unde	er "Definitions" in	the Uniform Sv	stem of Accour	⊪owances acqui	re and identify as	sociated compan	ies (See "associ	iated	
8. Report on Li	ines 22 - 27 the r	name of purchas	sers/ transferee	s of allowances	disposed of an ide	entify associated	companies		
Keport the n	iet costs and ber	nefits of hedging	ı transactions o	n a separate line	e under purchases	transfers and ea	ilee/tranefere		
10. Report on I	Lines 32-35 and	43-46 the net sa	ales proceeds a	and gains or loss	ses from allowance	e sales.			
	019		2020		re Years	Т	otals	Line	
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt.	No.	Amt.	No.	
``	\3/	(.,)		U)	(k)	(I)	(m)	1	
				Trial Trial				2	
					ATTACHE TO		E - 12 - 1 - 1	3	
								4	
10 V 45 (15)								5	
					-88		(1 3/4 - se E	6	
								7	
					+	-	-	9	
					+			10	
							 	11	
								12	
								13	
								14	
St. I Carlie								15	
	ALS LAND							16	
		1 10 11					AT MALE R.	17	
MILE OF THE	ST. T. CO.			1000				18 19	
				I		T	T	20	
to the discussion	PROPERTY OF		I State No.					21	
								22	
								23	
								24	
								25	
								26 27	
								28	
								29	
							The Polyton	30	
the state of the state of	The state of		1, 19 3081	22-11-21			NE BENE	31	
								32	
								33	
								34	
U B				A VIII TO	NAME OF TAXABLE PARTY.		the second	35	
								36	
								37	
								38	
								39	
								40	
1000		ERMINE				Carlo Carlo Carlo		41	
					The second secon			42	
								43	
				699.04	2	1,396.75	10		
								46	
								1 1	

Nam	ne of Respondent	This Re	enort is:		Dato	of Report	Voor/De	riad of Denor
	rada Power Company, d/b/a NV Energy	(1) 7	An Original	1	(Mo, E	Da, Yr)	r ear/Pei	riod of Report
1101	add i owel Company, abbia NV Energy	(2)	A Resubmis	sion	11		End of	2017/Q4
		Allow	ances (Accou	ınts 158.1 and 16	58.2)			
1. F	Report below the particulars (details) called fo							
2. F	Report all acquisitions of allowances at cost.	CONCO	illig allowal	1003.				
2. F	Report allowances in accordance with a weigh	stad ava	roge coet all					
o. i Inetr	Report allowances in accordance with a weigh ruction No. 21 in the Uniform System of Acco	itea sve	rage cost all	ocation method	and oth	er accounting a	s prescribe	d by General
/ F	Penort the allowances transactions by the	unis.	ana Bast all.	91 e a				
aliov	Report the allowances transactions by the per	iou iney	are first elig	ible for use: th	e current	year's allowan	ces in colu	mns (b)-(c),
SUCC	vances for the three succeeding years in colu seeding years in columns (j)-(k).	inins (a)	-(i), starting	with the followi	ng year,	and allowances	for the rem	naining
	Report on line 4 the Environmental Protection	Agonov	(EDA) issue	d allauranasa	Danastii	data ta a tatan a and a		
Line		Agency			кероп м	vitinnela portions		40.
No.	NOx Allowances Inventory (Account 158.1)		No.	rrent Year			2018	
	(a)		(b)	An (c		No. (d)		Amt. (e)
1	Balance-Beginning of Year			()	,	(4)		(0)
2			11511	VICE NAME OF THE OWNER, WHEN		1000000		
3	Acquired During Year:	FILT V	7 7 7 1					
4	Issued (Less Withheld Allow)					1		
5	Returned by EPA							
6			Carried Live	S. Francisco		48 8 1		ALTO BUY
7			100		177.9	- All All I		V V
8	Purchases/Transfers:					T T		
9								
10								
11								
12								
13								
14								
15	Total							
16		85.5	115		Service.		12 17 18 1	
17	Relinquished During Year:				11 - 13			
18	Charges to Account 509							
19	Other:			2 1 3 3 1				
20	O (O-1 - TT							
21 22	Cost of Sales/Transfers:	NI TOTAL		8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ly etails			
23								
24								
25								
26								
27		_					_	
28	Total						_	
29	Balance-End of Year						_	
30		m 1-34	11 10 10 10 10					
$\overline{}$	Sales:							
32	Net Sales Proceeds(Assoc. Co.)			T			12. 24.	
	Net Sales Proceeds (Other)							
$\overline{}$	Gains							
35	Losses							
	Allowances Withheld (Acct 158.2)	- 8-11	1171 2	S. LO. P. S. L.	1 055	TO SECTION ASSESSMENT		E 17 6 11 180
36	Balance-Beginning of Year							
$\overline{}$	Add: Withheld by EPA							
38	Deduct: Returned by EPA							
-	Cost of Sales							
_	Balance-End of Year							
41				2 3 FON 51	EVE LOS	374	THE THE	Ex Part 12
_	Sales:			NI PERSONAL PROPERTY.	807 1 41		- 18371	NEW YORK
	Net Sales Proceeds (Assoc. Co.)							
	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respond			This Report Is	S.' Driginal	Date of Rep	ort	Year/Pe	riod of Repo	rt
Nevada Power Co	ompany, d/b/a N\	/ Energy		onginal esubmission	(Mo, Da, Yr	'	End of	2017/Q	4
		Allov	/ances (Accounts	s 158.1 and 158.2)	(Continued)				
 Report on Lir company" under Report on Lir Report the ne 	ales proceeds a nes 8-14 the na r "Definitions" ir nes 22 - 27 the et costs and be	es returned by the nd gains/losses r mes of vendors/t n the Uniform Sys name of purchas nefits of hedging	EEPA. Report resulting from the ransferors of a stem of Accounters/ transferee transactions of	on Line 39 the EPA he EPA's sale or at	A's sales of the vuction of the with and identify asso	held allow ciated con ntify assoc	ances. npanies (S	ee "associa	
No. 20	Amt.	No.	2020 Amt.	Future Y			Totals		Line
(f)	(g)	(h)	(i)	No. (j)	Amt. (k)	No. (I)		Amt. (m)	No.
									1
	V. Cha							1 B 1 DR	2
									3
									5
			La Charles			ALL STATES			6
	Militar (E		THE THE						7
		-							8
				-					9
									10
									12
									13
									14
			- 9-57	VI (6) (7) 10 10 10 10 10 10 10 10 10 10 10 10 10		7710			15 16
			2.32.35		202 17.				17
									18
								1.0494	19
HILL STREET				10					20
				RIUNG LA	1		-		21
									23
									24
									25
									26
									27 28
									29
						The state of			30
			FEGALL					1 20 70/20	31
									32 33
									34
									35
						ELTER S			
									36
									37 38
									39
									40
				ato benefits					41
							- Page 121	1 14.15	42
							_		43 44
									45
									46

Nam	e of Respondent	This Report Is:		D-4- (D-			
Nevada Power Company, d/b/a NV Energy		(1) X An Original		Date of Rep (Mo, Da, Yr)	oπ Year/F	Year/Period of Report End of 2017/Q4	
1101	add 1 owel company, a/b/a NV Energy	(2) A Result		11	Elid of	2011/04	
		EXTRAORDINARY	PROPERTY LOSS	ES (Account 18	32.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses	WRITTEN	OFF DURING YEAR	Balance at	
	and period of amortization (mo, yr to mo, yr).]	Amount of Loss	Recognised During Year	Account Charged	Account Amount		
	(a)	(b)	(c)	(d)	(e)	(f)	
_	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
				1			
20	TOTAL						
20	TOTAL			STATE OF			

1	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Origi (2) A Resul	omission	Date of Repo (Mo, Da, Yr) / /	End of	eriod of Report 2017/Q4
Line No.	Description of Unrecovered Plant	RECOVERED PLANT AND REGULAT		WRITTEN	Balance at	
	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	Amount	End of Year
21	None (a)	(b)	(c)	(d)	(e)	(f)
22	None					
23						
24						
25						
26				4		
27						
28						
29				-		
30				+ +		
31				+		
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
_						
46 47						
48						
40						
49	TOTAL					

Man	as of Danner Just							
	ne of Respondent vada Power Company, d/b/a NV Energy	This Rep (1) [X			Date of R (Mo, Da,			/Period of Report of 2017/Q4
IVEV		(2)	A Resubmissi		11		End	2017/04
			ice and Generation			·		
gene 2. Lis 3. In 4. In 5. In 6. In	eport the particulars (details) called for concerning the cator interconnection studies. It each study separately. column (a) provide the name of the study. column (b) report the cost incurred to perform the study. column (c) report the account charged with the cost column (d) report the amounts received for reimburcolumn (e) report the account credited with the reim	study at the t of the sto	e end of period. udy. f the study costs	at end of pe	eriad.	d for performing	transn	nission service and
ine No.			Incurred During Period	Account	t Charged	Reimbursem Received Du the Period	ırina	Account Credited With Reimbursemen
1			<u>(b)</u>	(c)	(d)		(e)
2	LS Power T-T Snip		88 622	186201		THE STATE OF THE S		3013111111111111
3		_	28,770				_	
4			29,469				_	
5		_	29,469	-				
6			29,469	-				
7		+	29,469					
- 8	•	+		10000				
9		+	29,469					
10	The state of the s	+	29,469	100201				
11	•	+	29,469					
12		-	1,034					
13		+	16,936				5,000	
14		+	17,940				5,000	186201
15		+		186201				
16		+		186201			_	
17	Ormat Alum	-		186201				
18	Offinat Alum	+	2,742	186201				
19		-						
20		-						
21	Generation Studies							
22	Company 120 Contract Ex/Suspended		40.507			1-340-175	7	
23	Company 144 Cont Amended & Restatd	+		186201				
24		+	45,852					
25	Company 147 Contract Executed	+	138,134			1	0,000	186201
26		-	121,308					
27	Company 150 Contract Executed Company 151 Facilities Study	-	16,400	186201				
28	Company 151 Facilities Study Company 152 Facilities Study			186201			0,000	
$\overline{}$		-	28,004				0,000	186201
30	Company 153 Facilities Study	+					0,000	
31	Company 154 Facilities Study Company 155 System Impact Study		11,619				0,000	
32	Company 156 System Impact Study	-	11,300	186201			_	186201
33	Company 156 System Impact Study		8,247	186201		12:	5,000	186201
34		-						
-		_						
35		-						
36		+						
-		+						
38		-						
-		-						
40		+						

	ne of Respondent rada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr)	Year/Per End of	riod of Report 2017/Q4
2. M by c	eport below the particulars (details) called fo inor items (5% of the Balance in Account 18 lasses.	2.3 at end of period, o	gulatory assets, i or amounts less t	ncluding rate ord	der docket numb hich ever is less)	er, if applicable. , may be grouped
	or Regulatory Assets being amortized, show					
₋ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginnin of Current Quarter/Year	9 Debits	Written off During the	Written off During	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	Quarter /Year Account Charged (d)	the Period Amount (e)	(6)
1	Refer to footnote for Dkt. Nos. and amort, period	(0)	(0)	(u)	(e)	(f)
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Divestiture Costs	116,390		930	116,390	
4	On Line Transmission Agreement Costs	355,544		923	355,544	
5		636,686	+	548	636,686	
6	Incremental Rate Case Expenses	1,759,854			476,142	1,740,772
7	Reid Gardner Projects	3,825,885		407	956,469	2,869,416
8	Voltage and Volt-Ampere Optimization	3,085,477		-	555,155	3,220,285
9	Non Standard Metering Trial Program Opt Out	839,088	-			839,088
10	Flexible Prepayment Program	486				5,489,546
11	Higgins Transformer		4,464,193	-		4,464,193
12	Renewable Transmission Upgrades	1,271,902				1,315,357
13		14,016,290			77,219	15,159,082
14	NV Energize	60,128,894		407	3,758,056	56,370,838
15	Demand Side Planning	13,627,693		908	13,627,693	30,370,030
16	Ely Energy Center Water Rights & Farming	5,942,344	-	407	1,485,586	4,456,758
17	Cancelled Major Projects	63,644,915			40,103,784	53,516,356
18	Plant Decommissioning Costs	106,004,477			61,267,965	227,908,366
19	ON Line Expense Deferral	47,530,575			487,332	52,239,049
20	Net Metering Rate Difference		47,912		.0.,00	47,912
21	Deferred Plant Operating Costs	89,167,409				146,727,118
22	Mohave Station NBV-Decommissioning	4,355,425			1,320,470	3,359,083
23	Sunrise Units NBV-Decommissioning	3,254,012		407/419	831,259	2,422,753
24	Clark Mountain NBV-Decommissioning	141,725		407	141,725	2,122,100
25						
26	EXCLUDED FROM NEVADA RETAIL RATE BASE					
27	Various Studies	1,250,852		407	1,250,852	
28	Merger Goodwill	134,886,218		930	4,949,953	129,936,265
29	Merger Severance-Relocation	382,587		920, 926	382,587	,,
30	Merger Transition-Transaction	1,046,766		930	1,046,766	
31	Lenzie Plant Depreciation	62,339,350		407	2,448,740	59,890,610
32	Transmission Projects Permitting & Land Rights	1,146,582	50,864	407	1,197,446	,,
33	Franchise Fee	26,169		408	26,169	
34	Generation Obsolete Inventory	347,245		548	347,245	
35	Ely Energy Center Development Costs	3,900,489		407	3,900,489	
36	Mohave Station Decommissioning	2,108,952		407	2,108,952	
37	Clark Decommissioning Costs	337,874		407	337,874	
38						
39	OTHER RECOVERY METHOD					
40	Renewable Energy Programs	14,845,278	4,143,745	254, 557	18,989,023	
41	Energy Effiiciency Programs		110,450,949		110,450,949	
42	Energy Efficiency Implementation		15,425,625		15,425,625	
43				440-445		

Nan	ne of Respondent	This Report Is:		Date of Report	Vear/Dr	eriod of Report
	ada Power Company, d/b/a NV Energy	(1) X An Original		(Mo, Da, Yr)	End of	2017/Q4
		(2) A Resubmis		11		·
1. R	eport below the particulars (details) called for	THER REGULATORY	ASSETS (Account	182.3)	don do alcat mussic	an Manalia da
2. M	linor items (5% of the Balance in Account 182	2.3 at end of period. o	guiatory assets, i or amounts less t	han \$100,000 w	der docket numb hich ever is less	er, it applicable.
by c	lasses.			4.00,000 11	111011 0 401 10 10 00	, may be grouped
	or Regulatory Assets being amortized, show					
Line	Description and Purpose of	Balance at Beginnin	9 Debits		EDITS	Balance at end of
No.	Other Regulatory Assets	of Current Quarter/Year		Written off During the Quarter /Year Account	Written off During	Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	the Period Amount	1
1	OTHER RECOVERY METHOD continued	(6)	(0)	(d)	(e)	(f)
2		45,444,26	0 76,425,47	1 557	69,781,415	52,088,316
3				1007	30,101,110	32,000,310
4						
5	Deferred Risk Management	13,951,92	7 67,423,635	5 244	78,540,525	2,835,037
6			0.,1.20,000		10,040,02.0	2,000,007
7	Tax Adjustment					
8	Regulatory Deferred Income Taxes	141,092,376	664.016.213	254, 282/3	805,108,589	
9			551,510,21	204, 202,0	000,100,000	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL:	842,811,996	1,226,019,723	S 20 00 0	1,241,935,519	826,896,200
			,,,		.,2 . ,,000,0 10	020,000,200

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Nevada Power Company, d/b/a NV Energy									
	FOOTNOTE DATA								

Schedule Page: 232 Line No.: 1 Column: a
Regulatory Dockets and Amortization periods:

Line	ř	PUCN	
No.	Description	Docket Numbers	Amortization Period
	Divestiture Costs	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	14-05004	01/2015 - 12/2017
6	Incremental Rate Case Expenses	14-05004/17-06003	01/2015 - 12/2020
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	17-06003	01/2018 - 12/2023
9	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
10	Flexible Prepayment Program	14-10019/15-11003	*
11		17-06003	*
12	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
13	Peabody Coal Settlement	08-12002	based on coal purchase
			timing
14	NV Energize	14-05004	01/2015 - 12/2032
	Demand Side Planning	11-06006	01/2012 - 12/2017
16	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
17	Cancelled Major Projects	14-05004	01/2015 - 12/2020
18	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
19	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
20	Net Metering Rate Difference	17-07026	*
21	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
22	Mohave Station NBV-Decommissioning	14-05004	01/2015 - 12/2023
23	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
24	Clark Mountain NBV	11-06006	01/2012 - 12/2017
27	Various Studies	11-06006	01/2012 - 12/2017
28	Merger Goodwill	03-10001	04/2004 - 03/2044
29		11-06006	01/2012 - 12/2017
30	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
31	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
32	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
33	Franchise Fee	11-06006	01/2012 - 12/2017
34	Generation Obsolete Inventory	11-06006	01/2012 - 12/2017
35	Ely Energy Center Development Costs	11-06006	01/2012 - 12/2017
	Mohave Station Decommissioning	11-06006	01/2012 - 12/2017
	Clark Mountain Decommissioning	11-06006	01/2012 - 12/2017
40	Renewable Energy Programs	17-03001	10/2017 - 09/2018
41	Energy Efficiency Programs	17-03001	10/2017 - 09/2018
42	Energy Efficiency Implementation	17-03001	10/2017 - 09/2018
2	Deferred Energy	07-01023/17-03001	06/2007 - 06/2019
	Deferred Risk Management	Various	Various
8	Regulatory Deferred Income Taxes	Various	Various

^{*} Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 232.1 Line No.: 8 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

	ne of Respondent	This Repo	ort Is: An Original	Date	of Report	/ear/Period of Report
Nev	ada Power Company, d/b/a NV Energy	y (1) 台,	A Resubmission	(IVIO,	Da, Yr)	and of2017/Q4
		MISCELLANE	EOUS DEFFERED DE	BITS (Account	t 186)	
2. F 3. N	Report below the particulars (details for any deferred debit being amorti finor item (1% of the Balance at Ea ses.	ized, show period of a	amortization in colun	nn (a)		ess) may be grouped by
ine No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS	Balance at End of Year
	(a)	(b)	(c)	Charged (d)	Amount (e)	(f)
1						(-)
3		106,097,211	306,855	219/228	16,796,52	89,607,538
4				926		
5	EXCLUDED FROM					
6						
7		75,385	168,690			244,075
8 9	and line 47 below					
10	GAAP ADJUSTMENT					
11	Asset Retirement Obligations	73,701,372	7,557,200	403	9,024,16	4 72,234,408
12						
13 14						
15						
16						
17						
18 19						
20		+				
21						
22						
23						
24 25						
26						
27						
28						
29						
30						
32						
33						
34						
35 36						
37						
38						
39						
40						
41 42						
43						
44						
45						
46						
					<u>-</u>	
	Misc. Work in Progress	511,374		AF E.II	the line of	823,562
40	Deferred Regulatory Comm.			AND THE RES		020,002
-	Expenses (See pages 350 - 351)					
49	TOTAL	180,385,342				162 000 592

	ne of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
1. F 2. A	Report the information called for below co it Other (Specify), include deferrals relation	CCUMULATED DEFERRED INCOME To procerning the respondent's account ing to other income and deductions	ting for deferred income taxes	
Line No.	Description and Lo	ocation	Balance of Begining of Year	Balance at End of Year
	(a)		or rear (b)	of Year (c)
2	Electric Capital Lease Liabilities			
3			169,760,66	
4	Customer Advances		9,028,52	
5			22,993,29	
6			5,260,30	
7	Other		98,874,90	
8	TOTAL Electric (Enter Total of lines 2 thru 7)		325,408,37	
9	Gas		William Parket Printer	
10				
11				
12				
13 14				
15	Other			
	TOTAL Gas (Enter Total of lines 10 thru 15			
17	Valuation Allowance			
_	TOTAL (Acct 190) (Total of lines 8, 16 and 1	7)	-5,106,11	
	the control of the control of the control of	Notes	320,302,26	5 870,093,697

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year			nce at End of Year
Detail of Electric - Other (Line 7)				1001
Bad Debt Reserve	\$	4,140,581	\$	3,345,682
Benefits	•	29,213,060	Ψ	17,868,620
Deferred Land Gains/Amortization		4,066,115		52,588
General Accounting Reserve		332,500		-
Injuries and Damages Reserve		329,882		381,392
Mark to Market		4,883,174		628,834
Regulatory Liabilities		51,814,168		34,333,692
TRED Trust Reserve		4,095,429		2,000,556
Other		_		1
Total Electric - Other (Line 7)	\$	98,874,909	\$	58,611,365

Nam	e of Respondent	This Report Is:		Date of	Report	Year/Period of Report				
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (Mo		(Mo, Da	Vrl	End of 2017/Q4				
		(2) A Resubmissi		11		End of				
	CAPITAL STOCKS (Account 201 and 204)									
requ	eport below the particulars (details) called for es of any general class. Show separate total irement outlined in column (a) is available fro pany title) may be reported in column (a) pro ntries in column (b) should represent the nur	s for common and pre om the SEC 10-K Repo vided the fiscal years t	ferred stock. ort Form filing for both the 1	If informa a, a specifi	tion to meet the s c reference to rep	tock exchange reporting out form (i.e., year and				
Line	Class and Series of Stock a	nd	Number of	abassa T	D 01 1 1					
No.	Name of Stock Series	TIG.	Authorized by		Par or Stated Value per share	Call Price at End of Year				
4	(a)		(b)		(c)	(d)				
1	Account 201									
2	0									
4	Common Stock			1,000	1	.00				
5										
6										
7										
8						_				
9										
10										
11										
12										
13										
14										
15										
16 17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27 28						_,				
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
42										
						<u> </u>				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) / /		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
				End of 2017/Q4		
			(Account 201 and 204) (
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	details) concerning share een issued. of each class of preferre if any capital stock whi ills) in column (a) of any ime of pledgee and purp	ed stock should show ch has been nominal nominally issued ca	the dividend rate and	d whether the divider	nds are cumulative or	
OUTSTANDING PER BAI ANCE SHEET		HELD BY RESPONDENT				
(Total amount outstanding without reduction for amounts held by respondent)	AS REACQUIRED STOCK (Account 217) IN SINKING AND OTHER FUNDS			Line No.		
Shares (e)	Amount	Shares	Cost	Shares	Amount	-
(0)	(f)	(g)	(h)	(i)	(j)	1
						1
1,000	1,000					3
	,,,,,				_	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
			-			22
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
			-	_		36
						37
				-		38
				+		39 40
						41
						42
						74

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Nan	ne of Respondent	This Deport les	D : (D :	
Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2017/Q4
	Oï	THER PAID-IN CAPITAL (Accounts 208	3-211, inc.)	
colui char (a) C (b) F amo (c) G of ye (d) M	ort below the balance at the end of the year and the adding for each account and show a total for the amns for any account if deemed necessary. Explainage. Conations Received from Stockholders (Account 20 Reduction in Par or Stated value of Capital Stock (Aunts reported under this caption including identification on Resale or Cancellation of Reacquired Capitar with a designation of the nature of each credit affiscellaneous Paid-in Capital (Account 211)-Classions the general nature of the transactions which g	account, as well as total of all accounts in changes made in any account during 08)-State amount and give brief explana Account 209): State amount and give bation with the class and series of stock tal Stock (Account 210): Report balance and debit identified by the class and serify amounts included in this account account account account account account account.	for reconciliation with bala the year and give the accor- ation of the origin and purp rief explanation of the cap to which related. the at beginning of year, cre lies of stock to which relate	conce sheet, Page 112. Add more counting entries effecting such cose of each donation. Ital change which gave rise to edits, debits, and balance at end
ine No.		tem (a)		Amount (b)
1		(α)		(D)
2				
3	Miscelleneous Paid in Capital			
4	- Investments of additional capital by parent com	pany, NV Energy, Inc.		1,537,639,552
5				
6				
7				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
23				
24				
25				
26				
27				
28			- S	
29				
30				
31				
32				
33				
35				
36				
37				
38				
39				
40	TOTAL			4 507 000 550
_				1,537,639,552

Nam	e of Respondent	This Report Is:	Date of Report	V /D 1 - 1 - 1 - 1		
	ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report		
		(2) A Resubmission	11	End of2017/Q4		
		CAPITAL STOCK EXPENSE (Accoun				
1. R	eport the balance at end of the year of disc	ount on capital stock for each class	and series of capital sto	ock.		
2. II	 If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving portioning. 					
(deta	ails) of the change. State the reason for an	y charge-off of capital stock expens	e and specify the accoun	nt charged.		
				·		
1700						
Line No.	Class	and Series of Stock (a)		Balance at End of Year		
1	Common Stock	(4)		(b)		
2	Sommon Ottook			2,930,253		
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTAL					
	TOTAL			2,930,253		

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neν	/ada Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
		ONG-TERM DEBT (Account 221, 222,		
Reacted Research	Report by balance sheet account the particular acquired Bonds, 223, Advances from Associan column (a), for new issues, give Commission bonds assumed by the respondent, including advances from Associated Companies, repand notes as such. Include in column (a) nation receivers, certificates, show in column (a) and column (b) show the principal amount of bon column (c) show the expense, premium or column (c) the total expenses should be lighted the premium or discount with a notation, furnish in a footnote particulars (details) regales redeemed during the year. Also, give in a cified by the Uniform System of Accounts.	ted Companies, and 224, Other lor on authorization numbers and dates in column (a) the name of the isseport separately advances on notes mes of associated companies from the name of the court -and date of ands or other long-term debt original discount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, rding the treatment of unamortized	ng-Term Debt. s. suing company as well as and advances on open any which advances were refectored to the court order under which ally issued. It of bonds or other long-tent amount of premium (in premium or discount should be the expense or premium of the count should be the expense or premium of the count should be the expense or premium or discount should be the expense or prem	a description of the bonds. accounts. Designate accived. such certificates were erm debt originally issued. parentheses) or discount. build not be netted.
ine	Class and Series of Obligati	ол, Coupon Rate	Principal Amount	Total expense,
Vo.	(For new issue, give commission Author		Of Debt issued	Premium or Discount
	(a)		(b)	(c)
1	Account 221			
2				
3	Pollution Control Refunding Revenue Bonds Serie	es 2006 Variable	39,500,0	00 1,587,909
4	Pollution Control Refunding Revenue Bonds Serie	es 2006A	40,000,0	
5	Pollution Control Refunding Revenue Bonds Serie	es 2006B	13,000,0	
6	Pollution Control Bonds approved by the PUCN	Dkt. 05-10025 2/06		000,004
7	1.8% Coconino 2017A Due 2032 - PUCN Dkt. 16		40,000,0	00 558,099
8	1.6% Coconino 2017B Due 2039 - PUCN Dkt. 16	-07004	13,000,0	
9	1.6% Clark County 2017 Due 2036 - PUCN Dkt. 1	16-07004	39,500,0	
	Subtotal - Account 221		185,000,0	
11			100,000,0	4,670,471
12	Account 222			
13	Reacq Series 2006B PCRRB		-13,000,0	00 1 507 000
	Reacq Series 2006 PCRRB		-39,500,0	
	Reacq Series 2006A PCRRB		-40,000,0	
16			-40,000,0	-385,954
17	Subtotal - Account 222		02.500.00	20 2402 200
18			-92,500,00	-3,486,239
_	ACCOUNT 224			
20				
_	6.65% GENERAL/REFUNDING MTGE NOTES D	HE 2026 BLICN DIA 05 10025 2/00	070.000.00	
22	SISS / SERVER SIZE SIZE IN SIZ	OE 2030 - FOCN DKI. 03-10025 2/06	370,000,00	1,000,000
_	6.5% GENERAL/REFUNDING MTGE NOTES DU	E 2019 DUCAL DIA OF 1000F 0/00		9,208,600 D
24	6.5% GENERALITY ON BING WING NOTES DO	E 2016-PUCIN DRT. 05-10025 2/06	325,000,00	
\rightarrow	6.75% GENERAL/REFUNDING MTGE NOTES D	LIE 2027 DUCNI DIA DE 4000E 0/00		3,339,750 D
26	THE PARTY OF THE P	OL 2037-FOGN DKT, 05-10025 2/06	350,000,00	1,522,155
_	6.5% GENERAL/REFUNDING MTGE NOTES DU	E 2019 DI ION DIA 07 00004 0045		640,660 D
28	OLIVER OF THE OND IN THE INCHES DO	L 2010- FUCIN DKT, U7-U3004 06/07	500,000,00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
29				1,635,000 D
\rightarrow	7 125% GENERAL /PECHNIDING MITCH MOTTO	NIE 2040, DUON DU GO 12222		-719,173 P
31	7.125% GENERAL/REFUNDING MTGE NOTES [DUE 2019- PUCN DKt. 08-10029	500,000,00	1,11111111
32				415,000 D
UZ				-2,488,923 P
33	TOTAL		2,637,500,00	59,890,194
_			2,001,000,00	55,080,184

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Nev	vada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of		
			223 and 224)			
Reacted Reacte	LONG-TERM DEBT (Account 221, 222, 223 and 224) Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, eacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.					
ine	Class and Series of Obliga	otion Course B-t-				
10.	(For new issue, give commission Aut	ation, Coupon Rate	Principal Amount Of Debt issued	1		
	(a)	ionization namboro and dates)	(b)	Premium or Discount (c)		
1	5.375% GENERAL/REFUNDING MTGE NOTE	S DUE 2040- PUCN Dkt. 08-10029	250,000,0			
2				777,500 D		
	5.45% GENERAL/REFUNDING MTGE NOTES	DUE 2041	250,000,0			
4				427,842 D		
5						
6						
7						
8						
9						
10	Subtotal - account 224		2,545,000,0	00 58,505,962		
11				30,000,002		
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTAL		2,637,500,00	50 000 404		
_			2,037,300,00	59,890,194		

1	ondent		This Report Is:	ninal	Date of Report	Year/Period of Repor	rt
Nevada Power	r Company, d/b/a	NV Energy	1	ubmission	(Mo, Da, Yr) / /	End of 2017/Q4	1
				Account 221, 222, 223			
11. Explain a on Debt - Cre 12. In a footn advances, she during year. (13. If the respand purpose of the tree of t	any debits and odit. Note, give explay Note of each condition of the pledge. Note of the pledge. Note of the pledge. Note of the securities of the pledge. Note of the pled	credits other than of credits other than of credits other than of credits of the	plicable to issues we debited to Account an Accounts 223 and pal advanced durin umbers and dates ang-term debt securities which has a year on any oblight difference between Debt to Associated	which were redeemed 428, Amortization and 224 of net change g year, (b) interest a rities give particular we been nominally in ations retired or reasen the total of colurt Companies.	ed in prior years. and Expense, or credit s during the year. Wit added to principal amo s (details) in a footnote ssued and are nomina	ed to Account 429, Prer h respect to long-term unt, and (c) principle re- e including name of plea illy outstanding at end of year, include such interest account 427, interest on	paid Igee f
Nominal Date	Date of	AMORTIZ	ATION PERIOD	(Total amount o	tanding		Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for a	utstanding without mounts held by ondent) h)	Interest for Year Amount (i)	No.
08/17/06	01/01/36	08/17/06	01/01/36			75,715	
08/17/06	09/01/32	08/17/06	09/01/32			51,108	_
08/17/06	03/01/39	08/17/06	03/01/39			01,100	
05/23/17	09/01/32	05/22/47	00/04/00				
05/23/17	03/01/32	05/23/17 05/23/17	09/01/32		40,000,000	436,000	
05/23/17	01/01/36	05/23/17	01/01/36		13,000,000	125,956	_
			01/01/00		39,500,000 92,500,000	382,711 1,071,490	_
					02,000,000	1,071,490	1
							1:
							1:
							14
							1
							10
							1
							19
							20
04/03/06	04/01/36	04/03/06	04/01/36		367,250,000	24,422,125	21
05/12/06	03/15/18	05/40/00	00/45/40				22
03/12/00	03/13/16	05/12/06	03/15/18		324,585,000	21,098,025	23
06/28/07	07/01/37	06/28/07	07/01/37		349,050,000	23,560,875	24
					543,050,000	23,300,675	26
07/30/08	08/01/18	07/30/08	08/01/18		498,910,000	32,429,150	27
							28
03/02/09	03/15/19	02/02/00	204540				29
33/02/09	03/15/19	03/02/09	03/15/19		499,745,000	35,606,831	30
							31
							32
			I	I			

Name of Respondent

Name of Resp	ondent		This Report Is:	Date of	Report	Year/Period of Repor	
Nevada Power Company, d/b/a NV Energy		(1) X An Ori	(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		End of 2017/Q4		
		LC	ONG-TERM DEBT (A	Account 221, 222, 223 and 224) (0	Continued)		
on Debt - Cre 12. In a footr advances, she during year. 13. If the resp and purpose of 14. If the resp year, describe expense in co Long-Term De	any debits and didit. Note, give explain the confidence of the pledge. Condent has any expense was incomed the confidence of the pledge. The condent has any expense was incomed the confidence of the confiden	credits other than of credits other than of credits other than of the credits of	plicable to issues we debited to Account 223 and all advanced durin umbers and dates ng-term debt securities which has year on any obligy difference between 200 and account of the Associated debt to Asso	which were redeemed in prior y 428, Amortization and Expen- d 224 of net changes during the g year, (b) interest added to priorities give particulars (details) we been nominally issued and ations retired or reacquired be	years. se, or credite e year. With rincipal amou in a footnote are nominall fore end of ye the total of Ac	respect to long-term int, and (c) principle replication including name of pled y outstanding at end of ear, include such interection interest on	paid Igee f
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	ATION PERIOD Date To	Outstanding (Total amount outstanding v reduction for amounts held respondent)	vithout d by	Interest for Year Amount	Line No.
9/14/10	09/15/40	09/14/10	(g) 09/15/40		50,000,000	(i)	_
				2.	30,000,000	13,437,500	1
5/12/11	05/15/41	05/12/11	05/15/41	25	50,000,000	13,625,000	
							4
							5 6
							7
							8
							9
				2,53	9,540,000	164,179,506	10
							11
							12 13
							14
							15
							16
							17
							18
							19 20
							21
							22
							23
							24
							25
							26
							27 28
							29
							30
							31
							32
				2.000	040.000	405 6	
PC FORM NO	4.00			2,632	,040,000	165,250,996	33

Name of Respondent

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 13 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008. NPC refunded at par value, plus accrued interest the \$13M of Pollution Control Refunding Revenue Bonds, Series 2006B in May 2017. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 14 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. NPC refunded at par value, plus accrued interest the Clark Issuer's \$39.5M of Pollution Control Refunding Revenue Bonds, Series 2006 in May 2017. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 15 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. NPC refunded at par value, plus accrued interest the Coconino Issuer's \$40M of Pollution Control Refunding Revenue Bonds, Series 2006A in May 2017. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Nan	ne of Respondent	This	Report Is:	Date of Report	Year/Period of Report
Nev	ada Power Company, d/b/a NV Energy	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	RECONCILIATION OF REPO	RTE	NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES
the y 2. If sepa men 3. A	Report the reconciliation of reported net income for putation of such tax accruals. Include in the reconvear. Submit a reconciliation even though there is a fitne utility is a member of a group which files a contact return were to be field, indicating, however, in the public tax assigned to each group member, and bas a substitute page, designed to meet a particular need above instructions. For electronic reporting purpose	the yeciliation tax isolidaterconiss of a	ar with taxable income used in come, as far as practicable, the same able income for the year. Indicated Federal tax return, reconcile apany amounts to be eliminated in location, assignment, or sharing company, may be used as Long company, may be used as Long and the same as Long company.	omputing Federal income to e detail as furnished on Sch e clearly the nature of each reported net income with tain in such a consolidated retur of the consolidated tax am	ax accruals and show hedule M-1 of the tax return for n reconciling amount. axable net income as if a rn. State names of group tong the group members.
Line	Particulars (D	etails			1 Amount
No.	(a)				Amount (b)
1	Transcript total (1 ago 111)				254,694,330
2					
3					
5	The state of the s				
6	The state of the s				3,820,743
7					
8					
_					
	Deductions Recorded on Books Not Deducted for	Retur	n		
	Income Tax Expense				156,317,946
	Regulatory Asset - Pension Plan				16,486,675
	Regulatory Liabilities				13,809,559
	Other Deductions Recorded on Books Not Deduct		Return		32,087,637
	Income Recorded on Books Not Included in Return Amortization of Advances and CIAC	n			
	Customer Advances				-8,619,788
					-396,661
	Land Gains/Amortization				-9,232,098
18	Deduction D. C. N. C.				
	Deductions on Return Not Charged Against Book	ncom	e		
	Depreciation & Property Related				-50,900,338
	Regulatory Assets				-189,046,964
	Other Deductions on Return Not in Books				-16,504,603
23			-		
24 25					
26					
-	Federal Tax Net Income				
_	Show Computation of Tax:				202,516,438
29	Show Computation of Tax:				
_	Federal Tax at 35%				
	Total Tax at 55% Total Tax return true ups and other adjustments				70,880,753
	Total Calculated Tax expense				-8,102,487
33	Total Galdulated Tax expense	_			62,778,267
	Operating (Account 409100)	_			
	Nonoperating (Account 409200)				56,412,899
	Total Federal Tax Expense Recorded in F/S				6,365,368
37	Total Tax Expense Recorded III 173				62,778,267
38		_			
39					
40					
41					
42					
43					
44					
ERC	FORM NO. 1 (FD. 12-96)		D		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 13 Column: b	
Other Deductions Recorded on Books Not Deducted on Return	
Bad Debt	\$ 4,292,726
Bond Redemptions	1,335,307
Capital Leases	175,108
Deferred Conservation Programs	20,460,909
Goodwill	4,949,952
Injuries & Damages	873,635
Total Other Expenses Recorded on Books Not Deducted	\$ 32,087,637

Schedule Page: 261 Line No.: 22 Column: b

Other Deductions on Return Not Charged Against Book Income	
Ad Valorem Taxes	\$ (713,208)
Benefits	(382,281)
Deferred Fuel	(217,895)
General Accounting Reserve	(800,000)
Mark to Market	(2,972,742)
Nondeductible Perm Expenses	(5,296,561)
Provision for Rate Refund	(3,947,145)
TRED Trust Charges	(2,174,771)
Total Other Deductions on Return Not in Books	\$ (16,504,603)

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2017- 12/31/2017:

NV Energy, Inc. Sub-Group

Resources

Commonsite, Inc. GPSF-B Lands of Sierra, Inc. Nevada Electric Investment Company Pinon Pine Investment Company Nevada Power Company dba NV Energy NV Energy, Inc. fka Sierra Pacific

NVE Holdings, LLC NVE Insurance Co, Inc. Pinon Pine Corporation Sierra Gas Holding Company Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC ABA Management, L.L.C. Alamo 6 Solar Holdings, LLC Alamo 6, LLC Alaska Gas Transmission Company, LLC Allie Beth Allman Real Estate, Ltd Apex Home Maintenance, LLC Arizona HomeServices, LLC Berkshire Hathaway Energy Company BG Energy Holding Company LLC BHE AC Holding, LLC BHE America Transco, LLC BHE California Utility Holdco, LLC

CE Red Island Energy LLC CE Salton Sea Inc CE Texas Energy, LLC CE Texas Fuel LLC CE Texas Pipeline LLC CE Texas Power LLC CE Texas Resources LLC CE Turbo LLC Champion Realty, Inc Chancellor Title Services, Inc Columbia Title of Florida, Inc Commonsite, Inc.

Home Trust Company HomeServices Insurance Agency, LLC HomeServices Insurance, Inc HomeServices Lending, LLC HomeServices MidAtlantic, LLC HomeServices Northeast, LLC HomeServices of Alabama, Inc. HomeServices of America, Inc HomeServices of California, Inc HomeServices of Colorado, LLC HomeServices of Connecticut, LLC HomeServices of Florida, Inc HomeServices of Georgia, LLC

Conejo Energy Company

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		1

BHE Canada LLC

BHE Geothermal, LLC BHE Hydro, LLC

BHE Midcontinent Transmission

Holdings LLC

BHE Renewables, LLC BHE Solar, LLC

BHE Southwest Transmission Holdings DCCO, Inc

LLC

BHE Texas Transco, LLC BHE U.K. Electric, Inc

BHE U.K. Inc

BHE U.K. Power, Inc

BHE U.S. Transmission, LLC

BHE Wind, LLC

BHER Santa Rita Holdings, LLC

BHES CSG Holdings, LLC

BHH Affiliates, LLC BHH KC Real Estate, LLC

Big Spring Pipeline Company Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC Bon Air/Long & Foster Title Agency, LLC

BRER Affiliates, LLC

BRER Real Estate Services, LLC CalEnergy Company, Inc

CalEnergy Generation Operating

Company

CalEnergy International Services, Inc

CalEnergy Minerals LLC CalEnergy Operating Corporation CalEnergy Pacific Holdings Corp California Energy Development

Corporation California Energy Management

Company

California Energy Yuma Corporation California Title Company Capitol Title Company

CBSHome Commerical, LLC CBSHome Real Estate Company CBSHome Real Estate of Iowa, Inc

CE Black Rock Holdings LLC

CE Butte Energy Holdings LLC

CE Butte Energy LLC CE Electric (NY), Inc

CE Gen Oil Company

CE Gen Pipeline Corporation

CE Gen Power Corporation

CE Generation LLC CE Geothermal, Inc.

CE International Investments, Inc

CE Leathers Company

CE Obsidian Energy LLC

CE Obsidian Holding LLC

CE Red Island Energy Holdings LLC

KR Acquisition 2, LLC

KR Holding, LLC

L&F/Fonville Morisey Real Estate,

LLC

L&F/Fonville Morisey Title, LLC

Lands of Sierra, Inc. Larabee School of Real Estate & Insurance, Inc

Connecticut Referral Group, L.L.C.

Cordova Energy Company, LLC Cordova Funding Corporation CTHM, L.L.C.

CTRE, L.L.C.

Dakota Dunes Development Company

Del Ranch Company Denver Rental, LLC Desert Valley Company DG-SB Project Holdings, LLC

Edina Financial Services, Inc Edina Realty Insurance, LLC Edina Realty Referral Network, Inc

Edina Realty Title, Inc.

Edina Realty, Inc Elmore Company

Energy West Mining Company Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc. F&R/T LLC

Falcon Power Operating Company FFR, Inc First Network Realty, Inc. First Realty Group, Inc.

First Realty, Ltd

First Reserve Insurance, Inc First Weber Illinois, LLC First Weber, Inc.

Florida Network LLC Florida Network Property

Management, LLC For Rent, Inc FR Kingfisher Holdings II, LLC FR Mariah Holdings II, LLC

FSRI Holdings, Inc Geronimo Community Solar Gardens

Holding Company, LLC Geronimo Community Solar Gardens, LLC

Gilbraltar Title Services, LLC Glenrock Coal Company

GPSF-B

FRTC, LLC

Grande Prairie Wind, LLC

Greystone Partners of Virginia, LLC Guarantee Appraisal Corporation Guarantee Real Estate HMSV Financial Services, Inc HN Real Estate Group N.C., Inc HN Real Estate Group, LLC HN Referral Corporation Home Capital Group Inc Home Service Connections, LLC Northern Natural Gas Company

Novatus Texas Holdings, LLC NRS Referral Services, LLC

NV Energy, Inc. fka Sierra Pacific Salton Sea Funding Corporation Resources NVE Holdings, LLC NVE Insurance Co, Inc.

HomeServices of Illinois Holdings, LLC HomeServices of Iowa, Inc

HomeServices of Kentucky, Inc HomeServices of MOKAN, LLC

HomeServices of Nebraska, Inc HomeServices of New Jersey, LLC HomeServices of New York, LLC

HomeServices of Oregon, LLC HomeServices of Texas, LLC HomeServices of the Carolinas, Inc HomeServices of Washington, LLC HomeServices of Wisconsin, LLC

HomeServices Referral Network, LLC HomeServices Relocation, LLC

HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE

Houlihan Lawrence Affiliates, LLC Houlihan Lawrence Commercial Real Estate Group, LLC

Houlihan/Lawrence Inc. HS Franchise Holding, LLC HSGA Real Estate Group, L.L.C. HSW Affiliates Holding, LLC

Huff Commercial Group, LLC Huff-Drees Realty, Inc IES Holding II LLC IMO Company, Inc

Imperial Magma LLC

Intero Franchise Services, Inc. Intero Real Estate Holdings, Inc. Intero Real Estate Services, Inc. Intero Referral Services, Inc.

Interwest Mining Company

Iowa Realty Company, Inc Iowa Realty Insurance Agency, Inc Iowa Title Company J.S. White Associates, Inc JBRC, Inc Jim Huff Realty, Inc.

JRHBW Realty, Inc d/b/a/ RealtySouth Jumbo Road Holdings, LLC Kansas City Title, Inc Kelly Associates Real Estate, Inc. Kelly Associates Referral Network LLC

Kentucky Residential Referral, LLC Kentwood City Properties, LLC Kentwood Commercial, LLC Kentwood DTC, LLC Kentwood Real Estate Services, LLC Kentwood, LLC Kern River Funding Corporation Keystone Partners, LLC KR Acquisition 1, LLC

Salton Sea Brine Processing Company

S.W. Hydro, Inc.

Sage Title Group, LLC

Salton Sea Minerals Corporation Salton Sea Power Company

Name of Respondent	(1) X An Original		Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

LFFS. Inc. NW Referral Services, LLC Salton Sea Power Generation Company Long & Foster Closing Services, LLC O.E. Merger Sub II, LLC Salton Sea Power LLC Long & Foster Institute of Real O.E. Merger Sub III, LLC Salton Sea Royalty Company Estate, Inc. Long & Foster Insurance Agency, O.E. Merger Sub Inc. San Felipe Energy Company Long & Foster Licensing Company, Pacific Minerals, Inc Saranac Energy Company, Inc Inc. Long & Foster Mortgage Ventures, PacifiCorp SCS Realty Investment Group, LLC Inc. Long & Foster Real Estate Ventures, PCG Agencies, Inc. SECI Holdings, Inc Inc. Long & Foster Real Estate, Inc. PCRE, L.L.C. Settlement Professionals, LLC Long & Foster Settlement Services, Pearl Solar Holding, LLC Sierra Gas Holding Company LLC M & M Ranch Acquisition Company LLC Pearl Solar, LLC Sierra Pacific Power Company dba NV Energy M & M Ranch Holding Company LLC Pickford Escrow Company, Inc Solar San Antonio LLC Magma Land Company I Pickford Real Estate, Inc Solar Star 3, LLC Magma Power Company Pickford Services Company, Inc Solar Star California XIX, LLC Marshall Wind Energy Holdings, LLC Pilot Butte, LLC Solar Star California XX, LLC Marshall Wind Energy, LLC Pinon Pine Corporation Solar Star Funding, LLC MEC Construction Services Company Pinon Pine Investment Company Solar Star Projects Holdings, LLC MEHC Insurance Services Ltd. Pinyon Pines I Holding Company, LLC Southwest Relocation, LLC MEHC Investment, Inc Pinyon Pines II Holding Company, SSC XIX, LLC LLC MEHC Merger Sub Inc Pinyon Pines Projects Holding, LLC SSC XX, LLC Merlin Realty Technologies, LLC Pinyon Pines Wind I, LLC The Escrow Firm MES Holding, LLC Pinyon Pines Wind II, LLC The Kentwood Company at Cherry Creek, LLC Metro Referral Associates, Inc. PNW Referral, LLC The Long & Foster Companies, Inc. MHC Investment Company PPW Holdings LLC The Referral Company MHC, Inc Preferred Carolinas Realty, Inc Thoroughbred Title Services, LLC Mid-America Referral Network, Inc. Preferred Carolinas Title Agency, TIAC LLC LLC MidAmerican Central California Premier Service Abstract, LLC TitleSouth, LLC Transco LLC MidAmerican Energy Company Priority Title Corporation TLTC LLC MidAmerican Energy Machining Professional Referral Organization, Topaz Solar Farms, LLC Services LLC Inc MidAmerican Energy Services, LLC Prosperity Home Mortgage, LLC TPZ Holding, LLC MidAmerican Funding, LLC Pru-One, Inc. TRMC LLC MidAmerican Geothermal Development Quad Cities Energy Company Two Rivers, Inc Corp MidAmerican Wind Tax Equity Real Estate Knowledge Services, TX Jumbo Road Wind, LLC Holdings, LLC L.L.C. Midland Escrow Services, Inc Real Estate Links, LLC VPC Geothermal LLC Mid-States Title Insurance Agency, Real Estate Referral Network, Inc Vulcan Power Company Inc. Midwest Capital Group, Inc Real Living Real Estate, LLC Vulcan/BN Geothermal Power Company Midwest Power Transmission Arkansas Reece & Nichols Alliance, Inc Wailuku Holding Company LLC LLC Midwest Power Transmission Iowa LLC Reece & Nichols Insurance, LLC Wailuku Investment LLC Midwest Realty Ventures, LLC Reece & Nichols Realtors, Inc Wailuku River Hydroelectric Power Co, Inc. MTL Canyon Holdings LLC Reece Commercial, Inc. Walker Jackson Mortgage Corporation Nebraska Land Title & Abstract Referral Associates of Georgia, LLC Walnut Ridge Wind, LLC Company Nebraska Referral, Inc. Referral Network of Gloria Nilson, Weathervane Referral Network, Inc. Nevada Electric Investment Company Referral Network of NY/NJ, LLC Nevada Power Company dba NV Energy Relocation Advantage Partners, LLC New Jersey Realty Services, LLC RGS Settlements of Pennsylvania, LLC Niguel Energy Company RGS Title of Baltimore, LLC NNGC Acquisition LLC RGS Title, LLC Norcon Holdings, Inc RHL Referral Company, LLC North Country Gas Pipeline Corp. Roberts Brothers, Inc Northern Consolidated Power, Inc

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax bassed primarily on the stand-alone method of allocation. The computation includes all tax benefits fromtax deductions stemming from cost borne by utility customers.

Roy H. Long Realty Company, Inc

Name of Respondent	(1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

All Other Affiliates:

Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Ochs Brick and Stone, Inc.
Innovative Building Products, Inc
Alpha Cargo Motor Express, Inc
Acme Brick Tile & Stone, Inc. (fka
Brick Acquisition Company)
Acme Building Brands, Inc

Acme Investment Company

Acme Management Company

Acme Services Company, L.P.

Denver Brick Company Justin Industries, Inc. AEG Processing Center No. 35, Inc. AEG Processing Center No. 58, Inc. Applied Processing Center No. 60, Inc. American Employers Group, Inc. Applied Group Insurance Holdings, Inc. Applied Investigations Inc.

Applied Premium Finance, Inc.

Applied Logistics, Inc.

Applied Risk Services of New York, Inc.

Applied Risk Services, Inc.

AU Holding Company, Inc. Applied Underwriters, Inc. AU Captive Risk Assurance Co. BH, LLC

Berkshire Indemnity Group Inc.

Combined Claims Services, Inc. Coverage Dynamics Group, Inc.

Commercial General Indemnity, Inc. California Insurance Company

Continental Indemnity Company

Applied Underwriters Captive Risk Assurance Company, Inc. Illinois Insurance Company North American Casualty Co. Promesa Health, Inc. Pennsylvania Insurance Company

Strategic Staff Management, Inc.

Texas Insurance Company
121 Development, Inc.
2150 Cobb Development, Inc.
2701 Camelback Development, Inc.
6991 Development, Inc.
Berkshire Hathaway Automotive Inc.
BCC Development, Inc.
BHA Real Estate Holdings, LLC
Borrego Holdings, Inc.
BWVT Motors, Inc.
Courtesy Dealership Property, Inc.
DAA Development, Inc.
Dynamic Development, Inc.

TOHVT Development, Inc.
TXVT Development, Inc.
Van Enterprises, Inc.
VNDR Development, Inc.
VT Insurance Acquisition Sub Inc.
The Ben Bridge Corporation
Ben Bridge Jeweler, Inc.

Berkshire Hathaway Credit Corporation BH Columbia Inc.

Berkshire Hathaway Finance Corporation Berkshire Hathaway Inc.

BH Credit LLC Railsplitter Holdings Corporation Benjamin Moore & Co. Complementary Coatings Corporation Eco Color Company

The Indecor Group, Inc. Burlington Northern Santa Fe, LLC

FreightWise, Inc.
Transportation Technology Services,
Inc.
Burlington Northern Santa Fe
Insurance Company, Ltd.
BNSF Logistics International, Inc.

Royal Cargo Line, Inc.

Albacor Shipping (USA) Inc. BNSF Railway Company Bayport Systems, Inc. Burlington Northern Santa Fe Manitoba, Inc. Los Angeles Junction Railway Company Star Lake Railroad Company The BN and SF Railway de Mexico, S.A. de C.V. The Zia Company Santa Fe Pacific Pipeline Holdings, Inc. Burlington Northern Santa Fe British Columbia, Ltd. Pine Canyon Land Company

Santa Fe Pacific Insurance Company Santa Fe Pacific Railroad Company Western Fruit Express Company Burlington Northern Railroad Holdings, Inc. BNSF Railway International Services, Inc. BN Leasing Corporation Midwest Northwest Properties, Inc. Santa Fe Pacific Pipelines, Inc. BNSF Communications, Inc. BNSF Spectrum, Inc. Borsheim Jewelry Company, Inc Brooks Sports, Inc. Total Quality Apparel Resources The Buffalo News, Inc. Business Wire, Inc. Charter Brokerage Holdings Corp. DL Trading Holdings I, Inc. Clayton Commercial Buildings, Inc.

Cavalier Homes, Inc.
Fontana Wood Products, Inc.
CMH Homes, Inc.
CMH of KY, Inc.
CMH Parks, Inc.
Chatwell, Inc.
Freedom Warehouse Corp.

Vanderbilt ABS Corp.

Vanderbilt Mortgage and Finance, Inc. Vanderbilt SPC, Inc.

Vanderbilt Property&Casualty Insurance Co., Ltd. Homefirst Agency, Inc. 21st Communities, Inc. 21st Mortgage Corporation Henley Holdings, LLC 21 SPC, Inc.

Clayton Homes, Inc. CMH Capital, Inc.

CMH Services, Inc. Clayton Education Corp.

Cort Business Services Corporation

Central States of Omaha Companies, Inc.
Central States Indemnity Co. of Omaha
CSI Life Insurance Company
Roxell USA, Inc.
CTB Credit Corp
CTB Inc.

CTB International Corp

Ironwood Plastics Inc

CTB Midwest Inc CTB MN Investments

Meyn LLC

International Dairy Queen, Inc.

American Dairy Queen Corporation DQF, Inc. DQGC, Inc. Unified Supply Chain, Inc.

DQ Funding Corporation

Dairy Queen Of Georgia, Inc.
Karmelkorn Shoppes, Inc.
Orange Julius Of America
Dairy Queen Corporate Stores, Inc.
DQ Managed Stores, Inc.
DQ Wholly-Owned Stores, Inc.
DQ Joint Venture Stores, Inc.
PJR Management, Inc.
The Fechheimer Brothers Co.
Nationwide Uniforms
Fruit of the Loom, Inc.
Union Underwear Co., Inc
Cumberland Asset Management, Inc.

Name of Respondent This Report is: Date of Report | Year/Period of Report (1) X An Original (Mo, Da, Yr) Nevada Power Company, d/b/a NV Energy (2) A Resubmission 11 2017/Q4 **FOOTNOTE DATA**

FFBH Development, Inc. HFWBH Development, Inc. MPP Administrators, Inc. MPP Co., Inc. MVVT Development, Inc. Old United Casualty Company PFVT Development, Inc. SFVT Development, Inc. SN Management, Inc. FTL Regional Sales Co., Inc. Union Sales, Inc.

Fruit of the Loom Trading Company

Fruit of the Loom, Inc. (Sub)

Forest River Financial Services, Inc. Forest River Holdings, Inc.

Forest River, Inc.

Forest River Manufacturing LLC Mapletree Transportation, Inc.

Priority One Financial Services, Inc. Veritas Insurance Group, Inc. FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Boat Owners Association of the United States Criterion Insurance Agency GEICO Corporation Government Employees Financial Corp. GEICO Insurance Agency GEICO Products, Inc. International Insurance Underwriters, Inc. Maryland Ventures, Inc.. Boat America Corporation Boat/U.S, Inc.

GEICO Casualty Co. GEICO Choice Insurance Company GEICO General Insurance Co. Government Employees Insurance Co.

GEICO Advantage Insurance Company

Plaza Financial Services Co.

GEICO Marine Insurance Company

GEICO Indemnity Co.

Plaza Resources Co.

Top Five Club, Inc.

GEICO Secure Insurance Company General Re Corporation Elm Street Corporation

GRD Holdings Corporation

Gen Re Intermediaries Corporation General Re New England Asset Management

CMH Hodgenville, Inc. CMH Manufacturing, Inc. CMH Set and Finish, Inc. CMH Manufacturing West, Inc. AL/TEX Homes, Inc. BR Agency, Inc. Giles Industries, Inc. Southern Energy Homes, Inc. CMH Transport, Inc. BH Shoe Holdings, Inc. Vision Retailing, Inc.

American All Risk Insurance Services Inc. American Commercial Claims Administrators Inc Brookwood Insurance Company

Berkshire Hathaway Homestate Insurance Company Continental Divide Insurance Company Cypress Insurance Company Oak River Insurance Company

Company D.I. Properties Inc. ITTI Group USA Holdings, Inc. Ingersoll Cutting Tool Company ITTI Investment Holdings, Inc. Iscar Metals Inc. Taegutec Inc. Tool-Flo Manufacturing, Inc. Boot Royalty Company Chippewa Shoe Company Footwear Investment Company H.J. Justin & Sons, Inc. Justin Belt Company, Inc.

Justin Brands, Inc. Justin Boot Company J.S Justin, Inc.

Nocona Boot Company Tony Lama Company Johns Manville Corporation

Johns Manville, Inc. Seventeenth Street Realty, Inc. Johns Manville China, Ltd. Jordan's Furniture, Inc. Albecca, Inc. Active Organics, Inc. Lubrizol Inter-Americas Corporation Perfection Hy-Test Company Lubrizol Advanced Materials China, Inc. The Lubrizol Corporation Chemtool Incorporated Lubrizol Specialty Products, Inc. Lubrizol Advanced Materials Holding Fontaine Commercial Trailer, Inc. Corporation Lubrizol Advanced Materials International, Inc. Lipotec Group Corp. Lubrizol Enterprises, Inc. Lubrizol International Management Corporation Lubrizol Overseas Trading Corporation

LSP Holding, Inc.

MPP Pipeline Corporation

Fruit of the Loom Direct, Inc. Vanity Fair, Inc. VFI-Mexico, Inc. The BVD Licensing Corporation Russell Athletic Corporation Martin Mills, Inc. Camp Manufacturing Company Leesburg Yarn Mills, Inc. Rabun Apparel, Inc. Marmon Crane Services, Inc. Marmon Tubing, Fittings & Wire Products, Inc. Marmon Engineered Components Company Marmon Retail Technologies Company

Marmon Wire & Cable, Inc.

Lockwood Street Urban Renewal Corporation Ecodyne Corporation

J.L. Mining Company Fontaine Truck Equipment Company LLC Redwood Fire and Casualty Insurance Marmon Retail Products, Inc.

> Morgantown-National Supply, Inc. Procrane Holdings, Inc. RCP Investment, Inc. Tucker Safety Products, Inc. Marmon Retail Store Equipment LLC Artform International Inc. DCI Marketing Inc. Cannon Equipment LLC Marmon Merchandising Holdings, Inc. Marmon Beverage Technologies, Inc. Cornelius Renew, Inc. 3Wire Group Inc.

Cornelius Inc. HG-Power Plant. Inc. Marmon Energy Services Company

UTLX Company Marmon Foodservice Technologies LLC Campbell Hausfeld Holdings. Inc.

Western Builders Supply, Inc. Penn Coal Land, Inc. TRH Holding Corp. CCC Lonestar LLC Marmon Holdings, Inc. Webb Wheel Products, Inc. Marathon Suspension Systems, Inc.

Fontaine Trailer Company LLC Fontaine Modification Company Fontaine Fifth Wheel Company

Fontaine Engineered Products, Inc.

Marmon-Herrington Company Triangle Suspension Systems, Inc. Fontaine Spray Suppression Company

TSE Brakes, Inc.

Union Tank Car Company Uni-Form Components Co.

Name of Respondent This Report is: Date of Report | Year/Period of Report (1) X An Original (Mo, Da, Yr) Nevada Power Company, d/b/a NV Energy A Resubmission 11 2017/Q4 **FOOTNOTE DATA**

Genesis Management and Insurance Services Corporation General Star Management Company United States Aviation Underwriters, Incorporated General Re Financial Products Corporation General Reinsurance Corporation

Faraday Capital Limited Genesis Insurance Company General Star Indemnity Company General Star National Insurance Company General Re Life Corporation IdeaLife Insurance Company Helzberg's Diamond Shops, Inc. HDS Redevelopment Corporation H. H. Brown Shoe Company, Inc. First American Carriers, Inc. Meadowbrook Meat Company, Inc. McLane New Jersey, Inc. Kahn Ventures, Inc. Empire Distributors, Inc. Empire Distributors of North Carolina, Inc. Baroness Small Estates, Inc. Horizon Wine & Spirits - Nashville, Inc. Horizon Wine & Spirits -Chattanooga, Inc.

Salado Sales, Inc. McLane Foodservice, Inc. McCarty-Hull Cigar Company, Inc. Professional Datasolutions, Inc. Claims Services, Inc. M & C Products, Inc. Transco, Inc. McLane Company, Inc. McLane Eastern, Inc.

Delta Wholesale Liquors, Inc.

McLane Midwest, Inc. McLane Suneast, Inc. McLane Mid-Atlantic, Inc. C & R Insurance Services, Inc. Medical Protective Finance Corporation The Medical Protective Company Medical Protective Insurance Services, Inc. Princeton Advertising & Marketing Group, Inc. PLICO Financial, Inc

PLICO Sponsored Captive Insurance -Cell 1 PLICO Sponsored Captive Insurance

Alexander Road Insurance Agency, Inc.

Princeton Insurance Company MedPro Group, Inc

Princeton Risk Protection, Inc.

Red River Providers Association RPG

Ridgeline Captive Management, Inc. MedPro Risk Retention Services,

Noveon Hilton Davis, Inc.

Lubrizol Advanced Materials, Inc. Lubrizol Oilfield Solutions, Inc.

P Chem, Inc.

Lubrizol Advanced Materials Gibraltar, Inc. Particle Sciences, Inc. Syrgis Holdings, Inc. Vesta Funding, Inc. Vesta Intermediate Funding, Inc.

ExtruMed, Inc. SSP-SiMatrix Inc. Lubricant Investments, Inc. Warwick Chemicals USA, Inc. Marmon Water, Inc. Floors, Inc. NFM of Kansas, Inc. LMG Ventures, LLC Nebraska Furniture Mart, Inc. NFM SERVICES, LLC Homemakers Plaza, Inc.

TXFM, Inc. WMC Corp.

First Berkshire Hathaway Life Insurance Company Berkshire Hathaway Life Insurance Company of Nebraska BHG Life Insurance Company Ringwalt & Liesche Co. Brilliant National Services, Inc. Soco West, Inc. Whittaker, Clark & Daniels, Inc. L.A. Terminals, Inc. BHG Structured Settlements, Inc. Resolute Management Inc. International American Group Inc.

Northern States Agency, Inc. Finial Holdings, Inc. GUARDCO, Inc. Affiliated Agency Operations Co. Hawthorn Life International, Ltd.

Consolidated Health Plans Inc. Affordable Housing Partners, Inc.

Berkshire Hathaway Global Insurance See's Candies, Inc Services, LLC Berkshire Hathaway Specialty Concierge, LLC CoverYourBusiness.com Inc. Berkshire Hathaway Direct Insurance Company WestGUARD Insurance Company

Berkshire Hathaway Assurance Corporation EastGUARD Insurance Company National Liability & Fire Insurance Western/Scott Fetzer Company Company National Indemnity Company of Mid-America National Fire & Marine Insurance Company National Indemnity Company Atlanta International Insurance Company

Marmon Distribution Services, Inc.

Railserve, Inc. Worldwide Containers, Inc.

Exsif Worldwide, Inc.

McLane Southern, Inc.

McLane Western, Inc. McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Minnesota, Inc.

McLane Ohio, Inc. McLane Express, Inc. JDS Properties, Inc. Intrepid JSB, Inc. International Traders, Inc. QS Partners LLC Brainy Toys, Inc. OTC Brands, Inc. OTC Direct, Inc. Mindware Corporation MW Wholesale, Inc.

Oriental Trading Company, Inc. OTC Worldwide Holdings, Inc.

Smilemakers, Inc.

Smilemakers Canada Inc.

BH Media Group, Inc. BH Media Group Holdings, Inc. Omaha World-Herald Company World Investments, Inc. WPLG, Inc. TPC European Holdings, LTD. TPC North America, Ltd. The Pampered Chef, Ltd. Precision Steel Warehouse -Charlotte Precision Steel Warehouse, Inc. Precision Brand Products, Inc. R.C. Willey Home Furnishings Richline Group, Inc Hallmark Sweet, Inc.

Stern/Leach Company Rio Grande, Inc.

Sees Candy Shops, Incorporated

BHSF, Inc. ScottCare Corporation

The Scott Fetzer Company

Campbell Hausfeld/Scott Fetzer Company Adalet/Scott Fetzer Company

Halex/Scott Fetzer Company Stahl/Scott Fetzer Company

SFEG Corp. Wayne/Scott Fetzer Company

Name of Respondent	This Report is:	Data of Papart	Year/Period of Report
	(1) X An Original		real/Period of Report
Nevada Power Company d/b/s NV/ Farrage	1 —	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Somerset Services, Inc

Accurate Installations, Inc. Benson, Ltd. Benson Industries, Inc.

BuilderMT, Inc.

Cubic Designs, Inc. Ellis & Watts Global Industries, Hohmann & Barnard, Inc. MiTek Holdings, Inc. HeatPipe Technology, Inc. Kova Solutions, Inc. MiTek Industries, Inc. M&M Tradition Holdings Corp.

Miller-Sage, Inc.

Rush Air Inc SidePlate Systems, Inc. SSS Acquisition Sub, Corp SSS Acquisition Inc. TBS USA, Inc. TMI Climate Solutions, Inc. MiTek USA, Inc. The Wilkins Corporation 121 Acquisition Co., LLC Mouser Electronics, Inc. Norvell Electronics, Inc Sager Electrical Supply Co. Inc Astrex Holding Company Astrex Electronics, Inc TTI, Inc. Gateway Underwriters Agency, Inc. U.S. Investment Corporation United States Liability Insurance Mount Vernon Fire Insurance Company Special Metals Corporation Mount Vernon Specialty Insurance Radnor Specialty Insurance Company U.S. Underwriters Insurance Co. Blue Chip Stamps, Inc. Montana Retail Properties, Inc. MS Property Company AJF Warehouse Distributors, Inc. XTRA Finance Corporation XTRA Intermodal, Inc. RENTCO Trailer Corporation X-L-Co., Inc.

XTRA Corporation XTRA Companies, Inc. Precision Castparts Corp Precision MO Corp Hamilton Aviation Inc PCC Structurals Inc Composites Horizons LLC Atlantic Precision Inc PCC Specialty Products Inc JL Fiber Services Inc Wyman Gordon Company Precision Founders Inc Wyman Gordan Investment Castings Shultz Steel Company Carlton Forge Works Arcturus Manufacturing Corporation Wyman Gordon Forgings Inc Specialized Pipe Services, Inc.

Berkshire Hathaway Specialty Insurance Company Columbia Insurance Company NorGUARD Insurance Company Commercial Casualty Insurance Company Unione Italiana Reinsurance Company United Consumer Financial Services of America, Inc. Finial Reinsurance Company National Indemnity Company of the South Amguard Insurance Company BNJ NetJets, Inc. Executive Jet Management, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc.

NetJets International, Inc.

NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NJE Holdings, LLC NJI Sales, Inc. Marquis Jet Partners, Inc. Marquis Jet Holdings, Inc. DragonFly Aeronautics LLC NSS Technologies Inc Metalac Fasteners Inc FTI Manufacturing Inc Fatigue Technology Inc Howell Penncraft, Inc. Designed Metal Connections, Inc. Permaswage Holdings, Inc. SPS International Investment Company Hackney Ladish Inc Huntington Alloys Corporation

Caledonian Alloys Inc

SOS Metals, Inc. SOS Metals San Diego, LLC Primus International Inc Primus International Holding Company Environment One Corporation Accra Manufacturing Inc Exacta Aerospace Inc Aerospace Dynamics International Inc Cannon Muskegon Corporation University Swaging Corporation Klune Industries Inc Farrow Machine & Manufacturing Co Inc AAA Aircraft Supply

Progressive Incorporated Synchronous Aerospace Group Stratoflight Compass Aerospace Northwest Inc Brittain Machine Inc Weaver Manufacturing Inc Fortner Aerospace Manufacturing Inc. ELIM/STAFF Helicomb International Inc Protective Coating Inc Southwest United Industries Inc Plasma Coating Corporation Ken's Spray Equipment, Inc. A.E. Company, Inc.

Noranco Manufacturing (USA) Ltd. Andrews Laser Works Corporation Titanium Metals Corporation TIMET Real Estate Corporation AIPCF V Chi Blocker Inc

Carefree/Scott Fetzer Company

Scott Fetzer Financial Group, Inc. UCFS Europe Company BH Finance, Inc.

United Direct Finance, Inc. World Book, Inc.

World Book Encyclopedia, Inc. World Book/Scott Fetzer Company SHX Flooring, Inc. Shaw International Services, Inc. Pro Installations, Inc. Shaw Contract Flooring Services, Spectra Contract Flooring Puerto Rico, Inc. Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw Diversified Services, Inc. Shaw Transport, Inc. Shaw Floors, Inc. Shaw Retail Properties, Inc. Shaw Funding Company Star Furniture Company CJE II PCC Rollmet Inc Rathgibson Holding Co LLC Press Forge Company Alu-Forge, Inc Wyman Gordon Pennsylvania LLC Wyman Gordon Forgings Cleveland Inc McWilliams Forge Company Texas Honing Inc

Aerocraft Heat Treating Co Inc Dickson Testing Co Inc

BTM Manufacturing LP Wyman SC Inc PCC Flow Technologies Holdings Inc PCC Flow Technologies Inc. SPS Technologies LLC Greenville Metals Inc Avibank Manufacturing Inc Innovative Coatings Technology Corporation Klune Holdings Inc LJ Aero Holdings Inc LJ Synch Holdings Inc THI Acquisition Inc

TIMET Asia Inc TMCA International Inc Duracell U.S. Operations Inc Duracell Distributing Inc. Duracell Manufacturing Co. The Duracell Company Inc. Clayton Properties Group II, Inc. Schill Loans, Inc.

Schulz Investment Corporation SXP CRA-OCTG Inc. SXP SCHULZ XTRUDED PRODUCTS LP SCHULZ U.S.A. INC.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

1	e of Respondent ada Power Company, d/b/a NV E	Energy (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	End of	od of Report 2017/Q4
		TAXES A	CRUED, PREPAID AND	CHARGED DURING YEA	R	
the yeactua 2. Inc Enter 3. Inc (b)am	ive particulars (details) of the content. Do not include gasoline and it, or estimated amounts of such clude on this page, taxes paid of the amounts in both columns (colude in column (d) taxes charge nounts credited to proportions of accrued and prepaid tax accounts the aggregate of each kind of	d other sales taxes which taxes are know, show the uring the year and charged) and (e). The balancing ded during the year, taxes prepaid taxes chargeables.	have been charged to the e amounts in a footnote an ed direct to final accounts, (of this page is not affected charged to operations and e to current year, and (c) ta	accounts to which the tax of designate whether estir (not charged to prepaid or d by the inclusion of these other accounts through (a exes paid and charged dire	ted material was char nated or actual amou accrued taxes.) taxes. a) accruals credited to ect to operations or a	ged. If the nts.
					•	
Line	Kind of Tax (See instruction 5)		GINNING OF YEAR	axes Charged During Year	Taxes Paid	Adjust-
No.		Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
-	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL TAXES:	*****				
2	Income Taxes	68,276,376		62,778,267	89,146,376	1,377,603
3	FICA	5,283		11,038,735	11,034,018	
4	FUTA	1,249		65,995	65,435	
5	Payroll Tax - Performance	193,425		37,838		
6	Subtotal	68,476,333		73,920,835	100,245,829	1,377,603
7						
_						
9	Property Taxes		922,010	34,364,572	34,150,294	
10	Las Vegas Franchise Tax		6,669,271	27,806,959	23,839,771	
11	County Franchise Tax	2,848,422		2,977,293	3,014,149	
12	Franchise Tax Balancing					
13	Unemployment	8,674		399,755	397,893	
14	PSC Assessment	1,695,718		6,667,242	6,696,149	
15	UEC on Company Use			4,268	4,268	
16	Commerce Tax	1,378,254		2,946,921	2,905,838	
17	Use Tax on P Card			5,802	5,802	
18	Business Tax			550,934	602,947	
19	Subtotal	5,931,068	7,591,281	75,723,746	71,617,111	
20						
21	STATE OF ARIZONA					
22	Property Taxes	388,594		834,690	805,946	
23	Subtotal	388,594		834,690	805,946	
24						
25	STATE OF UTAH					
26	Income Tax			6,200	6,200	
27	Subtotal			6,200	6,200	
28				-,	7,200	
29	INDIAN TIRIBES					
30	Possessory Interest Tax	183,005		587,274	573,774	
31	.,	,		201127	5.5,771	_
	ACCRUED PAYROLL TAX					
33	Non-Prod Clearing	144,027		34,620		
34		177,021		04,020		
_	DISTRICT OF COLUMBIA					
36	Unemployment Tax				261	
37	- Tomploymont rux				201	
38						
39						
40						
41	TOTAL	75,123,027	7,591,281	151,107,365	173,249,121	1,377,603
. 1		10,120,021	1,001,201	101,101,000	179,470,141	1,077,004

Name of Respondent		This Report Is:		Date of Report	Vac-/Davied of Davie	
Nevada Power Company, d/b/a NV Energy		(1) X An Origina	al (Mo Da Yr)	Year/Period of Report End of 2017/Q4	
		(2) A Resubm		1 1	2011744	
		ACCRUED, PREPAID AN				
Dentitying the year in coll 5. Enter all adjustments on parentheses.	umn (a). of the accrued and prepa page entries with respec	id tax accounts in column	(f) and explain each ac	red information separately ljustment in a foot- note. C ugh payroll deductions or o	Pesignate debit adjust	ments
 Report in columns (i) t ertaining to electric oper mounts charged to According 	through (I) how the taxes rations. Report in column punts 408.2 and 409.2. A	i (I) the amounts charged t ilso shown in column (I) the	to Accounts 408.1 and e taxes charged to utilit	nounts charged to Accoun 109.1 pertaining to other u ty plant or other balance sh asis (necessity) of apportic	tility departments and	
,	,	asparanone or account, o		asis (necessity) or apportic	ing such tax.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
						1
43,285,870		56,412,899			6,365,368	2
10,000		7,256,342			3,782,393	3
1,809		44,615			21,380	4
231,263					37,838	-
43,528,942		63,713,856			10,206,979	_
					13,23,010	7
				-		8
	707,732	32,241,884			2,122,688	_
	2,702,085				27,806,959	_
2,811,566		2,977,293			27,000,939	11
		26,169			26 460	
10,535		260,883			-26,169	12
1,666,811		200,000			138,872	13
1,000,011		4.000			6,667,243	14
1,419,337		4,268				15
1,419,537		2,946,921				16
E0.040		5,802				17
-52,013	0.400.045	362,298			188,636	18
5,856,236	3,409,817	38,825,518			36,898,229	19
						20
						21
417,339		834,690				22
417,339		834,690				23
						24
						25
		6,200				26
		6,200				27
						28
						29
196,504		587,274				30
						31
						32
178,647			=		34,620	33
					01,020	34
						35
-261						36
						37
						38
						39
						40
50,177,407	3,409,817	103,967,538			47 139 828	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Schedule Page: 262 Line No.: 2 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, columns c.

Schedule Page: 262 Line No.: 2 Column: f

Adjustments in column (f) are FIN 48 adjustments to income taxes.

Nan	ne of Respondent		This Repo	ort Is:	Date of	Report Year	/Period of Report
Nevada Power Company, d/b/a NV Energy			(2)	An Original A Resubmission	(Mo, Da,	Yr) End	
		ACCUMUL	ATED DEFER	RRED INVESTMENT TA	X CREDITS (AC	count 255)	
Rep	ort below information	applicable to Accoun	t 255. When	e appropriate, segred	ate the balanc	es and transactions	by utility and
mon	utility operations. Exp	Diain by footnote any o	correction ad	iustments to the acco	unt balance sl	nown in column (g).In	clude in column (i)
Line		which the tax credits a					
No.		Balance at Beginning of Year		erred for Year	Curre	llocations to nt Year's Income	Adjustments
1,0.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No.	Amount	(g)
1	Electric Utility	92 30 1 12 4		(4)	(6)	(f)	(9)
_	3%			THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TWO IN COL	ALL PARTIES		
_	4%				_		
	7%						
	10%	1,045,946			411.4/411.5	646.44	
	30 %	13,593,361			411.4/411.5		
7		10,000,001			411.4/411.5	445,86	
8	TOTAL	14,639,307				4 000 00	
	Other (List separately	14,000,007		A NORTH TO STATE		1,062,00	9
	and show 3%, 4%, 7%,						
	10% and TOTAL)						
10							Warrier and the latest and the lates
11							
12							
13					1		
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent		This Report	ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Compar	ny, d/b/a NV Energy	(1) X An (2) A F	Original Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	ACCUMUL			REDITS (Account 255) (cor	ntinued)
				(**************************************	Turia Gay
	Average Deviced				
Balance at End of Year	Average Period of Allocation to Income		ADJU	ISTMENT EXPLANATION	Line No
(h)	to Income (i)				No
429,805	37 Years				
13,147,500	31 Years				
,	07.0010				
13,577,305					
	THE PARTY OF				
AND RESERVED TO					
					11
					1:
					1:
					14
					15
					10
					11
					18
					20
					2.
					22
					23
					24
					25
					26
					28
					30
					3
					32
					33
					34
					35
					37
					38
					39
					40
					4*
					42
					43
					45
					46
					47
					48

	e of Respondent	This Repo	rt Is: an Original	Date of (Mo, Da	V=\	ar/Period of Report
Nev	ada Power Company, d/b/a NV Energy	(2) A	Resubmission	11	En	d of2017/Q4
				S (Account 253)		
2. Fo	eport below the particulars (details) called or any deferred credit being amortized, sho inor items (5% of the Balance End of Yeal	ow the period of amo	rtization.		is greater) may be gr	ouped by classes.
ine	Description and Other	Balance at	Г	DEBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	Tax Gross Up-Customer Advance,	66,979,445		31,055,021		
2	CIAC and Trnch/Substrer		252/456			
3						
4	Deferred Credit-Pearson Building	2,084,611	421/931	234,591		1,850,020
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	13,850,490	107/182/930	1,753,697	2,840,229	14,937,022
8						
9	Other Tax Liabilities	1,377,601	236/282	5,720,275	4,342,674	
10						
11	Minor items	72,390	131	438,224	400,915	35,081
12						
13						
14					·	
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						-
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	84,364,537		39,201,808	31.371.776	76.534.505

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of2017/Q4					
	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)								
	1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable								
prop	•								
2. F	or other (Specify),include deferrals relating to	o other income and deductions.	0114110	TO BUBBLE VEAR					
Line	Account	Balance at		S DURING YEAR					
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
	(a)	(b)	(c)	(d)					
1	Accelerated Amortization (Account 281)		THE RESERVE	STATE OF THE PARTY.					
2	Electric								
3	Defense Facilities								
4	Pollution Control Facilities								
5	Other (provide details in footnote):								
6									
7									
	TOTAL Electric (Enter Total of lines 3 thru 7)								
	Gas								
	Defense Facilities								
	Pollution Control Facilities								
	Other (provide details in footnote):								
13									
14									
	TOTAL Gas (Enter Total of lines 10 thru 14)								
16									
	TOTAL (Acct 281) (Total of 8, 15 and 16)								
	Classification of TOTAL								
	Federal Income Tax								
	State Income Tax								
21	Local Income Tax								
	NOTE	S							
	11012	_							

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort		
Nevada Power Company, d/b/a NV Energy		gy	(1) X An Onginal (2) A Resubmission		(IVIO, Da, 11)	End of2017/C	24		
A	CCUMULATED DEFE	RRED INCOM				ount 281) (Continued)			
ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORT ZATION PROPERTY (Account 281) (Continued) 3. Use footnotes as required.									
	51								
CHANGES DURI	NG YEAR		ADJUST	MENTS		Ī	\top		
Amounts Debited			Debits		Credits	Balance at	Line		
to Account 410.2	to Account 411.2	Account	Amount	Accour Debite		End of Year	No.		
(e)	(f)	Account Credited (g)	(h)	Debite (i)	d (j)	(k)			
	TELEVER .	Y with	23-1781		VI NEW YORK		10 1		
		THE RESERVE	A ROLL DE			- ASS	2		
				T TOTAL			3		
							4		
							5		
							6		
							7		
							8		
and higher than a		1 5 4	TO VECTOR SETUP		THE RESERVE	RECUE TO THE	9		
							10		
		ľ	+				11		
							12		
							13		
							14		
							15		
							16		
							17		
	1 2 0 1 1 St. 7			9-7-51		OF CASE OF	18		
							19		
							20		
		:					21		
							'		
		NOTE	S (Continued)				-		
		NOTE	5 (Continued)						
							- 1		

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of					
_	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)								
1. R	1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not								
	subject to accelerated amortization								
2. Fo	or other (Specify),include deferrals relating to	o other income and deductions.							
Line	Account	Balance at		S DURING YEAR					
No.	7.000	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
	(a)	(b)	(c)	(d)					
1	Account 282								
2	Electric	1,527,057,235	1,440,027,	332 1,473,814,982					
3	Gas								
4									
5	TOTAL (Enter Total of lines 2 thru 4)	1,527,057,235	1,440,027,	332 1,473,814,982					
6									
7									
8									
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,527,057,235	1,440,027,	332 1,473,814,982					
10	Classification of TOTAL		William Control						
11	Federal Income Tax	1,527,057,235	1,440,027,	332 1,473,814,982					
12	State Income Tax								
13	Local Income Tax								
		NOTES							

Name of Respond Nevada Power Co	ent mpany, d/b/a NV Ener	gy Thi (1) (2)			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
A	CCUMULATED DEFE						
3. Use footnotes	s as required.				,		
CHANGES DURI	NG YEAR		ADJUSTM	IENTS			
Amounts Debited	Amounts Credited	Debi	its	Cre	dits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
	6 100 0 B	477	William Service			The state of the s	1
		254020	1,486,025,7762	54020	1,447,882,145	1,455,125,954	
							3
							4
			1,486,025,776		1 447 000 445	4 455 405 054	
			1,400,023,770		1,447,882,145	1,455,125,954	
							6
							7
							8
			1,486,025,776		1,447,882,145	1,455,125,954	9
7 1000				- J. L. 1980.		MATE AND A STATE OF THE STATE O	10
			1,486,025,776		1,447,882,145	1,455,125,954	11
							12
							13
			1				13
		NOTES (Co	intinued)				-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 274 Line No.: 9 Column: k

	Balance at Beginning of Year	Balance at End of Year
Plant in Service	(1,361,563,522)	(1,357,408,357)
Non-Utility Plant	935,658	438,760
Plant Held for Future Use	(1,279,000)	(1,261,195)
Capital Lease Assets including Accumulated Depreciation	(165,150,371)	(96,895,162)
	(1,527,057,235)	(1,455,125,954

2. Fo Line No.	ACCUMD eport the information called for below cond ded in Account 283. r other (Specify),include deferrals relating Account (a)	to other income and deduction	ting for deferred income taxe	on rolating to amounts
Line No.	Account		S.	es relating to amounts
	lai	Balance at Beginning of Year (b)		Amounts Credited to Account 411.1
2 -	Account 283	(b)		(a)
4 5	Electric			
3 E	Bond Redemptions	9,64	3,563 386	6,888 955,05
4 F	FAS109 Flowthrough	72,63		000,00
5 F	Regulatory Assets	166,26		50,646,60
6 [Deferred Energy	15,90		
7 C	Other		2,147 15,717	
8		0,01	5,177	7,517 23,004,53
9 T	OTAL Electric (Total of lines 3 thru 8)	267,98	8,123 131,597	7.500
10 G		201,30	5,125	7,599 94,299,27
11				
12				
13				
14				
15				
16			_	
	OTAL Gas (Total of lines 11 thru 16)			
18	OTAL Gas (Total of lifes 11 till 16)			
	OTAL (Acct 283) (Enter Total of lines 9, 17 and	140)		
	Classification of TOTAL	118) 267,988	3,123 131,597	,599 94,299,27
	ederal Income Tax		THE REPORT OF THE	
	tate Income Tax	267,988	3,123 131,597	,599 94,299,27
	ocal Income Tax			
25 [[ocal Income Tax			
		NOTES		

CHANGES D	URING YEAR Amounts Credited	Deb	ADJUST				
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	Balance at End of Year	Line No
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
			The Part of the		A T-18 (8) 8 - 9		
				254400	-3,569,676	E 505 700	3
		254020	38,091,024		-3,309,676	5,505,723 34,540,023	- 2
				254400	-80,844,237	136,891,581	- 5
					00,014,207	9,589,053	6
						-3,744,868	7
						3,7 7 7,223	8
			38,091,024		-84,413,913	182,781,512	ę
							10
							11
							12
							13
		-					14
							15
							16
							17
			38,091,024		-84,413,913	182,781,512	19
S TO STATE				T 1 2 1 1 1 2	01,110,010	102,781,312	20
			38,091,024		-84,413,913	182,781,512	21
							22
							23
		NOTES (Co	ontinued)				

Name of Respondent	(1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 7 Column: a

	salance at eginning of Year		unts Debited ecount 410.1	C	Amounts redited to count 411.1	В	alance at End of Year
Detail of Electric - Other (Line 7) Ad Valorem Taxes Demand Side/Deferred Conservation Mark to Market Other	\$ 502,374 (2,191,192) 5,230,966 (1)	*	1,032,432 10,973,444 3,711,641	\$	1,203,794 14,393,758 7,406,980	\$	331,012 (5,611,506) 1,535,627
Total Electric - Other (Line 7)	\$ 3,542,147	\$	15,717,517	\$	23,004,532	\$	(3,744,868)

Nan	ne of Respondent	This Report Is:		Date of Beneat	V(D-	
	/ada Power Company, d/b/a NV Energy	(1) XAn Original (2) A Resubmis		Date of Report (Mo, Da, Yr) / /	Year/Pe End of	eriod of Report 2017/Q4
_		THER REGULATORY				
2. JV	Report below the particulars (details) called for finor items (5% of the Balance in Account 25- classes. or Regulatory Liabilities being amortized, sho	4 at end of period, or	amounts less	ties, including rate o than \$100,000 whic	order docket nun ch ever is less),	nber, if applicable. may be grouped
	Description and D	Balance at Begining		EBITS		Balance at End
ine No.	Description and Purpose of Other Regulatory Liabilities	of Current			One dis	of Current
		Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
_	(a)	(b)	(c)	(d)	(e)	(f)
	Refer to footnote for Dkt. Nos. and amort. period	1				
	INCLUDED IN NV RETAIL RATE BASE					
_	SO2 Allowances	174	411	184	10	
4		2,134,955	182	2,134,955		
_	Gain on Tower Sales	9,100,000	421	9,100,000		
	Gain on Property Sales	382,517	421	169,781	37,684	250,420
	Settlement Payment Carry Charges				992,913	992,913
8	Impact Fees-excluding BTER	72,944,303	456	41,690,966	44,242,001	75,495,338
9	Net Energy Metering	8,455,550	456	450,449	1,461,970	9,467,071
_	Refundable Depreciation-Customer Advances	103,761	407	103,761		
11	Cancelled IRP Project Credits	2,729,378			391,072	3,120,450
_	PUCN Disallowed costs	1,361,175	407	11,062,016	18,299,989	8,599,148
13						
	OTHER RECOVERY METHOD					
_	BTER Impact Fees	16,813,958	456	2,924,166		13,889,792
	Energy Efficiency/Renewable Programs	37,235,948	182/440-445	20,599,875	14,223,138	30,859,211
	Temporary Renewable Energy Program				9,526,455	9,526,455
18						
$\overline{}$	GAAP ADJUSTMENT					
-	Equity Component Carry Charge	30,406,849	419	2,704,219	18,282,363	45,984,993
21	Risk Management		175	2,155,506	2,314,918	159,412
22						
	TAX ADJUSTMENT					
\neg	Deferred Tax Unamortized ITC	7,524,215	190	4,597,705	682,648	3,609,158
$\overline{}$	Regulatory Deferred Income Taxes	1,504,308	182	65,635,775	670,458,989	606,327,522
$\overline{}$	Excess Deferred Taxes - Non Property				59,878,996	59,878,996
27						
28						
29						
30						
31						
32 33						
34						
35						
36 37						
38						
39						
10						
41	TOTAL	190,697,091		163,329,358	840,793,146	868,160,879

Name of Respondent	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	
3 4 5 6 7 8 9 10 11 12 15 16 17 20 21 24 25	SO2 Allowances Gain on Water Rights Gain on Tower Sales Gain on Property Sales Gain on Property Sales Settlement Payment Carry Charges Impact Fees, excluding BTER Net Energy Metering BTGR Refundable Depreciation-Customer Advances Cancelled IRP Project Credits PUCN Disallowed Costs BTER Impact Fees Energy Efficiency/Renewable Programs Temporary Renewable Energy Program Equity Component Carry Charges Risk Management Deferred Tax Unamortized ITC Regulatory Deferred Income Taxes	Docket Numbers 03-10001 17-06003 14-05004 17-06003 Various 15-07041/17-06003 11-06006 17-06003 16-06006/17-06003 15-05006/15-05017 16-03003/16-07007/17-03001 17-03001 Various Various Various Various Various	10/2016 - 09/2018 Various Various Various
26	Excess Deferred Taxes - Non Property	18-02010	Various *

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 23 Column: a
Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

Nev	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
		LECTRIC OPERATING REVENUES	1 / /	
2. Re 3. Re for bil each 4. If i	e following instructions generally apply to the annual versic d to unbilled revenues need not be reported separately as sport below operating revenues for each prescribed account proof to the port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gmonth. Increases or decreases from previous period (columns (c), accose amounts of \$250,000 or greater in a footnote for account in the proof of the proof	on of these pages. Do not report quarterly de required in the annual version of these pagent, and manufactured gas revenues in total. sis of meters, in addition to the number of flar roup of meters added. The -average numb	lata in columns (c), (e), (f), and (g). Un es. at rate accounts; except that where sep er of customers means the average of	arate meter readings are added twelve figures at the close of
_ine No.	Title of Acco	punt	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly)
1	Sales of Electricity			(c)
2	(440) Residential Sales		1,184,130,482	1,104,361,837
3	(442) Commercial and Industrial Sales			11.0 (100)
4	Small (or Comm.) (See Instr. 4)		437,218,797	404,477,708
5	Large (or Ind.) (See Instr. 4)		507,254,361	522,046,115
6	(444) Public Street and Highway Lighting		8,549,956	7,552,903
7	(445) Other Sales to Public Authorities		4,197,693	3,682,624
8	(446) Sales to Railroads and Railways		4,107,000	3,002,024
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		2,141,351,289	2.042.404.407
11	(447) Sales for Resale		94,883,455	2,042,121,187
12	TOTAL Sales of Electricity		2,236,234,744	78,029,234
13	(Less) (449.1) Provision for Rate Refunds		3,946,523	2,120,150,421
14	TOTAL Revenues Net of Prov. for Refunds		2,232,288,221	4,064,754
15	Other Operating Revenues		2,232,200,221	2,116,085,667
16	(450) Forfeited Discounts		5,288,599	F 407 050
17	(451) Miscellaneous Service Revenues		4,692,076	5,137,653
18	(453) Sales of Water and Water Power		4,092,076	4,740,597
19	(454) Rent from Electric Property		2,450,143	0.400.077
20	(455) Interdepartmental Rents		2,450,143	2,489,077
-	(456) Other Electric Revenues		33,937,638	10 === 101
\rightarrow	(456.1) Revenues from Transmission of Electricity	of Others		12,757,134
-	(457.1) Regional Control Service Revenues		40,482,624	34,449,400
_	(457.2) Miscellaneous Revenues			
25				
26	FOTAL Other Operating Revenues		00.054.000	
_	FOTAL Electric Operating Revenues		86,851,080	59,573,861
~ (2,319,139,301	2,175,659,528

Nevada Power Company, d/b/a NV Energy (1)	Name of Respondent		This Report Is:			
10. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a tounter.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD		NV Energy	(1) X An Original (2) A Resubmis	sion //		
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of the Uniform System of Accounts. Explain basis of classification is not greater than 1000 Kw of the Uniform System of Accounts in the Uniform Sys			ELECTRIC OPERATING	REVENUES (Account 400)		
Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year (no Quarterly) (g) Lin No (g) 9,501,523 9,393,283 810,293 796,196 796,196 4,666,556 4,663,136 106,466 105,328 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466 105,328 106,466	in a footnote.) 7. See pages 108-109, Important Char 8. For Lines 2,4,5,and 6, see Page 304	nges During Period, for	essified according to the basis ter than 1000 Kw of demand. important new territory added	of classification (Small or Commercial, a (See Account 442 of the Uniform System	of Accounts. Explain basis of class	by the ification
Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (f) Previous Year (no Quarterly) (g) 9,501,523 9,393,283 810,293 796,196 4,666,556 4,663,136 106,466 105,328 6,200,763 7,313,154 1,620 1,603 155,671 156,658 5 5 5 55,302 88 66 20,570,469 21,581,533 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Lin (No Quarterly) (r) Current Year (no Quarterly) (r) (g) No Quarterly) (r) Current Year (no Quarterly) (r) (g) No Quarterly) (r) Current Year (no Quarterly) (r) (g) Previous Year (no Quarterly) (r) (g) No Quarterly) (r) No Quarterly (r) RVG-NO-Line Year (no Quarterly) (r) (g) No Quarterly) (r) Previous Year (no Quarterly) (r) No Quarterly) (r) No Quarterly) (r) No Quarterly) (r) Previous Year (no Quarterly) (r) (g) No Quarterly) (r) No Quarterly) (r) No Quarterly) (r) No Quarterly) (r) Previous Year (no Quarterly) (r) No Quarterly (r)	MEGA	WATT HOURS SO	I.D.			
(d) (e) (e) (f) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	Year to Date Quarterly/Appual			AVG.NO. CUSTO	MERS PER MONTH	Line
9,501,523 9,393,283 810,293 796,196 4,656,556 4,663,136 106,466 105,328 6,200,763 7,313,154 1,620 1,603 155,671 156,658 5 5 5 55,956 55,302 68 66 20,570,469 21,581,533 918,452 903,198 1 3,180,737 3,480,551 1 23,751,206 25,062,084 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.		Amount Previous			1	No.
4,656,556						
4,656,556 4,663,136 106,466 105,328 6,200,763 7,313,154 1,620 1,603 155,671 156,658 5 5 55,956 55,302 68 66 20,570,469 21,581,533 918,452 903,198 1 3,180,737 3,480,551 1 1 23,751,206 25,062,084 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.	9,501,523		9,393,283	810,293	796,196	3 :
6,200,763 7,313,154 1,620 1,603 1,503 1,55,671 156,658 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5						
6,200,763 7,313,154 1,620 1,603 155,671 155,658 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	4,656,556		4,663,136	106 466	405.000	_
155,671	6,200,763		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		111,020	_
55,956 55,302 68 66 66 20,570,469 21,581,533 918,452 903,198 11 23,751,206 25,062,084 918,452 903,198 11 23,751,206 25,062,084 918,452 903,198 11 25,062,084 918,452 918	155.671				1,603	
20,570,469 21,581,533 918,452 903,198 1 3,180,737 3,480,551 1 23,751,206 25,062,084 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.				5	5	
20,570,469 21,581,533 918,452 903,198 1 3,180,737 3,480,551 1 23,751,206 25,062,084 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.			55,302	68	66	-
20,570,469 21,581,533 918,452 903,198 1 3,180,737 3,480,551 1 23,751,206 25,062,084 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.						-
20,570,469 21,581,533 918,452 903,198 1 3,180,737 3,480,551 1 23,751,206 25,062,084 918,452 903,198 1 23,751,206 25,062,084 918,452 903,198 1 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.						9
3,180,737 3,480,551 1 23,751,206 25,062,084 918,452 903,198 12 23,751,206 25,062,084 918,452 903,198 14 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.	20,570,469		21,581,533	918.452	903 109	
23,751,206 25,062,084 918,452 903,198 12 23,751,206 25,062,084 918,452 903,198 14 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.	3,180,737		3,480,551		003,198	
23,751,206 25,062,084 918,452 903,198 12 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.	23,751,206		25.062.084	019.452		
23,751,206 25,062,084 918,452 903,198 12 Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.				910,432	903,198	12
Line 12, column (b) includes \$ 9,466,488 of unbilled revenues.	23,751,206		25.062.004			13
				d revenues		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	FOOTNOTE DATA		2017/04

Schedule Page: 300 Line No.: 2 Column: b			
Unmetered Sales:	Revenue:		
440 Private Area Lighting - Residential	\$83,586		
Schedule Page: 300 Line No.: 2 Column: c			
Unmetered Sales:	Revenue:		
440 Private Area Lighting - Residential	\$86,586		
Schedule Page: 300 Line No.: 2 Column: d Unmetered Sales:			
440 Private Area Lighting - Residential	<u>MWH:</u> 716		
Schedule Page: 300 Line No.: 2 Column: e			
Unmetered Sales:	MWH:		
440 Private Area Lighting - Residential	824		
Schedule Page: 300 Line No.: 4 Column: b			
Unmetered Sales:	Revenue:		
442 Private Area Lighting - Commercial	\$275,191		
Schedule Page: 300 Line No.: 4 Column: c			
	Revenue:		
442 Private Area Lighting - Commercial	\$248,462		
Schedule Page: 300 Line No.: 4 Column: d			
Macceled Sales:	MWH:		
442 Private Area Lighting - Commercial	2,475		
Schedule Page: 300 Line No.: 4 Column: e			
142 Private Area Titalia	MWH:		
42 Private Area Lighting - Commercial	2,420		
Schedule Page: 300 Line No.: 6 Column: b			
44 Street Lights	Revenue:		
	\$74,276		
chedule Page: 300 Line No.: 6 Column: c			
44 Street Lights	Revenue:		
	\$69,979		
chedule Page: 300 Line No.: 6 Column: d			
44 Street Lights	MWH:		
	760		
chedule Page: 300 Line No.: 6 Column: e			
	MWH:		
44 Street Lights	760		
chedule Page: 300 Line No.: 11 Column: b			
447010 Transmission Component of Power Sales		\$	957,940
17020-447043 Other Sales for Resale Total: Sales for Resale		T	93,925,516
Total. Sales for Resale		\$	94,883,456
		<u> </u>	J=,00J,430

Nevada Power Company, d/b/a NV Energy	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo
energy distribution of the second sec	(2) A Resubmission	/ / 2017/Q4	
	FOOTNOTE DATA		
Schedule Page: 300 Line No.: 11 Column:	C		
447010 Transmission Component of Po	wer Sales		527.50
44/020-447043 Other Sales for Resale		Ş	527,59 77,501,637
Total: Sales for Resale		\$	
		Ě	78,029,232
Schedule Page: 300 Line No.: 17 Column:	Ь		
escription:		Amoun	
lisc. Service Revenue - Service Charg eturned Check Charges	es		16,378
emaining Misc. Service Revenue Under	\$250 000 ml 1 7 7	787,196	
otal	\$250,000 Inreshold		8,502
		\$ 4,69	02,076
chedule Page: 300 Line No.: 17 Column: o	.		
escription:		Amount	•
isc. Service Revenue - Service Charge eturned Check Charges			5,059
emaining Misc. Service Revenue Under	\$250 000 Throchold	722,270	
otal	v230,000 inreshold	343,268	
		<u>\$ 4,74</u>	0,597
chedule Page: 300 Line No.: 21 Column: b			
escription:		Amount	:
ther Electric Revenue - CIAC Amortiza OS Impact Fee and Amort of Impact Fee	tion and Gross-Ups	\$ 8,61	9,788
maining Other Revenue Under \$250,000	: Threshold	25,38	
otal		(69,256)	
		= 33,93	7,638
chedule Page: 300 Line No.: 21 Column: c			
her Electric Revenue - CIAC Amortiza	tion and Grane H	Amount:	
Face rec and Miloti Ol Impact has		\$ 9,256,339	
maining Other Revenue Under \$250,000 Threshold		3,658 (157,	
cai		\$ 12,757	
hedule Page: 300 Line No.: 22 Column: b			7-01
456120 Schedule System Control Dispch			
456121 Power Scheduling Service		\$	1,143,555
456160 Transmission Ancillary Service			82,544
456170 Wheeling			2,898,468
456175 Long-Term Transmission Wheeling			6,635,802
456185 Transmission Revenue TSA Def	5		29,658,655
199499 Transmission Revenue ISA Def			•
Total: Revenues from Transmission of Ele			63,600

Name of Respondent Nevada Power Company, d/b/a NV Energy	(1) ∧ An Onginai	I (Mo. Da. Yr)	Year/Period of Report
Trovada i owei Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 22 Column: c	
456120 Schedule System Control Dispch	
456121 Power Scheduling Service	\$ 956,575
456160 Transmission Ancillary Service	110,059
456170 Wheeling	1,652,912
456175 Long-Term Transmission Wheeling	3,606,101
456180 Capacity	27,226,201
456185 Transmission Revenue TSA Def	818,052
Total: Revenues from Transmission of Electricity of Others	79,500
Transmission of Electricity of Others	\$ 34,449,400

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original	Date (Mo, I	of Report Da, Yr)	Year/ End o	Period of Report
11010		(2) A Resubmission				
		L TRANSMISSION SERV				
1. Ti etc.)	he respondent shall report below the revenu performed pursuant to a Commission appro	re collected for each se eved tariff. All amounts	ervice (i.e., control are separately billed mu	ea administration st be detailed b	n, marke elow.	t administration,
ine No.	Description of Service	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at Quarte		Balance at End of Year
1	(a) None	(b)	(c)	(d)		(e)
2	None					
3						
4						
5				+		
6						
7						
8						
9						
10						
11						
12						
13						
14		1.				
15						
16						
17 18				_		
19				-		
20						
21						
22						
23		-				
24						
25						
26						
27						
28						
29						
30						
31						
32						
34				-		
35						
36				+		
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL					

	e of Respondent	Inis Repo	ort is: An Original	(Mo, Da, Yr	1	eriod of Report
Nev	ada Power Company, d/b/a NV Energy		A Resubmission	/ / /	End of	2017/Q4
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
ı D	eport below for each rate schedule in effo				mumber of austaman	
	eport below for each rate schedule in endomer, and average revenue per Kwh, exc					average Kwn per
	rovide a subheading and total for each pi					venues." Page
	301. If the sales under any rate schedule					
appli	cable revenue account subheading.					
	here the same customers are served un					
	dule and an off peak water heating sched	dule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers. he average number of customers should	he the number of hills	s randarad during tha	woor divided by the au	robor of billing posicula	duning the course (40)
	billings are made monthly).	be the number of bills	s rendered during the	year divided by the no	imber of blitting periods	during the year (12
	or any rate schedule having a fuel adjust	ment clause state in a	a footnote the estimat	ted additional revenue	billed pursuant thereto	
	eport amount of unbilled revenue as of e				·	
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	Residential -Acc. # 440-0					
2	RS	10	1,469	2	5,000	0.1469
3	RS-Flexpay	1	98			0.0980
4	RM-Flexpay	1	107			0.1070
5	RS-NMRG	114,465	16,464,087	20,363	5,621	0.1438
_	ORS-TOU-OptA-NMRG	3,315	389,923	502	6,604	0.1176
	ORS-TOU-OptA-EVRR-NMRG	1,152	97,886	107	10,766	0.0850
	ORS-TOU-OptB-NMRG	172	16,218	8	21,500	0.0943
_	ORS-TOU-OptB-EVRR-NMRG	136	10,488	3		
_					45,333	0.0771
	RM-NMRG	640	80,833	108	5,926	0.1263
	LRS-NRMG	377	47,416	7	53,857	0.1258
_	RS-NEM	8,008	1,051,962	714	11,216	0.1314
	RS-NEM-TOU	170	13,617	16	10,625	0.0801
	RS-NEM-TOU-EVRR	118	10,895	8	14,750	0.0923
_	RM-NEM	239	29,911	38	6,289	0.1252
	LRS-NEM	1	280			0.2800
17	ORS-TOU Option A-HEV	10,555	1,082,978	496	21,280	0.1026
18	ORS-TOU Option B	6,883	641,148	333	20,670	0.0931
19	ORS-TOU Option B-HEV	5,279	482,389	187	28,230	0.0914
20	ORM-TOU Option B	158	14,758	15	10,533	0.0934
21	RS Residential	7,155,731	897,699,589	518,597	13,798	0.1255
22	RS Residential Prepaid		-14			
23	RM Residential Multi Family	2,122,979	255,764,717	265,663	7,991	0.1205
24	RS-L Large Residential Service	35,268	4,003,172	225	156,747	0.1135
	ORS TOU Option A	37,464	4,110,259	2,658	14,095	0.1097
	RM Res. Multi Family-Prepaid	31,101	55	2,000	14,000	0.1037
	ORM-TOU-Option A	1,497	168,737	204	7,338	0.1127
	RS-PAL Res Svc- Priv Area Light	715	83,418	204	1,000	
	DEAA-Bundled	7 13	-2,787,261			0.1167
	Unbilled	-3,812	4,651,347	40	05.000	4 0000
31					-95,300	-1.2202
		9,501,522	1,184,130,482	810,294	11,726	0.1246
_	Commercial Small -Acc. # 442-4	500.000	04.500.440	70.07		
	GS General Service	580,356	64,596,416	72,054	8,054	0.1113
	OGS-TOU-Op. Gen Svc TOU	22,513	2,301,186	2,577	8,736	0.1022
	GS-PAL Gen Svc-Priv Area Light	2,481	275,424			0.1110
	LGS-1 Lg General Service -1	4,000,837	364,644,424	31,481	127,087	0.0911
	SSR-3 LGS-1 Standby	1,089	104,548	4	272,250	0.0960
38	OLGS-1-TOU-Opt LGS-1-TOU	56,417	4,613,800	236	239,055	0.0818
39	GS-NEM	381	33,928	17	22,412	0.0890
40	GS-NMRG	1,335	120,696	77	17,338	0.0904
41		20,623,258	2,131,884,801	918,412	22,455	0.1034
42		-52,789		40	-1,319,725	-0.1793
43	TOTAL	20,570,469	2,141,351,289	918,452	22,397	0.1041

Vam	e of Respondent	This Repor	t ls:	Date of Repo	ort Year/Pe	eriod of Report
Nev	ada Power Company, d/b/a NV Energy		n Original Resubmission	(Mo, Da, Yr)	End of	2017/Q4
			ECTRICITY BY RA			
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex-					verage Kwh per
	rovide a subheading and total for each p					venues." Page
	301. If the sales under any rate schedul					
	cable revenue account subheading.					
	here the same customers are served un					
	dule and an off peak water heating sche omers.	dule), the entries in col	umn (a) for the spec	ciai schedule should der	note the duplication in	number of reported
	ne average number of customers should	be the number of bills	rendered during the	vear divided by the nur	nber of billing periods	during the year (12
	billings are made monthly).			,		daming the year (12
	or any rate schedule having a fuel adjus				illed pursuant thereto.	
	eport amount of unbilled revenue as of					
ine		MVVh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Vo.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	GS General Service-DO		3,244	8		
_	LGS-1 Lg General Service-1-DO		85,014	12		
	DEAA-Bundled		-1,499,860			
	Unbilled-Bundled	-8,853	1,937,768			-0.2189
_	Unbilled-DOS		2,209			
6		4,656,556	437,218,797	106,466	43,737	0.0939
	Commercial Large-Acc. #442-8					
_	LGS-2-P-Primary	93,681	6,943,143	31	3,021,968	0.0741
	LGS-2-Secondary	2,453,760	204,687,466	1,243	1,974,063	0.0834
	LGS-2-Transmission	10,617	68,031	1	10,617,000	0.0064
	LGS-3-Primary	1,726,404	132,461,834	107	16,134,617	0.0767
12	LGS-3-Secondary	996,250	77,933,765	143	6,966,783	0.0782
13	LGS-3-Transmission	389,076	25,013,407	4	97,269,000	0.0643
	OLGS-3P-HLF	342,408	19,601,020	9	38,045,333	0.0572
15	LSR-2 (LGS-3P) Lg Standby	25,327	2,047,106	2	12,663,500	0.0808
16	LSR-2 (LGS-3T) Lg Standby	87,188	6,497,926	6	14,531,333	0.0745
17	LSR-1 (LGS-2T) Lg Standby	1,960	126,142	2	980,000	0.0644
18	LRS-3 (LGS-XP)		-145			
19	LGS-X-P Extra Lg LGS Primary	106,218	8,151,182	2	53,109,000	0.0767
20	LGS-X-S Extra Lg LGS Secondary	8,606	655,185	1	8,606,000	0.0761
21	LGS-X-T Extra Lg LGS Trans		-343			
22	LGS-2-PPrimaryDO		10,378			
23	LGS-2-SSecondaryDO		541,173	13		
24	LGS-3-P-Primary-DO		11,290,691	31		
25	LGS-3-SSecondaryDO		643,663	7		
26	LGS-3-T -Transmission-DO		3,895,078	10		
27	LGS-P-X Ex Lg LGS Primary-DO		3,714,570	3		
28	LGS-S-X Ex Lg LGS Secondary-DO		10,641	3		
29	LGS-T-X Ex LG LGS Trans-DO		2,324,718	2		
30	DEAA-Bundled		-2,078,289			
31	Unbilled-Bundled	-40,732	1,769,646			-0.0434
32	Unbilled-DOS		946,373			
33		6,200,763	507,254,361	1,620	3,827,631	0.0818
34	Street Lighting - Acc. #444-0				-,,	
	SL Street Lighting	156,057	8,448,382	5	31,211,400	0.0541
_	DEAA	,	1,1.0,002		5.,211,100	0.0041
	Unbilled	-386	101,574			-0.2631
38		155,671	8,549,956	5	31,134,200	0.0549
	Sales to Public Auth. Acc. # 445	.00,071	0,040,000		01,104,200	0.0549
	LGS-WP-2- Primary	13,594	936,954	11	1,235,818	0.0689
	200 Mi Z i illinary	10,004	300,304		1,200,010	0.0009
41	TOTAL Billed	20,623,258	2,131,884,801	918,412	22,455	0.1034
42	Total Unbilled Rev.(See Instr. 6)	-52,789	9,466,488	40	-1,319,725	-0.1793
43	TOTAL	20,570,469	2,141,351,289	918,452	22,397	0.1041

	ne of Respondent	This Repo	rt Is: n Original	Date of Repo (Mo, Da, Yr)		eriod of Report 2017/Q4
Nev	ada Power Company, d/b/a NV Energy	(2) A	Resubmission	11	End of	201170(4
			LECTRICITY BY RA		**	
custo 2. P 300- appli 3. V	eport below for each rate schedule in efformer, and average revenue per Kwh, excrovide a subheading and total for each p 301. If the sales under any rate schedulicable revenue account subheading.	cluding date for Sales to rescribed operating re e are classified in more ader more than one rate	for Resale which is re venue account in the e than one revenue a e schedule in the sai	eported on Pages 310-3 sequence followed in " account, List the rate sol me revenue account cla	111. Electric Operating Reveled and sales data sification (such as a second	venues," Page under each general residential
custo	dule and an off peak water heating sche omers.					
if all 5. F	he average number of customers should billings are made monthly). or any rate schedule having a fuel adjust	tment clause state in a	footnote the estimat	ed additional revenue b		during the year (12
	eport amount of unbilled revenue as of e	end of year for each ap	pficable revenue acc		KWh of Colon	Ususana Har
Line No.	(a)	(b)	(c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-WP-2-Secondary	19,143	959,389	25	765,720	0.0501
2	LGS-WP-3-Primary	15,214	906,694	4	3,803,500	0.0596
3	LGS-WP-3-Secondary	7,011	358,334	3	2,337,000	0.0511
4	LGS-S-WP2-Secondary-DO		28,320	3		
5	LGS-T-WP2-Transmission-DO		32,214	1		
6	LGS-P-WP3-Primary-DO		500,867	8		
7	LGS-S-WP3-Secondary-DO		234,855	9		
8	LGS-T-WP3-Transmission-DO		192,208	4		
9	DEAA-Bundled		-9,713			
10	DEAA-DOS					
11	Unbilled-Bundled	994	57,571			0.0579
	Unbilled-DOS					0.0070
13		55,956	4,197,693	68	822,882	0.0750
14		55,555	1,107,000		022,002	0.0700
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
_						
39						
40						
41	TOTAL Billed	20,623,258	2,131,884,801	918,412	00.45	0.465
42		-52,789	9,466,488	918,412	22,455 -1,319,725	0.1034 -0.1793
43		20,570,469	2,141,351,289	918,452	22,397	0.104
1		20,010,409	2, 171,551,208	310,432	44,387	0.104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 29 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 3 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 30 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 36 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 9 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Neva	•	1 /4\ IS	される Onininal	Date of Re		/Period of Report
	nda Power Company, d/b/a NV Energy	III 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	An Original A Resubmission	(Mo, Da, Yi	Fnd End	of 2017/Q4
		, , ,	_	ount 447)		
power for ei Purc 2. E cowner 3. In RQ - ssupp be th LF - rease from defin earlie servi than SF - sone than SF - servi IU - servi	eport all sales for resale (i.e., sales to purcher exchanges during the year. Do not repornergy, capacity, etc.) and any settlements for hased Power schedule (Page 326-327). Inter the name of the purchaser in column (acership interest or affiliation the respondent had column (b), enter a Statistical Classification for requirements service. Requirements service includes projected load for this service is esame as, or second only to, the supplier's for tong-term service. "Long-term" means from and is intended to remain reliable even third parties to maintain deliveries of LF services and the est date that either buyer or setter can unitar for intermediate-term firm service. The same for short-term firm service. Use this category year or less. For Long-term service from a designated geone, aside from transmission constraints, must for intermediate-term service from a designated ger than one year but Less than five years.	hasers of t exchanger imbala a). Do not as with the code is single its system of the code in its system of the code is service in its system of the code is service. The code is service as LF or y for all an enerating ust match	ges of electricity (i.e. inced exchanges on one of eabbreviate or trur he purchaser. It is assed on the original service which the suitem resource planning to its own ultimate of or Longer and "firm diverse conditions (e. his category should is LF, provide in a fooset out of the contract service except that "firm services where unit. "Long-term" may the availability and	nsumers) transacted the rame or use contractual terms applier plans to providing). In addition, the onsumers. " means that services g., the supplier must not be used for Long othote the termination. "intermediate-term" rethe duration of each realiability of designa	d on a settlement being a balancing of er exchanges must see acronyms. Explored on an ongoing be reliability of required exannot be interruled attempt to buy engeterm firm service on date of the contratment of the commitment of the example of the contratment of the commitment of the example of the commitment of the example of the exam	asis other than debits and credits to be reported on the lain in a footnote any e service as follows: pasis (i.e., the ements service must oted for economic nergency energy which meets the act defined as the one year but Less nent for service is billity and reliability of
Line No.	(Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number		Average Monthly NCP Demar	emand (MW) Average Monthly CP Demand
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual D Average Monthly NCP Demar (e)	emand (MW) Average d Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Arizona Electric Power Cooperative	Classifi- cation (b)	Schedule or Tariff Number (c) WSPP	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No.	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company	Classification (b)	Schedule or Tariff Number (c) WSPP	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No.	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid	Classifi- cation (b) SF SF	Schedule or Tariff Number (c) WSPP WSPP	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
1 2 3 4	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration	Classification (b) SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP Rate Sch. No. 4015	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration	Classification (b) SF SF SF SF SSF SSF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP	Classification (b) SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield	Classification (b) 6F 6F 6F 6F 6F 0S 6F 0S	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO	Classification (b) SF SF SF SF OS SF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant	Classification (b) SF SF SF OS SF OS SF OS	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant STATE A	Classification (b) 6F 6F 6F 6F 0S 6F 0S 6F 0S 6F 6F 6F 6F 6F	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant Cargill-Alliant Central Arizona Water Conservation Dist	Classification (b) 6F 6F 6F 6F 0S 6F 0S 6F 6F 6F 6F 6F 6F 6F 6F 6F 6	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147 Rate Sch. No. 147	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant Cargill-Alliant Central Arizona Water Conservation Dist CitiGroup Energy, Inc.	Classification (b) SF SF SF OS SF OS SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147 Rate Sch. No. 66 WSPP	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant Cargill-Alliant Central Arizona Water Conservation Dist Citi Group Energy, Inc.	Classification (b) 6F 6F 6F 6F 0S 6F 0S 6F 6F 6F 6F 6F 6F 6F 6F 6F 6	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147 Rate Sch. No. 147	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant Cargill-Alliant Central Arizona Water Conservation Dist City of Burbank	Classification (b) SF SF SF DS SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147 Rate Sch. No. 66 WSPP Rate Sch. No. 25	Demand (MW)	Average Monthly NCP Demar	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant Cargill-Alliant Central Arizona Water Conservation Dist Citi Group Energy, Inc.	Classification (b) SF SF SF DS SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147 Rate Sch. No. 66 WSPP Rate Sch. No. 25	Demand (MW)	Average Monthly NCP Demar (e)	Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Bonneville Power Administration Bonneville Power Administration BP Brookfield CAISO Cargill-Alliant Cargill-Alliant Central Arizona Water Conservation Dist City of Burbank City of Glendale	Classification (b) SF SF SF DS SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP Rate Sch. No. 4015 OATT WSPP OATT Rate Sch. No. 143 Rate Sch. No. 147 Rate Sch. No. 147 Rate Sch. No. 66 WSPP Rate Sch. No. 25	Demand (MW) (d)	Average Monthly NCP Demar (e)	Average Monthly CP Demand (f)

Nam	e of Respondent	This Re		Date of Re	port Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Y	r) End o	f 2017/Q4
		, , , _	S FOR RESALE (Acco			
1. R	eport all sales for resale (i.e., sales to pu		, , , , , , , , , , , , , , , , , , , ,		d on a settlement ha	sis other than
power for e Purce 2. E Powner RQ - reas from defir earli IF - sone LU - serv	report all sales for resale (i.e., sales to puer exchanges during the year. Do not report exchanges during the year as 26-327). Inter the name of the purchaser in column exchip interest or affiliation the respondent column (b), enter a Statistical Classifical for requirements service. Requirements of the same as, or second only to, the supplies for tong-term service. "Long-term" mean ons and is intended to remain reliable eventhird parties to maintain deliveries of LF sufficient of RQ service. For all transactions is the est date that either buyer or setter can unifor intermediate-term firm service. The suffice years, for short-term firm service. Use this cate year or less. If the form transmission constraints, is for intermediate-term service from a designated of the properties of the propertie	ort exchanges for imbalar (a). Do not has with the tion Code baservice is service is service for under adservice). The dentified as illaterally generating and generating must match grated gene	ges of electricity (i.e. need exchanges on the abbreviate or trunche purchaser. ased on the original effective which the super resource planning its own ultimate of the confermation of the confermation of the contract. Service except that "ifirm services where the availability and resource or the confermation of the contract.	this schedule. Power this sche	ving a balancing of our exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirer attempt to buy emergeterm firm service with a contract and a period of commitment onger. The availability of requirer that a contract the contract and the	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the cot defined as the ene year but Less ent for service is lity and reliability of
lma	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
₋ine No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	cation (b)	(c)	(d)	(e)	(f)
1	City of Seattle	SF	NWRSG	(4)	(6)	(1)
	EDF	os	OATT			
_	EDF	SF	WSPP			
4	Exelon	os	OATT			
	Idaho Power	SF	Rate Sch. No. 42			
	Idaho Power	AD	Rate Sch. No. 42			
7	Imperial	SF	WSPP			
	Los Angeles Department of Water & Power	SF	Rate Sch. No. 66			
	Los Angeles Department of Water & Power	os	OATT			
	Macquire Cook Energy	SF	WSPP			
	Metropolitan Water District of So. Cal.	SF	Rate Sch. No. 45			
	Morgan Stanley Capital Group	SF	WSPP			
	Morgan Stanley Capital Group	os	OATT			
	Morgan Stanley Capital Group ORNI 47	os	OATT Rate Sch. No. 133			
				0	0	
	ORNI 47 Subtotal RQ					
	ORNI 47			0	0	

Vame	of Respondent	This Re		Date of Re	port Year/	Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) [X (2) [An Original A Resubmission	(Mo, Da, Y	F) End o	of 2017/Q4
		\ /	ES FOR RESALE (Accour			
oower for er Purcion 22. Er Sownes 33. In RRQ - Feaso	eport all sales for resale (i.e., sales to purcher exchanges during the year. Do not reported and any settlements for exchanges during the year. Do not reported asset Power schedule (Page 326-327). Inter the name of the purchaser in column (arship interest or affiliation the respondent holds column (b), enter a Statistical Classification for requirements service. Requirements service includes projected load for this service is esame as, or second only to, the supplier's for tong-term service. "Long-term" means for sand is intended to remain reliable even third parties to maintain deliveries of LF service intermediate term firm service. The same for short-term firm service. Use this category ear or less. For Long-term service from a designated generated and the properties of the same for intermediate term service from a designated generated from transmission constraints, must or intermediate term service from a designate or intermediate.	nasers of texchanger imbala a). Do no las with the code bervice is some service in its system of the code of the c	her than ultimate consuges of electricity (i.e., to need exchanges on this ote abbreviate or truncate purchaser. ased on the original conservice which the supplem resource planning) to its own ultimate conservice or Longer and "firm" moverse conditions (e.g., his category should not a LF, provide in a footnote out of the contract. Service except that "integrit firm services where the unit. "Long-term" means the availability and reliated	imers) transacted ransactions involves schedule. Power te the name or use iter plans to provide in addition, the sumers. In addition, the sumers is the supplier must be used for Longote the termination armediate-term. It duration of each as five years or Lability of designa	ving a balancing of over exchanges must be exchanges must be acronyms. Explained conditions of the de on an ongoing be reliability of required exannot be interrupt attempt to buy emogeterm firm service with a date of the contraction period of commitments.	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is fility and reliability of
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
_		SF	Rate Sch. No. 42			
_		SF	Rate Sch. No. 42			
		os	OATT			
		SF	Vol. 3 No. 7			
		os	OATT			
	· · · · · · · · · · · · · · · · · · ·	SF.	Tariff Vol. No. 3			
	<u> </u>	SF.	Tariff Vol. No. 3			
		os -	OATT			
		SF	Rate Sch. No. 66			
_		os -	OATT			
		SF -	WSPP			
		SF.	WSPP			
		OS	OATT			
14	Silver State Energy S	SF	Rate Sch. No. 52			
	0.14.4.170				0	
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	· · ·	0

Vam	e of Respondent		eport Is: { An Original	Date of Re (Mo, Da, Y	port Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	'/ End o	f 2017/Q4
		_ ` · / _ L	ES FOR RESALE (Accou	ınt 447)		
oow or e our 2. E 2. E 2. E 2. E 2. E 3. Ir 2. E 2. E 2. E 2. E 2. E 2. E 2. E 2. E	deport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report exchanges are subjected for the name of the purchaser in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions idest date that either buyer or setter can unlike for intermediate-term firm service. The salfive years. for short-term firm service. Use this category year or less. for Long-term service from a designated gover than one year but Less than five years.	chasers of the exchant for imbalation of a). Do not have with the ervice is in its systy of the ervice). The exchant exchant for a laterally gome as LF ory for all enerating ust matcles.	ther than ultimate consiges of electricity (i.e., anced exchanges on the ote abbreviate or trunche purchaser. Dased on the original crosservice which the supptem resource planning to its own ultimate cors or Longer and "firm" redverse conditions (e.g. his category should not be sufficient of the contract. Service except that "in firm services where the unit. "Long-term" meant the availability and reservices of the contract.	sumers) transacted transactions involudes schedule. Power ate the name or uncontractual terms ablier plans to proving. In addition, the namers. The sumers are used for Longote the termination termediate-term are duration of each ans five years or Leliability of designal	ving a balancing of over exchanges must be see acronyms. Explained conditions of the de on an ongoing bareliability of requirer excannot be interrupted attempt to buy emergeterm firm service with date of the contract means longer than contract on period of commitments.	debits and credits be reported on the be reported on the in in a footnote any service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the ct defined as the one year but Less ent for service is lity and reliability of
ine	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
	07	AD	Rate Sch. No. 52			
_	Silver State Energy	os	OATT Park No. 07			
		SF	Rate Sch. No. 67			
	Southern California Edison	OS	OATT			
	Tenaska Power Services	SF	WSPP			
		os os	OATT			
		OS SF	OATT			
	0, ,		WSPP			
		08	OATT			
	07	SF	WSPP			
	0, 0	os os	OATT			
	0,	OS	N/A			
		SF SF	Rate Sch. No. 66	-		
14	Unisource	or_	Rate Sch. No. 97			
	Subtotal RQ			(0	
	Subtotal non-RQ				0	
	Subtotal Holl-I Nat					·
	Total					

Nam	e of Respondent	This Re	port Is: An Original	Date of Rej (Mo, Da, Yi	-1	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1)	A Resubmission	(WO, Da, 11	End o	f 2017/Q4
			S FOR RESALE (Acc			
1 0	anort all sales for resale (i.e. sales to pur				on a cottlement ha	eie other than
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defir earlii IF - one LU - servi IU -	report all sales for resale (i.e., sales to pure exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column cership interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service as ame as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions id the est date that either buyer or setter can unil for intermediate-term firm service. The saftive years. for short-term firm service. Use this category year or less. for Long-term service from a designated going than one year but Less than five years.	chasers other text exchange for imbalar (a). Do no has with the condex of the condex o	ner than ultimate cor ges of electricity (i.e. nced exchanges on te abbreviate or trun ne purchaser. ased on the original service which the sup em resource planning to its own ultimate of or Longer and "firm' verse conditions (e.g. nis category should in LF, provide in a foo tout of the contract. service except that " firm services where in unit. "Long-term" in the availability and	resumers) transacted the name or us contractual terms a poplier plans to provide the summers. " means that services, the supplier must be used for Long thote the termination intermediate-term" rethe duration of each eans five years or Legiability of designa	ving a balancing of our exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirer attempt to buy emergeterm firm service with date of the contraction means longer than comperiod of commitments onger. The availability of the contraction of	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Unisource	AD	Rate Sch. No. 57	(-)	(0)	(1)
2		SF	Rate Sch. No. 57			
		SF	WSPP			
4	0,	SF	Rate Sch. No. 59			
		SF	Rate Sch. No. 59			
	Sierra Pacific Power Company (JDA)	SF	Rate Sch. No. 92			
	. , , ,	AD	Rate Sch. No. 92			
	Sierra Pacific Power Company (JDA)	SF	Rate Sch. No. 92			
9	Sierra Pacific Power Company (JDA)	SF	Rate Sch. No. 92			
10	Sierra Pacific Power Company (JDA)	AD	Rate Sch. No. 92			
11						
12						
13						
14						
	Subtotal RQ			0	0	
	Subtotal non-RQ			0		(
	Total			0	0	

OS - for other service use		FOR RESALE (Account 447)	(Continued)		
non-firm service regardless of the service in a footnote	this category only for those of the Length of the contr	e services which cannot be act and service from design	placed in the above-defin	ed categories, such as a e year. Describe the na	all ature
AD - for Out-of-period adju		any accounting adjustments	s or "true-ups" for service p	provided in prior reportin	ıg
 Group requirements RC 	sales together and report	them starting at line numbe d in any order. Enter "Subte	er one. After listing all RQ otal-Non-RQ" in column (a	sales, enter "Subtotal -	RQ"
'Total" in column (a) as the	Last Line of the schedule	. Report subtotals and total r Tariff Number. On separa	I for columns (9) through (I	<u>(</u>)	
which service, as identified	l in column (b), is provided.	e involving demand charges			
average monthly billing der	mand in column (d), the av	erage monthly non-coincide	ent peak (NCP) demand in	column (e), and the ave	erage
demand in column (f). For metered hourly (60-minute ntegration) in which the su	all other types of service, e integration) demand in a n ipplier's system reaches its	enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand re	is the metered demand d	uring the hour (60-minus	te ts.
	stated on a megawatt basis e megawatt hours shown o	s and explain. n bills rendered to the purch	haser.		
Report demand charges	s in column (h), energy cha	rges in column (i), and the footnote all components of	total of any other types of	charges, including	n /k\
he total charge shown on	bills rendered to the purcha	aser.			` '
he Last -line of the schedu 101, line 23. The "Subtota	ile. The "Subtotal - RQ" ar	aled based on the RQ/Non- mount in column (g) must be ımn (g) must be reported as	e reported as Requirement	ts Sales For Resale on I	on Page
∮01,iine 24. I0. Footnote entries as re∈	quired and provide explana	ations following all required	data.		
MegaWatt Hours		REVENUE	Other Charges	Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges 1		
			(\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)		(h+i+j) (k)	No.
(g) 9,544		(\$) (i) 330,608	(\$)	(h+i+j) (k) 330,608	No.
(g) 9,544 17,420		(\$) (i) 330,608 713,869	(\$)	(h+i+j) (k) 330,608 713,869	No.
(g) 9,544		(\$) (i) 330,608 713,869 13,536	(\$)	(h+i+j) (k) 330,608 713,869 13,536	No.
(g) 9,544 17,420 481		(\$) (i) 330,608 713,869	(\$)	(h+i+j) (k) 330,608 713,869	No.
(g) 9,544 17,420 481 1,600		(\$) (i) 330,608 713,869 13,536	(\$) (i)	(h+i+j) (k) 330,608 713,869 13,536 46,400	No. 1 2 3 4 4 5
(g) 9,544 17,420 481 1,600 2,372		(\$) (i) 330,608 713,869 13,536 46,400	(\$) (i)	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392	No. 1 2 3 4 5 5 6
(g) 9,544 17,420 481 1,600 2,372		(\$) (i) 330,608 713,869 13,536 46,400	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024	No. 1 2 3 4 5 6 6 7
(g) 9,544 17,420 481 1,600 2,372 188		(\$) (i) 330,608 713,869 13,536 46,400	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024	No. 1 2 3 3 4 4 5 6 6 7 8
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800		(\$) (i) 330,608 713,869 13,536 46,400 9,024	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 9 9 10
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400		(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600	No. 10 22 33 44 55 66 77 88 99 110 111
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400 800		(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600 20,850	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600 20,850	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400 800 5,358		(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600 20,850 231,274	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600 20,850 231,274	No. 1 2 2 3 3 4 4 5 5 6 6 7 1 1 1 1 1 2 1 3 1 3 1 3 1 4 1 5 1 3 1 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400 800		(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600 20,850	(\$) (j) 52,392	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600 20,850	No. 11 2 2 3 3 3 4 4 5 5 5 6 6 6 7 7 10 10 11 11 12 12 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400 800 5,358 10,667	(\$) (h)	(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600 20,850 231,274 340,239	(\$) (j) 52,392 11,718	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600 20,850 231,274 340,239	No. 1 2 2 3 3 4 4 5 5 6 6 7 1 1 1 1 1 2 1 3 1 3 1 3 1 4 1 5 1 3 1 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400 800 5,358 10,667	(\$) (h)	(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600 20,850 231,274 340,239	(\$) (j) 52,392 11,718	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600 20,850 231,274 340,239	No. 1 2 3 3 4 5 6 6 7 8 9 10 11 12 13
(g) 9,544 17,420 481 1,600 2,372 188 3,782 200 4,800 400 800 5,358 10,667	(\$) (h)	(\$) (i) 330,608 713,869 13,536 46,400 9,024 183,095 4,200 114,400 7,600 20,850 231,274 340,239	(\$) (j) 52,392 11,718	(h+i+j) (k) 330,608 713,869 13,536 46,400 52,392 9,024 11,718 183,095 4,200 114,400 7,600 20,850 231,274 340,239	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2017/Q4

Name of Respondent

Nevada Power Company, d/b/a NV Energy

Nevada Power Company, d/b		This Report Is:	Date of Report	Year/Period of Report	
	/a NV Energy	(1) XAn Original (2) AResubmission	(Mo, Da, Yr)	End of 2017/Q4	
		(2) A Resubmission ES FOR RESALE (Account)			
non-firm service regardless of the service in a footnote AD - for Out-of-period adjuyears. Provide an explana 4. Group requirements RO in column (a). The remain "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ saverage monthly billing demonthly coincident peak (Odemand in column (f). For metered hourly (60-minute integration) in which the sufficient footnote any demand not 7. Report in column (g) the Report demand charge out-of-period adjustments, the total charge shown on 9. The data in column (g) the Last -line of the schedute in the sufficient footnote in column (g) the Last -line of the schedute in the schedute in the sufficient footnote in column (g) the Last -line of the schedute in the s	e this category only for the softhe Length of the control is softhe Length of the control is stiment. Use this code that it is not a footnote for early sales together and reping sales may then be like Last Line of the schedule in column (b), is providuales and any type of-ser mand in column (d), the CP) all other types of service integration) demand in upplier's system reaches stated on a megawatt be megawatt hours show in column (j). Explain in bills rendered to the pur through (k) must be subule. The "Subtotal - RQ"	nose services which cannot not and service from defer any accounting adjustre chadjustment. For any accounting adjustre chadjustment, sort them starting at line not sted in any order. Enter "ule. Report subtotals and e or Tariff Number. On seled. For involving demand chaverage monthly non-coince, enter NA in columns (do a month. Monthly CP deres its monthly peak. Demandasis and explain. For on bills rendered to the charges in column (i), and a footnote all component chaser. For itotaled based on the RQ/ amount in column (g) must be a size of the column (g	ot be placed in the above-definesignated units of Less than of the properties of the placed units of Less than of the properties of the placed units of Less than of the properties of the placed units of the	provided in prior reporting sales, enter "Subtotal - (a) after this Listing. Enter (k) ate schedules or tariffs under the column (e), and the average and is the maximum during the hour (60-minuted (f) must be in megawatt from the column (j). Report in column (j). Report in column (j), and then totaled onts Sales For Resale on F	g RQ" r der e errage
401, line 23. The Subtota 401,iine 24. 10. Footnote entries as re		anations following all requ	ired data.		
401,iine 24.		anations following all requ	ired data.		
401,iine 24. 10. Footnote entries as re		·	ired data.		
401,iine 24. 10. Footnote entries as re MegaWatt Hours	quired and provide expl	REVENUE		Total (\$)	Line
401,iine 24. 10. Footnote entries as re MegaWatt Hours Sold	quired and provide expl	REVENUE Energy Charges	Other Charges (\$)	(h+i+j)	Line No.
401, iine 24. 10. Footnote entries as re MegaWatt Hours Sold (g)	quired and provide expl Demand Charges (\$) (h)	REVENUE	Other Charges (\$) (j)	(h+i+j) (k)	No.
401, iine 24. 10. Footnote entries as re MegaWatt Hours Sold	quired and provide expl Demand Charges (\$) (h)	REVENUE Energy Charges	Other Charges (\$) (j)	(h+i+j) (k) 2	No.
401, iine 24. 10. Footnote entries as re MegaWatt Hours Sold (g)	puired and provide expl Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) 2 2 -23,342	No.
401,iine 24. 10. Footnote entries as re MegaWatt Hours Sold (g) 2	puired and provide expl Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 2	(h+i+j) (k) 2 2 -23,342 56,108	No.
MegaWatt Hours Sold (g)	puired and provide exploration provide explora	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 2 -23,342	(h+i+j) (k) 2 2 -23,342 56,108	No.
401,iine 24. 10. Footnote entries as re MegaWatt Hours Sold (g) 2	puired and provide exploration provide explora	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 2 -23,342	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662	No.
MegaWatt Hours Sold (g) 2 1,356	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 2 -23,342 108 34	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662	No. 1 2 3 4 5 6 6
MegaWatt Hours Sold (g) 21,021	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56	Other Charges (\$) (j) 2 -23,342 108 34 662 100	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 21,021 3,355	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56	Other Charges (\$) (j) 2 -23,342 108 34 662 100	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135	No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 21,021 3,355 13,495	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56	Other Charges (\$) (j) 2 -23,342 108 34 662 100 226 135	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135	No. 11 22 33 44 55 66 77 88 99
MegaWatt Hours Sold (g) 21,021 3,355 13,495 3,314	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56 516 460	Other Charges (\$) (j) 2 -23,342 108 34 662 100 226 135 103,846	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135 6 103,846	No. 1 2 3 4 5 6 6 7 8 9 10 10 10 10 10 10 10 10 10 10 10 10 10
MegaWatt Hours Sold (g) 21,021 3,355 13,495 3,314 13,479	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56 516 136 460	Other Charges (\$) (j) 2 -23,342 108 662 100 226 135 103,846 194 483 513	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135 6 103,846 544,194 493,483	No.
MegaWatt Hours Sold (g) 21,021 3,355 13,495 3,314 13,479 14,465 10,419 16,911	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56 516 136 460 544 493	Other Charges (\$) (j) 2 -23,342 108 -34 662 100 226 135 103,846 194 483 513	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135 6 103,846 544,194 493,483 397,513 2 556,862	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
MegaWatt Hours Sold (g) 21,021 3,355 13,495 3,314 13,479 14,465 10,419	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56 516 136 460 544 493	Other Charges (\$) (j) 2 -23,342 108 662 100 226 135 103,846 194 483 513	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135 6 103,846 544,194 493,483 397,513 2 556,862	No.
MegaWatt Hours Sold (g) 21,021 3,355 13,495 3,314 13,479 14,465 10,419 16,911	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56 516 136 460 544 493	Other Charges (\$) (j) 2 -23,342 108 -34 662 100 226 135 103,846 194 483 513	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135 6 103,846 544,194 493,483 397,513 2 556,862 6 140,136	No.
MegaWatt Hours Sold (g) 21,021 3,355 13,495 3,314 13,479 14,465 10,419 16,911 5,431	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 56 516 460 544 493 397	Other Charges (\$) (j) 2 -23,342 108 662 100 226 135 103,846 194 483 513 556,862 140,136	(h+i+j) (k) 2 2 -23,342 56,108 4 34 516,662 0 100 136,226 460,135 6 103,846 544,194 493,483 397,513 2 556,862 6 140,136	No. 1 2 3 4 5 6 7

Name of Respondent		is Report Is:	Date of Report	Year/Period of Report	t
Nevada Power Company, d/b/a	a NV Energy (1	· <u> </u>	(Mo, Da, Yr)	End of2017/Q4	
			· · ·		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified in 6. For requirements RQ sal average monthly billing dem monthly coincident peak (Cl demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not sidentified. Report demand charges out-of-period adjustments, in the total charge shown on big. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24.	this category only for the of the Length of the contement. Use this code for on in a footnote for each sales together and report sales may then be list Last Line of the schedule in column (b), is provided es and any type of-servinand in column (d), the applier's system reaches in the total on a megawatt base megawatt hours shown in column (j). Explain in a column (j). Explain in a column (j). Explain in a column (k) must be subtoge. The "Subtotal - RQ" a - Non-RQ" amount in column (in column	se services which cannot be paract and service from designal any accounting adjustments adjustment. It them starting at line number ad in any order. Enter "Subtot e. Report subtotals and total for Tariff Number. On separated. It is involving demand charges are involving demand charges are involving demand charges are involving demand charges are involving demand charges in senting the purchase are in column (i), and the total footnote all components of the	placed in the above-define ted units of Less than on or "true-ups" for service pone. After listing all RQ (al-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP demand in columns (e) and orted in columns (e) and aser. In the peak (NCP) demand in columns (e) and aser. In a grouping (see instruction of the peak (NCP) demand in columns (e) and aser. In the peak (NCP) demand in columns (e) and aser. In the peak (NCP) demand in columns (e) and aser. In the peak (NCP) demand in columns (e) and aser. In the peak (NCP) demand in columns (e) and aser. In the peak (NCP) demand in columns (e) and columns (e) an	e year. Describe the native or ovided in prior reporting sales, enter "Subtotal -) after this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the average of the prior to make the maximum curing the hour (60-minut (f) must be in megawatt charges, including min (j). Report in column on 4), and then totaled on Sales For Resale on F	RQ" er der le erage te is.
		REVENUE			
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line
1	(\$) (h)	(\$) (i)	(\$)	(h+i+j)	No.
(g) 500	(n)	(1)	(j) 16,500	(k)	1
24,670		896,611	10,300	16,500 896,611	
4,326		000,011	180,878	180,878	
100		3,960	100,074	3,960	
15		5,000	1,537	1,537	
2,800		77,350		77,350	
82		59		59	
15			843	843	
10,105		506,055		506,055	
2,593			86,394	86,394	
150		5,700		5,700	
9,848		296,276		296,276	
1,766			88,195	88,195	
197,975		4,503,266		4,503,266	14
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

Name of Respondent	Thi (1)	s Report Is:	Date of Report	Year/Period of Repor	t
Nevada Power Company, d/b/a NV Energy			(Mo, Da, Yr)	End of 2017/Q4	
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify th which service, as identified 6. For requirements RQ sal average monthly billing demmonthly coincident peak (Cl demand in column (f). For a metered hourly (60-minute i integration) in which the sup Footnote any demand not si 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24.	this category only for those of the Length of the contract treent. Use this code for ion in a footnote for each sales together and reporting sales may then be listed. Last Line of the schedule of the schedu	responsible to the process of the control of the co	placed in the above-defined ted units of Less than on our "true-ups" for service pone. After listing all RQ all-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (or topeak (NCP) demand in and (f). Monthly NCP demand in the metered demand disorted in columns (e) and aser. Intelligible of any other types of the amount shown in column Q grouping (see instruction reported as Requirement Non-Requirements Sales	ed categories, such as a e year. Describe the na rovided in prior reportingsales, enter "Subtotal -) after this Listing. Enter the schedules or tariffs und Longer) basis, enter the column (e), and the averaged is the maximum uring the hour (60-minus) (f) must be in megawate charges, including nn (j). Report in column on 4), and then totaled as Sales For Resale on 1	all ature RQ" er der ne erage te ts.
MagaWett House		REVENUE			I
MegaWatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
			3,136	3,136	1
8,084			348,614	348,614	2
2,583		109,914		109,914	3
6			188	188	
1,723		63,990		63,990	
27			3,884	3,884	
126		4,030	13,246	13,246	
10		4,030	231	4,030	_
9,570		324,703	231	231 324,703	
73		024,100	5,709	5,709	
			11,022	11,022	
27,146		1,144,554	32Mil 12m	1,144,554	
14,845		618,113		618,113	
0	0	0	0	0	
3,180,737	0	93,636,827	1,246,628	94,883,455	
3,180,737	0	93,636,827	1,246,628	94,883,455	

Nevada Power Company, d/b/a		is Report Is:	Date of Report	Year/Period of Report	L.
	Nevada Power Company, d/b/a NV Energy (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /				
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjustyears. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified i 6. For requirements RQ sal average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not storage out-of-period adjustments, in the total charge shown on big. The data in column (g) the Last -line of the schedule 401, line 23. The "Subtotale"	sales this category only for thos of the Length of the contr tment. Use this code for on in a footnote for each sales together and report g sales may then be liste Last Line of the schedule of in column (b), is provided es and any type of-service and in column (d), the average all other types of service, integration) demand in a replier's system reaches its tated on a megawatt basi megawatt hours shown of in column (j). Explain in a ills rendered to the purch arough (k) must be subtot e. The "Subtotal - RQ" are	se services which cannot be pract and service from designal any accounting adjustments of adjustment. It them starting at line number and in any order. Enter "Subtot and total for Tariff Number. On separate and the sepa	olaced in the above-defined ted units of Less than on or "true-ups" for service pone. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (of the peak (NCP) demand in and (f). Monthly NCP demand in the metered demand do orted in columns (e) and aser. Otal of any other types of the amount shown in column Q grouping (see instructive reported as Requirement	e year. Describe the na provided in prior reporting sales, enter "Subtotal - I) after this Listing. Entex () e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	eture g RQ" er der le erage te.s.
401,iine 24.	uired and provide explan	ations following all required da	ata.		
401,iine 24. 10. Footnote entries as requience as requien	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
401,iine 24. 10. Footnote entries as requ MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges (\$)	(h+i+j)	Line No.
401,iine 24. 10. Footnote entries as required MegaWatt Hours		REVENUE	Other Charges		No.
401,iine 24. 10. Footnote entries as required in the second seco	Demand Charges	REVENUE Energy Charges	Other Charges (\$) (j)	(h+i+j) (k)	No.
401,iine 24. 10. Footnote entries as required in the second secon	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) 74,231	No.
MegaWatt Hours Sold (g) 1,004 1,808 100 560	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) 74,231 69,799	No.
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449	Demand Charges	REVENUE Energy Charges (\$) (i) 69,799 2,600	Other Charges (\$) (j)	(h+i+j) (k) 74,231 69,799 2,600	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 1,004 1,808 100 560	Demand Charges	REVENUE Energy Charges (\$) (i) 69,799 2,600 12,250	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950	Demand Charges	REVENUE Energy Charges (\$) (i) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j)	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210	Demand Charges	REVENUE Energy Charges (\$) (i) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210	Demand Charges	REVENUE Energy Charges (\$) (1) 69,799 2,600 12,250 2,812,844 -2,158,553	Other Charges (\$) (j) 74,231	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 1,004 1,808 100 560 64,449 -59,950 23,704 2,668,210 854	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 69,799 2,600 12,250 2,812,844 -2,158,553 632,644 79,091,244	Other Charges (\$) (j) 74,231 -14,384 -415,342	(h+i+j) (k) 74,231 69,799 2,600 12,250 2,812,844 -2,158,553 -14,384 632,644 79,091,244 -415,342	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 5 Column: j Energy Imbalance Sales Schedule Page: 310 Line No.: 7 Column: j Option Premiums Schedule Page: 310 Line No.: 8 Column: a This footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is California Independent System Operator. Schedule Page: 310.1 Line No.: 2 Column: j Carbo Credits for CAISO Sales Schedule Page: 310.1 Line No.: 4 Column: j Energy Imbalance Sales Schedule Page: 310.1 Line No.: 6 Column: j True-up of Prior Year Schedule Page: 310.1 Line No.: 9 Column: j Energy Imbalance Sales Line No.: 13 Schedule Page: 310.1 Column: j Energy Imbalance Sales Schedule Page: 310.1 Line No.: 14 Column: j Energy Imbalance Sales Schedule Page: 310.2 Line No.: 1 Column: a This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company. Schedule Page: 310.2 Line No.: 1 Column: i Energy Imbalance Sales Schedule Page: 310.2 Line No.: 3 Column: j Energy Imbalance Sales Schedule Page: 310.2 Line No.: 5 Column: j Energy Imbalance Sales Schedule Page: 310.2 Line No.: 8 Column: j Energy Imbalance Sales Schedule Page: 310.2 Line No.: 10 Column: j Energy Imbalance Sales Schedule Page: 310.2 Line No.: 13 Column: j Energy Imbalance Sales Schedule Page: 310.3 Line No.: 1 Column: j True-up of Prior Year Schedule Page: 310.3 Line No.: 2 Column: j Energy Imbalance Sales Schedule Page: 310.3 Line No.: 4 Column: j Energy Imbalance Sales Schedule Page: 310.3 Column: j Line No.: 6 Energy Imbalance Sales Schedule Page: 310.3 Line No.: 7 Column: j Option Premiums Schedule Page: 310.3 Line No.: 9 Column: j Energy Imbalance Sales Schedule Page: 310.3 Line No.: 11 Column: j Energy Imbalance Sales Schedule Page: 310.3 Line No.: 12 Column: j Option Premiums Schedule Page: 310.4 Line No.: 1 Column: i True-up of Prior Year Schedule Page: 310.4 Line No.: 6 Column: a FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 310.4 Line No.: 7 Column: j

True-up of Prior Year

Schedule Page: 310.4 Line No.: 10 Column: j

True-up of Prior Year

Nam	e of Respondent	This	Rej	oort Is: An Original		Date of Report	`	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2)		A Resubmission ERATION AND MAINT		Mo, Da, Yr) / /		End of
If the	amount for previous year is not derived from							
Line	Account	II piev	iou	siy reported figures,	, explain in			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	POWER PRODUCTION EXPENSES A. Steam Power Generation		_					
3	Operation							
4	(500) Operation Supervision and Engineering	_				2.015	000	0.454.000
5	(501) Fuel					2,015 44,121	\rightarrow	2,154,606
6	(502) Steam Expenses					2,535		45,960,836
7	(503) Steam from Other Sources						,473	4,505,638
8	(Less) (504) Steam Transferred-Cr.				_	102	.,475	120,774
9	(505) Electric Expenses					1,180	260	1,470,014
10	(506) Miscellaneous Steam Power Expenses					7,218	_	9,670,192
	(507) Rents						,088	65,088
	(509) Allowances						,000	00,000
	TOTAL Operation (Enter Total of Lines 4 thru 12)				57,320	.248	63,947,148
14	Maintenance				ALES			
15	(510) Maintenance Supervision and Engineering					561	,955	1,153,796
16	(511) Maintenance of Structures					433	3,583	921,420
17	(512) Maintenance of Boiler Plant					3,227	,557	7,916,893
18	(513) Maintenance of Electric Plant					1,268	3,474	3,675,140
19	(514) Maintenance of Miscellaneous Steam Plan	t				1,076	5,743	1,346,577
20	TOTAL Maintenance (Enter Total of Lines 15 thm	u 19)				6,568	3,312	15,013,826
21	TOTAL Power Production Expenses-Steam Pow	er (Ent	r To	t lines 13 & 20)		63,888	3,560	78,960,974
22	B. Nuclear Power Generation							
23	Operation					T SUPPLY OF		
-	(517) Operation Supervision and Engineering							
	(518) Fuel							
26	(519) Coolants and Water							
	(520) Steam Expenses							
28	(521) Steam from Other Sources							
	(Less) (522) Steam Transferred-Cr.				_		_	
	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses				_		-	
	(524) Miscellaneous Nuclear Power Expenses (525) Rents				_		-	
-	TOTAL Operation (Enter Total of lines 24 thru 32)\					-	
-	Maintenance	-/			100000			
-	(528) Maintenance Supervision and Engineering							
	(529) Maintenance of Structures				_			
37	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant							
39	(532) Maintenance of Miscellaneous Nuclear Pla	nt						
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)						
41	TOTAL Power Production Expenses-Nuc. Power	(Entr t	ot li	nes 33 & 40)				
42	C. Hydraulic Power Generation							
	Operation						A.E.	
	(535) Operation Supervision and Engineering							
	(536) Water for Power							
	(537) Hydraulic Expenses							
	(538) Electric Expenses							
	(539) Miscellaneous Hydraulic Power Generation	Exper	nses	S				
	(540) Rents				_			
	TOTAL Operation (Enter Total of Lines 44 thru 4	9)						
	C. Hydraulic Power Generation (Continued)				100			The Party of the last of the l
	Maintenance				2-1-			
	(541) Mainentance Supervision and Engineering						-	
-	(542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and Wa	aton	10		_		-	
-	(544) Maintenance of Reservoirs, Dams, and wa	alel Wa)	/5		_		-	
57	(545) Maintenance of Miscellaneous Hydraulic P	lant	_		-		-	
	TOTAL Maintenance (Enter Total of lines 53 thru						-	
	TOTAL Power Production Expenses-Hydraulic P		tot r	of lines 50 & 58)			-	
- 30		(\rightarrow	

Name of Respondent This Report Is: Date of Report Year/Period of Report							
Neva	ada Power Company, d/b/a NV Energy		An Original	(Mo, Da, Yr)	End of 2	2017/ Q 4	
	FLEOTRIO	(2)	A Resubmission	/ /			
10.0			TION AND MAINTENANCE				
_	amount for previous year is not derived from	n previo	usly reported figures, exp	Although the second sec			
Line	Account			Amount for Current Year (b)	Amo	ount for ous Year	
No.	(a)			(b)		(c)	
60	D. Other Power Generation						
61							
	(546) Operation Supervision and Engineering			3,638		3,789,752	
_	(547) Fuel			402,528		363,827,878	
64	(548) Generation Expenses			13,108		11,808,493	
	(549) Miscellaneous Other Power Generation Exp	penses		11,093		11,030,022	
_	(550) Rents			2,263		2,206,344	
67	TOTAL Operation (Enter Total of lines 62 thru 66)		432,632	002	392,662,489	
68	Maintenance (551) Maintenance Supervision and Engineering					4.500	
	(552) Maintenance of Structures			1 007	120	4,590	
	(553) Maintenance of Generating and Electric Pla	nnt		1,927 16,591		1,515,069	
	(554) Maintenance of Miscellaneous Other Powe		tion Plant	4,965		15,317,260	
	TOTAL Maintenance (Enter Total of lines 69 thru		HOITFIAIIL	23,484		4,101,096 20,938,015	
74	TOTAL Power Production Expenses-Other Power		Tot of 67 & 73)	456,116		413,600,504	
_	E. Other Power Supply Expenses	i (Enter i	0(0) 07 & 70)	430,110	391	413,000,304	
	(555) Purchased Power			544,650	347	558,080,185	
	(556) System Control and Load Dispatching			044,000	047	330,000,103	
	(557) Other Expenses			13,652	923	-118,084,376	
	TOTAL Other Power Supply Exp (Enter Total of I	ines 76 th	nru 78)	558,303		439,995,809	
80	TOTAL Power Production Expenses (Total of line			1,078,308		932,557,287	
81	2. TRANSMISSION EXPENSES		,			002/007/207	
82	Operation						
83	(560) Operation Supervision and Engineering			366	152	333,536	
84				AT THE LAND	1 1 7 7 7	A TON LEWIS	
85	(561.1) Load Dispatch-Reliability						
86	(561.2) Load Dispatch-Monitor and Operate Tran	smission	System	2,724	798	2,556,423	
87	(561.3) Load Dispatch-Transmission Service and			356	279	335,980	
88	(561.4) Scheduling, System Control and Dispatcl		s				
89	(561.5) Reliability, Planning and Standards Deve	lopment				5	
90	(561.6) Transmission Service Studies						
91	(561.7) Generation Interconnection Studies						
92	(561.8) Reliability, Planning and Standards Deve	lopment :	Services	2,426		2,536,834	
	(562) Station Expenses			596		624,097	
94	(563) Overhead Lines Expenses			411	111	298,434	
95	(564) Underground Lines Expenses			4.044	040	1,700,218	
96							
98	(566) Miscellaneous Transmission Expenses (567) Rents				4,741,006		
	TOTAL Operation (Enter Total of lines 83 thru 98	8)		44,912 57,853		44,724,723	
	Maintenance	3)		37,000	332	57,851,256	
101					43		
	(569) Maintenance of Structures			-113		278,936	
_	(569.1) Maintenance of Computer Hardware				02.	210,000	
-	(569.2) Maintenance of Computer Software						
	(569.3) Maintenance of Communication Equipme	ent					
$\overline{}$	(569.4) Maintenance of Miscellaneous Regional		sion Plant				
-	(570) Maintenance of Station Equipment			1,367	075	1,306,095	
108	(571) Maintenance of Overhead Lines			55	566	-12,379	
	(572) Maintenance of Underground Lines						
110	(573) Maintenance of Miscellaneous Transmission	n Plant			719	56,100	
	TOTAL Maintenance (Total of lines 101 thru 110			1,313		1,628,752	
112	TOTAL Transmission Expenses (Total of lines 99)	9 and 111	1)	59,166	808	59,480,008	

Name of Respondent This Report Is: Date of Report Year/Period of Report							
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original		(Mo, Da, Yr)	E	nd of 2017/Q4	
		(2) A Resubmission		11			
10.41		OPERATION AND MAINTENAN					
_	amount for previous year is not derived fron	n previously reported figures,	explain				
Line	Account			Amount for Current Year		Amount for Previous Year	
No.	(a)			(b)		(c)	
113	3. REGIONAL MARKET EXPENSES						
114	Operation		NE I				
115	(575.1) Operation Supervision						
116	(575.2) Day-Ahead and Real-Time Market Facilita	ation					
	(575.3) Transmission Rights Market Facilitation						
	(575.4) Capacity Market Facilitation						
	(575.5) Ancillary Services Market Facilitation						
120	(575.6) Market Monitoring and Compliance						
121	(575.7) Market Facilitation, Monitoring and Comp	liance Services					
	(575.8) Rents						
123	Total Operation (Lines 115 thru 122)						
124	Maintenance		2.0				
-	(576.1) Maintenance of Structures and Improvem	nents					
	(576.2) Maintenance of Computer Hardware						
127	(576.3) Maintenance of Computer Software						
_	(576.4) Maintenance of Communication Equipme						
129	(576.5) Maintenance of Miscellaneous Market Op	peration Plant					
130	Total Maintenance (Lines 125 thru 129)						
	TOTAL Regional Transmission and Market Op Ex	xpns (Total 123 and 130)					
-	4. DISTRIBUTION EXPENSES						
133	Operation						
134	(580) Operation Supervision and Engineering			3,093,		2,605,972	
135	(581) Load Dispatching			2,206,	,006	2,155,103	
136	(582) Station Expenses			640,	,086	819,364	
137	(583) Overhead Line Expenses			1,634,	,177	1,512,457	
138	(584) Underground Line Expenses			2,024,	,525	1,765,890	
	(585) Street Lighting and Signal System Expense	es					
140	(586) Meter Expenses			3,771,	,462	3,935,371	
141	(587) Customer Installations Expenses					223	
142	(588) Miscellaneous Expenses			5,090		4,875,961	
143	(589) Rents			205,	,147	198,212	
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)		18,665,	,481	17,868,553	
_	Maintenance		1000		100	CONTRACTOR OF THE PARTY.	
	(590) Maintenance Supervision and Engineering			1,	,234	20,434	
	(591) Maintenance of Structures						
	(592) Maintenance of Station Equipment			2,179,		2,133,606	
	(593) Maintenance of Overhead Lines			2,317,		2,250,425	
	(594) Maintenance of Underground Lines			1,725	,484	1,492,819	
	(595) Maintenance of Line Transformers						
_	(596) Maintenance of Street Lighting and Signal	Systems					
	(597) Maintenance of Meters				,175	69,719	
	(598) Maintenance of Miscellaneous Distribution			1,979		1,854,152	
	TOTAL Maintenance (Total of lines 146 thru 154)			8,240		7,821,155	
-	TOTAL Distribution Expenses (Total of lines 144	and 155)		26,905	,552	25,689,708	
	5. CUSTOMER ACCOUNTS EXPENSES		-2-1			A PART OF THE PARTY.	
	Operation		-155		25:		
	(901) Supervision			2,430		1,595,083	
_	(902) Meter Reading Expenses		_	1,184		1,165,050	
161		es		22,285		22,175,155	
162	15		_	15,419	,362	15,951,603	
163	3		_				
164	TOTAL Customer Accounts Expenses (Total of li	ines 159 thru 163)	_	41,320	,331	40,886,891	

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Solve of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr) Solve of Report (Mo, Da, Yr)							
Neva	da Power Company, d/b/a NV Energy	End of 2017/Q4					
7	FLECTRIC	(2) A Resubmission OPERATION AND MAINTENANCE	FEXPENSES (Continued)				
If the	amount for previous year is not derived from						
Line	Account	in providedly reported ligarite, or		Amount for			
No.	(a)		Amount for Current Year (b)	Amount for Previous Year (c)			
165	6. CUSTOMER SERVICE AND INFORMATIONA		(6)				
	Operation		THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COL				
167	(907) Supervision		392,	735 256,320			
168	(908) Customer Assistance Expenses		42,167,	474 62,616,656			
	(909) Informational and Instructional Expenses			180			
-	(910) Miscellaneous Customer Service and Information						
171	TOTAL Customer Service and Information Exper	nses (Total 167 thru 170)	42,560,	209 62,873,156			
_	7. SALES EXPENSES Operation						
	(911) Supervision						
	(912) Demonstrating and Selling Expenses		215,	092 193,074			
	(913) Advertising Expenses		210,	100,014			
	(916) Miscellaneous Sales Expenses						
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	215,	.092 193,074			
	8. ADMINISTRATIVE AND GENERAL EXPENSE						
180	Operation						
181	(920) Administrative and General Salaries		31,872,				
182	(921) Office Supplies and Expenses		12,187,				
	(Less) (922) Administrative Expenses Transferred	d-Credit	8,476,				
			7,881,				
185 186	(924) Property Insurance (925) Injuries and Damages		1,342,				
187	(926) Employee Pensions and Benefits		3,028, 25,686,				
	(927) Franchise Requirements		20,000,	23,003,314			
189	(928) Regulatory Commission Expenses		11,367,	942 10,124,541			
190	(929) (Less) Duplicate Charges-Cr.		1,549,				
191	(930.1) General Advertising Expenses			612 323,183			
192	(930.2) Miscellaneous General Expenses		10,839,				
193	(931) Rents		7,190,	,942 7,199,598			
194	TOTAL Operation (Enter Total of lines 181 thru	193)	101,411,	,043 96,486,805			
	Maintenance						
_	(935) Maintenance of General Plant	al affirma 404 and 400)	3,553,				
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,1		104,964, 1,353,440,				
190	TOTAL Elec Op and Maint Expris (Total 60, 112,	131,130,104,171,170,197)	1,353,440,	,338 1,221,146,059			

Page 323

Name	e of Respondent	This Re	port Is:	Date of Re		Year/F	Period of Report	
Neva	da Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	r)	End o		
	PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:								
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.							
econ ener whicl	F - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract lefined as the earliest date that either buyer or seller can unilaterally get out of the contract.							
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "int	termediate-term" n	neans long	er than or	ne year but less	
	for short-term service. Use this category for less.	or all firm	services, where the di	uration of each pe	riod of com	ımitment f	or service is one	
servi	for long-term service from a designated gece, aside from transmission constraints, mor intermediate-term service from a design	ust match	the availability and re	liability of the des	gnated uni	t.		
	er than one year but less than five years.	Ü	•		,			
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for irm service regardless of the Length of the	or those s	ervices which cannot	be placed in the a	bove-define	ed catego	ries, such as all	
	e service in a footnote for each adjustment			•		· , · · · · ·		
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	age P Demand	nand (MW) Average Monthly CP Demand	
4	(a)	(b)	(c)	(d)	(e)	(f)	
		LU	Contract					
	Apex Nevada South	AD	Contract					
_		LU	Contract					
		AD SF	Contract Rate Sch 139					
_		SF	Rate Sch 139					
		SF	WSPP					
_		SF	Rate Sch 139					
	Boulder Solar 1	LU	Contract					
_		AD	Contract					
11		SF	Rate Sch 139					
_		SF	Rate Sch 139					
	Calpine	SF	Rate Sch 139					
		SF	Rate Sch 139					
- 1	Total		14.0 53.1 150					

Nam	e of Respondent	This Re		Date of Re	eport Year/	Period of Report			
Neva	ida Power Company, d/b/a NV Energy	(1) X (2) T	An Original A Resubmission	(Mo, Da, Y	(r) End o				
		, , , _	HASED POWER (Account cluding power exchanges)						
4 5	(including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of								
debit 2. E	s and credits for energy, capacity, etc.) an nter the name of the seller or other party ir	d any sett nan excha	ements for imbalanced on nge transaction in colum	exchanges. nn (a). Do not a	abbreviate or truncat				
	nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification					sancina as follows:			
o	oolanii (o), ontoi a olalolloal olabbilloali	on Godo b	asoa on the original con	iraciaar termis t	and conditions of the	service as ronows.			
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource planning). Ir	n addition, the i	ide on an ongoing bareliability of requirem	asis (i.e., the ent service must			
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condition ice). This category shoution identified as LF, provious	ns (e.g., the su uld not be used vide in a footno	ipplier must attempt for long-term firm se	to buy emergency ervice firm service			
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interr	mediate-term" ı	means longer than o	ne year but less			
	for short-term service. Use this category for less.	or all firm	services, where the dura	tion of each pe	riod of commitment	for service is one			
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of			
	or intermediate-term service from a design or than one year but less than five years.	ated gene	erating unit. The same a	s LU service e	kpect that "intermedia	ate-term" means			
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a b	alancing of deb	oits and credits for er	ergy, capacity, etc.			
non-	for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment	contract							
ino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)			
₋ine No.	(Footnote Affiliations)	Classifi- cation	Schedule or	Monthly Billing Demand (MW)	Average	Average			
	(a)	(b)	(c)	(d)	Monthly NCP Demand (e)	Monthly CP Demand (f)			
1		os	N/A		(1)	(7)			
_		SF	WSPP						
3	Central Arizona Water Conservation Dis	SF	Rate Sch 139						
4	City of Burbank	SF	Rate Sch 139						
5	City of Glendale	SF	Rate Sch 139						
6	Colorado River Commission	EX	Rate Sch 155						
7	Colorado River Commission	EX	Rate Sch 155						
8	Colorado River Commission	LF	Rate Sch 155						
9	Colorado River Commission	LF	Rate Sch 155						
10	Colorado River Commission	LF	Rate Sch 155	-					
11	Colorado River Commission	LF	Rate Sch 155						
12	Colorado River Commission (Hoover D)	LF	Rate Sch 155						
13	Colorado River Commission	AD	Tariff Vol No 4						
14	Colorado River Commission	EX	Tariff Vol No 4						
	Total								
	P.		1						

lame	e of Respondent	This Re		Date of Re		/Period of Report			
Veva	da Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	r) End				
	PURCHASED POWER (Account 555) (Including power exchanges)								
lebit 2. E acros 3. In RQ -	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements service includes projects load for this service in the same as or second only to the supplier's	year. Als any sett an excha interest on Code b ervice is s its syste	so report exchanges of the second sec	of electricity (i.e., tred exchanges. Ilumn (a). Do not a ndent has with the contractual terms a plier plans to provid. In addition, the re	abbreviate or trunca seller. nd conditions of the de on an ongoing b	te the name or use e service as follows: easis (i.e., the			
F - con ener vhic	e the same as, or second only to, the supplier's service to its own ultimate consumers. F - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for conomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency nergy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service thich meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract efined as the earliest date that either buyer or seller can unilaterally get out of the contract.								
	or intermediate-term firm service. The same five years.	e as LF s	ervice expect that "in	termediate-term" n	neans longer than o	one year but less			
	for short-term service. Use this category fo or less.	r all firm	services, where the d	uration of each per	riod of commitment	for service is one			
	for long-term service from a designated ger ce, aside from transmission constraints, mu					ity and reliability of			
	or intermediate-term service from a designa er than one year but less than five years.	ated gene	erating unit. The sam	e as LU service ex	pect that "intermed	iate-term" means			
ind a DS - ion-f	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment.	r those s	ervices which cannot	be placed in the a	bove-defined categ	ories, such as all			
ine		Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average	emand (MW) Average Monthly CP Demand			
	(a)	(b)	(c)	(d)	(e)	(f)			
1	Colorado River Commission	X	Tariff Vol No 4						
2	Colorado River Commission	F	Tariff Vol No 4						
3	Colorado River Commission	.F	Tariff Vol No 4						
4	Colorado River Commission	F	Tariff Vol No 4						
5	Colorado River Commission	.F	Tariff Vol No 4						
6	Desert Peak 2	.U	Contract						
7	Desert Peak 2	\D	Contract						
8	EDF)S	N/A						
9	EDF S	SF.	Rate Sch 139						
10	Energy Keepers, Inc	SF.	Rate Sch 139						
11	Exelon	SF.	Rate Sch 139						
12	FRV Spectrum	.U	Contract						
13	FRV Spectrum A	\D	Contract						
14	Galena 2 L	.U	Contract						
	Total								

	e of Respondent	This Re		Date of Report	Year/F	eriod of Report
Neva	da Power Company, d/b/a NV Energy	(1) <u>X</u>]An Original]A Resubmission	(Mo, Da, Yr) / /	End of	,
_		`	HASED POWER (Account 5 cluding power exchanges)			
	eport all power purchases made during the				ctions involving	a balancing of
	s and credits for energy, capacity, etc.) ar nter the name of the seller or other party in				viate or truncate	the name or use
	nyms. Explain in a footnote any ownership					s the name of use
	column (b), enter a Statistical Classificati					service as follows:
	for requirements service. Requirements					
	lier includes projects load for this service is e same as, or second only to, the supplier				ity of requireme	ent service must
,	is daine as, or second only to, the supplied	3 301 1100	to its own allimate consur	ners.		
	for long-term firm service. "Long-term" me					
	omic reasons and is intended to remain re					
	gy from third parties to maintain deliveries					
	h meets the definition of RQ service. For a ed as the earliest date that either buyer or				termination da	te of the contract
	od do the camest date that office buyer of	Schor can	dimaterally get out of the	Contract.		
F - fo	or intermediate-term firm service. The sar	ne as LF s	ervice expect that "interm	ediate-term" means	longer than or	ne year but less
han	five years.					
e .	for abort term consider. Her this estagent	for all firm	somilada uubara tha durati	am af agab madad	£	
	for short-term service. Use this category to less.	or all lillil	services, where the durati	on or each period o	r commitment i	or service is one
•	0.1000.					
	for long-term service from a designated ge					y and reliability of
servi	ce, aside from transmission constraints, m	nust match	the availability and reliab	lity of the designate	ed unit.	
	or intermediate-term service from a design	nated dene	rating unit. The same as	III conside avaget t	that "intormadia	to torm" moone
	er than one year but less than five years.	iateu gene	sating unit. The same as	LO Service expect i	mat intermedia	ite-term means
_						
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits an	d credits for en	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges	3.				
os -	for other service. Use this category only	for those s	ervices which cannot be p	laced in the above-	defined catego	ries such as all
	firm service regardless of the Length of the					
of the	e service in a footnote for each adjustmen	t.				
ina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
ine No.	(Footnote Affiliations)	Classifi-	Schedule or Me	onthly Billing	Average	Average
	(a)	cation (b)	Tariff Number De	emand (MW) Month (d)	nly NCP Demand (e)	
1	Galena 2	(~)	(4)			Monthly CP Demand
		AD	Contract	(4)	(6)	Monthly CP Demand (f)
2		AD LU	Contract	(4)	(0)	
$\overline{}$	Griffith Energy LLC	LU	Contract	(4)	(0)	
3	Griffith Energy LLC Griffith Energy LLC	LU	Contract Contract	(4)	(6)	
3	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC	LU LU EX	Contract Contract	(4)	(0)	
3 4 5	Griffith Energy LLC Griffith Energy LLC	LU LU EX SF	Contract Contract Contract Rate Sch 139	(d)	(0)	
3 4 5 6	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power	LU LU EX SF SF	Contract Contract		(0)	
3 4 5 6 7	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables	LU LU EX SF	Contract Contract Contract Rate Sch 139 WSPP		(0)	
3 4 5 6 7 8	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power	LU LU EX SF SF SF	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139		(0)	
3 4 5 6 7 8 9	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron	LU EX SF SF SF SF	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139		(0)	
3 4 5 6 7 8 9	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley	LU LU EX SF SF SF SF LU	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract			
3 4 5 6 7 8 9 10	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley Jersey Valley	LU EX SF SF SF LU AD	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract Contract			
3 4 5 6 7 8 9 10 11	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley Jersey Valley Los Angeles Dept. of Water & Power	LU EX SF SF SF LU AD	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139			
3 4 5 6 7 8 9 10 11 12 13	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley Jersey Valley Los Angeles Dept. of Water & Power Macquarie Cook Energy, LLC	LU EX SF SF SF LU AD SF	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139			
3 4 5 6 7 8 9 10 11 12 13	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley Jersey Valley Los Angeles Dept. of Water & Power Macquarie Cook Energy, LLC McGinness Hills	LU EX SF SF SF LU AD SF SF LU	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract			
3 4 5 6 7 8 9 10 11 12 13	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley Jersey Valley Los Angeles Dept. of Water & Power Macquarie Cook Energy, LLC McGinness Hills	LU EX SF SF SF LU AD SF SF LU	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract			
3 4 5 6 7 8 9 10 11 12 13	Griffith Energy LLC Griffith Energy LLC Griffith Energy LLC Iberdrola Renewables Idaho Power Idaho Power J Aron Jersey Valley Jersey Valley Los Angeles Dept. of Water & Power Macquarie Cook Energy, LLC McGinness Hills	LU EX SF SF SF LU AD SF SF LU	Contract Contract Contract Rate Sch 139 WSPP Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract			

Name	of Respondent	This Re		Date of Repor	t Year/F	eriod of Report
Neva	da Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of	i
		, , , <u>_</u>				
			HASED POWER (Account 5: cluding power exchanges)			
	eport all power purchases made during the				sactions involving	a balancing of
	s and credits for energy, capacity, etc.) and					
	nter the name of the seller or other party in nyms. Explain in a footnote any ownership					e the name or use
	column (b), enter a Statistical Classification					service as follows:
	(-),					corvido do follovio.
RQ -	for requirements service. Requirements services	ervice is s	ervice which the supplier	plans to provide	on an ongoing ba	sis (i.e., the
	lier includes projects load for this service in				ability of requireme	ent service must
e th	e same as, or second only to, the supplier'	s service	to its own ultimate consun	ners.		
F _ ·	or long-term firm service. "Long-term" me	ane five v	ears or longer and "firm" n	neane that consid	o connot bo intor	unted for
	omic reasons and is intended to remain rel					
	gy from third parties to maintain deliveries					
	meets the definition of RQ service. For a					
	ed as the earliest date that either buyer or				•	
	or intermediate-term firm service. The sam	ne as LF s	ervice expect that "interm	ediate-term" mea	ans longer than or	ne year but less
han	five years.					
20	for short-term service. Use this category for	or all firm	continue where the durati	on of oach nario	d of commitment f	
	or less.	Ji ali IIIII i	services, where the durati	on or each penor	u or communent i	or service is one
Jour	01 1000.					
.U -	for long-term service from a designated ge	nerating u	ınit. "Long-term" means fi	ive years or long	er. The availabilit	y and reliability of
servi	ce, aside from transmission constraints, mi	ust match	the availability and reliabi	lity of the design	ated unit.	·
	or intermediate-term service from a design	ated gene	erating unit. The same as	LU service expe	ct that "intermedia	ite-term" means
onge	er than one year but less than five years.					
=x _	For exchanges of electricity. Use this cate	gory for tr	ansactions involving a hal	lancing of dehits	and credits for on	erroy canacity etc
	any settlements for imbalanced exchanges		unsactions involving a ba	anong or debits	and credits for en	ergy, capacity, etc.
	,					
	for other service. Use this category only for					
	irm service regardless of the Length of the		and service from designat	ed units of Less	than one year. Do	escribe the nature
of the	e service in a footnote for each adjustment.					
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or Mo	onthly Billing	Average	Average
	(a)	cation (b)	Tariff Number De	emand (MW) Mo	onthly NCP Demand (e)	Monthly CP Demand (f)
1		SF	WSPP	(0)	(0)	(1)
_		SF	Rate Sch 139			
_		LU	Contract			
		AD				
_			Contract			
_		EX	Contract			
		AD	Contract			
_		LU	Contract			
		AD	Contract			
		EX	Contract			
		AD	Contract			
11	NCA #2 (Black Mountain)	LU	Contract			
12	NCA #2 (Black Mountain)	AD	Contract			
13	Nevada Solar One	LU	Contract			
14	Nevada Solar One	AD	Contract			
						l l
	Total					

Nam	e of Respondent	This Re		Date of Re		Year/l	Period of Report
Neva	nda Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	r)	End o	
			HASED POWER (Accou				
4 5						_	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settl an excha interest o	ements for imbalance nge transaction in colur affiliation the respon-	d exchanges. umn (a). Do not a dent has with the	abbreviate o	or truncat	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its systei	m resource planning).	In addition, the r			
econ ener whic defin	for long-term firm service. "Long-term" me nomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF serv all transact seller can	n under adverse condi ice). This category sh ion identified as LF, pi unilaterally get out of	tions (e.g., the su ould not be used rovide in a footno the contract.	pplier mus for long-te te the term	t attempt rm firm se ination da	to buy emergency ervice firm service ate of the contract
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "inte	ermediate-term" r	neans long	er than o	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the du	ıration of each pe	riod of com	mitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m						iy and reliability of
	for intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	pect that "i	intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	balancing of deb	its and cre	dits for er	nergy, capacity, etc.
non-	for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment	contract a					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average			mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	age	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e		(f)
1		LU	Contract		· ·		
2	NGP Blue Mountain	AD	Contract				
3	Overton Power District No.5	EX	OATT				
4	PacifiCorp Electric Operations	SF	WSPP				
5	PacifiCorp Electric Operations	SF	Rate Sch 139				
6	Powerex	SF	Rate Sch 139				
7	Puget Sound Energy	SF	WSPP				
8	Rainbow Energy Marketing Group	SF	WSPP				
9	Rainbow Energy Marketing Group	SF	Rate Sch 139				
10	RV Apex	LU	Contract				
11	RV Apex	AD	Contract				
12	Saguaro Power Company	EX	Contract				
13	Saguaro Power Company	AD	Contract				
14	Saguaro Power Company	LU	Contract				
	Total						

(2) A Resubmission	e name or use lice as follows: i.e., the lervice must ed for ly emergency e firm service the contract ear but less
PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a bala debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the nacronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service f which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for sen year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit.	e name or use lice as follows: i.e., the lervice must ed for ly emergency e firm service the contract ear but less
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a bala debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the nacronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement set be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service f which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service or long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and service, aside from transmission constraints, must match the availability and reliability of the designated unit.	e name or use lice as follows: i.e., the lervice must ed for ly emergency e firm service the contract ear but less
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the nacronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement set be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service f which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for sen year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and service, aside from transmission constraints, must match the availability and reliability of the designated unit.	e name or use lice as follows: i.e., the lervice must ed for ly emergency e firm service the contract ear but less
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement set be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service f which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and service, aside from transmission constraints, must match the availability and reliability of the designated unit.	ed for by emergency firm service the contract ear but less
economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service f which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and service, aside from transmission constraints, must match the availability and reliability of the designated unit.	y emergency e firm service the contract ear but less
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for services or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and service, aside from transmission constraints, must match the availability and reliability of the designated unit.	
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and service, aside from transmission constraints, must match the availability and reliability of the designated unit.	ervice is one
service, aside from transmission constraints, must match the availability and reliability of the designated unit.	1
	d reliability of
IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-ten longer than one year but less than five years.	erm" means
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, or and any settlements for imbalanced exchanges.	
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, s non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe of the service in a footnote for each adjustment.	
Line Name of Company or Public Authority Statistical FERC Rate Average Actual Demand (N	(MW)
Classifi- Schedule or Monthly Billing Average	Average
(cation Tariff Number Demand (MW) Monthly NCP Demand Month (a) (b) (c) (d) (e)	(f)
1 Saguaro Power Company AD Contract	
2 Salt River Project SF WSPP	
3 Salt River Project SF Rate Sch 139	
4 Salt Wells LU Contract	
5 Salt Wells AD Contract	
6 Sempra Generation SF Rate Sch 139	
7 Shell Energy SF Rate Sch 139	
8 Silver State LU Contract	
9 Silver State AD Contract	
10 Silver State Energy (Silverhawk) EX OATT	
11 Silver State Energy (Silverhawk) OS Contract	
12 Silver State Energy (Silverhawk) LF Contract	
13 Silver State Energy (Silverhawk) AD Contract	
14 Spring Valley LU Contract	
	1
Total	

Name	e of Respondent	This Re		Date of Re	port Year/l	Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Y	r) End o	f 2017/Q4
		, , , _	HASED POWER (According power exchange	unt 555)		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges on ements for imbalance nge transaction in color r affiliation the respor	of electricity (i.e., to ed exchanges. lumn (a). Do not a ndent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its systei	m resource planning).	. In addition, the r		
econ ener which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond ice). This category sl ion identified as LF, p	itions (e.g., the su nould not be used provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "in	termediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	uration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	spect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	a balancing of deb	its and credits for er	nergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	contract				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Spring Valley	AD	Contract			
2	Stillwater	LU	Contract			
3	Stillwater	AD	Contract			
4	Switch Station 1	LU	Contract			
5	Switch Station 2	LU	Contract			
6	Talan Energy Supply	SF	Rate Sch 139			
7	Tenaska Power Services Co.	SF	WSPP			
8		SF	Rate Sch 139			
		SF	WSPP			
		SF	Rate Sch 139			
_	· · · · · · · · · · · · · · · · · · ·	LU	Contract			
12	3	SF	Rate Sch 139			
		os	N/A			
14	Tucson Electric Power Co.	SF	WSPP			
	Total					

Nam	e of Respondent	This Re		Date of Repor	t Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) <u>[X</u>	An Original A Resubmission	(Mo, Da, Yr)	End of	· ·
		, , , L.	HASED POWER (Account cluding power exchanges)			
1. R	eport all power purchases made during the	e year. Als	so report exchanges of e	lectricity (i.e., tran	sactions involving	a balancing of
	ts and credits for energy, capacity, etc.) ar nter the name of the seller or other party in				rovioto or truncat	n the news and
	nyms. Explain in a footnote any ownershi					e the name or use
	column (b), enter a Statistical Classificati					service as follows:
RQ -	for requirements service. Requirements	service is s	service which the supplie	r plans to provide	on an ongoing ba	sis (i.e., the
supp	lier includes projects load for this service	n its syste	m resource planning). Ir	addition, the relia	ability of requireme	ent service must
De tr	ne same as, or second only to, the supplie	's service	to its own ultimate consu	imers.		
LF -	for long-term firm service. "Long-term" me	eans five v	ears or longer and "firm"	means that service	e cannot he inter	rupted for
econ	omic reasons and is intended to remain re	eliable ever	n under adverse conditio	ns (e.g., the suppl	ier must attemnt f	o buy emergency
ener	gy from third parties to maintain deliveries	of LF serv	ice). This category shou	ld not be used for	long-term firm se	rvice firm service
whic	h meets the definition of RQ service. For	all transact	ion identified as LF, prov	ride in a footnote t	he termination da	te of the contract
defin	ed as the earliest date that either buyer o	seller can	unilaterally get out of the	e contract.		
ı - 4	in internal distriction from a series. The second		and the second			
	or intermediate-term firm service. The sai five years.	ne as LF s	ervice expect that "interr	nediate-term" mea	ans longer than or	ne year but less
uiaii	iive years.					
SF -	for short-term service. Use this category	or all firm	services, where the dura	tion of each period	d of commitment f	or service is one
	or less.		,	, , , , , , , , , , , , , , , , , , ,		0. 0011100 10 0110
						i i
LU -	for long-term service from a designated g	enerating u	ınit. "Long-term" means	five years or longe	er. The availabilit	y and reliability of
servi	ce, aside from transmission constraints, n	iust match	the availability and relial	oility of the designa	ated unit.	
II I - 1	or intermediate-term service from a design	nated dene	erating unit. The same a	e III convice even	at that "intormadia	ata tamali masana
	er than one year but less than five years.	iated gene	rating time. The same a	s LO service exper	ci inai intermetia	ite-term means
Ŭ						1
EX -	For exchanges of electricity. Use this cate	gory for tr	ansactions involving a ba	alancing of debits	and credits for en	ergy, capacity, etc.
and a	any settlements for imbalanced exchange	3 .				
06	for other coming. Her this cotecom, only			and an analysis of the second second		
non-	for other service. Use this category only the firm service regardless of the Length of the	or those se	ervices which cannot be and service from designs	placed in the abov	than one year. De	ries, such as all
of the	e service in a footnote for each adjustmen	t.	and control from dobiging	itou unito oi 2009 i	alan one year. De	sociate the nature
ine	` `	Statistical Classifi-	FERC Rate Schedule or N	Average Monthly Billing	Actual Den	nand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number D	emand (MW) Mo	onthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tucson Electric Power Co.	SF	Rate Sch 139			
2	Tuscarora	LU	Contract			
3	Tuscarora	AD	Contract			
4	Unisource	SF	Rate Sch 139			
5	Utah Association of Municipal Power	SF	Rate Sch 139			
6	Westar Energy	SF	WSPP			
7	Westar Energy	SF	Rate Sch 139			
8	Western Administration (WALC & WAPA)	SF	WSPP			
9	Western Administration (WALC & WAPA)	SF	Rate Sch 139			
10	Western Rocky Mountain Region	SF	Rate Sch 139			
11	WMNRE (Lockwood Landfill)	LU	Contract			
12	WMNRE (Lockwood Landfill)	AD	Contract			
13	Solar Star - NAFB	os	N/A			
14	SPPC Energy Credits	os	N/A			
	Tatal					
	Total					

Nam	e of Respondent	This Re		Date of Rep	ort Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy		An Original A Resubmission	(Mo, Da, Yr		
		(2) E				
			HASED POWER (Account 5 cluding power exchanges)			
	Report all power purchases made during the				nsactions involving	a balancing of
	ts and credits for energy, capacity, etc.) and				.b	- 41
	inter the name of the seller or other party in nyms. Explain in a footnote any ownership					e the name or use
	n column (b), enter a Statistical Classification					service as follows:
	(),					0011100 00 10110110.
	for requirements service. Requirements s					
	olier includes projects load for this service in				liability of requirem	ent service must
be tr	ne same as, or second only to, the supplier	s service	to its own ultimate consur	mers.		
IF-	for long-term firm service. "Long-term" me	ans five v	ears or longer and "firm" r	meane that een	ice cannot he inter	runted for
	nomic reasons and is intended to remain re					
ener	gy from third parties to maintain deliveries	of LF serv	ice). This category should	d not be used f	or long-term firm se	rvice firm service
	h meets the definition of RQ service. For a					
	ned as the earliest date that either buyer or					
	for intermediate-term firm service. The sam five years.	ne as L⊦ s	ervice expect that "interm	iediate-te rm " m	eans longer than or	ne year but less
шап	live years.					
SF -	for short-term service. Use this category for	or all firm	services, where the durati	ion of each peri	od of commitment t	for service is one
	or less.			, , , , , , , , , , , , , , , , , , ,		01 0011100 10 0110
	for long-term service from a designated ge					y and reliability of
serv	ice, aside from transmission constraints, m	ust match	the availability and reliab	ility of the desig	nated unit.	
IU - 1	for intermediate-term service from a design	ated gene	erating unit. The same as	III service eyr	ect that "intermedia	ate_term" means
	er than one year but less than five years.	diod gone	rating time. The same as	LO SOLVICO CX	oct that intermedia	ate-term means
·	•					
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debit	s and credits for en	ergy, capacity, etc.
and	any settlements for imbalanced exchanges					
20	for other service. Use this category only for	or those o	onices which connet he n	slaced in the ab	ava defined sets	-ib!!
	firm service regardless of the Length of the					
	e service in a footnote for each adjustment		and convice from decignat	100 011110 01 200	o man ono your. D	Coordo tric riature
		0				
ine	1	Statistical Classifi-	FERC Rate Schedule or Me	Average onthly Billing	Actual Der Average	mand (MW) Average
No.	(Footnote Affiliations)	cation	Tariff Number De	emand (MW)	Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
		os	N/A			
_		os	N/A			
		os	N/A			
		SF	Rate Sch 139			
		os	WSPP			
6	Colorado River Commission	os	Rate Sch 155			
7	Colorado River Commission	os	Tariff Vol No 4			
8	Market Information Fees	os	N/A			
9	Miscellaneous Charges	os	N/A			
10	WAPA (Mead Interconnection)	os	N/A			
11	Western Energy Coordinating Council	os	N/A			
12	vvestern Energy Coordinating Council					
_		EX	WSPP			
13	EIM Entity - CAISO	EX AD	WSPP WSPP			
	EIM Entity - CAISO EIM Entity - CAISO					
	EIM Entity - CAISO EIM Entity - CAISO	AD	WSPP			
	EIM Entity - CAISO EIM Entity - CAISO	AD	WSPP			
	EIM Entity - CAISO EIM Entity - CAISO SPPC Portion EIM - CAISO	AD	WSPP			
	EIM Entity - CAISO EIM Entity - CAISO	AD	WSPP			

acro	Enter the name of the seller or other party onyms. Explain in a footnote any ownersh n column (b), enter a Statistical Classifica	ip interest o	or affiliation the resp	ondent has with the	e seller.	
supp	- for requirements service. Requirements olier includes projects load for this service the same as, or second only to, the suppli	in its syste	m resource plannin	g). In addition, the		
ecor ener	for long-term firm service. "Long-term" nomic reasons and is intended to remain rgy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer of	reliable eve s of LF serv all transact	n under adverse co rice). This category tion identified as LF	nditions (e.g., the s should not be used , provide in a footno	upplier must attempt t d for long-term firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The satisfive years.	ame as LF s	service expect that "	'intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm	services, where the	duration of each p	eriod of commitment t	for service is one
serv	for long-term service from a designated gice, aside from transmission constraints, for intermediate-term service from a designated graphs.	must match	the availability and	reliability of the de	signated unit.	
and OS - non-	For exchanges of electricity. Use this ca any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustme	es. for those s he contract	ervices which cannot and service from de	ot be placed in the	above-defined catego	ories, such as all
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical				
	4.5	Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average I Monthly CP Demand
4	(a)	cation (b)	Schedule or Tariff Number (c)	Monthly Billing	Average	Average
1	SPPC Portion EIM - CAISO	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8 9	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8 9	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8 9 10	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8 9	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8 9 10 11	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	SPPC Portion EIM - CAISO Rooftop Solar Energy Purchases	cation (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand

This Report Is:
(1) X An Original
(2) A Resubmission

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

PURCHASED POWER (Account 555) (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

Date of Report (Mo, Da, Yr)

11

Year/Period of Report End of 2017/Q4

Name of Respondent

Nevada Power Company, d/b/a NV Energy

Name of Responde	ont	This	Report Is:	Data a	f Report Ye	en/Devied of Devent	
-	ฮกเ mpany, d/b/a NV En	eray (1)	X An Original	(Mo, D	a Yr)	ear/Period of Report nd of 2017/Q4	
		(2)	A Resubmission ASED POWER(Accour (Including power exch	/ / it 555) (Continued)			
		Use this code for a footnote for each a	ny accounting adjus	tments or "true-ups	" for service provide	d in prior reporting	g
rears. Trovide a	in explanation in a	TOOLITOLE TOT GACTI E	aujuotinent.				
designation for the identified in coluing. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega for Report in coluing the total charge samount for the national charge samount for the nat	ne contract. On sem (b), is provided ints RQ purchases age billing demander coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megawages received and charges in colunustments, in colunustments, in colunustments of energy charges other the ide an explanatory olumn (g) through hases on Page 40 amount in column	parate lines, list all l. and any type of set in column (d), the CP) demand in columered hourly (60-minition) in which the suny demand not state atthours shown on delivered, used as mn (j), energy charm (l). Explain in a feived as settlement y. If more energy van incremental generation (m) must be totalle lot, line 10. The totan (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly not umn (f). For all other nute integration) demapplier's system readed on a megawatt babills rendered to the the basis for settlem ges in column (k), and tootnote all component by the respondent. It was delivered than referation expenses, or don the last line of	es, tariffs or contraction of charges imposed on-coincident peak in types of service, error and in a month. Mothes its monthly peak is and explain. The respondent. Reportent. Do not report in the total of any coints of the amount service of the amount service of the coint of the total of any coints of the amount service of the schedule. The the schedule. The the schedule. The the schedule. The the schedule on Page 40° to the schedule of the s	ed on a monnthly (or (NCP) demand in conter NA in columns (onthly CP demand is ak. Demand reported to in columns (h) and let exchange. It in columns (h) and let exchange. It in column (l) let exchange in column (l) legs, report in column gative amount. If the in credits or charges lotal amount in column day as Exchange Record in column (l) less cotal amount in column led as Exchange Record legal in column less than less	r which service, as longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered derid in columns (e) a (i) the megawatthes, including Report in column (m) the settleme e settlement amou covered by the long (g) must be	ter Inthly Inand Ind (f) Inours I(m) Int Int (I)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
47,923				6,651,499		0.054.400	
				0,001,700		6,651,499	1
-53				0,001,400	2,091	2,091	

MegaWatt Hours	POWER E			COST/SETTLEMENT OF POWER					
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.		
47,923				6,651,499		6,651,499	1		
-53				8	2,091	2,091	2		
32,547				3,142,789		3,142,789	3		
29					2,843	2,843	4		
3,055				184,130		184,130	5		
475				11,200		11,200	6		
1,200				21,600		21,600	7		
13,998				676,896		676,896	8		
270,311				12,434,475		12,434,475	9		
-2,830					-130,202	-130,202	10		
5				65		65	11		
5,570				273,781		273,781	12		
250				2,450		2,450	13		
14,366				431,354		431,354	14		
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347			

Name of Responde	ent	This	Report Is:	Date of	Report Ye	ear/Period of Report	
	mpany, d/b/a NV En	(1)	X An Original	(Mo, Da		nd of 2017/Q4	
Trevada i ewel ee		(2)	A Resubmission	1 /			
		PURCH	ASED POWER(Accour (Including power exch	anges)			
		Use this code for a footnote for each a	ny accounting adjus adjustment.	tments or "true-ups'	for service provide	d in prior reporting)
designation for the identified in colure 5. For requirementhe monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in colure of power exchang 7. Report demand out-of-period adjusted total charge samount for the noinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total	the contract. On sem (b), is provided that RQ purchases the maximum met and the maximum met and charges in colunustments, in colunustments	parate lines, list all d. s and any type of set d in column (d), the CP) demand in column (60-mir tion) in which the suny demand not stativatthours shown on delivered, used as alm (j), energy char nn (l). Explain in a feived as settlement ly. If more energy van incremental gen of footnote. (m) must be totalle on line 10. The total in (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving demander average monthly not a mun (f). For all other nute integration) demander average monthly not applier's system readed on a megawatt be bills rendered to the the basis for settlem ages in column (k), and the control of the last line of the last l	es, tariffs or contraction of charges impose on-coincident peak (types of service, er and in a month. Mothes its monthly peaks and explain. respondent. Reportent. Do not report not the total of any ounts of the amount so For power exchange eceived, enter a negotical excludes certain the schedule. The total of nust be reported in the schedule.	t designations under d on a monnthly (or NCP) demand in co- nter NA in columns (onthly CP demand is ak. Demand reported t in columns (h) and et exchange. ther types of charge hown in column (l). ges, report in column gative amount. If the n credits or charges otal amount in colum d as Exchange Rec	longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth s, including Report in column (m) the settleme e settlement amou covered by the	nthly land nd (f) nours (m) nt lint (l)
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
-			Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 75,385	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 3,800	Other Charges (\$) (I)	of Settlement (\$) (m) 75,385 3,800	No.

MegaWatt Hours	I OWER	TO IT IT OLO		COCHOLITELME	IN OI I OWLK		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
					75,385	75,385	1
100				3,800		3,800	2
14,016				1,099,062		1,099,062	3
10,174				302,345		302,345	4
2,684				48,718		48,718	5
			517,447	I.		517,447	6
			696,953			696,953	7
				478,297		478,297	8
				565,403		565,403	9
39,838				99,594		99,594	10
46,963				117,316		117,316	11
2,135				49,948		49,948	12
-23					-57	-57	13
			1,456,542			1,456,542	14
	Ta .						
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Responde	ent	1 445	s Report Is:	Date of	Report	Year/Period of Report	t
-	mpany, d/b/a NV Ene	ergy (1)	An Original	(Mo, Da	yr)	End of 2017/Q4	
		(2)	A Resubmission	/ /			01
		FURCH	ASED POWER (Account (Including power excha	anges)			
AD - for out-of-pe	eriod adjustment.	Use this code for a	any accounting adjust	ments or "true-ups"	for service provid	led in prior reporting	g
years. Provide a	n explanation in a	footnote for each	adjustment.	,			•
designation for the identified in colure. 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in colure for exchangement, proverse amount for the ninclude credits of agreement, proverse data in correported as Purcline 12. The total	ne contract. On segmn (b), is provided ints RQ purchases age billing demand coincident peak (0 the maximum meter 60-minute integration watts. Footnote and mn (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy of charges other that ide an explanatory olumn (g) through (chases on Page 40 all amount in columnies as required and	parate lines, list all and any type of set d in column (d), the CP) demand in column cered hourly (60-min cered nourly (60-min cered nourly (60-min cered hourly (60-min cered hourly (60-min cered hourly (60-min cered hourly (1), energy chai cered hourly chain cered hourly chain cered hourly chain cered hourly (1), energy cered hourly chain cered hourly (1), energy cered hourly chain cered hourly (1), energy cered hourly (60-min cered h	ervice involving demanda average monthly not umn (f). For all other mute integration) demanded on a megawatt base basis for settlements in column (k), and footnote all components by the respondent. Was delivered than reperation expenses, or and on the last line of the last amount in column (ted as Exchange Delitions following all requirements.	nd charges impose n-coincident peak (types of service, en and in a month. Mo hes its monthly peaks and explain. respondent. Reportent. Do not report not the total of any ornts of the amount service, enter a negon (2) excludes certain the schedule. The transcript on Page 401 aired data.	designations und d on a monnthly (i NCP) demand in o iter NA in columns inthly CP demand ik. Demand report it in columns (h) an et exchange. ther types of charg hown in column (l) ies, report in colum pative amount. If the credits or charge otal amount in colu d as Exchange Re , line 13.	er which service, as or longer) basis, en column (e), and the s (d), (e) and (f). Mo is the metered demed in columns (e) and (i) the megawatth ges, including and (m) the settlement amount (m) the settlement amount (g) must be	nthly nand ind (f) nours i (m) ent unt (l)
MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
(0)	· '		1,961,792		(')	1,961,792	,
			1,001,702	1,648,620		1,648,620	_
440.400				1,948,900		1,948,900	
140,160	1		1	350,402		350,402	

MegaWatt Hours	TOVVERLE	ACHANGES		COST/OLTTELIVIL	INT OF FOWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
			1,961,792			1,961,792	1
				1,648,620		1,648,620	2
				1,948,900		1,948,900	3
140,160				350,402		350,402	4
165,205				413,010		413,010	5
96,112				4,074,795		4,074,795	6
7.5					3,670	3,670	7
					351,768	351,768	8
72,258				9,019,721		9,019,721	9
2,061				25,036		25,036	10
700				65,150		65,150	11
83,171				9,385,434		9,385,434	12
-226					-11,842	-11,842	13
36,821				1,730,237		1,730,237	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	,

Nevada Power Co	ent		Report Is:	Date of	Report Y	ear/Period of Repor	
	mpany, d/b/a NV Er	ergy (1)	An Original A Resubmission	(Mo, Da	'' '') E	nd of2017/Q4	
			ASED POWER(Account (Including power exchange)	I ' '			_
AD - for out-of-n	eriod adjustment		ny accounting adjust		for sonios provido	d in prior reportin	
		footnote for each a		inents of true-ups	for service provide	a in prior reportin	g
designation for t identified in colu 5. For requirement the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in colu of power exchan 7. Report dema out-of-period adjusted total charge amount for the n include credits o agreement, prov 8. The data in c	the contract. On set mn (b), is provided that RQ purchases rage billing demand coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megawages received and charges in colurustments, in colurustments, in colurustments of energer charges other the ide an explanatory olumn (g) through	parate lines, list all d.	mber or Tariff, or, for FERC rate schedules ervice involving dema average monthly not umn (f). For all other to the integration) demaupplier's system reacted on a megawatt babills rendered to the the basis for settlemet ges in column (k), and tootnote all componer to by the respondent. Was delivered than reveration expenses, or don the last line of the all amount in column (c)	s, tariffs or contract and charges impose n-coincident peak (types of service, en and in a month. Mo hes its monthly pea sis and explain. respondent. Report ent. Do not report ne and the total of any of hits of the amount sl For power exchang ceived, enter a neg (2) excludes certair me schedule. The to	designations under d on a monnthly (or NCP) demand in co ter NA in columns (nthly CP demand is k. Demand reported in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges otal amount in colum	r which service, a r longer) basis, en plumn (e), and the d), (e) and (f). Mo the metered den d in columns (e) a (i) the megawattl es, including Report in column n (m) the settleme e settlement amou covered by the nn (g) must be	nthinand (minut) (minut)
			ted as Exchange Deli ons following all requ		, inte 13.		
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME	ENT OF POWER Other Charges	Total (j+k+l)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	N
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 3,489	of Settlement (\$) (m) 3,489	N
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 3,489 32,363,459	of Settlement (\$) (m) 3,489 32,363,459	N
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charges (\$) (I) 3,489	of Settlement (\$) (m) 3,489 32,363,459 5,964,147	N
Purchased (g) 74 1,418,598	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 3,489 32,363,459	of Settlement (\$) (m) 3,489 32,363,459 5,964,147 50,219,006	
Purchased (g) 74 1,418,598	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 3,489 32,363,459	of Settlement (\$) (m) 3,489 32,363,459 5,964,147 50,219,006 17,465	N
Purchased (g) 74 1,418,598	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 3,489 32,363,459	of Settlement (\$) (m) 3,489 32,363,459 5,964,147 50,219,006	

200

73,237

3,870

1,200

315

766,045

7,055,769

135,465,914

4,913,626

475,875

63,956,982

353,910,609

6,500

8

9

10

11

12

13

14

4,913,626

475,875

63,956,982

544,650,347

6,500

12,750

3

12,750

55,273,824

Nevada Power Co	ent		Report Is:	Date of		ear/Period of Report	
	mpany, d/b/a NV En	ergy (1)	X An Original A Resubmission	(Mo, Da	' '' <i>'</i>	nd of2017/Q4	
		' '	ASED POWER(Account (Including power excha	555) (Continued)			_
AD 6	and a strength or decrease 4						
		Use this code for a footnote for each a	ny accounting adjust	ments or "true-ups"	for service provided	d in prior reporting)
,			,				
designation for the identified in column 5. For requirement	ne contract. On se mn (b), is provided nts RQ purchases	parate lines, list all I. and any type of se	mber or Tariff, or, for FERC rate schedule: ervice involving dema	s, tariffs or contract	designations under	which service, as longer) basis, en	ter
average monthly NCP demand is	coincident peak (the maximum met	CP) demand in colo ered hourly (60-mir	e average monthly no umn (f). For all other to oute integration) demo upplier's system reacl	types of service, entand in a month. Mor	ter NA in columns (on the thick that is the term of th	d), (e) and (f). Mo the metered dem	nthly and
must be in mega 6. Report in colu	watts. Footnote ar mn (g) the megaw	ny demand not state atthours shown on	ed on a megawatt babills rendered to the	sis and explain. respondent. Report	in columns (h) and		` '
7. Report demai	nd charges in colu	mn (j), energy char	the basis for settleme ges in column (k), an	d the total of any ot	her types of charge		
			ootnote all componer				
			t by the respondent. was delivered than re				
			eration expenses, or				iiit (1)
	ide an explanatory			()	3		
			d on the last line of th				
			al amount in column (eived on Page 40	1,
line 12. The tota		• •	ted as Exchange Deli		line 13.		
	ies as required an	a provide explanati	ons following all requ	ii ed data.			
9. Footnote entr	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		
9. Footnote entr		XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME		Total (i+k+l)	
9. Footnote entr MegaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
9. Footnote entr MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
MegaWatt Hours Purchased (g) 2,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 52,800	Other Charges	of Settlement (\$) (m) 52,800	No.
MegaWatt Hours Purchased (g) 2,400 56,626	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 52,800 3,895,351	Other Charges	of Settlement (\$) (m) 52,800 3,895,351	No.
MegaWatt Hours Purchased (g) 2,400 56,626 53,324	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 52,800	Other Charges (\$) (I)	of Settlement (\$) (m) 52,800 3,895,351 6,365,668	No.
MegaWatt Hours Purchased (g) 2,400 56,626	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 52,800 3,895,351	Other Charges	of Settlement (\$) (m) 52,800 3,895,351 6,365,668 -2,307	No.
MegaWatt Hours Purchased (g) 2,400 56,626 53,324	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 52,800 3,895,351	Other Charges (\$) (I)	of Settlement (\$) (m) 52,800 3,895,351 6,365,668 -2,307 37,110,951	No.
MegaWatt Hours Purchased (g) 2,400 56,626 53,324	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 52,800 3,895,351	Other Charges (\$) (I)	of Settlement (\$) (m) 52,800 3,895,351 6,365,668 -2,307 37,110,951	No

Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
2,400				52,800		52,800	1
56,626				3,895,351		3,895,351	2
53,324				6,365,668		6,365,668	3
-19					-2,307	-2,307	4
			37,110,951			37,110,951	5
					20,300	20,300	6
690,130				30,216,042		30,216,042	7
492					19,461	19,461	8
			19,667,521			19,667,521	9
					11,347	11,347	10
726,438				33,327,188		33,327,188	11
572					22,591	22,591	12
81,966				16,051,476		16,051,476	13
-203					-39,397	-39,397	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	v

Name of Danagadopt	This Bened les	Data of Bassal	T V (D) (D
Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of
PL	JRCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	*
AD - for out-of-period adjustment. Use this code			provided in prior reporting
years. Provide an explanation in a footnote for e	each adjustment.		
4. In column (c), identify the FERC Rate Scheduldesignation for the contract. On separate lines, I identified in column (b), is provided. 5. For requirements RQ purchases and any type the monthly average billing demand in column (c) average monthly coincident peak (CP) demand in NCP demand is the maximum metered hourly (6) during the hour (60-minute integration) in which is must be in megawatts. Footnote any demand note 6. Report in column (g) the megawatthours show of power exchanges received and delivered, use 7. Report demand charges in column (j), energy out-of-period adjustments, in column (l). Explain the total charge shown on bills received as settle amount for the net receipt of energy. If more eninclude credits or charges other than incremental agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be to reported as Purchases on Page 401, line 10. The line 12. The total amount in column (i) must be 19. Footnote entries as required and provide explanatory footnote entries as required and provide explanatory footnote.	ist all FERC rate schedules, tariffs of service involving demand chard, the average monthly non-coincing in column (f). For all other types of 60-minute integration) demand in a the supplier's system reaches its not stated on a megawatt basis and who is no bills rendered to the responded as the basis for settlement. Do reached as the basis for settlement. Do reached to the respondent of the ement by the respondent. For powergy was delivered than received, all generation expenses, or (2) exclusive total amount in column (h) must reported as Exchange Delivered or	ges imposed on a monnident peak (NCP) demark fervice, enter NA in columnth, Monthly CP demonthly peak. Demand rexplain. Hent. Report in columns and report net exchange, tall of any other types of the amount shown in columner a negative amount under a negative amount in the terminal of the total amount in the reported as Exchange 1936.	s under which service, as onthly (or longer) basis, enter and in column (e), and the lumns (d), (e) and (f). Monthly mand is the metered demand reported in columns (e) and (f) (h) and (i) the megawatthours is charges, including mn (l). Report in column (m) column (m) the settlement it. If the settlement amount (l) charges covered by the in column (g) must be

MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
229,617				19,215,516		19,215,516	
-83					-6,857	-6,857	
-4,255					-186,932	-186,932	
1,850				49,266		49,266	3
14,653				379,520		379,520	;
16,855				1,232,324		1,232,324	. (
14				372		372	
1,000				11,800		11,800	8
39,072				901,634		901,634	. 9
51,849				6,962,405		6,962,405	10
-133					-17,797	-17,797	11
			23,835,702			23,835,702	12
					-107	-107	13
729,979				22,853,570		22,853,570) 14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	7

Name of Responde		(1	nis Report Is:) X An Original	Date of (Mo, Da	Vr\	ear/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	ergy (2	·	/ /	' ''/ En	d of2017/Q4	
		PURC	HASED POWER (Account (Including power exchange)	nt 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code for	any accounting adjus		for service provided	d in prior reporting	3
designation for the identified in colurion. For requirementhe monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in colurion of power exchangers, Report demanded control of the management of the management of the management, proving a mount for the management of t	ne contract. On semn (b), is provided ints RQ purchases age billing demand coincident peak (the maximum meters and the maximum integrat watts. Footnote armn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy of the charges other that ide an explanatory olumn (g) through thases on Page 40 all amount in columies as required an	parate lines, list and any type of a din column (d), the CP) demand in column (60-mitton) in which the my demand not stated thours shown of delivered, used as mn (j), energy chann (l). Explain in a served as settlementy. If more energy an incremental gent footnote. (m) must be total of, line 10. The total of line 10.	lumber or Tariff, or, for all FERC rate schedule service involving demande average monthly not blumn (f). For all other all other integration) densupplier's system reacted on a megawatt ben bills rendered to the sthe basis for settlemanges in column (k), and footnote all component by the respondent. It was delivered than reneration expenses, or led on the last line of the last	es, tariffs or contract and charges imposed on-coincident peak (I r types of service, ent nand in a month. Mor ches its monthly peal asis and explain. e respondent. Report nent. Do not report ne nd the total of any ot ents of the amount sh For power exchange eceived, enter a nega r (2) excludes certain the schedule. The to (h) must be reported livered on Page 401,	designations under don a monnthly (or NCP) demand in colurn (on the NCP) demand in columns (h) and of exchange. The types of charge from in column (l). The expection in column in column in column. If the credits or charges of the credits or charges of the credits or charge in the credits or ch	longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem l in columns (e) a (i) the megawatth s, including Report in column (m) the settlement amou covered by the long (g) must be	nthly hand (f) nours (m) nt (l)
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (I)	or Settlement (\$)	
-84					-144	-144	1
1,600				37,600		37,600	2
35,262				2,813,476		2,813,476	;
97,225				6,582,083		6,582,083	
96					6,439	6,439	
26.250				0.500.450		0.500.450	

Purchased (g)	Megavvaπ Hours Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
-84		(7	0/	(-)	-144	-144	1
1,600				37,600		37,600	2
35,262				2,813,476		2,813,476	3
97,225				6,582,083		6,582,083	4
96					6,439	6,439	5
26,250				2,529,150		2,529,150	6
2,190				116,049		116,049	7
116,400				16,081,078		16,081,078	8
-368					-50,332	-50,332	9
6,274					93,217	93,217	10
					2,793,448	2,793,448	11
100,654					93,629	93,629	12
6,767					6,665	6,665	13
361,219				36,956,112		36,956,112	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Responde Nevada Power Co	ent	This	Report Is:	Date of	Report Va	ear/Period of Report	
140Vada FOWEI COI		erav (1)	X An Original	(Mo, Da	V _r)	nd of 2017/Q4	
	mpany, d/b/a NV En	(2)	A Resubmission	11		10 01	
		PURCHA	SED POWER(Accoun (Including power exch	t 555) (Continued) anges)			
AD - for out-of-pe	eriod adjustment.	Use this code for a	ny accounting adjust	ments or "true-ups"	for service provide	d in prior reporting	3
years. Provide a	n explanation in a	footnote for each a	djustment.				
designation for the identified in colur 5. For requirementhe monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in column of power exchang 7. Report demand out-of-period adjutte total charge amount for the noinclude credits of agreement, provi 8. The data in correported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megawas received and charges in colunustments, in colunustments, in colunustments of energy charges other the de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all d.	mber or Tariff, or, for FERC rate schedule rvice involving dema average monthly no umn (f). For all other ute integration) dem applier's system reacted on a megawatt babills rendered to the he basis for settlemedges in column (k), are controte all compone by the respondent. Was delivered than repraction expenses, or don the last line of the lamount in columned as Exchange Delevis following all requests.	ind charges imposed in-coincident peak (I types of service, ent and in a month. More hes its monthly peal is and explain. respondent. Report ent. Do not report nend the total of any otints of the amount she for power exchange (2) excludes certain the schedule. The total (h) must be reported ivered on Page 401,	designations under don a monnthly (or NCP) demand in columns (or thly CP demand is columns (h) and at exchange. The types of charge flown in column (l). The arrestive amount. If the credits or charges that amount in column das Exchange Records.	r which service, as longer) basis, en blumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth es, including Report in column (m) the settlement amou covered by the	ter nthly nand nd (f) nours (m) nt unt (l)
MegaWatt Houre		XCHANGES		COST/SETTLEME	INT OF POWER		Line
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	- 1	Energy Charges	Other Charges	of Settlement (\$)	Line No.
-	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- 1	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 32,892	No.
Purchased (g) 325 164,541	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- 1	Energy Charges	Other Charges (\$) (I) 32,892	of Settlement (\$) (m) 32,892 11,932,500	No.
Purchased (g) 325	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	- 1	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 32,892 11,932,500	No.

MegaWatt Hours	POWER EXCHANGES			COST/SETTLEIVIE	NI OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
325					32,892	32,892	1
164,541				11,932,500		11,932,500	2
-406					-29,199	-29,199	3
136,747				3,488,198		3,488,198	4
22,694				620,480		620,480	5
945				2,835		2,835	6
3,990				60,645		60,645	7
26,298				603,803		603,803	8
150				2,550		2,550	9
1,388				14,220		14,220	10
43,078				5,876,489		5,876,489	11
13,440				569,964		569,964	12
					84,163	84,163	13
200				4,600		4,600	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	
AD - for out-of-period adjustment. Use this one of the contract of the contrac		or "true-ups" for service	provided in prior reporting
4. In column (c), identify the FERC Rate Sch designation for the contract. On separate line identified in column (b), is provided. 5. For requirements RQ purchases and any other monthly average billing demand in columa average monthly coincident peak (CP) demandered hour during the hour (60-minute integration) in whomat be in megawatts. Footnote any demand 6. Report in column (g) the megawatthours of power exchanges received and delivered, 7. Report demand charges in column (j), enout-of-period adjustments, in column (l). Expethe total charge shown on bills received as amount for the net receipt of energy. If more include credits or charges other than incremagreement, provide an explanatory footnote. 8. The data in column (g) through (m) must reported as Purchases on Page 401, line 10 line 12. The total amount in column (i) must 9. Footnote entries as required and provide	type of service involving demand chain (d), the average monthly non-coince and in column (f). For all other types of ly (60-minute integration) demand in a sich the supplier's system reaches its id not stated on a megawatt basis and shown on bills rendered to the respondused as the basis for settlement. Do ergy charges in column (k), and the total in a footnote all components of the settlement by the respondent. For power energy was delivered than received, ental generation expenses, or (2) except the total amount in column (h) must be reported as Exchange Delivered of	rges imposed on a monrecident peak (NCP) demanders fervice, enter NA in coarmonthly peak. Demander monthly peak. Demander lexplain. I explain. dent. Report in columns not report net exchange total of any other types of the amount shown in columns, enter a negative amount sludes certain credits or certain credits or certain credits. The total amount of page 401, line 13.	is under which service, as inthly (or longer) basis, enter and in column (e), and the lumns (d), (e) and (f). Monthimand is the metered demand reported in columns (e) and (h) and (i) the megawatthous (h) and (i) the megawatthous (f). Report in column (m) column (m) the settlement at. If the settlement amount (charges covered by the

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
2,155				42,762		42,762	1
129,408				11,959,645		11,959,645	2
290					26,585	26,585	3
175				23,625		23,625	4
200				18,000		18,000	5
170				2,505		2,505	ϵ
25				400		400	7
100				800		800	8
9,646				116,533		116,533	9
110				16,500		16,500	10
25,193				2,122,656		2,122,656	11
66					3,790	3,790	12
					6,460,661	6,460,661	13
					450,768	450,768	14
7,055,769			135,465,914	353,910,609	55,273,824	544,650,347	

Novada Damas O-	ent		s Report Is:	Date of I	Report Ye	ear/Period of Report	
nevaua Fower Co	mpany, d/b/a NV En	ergy (1)	X An Original A Resubmission	(Mo, Da,	''' Er	nd of 2017/Q4	
			ASED POWER(Account (Including power exch	t 555) (Continued)			
AD - for out-of-p	eriod adjustment		iny accounting adjust		for populos provido	d in maior romantin	_
		footnote for each		inents or true-ups	ior service provide	a in prior reporting	3
designation for the dentified in coluction of the monthly average monthly NCP demand is during the hour (must be in megalout-of-period adjudent for the noclude credits of agreement, proving 12. The total in creported as Purcine 12. The total	the contract. On sem (b), is provided that RQ purchases age billing demand coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megawages received and charges in colunustments, in colunustments, in colunustments of energy charges other that ide an explanatory olumn (g) through thases on Page 40 an amount in column	parate lines, list all d.	mber or Tariff, or, for FERC rate schedule ervice involving dema ervice involving dema ervice integration) demanded in a megawatt based on a megawatt based on a megawatt based on a megawatt based on column (k), are footnote all component by the respondent. Was delivered than referation expenses, or a don the last line of the la	and charges imposed in-coincident peak (Notypes of service, entrand in a month. Monthes its monthly peak is and explain. The respondent. Reportent. Do not report nend the total of any other to the amount should be received, enter a negative (2) excludes certain the schedule. The total on Page 401,	designations under designations under lon a monnthly (or ICP) demand in columns (or ICP) demand is to Demand reported in columns (h) and texchange. The report in column (l). The es, report in column attive amount. If the credits or charges tal amount in column as Exchange Record in column as Exchange Rec	r which service, as longer) basis, en blumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth es, including Report in column (m) the settlement amou covered by the long (g) must be	ter nthly and (i nour (m) nt nt (l
	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges		Total (j+k+l)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Lin No
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) -52,640	of Settlement (\$) (m) -52,640	
	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) -52,640 3,026,710	of Settlement (\$) (m) -52,640 3,026,710	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) -52,640	of Settlement (\$) (m) -52,640 3,026,710 1,092,867	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) -52,640 3,026,710 1,092,867	of Settlement (\$) (m) -52,640 3,026,710 1,092,867 -6,694,074	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) -52,640 3,026,710 1,092,867 -23,661	of Settlement (\$) (m) -52,640 3,026,710 1,092,867 -6,694,074 -23,661	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) -52,640 3,026,710 1,092,867 -23,661 154,384	of Settlement (\$) (m) -52,640 3,026,710 1,092,867 -6,694,074 -23,661 154,384	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) -52,640 3,026,710 1,092,867 -23,661	of Settlement (\$) (m) -52,640 3,026,710 1,092,867 -6,694,074 -23,661 154,384 413,093	

Name of Responde	ent ent	Th	is Report Is:	Date of	Report Ye	ear/Period of Report	
	mpany, d/b/a NV En	ergy (1)		(Mo, Da	\ \Vr\	d of 2017/Q4	
		PURCH	ASED POWER(Accour				
		Use this code for a footnote for each	any accounting adjus adjustment.	stments or "true-ups"	for service provided	d in prior reporting	9
4 In column (c)	identify the FFRC	Rate Schedule N	umber or Tariff, or, fo	r non-FERC jurisdict	ional sellers, includ	a an annronriata	
			I FERC rate schedule				8
identified in colur	nn (b), is provided	i.			-	·	
			ervice involving dema e average monthly no				
			e average monthly hi lumn (f). For all other				
			nute integration) den				
			supplier's system read		k. Demand reported	l in columns (e) a	nd (f)
			ted on a megawatt band in the second to the		in columns (h) and	(i) the measurett	OUTO.
			the basis for settlem			(i) the megawatt	iouis
7. Report demar	nd charges in colu	mn (j), energy cha	rges in column (k), a	nd the total of any of	ther types of charge	,	
			footnote all compone				
			nt by the respondent. was delivered than re				
			neration expenses, or				(1)
	de an explanatory					•	
			ed on the last line of t				.
			tal amount in column rted as Exchange De			eived on Page 40	1,
		• • • • • • • • • • • • • • • • • • • •	tions following all req	•	,		
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
-4,309					576,095	576,095	1
4,111				364,545		364,545	2
							3
							4
							5
							6
							7
							8
							9
							10

135,465,914

353,910,609

544,650,347

55,273,824

7,055,769

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: I True-up of Prior Year Schedule Page: 326 Line No.: 4 Column: I True-up of Prior Year Schedule Page: 326 Line No.: 10 Column: I True-up of Prior Year Schedule Page: 326.1 Line No.: 1 Column: I Amortization of Option Premiums Schedule Page: 326.1 Line No.: 13 Column: I True-up of Prior Year Schedule Page: 326.2 Line No.: 7 Column: I True-up of Prior Year Schedule Page: 326.2 Line No.: 8 Column: I Carbon Credit Purchases for Energy Imbalance Market Transactions Column: a Schedule Page: 326.2 Line No.: 12 This footnote applies to all occurrences of "FRV Spectrum" on pages 326-327. Complete name is Fotowatio Renewables Venture Spectrum. Schedule Page: 326.2 Line No.: 13 Column: I True-up of Prior Year Schedule Page: 326.3 Line No.: 1 Column: I True-up of Prior Year Schedule Page: 326.3 Column: 1 Line No.: 2 Tolling Agreement Schedule Page: 326.3 Line No.: 3 Column: I Tolling Agreement Schedule Page: 326.3 Line No.: 10 Column: I True-up of Prior Year Schedule Page: 326.3 Line No.: 14 Column: I True-up of Prior Year Schedule Page: 326.4 Line No.: 4 Column: I True-up of Prior Year Schedule Page: 326.4 Line No.: 5 Column: a This footnote applies to all occurrences of "NCA" on pages 326-327. Complete name is Nevada Cogeneration Associates. Schedule Page: 326.4 Line No.: 6 Column: I True-up of Prior Year Schedule Page: 326.4 Line No.: 8 Column: I True-up of Prior Year Schedule Page: 326.4 Line No.: 10 Column: 1 True-up of Prior Month Schedule Page: 326.4 Line No.: 12 Column: I True-up of Prior Year Schedule Page: 326.4 Line No.: 14 Column: I True-up of Prior Year Schedule Page: 326.5 Line No.: 1 Column: a This footnote applies to all occurrences of "NGP Blue Mountain" on pages 326-327. Complete name is Nevada Geothermal Power Blue Mountain. Schedule Page: 326.5 Line No.: 2 Column: I True-up of Prior Year Schedule Page: 326.5 Line No.: 3 Column: I Energy Imbalance Purchases Schedule Page: 326.5 Line No.: 4 Column: a This footnote applies to all occurrences of "PacifiCorp" on Pages 326 and 327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tham of Hoopendone	(1) X An Original	(Mo, Da, Yr)	Cai/i Cilod of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		
indirect parent company.			
Schedule Page: 326.5 Line No.: 11 Column: I			
True-up of Prior Year			
Schedule Page: 326.5 Line No.: 13 Column: I			
True-up of Prior Year Schedule Page: 326.6 Line No.: 1 Column: I			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 5 Column: I			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 9 Column: I			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 10 Column: I			
Energy Imbalance Purchases			
Schedule Page: 326.6 Line No.: 11 Column: I			
Tolling Agreement Schedule Page: 326.6 Line No.: 12 Column: I			
Tolling Agreement			
Schedule Page: 326.6 Line No.: 13 Column: I			
True-up of Prior Year			
Schedule Page: 326.7 Line No.: 1 Column: I			
True-up of Prior Year			
Schedule Page: 326.7 Line No.: 3 Column: I			
True-up of Prior Year			
Schedule Page: 326.7 Line No.: 13 Column: I			
Amortization of Option Premiums Schedule Page: 326.8 Line No.: 3 Column: 1			
True-up of Prior Year			
Schedule Page: 326.8 Line No.: 11 Column: a			
This footnote applies to all occurrence		326-327. Cot	mplete name is
Waste Management Renewable Energy.			-
Schedule Page: 326.8 Line No.: 12 Column: I			
True-up of Prior Year			
Schedule Page: 326.8 Line No.: 13 Column: I Purchased Energy Credits			
Schedule Page: 326.8 Line No.: 14 Column: a			
This footnote applies to all occurrence		Power Company	v (SPPC)" on pages
326-327. Sierra Pacific Power Company	is a wholly owned sub	sidiary of N	V Energy, Inc.,
which is Nevada Power Company's parent			
Schedule Page: 326.8 Line No.: 14 Column: I			
Purchased Energy Credits			
Schedule Page: 326.9 Line No.: 1 Column: I			
Purchased Energy Credits Schedule Page: 326.9 Line No.: 2 Column: 1			
Purchased Energy Credits			
Schedule Page: 326.9 Line No.: 3 Column: I			
Purchased Energy Credits			
Schedule Page: 326.9 Line No.: 5 Column: a			
This footnote applies to all occurrence	s of "CAISO" on pages	326-327. Co	mplete name is
California Independent System Operator.			
Schedule Page: 326.9 Line No.: 5 Column: I	7-J		
Purchase Adjustments and Ancilliary Fee	s and Adjustments		
Schedule Page: 326.9 Line No.: 6 Column: I Administrative Fees			
Schedule Page: 326.9 Line No.: 7 Column: I			
Administrative Fees			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent This Report is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) Nevada Power Company, d/b/a NV Energy (2) A Resubmission 11 2017/Q4 FOOTNOTE DATA Column: I Schedule Page: 326.9 Line No.: 8 Market Information Fees Schedule Page: 326.9 Column: I Line No.: 9 Miscellaneous Market Information Fees Schedule Page: 326.9 Line No.: 10 Column: I Economy Energy Schedule Page: 326.9 Line No.: 11 Column: I Energy Credit Fees Schedule Page: 326.9 Line No.: 12 Column: a This footnote applies to all occurrences of "EIM Entity - CAISO" on pages 326-327. EIM Entity - CAISO is the abbreviation of Energy Imbalance Market Entity - California Independent System Operator Corporation. Schedule Page: 326.9 Line No.: 13 Column: I True-up of Prior Year Column: I Schedule Page: 326.10 Line No.: 1

		171. 5			
	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of F End of201	Report 17/Q4
	TRANS	AISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeling	(Account 456.1)		
quali 2. U 3. R publi Prov any 0 4. In FNO Trans for as	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public act authority that the energy was received frow from the full name of each company or public expensively interest in or affiliation the responsive column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Firm Service, OLF - Other Long-Term ervation, NF - non-firm transmission service my accounting adjustments or "true-ups" for adjustment. See General Instruction for definition of the service of the ser	eeling, provided for other electric utilities and ultimate customers for the quart type of transmission service involving to authority that paid for the transmission or and in column (c) the company or position and in column (c) the company or position (c) the company	es, cooperatives, other ter. he entities listed in col service. Report in colublic authority that the ate name or use acronumns (a), (b) or (c) I terms and conditions Self, LFP - "Long-Terrt-Term Firm Point to Fd AD - Out-of-Period A	lumn (a), (b) and (umn (b) the comp e energy was deliv lyms. Explain in a s of the service as m Firm Point to Po Point Transmission djustments. Use t	(c). pany or vered to. a footnote follows: pint n
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deli (Company of Pul (Footnote A (c)	blic Authority) .ffiliation)	Statistical Classifi- cation (d)
1	Avangrid Renewables LLC	Various	CAISO		NF
2	Avangrid Renewables LLC	Bonneville Power Administration	CAISO		NF
3	Avangrid Renewables LLC	Various	CAISO		NF
4	Avangrid Renewables LLC	Various	CAISO		NF
5	Avangrid Renewables LLC	Bonneville Power Administration	CAISO		NF
6	Avangrid Renewables LLC	Bonneville Power Administration	Tucson Electric Power	r Company	NF
7	Avangrid Renewables LLC	Various	CAISO		NF
8	Avangrid Renewables LLC	Various	CAISO		NF
9	Avangrid Renewables LLC	PacifiCorp East	CAISO		NF
10	9	Unknown	Unknown		NF
11	Avangrid Renewables LLC	Bonneville Power Administration	CAISO		NF
		Various	CAISO		NF
	<u> </u>	Various	Various		NF
_		Bonneville Power Administration	Tucson Electric Power		NF
		Various	CAISO		NF
_		Bonneville Power Administration	CAISO		NF
		Various	Various		NF
		Unknown	Unknown		NF
		Bonneville Power Administration	Various		SFP
_		Bonneville Power Administration	Various		AD
_		Bonneville Power Administration	Various		SFP
_		Bonneville Power Administration	Various		NF
		Unknown	Unknown		LFP
_		Grant County Power District	CAISO		NF
_		Grant County Power District	CAISO		SFP
	Coral Power LLC	Various	Western Area Power		NF
_		PacifiCorp East	CAISO		NF
		Grant County Power District	CAISO		NF
_		Grant County Power District	CAISO		NF
_	Coral Power LLC	Various	CAISO		SFP
	Coral Power LLC	Various	CAISO		NF
		Grant County Power District	CAISO		AD
		Grant County Power District	CAISO		NF
34	Coral Power LLC	Grant County Power District	CAISO		SFP

Name	e of Respondent	This Report Is: [(1) X An Original (Date of Report Year/Period of Mo, Da, Yr)	•
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ / End of	017/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (A Including transactions referred to as 'wheeling	(ccount 456.1)	
1. R	eport all transmission of electricity, i.e., wh			26
	fying facilities, non-traditional utility supplie			,0,
2. U	se a separate line of data for each distinct	type of transmission service involving the	e entities listed in column (a), (b) and	
	eport in column (a) the company or public			
	c authority that the energy was received fr			
anv (ide the full name of each company or publownership interest in or affiliation the respo	ic authority. Do not appreviate or truncat undent has with the entities listed in colum	e name or use acronyms. ⊨xpiain in one (a) (b) or (c)	a footnote
	column (d) enter a Statistical Classification			s follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo adjustment. See General Instruction for d		ds. Provide an explanation in a footh	ote for
Gacii	adjustment. See General Instruction for d	eminions of codes.		
ine	Payment By	Energy Received From	Energy Delivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote Affiliation)	cation (d)
1	Coral Power LLC	Grant County Power District	Various	SFP
2	Coral Power LLC	Grant County Power District	CAISO	NF
3	Coral Power LLC	Various	Various	NF
4	Coral Power LLC	Various	Barrick Goldstrike	NF
5	Coral Power LLC	Various	Nevada Power Marketing	NF
6	Coral Power LLC	TS Power Plant	CAISO	NF
_	Coral Power LLC	TS Power Plant	CAISO	NF
_	Coral Power LLC	TS Power Plant	CAISO	NF
_	Coral Power LLC	TS Power Plant	Grant County Power District	NF
	Coral Power LLC	Grant County Power District	CAISO	NF
_		Grant County Power District	CAISO	SFP
_	Coral Power LLC	Various	CAISO	NF
_	Coral Power LLC	Grant County Power District	CAISO	NF.
	Coral Power LLC	Various	Various	SFP
	Coral Power LLC	Various	Various	NF
_	Coral Power LLC	Grant County Power District	Various	SFP
17	Coral Power LLC	Various	CAISO	NF
_	Coral Power LLC	Various	Newmont	NF
_	Exelon Generation Company LLC	PacifiCorp East	CAISO	NF
20	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	SFP
21	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	SFP
22	Los Angeles Wholesale Marketing	Apex	Nevada Power Company	SFP
23	Los Angeles Wholesale Marketing	Various	Los Angeles Dept of Water & Power	NF
24	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
25	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
26	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
27	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
_	Morgan Stanley Capital Group Inc	Various	CAISO	LFP
	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP
_	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
	Morgan Stanley Capital Group Inc	Various	Various	SFP
	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
	Morgan Stanley Capital Group Inc	Various	Various	SFP
U+1		Valida	vanous	OI C
	TOTAL			

	e of Respondent		(Mo Da Yr)	ear/Period of Report	П
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	11 En	d of 2017/Q4	
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeling	Account 456.1)		٦
1. R	eport all transmission of electricity, i.e., wh			c authorities,	
	fying facilities, non-traditional utility supplie				
	se a separate line of data for each distinct				
	eport in column (a) the company or public c authority that the energy was received fr				
	ide the full name of each company or publi				
any d	ownership interest in or affiliation the respo	endent has with the entities listed in colu	mns (a), (b) or (c)	·	
	column (d) enter a Statistical Classification				
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo				
each	adjustment. See General Instruction for d	efinitions of codes.	•		
-	Payment By	Energy Received From	Energy Delivered	To District	_
ine	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Au		ı
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliatio	on) cation	
_	(a)	(b)	(c)	(d)	_
_	Morgan Stanley Capital Group Inc Morgan Stanley Capital Group Inc	Various Various	CAISO	SFP	_
_	Morgan Stanley Capital Group Inc	Various	Various	SFP	-
	Morgan Stanley Capital Group Inc	Various	Various	SFP	_
_	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Los Angeles Dept of Water &		-
_	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF NF	_
_	Morgan Stanley Capital Group Inc	Various	CAISO	NF	-
_	Morgan Stanley Capital Group Inc	Various	CAISO	NF	_
_	Morgan Stanley Capital Group Inc	Various	Various	NF	_
_	Morgan Stanley Capital Group Inc	Various	CAISO	NF	-
_	Morgan Stanley Capital Group Inc	Grant County Power District	CAISO	NF	-
_	Morgan Stanley Capital Group Inc	Various	Various	NF	_
_	Morgan Stanley Capital Group Inc	Various	CAISO	NF	-
	Morgan Stanley Capital Group Inc	Various	CAISO	NF	-
	Morgan Stanley Capital Group Inc	Various	Various	NF	_
	Morgan Stanley Capital Group Inc	Various	CAISO	NF	=
	Morgan Stanley Capital Group Inc	Various	CAISO	NF	_
	Morgan Stanley Capital Group Inc	Grant County Power District	CAISO	NF	=
19	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
20	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	_
21	Morgan Stanley Capital Group Inc	Various	CAISO	NF	_
22	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF	=
23	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
24	Morgan Stanley Capital Group Inc	Various	Various	NF	7
25	Morgan Stanley Capital Group Inc	Various	Various	AD	Т
26	Ormat Technologies	ORNI 43 Tungsten	Unknown	LFP	Ε
27	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water &	& Power LFP	
28	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water &	& Power LFP	ī
29	Ormat Technologies	ORNI 47 Don Campbell 2	Los Angeles Dept of Water &	& Power LFP	
30	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water &	& Power SFP	
31	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water 8	& Power SFP	
32	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water &	& Power SFP	
33	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water &	& Power NF	Ī
34	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water &	& Power NF	Ī
	TOTAL				
			I		

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) End of	eriod of Report 2017/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheeling	Account 456.1)	
quali 2. U 3. R publi Provi any o 4. In FNO Trans for a	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public by the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or affiliation the respondent of	neeling, provided for other electric utilities and ultimate customers for the quarters and ultimate customers for the quarters are transmission service involving the authority that paid for the transmission soom and in column (c) the company or putic authority. Do not abbreviate or truncatorident has with the entities listed in column code based on the original contractual Firm Network Transmission Service for Firm Transmission Service, SFP - Shore, OS - Other Transmission Service and or service provided in prior reporting peri	s, cooperatives, other public auger. The entities listed in column (a), (service. Report in column (b) the liblic authority that the energy we te name or use acronyms. Expens (a), (b) or (c) terms and conditions of the self, LFP - "Long-Term Firm Pot-Term Firm Point to Point Trans AD - Out-of-Period Adjustment	(b) and (c). the company or the company of the company of the company of the company of the company or the company of the comp
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authori (Footnote Affiliation) (c)	ty) Statistical Classification (d)
1	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Por	wer NF
2	Ormat Technologies	Various	Los Angeles Dept of Water & Por	wer AD
3	PacifiCorp Electric Operations	Salt River Project	PacifiCorp East	SFP
4	PacifiCorp Electric Operations	Various	PacifiCorp East	SFP
5	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP
6	PacifiCorp Electric Operations	Various	PacifiCorp East	NF
7	PacifiCorp Electric Operations	PacifiCorp East	Various	NF
8	PacifiCorp Electric Operations	PacifiCorp East	Tucson Electric Power Company	NF
9	Powerex	British Columbia Hydro Authority	Western Area Power Administrat	ion NF
10	Powerex	British Columbia Hydro Authority	Various	NF
11	Powerex	British Columbia Hydro Authority	CAISO	NF
12	Powerex	British Columbia Hydro Authority	Various	NF
13	Powerex	British Columbia Hydro Authority	Tucson Electric Power Company	NF
14	Powerex	Bonneville Power Administration	Western Area Power Administrat	ion SFP
15	Powerex	Various	Western Area Power Administrat	ion NF
-	Powerex	British Columbia Hydro Authority	Various	NF
17	Rainbow Energy Marketing Corp	Idaho Power Company	Various	SFP
18	Reliant Energy	Unknown	Unknown	AD
	Salt River Project	Cove Fort	Salt River Project System	LFP
20	Southern California Edison	PacifiCorp East	CAISO	NF
21	Tenaska Energy Management	Cove Fort	Salt River Project System	SFP
	Tenaska Energy Management	Salt River Project System	Western Area Power Administrat	
23	Tenaska Energy Management	TS Power Plant	Various	NF
24	Tenaska Energy Management	PacifiCorp East	CAISO	NF
25	Tenaska Energy Management	CAISO	Various	NF
26	The Energy Authority	Various	CAISO	NF
27	TransAlta Energy Marketing	Various	CAISO	NF
28	TransAlta Energy Marketing	Various	Various	NF
29	TransAlta Energy Marketing	Various	CAISO	NF
30	Various Customers	Unknown	Unknown	os
31	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	os
32	MGM Resorts NITS	Various	MGM Resorts International	os
33	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Po	wer OS
34	Southern Nevada Water Authority	Southern Nevada Water Authority	Various	LFP
	TOTAL			

	(5)	This December	5		
	e of Respondent nda Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of F End of201	Report 17/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)		
quali 2. U 3. R publi Provi any o 4. In FNO Trans Rese for as	eport all transmission of electricity, i.e., whifying facilities, non-traditional utility supplies se a separate line of data for each distinct eport in column (a) the company or public ac authority that the energy was received from the full name of each company or public ownership interest in or affiliation the responsive column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Is smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service in adjustment. See General Instruction for definition of the service of the	eeling, provided for other electric utiliers and ultimate customers for the quatype of transmission service involving authority that paid for the transmission and in column (c) the company or c authority. Do not abbreviate or trundent has with the entities listed in concode based on the original contract Firm Network Transmission Service for Transmission Service for OS - Other Transmission Service ar service provided in prior reporting p	ties, cooperatives, other arter. If the entities listed in compare arters are the entities listed in compare arters. If the entities listed in compare are the entities listed in compare are are are are are are are are are	olumn (a), (b) and olumn (b) the comple energy was delivenable. Explain in a softhe service as the Firm Point to Popoint Transmission adjustments. Use the	(c). pany or pered to. a footnote follows: pint n this code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote /	ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	Southern Nevada Water Authority	Various	Southern Nevada Wa	ater Authority	os
2	Switch-South	Various	Switch-South		LFP
3	Basic Management Inc	Western Area Power Admin	Basic Management II	nc	OLF
_		Western Area Power Admin	Basic Management II	nc	os
5	Colorado River Commission	Western Area Power Admin	Colorado River Comr		os
6	Overton Power District No. 5	Various	Overton Power Distric	ct No. 5	OLF
7	Overton Power District No. 5	Various	Overton Power Distric	ct No. 5	os
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
33					
34					
	TOTAL				

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmis	1) (1)	/lo, Da, Yr)	End of 2017/Q4	
	TRAN	SMISSION OF ELECTRICITY F	to the second control of the second s	···		
E la columna					dloo ou ooutusot	
designations of the contract. 7. Report in coreported in coreported in core	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substati column (h) the number of n dumn (h) must be in megan	e Schedule or Tariff Number, entified in column (d), is proving a light of the single contract path, "pappropriate identification for value, or other appropriate identification, or other appropriate identified watts. Footnote any demand the sawatthours received and	ided. point to point" transr where energy was re ntification for where that is specified in the not stated on a me	mission service. In col eceived as specified in energy was delivered a ne firm transmission se	umn (f), report the the contract. In coluas specified in the rvice contract. Dem	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V1-1,2,8	Gon.Pav	Eldorado230	1,	223	223	1
V1-1,2,8	Gon.Pav	Mead230		8	8	2
V1-1,2,8	Hilltop345	Eldorado230		988	988	3
V1-1,2,8	Hilltop345	Mead230		1,350	1,350	4
V1-1,2,8	Hilltop345	Mead230		205	205	5
V1-1,2,8	Hilltop345	Navajo500		50	50	6
V1-1,2,8	M345	Eldorado230		5,344	5,344	7
V1-1,2,8	M345	Mead230		500	500	8
V1-1,2,8	Gon.IPP	Mead230		156	156	9
V1-1,2,8	Gon.Pav	Mead230		11	11	10
V1-1,2,8	Hilltop345	Eldorado230		50	50	11
V1-1,2,8	Hilltop345	Eldorado230		1,420	1,420	12
V1-1,2,8	Hilltop345	Mead230		1,445	1,445	13
V1-1,2,8	Hilltop345	Navajo500		1,615	1,615	14
V1-1,2,8	M345	Eldorado230		2,510	2,510	15
V1-1,2,8	RedButte	Eldorado230		50	50	16
V1-1,2,8	RedButte	Mead230		580	580	17
V1-1,2,8	Hilltop345	Mead230		5	5	18
V1-1,2,7	M345	Mead230	1	37,200	37,200	
V1-1,2,7	M345	Mead230		18,600		
V1-1,2,7	RedButte	Mead230		40,824		-
V1-1,2,8	RedButte	Mead230		624	624	22
V-7	Unknown	Unknown				23
V1-1,2,8	Gon.Pav	Eldorado230	1	360	360	_
V1-1,2,7	Gon.Pav	Eldorado230	1	3,600	3,600	25
V1-1,2,8	Gon.Pav	Mead230		200	200	26
V1-1,2,8	Gon.Pav	Navajo500		180	180	27
V1-1,2,8	Hilltop345	Eldorado230		934	934	28
V1-1,2,8	Hilltop345	Mead230		2,392	2,392	29
V1-1,2,7	M345	Eldorado230		39,600	39,600	30
V1-1,2,8	M345	Eldorado230		3,640	3,640	31
V1-1,2,7	M345	Eldorado230		-69,000		
V1-1,2,8	M345	Eldorado230		17,401		_
V1-1,2,7	M345	Eldorado230		233,400	233,400	34
			17,939	3,072,433	3,072,433	

Name of Respo	ondent			Report Is:			ate of Report	Year/P	eriod of Report	
Nevada Power	Company, d/b/a NV Energy		(1)	X An Origi	nai omission	(1)	Mo, Da, Yr)	End of	2017/Q4	
	TRAN	SMISSIO (In			Y FOR OTHERS (As reffered to as 'whe	ccoun elina')	t 456)(Continued)			
	(e), identify the FERC Rate under which service, as ide	Schedu	ıle or T	ariff Numb	er, On separate li			edules o	r contract	
 Report red designation for (g) report the contract. 	eipt and delivery locations or the substation, or other a designation for the substat	for all sin appropriation, or o	ngle co ite ider ther ap	ontract path ntification for opropriate i	n, "point to point" to or where energy v identification for w	vas re here	eceived as specified energy was delivered	n the co	ntract. In colu cified in the	
reported in co	column (h) the number of n plumn (h) must be in megav	vatts. Fo	ootnote	any dema	and not stated on				ontract. Dema	and
s. Report in t	column (i) and (j) the total r	negawat	inours	received a	ina deliverea.					
FERC Rate	Point of Receipt	Po	int of D	eliven	Billing		TRANSFE	D OF THE	-DOV	
Schedule of	(Subsatation or Other			or Other	Demand	-				Line
Tariff Number (e)	Designation) (f)	1	Designa (g)	ition)	(MW) (h)		MegaWatt Hours Received (i)		aWatt Hours Pelivered (j)	No.
/1-1,2,7	M345	Mead2	30				37,20	00	37,200	1
/1-1,2,8	M345	Mead2	30				7,80	00	7,800	2
/1-1,2,8	M345	Mead2	30				12,43	37	12,437	3
/1-1,2,8	Mead230	RedBu	tte				12	28	128	4
/1-1,2,8	Mead230	Souths	ys			\neg	80	00	800	5
/1-1,2,8	Northsys	Eldora	do230				24	17	247	6
/1-1,2,8	Northsys	Mead2	30			\neg	5,0	78	5,078	7
/1-1,2,8	Northsys	RedBu	tte				1:	_	121	8
/1-1,2,8	Northsys	RedBu	tte			\neg		15	15	9
/1-1,2,8	RedButte	Eldora				_	4:		420	10
/1-1,2,7	RedButte	Eldora				$\overline{}$	1,32	-	1,320	11
/1-1,2,8	RedButte	Eldora				-	1,3		1,310	12
/1-1,2,8	RedButte	Eldora					41		400	13
/1-1,2,7	RedButte	Mead2				-	4,50		4,560	14
/1-1,2,8	RedButte	Mead2					12,18	_	12,187	15
√1-1,2,7	RedButte	Mead2					37,20		37,200	16
√1-1,2,8	RedButte	Mead2				-	99		955	17
√1-1,2,8	RedButte	Souths				-	3,0	_	3,090	18
√1-1,2,8	RedButte	Eldora						13	3,090	19
√1-1,2,7	HA500		oug500	1			1,20		1,200	20
√1-1,2,7 √1-1,2,7	RedButte	Navajo					1,79			
V1-1,2,7 V1-1,2,7	HA500	Souths						72	1,757	21
V1-1,2,7 V1-1,2,8	RedButte	Navajo							672	22
V1-1,2,8 V1-1,2,8	RedButte							30	480	23
		Navajo Mead2		_		_	17,8		17,812	24
V1-1,2,8 V1-1,2,8	Crystal500 HA500					-	1,5		1,582	25
		Crysta				-	1,5		1,582	26
V1-1,2,8	HA500		oug500)			3,50		3,500	27
V1-1,2,7	M345	Eldora			-		438,0		438,000	28
V1-1,2,7	Gon.IPP	Eldora						20	120	29
V1-1,2,7	Gon.Pav	Eldora					5,3		5,376	30
V1-1,2,7	Hilltop345	Mead2					5,0		5,016	31
V1-1,2,7	Hilltop345	Eldora					16,12		16,128	32
V1-1,2,7	M345	Eldora					438,8		438,816	33
V1-1,2,7	M345	Mead2	30				80,3	52	80,352	34
					1	7,939	3,072,4	33	3,072,433	

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	t			
Nevada Power Company, d/b/a NV Energy		(1) X An Orig	inal bmission	(Mo, Da, Yr) / /	End of 2017/Q4				
	TRAN	ISMISSION OF ELECTRICIT (Including transaction		count 456)(Continued)					
5. In column	(e), identify the FERC Rat				chedules or contract				
designations	under which service, as id	entified in column (d), is p	rovided.						
. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the esignation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column									
	designation for the substa					ultill			
contract.				•	·				
	column (h) the number of r					nand			
reported in co	olumn (h) must be in mega column (i) and (j) the total i	watts. Footnote any dem	and not stated on a	megawatts basis and	explain.				
b. Report in C	column (i) and (j) the total	negawatthours received a	and delivered.						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANCE	ER OF ENERGY	_			
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line			
Tariff Number	Designation)	Designation)	(MW)	Received (i)	Delivered	No.			
(e) /1-1,2,7	(f) Mead230	(g) Eldorado230	(h)		(j) ,416 1.416	-			
/1-1,2,7	RedButte	Eldorado230		201,	1/11				
/1-1,2,7	RedButte	Eldorado230				-			
/1-1,2,7	RedButte	Mead230	_			-			
/1-1,2,8	Eldorado230	Mead230			,184 62,184 304 304	_			
/1-1,2,8	Gon.IPP	Eldorado230			2	2 6			
/1-1,2,8	Gon.IPP	Eldorado230		1	356 1,356	_			
/1-1,2,8	Gon.Pav	Eldorado230			,834 27,834	-			
/1-1,2,8	Gon.Pav	Mead230			,590 2,590	_			
/1-1,2,8	Hilltop345	Eldorado230			508 6,508	-			
/1-1,2,8	Hilltop345	Mead230			312 312	-			
/1-1,2,8	Hilltop345	Mead230		3.	674 3,674	-			
/1-1,2,8	M345	Eldorado230		147		_			
/1-1,2,8	M345	Mead230			74 74	-			
/1-1,2,8	M345	Mead230		9,	,038 9,038	_			
/1-1,2,8	McCulloug500	Eldorado230		1,	,641 1,641	1			
/1-1,2,8	Mead230	Eldorado230		2,	,007 2,007	17			
/1-1,2,8	Moenkopi500	Eldorado230			62 62	18			
/1-1,2,8	Moenkopi500	Eldorado230			773 773	19			
/1-1,2,8	Navajo500	Eldorado230			50 50	20			
/1-1,2,8	Navajo500	Eldorado230		1,	,322 1,322	21			
/1-1,2,8	Navajo500	Eldorado230			148 148	22			
/1-1,2,8	RedButte	Eldorado230		63,	,436 63,436	23			
/1-1,2,8	RedButte	Mead230		1,	,033 1,033	24			
/1-1,2,7,8	Various	Various				25			
/1-7	NA	NA			24 24	26			
/1-1,2,7	Northsys	Crystal500			,296 70,296	27			
√1-1,2,7	Northsys	Mead230		236		28			
V1-1,2,7	Northsys	Crystal500		183.	,960 183,960	1			
√1-1,2,7	Northsys	Crystal500		5.	,184 5,184	30			
V1-1,2,7	Northsys	McCullough500			96 96	3			
V1-1,2,7	Northsys	Mead230			,566 2,566				
V1-1,2,8	Northsys	Crystal500		1,	,306 1,306				
√1-1,2,8	Northsys	McCullough500			448 448	34			
			17	,939 3,072	,433 3,072,433	3			

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) X An Original (2) A Resubmis		/ /	End of2017/Q4	
	TRANSI	MISSION OF ELECTRICITY FO (Including transactions reff		nt 456)(Continued)		
5. In column	(e), identify the FERC Rate				dules or contract	
designations	under which service, as iden	itified in column (d), is provid	ded.			
	eipt and delivery locations for					
	or the substation, or other ap					umn
(g) report the contract.	designation for the substation	on, or other appropriate iden	tilication for where	e energy was delivered a	as specified in the	
	column (h) the number of me	egawatts of billing demand th	hat is specified in	he firm transmission se	rvice contract. Dem	and
reported in co	lumn (h) must be in megawa	atts. Footnote any demand	not stated on a me			
Report in c	column (i) and (j) the total me	egawatthours received and o	delivered.			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours	MegaWatt Hours Delivered	No.
(e)	(f) ′	(g)	`(h) ´	Received (i)	(j)	
/1-1,2,8	Northsys	Mead230		2,122	2,122	1
/1-1,2,7,8	Northsys	Various				2
/1-1,2,7	Mead230	RedButte		5,040	-,-	3
/1-1,2,7	Mead230	RedButte		7,200		-
V1-1,2,7	RedButte	Mead230		182,860		_
√1-1,2,8 ·····	Mead230	RedButte		4,119		1
V1-1,2,8	RedButte	Mead230		104,874	·	_
V1-1,2,8	RedButte	Navajo500		2,045	2,045	_
V1-1,2,8	Hilltop345	Mead230		3	3	9
V1-1,2,8	Hilltop345	Mead230		760		
√1-1,2,8 ✓1.4.2.8	Hilltop345	RedButte		23		
√1-1,2,8 √1-1,2,8	Hilltop345 RedButte	RedButte Mead230		112		
√1-1,2,0 √1-1,2,7	RedButte	Mead230		45		
√1-1,2,7 √1-1,2,8	RedButte	Mead230		72		
√1-1,2,8	RedButte	Mead230	_	1,478		_
√1-1,2,0 √1-1,2,7	M345	Mead230		2,232		-
V1-7	Unknown	Unknown		2,232	2,232	_
√1-1,2,7	RedButte	Navajo500		219,000	240.000	18
√1-1,2,7 √1-1,2,8	RedButte	Mead230		495		
√1-1,2,7	RedButte	Mead230		600		-
V1-1,2,8	Navajo500	Mead230		10		-
√1-1,2,8	Northsys	Mead230		1,070		-
√1-1,2,8	RedButte	Mead230		100		-
V1-1,2,8	Summit120	Mead230		180		-
V1-1,2,8	M345	Eldorado230		565		_
V1-1,2,8	M345	Mead230	1	2,633		-
V1-1,2,8	M345	Mead230		5,142		-
V1-1,2,8	RedButte	Mead230		1,428		-
V1-1A	Various	Various				30
V1 1,2,3,5,6,H	Mead230	Southsys	27	3		31
	Mead230	Southsys	1,59			32
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	6,00			33
V1 1,2,8	Harry Allen 500	Mead 230	37	5		34
			17,93	3,072,433	3,072,433	1
			,00	-,-,-,-	0,012,700	

Name of Respo	ondent	This Report Is: (1) X An Origina	[Date of Report Mo, Da, Yr)	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(2) A Resubm	ission	11	End of 2017/Q4	
	TRANS	SMISSION OF ELECTRICITY F (Including transactions re	FOR OTHERS (Account	nt 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rate under which service, as ide ceipt and delivery locations for the substation, or other a designation for the substaticulumn (h) the number of molumn (h) must be in megaw	Schedule or Tariff Number ntified in column (d), is proving all single contract path, 'ppropriate identification for ion, or other appropriate identification for egawatts of billing demand watts. Footnote any demand regawatthours received and	, On separate lines, vided. 'point to point" trans where energy was rentification for where that is specified in the direction are meters.	list all FERC rate sche mission service. In col eceived as specified in energy was delivered a the firm transmission se	umn (f), report the the contract. In colu as specified in the ervice contract. Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	Line No.
(e) V1 1,2,3,5,6,H	(f) Harry Allen 500	(g) Mead 230	(h)	(1)	(j)	_
V1 1,2,3,3,0,11	Mead230	Southsys	499			1
RS 61	Mead Substation	Clark Substation	8,338			2
V4-E	Mead Substation	Clark Substation	0,330			4
RS 69	Mead Substation	Clark Substation				5
RS 51	Mead Substation	Tortoise Sub	123			6
V4-B	Mead Substation	Tortoise Sub	290			7
	modu odbotatom	TOTOBO OUD	200			8
	-					9
						10
			-			11
						12
						13
						14
						15
		11				16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
			1			29
						30
			-			31
						32
			1			33
						34
			17,939	3 072 433	3 072 433	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
Nevada Power Company, d/b/a NV E	nergy (2) A Resubmission	11	End of	
	TRANSMISSION OF ELECTRICITY FOR C	THERS (Account 456) (Continued) I to as 'wheeling')		
charges related to the billing dem- amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered.	rt the revenue amounts as shown on bill and reported in column (h). In column (locolumn (m), provide the total revenues for in a footnote all components of the amount the entity Listed in column (a). If no mount the nature of the non-monetary settlem	I), provide revenues from energy from all other charges on bills or nount shown in column (m). Reponetary settlement was made, event, including the amount and type.	y charges related to the vouchers rendered, include port in column (n) the total enter zero (11011) in colum ype of energy or service	ling n
purposes only on Page 401, Lines	explanations following all required data.		on Delivered for annual rep	oort
Damand Charges	REVENUE FROM TRANSMISSION O		T-(-1D(ft)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
	1,276	173	1,449	1
	50	7	57	2
	6,175	830	7,005	3
	7,812	1,057	8,869	4
	768	109	877	5
	313	42	355	6
	29,075	3,952	33,027	7
	3,125	420	3,545	8
	585	83	668	9
	41	6	47	10
	187	27	214	11
	7,250	991	8,241	12
	8,531	1,152	9,683	13
	7,880	1,082	8,964	14
	13,500	1,837	15,337	15
	187	27	214	16
	3,625	487	4,112	17
	18 132,500	19,250	21	18
	66,250	9,625	151,750 75,875	19
	152,100	22,050	174,150	21
	2,350	332	2,682	22
	11,048	3.00 3.000 2.000 2.000	11,048	23
	2,250	130	2,380	24
	15,000	2,151	17,151	25
	750	106	856	26
	1,125	151	1,276	27
	4,123	572	4,695	28
	11,878	1,628	13,506	29
	155,714	22,425	178,139	30
	14,925	2,087	17,012	31
	-305,025	-44,256	-349,281	32
	78,453	10,855	89,308	33
	846,787	123,117	969,904	34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV E	nergy (1) X An Original (2) A Resubmissio	(Mo, Da, Yr)	End of2017/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffere			
9 In column (k) through (n) reno	rt the revenue amounts as shown on b			and
charges related to the billing dem- amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	and reported in column (h). In column column (m), provide the total revenues in in a footnote all components of the a the entity Listed in column (a). If no rethe nature of the non-monetary settles (i) and (j) must be reported as Transn	(I), provide revenues from energy from all other charges on bills of mount shown in column (m). Remonetary settlement was made, ment, including the amount and mission Received and Transmiss	y charges related to the r vouchers rendered, includ port in column (n) the total enter zero (11011) in colum type of energy or service	ing n
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)		Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
()	132,500	19,250	151,750	1
	37,342	4,838	42,180	2
	60,611	8.324	68,935	3
	800	108	908	4
	5,000	672	5,672	5
	1,543	207	1,752	6
	31,308	4,212	35,520	7
	756	102	858	8
	93	13	106	9
	1,575	223	1,798	10
	4,950	698	5,648	11
	5,112	718	5,830	12
	2,500	336	2,836	13
	18,000	2,560	20,560	14
	55,809	7,759	63,568	15
	132,500	19,250	151,750	16
	4,680	643	5,323	17
	11,587	1,638	13,225	18
	81	11	92	19
	5,000	717	5,717	20
	7,321	1,050	8,371	21
	3,890	555	4,445	22
	2,438	333	2,771	23
	87,637	12,025	99,662	24
	9,887	1,329	11,216	25
	9,887	1,329	11,216	26
	21,125	2,847	23,972	27
	1,587,999	231,000	1,818,999	28
	500	72	572	29
	22,400	3,212	25,612	30
	20,290	2,896	23,186	31
	67,030	9,609	76,639	32
	1,676,370	241,957	1,918,327	33
	319,190	45,802	364,992	34
26,018,845	10,339,207	4,124,573	40,482,625	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV E	Energy (1) X An Original (2) A Resubmissi	(Mo, Da, Yr)	End of 2017/Q4	
			1)	_
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe			
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the orthe entity Listed in column (a). If no gethe nature of the non-monetary settles (i) and (j) must be reported as Trans as 16 and 17, respectively.	n (I), provide revenues from energes from all other charges on bills of amount shown in column (m). Remonetary settlement was made, ement, including the amount and smission Received and Transmiss	gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in colum type of energy or service	ling n
	DEVENUE EDOM TRANSMISSION	LOS SI SOSSICITY SOR OTHERO		
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
	5,900	846	6,746	1
	820,920	117,364	938,284	2
	38,500	5,517	44,017	3
	244,160	35,188	279,348	4
	1,900	255	2,155	5
	8	H-1-15-16-16-16-16-16-16-16-16-16-16-16-16-16-	9	6
	5,277	743	6,020	7
	126,430	17,533	143,963	8
	14.985	2,028	17,013	9
	28,485	4,027	32,512	10
	1,545	212	1,757	11
	16,563	2,337	18,900	12
	706,245	97,679	803,924	13
	463	62	525	14
	46,372	6,347	52,719	15
	7,309	1,013	8,322	16
	8,596	1,196	9,792	17
	275	38	313	18
	3,537	488	4,025	19
	187	27	214	20
	6,650	911	7,561	21
	555	78	633	22
	266,820	37,381	304,201	23
	4,593	637	5,230	24
	-1,670,043	-237,335	-1,907,378	25
	63,600		63,600	26
	254,400	36,960	291,360	27
	858,060	124,710	982,770	28
	667,380	97,020	764,400	29
	19,360	2,808		
	400	2,808	22,168	30
			457	31
	10,220	1,475	11,695	32
	5,503	781	6,284	33
	2,120	293	2,413	34
26,018,845	10,339,207	4,124,573	40,482,625	
	1			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV E	nergy (1) X An Original (2) A Resubmissi	(Mo, Da, Yr)	End of 2017/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe			
9 In column (k) through (n) repo	rt the revenue amounts as shown on			and
charges related to the billing dema amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settle (i) and (j) must be reported as Trans	n (I), provide revenues from energies from all other charges on bills of amount shown in column (m). Remonetary settlement was made, element, including the amount and the smission Received and Transmission.	y charges related to the r vouchers rendered, include port in column (n) the total enter zero (11011) in colum ype of energy or service	ding nn
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m)	No.
(i)	8,895	1,264	10,159	1
	-509,745	-21,568	-531,313	
	21,000	3,011	24,011	3
	30,000	4,302	34,302	
	747,300	106,857	854,157	5
	25,744	3,460	29,204	
	509,437	70,230	579,667	7
	12,781	1,718	14,499	_
	18	3	21	9
	4,750	638	5,388	_
	4,730	12	98	
	700	94		
			794	12
	281	38	319	
	270	38	308	
	315	45	360	
	3,788	509	4,297	16
	9,300	1,334	10,634	17
	423,500		423,500	18
	794,000	115,500	909,500	19
	3,094	416	3,510	
	2,500	359	2,859	21
	63	8	71	22
	6,688	899	7,587	23
	625	84	709	24
	1,050	142	1,192	25
	2,306	326	2,632	26
	12,709	1,747	14,456	27
	26,300	3,596	29,896	28
	5,840	817	6,657	29
		58,362	58,362	30
780,428		169,753	950,181	31
4,257,553		930,448	5,187,997	32
15,900,000		510,000	16,410,000	33
993,750	The state of the s	144,375	1,138,125	_
26,018,845	10,339,207	4,124,573	40,482,625	

	30 31 32 33 34
	30 31 32
	30
	30
	_
	29
	_
	28
	27
	25
	24
	23
	22
	21
	20
	19
	18
	17
	16
	15
	14
	13
	12
	11
	10
40,680 40,680	7
1,558,270	6
82,544 82,544	5
74,898	
14,274	3
1,185,499 303,751 1,489,250	2
1,329,071 346,403 1,675,474	-
(\$) (\$) (k+l+m) (h) (h)	No.
Demand Charges Energy Charges (Other Charges) Total Revenues (\$)	Line
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2017/Q4		
FOOTNOTE DATA					

	Line No.: 1	Column: c
This footnote appl	lies to all	occurrences of "CAISO" on pages 328-330. Complete name is
California Indeper		
	Line No.: 1	Column: m
Ancillary service		
Schedule Page: 328	Line No.: 2	Column: m
Ancillary service	provided.	
	Line No.: 3	Column: m
Ancillary service		
Schedule Page: 328	Line No.: 4	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 5	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 6	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 7	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 8	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 9	Column: b
This footnote appl	lies to all	occurances of PacifiCorp on pages 328-330. PacifiCorp is an
indirect subsidiar	ry of Berks	hire Hathaway Energy Company, Nevada Power Company's indirect
parent company.		
Schedule Page: 328	Line No.: 9	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 10	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 11	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 12	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 13	Column: m
Ancillary service	provided.	
Schedule Page: 328	Line No.: 14	Column: m
Ancillary service	provided.	
	Line No.: 15	Column: m
Ancillary service		
	Line No.: 16	Column: m
Ancillary service		
Schedule Page: 328	Line No.: 17	Column: m
Ancillary service		
Schedule Page: 328	Line No.: 18	Column: m
Ancillary service		
Schedule Page: 328	Line No.: 19	Column: m
Ancillary service		
Schedule Page: 328	Line No.: 20	Column: d
Out of period adju		
Schedule Page: 328	Line No.: 20	Column: m
Ancillary service		Television III
Schedule Page: 328	Line No.: 21	Column: m
Ancillary service		Volumnii III
Schedule Page: 328	Line No.: 22	Column: m
Ancillary service		Voiginii. III
Schedule Page: 328	Line No.: 23	Column: I
		Oolumi. I
FERC FORM NO. 1 (E	D. 12-87)	Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

B	
Deposit true up on expired co	
Schedule Page: 328 Line No.: 24	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 26	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 27	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 28	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 29	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 30	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 31	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 32	Column: m
April adjustment to curtailed	weekly transactions.
Schedule Page: 328 Line No.: 33	Column: m
Ancillary service provided.	
Schedule Page: 328 Line No.: 34	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 1	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 2	Column: m
Ancillary service provided.	Column. III
Schedule Page: 328.1 Line No.: 3	Column: m
Ancillary service provided.	Ooluliii. III
Schedule Page: 328.1 Line No.: 4	Column: m
Ancillary service provided.	Column. III
	Calumnum
Schedule Page: 328.1 Line No.: 5	Column: m
Ancillary service provided.	0-1
Schedule Page: 328.1 Line No.: 6	Column: m
Ancillary service provided.	0-1
Schedule Page: 328.1 Line No.: 7	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 8	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 9	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 10	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 11	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 12	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 13	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 14	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 15	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 16	Column: m
Ancillary service provided.	VVMIIII III
Schedule Page: 328.1 Line No.: 17	Column: m
Ancillary service provided.	Outum, ill
FERC FORM NO. 1 (ED. 12-87)	Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

	FOC	OTNOTE DATA
Schedule Page: 328.1 Line No.: 18	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 19	Column: m	
Ancillary service provided.	Ooranni. m	
Schedule Page: 328.1 Line No.: 20	Column: m	
Ancillary service provided.	Column. III	
	0-1	
Schedule Page: 328.1 Line No.: 21	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 22	Column: m	
Loss payback for SCPPA.		
Schedule Page: 328.1 Line No.: 23	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 24	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 25	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 26	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 27	Column: m	
Ancillary service provided.	Oorannii. m	
Schedule Page: 328.1 Line No.: 28	Column: m	
Ancillary service provided.	Column. III	
	0-1	
Schedule Page: 328.1 Line No.: 29	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 30	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 31	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 32	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 33	Column: m	
Ancillary service provided.		
Schedule Page: 328.1 Line No.: 34	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 1	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 2	Column: m	
Ancillary service provided.	Ooranni. m	
Schedule Page: 328.2 Line No.: 3	Column: m	
Ancillary service provided.	Colamin. III	
Schedule Page: 328.2 Line No.: 4	Calumana	
	Column: m	
Ancillary service provided.	0.1	
Schedule Page: 328.2 Line No.: 5	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 6	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 7	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 8	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 9	Column: m	
Ancillary service provided.		
Schedule Page: 328.2 Line No.: 10	Column: m	
Ancillary service provided.	Column. III	
	Column: m	
Schodula Bassa 200 0 I inc No : 44	1.7111177777 777	
Schedule Page: 328.2		Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	1.1	2017/Q4		
FOOTNOTE DATA					

Ancillary service provided.	
Schedule Page: 328.2 Line No.: 12	Columnum
	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 13	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 14	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 15	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 16	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 17	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 18	Column: m
Ancillary service provided.	word in the
Schedule Page: 328.2 Line No.: 19	Column: m
Ancillary service provided.	Volumini. In
Schedule Page: 328.2 Line No.: 20	Column: m
Ancillary service provided.	Column: III
	A.L
Schedule Page: 328.2 Line No.: 21	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 22	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 23	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 24	Column: m
Ancillary service provided.	
Schedule Page: 328.2 Line No.: 25	
	Column: m
	an allocator is used to allocate a portion of revenue to
Pursuant to Nevada Commission	an allocator is used to allocate a portion of revenue to
Pursuant to Nevada Commission Sierra Pacific Power Company.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use.
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use.
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m Column: m Column: m Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34 Ancillary service provided. Schedule Page: 328.3 Line No.: 1 Ancillary service provided.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34 Ancillary service provided. Schedule Page: 328.3 Line No.: 1 Ancillary service provided. Schedule Page: 328.3 Line No.: 2	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34 Ancillary service provided. Schedule Page: 328.3 Line No.: 1 Ancillary service provided. Schedule Page: 328.3 Line No.: 2 Pursuant to Nevada Commission	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34 Ancillary service provided. Schedule Page: 328.3 Line No.: 1 Ancillary service provided. Schedule Page: 328.3 Line No.: 2 Pursuant to Nevada Commission Sierra Pacific Power Company.	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m Column: m
Pursuant to Nevada Commission Sierra Pacific Power Company. Schedule Page: 328.2 Line No.: 26 Deferral of TSR 15-00053. Schedule Page: 328.2 Line No.: 27 Ancillary service provided. Schedule Page: 328.2 Line No.: 28 Ancillary service provided. Schedule Page: 328.2 Line No.: 29 Ancillary service provided. Schedule Page: 328.2 Line No.: 30 Ancillary service provided. Schedule Page: 328.2 Line No.: 31 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 32 Ancillary service provided. Schedule Page: 328.2 Line No.: 33 Ancillary service provided. Schedule Page: 328.2 Line No.: 34 Ancillary service provided. Schedule Page: 328.3 Line No.: 1 Ancillary service provided. Schedule Page: 328.3 Line No.: 2 Pursuant to Nevada Commission	an allocator is used to allocate a portion of revenue to Allocator is based on ONLine use. Column: m

Page 450.4

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2017/Q4
	FOOTNOTE DATA		

	FOOTNOTE DATA
Schedule Page: 328.3 Line No.: 4	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 5	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 6	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 7	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 8	Column: m
Ancillary service provided.	*************************************
Schedule Page: 328.3 Line No.: 9	Column: m
Ancillary service provided.	VOIMIN, III
Schedule Page: 328.3 Line No.: 10	Column: m
Ancillary service provided.	Column. III
Schedule Page: 328.3 Line No.: 11	California
Ancillary service provided.	Column: m
	A.1
Schedule Page: 328.3 Line No.: 12	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 13	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 14	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 15	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 16	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 17	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 18	Column: m
Application of deposit due to	2008 settlement.
Schedule Page: 328.3 Line No.: 19	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 20	Column: m
Ancillary service provided.	outdinn in
Schedule Page: 328.3 Line No.: 21	Column: m
Ancillary service provided.	Column, in
Schedule Page: 328.3 Line No.: 22	Column: m
Ancillary service provided.	Column. III
	Columnim
	Column: m
Ancillary service provided.	Column and an
Schedule Page: 328.3 Line No.: 24	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 25	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 26	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 27	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 28	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 29	Column: m
Ancillary service provided.	
Schedule Page: 328.3 Line No.: 30	Column: m
	to participation in CAISO Energy Imbalance Market.
Schedule Page: 328.3 Line No.: 31	Column: m
FERC FORM NO. 1 (ED. 12-87)	
I LAG FORMINO, I (ED. 12-01)	Page 450.5

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 32 Column: a

NITS is Network Integration Transmission Service. Contract Termination September 30, 2021.

Schedule Page: 328.3 Line No.: 32 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 33 Column: a

Transmission Service Agreement-contract terminates July 31, 2023.

Schedule Page: 328.3 Line No.: 33 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1, Scheduling, system control and dispatch service, reactive supply and voltage control.

Schedule Page: 328.3 Line No.: 34 Column: a

Contract terminated March 31, 2017.

Schedule Page: 328.3 Line No.: 34 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1-Contract termination date 4/30/17.

Schedule Page: 328.4 Line No.: 1 Column: a

Network Intergration Transmission Agreement-Contract terminates April 30, 2019.

Schedule Page: 328.4 Line No.: 1 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.4 Line No.: 2 Column: a

Network Integration Transmission Agreement-terminates June 1, 2047.

Schedule Page: 328.4 Line No.: 2 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.4 Line No.: 3 Column: a

Basic Management Inc.-five year written notice to terminate.

Schedule Page: 328.4 Line No.: 4 Column: a

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Contract terminated September 30, 2017.

Schedule Page: 328.4 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 5 Column: a

Colorado River Commission-Power Scheduling Service. Contract erminated September 30, 2017.

Schedule Page: 328.4 Line No.: 6 Column: a

Overton Power District No. 5-Transmission Service Charge. Agreement effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.4 Line No.: 7 Column: a

Overton Power District No. 5-Notice given to terminate contract in 2018.

Schedule Page: 328.4 Line No.: 7 Column: m

Ancillary service provided.

Name	e of Respondent	This Report	ls:	Date o	f Report	Year	Period of Report
	ida Power Company, d/b/a NV Energy	(1) X An	Original Resubmission	(Mo, D	a, Yr)	End (of 2017/Q4
	T			CITY BY ISO/RTOs			
2. Use 3. In C Netwo .ong-1 Other eporti eporti 5. In c	cort in Column (a) the Transmission Owner receives a separate line of data for each distinct type of the Column (b) enter a Statistical Classification code book Service for Others, FNS – Firm Network Transmission From Firm Transmission Service, SFP – Short-Te Transmission Service and AD- Out-of-Period Adjuing periods. Provide an explanation in a footnote column (c) identify the FERC Rate Schedule or targe, as identified in column (b) was provided. Column (d) report the revenue amounts as shown coort in column (e) the total revenues distributed to	ing revenue for ransmission so pased on the or mission Servi erm Firm Point ustments. Us for each adjustiff Number, or on bills or vou	or the transmissi ervice involving to original contractuce for Self, LFP t-to-Point Transmethis code for a stment. See Gen separate lines, others.	on of electricity by the entities listed in all terms and condition. Long-Term Firm Finission Reservation, my accounting adjusted instruction for list all FERC rate so	Column (a). ons of the service oint-to-Point Trar NF – Non-Firm 1 iments or "true-up definitions of code	nsmissior Fransmiss os" for se es.	n Service, OLF – Other sion Service, OS – ervice provided in prior
Line No.	Payment Received by (Transmission Owner Name) (a)			FERC Rate Schedu or Tariff Number (c)	le Total Revenue Schedule or (d)		Total Revenue
1	(~)		(5)	(0)	(0)		(6)
2							
3							
4							
5							
6							
7							
8							
9							
10							
11			-				
12							
14							
15							
16							
17							
18	-						
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30					-		
32							
33					1		
34							
35							<u> </u>
36							
37							
38							
39							
40	TOTAL					- 1	

Nam	e of Respondent		This Repo	rt ls: n Original		Date of Report Mo, Da, Yr)	Year/Per	riod of Report
Neva	ida Power Company, d/b/a NV E	•••	(2) A	Resubmission	·	11	End of _	2017/Q4
		TRANS (I	MISSION OF Including trans	ELECTRICITY sactions referre	BY OTHERS (And to as "wheeling	Account 565) g")		
autho 2. In abbr	eport all transmission, i.e. who prities, qualifying facilities, an column (a) report each comp eviate if necessary, but do no emission service provider. Use	d others for the eany or public of truncate nan	e quarter. authority thane or use ac	it provided tra ronyms. Expl	insmission servain in a footnot	vice. Provide the	e full name of th p interest in or a	e company, ffiliation with the
	mission service for the quart		namino ao m	cossary to re	port all compa	illes of public a	unionities triat pr	Ovided
FNS Long Serv 4. Re 5. Re demother comp mone inclu 6. Er	column (b) enter a Statistical - Firm Network Transmission -Term Firm Transmission Se ice, and OS - Other Transmis eport in column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (f r charges on bills or voucher conents of the amount shown etary settlement was made, e ding the amount and type of other "TOTAL" in column (a) as other entries and provide ex-	service for S rvice, SFP - S sion Service. e total megawa) expenses as) energy charg s rendered to in column (g) enter zero in column s the last line.	elf, LFP - Lo hort-Term F See Genera att hours red shown on b ges related t the respond . Report in c blumn (h). Pr rice rendered	ing-Term Firm Firm Point-to- f I Instructions seived and de ills or vouche to the amount ent, including column (h) the rovide a footn	Point-to-Point Point Transmis for definitions of livered by the p rs rendered to of energy trans any out of peris total charge s	t Transmission I sion Reservation of statistical class provider of the state of the	Reservations. O ons, NF - Non-Fin ssifications. transmission ser . In column (e) n umn (g) report th s. Explain in a for endered to the re	LF - Other rm Transmission vice. eport the e total of all otnote all espondent. If no
Line			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECT	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission
1	Arizona Public Service	NF	758	758		733	35,981	36,714
2	CAISO - FIM	LFP					750 288	750 288

Line				OF ENERGY		FOR TRANSMISS		RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	758	758		733	35,981	36,714
2	CAISO - EIM	LFP				9	750,288	750,288
3	Ft. Mohave Indian Tribe	os					140,625	140,625
4	Idaho Power	NF	144	144		419	13	432
5	LADWP	SFP				4,074	299	4,373
6	PacifiCorp	NF	15,154	15,154		185,284	25,401	210,685
7	Salt River Project	NF	1,240	1,240		5,030	1,473	6,503
8	Western Area Power Admn	NF	3,360	3,360		7,439	457,853	465,292
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		20,656	20,656		202,979	1,411,933	1,614,912

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: g

Energy losses.

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of California Independent System Operator Corporation -

Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges.

Schedule Page: 332 Line No.: 3 Column: g

Laughlin substation emergency backup charges.

Schedule Page: 332 Line No.: 4 Column: g

Energy losses.

Schedule Page: 332 Line No.: 5 Column: a

LADWP is the abbreviation of Los Angeles Department of Water and Power.

Schedule Page: 332 Line No.: 5 Column: g

Service and power loss charges.

Schedule Page: 332 Line No.: 6 Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power

Company's indirect parent company.

Schedule Page: 332 Line No.: 6 Column: g

Energy losses.

Schedule Page: 332 Line No.: 7 Column: g

Energy losses.

Schedule Page: 332 Line No.: 8 Column: g

Energy losses.

	e of Respondent da Power Company, d/b/a NV Energy	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
iveva		(2)	A Resubmission	1.1	End of2017/Q4
	MISCELLAN		NERAL EXPENSES (Accou	unt 930.2) (ELECTRIC)	
Line No.		Desc (ription a)		Amount (b)
1	Industry Association Dues		~/		357,083
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outst	anding Se	curities		
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000		
6	General Management Expense				10,477,140
7	Director's Fees				5,216
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				10,839,439
					10,000,700

Name of Res Nevada Pow	nondent	This Description		Data - CD: 1	1 0 -	1 (0
	pondent er Company, d/b/a NV Energy	This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr)	Year/Perio	od of Report 2017/Q4
		(2) A Resub	omission N OF ELECTRIC PLA	/ /		
			of aquisition adjustm		04, 405)	
Retirement of Plant (Accordance) 2. Report in compute characteristics and to columns of Unless compacts account or findled in a lin column (becomposite to method of a For columns (a). If plant selected as composite during the composite during the composite during the composite during the columns (a). If plant selected as composite during the columns (b) and columns (c) and c) are columns (c) and c) are columns (c) and c) are columns (d) are c) are columns (d) are columns (d	n section A for the year the amounts Costs (Account 403.1; (d) Amortization 405). In Section 8 the rates used to compute arges and whether any changes have all available information called for in S(c) through (g) from the complete reposite depreciation accounting for to unctional classification, as appropriation sub-account used. Indicate at the bottom of section veraging used. S(c), (d), and (e) report available information accounting is used, reposite appropriate for the account an epreciation accounting is used, reposits for depreciation were made duri	for: (b) Depreciation of Limited-Term te amortization characte been made in the Section C every fift port of the preceding tal depreciable plate, to which a rate set to which rates an C the manner in commation for each posist in estimating and in column (g), if ort available informing the year in addition of Limited Preceding 19 to 19 per preciation of the preciation of the preciation of the year in addition of Limited Preciation of the year in addition of Limited Preciation of L	tion Expense (Acco in Electric Plant (Account Electric Plant (Account Electric Plant (Account Electric Plant Electric Plant Electric Plant Electric Plant Electric El	count 403; (c) Depre- count 404); and (ant (Accounts 404) ant (Accounts 404) ant (Accounts 404) ant (Accounts 404) and from the prece- vith report year 1970 numerically in colu- y at the bottom of a g subtotals by func- grances are obtained account or function account or function by application account or function account or function account or function account or function account o	and 405). State ding report year. 71, reporting annumn (a) each plan Section C the type ctional Classification. If average balanal classification Len (f) the type mortaining life of survival (g) on this basis	f Other Electric the basis used to ually only changes t subaccount, e of plant ons and showing nces, state the sisted in column tality curve ving plant. If s.
the bottom o	of section C the amounts and nature					
	A. Sumn	nary of Depreciation	and Amortization Cha			
Line No.	Functional Classification	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1 Intangibl	e Plant			20,954,498		20,954,498
2 Steam P	roduction Plant	13,891,215				13,891,215
3 Nuclear	Production Plant					
4 Hydraulio	c Production Plant-Conventional					
5 Hydrauli	c Production Plant-Pumped Storage					
6 Other Pr	oduction Plant	103,684,996				103,684,996
7 Transmis	ssion Plant	26,944,855				26,944,855
8 Distributi	ion Plant	83,891,751				83,891,751
9 Regional	Transmission and Market Operation					
10 General	Plant	20,849,647				20,849,647
11 Commor 12 TOTAL	n Plant-Electric	249,262,464		20,954,498		270,216,962
		B. Basis for Am	ortization Charges			<u> </u>

	e of Respondent ada Power Company, d/b/	a NV Energy	This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr	oort)	Year/Pe End of	eriod of Report 2017/Q4
		DEPRECIATION	ON AND AMORTIZATI	ON OF ELEC	TRIC PLANT (Co	ntinued)		
	(C. Factors Used in Estima			,			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent)	Applied Depr. rates (Percent) (e)	Cu Ty	fality irve /pe f)	Average Remaining Life (g)
12	Steam Production				37	, , , , , , , , , , , , , , , , , , ,	7	197
13	(310)	1,001			2.50	SQUARE		18.00
14	(311)	49,541	75.00	-9.00	4.28	75-L1		14.00
15	(312)	178,912	75.00	-9.00	3.90	75-R1.5		14.20
16	(314)	98,390	80.00	-9.00	3.85	80-R1		14.30
17	(315)	35,981	75.00	-9.00	4.37	75-R2.5		14.60
18	(316)	9,918	40.00	-8.00	2.91	40-O1		11.90
19	(317)	23,235	5!					
20								
21	Subtotal	396,978	3					
22								
23	Other Production							
24	(340)	1,575	5		1.89	SQUARE		35.50
25	(341)	242,984	75.00	-10.00	3.23	75-L0		23.40
26	(342)	432,005	50.00	-12.00	3.36	50-S0		25.10
27	(343)	187,392	40.00	-2.00	3.32	40-R2.5		26.00
28	(344)	1,868,772	40.00	-8.00	3.29	40-R2.5		23.50
29	(345)	387,994	45.00	-9.00	3.42	45-R2.5		24.10
30	(346)	102,061	40.00	-3.00	3.68	40-O1		24.30
31	(347)	1,820						
32								
33	Subtotal	3,224,603						
34								
35	Tranmission Plant							
36	(350)	132,771	65.00		1.55	65-R4		58.00
37	(352)	3,220	60.00	-5.00	0.99	60-R3		36.00
38	(353)	713,396	60.00	-5.00	1.67	60-R2		50.90
	(354)	45,276	60.00	-5.00	1.48	60-R4		51.30
40	(355)	297,190	45.00	-20.00	2.52	45-R2		35.30
41	(356)	181,107	55.00	-30.00	2.26	55-R1.5		45.70
42	(357)	7,660	55.00		1.61	55-R2		49.30
43	(358)	31,556	45.00		2.21	45-R3		41.50
44	(359)	1,751	60.00		1.74	60-R5		45.70
45								
	Subtotal	1,413,927						
47								
48	Distibution Plant							
49	(360)	52,367	65.00		1.40	65-R4		57.70
50	(361)	45,128	50.00	-5.00	2.06	50-R3		49.20

Nam	e of Respondent		This Report Is:		Date of Rep	ort	Year/P	eriod of Report
Neva	ada Power Company, d/b/a	NV Energy	(1) An Original (2) A Resubmis	sion	(Mo, Da, Yr	,	End of	2017/Q4
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality irve /pe f)	Average Remaining Life
12	(362)	535,154		-5.00		60-R2.5	1)	(g) 51.10
13	(364)	71,812	50.00	-35.00	2.61	50-R1		38.00
14	(365)	112,280	60.00	-20.00	2.02	60-R2		45.10
15	(366)	176,013	60.00	-20.00	1.80	60-R4		49.60
16	(367)	1,358,817	40.00	-15.00	3.21	40-R4		29.80
17	(368)	587,139	38.00	15.00	2.24	38-R2		28.50
18	(369)	198,404	45.00	-50.00	2.34	45-R4		31.10
19	(370)	15,100	35.00		2.75	35-R1		28.60
20	(370.1)	114,531	20.00		5.07	20-R5		19.50
21	(372)	3,439	30.00	-5.00	4.89	30-R1		18.40
22	(373)	1,053	35.00	-5.00	0.66	35-R2		23.20
23	(374)							
24								
25	Subtotal	3,271,237						
26								
27	General Plant							
28	(389)	423	65.00		0.05	65-R4		62.50
29	(390)	124,154	45.00	-5.00	2.17	45-R2		40.40
30	(391.1)	16,744	20.00		5.00	20-SQ		8.80
31	(391.2)	38,949	5.00		20.00	5-SQ		2.50
32	(392)	12,224	9.00	15.00	29.65	9-S1		2.90
33	(393)	605	20.00		5.00	20-SQ		7.90
34	(394)	5,520	25.00		4.00	25-SQ		12.30
	(395)	1,917	15.00		6.67	15-SQ		2.60
	(396)	1,607	14.00	10.00	48.09	14-L2.5		4.50
	(397)	141,726			6.67	15-SQ		8.20
	(398)	3,326	15.00		6.67	15-SQ		12.90
	(399.1)	7						
40								
	Subtotal	347,202						
42								
	Total Plant	8,653,947						
44								
45								
46								
47								
48								
49								
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 6 Column: b

Amount includes FERC Audit, Docket No. PA15-2-000 adjustment. Refer to the footnote on page 110, line 2, column c.

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2017.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the Regulatory Rate Review on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production:

Schedule Page: 336.1 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 39 Column: b
Asset Retirement Costs for General Plant.

	e of Respondent ada Power Company, d/b/a NV Energy	This Re (1) [X	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	rt Year/ End c	Period of Report f 2017/Q4
			J ORY COMMISSION EXI	PENSES		
peing 2. R	eport particulars (details) of regulatory com g amortized) relating to format cases before eport in columns (b) and (c), only the currer rred in previous years.	mission e	expenses incurred dur tory body, or cases in	ing the current year (vas a party.	•
ine No.	Description (Furnish name of regulatory commission or bodocket or case number and a description of the	dy the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursant to Chapter 704		(=)	(5)	(4)	(0)
2	of the Nevada Revised Statutes		6,667,243		6,667,243	
3						
4	Annual FERC Charges pursant to Title 180 Cod	е				
5	of Federal Regulations Part 382		390,418		390,418	
6						
7	Federal Issues			386,337	386,337	
8						
_	Public Utilites Commission of Nevada			3,923,944	3,923,944	1,759,854
10						
11						
12						
13						
14 15						
16						
17						
18						
19						
20						
21						
22						
23						
24				-		
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL		7,057,661	4,310,281	11,367,942	1,759,854

Name of Responder Nevada Power Com		Enormy	(1) p	eport Is: X An Original		(MA Da Vr)	Year/Period of Report End of 2017/Q4	
Nevaua Fower Com	pany, d/b/a NV i		(2)	A Resubmission		1.1	2017/04	
2 Show in column	(k) any aypar			RY COMMISSION EXP				_
4. List in column (f), (g), and (h)	expenses incurred in pr	d durir	ars which are being no vear which were	amoruzea. charged cu	List in column (a) the prently to income, plant,	eriod of amortization	n.
5. Minor items (les					J	, , , , , , , , , , , , , , , , , , , ,		
EXPE	NSES INCURRE	D DURING YEAR				AMORTIZED DURING YE	AR	
CURR	ENTLY CHARG	ED TO		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department (f)	Account No.	Amount		Account 182.3	Account		End of Year	No.
(1)	(g)	(h)	-	(i)	(j)	(k)	(1)	1
Electric	928	6,667	,243					2
								3
-14-1-	000	000	440					4
Electric	928	390	,418					5 6
Electric	928	386	,337					7
								8
Electric	928	3,923	,944	457,060	928	476,142	1,740,772	9
								10
=			_					11
								12 13
								14
								15
								16
								17
			-					18 19
								20
								21
								22
								23
								24 25
								26
								27
								28
								29
			-					30
								31 32
								33
								34
								35
								36
			-					37 38
								39
								40
								41
								42
								43
								44 45
								"
		11,367	.942	457,060		476,142	1 740 772	46

Name	e of Respondent	This Repo	rt ls:	Date of Report	Year/Period of Report
	da Power Company, d/b/a NV Energy	(1) X A	n Original Resubmission	(Mo, Da, Yr)	End of2017/Q4
	RESEAF		OPMENT, AND DEMONS	TRATION ACTIVITIES	V
D) pro recipi others	escribe and show below costs incurred and account of the continued or concluded during the ent regardless of affiliation.) For any R, D & D was (See definition of research, development, and dicate in column (a) the applicable classification,	year. Repor rk carried wi emonstratio	t also support given to othe th others, show separately n in Uniform System of Acc	ers during the year for joint the respondent's cost for t	ly-sponsored projects.(Identify
	ifications:				
	ectric R, D & D Performed Internally:		Overhead		
	Generation hydroelectric	(3) Distri	Underground bution		
i.	Recreation fish and wildlife	(4) Regio	nal Transmission and Mar		
	Other hydroelectric Fossil-fuel steam		onment (other than equipm · (Classify and include item		
	Internal combustion or gas turbine		Cost Incurred	is in excess or \$50,000.)	
	Nuclear	B. Electri	c, R, D & D Performed Ext		
	Unconventional generation Siting and heat rejection		arch Support to the electric Research Institute	cal Research Council or the	e Electric
	Fransmission	rowe	Nesearch institute		
ine	Classification			Description	
No.	(a)			(b)	
	A. Electric RD&D performed internally				
2	(1) e. Unconventional Generation		Wind Demonstration Pr		
3	(1) e. Unconventional Generation		Solar Energy Programs		
5			-		
	B. (2) Electric RD&D performed externally		Edison Electric Institute	membership dues	
7	z (z) z z z z z z z z z z z z z z z z z			momporomp dago	
8					
9	Total				
10					
11					
13					
14					
15					
16					
17					
18 19					
20					
21					
22					
23					
24					
25 26					
27					
28					
29					
30					
31					
32					
33					
34 35					
36			-		
37					

	of Respondent	This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
Neva	da Power Company, d/b/a NV Energy	(2) A F	tesubmission	11	End of 2017Q4	
			PMENT, AND DEMONS			
D) pro recipie others	scribe and show below costs incurred and account ject initiated, continued or concluded during the sent regardless of affiliation.) For any R, D & D wo (See definition of research, development, and column (a) the applicable classification,	year. Report a ork carried with lemonstration i	Iso support given to othe others, show separately n Uniform System of Acc	ers during the year for jointly the respondent's cost for the	y-sponsored projects.(Identify	
Classi	ssifications:					
	ectric R, D & D Performed Internally:		Overhead			
` '	eneration nydroelectric	(3) Distribu	Inderground tion			
	i. Recreation fish and wildlife (4) Regional Transmission and Market Operation					
	Other hydroelectric Fossil-fuel steam		ment (other than equipm Classify and include item	nent) is in excess of \$50,000.)		
c. I	nternal combustion or gas turbine	(7) Total Co	ost Incurred	·		
	Nuclear Jnconventional generation		R, D & D Performed Extends Ch Support to the electric	ernally: cal Research Council or the	Flootrio	
	Siting and heat rejection		tesearch Institute	Sai Nesearon Council of the	Liectric	
(2) T	ransmission					
_ine No.	Classification			Description		
38	(a)			(b)		
50						
- 4						

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	rt
Nevada Power Company	, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2017/Q4	4
	DESEADOU DE	VELOPMENT, AND DEMONSTRAT			
		VELOPMENT, AND DEMONSTRAT	ION ACTIVITIES (Continue	a)	
briefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demor 6. If costs have not been "Est."	Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indice e account number charged with struction Work in Progress, first total unamortized accumulate instration Expenditures, Outstate segregated for R, D &D activities	ties or projects, submit estimates fo	automation, measurement, in nder Other, (A (6) and B (4)) count to which amounts were lated to the account charge just equal the balance in Acc	nsulation, type of appliance classify items by type of R e capitalized during the yed in column (e) ount 188, Research,	e, etc.). R, D & ear,
 κεροπ separately rese 	earch and related testing facili	ties operated by the respondent.			
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARGED II	N CURRENT YEAR	Unamortized	Line
Current Year	Current Year	Account	Amount	Accumulation	No.
(C)	(d)	(e)	(f)	(g)	
					1
3,696		182.3	3,696		2
2,867,376		182.3	2,867,376		3
					4
					5
	329,038	930.2	329,038		6
					7
					8
2,871,072	329,038	·	3,200,110		9
2,011,012	020,000		0,200,110		10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent

Name of Respondent		This Report Is: (1) X An Origina	Date of Re al (Mo, Da, Y	r)	-
Nevada Power Company	y, d/b/a NV Energy	(2) A Resubn		End of	Q4
	RESEARC	CH, DEVELOPMENT, AND	DEMONSTRATION ACTIVITIES	(Continued)	
oriefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) the isting Account 107, Cons 5. Show in column (g) the Development, and Demo 6. If costs have not been Est."	o Nuclear Power Groups o Others (Classify) all R, D & D items perfo cific area of R, D & D (s 00 by classifications and e account number charge struction Work in Progre total unamortized acc nstration Expenditures, a segregated for R, D & I	rmed internally and in colur such as safety, corrosion co d indicate the number of ite ged with expenses during the ess, first. Show in column (in umulating of costs of project	entrol, pollution, automation, meas ems grouped. Under Other, (A (6) the year or the account to which an f) the amounts related to the accounts. This total must equal the bala the year. mit estimates for columns (c), (d),		nce, etc.). f R, D & year,
Costs Incurred Internally	Costs Incurred Externa	ally AMOUNT	S CHARGED IN CURRENT YEA		Line
Current Year (c)	Current Year	Account		Accumulation	No.
· · · · · · · · · · · · · · · · · · ·	(d)	(e)	(f)	(g)	37

	ada Power Company, d/b/a NV Energy (2)	(4) DVI An Original		of Report Da, Yr)	Year/Period of Report End of2017/Q4	
Utility provi	ort below the distribution of total salaries and wag y Departments, Construction, Plant Removals, and ded. In determining this segregation of salaries g substantially correct results may be used.	ges for the year. Segregate and Other Accounts, and ente	amounts or	unts in the appro-	priate lin	es and columns
Line No.	Classification (a)	Direct Pa Distribut (b)	yroll ion	Allocation of Payroll charged f Clearing Accoun	for its	Total (d)
1	Electric				U.S.	(d)
2	Operation					
3	Production		20,110,046			
4	Transmission		3,686,887			
5	Regional Market					Walter St. Co.
6	Distribution		9,535,560			
7	Customer Accounts		12,328,834		200	
8	Customer Service and Informational		823,071			
9	Sales		116,299		100	
10	Administrative and General		23,046,643			The state of the s
11	TOTAL Operation (Enter Total of lines 3 thru 10)		69,647,340		3000	
12	Maintenance Production	2.52.30	0.000.004		of the second	
14	Transmission		6,066,804			
15	Regional Market		851,781		111.4	
16	Distribution		2.007.400			
17	Administrative and General		3,927,480			To hard the state
18	TOTAL Maintenance (Total of lines 13 thru 17)		674,776	ASSESSED NO.	The state of	
19	Total Operation and Maintenance		11,520,841			La lieu de la
20	Production (Enter Total of lines 3 and 13)		26,176,850			
21	Transmission (Enter Total of lines 4 and 14)		4,538,668			
22	Regional Market (Enter Total of Lines 5 and 15)		4,030,000			
23	Distribution (Enter Total of lines 6 and 16)		13,463,040			
24	Customer Accounts (Transcribe from line 7)		12,328,834		-	
25	Customer Service and Informational (Transcribe from		823,071			
26	Sales (Transcribe from line 9)		116,299		18 5 4	
27	Administrative and General (Enter Total of lines 10 ar	nd 17)	23,721,419			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		81,168,181	19,449,	.529	100,617,710
29	Gas	- 15) - 10) y	- 77 STILL	- 44 15 - 44	AN A STATE OF	700,017,710
30	Operation			BU STATE		
31	Production-Manufactured Gas					
32	Production-Nat. Gas (Including Expl. and Dev.)					
33	Other Gas Supply			LISTON STOR		
34	Storage, LNG Terminaling and Processing				18/04	
	Transmission				176	Market in the last
_	Distribution			8 4		
37	Customer Accounts					
38	Customer Service and Informational				FYE	
	Sales					
-	Administrative and General					THE RIVER
	TOTAL Operation (Enter Total of lines 31 thru 40)				DOTE !	
$\overline{}$	Maintenance			MAR FREE	ETALL.	
	Production-Manufactured Gas			Ny y Stifferson		THE LOS ME
	Production-Natural Gas (Including Exploration and De	velopment)				
	Other Gas Supply					
46	Storage, LNG Terminaling and Processing					
47	Transmission			Bull. AL		

Nam	e of Respondent This Report Is:	Date	of Report	Yea	r/Period of Report
Neva	ada Power Company, d/b/a NV Energy (1) XAn Origina	al (Mo,	Da, Yr)	End	•
	(2) A Resubil				
	DISTRIBUTION OF SALA	RIES AND WAGES (Conti	inued)		
	9				
Line	Classification	Direct Payroll Distribution	Payroll charge	of ed for	Total
No.	(a)	(b)	Allocation of Payroll charge Clearing Acco	unts	(d)
48	Distribution	(5)	(0)		(u)
49	Administrative and General			100	
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			-	
51	Total Operation and Maintenance			1000	
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			-	
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			1	
54	Other Gas Supply (Enter Total of lines 33 and 45)			-	
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				E PART CONTRACTOR
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	01 160 101	10.4	40 500	400 047 740
66	Utility Plant	81,168,181	19,4	49,529	100,617,710
67	Construction (By Utility Departments)				NAMES OF THE PARTY.
68	Electric Plant	27,000,000	10.0	44.500	40.000 ===
69	Gas Plant	37,088,988	12,2	14,582	49,303,570
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	37.088.988	10.0	11.500	40.000.000
72	Plant Removal (By Utility Departments)	31,000,980	12,2	14,582	49,303,570
73	Electric Plant	4 400 746	4.0	04.704	7 400 700
74	Gas Plant	4,180,716	1,0	01,784	5,182,500
_	Other (provide details in footnote):			-	
	TOTAL Plant Removal (Total of lines 73 thru 75)	4 400 746	4.0	04.704	T 100 T00
77	Other Accounts (Specify, provide details in footnote):	4,180,716	1,0	01,784	5,182,500
78	Job Orders, Regulatory Asset and Non-Operating	4 202 254	4.0	00.774	
79	oob Orders, Regulatory Asset and Non-Operating	4,293,354	1,02	28,774	5,322,128
80					
81				-	
82					
83				-+	
84					
85					
86					
87					
88					
89					
90				_	
91					
92					
93					
94					
	TOTAL Other Accounts	4 000 004	4.00	00 77 4	m *** 4.7.1
	TOTAL Other Accounts TOTAL SALARIES AND WAGES	4,293,354		28,774	5,322,128
90	TO THE ONENIES AND WAGES	126,731,239	33,65	94,669	160,425,908

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repo
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(NO, Da, 11)	End of2017/Q4
	COMMON UTILITY PLANT AND E	XPENSES	
1. Describe the property carried in the utility's accourt accounts as provided by Plant Instruction 13, Commother respective departments using the common utility 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainto provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation 4. Give date of approval by the Commission for use of authorization.	on Utility Plant, of the Uniform System plant and explain the basis of allocation and amortization at end of year, shouts using the Common utility plant to we enance, rents, depreciation, and amorthe allocation of such expenses to the used and give the factors of allocation	of Accounts. Also show the a in used, giving the allocation for owing the amounts and classiful thich such accumulated provi- rtization for common utility plated departments using the common.	allocation of such plant costs to actors. fications of such accumulated sions relate, including ant classified by accounts as on utility plant to which such
Nevada Power Company does not have an	y common plant.		

	e of Respondent da Power Company, d/b/a NV Energy		ls: Original Resubmissio	on	Date of (Mo, Da	Report , Yr)	Year/Period of Report End of2017/Q4		
	AM	OUNTS INCL	UDED IN IS	O/RTO SET	LEMENT S	FATEMENTS			
Resa for pu wheth	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net sher a net purchase or sale has occurred. In each reately reported in Account 447, Sales for Resale, or	ements. Trans seller or purch monthly report	actions shou aser in a giv ting period, t	ild be separa en hour. Net he hourly sal	tely netted fo megawatt ho e and purcha	r each ISO/R1 ours are to be	O administ	ered energe basis for	gy market determining
ine No.	Description of Item(s) (a)	Balance a Quarte (b)	er 1	Balance Quar	ter 2	Balance at Quarte		Ye	at End of
1	Energy	(D)		(0	'/	(d)			e)
2	Net Purchases (Account 555)	(158)	(10,280)	(15,070)	(23,661)
3	Net Sales (Account 447)	(103,511)	(103,511)	(158,800)	(183,095)
4	Transmission Rights								
5	Ancillary Services								
6	Other Items (list separately)								
7	Energy imbalance Market (Account 555)	(2,177,554)	(3,288,980)	(3,703,527)	(9,559,056)
8									
9									
10									
11									
12									
13 14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27					-				
28 29									
30									
31									
32									
33									
34	243								
35									
36									
37									
38									
39									
40									
41									
42									
43 44									
45									
70									
46	TOTAL	(2,281,223)	(3,402,771)	(3,877,397)	(9,765,812)

	ne of Respondent	(1)	eport Is: X An Original		Date of Report (Mo, Da, Yr)		eriod of Report
Nev	/ada Power Company, d/b/a NV Energy	(2)	A Resubmis		`//	End of	2017/Q4
				OF ANCILLARY SE			
	ort the amounts for each type of ar condents Open Access Transmission		own in columi	n (a) for the year a	is specified in Ord	ler No. 888 ar	nd defined in the
n c	olumns for usage, report usage-rela	ated billing determ	inant and the	e unit of measure.			
1) (On line 1 columns (b), (c), (d), (e), (f) and (g) report th	ne amount of	ancillary services	purchased and so	old during the	year.
	On line 2 columns (b) (c), (d), (e), (fing the year.), and (g) report th	ne amount of	reactive supply ar	nd voltage control	services purc	hased and sold
	On line 3 columns (b) (c), (d), (e), (fing the year.), and (g) report th	ne amount of	regulation and fre	quency response	services purc	hased and sold
4) (On line 4 columns (b), (c), (d), (e), (f), and (g) report t	he amount of	f energy imbalance	e services purcha	sed and sold	during the year.
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	d), (e), (f), and (g)	report the ar	mount of operating	g reserve spinning	and supplem	ent services
<u>۾</u> د	On line 7 columns (b), (c), (d), (e), (f) and (a) report t	he total amai	unt of all other time	ne ancillant con to	oe nureboo-1	or cold during
	year. Include in a footnote and spe					es purchaseu	or sold during
10	year. Include in a loothole and spe	city the amount to	r each type o	of Other anomary se	sivice provided.		
		Amount I	Purchased for t	the Veer	Ama	ount Sold for the	Von
-		Usage - R	elated Billing Durit of	Jeterminant	Usage -	Related Billing I	Determinant
ine	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars
Vo.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Scheduling, System Control and Dispatch				2,907	MW	247,
2	Reactive Supply and Voltage				2,907	MW	872,
3	Regulation and Frequency Response				28	MW	239,8
4	Energy Imbalance	28,886,567	KWH	968,527	47,552	MWH	1,938,3
5	Operating Reserve - Spinning				43	MW	327,0
6	Operating Reserve - Supplement				43	MW	287,7
7	Other						
$\overline{}$					3,558,648	MWH	2,068,0
8	Total (Lines 1 thru 7)	28,886,567		968,527	3,558,648 3,612,128	MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	2,068,0 5,980,3
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	
8	Total (Lines 1 thru 7)	28,886,567		968,527		MWH	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 7 Column: e

Includes Scheduling, System Control and Dispatch of 1,779,324 MWH and Reactive Supply and Voltage Control of 1,779,324 MWH.

Schedule Page: 398 Line No.: 7 Column: g

Includes Scheduling, System Control and Dispatch of \$896,442 and Reactive Supply and Voltage Control of \$1,171,629.

Nam	ne of Responde	nt			This Report Is		Date of	of Report	Year/Period	of Report
Nev	ada Power Cor	mpany, d/b/a NV l	Energy		(1) X An C	Original esubmission	(Mo, I	Da, Yr)		2017/Q4
				М	ONTHLY TRAN	ISMISSION SYS	STEM PEAK LOAD)	-	
(1) F	Report the mont	hly peak load on	the respo	ndent's t	ransmission sys	tem. If the resp			tems which are no	t physically
integ	grated, furnish t	he required inform	nation for	each no	n-integrated sys	tem.				
(2) h (3) F	Report on Colum Report on Colum	nn (b) by month th	ne transm	ission sy Id inform	stem's peak loa	id. Santhly transmis	sion - system peal			
(4) F	Report on Colum	nns (e) through (i)) by month	n the svs	tem' monthly ma	ionully transmis aximum medaw	sion - system pear att load by statistic	ιοαα reporteα (al classification	on Column (b). s. See General Ins	truction for the
defir	nition of each st	atistical classifica	tion.		,	ga		a. oldoomodiom	o. Oce Ocheral Ills	adeaon for the
NAN	E OF SYSTEM	l:								
ine		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	January	3,470	6	19	2,507	169	751			43
2	February	3,225	6	19	2,301	156	737			31
3	March	3,644	20	17	2,674	196	746			28
4	Total for Quarter 1		Maria		7,482	521	2,234			102
5	April	3,584	26	18	2,680	197	693			14
6	May	5,249	23	18	4,255	211	737			45
7	June	7,089	20	16	5,929	301	777			72
8	Total for Quarter 2				12,864	709	2,207			131
9	July	6,953	7	16	5,913	301	666			73
10	August	6,446	1	16	5,510	295	584			57
11	September	6,003	5	16	5,048	283	609			63
12	Total for Quarter 3				16,471	879	1,859			193
13	October	3,995	1	18	3,092	259	626			18
14	November	3,401	1	19	2,512	247	626			15
15	December	3,346	21	19	2,475	217	616			38
16	Total for Quarter 4		14.5		8,079	723	1,868			71
17	Total Year to						7.11			
	Date/Year				44,896	2,832	8,168			497
										107

Nan	ne of Responde	ent			This Report I	8.	Data	of Report	Vo = #/D = # - d	·/D
	-	mpany, d/b/a NV l	Energy		(1) X An (Original		Da, Yr)	Year/Period	of Report 2017/Q4
1401		mpany, arbra 140				esubmission	11		End of	2017/Q4
/d \ F	3						SYSTEM PEAK			
(2) F (3) F (4) F Colu	grated, furnish t Report on Colur Report on Colur Report on Colur Imn (g) are to b	he required inforr nn (b) by month t nn (c) and (d) the	mation for he transm specified) by mont those amo	each non ission sys information the systounts repo	i-integrated system's peak loa on for each mo em's transmiss orted in Columi	stem. ad. onthly transmissi sion usage by cla ns (e) and (f).	on - system peak	load reported on	ystems which are Column (b). Through and Out	
NAN	E OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2	15(1EE 45,111	Variation.							
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14 November										
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)			Year/Period of Report		
Neva	da Power Company, d/b/a NV Energy	(1) X An Ori	ılıaı ıbmissior	1	(NO, Da, Tr)	End of2017/Q4		
				Y ACCOUN	T			
Re	port below the information called for concerning	ng the disposition of el	ectric en	ergy genera	ted, purchased, exchanged	and wheeled during the year.		
Line	ltem	MegaWatt Hours	Line	1	Item	MegaWatt Hours		
No.	(a)	(b)	No.		(a)	(b)		
1	SOURCES OF ENERGY	230 - 127 7070	21	DISPOSIT	ION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to U	Itimate Consumers (Includia	ng 20,570,469		
3	Steam	1,745,0	29	Interdepart	tmental Sales)			
4	Nuclear		23	Requireme	ents Sales for Resale (See			
5	Hydro-Conventional			instruction	4, page 311.)			
6	Hydro-Pumped Storage		24	Non-Requi	irements Sales for Resale (See 3,180,737		
7	Other	15,618,0	808	instruction	4, page 311.)			
8	Less Energy for Pumping		25	Energy Fu	mished Without Charge			
9	Net Generation (Enter Total of lines 3	17,363,0	37 26	1	ed by the Company (Electri	ic 21,063		
	through 8)			Dept Only,	Excluding Station Use)			
10	Purchases	7,055,	-	Total Ener		647,137		
11	Power Exchanges:		28		nter Total of Lines 22 Throu	ıgh 24,419,406		
12	Received			27) (MUST	EQUAL LINE 20)			
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)							
15	Transmission For Other (Wheeling)							
16	Received	3,072,	133					
17	Delivered	3,072,	133					
18	Net Transmission for Other (Line 16 minus		1					
	line 17)							
19	Transmission By Others Losses							
	TOTAL (Enter Total of lines 9, 10, 14, 18	24,419,	106					
	and 19)							
			1					

	e of Respondent	-	This Report Is:	Date of Report	Year/Perio	od of Report
Nev	ada Power Comp	any, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2017/Q4
-			MONTHLY PEAKS AN			
infor 2. Re 3. Re 4. Re	mation for each neport in column (to eport in column (de eport in column (de	peak load and energy output. If non- integrated system. b) by month the system's output by by month the non-requirement by by month the system's month by and (f) the specified information	in Megawatt hours for each mo s sales for resale. Include in th y maximum megawatt load (60	onth. ne monthly amounts any energ o minute integration) associate	y losses associated v	·
NAM ine	E OF SYSTEM:		Monthly Non-Requirments	MC	ONTHLY PEAK	
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,948,000	456,814	2,507	6	1900
	February		385.878	2,301	6	_
30	i ebiualy	1,587,979	000,010	2,301	0	1900
	March	1,587,979 1,636,568	266,779	2,674	20	1900
31						
31 32	March	1,636,568	266,779	2,674	20	1700
31 32 33	March April	1,636,568 1,578,579	266,779 238,319	2,674 2,680	20 26	1700 1800
31 32 33 34	March April May	1,636,568 1,578,579 1,919,996	266,779 238,319 195,872	2,674 2,680 4,255	20 26 23	1700 1800 1800
31 32 33 34 35	March April May June	1,636,568 1,578,579 1,919,996 2,629,442	266,779 238,319 195,872 147,488	2,674 2,680 4,255 5,929	20 26 23 20	1700 1800 1800 1600
31 32 33 34 35 36	March April May June July	1,636,568 1,578,579 1,919,996 2,629,442 2,971,627	266,779 238,319 195,872 147,488 184,965	2,674 2,680 4,255 5,929 5,913 5,510	20 26 23 20 7	1700 1800 1800 1600 1600
31 32 33 34 35 36 37	March April May June July August	1,636,568 1,578,579 1,919,996 2,629,442 2,971,627 2,809,397	266,779 238,319 195,872 147,488 184,965 201,771	2,674 2,680 4,255 5,929 5,913 5,510 5,048	20 26 23 20 7	1700 1800 1800 1600 1600
31 32 33 34 35 36 37 38	March April May June July August September	1,636,568 1,578,579 1,919,996 2,629,442 2,971,627 2,809,397 2,215,986	266,779 238,319 195,872 147,488 184,965 201,771 191,412	2,674 2,680 4,255 5,929 5,913 5,510 5,048	20 26 23 20 7 1	1700 1800 1800 1600 1600 1600

3,180,737

24,419,406

41

TOTAL

1/4			Report Is	3: Salada al		Date of Repor			
Neva	ada Power Company, d/b/a NV Energy	(1) (2)	An C	onginal esubmission		(Mo, Da, Yr)		End of	2017/Q4
		<u> </u>	<u> </u>						
						FISTICS (Large Pla			
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 as is no averag uantity charg) Kw or not available number of fuel be sto exp	nore, and nuo ble, give data er of employe urned conver pense accour	clear plant which is a es assigna ted to Mct	ts. 3. Indicate by available, specifying able to each plant. t. 7. Quantities of	a footnote ar period. 5. 6. If gas is fuel burned	ny plant leas If any empl used and p (Line 38) an	sed or operated oyees attend urchased on a od average cost
Line No.	Item (a)			Plant Name: LV G	Generation (b	_	Plant Name: Har	ry Allen 4 (c)	
						,		(0)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					CTG/Steam-Gas			GTG/Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				Full Outdoor			Full Outdoor
3	Year Originally Constructed					1994			2006
4	Year Last Unit was Installed					2002			2006
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				358.80			85.00
	Net Peak Demand on Plant - MW (60 minutes)					246			76
-	Plant Hours Connected to Load					14888			683
8	Net Continuous Plant Capability (Megawatts)					272			72
9	When Not Limited by Condenser Water					272			72
10	When Limited by Condenser Water					0			0
11	Average Number of Employees					26		E JUNE	0
12	Net Generation, Exclusive of Plant Use - KWh					339665000			44819000
13	Cost of Plant: Land and Land Rights					5141931			0
14	Structures and Improvements					4458323			2658329
15	Equipment Costs					228149110			33831277
16	Asset Retirement Costs					0		0	
17	Total Cost					237749364			36489606
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding				662.6236			429.2895
	Production Expenses: Oper, Supv, & Engr					387956			6525
20	Fuel					11514370			1631212
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					1210			53
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
25	Electric Expenses					14521			52883
26	Misc Steam (or Nuclear) Power Expenses					-31731			21244
27	Rents					48323			6376
28	Allowances					0			0
29	Maintenance Supervision and Engineering					0			0
30	Maintenance of Structures					0			7514
31	Maintenance of Boiler (or reactor) Plant					192970			96
32	Maintenance of Electric Plant					-343428	-		51342
33	Maintenance of Misc Steam (or Nuclear) Plant					88459			28694
34	Total Production Expenses					11872650			1805939
35	Expenses per Net KWh					0.0350			0.0403
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		MCF			MCF		
38	Quantity (Units) of Fuel Burned			2920003	0	0	486090	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		1063356	0	0	1062153	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			3.943	0.000	0.000	3.356	0.000	0.000
41	Average Cost of Fuel per Unit Burned			3.943	0.000	0.000	3.356	0.000	0.000
42				3.708	0.000	0.000	3.159	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.034	0.000	0.000	0.036	0.000	0.000
44	Average BTU per KWh Net Generation			9141.000	0.000	0.000	11520.000	0.000	0.000
									1

	e of Respondent	This	Report Is [X] An O	: riginal		Date of Report (Mo, Da, Yr)		Year/Period	of Report
Neva	da Power Company, d/b/a NV Energy	(2)		submission		11		End of	2017/Q4
	STEAM-ELECTRIC	GENE	RATING	PLANT STAT	ISTICS (L	arge Plants) (Cor	ntinued)		
1. Re	eport data for plant in Service only. 2. Large pla							00 Kw or m	ore. Report in
this p	age gas-turbine and internal combustion plants of	f 10,000	0 Kw or m	nore, and nuc	lear plants	s. 3. Indicate by	a footnote ar	ny plant leas	ed or operated
as a j	oint facility. 4. If net peak demand for 60 minut	es is no	ot availabl	le, give data v	which is av	ailable, specifying	period. 5.	If any empl	oyees attend
more	than one plant, report on line 11 the approximate	averag	e numbe	r of employee	es assigna	ble to each plant.	6. If gas is	used and p	urchased on a
therm	basis report the Btu content or the gas and the q	uantity	of fuel bu	ırned convert	ed to Mct.	7. Quantities of	fuel burned	(Line 38) ar	d average cost
	nit of fuel burned (Line 41) must be consistent wit s burned in a plant furnish only the composite hea				ts 501 and	1 547 (Line 42) as s	show on Line	€ 20. 8. If	more than one
iuci is	burned in a plant furnish only the composite flea	il late it	Ji ali lueis	burried.					
Line	Item			Plant			Plant		
No.				Name: Clark	4		Name: Cla	rk Peakers	11-22
	(a)				(b)			(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Gas Turbine			GT
	Type of Constr (Conventional, Outdoor, Boiler, et	tc)				Conv-B			Full Outdoor
_	Year Originally Constructed					1973			2008
	Year Last Unit was Installed					1973			2008
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				72.40			724.40
	Net Peak Demand on Plant - MW (60 minutes)					51			613
_	Plant Hours Connected to Load					81			7377
	Net Continuous Plant Capability (Megawatts)					54			618
_	When Not Limited by Condenser Water					54			618
10	When Limited by Condenser Water				0,711	0			0
	Average Number of Employees					0			0
	Net Generation, Exclusive of Plant Use - KWh					3793000			353614000
_	Cost of Plant: Land and Land Rights					0			0
14	Structures and Improvements					21953			26741442
15	Equipment Costs					6565907			397353022
16	Asset Retirement Costs					0			0
17	Total Cost					6587860			424094464
	Cost per KW of Installed Capacity (line 17/5) Incl	uaing				90.9925			585.4424
20	Production Expenses: Oper, Supv, & Engr Fuel					3526			346814
21	Coolants and Water (Nuclear Plants Only)					164601			14170260
22	· · · · · · · · · · · · · · · · · · ·					0			0
23	Steam From Other Sources					0			415
24						0			0
25	Electric Expenses					7366			693397
26	Misc Steam (or Nuclear) Power Expenses					14426			
27	Rents					540			1353069
28						0			50361
29	Maintenance Supervision and Engineering					127			11824
30	Maintenance of Structures					1294			275124
31	Maintenance of Boiler (or reactor) Plant					0			14152
32	Maintenance of Electric Plant					2636			1100623
33	Maintenance of Misc Steam (or Nuclear) Plant					3479			475131
34	Total Production Expenses					197995			18491170
35	Expenses per Net KWh					0.0522			0.0523
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			GAS			GAS		0.0020
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)		MCF			MCF	1	
38		•		47526	0	0	3796814	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)		1059336	0	0	1062223	0	0
_	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			3.463	0.000	0.000	3.732	0.000	0.000
41	Average Cost of Fuel per Unit Burned			3.463	0.000	0.000	3.732	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU			3.269	0.000	0.000	3.514	0.000	0.000
43				0.000					
44 Average BTU per KWh Net Generation 13273.000 0.000 0.000 11405.000 0.000 0.000									
					11	19		•	-

Nevada Power Company, d/b/a NV Energy (1) X An Original (Mo, Da, Yi					Date of Report (Mo, Da, Yr)		Year/Period	of Report
			esubmission				End of	20117004
	STEAM-ELECTRIC							
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or nes is not available average numbe uantity of fuel be charges to exp	nore, and nuc ile, give data ver or of employee urned convert pense account	lear plants which is aw es assignated to Mct.	 s. 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of 	a footnote ar period. 5. 6. If gas is fuel burned	ny plant leas If any empl used and p (Line 38) an	ed or operated oyees attend urchased on a
Line	Item		Plant			Plant		
No.	(a)		Name: Harry			Name: Len		
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine			CTG/Steam-Gas
	Type of Constr (Conventional, Outdoor, Boiler, et	3)			Full Outdoor			Conv- OB
	Year Originally Constructed	-,			1995			2005
	Year Last Unit was Installed				1995			2006
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			101.50			1465.40
	Net Peak Demand on Plant - MW (60 minutes)	·			76			1106
7	Plant Hours Connected to Load				623			47975
8	Net Continuous Plant Capability (Megawatts)				72			1102
9	When Not Limited by Condenser Water				72			1102
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				0		HENRY!	43
	Net Generation, Exclusive of Plant Use - KWh				36775000			6281742000
13	Cost of Plant: Land and Land Rights				1528252			234506
14	Structures and Improvements				23624829			30915170
15	Equipment Costs				62275746		483806499	
16	Asset Retirement Costs				67666			160514
17	Total Cost				87496493			515116689
_	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			862.0344			351.5195
-	Production Expenses: Oper, Supv, & Engr				5354			906464
20	Fuel				1333856			156575185
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			9093
23	Steam From Other Sources				0			0
25	Steam Transferred (Cr)				0			0
_	Electric Expenses Misc Steam (or Nuclear) Power Expenses				43251			4202993
27	Rents				17556			4006507
28	Allowances				5232 0			893713
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				15562			610717
31	Maintenance of Boiler (or reactor) Plant				0			103037
32	Maintenance of Electric Plant				70509			5026015
33	Maintenance of Misc Steam (or Nuclear) Plant				32653			1543756
34	Total Production Expenses				1523973			173877480
35	Expenses per Net KWh				0.0414			0.0277
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF		
38	Quantity (Units) of Fuel Burned		398045	0	0	44568436	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl		1062602	0	0	1065767	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.351	0.000	0.000	3.513	0.000	0.000
41	Average Cost of Fuel per Unit Burned		3.351	0.000	0.000	3.513	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		3.154	0.000	0.000	3.296 0.000 0.000		0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.036	0.000	0.000	0.025	0.000	0.000
44	Average BTU per KWh Net Generation		11501.000	0.000	0.000	7562.000	0.000	0.000

Name	of Respondent	This Report Is			Date of Report		Year/Period	of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An O (2)	riginai submission		(Mo, Da, Yr)		End of	2017/Q4
							>==	
	STEAM-ELECTRIC							
his pa	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of	10,000 Kw or m	nore, and nucl	ear plants	s. 3. Indicate by a	footnote an	y plant lease	ed or operated
-	pint facility. 4. If net peak demand for 60 minute							
	than one plant, report on line 11 the approximate							
	basis report the Btu content or the gas and the q							
	nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea			S 50 I am	u 547 (Little 42) as s	HOW OH LINE	20. 6. 11 1	nore than one
uei is	burned in a plant furnish only the composite hea	t rate for all facil	s bulliou.					
ine	Item		Plant			Plant		
No.			Name: <i>Higgii</i>			Name: Han	ry Allen 5,6,	7
	(a)			(b)			(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				CTG/Steam-Gas		C	TG/Steam-Gas
_	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor			Conv -OB
_	Year Originally Constructed				2002			2011
_	Year Last Unit was Installed				2002			2011
_	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			687.70			558.50
	Net Peak Demand on Plant - MW (60 minutes)				568			886
	Plant Hours Connected to Load				19300			23511
	Net Continuous Plant Capability (Megawatts)				530	,		484
9	When Not Limited by Condenser Water				530			484
10	When Limited by Condenser Water				0			0
	Average Number of Employees			1000	2589601000	STEEL STEEL		27
	Net Generation, Exclusive of Plant Use - KWh					3260346000		
	Cost of Plant: Land and Land Rights				40440507			36863
14	Structures and Improvements				43448507			43694052
15	Equipment Costs	460325216 64548 -376269					645456082	
16	Asset Retirement Costs							000400007
17	Total Cost	le colline on	-		503397454 732.0015			689186997
	Cost per KW of Installed Capacity (line 17/5) Incl	uding			732.0015			1233.9964 474680
	Production Expenses: Oper, Supv, & Engr				66800376			78091921
20	Fuel Coolants and Water (Nuclear Plants Only)				00000370			70091921
22					15242			3824
23	Steam From Other Sources				0			0
24					0			0
25					296523			3846940
26					4992973			1545229
27	Rents				368426			463854
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				150456			367363
31	Maintenance of Boiler (or reactor) Plant				0			8474
32	Maintenance of Electric Plant				5308941			2596618
33	Maintenance of Misc Steam (or Nuclear) Plant				1225195			708971
34	Total Production Expenses				79885997			88107874
35	Expenses per Net KWh				0.0308			0.0270
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned		18605661	0	0	22166327	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	clear)	1067591	0	0	1066918	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	ır	3.590	0.000	0.000	3.523	0.000	0.000
41	Average Cost of Fuel per Unit Burned		3.590	0.000	0.000	3.523	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		3.363	0.000	0.000	3.302	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.026	0.000	0.000	0.024	0.000	0.000
44	Average BTU per KWh Net Generation		7670.000	0.000	0.000	7254.000	0.000	0.000
	E. Control of the Con		1					

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is (1) X An C (2) A Re	: Priginal esubmission		Date of Report (Mo, Da, Yr)		Year/Period End of	of Report 2017/Q4
	STEAM-ELECTRIC			ISTICS (I	arge Plants) /Con	tinued)		
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minut than one plant, report on line 11 the approximate basis report the Btu content or the gas and the of hit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	nts are steam p f 10,000 Kw or n es is not availab average numbe uantity of fuel b h charges to exp	lants with inst nore, and nuc le, give data ver of employee urned convert pense accoun	alled capa lear plants which is av es assignal ed to Mct.	city (name plate ra . 3. Indicate by a ailable, specifying ble to each plant. 7. Quantities of	ting) of 25 a footnote period. d 6. If gas fuel burne	any plant leas 5. If any emplo is used and po d (Line 38) an	ed or operated oyees attend urchased on a d average cost
l ima	Ham		Plant			Plant		
Line No.	Item		Name:			Name:		
	(a)			(b)			(c)	
- 1	Kind of Plant (Internal Comb, Gas Turb, Nuclear							
	Type of Constr (Conventional, Outdoor, Boiler, e	(c)						
	Year Originally Constructed	,						
-	Year Last Unit was Installed							
	Total Installed Cap (Max Gen Name Plate Rating	ıs-MW)			0.00			0.00
-	Net Peak Demand on Plant - MW (60 minutes)	, ,			0			0
7	Plant Hours Connected to Load				0			0
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				0			0
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				0			0
12	Net Generation, Exclusive of Plant Use - KWh				0			0
13	Cost of Plant: Land and Land Rights				0			0
14	Structures and Improvements				0			0
15	Equipment Costs				0			0
16	Asset Retirement Costs				0			0
17	Total Cost				0			0
	Cost per KW of Installed Capacity (line 17/5) Inc	luding			0			0
_	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)							0
22	Steam Expenses Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			0
26	Misc Steam (or Nuclear) Power Expenses				0			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0
34	Total Production Expenses				0			0
35	Expenses per Net KWh			_	0.0000			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)						
38	Quantity (Units) of Fuel Burned	-1>	0	0	0	0	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc		0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	ır	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel Person as Millian BTLL		0.000	0.000	0.000	0.000	0.000	0.000
42			0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Ger Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000
	Average DTO per KYM Net Generation		0.000	10.000	0.000	0.000	0.000	10.000

	e of Respondent	This Report Is	s: Original		Date of Report (Mo, Da, Yr)		Year/Period	of Report
Neva	da Power Company, d/b/a NV Energy		submission		11		End of 2	2017/Q4
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (La	arge Plants) (Con	tinued)		
i. Re	port data for plant in Service only. 2. Large pla	nts are steam p	lants with inst	alled capac	city (name plate ra	ting) of 25.0	000 Kw or mor	e. Report in
	age gas-turbine and internal combustion plants of			•	• •			•
	oint facility. 4. If net peak demand for 60 minute				•		• •	
-	than one plant, report on line 11 the approximate		-					
	basis report the Btu content or the gas and the q	_		_	•	_		
	nit of fuel burned (Line 41) must be consistent with							
	burned in a plant furnish only the composite hea			is so i and	047 (Lille 42) as s	IIOW OII LIII	6 20. O. II II	iore train one
ueris	burned in a plant furnish only the composite hea	t rate for all fuels	s builled.					
_			1					
_ine	Item		Plant			Plant		
No.			Name:			Name:		
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear							
2	Type of Constr (Conventional, Outdoor, Boiler, et	ic)						
3	Year Originally Constructed							
-	Year Last Unit was Installed							
_		- BARAD			0.00			0.00
	Total Installed Cap (Max Gen Name Plate Rating	S-IVIVV)			0.00			0.00
6	Net Peak Demand on Plant - MW (60 minutes)				0			0
7	Plant Hours Connected to Load				0			0
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				0			0
10	When Limited by Condenser Water				0			0
_	Average Number of Employees				0			0
_	Net Generation, Exclusive of Plant Use - KWh				0			
-							0	
-	Cost of Plant: Land and Land Rights			0			0	
14	Structures and Improvements				0			0
15	Equipment Costs				0			0
16	Asset Retirement Costs			0			0	
17	Total Cost				0			0
18	Cost per KW of Installed Capacity (line 17/5) Incl	udina			0			0
_	Production Expenses: Oper, Supv, & Engr	- S			0			0
20	Fuel		l		0			
			-					0
21	Coolants and Water (Nuclear Plants Only)		-					
22	Steam Expenses					0		
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			0
26	Misc Steam (or Nuclear) Power Expenses				0			0
27	Rents				0			0
_	Allowances				0			
28								0
29					0			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0
34	Total Production Expenses				0			0
35	Expenses per Net KWh				0.0000			0.0000
				1	0.0000		1	0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)						
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	r	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000
_								
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000
			1					
	1		1			I		

Nevada Power Company, d/b/a NV Energy (1) A Resubmission STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Cord Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses 47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel		
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Cor Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expens 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant.	ntrol and Load	-
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Cor Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expens 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant.	atrol and Load	
steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions	ses, Account N ." Indicate plan steam, nuclea s in a combine	nts ır d
cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plan footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) ty		
controle (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) ty used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type		
report period and other physical and operating characteristics of plant.		
Plant Plant Plant		Line
Name: Mohave 1 & 2 Name: Navajo 1,2,3 Name: Silverhawk (d) (e) (f)		No.
(0)		
Steam CTC	3/Steam -Gas	1
Conv-B	Conv- OB	2
1974	2004	3
1976	2004	4
0.00 255.00	498.30	5
0 255 0	580 18042	6
0 255	520	8
0 255	520	9
0 255	0	10
0	25	11
0 1490613000	2125010750	12
78409 0 28187664	5208268 38981891	13 14
532348 179735448	373122588	15
0 15959879	64410	16
610757 223882991	417377157	17
0 877.9725	837.6022	18
9294 1402808	519528	19
0 34704159 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	55412149	20
0 2011993	4621	22
0 0	0	_
0 0	0	24
0 1007986	2917485	25
0 1913766	1281905	26
0 65088	317698 0	27 28
0 533162	0	29
0 230983	276602	30
0 3009523	49195	31
0 673131	2627853	32
0 539925 9294 46092524	580982 63988018	33
0,0000 0.0309	0.0301	35
COAL DIESEL GAS		36
TONS BARRELS MCF		37
	0	38
	0	39
	0.000	40
	0.000	42
	0.000	43
	0.000	44

Name of Resp	ondent		This Re	port Is:		Date of Report	Y	ear/Period of Repor	t
Nevada Powe	er Company, d/	b/a NV Energy	(1) X (2)	An Original A Resubmissio	n	(Mo, Da, Yr) / /	E	nd of	
		STEAM-ELEC	TRIC GENERA	TING PLANT S	TATISTICS (Lar	ge Plants)(Cont	inued)		
Dispatching, a 547 and 549 o designed for p steam, hydro, cycle operatior footnote (a) ac used for the value of the value	nd Other Expending Line 25 "Election Line 25 "Election Combustrian with a converticounting methorious componers.	are based on U. S. on the consest Classified as Octric Expenses," and the constitution of gas-turbine of the cost of power the cost of fuel cost; and call and operating charactering chara	ther Power Sup Maintenance Adaintenance Adaically operated equipment, repoclude the gas-tugenerated include (c) any other in	ply Expenses. ccount Nos. 553 d plants. 11. Fort each as a sepurbine with the studing any excess formative data c	10. For IC and and 554 on Line for a plant equiperate plant. Howeam plant. 12. costs attributed	GT plants, repo 32, "Maintenar ped with combin wever, if a gas-t If a nuclear po to research and	rt Operating Ence of Electric nations of foss urbine unit fur wer generating development	xpenses, Account N Plant." Indicate plar ill fuel steam, nuclea actions in a combine g plant, briefly expla ; (b) types of cost ur	los. nts ur d in by nits
Plant Name: <i>Sun P</i>			Plant Name: Reid (Plant Name: Clar	k 5,6,7,8,9,10 (f)		Line No.
		Gas Turbine			Steam			Steam/Gas Turbine	1
		Full Outdoor			Conv-OB			Conv-OB	2
		1991 1991			1983 1983	4		1979 1994	3
		294.40			294.80			548.20	5
		219			234			447	6
		310			1636			9141	7
		210			257			430	8
		210			257			430	9
		0			0			0	10
		14			30			35	11
19765000					254416000			490025000	12
308031 13699952					0 194			1142350 30972425	13 14
		78433394			39836			303961176	15
		-509570			7716896			-1639504	16
		91931807			7756926			334436447	17
		312.2684		26.3125 610.0					
		150383		142561				47.2296	19
		873804			9417624			15960606	20
		0			0			0	21
		23			487498			1907	
		0			0			0	23
		12573			186765			954203	24 25
		-50732			1474954			1863286	26
		2812			36196			69717	27
		0			C			0	+
		0			474			16368	29
		-2800			183071	+		179721	30
		0			-560182			410080	31
		-27418			48211			636536	32
		24338 982983			74667 11491839			462723 21027443	33
		0.0497			0.0452			0.0429	35
GAS		0.0.01	GAS	COAL	1	GAS		0.0120	36
MCF			MCF	TONS		MCF			37
244004	0	0	8461	132517	0	4572718	0	0	38
1062319	0	0	1074223	23078247	0	1063169	0	0	39
3.581	0.000	0.000	4.292	0.000	0.000	3.490	0.000	0.000	40
3.581	0.000	0.000	4.292	70.793	0.000	3.490	0.000	0.000	41
3.371	0.000	0.000	3.996	3.068	0.000	3.283	0.000	0.000	42
0.044 13115.000	0.000	0.000	0.048 12056.000	12056.000	0.000	9921,000	0.000	0.000	43
13115.000	0.000	0.000	12030.000	12056,000	0.000	99Z 1.000	0.000	0.000	44

Name of Resp	pondent		This	Report Is:		Da	ate of Report	Year	r/Period of Repor	t
Nevada Powe	er Company, d/	b/a NV Energy	(1)	X An Original ☐ A Resubmiss	sion	•	lo, Da, Yr) /	End	of 2017/Q4	
		STEAM-ELEC		ERATING PLANT		arge	Plants)/Continue	ed)		
Dispatching, a 547 and 549 c designed for p steam, hydro, cycle operatio footnote (a) ac used for the va	and Other Expendent Line 25 "Elector Lin	are based on U. S. onses Classified as Octric Expenses," and ce. Designate automistion or gas-turbine attional steam unit, incod for cost of power ents of fuel cost; and cal and operating characterists.	of A. Accounther Power S Maintenance atically oper equipment, r clude the ga generated in (c) any other	ts. Production ex Supply Expenses. e Account Nos. 55 ated plants. 11. report each as a s s-turbine with the cluding any excess er informative data	openses do not in 10. For IC ar 53 and 554 on L For a plant equiparate plant. If steam plant. If steam plant. If	nclude nd GT ine 32 uipped Howey 12. If ed to r	e Purchased Pover plants, report O 2, "Maintenance of with combination of a gas-turbina nuclear power research and dever power	wer, System (perating Expeose Electric Place on sof fossil function generating powelopment; (b)	enses, Account N ant." Indicate plar uel steam, nuclea ons in a combine lant, briefly expla v) types of cost ur	los. nts ir d in by nits
Plant		=	Plant				Plant			Line
Name:	(-1)		Name:	(-)			Name:	(0)		No.
	(d)			(e)		-		(f)		
						\neg				1
										2
										3
										4
		0.00			0.	00.			0.00	5 6
		0				0			0	7
		0				0			0	8
		0				0			0	9
		0				0			0	10
		0				0			0	11
		0				0			0	13
		0				0			0	14
		0				0			0	15
		0				0			0	16
		0				0			0	17 18
		0				0			0	19
		0				0			0	20
		0				0			0	21
		0				0			0	22
		0				0			0	23
		0				0			0	25
		0				0			0	26
		0				0			0	27
		0				0			0	28
		0				0			0	29 30
		0				0			0	31
		0				0			0	32
		0				0			0	33
		0.0000			0.00	0			0.0000	34 35
	T	0.0000			0.00	100			0.0000	36
										37
0	0	0	0	0	0	_		0	0	38
0	0	0	0	0	0	_		0	0	39
0.000	0.000	0.000	0.000	0.000	0.000			0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000			0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	_		0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44
	ŵ									

Name of Respondent		1 11110	Report Is:		Date of Repo	"` '	ear/Period of	TOPOIL		
Nevada Pov	ver Company, d	/b/a NV Energy				(Mo, Da, Yr) / /	E	End of 2017/Q4		
		STEAM-ELEC	TRIC GENE	RATING PLANT	STATISTICS (Lai	ge Plants)(Co	ntinued)			
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	and Other Expe on Line 25 "Ele- peak load service, internal combu- on with a conver- accounting metho various compon	are based on U. S. of the based on U. S. of the based as Office Expenses," and the based on the	ther Power S Maintenance atically opera equipment, re clude the gas generated ine (c) any othe	Supply Expenses. Account Nos. 5th ated plants. 11. aport each as a selution with the cluding any excest r informative data	10. For IC and 53 and 554 on Line. For a plant equiperarate plant. Ho steam plant. 12 ss costs attributed	GT plants, repe 32, "Mainten ped with comil wever, if a gas. If a nuclear personance and to research as	oort Operating E ance of Electric binations of foss s-turbine unit fur bower generating and development	xpenses, Acc Plant." Indica ill fuel steam, actions in a cc g plant, briefly ; (b) types of	count Nate plan nuclea ombined explai cost un	its r d in by iits
Plant			Plant			Plant				Line
Name:	(d)		Name:	(e)		Name:	(f)			No.
	(u)			(0)			(1)			
										1
										2
										3
		0.00			0.00				0.00	5
		0			C	_			0	6
		0			C				0	7
		0			(0	8
		0							0	10
		0			(0	11
		0)			0	12
		0)			0	13 14
		0)			0	15
		0			(0	16
		0)			0	17
		0)			0	18
		0)			0	19 20
		0							0	21
		0)			0	22
		0				0			0	23
		0				0			0	24 25
		0							0	26
		0)			0	27
		0	<u> </u>			0			0	28
		0				0			0	29 30
		0			(0			0	31
		0				0			0	32
		0				0			0	33
		0.0000			0.000				0.0000	35
										36
										37
0	0	0	0	0	0	0	0	0		38 39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		44

Name of Re Nevada Po	espondent wer Company, o	d/b/a NV Energy	(1) X An Original (Date of Repo (Mo, Da, Yr)		ear/Period of Repor and of 2017/Q4	t
			(2)	A Resubmis		/ /			9
0 Itams un	der Cost of Plan	it are based on U. S.			STATISTICS (La			m Control and Load	
Dispatching 547 and 548 designed for steam, hydr cycle operation footnote (a) used for the	, and Other Exp. on Line 25 "Ele r peak load server, internal combition with a converse accounting metic various compor	enses Classified as C ectric Expenses," and ice. Designate autom oustion or gas-turbine entional steam unit, in hod for cost of power nents of fuel cost; and sical and operating ch	Other Power S Maintenance natically open equipment, r clude the gas generated in I (c) any othe	Supply Expenses a Account Nos. 5 ated plants. 11 eport each as a s s-turbine with the cluding any exce er informative date	. 10. For IC and 53 and 554 on Line . For a plant equip separate plant. Ho esteam plant. 12 ss costs attributed	GT plants, reperson 32, "Mainten ped with com wever, if a gase If a nuclear progression to to research a	port Operating E lance of Electric binations of foss s-turbine unit fur power generatin nd development	xpenses, Account N Plant." Indicate plar iil fuel steam, nuclea actions in a combine g plant, briefly expla ; (b) types of cost ur	los. nts ar d in by nits
Plant	a and other priye	sour una operating on	Plant	or plant.		Plant			Line
Name:			Name:	4.5		Name:			No.
	(d)			(e)		-	(f)		
						-			1
									2
									3
		0.00			0.00			0.00	5
		0.00			0.00			0.00	6
		0			(0	7
		0						0	8
		0			(0	10
		0						0	11
		0			(0	12
		0			(0	13
		0			(0	14 15
		0			(0	16
		0			(0	17
		0			(0	18
		0						0	19
		0			(0	21
		0			(0	22
		0			(0	23
		0						0	25
		0			(0	26
		0			(0	27
		0			(0	28 29
		0			(0	30
		0			(0	31
		0						0	32
		0						0	33
		0.0000			0.000			0.0000	35
									36
0	0	0	0	0	0	0	0	0	37
0	0	0	0	0	0	0	0	0	38 39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
	1	1.222		1 222	1.000				

Name of Res Nevada Pov	-	l/b/a NV Energy	This (1) (2)	Report Is: X An Original A Resubmiss	sion	Date of Repo (Mo, Da, Yr) / /		ear/Period of Reporence of Control of 2017/Q4	t
		STEAM-ELEC			STATISTICS (Larg	e Plants)/Co	ntinued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the	and Other Expe on Line 25 "Ele peak load servi o, internal comb on with a conve accounting meth various compor	at are based on U.S. censes Classified as Cectric Expenses," and ice. Designate automustion or gas-turbine entional steam unit, in nod for cost of power nents of fuel cost; and sical and operating ch	of A. Accounther Power S Maintenance atically oper equipment, r clude the gas generated in (c) any othe	ts. Production examply Expenses. Account Nos. 5 ated plants. 11 eport each as a set of the cluding any excer informative date	xpenses do not included in the control of the contr	ude Purchase GT plants, rep 32, "Mainten bed with comb vever, if a gas If a nuclear p to research and	ed Power, System ort Operating E ance of Electric binations of fossibility of the cower generation development	expenses, Account N Plant." Indicate plar sil fuel steam, nuclea nctions in a combine g plant, briefly explai t; (b) types of cost ur	los. nts ar d in by nits
Plant			Plant			Plant			Line
Name:	(4)		Name:	(5)		Name:	(5)		No.
	(d)			(e)			(f)		
						 			1
				_					2
									3
									4
		0.00			0.00			0.00	5
		0			0			0	6
_		0			0			0	7
		0			0			0	9
		0			0	1		0	10
		0			0			0	11
		0			0			0	12
		0			0			0	13
		0			0			0	14
		0			0			0	15 16
		0			0			0	17
		0			0			0	18
		0			0			0	19
		0			0			0	20
		0			0			0	21
		0			0			0	22
		0			0			0	23
		0			0			0	25
		0			0			0	26
		0			0			0	27
		0			0			0	28
		0			0			0	29
		0			0	-		0	30
		0			0			0	32
		0			0			0	33
		0			0			0	34
		0.0000			0.0000			0.0000	35
									36
0	0	0	0	0	0	0	0		37
0	0	0	0	0	0	0	0	0	38
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006. Only costs are landfill monitoring and maintenance.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power Company purchased the 25% of Silverhawk owned by Southern Nevada Water Authority on April 1, 2017.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 26 employees which includes 1 support employee.

Schedule Page: 402 Line No.: 11 Column: c
Included in Harry Allen 5-7 employee count

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 25 employees which includes 1 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403.1 Line No.: 3 Column: e

Reid Gardner 4 retired March 16, 2017. Value listed is when unit was operational.

Decommissioning process has started.

Schedule Page: 402.1 Line No.: 11 Column: b

Included in Clark 5-10 employee count

Schedule Page: 402.1 Line No.: 11 Column: c

Included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 5 employees and shares 9 employees with Clark.

Schedule Page: 403.1 Line No.: 11 Column: e

Reid Gardner Unit 4 has 30 employees which includes 1 support employees.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 32 employees which includes 3 support employees and shares with SunPeak.

Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 42 employees which includes 1 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 22 employees which includes 3 support employees and shares with Goodsprings.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 27 employees which includes 1 support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is (1) X An O (2) A Re	s: Original esubmission	Date of Report (Mo, Da, Yr)		Year/Period of Report End of2017/Q4	
	HYDROEL		RATING PLANT	STATISTICS (Large Plan	ts)		
2. If a a footr 3. If n	rge plants are hydro plants of 10,000 Kw or more any plant is leased, operated under a license from note. If licensed project, give project number. net peak demand for 60 minutes is not available, garoup of employees attends more than one general	of installed capa the Federal End give that which is	acity (name plate ergy Regulatory (s available specif	ratings) Commission, or operated viying period.	as a joint		
Line	Item		FERC Licensed	Project No. 0	FERC Lic	censed Project No. 0	
No.			Plant Name:		Plant Nar	*	
	(a)			(b)		(c)	
-	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor	r)					
-	Year Originally Constructed						
_	Year Last Unit was Installed	# IS		0.00		0.00	
-	Total installed cap (Gen name plate Rating in MV			0.00		0.00	
	Net Peak Demand on Plant-Megawatts (60 minut	tes)	ļ	0		0	
	Plant Hours Connect to Load			0	TWO SEA	0	
-	Net Plant Capability (in megawatts)		British Bloom				
	(a) Under Most Favorable Oper Conditions (b) Under the Most Adverse Oper Conditions			0		0	
-	Average Number of Employees			0	_	0	
-	Net Generation, Exclusive of Plant Use - Kwh			0		0	
-	Cost of Plant						
14	Land and Land Rights			0		0	
15	Structures and Improvements			0		0	
	Reservoirs, Dams, and Waterways		-	0		0	
17	Equipment Costs			0		0	
18	Roads, Railroads, and Bridges			0		0	
19	Asset Retirement Costs			0		0	
20	TOTAL cost (Total of 14 thru 19)			0	_	0	
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000		0.0000	
_	Production Expenses			THE REPORT OF THE PARTY OF			
23	Operation Supervision and Engineering			0		0	
24				0	_	0	
	Hydraulic Expenses			0		0	
26	Electric Expenses			0		0	
27	Misc Hydraulic Power Generation Expenses			0		0	
28	Rents			0		0	
29	Maintenance Supervision and Engineering			0		0	
30	Maintenance of Structures			0		0	
31	Maintenance of Reservoirs, Dams, and Waterwa	ays		0		0	
32	Maintenance of Electric Plant			0		0	
	i i			0		0	
34				0		0	
35	Expenses per net KWh			0.0000		0.0000	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4	
HYDROELE	CTRIC GENERATING PLANT STATISTICS (I			
				
 The items under Cost of Plant represent accound not include Purchased Power, System control at Report as a separate plant any plant equipped v 	nd Load Dispatching, and Other Expenses cla	ssified as "Other Power	Supply Expenses."	enses
		·		
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Line
Plant Name: (d)	Plant Name: (e)	Plant Name:	(f)	No.
				1
				3
				4
0.00	0.0	00	0.00	_
0		0	0	
0		0	0	
				8
0		0	0	-
0		0	0	+
0		0	0	12
E Balliania (Alfinia Roberta Delle				13
0		0	0	_
0		0	0	-
0		0	0	-
0		0	0	1
0		0	0	
0		0	0	
0.0000	0.000	00	0.0000	21
0	THE RESIDENCE AND A SECOND OF	o	0	-
0		0	0	1
0		0	0	
0		0	0	
0		0	0	-
0		0	0	+
0		0	0	-
0		0	0	
9 0		0	0	
0		0	0	-
0.0000	0.00	-	0.0000	-

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
Neva	da Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2017/Q4		
	DIMIDED O					
		TORAGE GENERATING PLANT STAT				
2. If a foot 3. If r 4. If a plant. 5. Th	rge plants and pumped storage plants of 10,000 hany plant is leased, operating under a license from note. Give project number. net peak demand for 60 minutes is not available, or group of employees attends more than one genue items under Cost of Plant represent accounts or tinclude Purchased Power System Control and L	n the Federal Energy Regulatory Comming the which is available, specifying perating plant, report on line 8 the appropriate or combinations of accounts prescribed	nission, or operated as a joi period. ximate average number of a by the Uniform System of A	employees assignable to each		
Line	item		FERC Licensed Pro	ject No.		
No.	4.		Plant Name:			
	(a)			(b)		
- 1	Type of Plant Construction (Conventional or Outo	loor)				
	Year Originally Constructed	loor)				
	Year Last Unit was Installed					
	Total installed cap (Gen name plate Rating in MV	W)				
	Net Peak Demaind on Plant-Megawatts (60 minu					
	Plant Hours Connect to Load While Generating					
	Net Plant Capability (in megawatts)					
_	Average Number of Employees					
	Generation, Exclusive of Plant Use - Kwh					
_	Energy Used for Pumping					
	Net Output for Load (line 9 - line 10) - Kwh					
_	Cost of Plant					
_	Land and Land Rights					
14						
15	Reservoirs, Dams, and Waterways					
16	Water Wheels, Turbines, and Generators					
17	Accessory Electric Equipment					
18	Miscellaneous Powerplant Equipment					
19	Roads, Railroads, and Bridges					
20	Asset Retirement Costs					
21	Total cost (total 13 thru 20)					
22	Cost per KW of installed cap (line 21 / 4)					
23	Production Expenses					
24	Operation Supervision and Engineering					
25	Water for Power					
26	Pumped Storage Expenses					
27	Electric Expenses					
28	Misc Pumped Storage Power generation Expens	ses				
29	Rents					
30	Maintenance Supervision and Engineering					
31	Maintenance of Structures					
32	Maintenance of Reservoirs, Dams, and Waterwa	ays				
33						
34		4)				
35						
36						
37	Total Production Exp (total 35 and 36)					
38	Expenses per KWh (line 37 / 9)					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2017/Q4
PUMPED STOR	RAGE GENERATING PLANT STATISTIC	S (Large Plants) (Continue	ed)
6. Pumping energy (Line 10) is that energy measure 7. Include on Line 36 the cost of energy used in pur and 38 blank and describe at the bottom of the sche station or other source that individually provides mor reported herein for each source described. Group to energy. If contracts are made with others to purchase	nping into the storage reservoir. When thing dule the company's principal sources of pire than 10 percent of the total energy used by the stations and other resources which	is item cannot be accurately umping power, the estimate I for pumping, and production in individually provide less the	ed amounts of energy from each on expenses per net MWH as nan 10 percent of total pumping
EEDO Licensed Drainet No.	5001: ID : IN		Itter
	ERC Licensed Project No. lant Name:	FERC Licensed Projet Plant Name:	ect No. Line No.
(c)	(d)	riant ivame.	(e)
	(-)		
			1
			2
			3
			4
			5
			6
			7
		185	8
			9
			10
			11
			12
			13
			14
			15
			16
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

Nam	Name of Respondent		t ls:	Date of F	Report	Year/Period of Report		
Neva	ada Power Company, d/b/a NV Energy		n Original Resubmission	(Mo, Da, / /	Yr)	End	d of2017/Q4	
	G	ENERATING	PLANT STATISTIC	CS (Small Plants)				
	mall generating plants are steam plants of, less tha							
	ge plants of less than 10,000 Kw installed capacity						ted under a license from	
	ederal Energy Regulatory Commission, or operate project number in footnote.	as a joint t	acility, and give a co	oncise statement of	the facts in a	rootnote	. If licensed project,	
-		Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Gener	ation		
Line No.	Name of Plant	Orig. Const.	Name Plate Rating (In MW)	Demand	Excludir Plant U	ng se	Cost of Plant	
110.	(a)	(b)	(c)	(60 min.)	(e)		(f)	
1	Black Mountain	2007	0.03			48	26,535	
_	Ryan Center	2005	0.12			120	1,010,718	
3	Pearson	2005	0.03			58	119,458	
4	Clark 5-8	2006					816,353	
5		2010	7.50			32,752	28,451,605	
6	Pahranagat	2015					110,816	
7	Nellis Solar	2015	15.00			40,475	49,123,955	
8								
9								
10	Total		22.68			73,453	79,659,440	
11								
12								
13								
14		_						
15								
16		_						
17		_						
18								
19					-			
20		_						
21		_						
22		_			-			
24		_			ļ —			
25					1			
26					ļ			
27					+			
28		-			 			
29					-			
30								
31					1			
32						-		
33			1					
34		-						
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
						- 1		

Name of Respondent		This Report Is:	Da	te of Report	Year/Period of Report		
Nevada Power Compan		(1) X An Origina (2) A Resubm	nission /		End of2017/Q4	61	
Page 403. 4. If net pe combinations of steam, I	GEN ely under subheadings for s eak demand for 60 minutes nydro internal combustion o eam turbine regenerative fee	team, hydro, nuclear, int is not available, give the r gas turbine equipment,	which is available, specification report each as a separate	s turbine plants. Fo ying period. 5. If te plant. However, i	any plant is equipped witl f the exhaust heat from th	h	
Plant Cost (Incl Asset	Operation	Production	Expenses	10.1.55	Fuel Costs (in cents	Line	
Retire. Costs) Per MW (g)	Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)	Kind of Fuel (k)	(per Million Btu) (I)	No.	
884,500				Solar		1	
8,422,650				Solar		2	
3,981,933				Solar		3	
				Solar		4	
3,793,547	352,002		296,423	Waste Heat/Gas		5	
				Solar		6	
3,274,930	-109,480		110,828	Solar		7	
						8	
						9	
	242,522		407,251			10	
						11	
						12	
						13	
						14	
						15	
						16 17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
-						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	
						42	
						43	
						44	
						45	
						46	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 6 Column: b
The Pahranagat is a solar panel used to charge batteries, however it is not connected to the grid.

Nam	e of Respondent		This Report	ls:		ate of Report	Yes	ar/Period of Rep	ort
Neva	ada Power Company, d/b/a NV I	Energy		Original	, ,	lo, Da, Yr)	End	d of 2017/0	24
				Resubmission		1			
				MISSION LINE					
	eport information concerning tra						line having no	minal voltage of	132
	olts or greater. Report transmiss		-		•	-			
	ansmission lines include all line	-	efinition of tra	insmission syste	em plant as give	n in the Unito	rm System of A	Accounts. Do no	ot report
	ation costs and expenses on the eport data by individual lines for		avired by a	State nommicein	n.				
	clude from this page any transr	_				Nonutility Pro	nerty		
	dicate whether the type of supp		•			-		r steel poles: (3)	tower:
	underground construction If a t								
	e use of brackets and extra lines								
	inder of the line.	,			•				
6. R	eport in columns (f) and (g) the	total pole miles of	each transmis	sion line. Show	in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
	ted for the line designated; conv	-							
III.	miles of line on leased or partly				-	of such occu	pancy and stat	e whether expe	nses with
respe	ect to such structures are include	ed in the expenses	reported for	the line designa	ted.				
Line	DESIGNATION	ON		VOLTAGE (KV (Indicate where)	Type of	LENGTH	(Pole miles)	
No.				(Indicate where other than	e		(In the undergro	(Pole miles) case of und lines cuit miles)	Number
				60 cycle, 3 pha	ise)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Apex	Harry Allen		500.00		S-Tower	0.08	3.21	1 1
				500.00		S-Tower	5.92	0.21	1
	Crystal	Harry Allen		500.00		S-Tower	13.36		1
-	Crystal	McCullough	,	.01					1
-	Crystal	Moapa (First Solar	r)	500.00	500.00		0.47		
-	Crystal	Navajo		500.00		S-Tower	58.20		1
	Harry Alien	Harry Allen Combi	ined Cycle	500.00		S-Pole	0.41		
-	Harry Allen	Lenzie #1		500.00		S-Pole	5.25		1
_	Harry Allen	Lenzie #2		500.00		S-Pole	0.25	5.00	1
9	Harry Allen	Mead		500.00		S-Pole	48.00		1
10	Harry Allen	Silverhawk		500.00	500.00	S-Pole	3.29		1
11	Harry Allen	Robinson Summit		500.00	500.00	S-Tower	231.00		1
12	Laughlin	Mohave #1		500.00	500.00	S-Pole	0.22		
13	Laughlin	Mohave #2		500.00	500.00	S-Pole		0.22	
14	Lenzie	Northwest		500.00	500.00	S-Tower	26.60		1
15	500 KV Costs								
16	500 KV Subtotal						393.05	8.43	10
17	Harry Allen	Redbutte		345.00	345.00	H-Steel	69.39		1
_	345 KV Costs								
_	345 KV Subtotal						69.39		1
_	Arden	Avera		230.00	230.00	S-Steel	9.27		1
-	Arden	Beltway		230.00		S-Steel		18.52	1
_	Arden	Bighorn #1		230.00		S-Steel	37.30		1
_	Arden	Bighorn #2		230.00		S-Steel	27.30	37.30	
_	Arden	Decatur		230.00		S-Steel	7.25	57.00	1
_	Arden	Magnolia		230.00		S-Steel	6.74		1
_	Arden	Mead		230.00		S-Steel	24.20		
-	Arden	Sinatra		230.00		Underground	9.36		1
-		Tolson		230.00		S-Steel	9.30	5.00	
_	Arden			230.00		S-Steel	22.20		
_	Avera	Northwest							1
_	Basic	Clark East		230.00		H-Wood	5.04		1
_	Basic	Clark West		230.00		H-Wood	3.29		1
-	Beltway	Northwest		230.00		S-Pole		13.02	1
	Bighorn	Silverstate PV Po	wer	230.00		H-Frame	0.10		1
_	Clark	Faulkner		230.00		S-Pole	0.01	4.53	1
35	Clark	Faulkner #2		230.00	230.00	S-Pole	4.65		1
36						TOTAL	1,634.23	329.43	162
1 00				1		1	.,	320.10	

Name	ame of Respondent				is:		Date of Report		Year/Period of Report		
Neva	da Power Company, d/b/a NV I	Energy			Original	·	Mo, Da, Yr)	En	d of 2017/0	24	
			(2)		Resubmission	CTATIOTICS	11		1:-		
					MISSION LINE						
	port information concerning tra							line having no	minal voltage of	132	
	Its or greater. Report transmiss							0			
	ansmission lines include all line	-	efinitio	n of tra	ansmission syst	em plant as giv	en in the Unito	orm System of A	Accounts. Do no	ot report	
	ation costs and expenses on thi port data by individual lines for		anuirad	hv a S	State commissi	nn .					
	clude from this page any transr	•	•	•			Nonutility Pro	nertv			
	dicate whether the type of support		•						r steel poles: (3)	tower:	
	underground construction If a t					•			,		
	use of brackets and extra lines							_			
emai	nder of the line.										
	port in columns (f) and (g) the t	-					-				
•	ted for the line designated; conv	•									
	niles of line on leased or partly						is of such occi	ipancy and stat	te whether expe	nses with	
espe	ct to such structures are include	ed in the expenses	report	ed for	the line designa	ited.					
ine	DESIGNATIO	N N			VOLTAGE (K)	7)	Type of	LENGTH	NGTH (Pole miles) (In the case of Iderground lines		
No.					other than	e		undergro	ound lines	Number	
- 1					60 cycle, 3 ph	ase)	Supporting	all some and are all the second second	cuit miles)	Of	
	From	То			Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits	
- 1	(a)	(b)			(c)	(d)	(e)	Designated (f)	(g)	(h)	
1	Clark	Winterwood			230.00	230.0	S-Steel	5.08		1	
_	Crystal	Harry Allen #2			230.00		S-Steel	8.68		1	
$\overline{}$	Crystal	Harry Allen #3			230.00		S-Steel		8.68	1	
	Decatur	Sinatra			230.00		Underground	3.98		1	
_	Decatur	Westside			230.00		S-Steel	6.60		1	
_	Eldorado	Merchant			230.00		S-Steel	0.00		1	
_	Eldorado	Nevada Solar One			230.00		0 S-Steel	2.26		'	
		Faulkner			230.00		S-Steel	7.52		1	
_	Equestrian			_	230.00		0 S-Steel	9.65		1	
_	Equestrian	Mead			230.00		0 S-Steel	17.00	4		
_	Equestrian	Mead								1	
_	Faulkner	Greenway			230.00		0 S-Steel	6.87		1	
_	Faulkner	McCullough			230.00		0 S-Steel	17.30		1	
_	Faulkner	Tolson			230.00		Underground	7.03		1	
_	Grand teton	Harry Allen			230.00		0 S-Steel	25.21		1	
_		Iron Mountain			230.00		0 S-Steel	2.13	0.15	1	
	Greenway	Mead			230.00	2	0 S-Steel	14.01		1	
_	Harry Allen	Harry Allen CT 3	8.4		230.00			0.21			
	Harry Allen	Pecos #1 South			230.00		0 H-Steel	17.50		1	
	Harry Allen	Pecos #2 North			230.00		0 H-Steel	17.80		1	
	Harry Allen	Pecos #3 Center			230.00	1	0 S-Steel	7.00		1	
_	Harry Allen	Reid Gardner #1			230.00		0 H-Wood	24.60		1	
	Harry Allen	Playa Solar			230.00		0 S-Steel	0.35			
	Harry Allen	Reid Gardner #2			230.00		0 H-Wood		24.60		
	Iron Mountain	Nortwest #1			230.0		0 H-Wood	3.88			
25	Iron Mountain	Northwest #2			230.0		0 H-Wood	3.88	3.88	1	
26	Iron Mountain	Pecos			230.0	1	0 S-Steel		9.25	1	
27	Magnolia	Eldorado			230.0		0 H-Steel	23.10		1	
28	McCullough	Mead #1			230.0	230.0	0 S-Steel	21.00		1	
29	McCullough	Mead #2			230.0	230.0	0 S-Steel		21.00	1	
30	McCuilough	Merchant			230.0		0 S-Steel			1	
31	McCullough	Tolson			230.0	230.0	0 S-Poles	19.20		1	
	McCullough	Nevada Solar On	е		230.0	230.0	0 S-Steel	3.67			
	Mead	SNWA Eastside			230.0	230.0	0 S-Steel			1	
	Merchant	Nevada Solar On	е		230.0	230.0	0 H-Steel			1	
	Northwest	VEA Interconnect			230.0		0 S-Steel	0.12		1	
					1						
							1				
							TOTAL	1,634.23	200.40	400	
36							IJIAL	1,034.23	329.43	162	

Nam	ne of Respondent		This Repo	ort Is: An Original		ate of Report /lo, Da, Yr)		ar/Period of Rep	
Neva	ida Power Company, d/b/a NV	Energy		A Resubmission	,	110, Da, 11)	En	d of2017/0	24
_	-			ISMISSION LINE	1				
_									
	eport information concerning tra						line having no	minal voltage of	132
	olts or greater. Report transmis								
	ansmission lines include all line	•	etinition of	transmission syst	em plant as give	en in the Unito	rm System of A	Accounts. Do no	ot report
	ation costs and expenses on th		بيط امسانيي	- 04-4					
	eport data by individual lines for					Name Alle - Des			
	clude from this page any transr dicate whether the type of supp							tll (0)	
	underground construction If a t								
	e use of brackets and extra lines								
	nder of the line.	s. Willion portions o	i a tianonii	asion line of a diff	erent type or co	istraction nee	a not be disting	juisned nom the	·
	eport in columns (f) and (g) the	total note miles of e	ach transn	nission line Show	v in column (f) th	ne nole miles	of line on struct	tures the cost of	which is
	ted for the line designated; conv								
	niles of line on leased or partly								
	ct to such structures are includ						parity and black	o who are oxpor	IOOO WIGH
ine	DESIGNATION	ON		VOLTAGE (K) (Indicate when	/)	Type of	LENGTH	(Pole miles) case of bund lines cuit miles)	Number
No.				other than			undergro	ound lines	Of
				60 cycle, 3 ph	ase)	Supporting	On Structure	On Structures	
	From	То		Operating	Designed	Structure	of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Northwest	Westside		230.00	230.00	S-Steel	14.30	(0)	1
_	Nevada Solar One	Boulder Solar		230.00		S-Steel	0.01		
_	Nevada Solar One	NSO Generation P	llont	230.00		0-01661	0.01		
_			Tanı						
_	Reid Gardner	Tortoise		230.00	230.00		0.03		
_	230 KV Costs								
6	230 KV Subtotal						419.57	162.62	48
7	Allen	Pecos		138.00	138.00	S-Steel	5.27		1
8	Allen	Washburn		138.00	138.00	S-Steel	1.74		1
9	Andrews	Pecos		138.00	138.00	S-Steel	3.53		1
10	Anthem	Magnolia		138.00	138.00	S-Steel	0.02	9.70	1
_	Anthem	Wilson		138.00		S-Steel	0.01	1.70	1
_	Arden	Camero		138.00		S-Steel	1.60	1.51	1
_	Arden	Frias		138.00		S-Steel	1.40	1.01	1
				138.00		S-Steel			1
	Arden	Haven					4.55		- 1
	Arden	Mountains Edge		138.00		S-Steel	0.16		
	Artesian	Lincoln		138.00		S-Steel	3.68		1
17	Artesian	Winterwood		138.00		H-Wood	5.78		1
18	Avera	Quail		138.00		S-Steel	0.18	2.17	1
19	Avera	Redrock		138.00	138.00	S-Steel	0.04	5.75	1
20	Avera	Sparta		138.00	138.00	S-Steel		1.78	1
21	Avera	Tomsik		138.00	138.00	S-Steel		2.40	1
	Bellagio	Polaris		138.00		S-Steel	0.10		1
	Bellagio	Sinatra		138.00		S-Steel	0.55		1
	Beltway	Hualapai		138.00		S-Steel	1.72		1
	Beltway	Summerlin		138.00		S-Steel	0.83		1
							0.63		
	Beltway	Village		138.00		S-Steel		2.06	
27	Bicentennial	Keehn		138.00		S-Steel	1.04		
28	Bicentennial	Wilson		138.00		S-Steel		9.23	1
29	Burnham	Ford		138.00	138.00	S-Steel	5.36		1
30	Burnham	Pebble		138.00	138.00	S-Steel	1.60	0.36	1
31	Cabana	Clark		138.00	138.00	S-Steel	0.33	2.00	1
	Cabana	Winterwood		138.00		S-Steel	0.61	2.00	
	Cactus	Frias		138.00	1	S-Steel	1.91		1
_	Cactus	Tolson		138.00	1	S-Steel	2.39		
_				138.0	1	S-Steel	2.39		
ან	Caesar's	Decatur		138.0	1 130.00	3-318BI	2.29		1
36						TOTAL	1,634.23	329.43	162

ivame	name of Respondent			Kep IVI	An Original		Mo, Da, Yr)		ar/Period of Rep	
Neva	ada Power Company, d/b/a NV Energy		(1) (2)	씜	A Resubmission	,	/ /	En	d of2017/C	24
					NSMISSION LINE	STATISTICS				
kilovo	eport information concerning translates or greater. Report transmiss	sion lines below the	ese vol	tage	es in group totals o	only for each vo	Itage.			
	ansmission lines include all line	•	efinitio	n of	transmission syst	em plant as giv	en in the Unifo	orm System of A	Accounts. Do no	ot report
	ation costs and expenses on thi									
	eport data by individual lines for	-	-	_			Name diller Des			
	clude from this page any transr								() (0)	
	dicate whether the type of suppo- underground construction If a to									
	e use of brackets and extra lines									
-	inder of the line.	s. Millor portions c	ı a ııaı	15111	ission line of a diff	erent type or oc	i isti uction n e e	ta not be alsung	juisned nom me	·
	eport in columns (f) and (g) the t	otal note miles of	aach tra	one	mission line Show	v in column (f) i	he nole miles	of line on struct	tures the cost of	which is
	ted for the line designated; conv									
	niles of line on leased or partly									
	ct to such structures are include							,,		
		•	•		·					
	SEALANIA TIZ	581			I VOLTAGE ///			LENGTH	(5)	
_ine	DESIGNATIO	ON			VOLTAGE (K) (Indicate when	/) e	Type of	LENGTH (In the	(Pole miles) case.of	Number
No.					other than 60 cycle, 3 ph		Supporting	undergro	(Pole miles) case of bund lines cuit miles)	Of
-					60 cycle, 3 pri		Supporting	On Structure	On Structures	Circuits
	From	То			Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
1	Ceasar's	Venetian			138.00	138.00	S-Steel	1.83		
2	Camero	Railroad			138.00	138.00	S-Steel	3.30	0.20	1
-	Canyon Tap	Canyon			138.00	138.00		0.01		
-	Cheyenne	El Capitan			138.00		S-Steel	3.28		1
-		Lone Mountain	_		138.00		S-Steel	2.18		1
_	Cheyenne						S-Steel			- 1
	Cheyenne	Vegas		_	138.00			4.38		
	Clark/Russel	Claymont			138.00		S-Wood	7.39		1
	Clark	Claymont			138.00		S-Steel	6.08		1
9	Clark	Concourse			138.00		S-Steel	4.89		1
10	Clark	Green Valley			138.00	138.0	S-Steel	0.71	2.37	1
11	Clark	Spencer North			138.00	138.0	S-Wood		5.21	1
12	Clark	Spencer South			138.00	138.0	S-Steel	5.21		1
13	Clark	Warmsprings			138.00	138.0	S-Steel	3.09	0.85	1
14	Claymont	Spencer			138.00	138.0	S-Steel	0.36	0.41	1
15	Claymont	Strip			138.00	138.0	S-Steel		1.86	1
	Cold Creek Tap of Mercury	Northwest			138.00	138.0	S-Steel	0.04		1
	Commerce	Garces			138.00	138.0	S-Steel	0.25	0.08	1
	Commerce	Shadow			138.00		S-Steel	1.77		1
	Sinatra	Suzanne			138.00		Underground	2.36		
	Concourse	Suzanne			138.00		S-Steel	4.73		1
	Craig	Las Vegas Cogen			138.00		H-Wood	0.26		1
	Craig	Pecos			138.00		S-Steel	0.58		1
	Decatur	Tes			138.00		0 S-Steel	0.15		
		Durango			138.00		S-Steel	2.28		
	Decatur	Polaris								
	Durango	Peace			138.00		S-Steel	2.15		1
	Durango	Westside			138.00		S-Steel		3.31	1
	El Capitan	Northwest			138.00		0 S-Steel		7.81	1
_	Elkhorn	Northwest			138.00		0 S-Steel	1.96		
29	Faulkner	Warmsprings			138.0		0 S-Steel	1.34		1
30	Faulkner	Wigwam			138.0	138.0	0 Underground	2.33	2.14	1
31	Faulkner	Wilson			138.0	138.0	0 Underground	8.04		1
32	Ford	Haven			138.0	138.0	0 S-Steel	2.07		1
	Garces	Swenson			138.0		0 S-Steel	4.25		1
	Gilmore(GiL)	Leavitt			138.0		0 S-Steel	0.92		1
	Gilmore(GIL)	Tropical			138.0		0 S-Steel	3.00		
55					.55.0	1		3.00	""	'
							1			
36							TOTAL	1,634.23	329.43	162

Name	Name of Respondent			This Report Is:			Ve	Year/Period of Report	
	•	= n o r a v		Original		ate of Report lo, Da, Yr)		d of 2017/0	
INEVE	da Power Company, d/b/a NV I	Energy	l , ,	Resubmission	1	1		201	
			TRANS	MISSION LINE :	STATISTICS				
1. Re	eport information concerning tra	nsmission lines, co	ost of lines, ar	nd expenses for	year. List each	transmission	line having no	minal voltage of	132
kilovo	lts or greater. Report transmiss	sion lines below the	ese voltages i	n group totals o	nly for each vol	age.		-	
	ansmission lines include all line	•	efinition of tra	ınsmission syste	em plant as give	n in the Unifo	rm System of A	Accounts. Do no	ot report
	ation costs and expenses on the			N-4					
	eport data by individual lines for					Nanutility Dea	so or who		
	clude from this page any transr dicate whether the type of supp							r etaal nalae: (2)	tower
	underground construction If a t			• • • • •	• ,			, , , ,	
٠,,	use of brackets and extra lines						-	• •	
	inder of the line.	p			7 ,			,	
6. Re	eport in columns (f) and (g) the t	total pole miles of	each transmis	sion line. Show	in column (f) th	e pole miles	of line on struct	ures the cost of	which is
	ted for the line designated; conv								
-	miles of line on leased or partly					of such occu	pancy and stat	e whether exper	nses with
respe	ct to such structures are include	ed in the expenses	reported for	the line designa	ted.				
Line	DESIGNATIO	ON		VOLTAGE (KV (Indicate where	()	Type of	LENGTH	(Pole miles)	
No.				other than			nugetation (in the	case of ound lines ouit miles)	Number
				60 cycle, 3 pha	ise)	Supporting			Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Green Valley	Wigwam		138.00	138.00	S-Steel	2.74	(3)	1
_	Gypsum	Mountain View So	olar	138.00	138.00	S-Steel	0.19		
_	Gypsum	NCA1		138.00		S-Steel	0.22	0.35	1
4	Gypsum	Pecos		138.00		S-Steel	11.45	5.00	1
-	Highland	Las Vegas Cogen		138.00		H-Wood	4.98	4.20	1
_	Hualapai	Hualapai		138.00		S-Steel	2.00		1
	Indian Springs Tap	Indian Springs		138.00		S-Steel	1.04		
	Iron Mountain	Lorenzi		138.00		S-Steel	7.78		1
	Iron Mountain			138.00		S-Steel	5.93		1
_	Iron Mountain	Regena Skelton		138.00		S-Steel	5.95	4.49	- 4
	Iron Mountain	Washburn		138.00		S-Steel	5.91	4.48	- 1
		-		138.00		S-Steel	18.02		
	Jackass Flats	Mercury		138.00		S-Steel	2.70		
	Keehn	Magnolia		138.00		S-Steel	1.78		
		Miller		138.00		S-Steel			- 1
	Lincoln	Pecos		138.00		S-Steel	5.04		- 1
	Lone Mountain	Summerlin		138.00		S-Steel	3.21	5.03	1
	Lorenzi	Tenaya		138.00		S-Steel	0.34		
	McDonald McDonald	Procyon		138.00		S-Steel	2.66		
		Quail Northwest		138.00		S-Steel	47.13		
	Mercury			138.00		Underground	0.76		
	Michael Way	Pecos		138.00		S-Steel			
	Michael Way	Pecos		138.00		S-Steel	15.02		
	Tropical T Tap	Tropical				S-Steel	0.05		
	Mountain's Edge	Riley		138.00			1.11		
	Peace	Sparta		138.00		S-Steel		1.99	
	Pebble	Tolson		138.00		S-Steel		2.33	
	Pebble	Wilson		138.00		S-Steel	1.65		
	Pecos	Shadow		138.00		S-Steel	7.17		1
_	Pecos	SNWA Lamb #1		138.00		S-Steel	2.23		1
	Pecos	SNWA Lamb #2		138.00		S-Steel		2.23	
31	Pecos	Tropical		138.00		S-Steel	1.20		
_	Procyon	Railroad		138.00		S-Steel	1.55		1
	Radar Tap of Mercury	Radar		138.00		S-Steel	0.02		1
34	Silver Flag Tap	Silver Flag		138.00		S-Steel	0.01		
35	Redrock	Village		138.00	138.00	S-Steel		1.72	1

TOTAL

329.43

162

1,634.23

36

Nam	e of Respondent		This	Repor	t ls:			ate of Report	Ye	ar/Period of Rep	ort
Neva	ada Power Company, d/b/a NV	Energy			n Original Resubmission			/lo, Da, Yr) / /	En	d of 2017/0	24
			(2)			OTATIOTIC					
			_		MISSION LINE		_				
	eport information concerning tra								line having no	minal voltage of	132
	olts or greater. Report transmis										
	ansmission lines include all line		etinitio	n of tr	ansmission syst	em plant as	give	en in the Unifo	orm System of A	Accounts. Do no	ot report
	tation costs and expenses on th eport data by individual lines for			مبطا	Ctoto commissi						
	eport data by individual lines for sclude from this page any transr						124	Nonutility Dro	mort.		- 1
	dicate whether the type of supp									r etaal palae: (2)	tower
	underground construction If a t										
	e use of brackets and extra lines										
	inder of the line.									juidinou iroini ure	´
5. Re	eport in columns (f) and (g) the	total pole miles of	each tr	ansmi	ssion line. Show	v in column	(f) th	ne pole miles	of line on struct	tures the cost of	which is
epor	ted for the line designated; conv	versely, show in co	lumn (g) the	pole miles of lin	e on structui	res t	he cost of wh	ich is reported	for another line.	Report
oole i	miles of line on leased or partly	owned structures i	n colur	mn (g)	. In a footnote,	explain the b	asis	s of such occu	pancy and stat	e whether expe	nses with
espe	ect to such structures are include	ed in the expenses	report	ted for	the line designa	ited.					
ine	DESIGNATION	ON			VOLTAGE (K	Λ			LENGTH	(Pole miles)	_
No.					(Indicate wher other than	e		Type of	(In the	(Pole miles) case of ound lines cuit miles)	Number
					60 cycle, 3 ph	ase)		Supporting	report cire	cuit miles)	Of
	From	То			Operating	Designe	d	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	•	(e)	of Line Designated	Line	(L)
_							0.00		(1)	(g)	(h)
	Regena	Skelton			138.00			S-Steel	1.99		1
_	Riley	Robindale			138.00		_	S-Steel		4.69	1
	Robindale	Tomsik			138.00		_	S-Steel		2.24	1
	Saguaro	Warmsprings			138.00			S-Steel	4.39		1
5	Snow Mountain Tap	Snow Mountain			138.00			S-Steel	0.02		1
6	Spencer	Swenson			138.00	13	8.00	S-Steel	2.09		1
7	Strip	Venetian			138.00	13	8.00	Underground	0.50		1
8	Sunrise	Winterwood North			138.00	13	8.00	S-Steel	1.01		1
9	Sunrise	Winterwood South	1		138.00	13	8.00	S-Steel		1.01	1
10	Tenaya	Westside			138.00	13	8.00	S-Steel	4.34		1
11	Vegas	Westside			138.00	13	8.00	S-Steel	1.97		1
12	138 KV Costs										
13	138 KV Subtotal						=		298.08	138.75	103
14	69 KV Costs								454.14	19.63	
15	69 KV Subtotal								454.14	19.63	
16										10.00	
17	Total Transmission Costs								1,634.23	329.43	162
18	Total Hallomoolon Gode								1,00 1.20	020,40	102
19											
20											
21							_				
22					_		_				
23											
24				-			_				
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
-											
					k			TOTAL	10010		
36								TOTAL	1,634.23	329.43	162

Name of Respondent			This Report Is:		Date of Repo	Period of Report		
Nevada Power C	company, d/b/a N	√ Energy	(1) X An Ori	iginal ubmission	(Mo, Da, Yr)	End	of 2017/Q4	
			` ' L	LINE STATISTICS				
you do not includ	e Lower voltage li	nes with higher volta	twice. Report Low age lines. If two o	ver voltage Lines an or more transmission of other line(s) in colu	d higher voltage line in line structures sup			
8. Designate any give name of less which the respondarrangement and expenses of the L	y transmission line sor, date and term dent is not the sol giving particulars	e or portion thereof f s of Lease, and am le owner but which t (details) of such man expenses borne by	for which the respondent of rent for yearth of rent for year the respondent operated atters as percent of the respondent	ondent is not the sol ar. For any transmi erates or shares in to ownership by respor re accounted for, an	e owner. If such pr ssion line other than the operation of, fun ndent in the line, na	n a leased line, or p nish a succinct state me of co-owner, ba	ortion thereof, for ement explaining the sis of sharing	he
determined. Spe	cify whether lesse	ee is an associated	company.	name of Lessee, d		ise, annual rent for	year, and how	
	COST OF LINE	(Include in Colum	n (j) Land,	EVDE	DDEOLATION AND	TANEO		
Size of Conductor		and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
3) Lapwing 1590k								1
3) Lapwing 1590k 2) Bluebird								3
z) Bidebiid								4
2) Bluebird								5
3) Lapwing 1590k								6
3) Lapwing 1590k								7
3) Lapwing 1590k								8
3) Lapwing 1590k								9
3) Lapwing 1590k								10
3) Lapwing 1590k								11
								12
								13
3) Lapwing 1590k								14
								15
								16
2) Cardinal 954k								17
								18
2) Cardinal 954k								19
2) Cardinal 954k								20 21
2) Galdillai 934K								22
								23
Cardinal 954kcm								24
2) Cardinal 954k								25
ardinal 954kcm								26
ardinal 954kcm 5								27
Cardinal 954kcm 5								28
2) Cardinal 954k								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
2) Cardinal 954k								32
54kcm acsr								33
								34
Cardinal 954kcm 5								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent		This Report Is:		Date of Repo	/Period of Report			
Nevada Power C	Company, d/b/a N	V Energy	(1) X An Or (2)	ıgınaı submission	(Mo, Da, Yr)	End	of 2017/Q4	
			1 · · · · · · · · · · · · · · · · · · ·	LINE STATISTICS				-
7 Do not report	the serve transmi	anion line atmeture			·	a aa ana lina Daa	lande la afectad	. 10
you do not includ- pole miles of the 8. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage liprimary structure transmission line or, date and term dent is not the solgiving particulars Line, and how the associated compay transmission line cify whether lesses	ines with higher volt in column (f) and the e or portion thereof as of Lease, and am the owner but which to (details) of such m expenses borne by any. the leased to another the is an associated	tage lines. If two one pole miles of the for which the respondent op the respondent op the respondent are the respondent are company and give company.	or more transmission to other line(s) in col- condent is not the so har. For any transmi- erates or shares in cownership by responder accounted for, ar	le owner. If such prission line other than the operation of, fundent in the line, nailed accounts affected late and terms of lease.	port lines of the sai operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report m another compan nortion thereof, for ement explaining to sis of sharing lessor, co-owner, co	the ly, he
- ·		E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights, a	and clearing right-of	r-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
Cardinal 954kcm 5								1
								2
								3
Cardinal 954kcm 5								4
2) Cardinal 954k								5
								6
2) Cardinal 954k								7
								8
								9
								10
Cardinal 954kcm 5								11
								12
OVERHEAD: (2)								13
` '								14
								15
Cardinal 954kcm 5								16
								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
(2) Gardinar 55 TK								
(2) Cardinal 954k								20
(2) Cardinal 954k (2) Cardinal 954k								21
								22
(2) Cardinal 954k								23
(2) Cardinal 954k								24
(2) Cardinal 954k								25
								26
(2) Cardinal 954k								27
								28
								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Cardinal 954kcm 5								32
								33
			**					34
(2) Cardinal 954k								35
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36

Name of Respondent			This Report Is:		Date of Report Year/Period of Repo				
Nevada Power C	Company, d/b/a N	V Energy	(1) An Or		(Mo, Da, Yr)	End			
				ubmission	//				
				LINE STATISTICS					
you do not includ- pole miles of the 8. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage liprimary structure y transmission line sor, date and term dent is not the so I giving particulars Line, and how the associated compay transmission line cify whether lesse	ines with higher volt in column (f) and the e or portion thereofins of Lease, and am le owner but which s (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent all company and give company.	ver voltage Lines and or more transmission on the condent is not the so ear. For any transminerates or shares in cownership by response accounted for, are name of Lessee, of k cost at end of year	n line structures sup umn (g) le owner. If such pr ission line other that the operation of, fur indent in the line, na and accounts affected late and terms of lea	port lines of the sa roperty is leased fron a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	om another compan cortion thereof, for tement explaining the asis of sharing lessor, co-owner, co	the ny, he	
		E (Include in Colum	20	EXPE	PRECIATION AND	TAXES			
Size of	Land rights, a	and clearing right-of	f-way)						
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
2) Cardinal 954k								1	
2) Cardinal 954k								2	
2) Cardinal 954k								3	
2) Cardinal 954k								4	
								5	
								6	
Cardinal 954kcm A								7	
								8	
								9	
ardinal 954kcm A								10	
								11	
Cardinal 954kcm 5								12	
Cardinal 954kcm A								13	
Magnolia 954kcm 3								14	
Magnolia 954 kcm								15	
								16	
//agnolia 954kcm 3								17	
Cardinal 954kcm 5								18	
								19	
								20	
Magnolia 954kcm 3								21	
Magnolia 954kcm 3								22	
Magnolia 954kcm								23	
Magnolia 954kcm 3								24	
Magnolia 954kcm 3								25	
Cardinal 954kcm 5								26	
Cardinal 954kcm 5								27	
Cardinal 954kcm 5								28	
Cardinal 954kcm 5								29	
Magnolia 954kcm 3								30	
Cardinal 954kcm 5								31	
Cardinal 954kcm 5								32	
Cardinal 954kcm 5				_				33	
Cardinal 954kcm 5								34	
								35	
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36	

Nevada Power C	ueni company, d/b/a N\	/ Energy	(1) X An On	-	(Mo, Da, Yr)	End	of 2017/Q4	
THE VALUE TO WELL OF	ompany, arbra 14	v Linoigy	1 ` · · L	ubmission	11			
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include pole miles of the page 3. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage liprimary structure variansmission line for, date and term dent is not the sol giving particulars. Line, and how the associated comparations of transmission line cify whether lesses	nes with higher volt in column (f) and the e or portion thereof s of Lease, and am e owner but which (details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent and company and give company.	ver voltage Lines and or more transmission of other line(s) in color ondent is not the solor. For any transmiserates or shares in cownership by response accounted for, and ename of Lessee, decost at end of year	n line structures sup umn (g) le owner. If such pr ission line other that the operation of, fun dent in the line, na id accounts affected ate and terms of lea	port lines of the sar operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba I. Specify whether	me voltage, report om another compan portion thereof, for tement explaining the sis of sharing lessor, co-owner, o	the ny, the
	COST OF LINE	(Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights, a	and clearing right-of	-way)		,			
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material		Other Costs (k)		Expenses	Expenses	(o)	Expenses	Line No.
(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	
								1
								2
andinal OCALiana E								3
Cardinal 954kcm 5				-				4
/lagnolia 954kcm 3								5
Cardinal 954kcm 5								6
Magnolia 954kcm 3								7
/lagnolia 954kcm 3								8
								9
/lagnolia 954kcm 3								10
/lagnolia 954kcm 3								11
54kcm 37 AAC								12
/lagnolia 954kcm 3								13
/lagnolia 954kcm 3								14
Cardinal 954kcm 5								15
								16
/agnolia 954kcm 3								17
Magnolia 954kcm 3								18
								19
								20
Cardinal 954kcm 5								21
Magnolia 954kcm 3								22
Cardinal 954kcm 5								23
Magnolia 954kcm 3								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5					-			27
Cardinal 954kcm 5								28
								29
								30
								31
Magnolia 954kcm 3								32
								33
Cardinal 954kcm 5								34
Cardinal 954kcm 5								35
Sarania 354ron 3	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	52 77C AAI	
	130,804,200	500,824,470	050,010,131	0,303,400	00,329	44,312,040	53,276,445	36

Name of Respon	dent		This Report Is:	iginal	Date of Report	rt Yea	r/Period of Report	
Nevada Power C	ompany, d/b/a N	IV Energy		ubmission	(WO, Da, 11)	End	of 2017/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an allowed the support of the plant of the party is an allowed by the plant of the party is an allowed by the plant of the party is an allowed by the plant of th	e Lower voltage le primary structure of transmission line for, date and term dent is not the so giving particulars. Line, and how the associated comport ransmission line cify whether less	lines with higher volt in column (f) and the e or portion thereof ms of Lease, and am ole owner but which is (details) of such me e expenses borne by any.	tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent and company and give company.	or more transmission of other line(s) in columnation on the solution ar. For any transmierates or shares in townership by respore accounted for, and a name of Lessee, description.	e owner. If such prossion line other than the operation of, furnated in the line, nand accounts affected ate and terms of lea	oort lines of the soperty is leased from a leased line, or a line a succinct stance of co-owner, but a Specify whethe	om another compa portion thereof, for atement explaining asis of sharing r lessor, co-owner,	t the ny, the
Size of		E (Include in Colum	5.00	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
Magnoolia 954kcm								1
Linnet								3
				-				4
Cardinal 954kcm 5								5
Cardinal 954kcm 5								6
								7
								8
								9
		-					 	10
Penguin 4/0 6/1 A								12
Cardinal 954kcm A								13
Magnolia 954kcm 3								14
								15
Magnolia 954kcm 3								16
Magnolia 954kcm 3								17
Cardinal 954kcm 5								19
Penguin 4/0 6/1 A								20
								21
Magnolia 954kcm 3								22
Cardinal 954kcm								23
								24
Magnolia 954kcm 3								25
Magnolia 954kcm 3								27
Cardinal 954kcm 5								28
								29
								30
Cardinal 954kcm 5								31
								32
Danguis 4/0								33
Penguin 4/0 Cardinal 954kcm 5								34
Carquial 504KGII 5								
	135,954,25	5 560,924,476	696,878,731	8,303,468	60,329	44,912,64	53,276,44	36

Name of Respondent		This Report Is:		Date of Repo	ort Year	/Period of Report					
Nevada Power (Company, d/b/a N	V Energy	(1) X An Or (2)	iginal submission	(Mo, Da, Yr)	End	of 2017/Q4				
			1 ' '	LINE STATISTICS							
7 D	41				<u> </u>						
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	but do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the ble miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, we name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for nich the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the rangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing penses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or her party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how stermined. Specify whether lessee is an associated company. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year. COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES										
	COST OF LIN	E /Include in Colum	in /iVI and								
6:		91	77.60	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES				
Size of Conductor	Land rights, a	and cleaning right-o	i-way)								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.			
								1			
								2			
								3			
Cardinal 954kcm 5								4			
								5			
								6			
								7			
Cardinal 954kcm 5								8			
Cardinal 954kcm 5				_				9			
Magnolia 954kcm 3								10			
Magnolia 954kcm 3								11			
								12			
								13			
								14			
								15			
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445				
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	_			
								18			
								19			
								20			
								21			
								22			
								23			
								24			
								25			
								26			
								27			
								28			
								29			
								30			
								31			
		 									
		 						32			
								33			
		-						34			
								35			
	135,954,255	560,924,476	696,878,731	8,303,468	60,329	44,912,648	53,276,445	36			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 5 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 11 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$44,457,952. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

	e of Respondent ida Power Company, d/b/a NV I	Energy	This Report Is: (1) X An Origina (2) A Resubm	ission	(Mo, [of Report Da, Yr)	Year/Period of Report End of	
mino 2. Pr	eport below the information or r revisions of lines. rovide separate subheadings of competed construction a	s for overhead a	and under- ground o	lines added or onstruction and	altered du	uring the year. I	line separately	/. If actual
to a	LINE DES	IGNATION	1 Line	SUPP	ORTINGS	TRUCTURE	CIRCUITS PE	RSTRUCTURE
ine			Line	tn 🗀		Average Number per		
No.	From	То	in Mile	Тур	oe	Number per	Present	Ultimate
	(a)	(b)	I		、	Miles	(4)	(a)
	(a)	(0)	(c)	(d	,	(e)	(f)	(g)
1								
2								
3								
_								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
_								
24								
25								
26								
27								
_								
28								
29								
30								
31								
32								
_								
33								
34								
35								
36								
							-	
37								
38								_
39								
40								
41								
42								
43								
44	TOTAL							

	Respondent ower Company, d/b		(1) [2]	eport Is: An Original A Resubmissi		Date of Report (Mo, Da, Yr)	rt Ye	ear/Period of Repond and of2017/Q	
Trails, in 6 3. If desig	esignate, however column (I) with ap gn voltage differs such other charac	r, if estimated am propriate footnot from operating v	ounts are rep e, and costs o	orted. Include	d Conduit in co	ring Land and lumn (m).			
	CONDUCTO	DRS	i i			LINE CO	OST		
Size			Voltage		Dalas Tauren		1		Line
(h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
									1
									2
									3
									4
									5
									6
									7
							1		8
									9
									10
									11
						 			12
								-	13
						-		-	
						<u> </u>		-	14
									15
								<u> </u>	16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
		Y					-		31
							-		32
							-		33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									14

Vam	e of Respondent	This Report Is: (1) X An Orig	rinol	Date of Repo	ort	Year/Period of	•
Neva	ida Power Company, d/b/a NV Energy		ibmission	(Mo, Da, Yr)		End of 2	017/Q4
			BSTATIONS				
2. S 3. S o fu 4. Ir atter	eport below the information called for conce ubstations which serve only one industrial o ubstations with capacities of Less than 10 Monctional character, but the number of such sudicate in column (b) the functional characterded or unattended. At the end of the page, mn (f).	street railway co Va except those ubstations must of each substat	ustomer should no e serving customers be shown. tion, designating w	t be listed below s with energy for hether transmis	w. or resale, ma ssion or distr	ibution and w	hether
ine			T		V	DLTAGE (In M\	/a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	Clark 230KV-BK2	Tr	ans Unattended		230.00	69.00	
2	Clark 230KV-BK3	Tr	ans Unattended		230.00	69.00	
3	Clark 230KV-BK4	Tr	ans Unattended		230.00	69.00	
4	Clark 230KV-BK6	Tr	ans Unattended		230.00	138.00	
5	Whitney 69KV	Di	ist Unattended		69.00	12.47	
6	Allen Substation	Di	ist Unattended		138.00	12.47	
7	Alta Substation	Di	ist Unattended		69.00	12.47	
8	Andrews Substation	Di	ist Unattended		138.00	12.47	
9	Angel Peak Substation	Di	ist Unattended		34.50	4.16	
10	Anthem Substation	Di	ist Unattended		138.00	12.47	
11	Arden Substation	Di	ist Unattended		138.00	12.47	
12	Artesian Substation	Di	ist Unattended		138.00	12.47	
13	Avera Substation	Di	ist Unattended		138.00	12.47	
14	Balboa Street Substation	Di	ist Unattended		69.00	12.47	
15	Bellagio Substation	Di	ist Unattended		138.00	12.47	
16	Beltway Substation	Di	ist Unattended		138.00	12.47	
17	Bicentennial Substation	Di	ist Unattended		138.00	12.47	
18	Big Bend Substation	Di	ist Unattended		69.00	24.94	
19	Blade Runner	Di	ist Unattended		69.00	12.47	
20	Blue Diamond	Di	ist Unattended		69.00	4.16	
21	Boulder Beach Substation	Di	ist Unattended		69.00	7.20	
22	Burnham Substation	Di	ist Unattended		138.00	12.47	
23	Cabana Substation	Di	ist Unattended		138.00	12.47	
_	Cactus Substation	Di	ist, - Unattended		138.00	12.47	
25	Caesar's GIS	Di	ist Unattended		138.00	12.47	
26	Camero Substation		ist Unattended		138.00	12.47	
27			ist Unattended		69.00	12.47	
	Carey Substation		ist Unattended		69.00		
29			ist Unattended		69.00	12.47	
30			ist Unattended		138.00	12.47	
_	Claymont Substation		ist Unattended		138.00	12.47	
_	Clinton Substation		ist Unattended		69.00	12.47	
	Cold Creek Substation		ist Unattended		138.00	12.47	
34			ist Unattended		138.00	12.47	
	Concourse Substation		ist Unattended		138.00	12.47	
_	Craig Substation		ist Unattended		138.00	12.47	
	Debuono Substation		ist Unattended		69.00	12.47	
	Decatur Substation		ist Unattended		69.00	12.47	
	Durango Substation		ist Unattended		138.00		
			ist Unattended			12.47	
40	El Capitan Substation	0	ist Onattended		138.00	12.47	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of 2	2017/Q4
		SUBSTATIONS			
2. S 3. S to fui 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	or street railway customer should in IVa except those serving custome substations must be shown. It of each substation, designating	not be listed below. ers with energy for resale, whether transmission or d	may be grouped	vhether
ine	N 11 6 601 16	0, 1, 10		VOLTAGE (In M	Va)
No.	Name and Location of Substation	Character of Si	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	El Rancho Substation	Dist Unattended	69.	00 12.47	
2	Elkhorn Substation	Dist Unattended	138.	00 12.47	
3	Excalibur Substation	Dist Unattended	69.	00 12.47	
4	Faulkner Substation	Dist Unattended	138.	00 12.47	
5	Flamingo Substation	Dist Unattended	69.	00 12.47	
6	Ford Substation	Dist Unattended	138.	00 12.47	
7	Frias Substation	Dist Unattended	138.	00 12.47	
8	Garces Substation	Dist Unattended	69.	00 12.47	
9	Gilmore Substation	Dist Unattended	138.	00 12.47	
10	Goodsprings Substation	Dist Unattended	69.	00 12.47	
11	Grand Teton Substation	Dist Unattended	230.	00 12.47	
12	Green Valley Substation	Dist Unattended	138.	00 12.47	
13	Greenway Substation	Dist Unattended	230.	00 12.47	
14	Gypsum Substation	Dist Unattended	138.	00 12.47	
15	Haven Substation	Dist Unattended	138.	00 12.47	
16	Highland Substation	Dist Unattended	138.	00 12.47	
17	Highland Substation	Dist Unattended	69.	00 12.47	
18	Haulapai Substation	Dist Unattended	138.	00 12.47	
19	Indian Springs Substation	Dist Unattended	138.	00 12.47	
20	Indian Springs Substation	Dist Unattended	138.	00 4.16	
21	Iron Mountain Substation	Dist Unattended	138.	00 12.47	
22	Jean Substation	Dist Unattended	69.	00 12.47	
23	Keehn Substation	Dist Unattended	138.	00 12.47	
24	Kidwell Substation	Dist Unattended	69.	00 12.47	
25	Kyle Canyon Substation	Dist Unattended	34.	50 12.47	
26	Lake Las Vegas Substation	Dist Unattended	69.	00 12.47	
27	Lamb Substation	Dist Unattended	69.	00 4.16	
28	Leavitt Substation	Dist Unattended	138.	00 12.47	
29	Lewis Substation	Dist Unattended	69.	00 4.16	
30	Lincoln Substation	Dist Unattended	138.	00 12.47	
31	Lindell Substation	Dist Unattended	69.	00 12.47	
32	Lindquist Substation	Dist Unattended	69.	00 12.47	
33	Lone Mountain Substation	Dist Unattended	138	00 12.47	
34	Lorenzi Substation	Dist Unattended	138		
35	Lynwood Substation	Dist Unattended	69		
	Magic Way 138/12kV (PDS)	Dist Unattended	138		
	Mayfair Substation 69/12kv	Dist Unattended	69		
	Mayfair Substation 69/4 kv	Dist Unattended	69		
	McDonald Substation	Dist Unattended	138		
40	MGM Substation	Dist Unattended	69		
				12.47	

Vam	e of Respondent	This Report Is:	Date of Report	Year/Period o	f Donard
	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)		:017/Q4
		(2) A Resubmission	11		
1 0	eport below the information called for conce	SUBSTATIONS			
2. S 3. S to fu 4. Ir	ubstations which serve only one industrial o ubstations with capacities of Less than 10 N nctional character, but the number of such s indicate in column (b) the functional characte inded or unattended. At the end of the page,	r street railway customer should not IVa except those serving customers substations must be shown. r of each substation, designating wh	be listed below. with energy for resale, manether transmission or dist	ay be grouped	hether
colu	mn (f).	summanze according to function th	e capacities reported for ti	ile individual s	itations in
ine	Name and Location of Substation	Character of Subs	V	OLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Micheal Way Substation	Dist Unattended	69.00		(6)
	Miller Substation	Dist Unattended	69.00		
3	Mission Substation	Dist Unattended	69.00		
4	Mountain Edge Substation	Dist Unattended	138.00		
5	MYS 138/12KV	Dist Unattended	138.00		
6	National Park Service Substation	Dist Unattended	69.00		
7	Nellis Substation	Dist Unattended	69.00		
8	Nelson Substation	Dist Unattended	69.00		
9	North Las Vegas Substation	Dist Unattended	69.00		
10	Northwest Substation	Dist Unattended	138.00		
11	Oasis Substation	Dist Unattended	69.00	12.47	
12	Olive Substation	Dist Unattended	69.00	12.47	
13	Oquendo Substation	Dist Unattended	69.00	12.47	
14	Pabco Substation	Dist Unattended	69.00	12.47	
15	Pawnee Substation	Dist Unattended	69.00	12.47	
16	Peace Substation	Dist Unattended	138.00		
17	Pearl Substation	Dist Unattended	69.00		
18	Pebble Substation	Dist Unattended	138.00	12.47	
19	Pecos 138/12KV	Dist Unattended	138.00		
20	Polaris Substation	Dist Unattended	138.00		
21	Prince Substation	Dist Unattended	69.00		
22	Procyon Substation	Dist Unattended	138.00		
23	Quail Substation	Dist Unattended	138.00		
24	Radar Substation	Dist Unattended	138.00		
25	Railroad Substation	Dist Unattended	138.00	12.47	
26	Rainbow Substation	Dist Unattended	69.00	12.47	
27	Ranger Substation	Dist Unattended	69.00	12.47	
28	Redrock Substation	Dist Unattended	138.00	12.47	
29	Regena Substation	Dist Unattended	138.00	12.47	
30	Riley Substation	Dist Unattended	138.00	12.47	
31	River Road Substation	Dist Unattended	69.00	24.94	
32	Robindale Substation	Dist Unattended	138.00	12.47	
33	Rosanna Substation	Dist Unattended	69.00	12.47	
34	Russell Substation	Dist Unattended	138.00	12.47	
35	Sahara Substation	Dist Unattended	69.00	12.47	
36	San Francisco Substation	Dist Unattended	69.00	12.47	
37	Searchlight Substation	Dist Unattended	69.00	12.47	
38	Shadow Substation	Dist Unattended	69.00	12.47	
39	Shadow Substation	Dist Unattended	69.00	4.16	
40	Silver Flag Substation	Dist Unattended	138.00	12.47	

Nam	e of Respondent	This Report I		Date of Report		Year/Period of	Report
Neva	ada Power Company, d/b/a NV Energy		Original tesubmission	(Mo, Da, Yr)		End of 20	017/Q4
		(=)	SUBSTATIONS		_		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subject to column (b) the functional character inded or unattended. At the end of the page, mn (f).	street railwa Va except th ubstations m of each sub	ny customer should no ose serving customen ust be shown. station, designating w	ot be listed below. The same of the same o	le, ma r distr	ribution and wl	hether
Line	Name and Location of Substation		Character of Sub	notation	V	OLTAGE (In MV	/a)
No.	(a)		(b)	Prima (c)	- 1	Secondary (d)	Tertiary (e)
1	Sinatra Substation		Dist Unattended		38.00	12.47	(0)
2	Skelton Substation		Dist Unattended		38.00	12.47	
3	Snow Mountain Substation		Dist Unattended	1	38.00		
4	South Point Substation		Dist Unattended		69.00		
5	Sparta Substation		Dist Unattended		38.00		
	Speedway Substation		Dist Unattended		69.00		
7	Spencer Substation		Dist Unattended		69.00		
8	Spring Mountain Substation		Dist Unattended		69.00		
9	Spring Valley Substation		Dist Unattended		69.00		
10	Strip Substation		Dist Unattended		38.00		
11	Summerlin Substation		Dist Unattended		38.00		
12	Sunset Substation		Dist Unattended		69.00		
13	Suzanne Substation		Dist Unattended		38.00		
14	Swenson Substation		Dist Unattended		38.00		
15	Tam Substation		Dist Unattended		69.00		
16			Dist Unattended		38.00		
17	Tolson Substation		Dist Unattended		38.00		
18	Tomsik Substation		Dist Unattended		38.00		
			Dist Unattended				
	Tonopah Substation				69.00		
_	Tropical Substation		Dist Unattended		38.00		
21			Dist Unattended		69.00		
22			Dist Unattended		69.00		
23			Dist Unattended		38.00		
24			Dist Unattended		38.00		
25			Dist Unattended		38.00		
26			Dist Unattended		38.00		
27	Washburn Substation		Dist Unattended		38.00		
28	<u> </u>		Dist Unattended		69.00		
29	Water Street Substation		Dist Unattended		69.00	12.47	
30	Water Street Substation		Dist Unattended		69.00	4.10	
31	Westside Substation		Dist Unattended	1	38.00	12.47	
32	Wigwam Substation		Dist Unattended	1	38.00	12.47	
33	Wilson Substation		Dist Unattended	1	38.00	12.47	
34	Winterwood Substation		Dist Unattended		69.00	12.47	
35	Arden Substation		Trans Unattended	1	38.00	69.00	12.00
36	Arden Substation		Trans Unattended	2	230.00	138.00	12.00
37	Artesian Substation		Trans Unattended	1	38.00	69.00	12.00
38	Avera Substation		Trans Unattended	2	230.00	138.00	12.00
39	Beltway Substation		Trans Unattended	2	230.00	13.80	12.00
40	Big Horn 230KV		Trans Unattended	2	230.00		
			413				

Name	e of Respondent		Report	ls: Original	Date of Repo	ort	Year/Period of	•
Neva	Nevada Power Company, d/b/a NV Energy			Resubmission	/ /		End of 20)17/Q4
				SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street Va exc ubstati	railwa cept the ons me ch sub	ay customer should no nose serving customer nust be shown. ostation, designating w	ot be listed belo s with energy fo rhether transmis	w. or resale, ma ssion or distr	ribution and wl	nether
Line	Name and Location of Substation			Character of Sub	estation	V	OLTAGE (In MV	/a)
No.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary
1			_	Trans Unattended	+	138.00	34.50	(e)
	City of Henderson 69KV			Trans Unattended		69.00	01.00	
	Crystal Switch Substation			Trans Unattended	+	500.00	230.00	34.5
4				Trans Unattended		500.00	200.00	0 110
5	Crystal Switch Substation			Trans Unattended		500.00		
	Crystal 500KV Switch Station			Trans Unattended		500.00		
	Decatur Substation 230/138KV			Trans Unattended		230.00	138.00	12.00
8	Decatur Substation 230/69KV			Trans Unattended		230.00	69.00	12.00
9	Decatur 230KV			Trans Unattended		230.00		
10	Equestrian Substation			Trans Unattended		230.00	69.00	12.0
11	Faulkner Substation			Trans Unattended		230.00	138.00	12.0
12	Garces Substation			Trans Unattended		138.00	69.00	12.0
13	Gypsum 138/69KV			Trans Unattended		138.00	69.00	12.0
14	Harry Allen Substation 500/230KV			Trans Unattended		500.00	230.00	34.50
15	Harry Allen Substation 500KV			Trans Unattended		500.00		
16	Harry Allen Substation 345/230KV			Trans Unattended		345.00	230.00	12.0
17	Harry Allen Substation 345KV			Trans Unattended		345.00		
18	Harry Allen Substation 230KV			Trans Unattended		230.00		
19	Highland Substation			Trans Unattended		138.00	69.00	12.0
20	Iron Mountain Substation			Trans Unattended		230.00	138.00	12.0
21	Laughlin Substation			Trans Unattended		500.00	69.00	25.0
22	Magnolia Substation			Trans Unattended		230.00	138.00	12.0
23	Michael Way Substation			Trans Unattended		138.00	69.00	12.0
24	Miller Substation			Trans Unattended		138.00	69.00	12.0
25	Northwest Substation 230/138KV			Trans Unattended		230.00	138.00	12.0
26	Northwest Substation 500KV			Trans Unattended		500.00	230.00	34.5
27	Nevada Solar One (NSO) 230KV			Trans Unattended		230.00		
28	Pecos Substation			Trans Unattended		230.00	138.00	12.0
	Pecos Substation			Trans Unattended				
30	Robinson Summit Substation			Trans Unattended		500.00		
31	Shadow Substation			Trans Unattended		138.00		12.0
	Sinatra Substation			Trans Unattended		230.00		12.0
_	Spencer Substation			Trans Unattended		138.00		12.0
_	Tolson Substation			Trans Unattended		230.00		12.0
35		_		Trans Unattended		138.00		
-	Westside Substation			Trans Unattended		69.00		
37	Westside Substation			Trans Unattended		230.00		12.0
38				Trans Unattended		138.00		12.0
39	Winterwood Substation			Trans Unattended		230.00	138.00	12.0
40								

Name of Respondent		This Report Is		Date of Re	port Yea	r/Period of Report	t .
Nevada Power Company, o	d/b/a NV Energy		submission	(Mo, Da, Y	r\	End of2017/Q4	
5. Show in columns (I), increasing capacity.		quipment such as i					
 Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's 	p by the respondent. ual rent. For any su ty, explain basis of s	For any substation bstation or equipm haring expenses o	on or equipment oper lent operated other the or other accounting be	ated under le han by reasor etween the pa	ase, give name of of sole ownershi orties, and state ar	lessor, date and or lease, give mounts and according	d name ounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equip		S AND SPECIAL E	QUIPMENT Total Capacity	Line No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
167	1	(11)	(1)		U/	(K)	1
167	1						2
242	1						3
250	1						4
70	4						5
112	3		(Capacitor Bank	1	10	6
120	4		(Capacitor Bank	1	9	7
75	2			Capacitor Bank	1	10	I .
5	1	1					9
112	3			Capacitor Bank	1	10	10
67	2						11
112	3			Capacitor Bank	1	10	
112	2			Capacitor Bank	3	48	
67	3			Capacitor Bank	1	13	
112	2			Capacitor Bank	1	10	
37	1			Capacitor Bank		12	
67	2						17
45 28	2						18 19
7	3						20
6	1						21
112	3			Capacitor Bank	1	12	
112	3			Capacitor Bank		12	23
75	2						24
50	2						25
37	1						26
112	5			Regulator	2	2	
				Capacitor Bank		24	
28	1						29
112	3			Capacitor Bank	1	12	30
149	4						31
28	1						32
22	1						33
112	2						34
112	3			Capacitor Bank		12	
112	3			Capacitor Bank		12	
67	3			Capacitor Bank		10	
90	4			Capacitor Bank		8	
112	3			Capacitor Bank		34	
112	2			Capacitor Bank	2	19	40

Name of Respondent		This Re	eport Is	S; Original	Date of Re (Mo, Da, Y	port Yea	ar/Period of Repor	
Nevada Power Company, o	d/b/a NV Energy	(2)	A Re	Original esubmission	11		End of2017/Q4	
				FATIONS (Continued)				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment le	ased	from others, jointly o	wned with othe	ers, or operated o	therwise than by	y
period of lease, and ann								
of co-owner or other par affected in respondent's	ty, explain basis of sl	naring expe	nses (or other accounting b	etween the pa	irties, and state a	mounts and acc	ounts
anotto m roopendonio	Doorio or adocument	, poonly 111 oc		00 111101101 100001, 00	, , , , , , , , , , , , , , , , , , , ,	ioi party io arraot	oodatoa oompar	.,.
Capacity of Substation	Number of	Number o	of	CONVERSI	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ere	Type of Equi		Number of Units	Total Capacity	No.
(f)	(g)	(h)	,10	(i)		(j)	(In MVa) (k)	
53	3				Capacitor Bank	1	10	7
112	3							2
90	4							3
168	3				Capacitor Bank	1	10	
67	3				Capacitor Bank	1	12	
112	2				Capacitor Bank	2	19	-
67	2				Capacitor Bank	1	10	
67	3				0 " 0 1			
75	2				Capacitor Bank	1	24	1 10
33	1				Regulator Capacitor Bank	1	24	
112	3				Capacitor Bank		10	
75	2				Oapotor Bank			13
22	1							14
112	3				Capacitor Bank	1	10	
108	4							16
67	3				Capacitor Bank	1	10	17
108	3				Capacitor Bank	2	2 34	1 18
10	1				Regulator	1		19
7	1				Regulator	1	1	20
66	2				Capacitor Bank	1	10	
16	1							22
75	2							23
3	1				Regulator	1		24
5	1		1					25
45 5	2							20
112	3				Capacitor	2	2 34	-
33	2				Capacito		. 3.	29
75	2							30
67	3							3.
45	2							32
66	2							33
112	3				Capacitor Bank	2	2 34	4 34
45	2				Capacitor Bank	1	10	35
28	1							36
67	3							37
6	1				Regulator			1 38
112	2				Capacitor		10	_
90	4				Capacitor	1	10) 40

Name of Respondent		This Report Is:		port Yea	r/Period of Report	
Nevada Power Company, d	l/b/a NV Energy	(1) X An Oi (2) A Res	riginal (Mo, Da, Y submission / /	DEnd	End of 2017/Q4	
			ATIONS (Continued)			
increasing capacity.		uipment such as r	rotary converters, rectifiers, conde			
			rom others, jointly owned with oth			
			n or equipment operated under le ent operated other than by reason			
			r other accounting between the pa			
			e whether lessor, co-owner, or oth			
	Number of	Number of	CONVERSION APPARATU	IS AND SPECIAL E	OLUDMENT	Γ
Capacity of Substation (In Service) (In MVa)	Transformers	Spare -	Type of Equipment		Total Capacity	Line No.
	In Service	Transformers		Number of Units	(In MVa)	INO.
(f) 67	(g) 3	(h)	(i)	(j)	(k)	
45	2		Capacitor	1	10	
90	4					
						L.
74	2					
33	1					
1	1					
47	3	2				
2	1	1	Regulator	1		1
66	3					
112	2		Capacitor Bank	1	10	
42	3					1
22	1					1:
67	3		Capacitor Bank	1	10	
14	1					14
45	2					15
112	3		Capacitor Bank	1	10	
67	3					1
112	3		Capacitor Bank	2	36	
37	1					19
112	3		Capacitor Bank	2	34	
45	2					2
37	1					22
112	3		Capacitor Bank	3	58	
3	1					24
112	3					2!
67	3		Capacitor Bank		10	
9	1		Regulator	1	1	
67	2					28
37	1					29
37	1		Capacitor Bank	1	24	
43	3					3.
112	3					32
67	3		Capacitor Bank		10	
112	3		Capacitor Bank		10	_
90	4		Capacitor Bank	-	10	
70	4		Capacitor Bank		34	
10	1		Regulator	1	1	3
45	2					38
7	1					39
10	1					40
				-		_

Name of Respondent		This	Report Is	s:	Date of Re	port Yea	ar/Period of Repor	t
Nevada Power Company, o			(Mo, Da, Yi / /	r)	End of2017/Q4			
	SUBSTATIONS (Continued)							
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par 	s or major items of e p by the respondent ual rent. For any su ty, explain basis of s	equipment of For any substation or sharing exp	leased f substation equipmenses o	from others, jointly over on or equipment oper nent operated other to or other accounting b	vned with other ated under lea han by reason etween the pa	ers, or operated of ase, give name of of sole ownershi arties, and state a	therwise than by lessor, date an p or lease, give mounts and acc	/ d name ounts
affected in respondent's								
0	Number of	Number	r of	CONVERSI	AN ADDADATII	S AND SPECIAL E	OHIDMENIT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	э	Type of Equip		Number of Units	Total Capacity	Line No.
(f)	In Service	Transforn (h)	ners				(In MVa)	''
224	(g)	(11)		(i)	Capacitor Bank	(j)	(k) 38	1
112	2				Capacitor Bank	2		_
19	1							3
45	2							4
37	1							5
37	1				Capacitor Bank	1	10	6
67	3							7
9	1				Regulator	1	1	8
90	4				Capacitor Bank	1	10	9
112	2							10
112	2				Capacitor Bank	2	22	
44	1							12
112	3				Capacitor Bank	1	12	
74	2					1		14
67	3				Capacitor Bank	1	10	
112	3				Capacitor Bank	1	10	
75	2				Capacitor Bank	2	19	18
67	3				Capacitor Bank	1	10	
112	3				Capacitor Bank	1	10	
28	2				oupdoilor burn		10	21
67	3				Capacitor Bank	1	10	
112	3				Capacitor Bank	2		-
187	2							24
37	1							25
112	3				Capacitor Bank	1	10	
112	3				Capacitor Bank	3	58	
90	4				Capacitor Bank	1	10	
45	2							29
22	1							30
149	4				Capacitor Bank		10	-
112	3				Capacitor Bank		10	_
112	2				Capacitor Bank	1	10	33
112	5				Capacitor Bank	1		
672	2				Shunt Reactor	1	24	_
224	1				Capacitor Bank		100	1
336	1				-apaoloi Dalk			38
336	1							39
3,00								40

Name of Respondent		This Rej	port Is	Date of Report			Year/Period of Report		
Nevada Power Company, o	d/b/a NV Energy	(2)] A Re	Original (Mo, Da, Yr) esubmission / /		End	End of		
			SUBSTATIONS (Continued) such as rotary converters, rectifiers, condensers, etc. and auxiliary eq						
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eco by the respondent.	quipment lea For any sub	ased f estatio	rom others, jointly ov on or equipment oper	vned with othe ated under le	ers, or operated ot ase, give name of	herwise than by lessor, date and	, d	
of co-owner or other part									
affected in respondent's	books of account. S	pecify in eac	ch cas	se whether lessor, co	-owner, or oth	ner party is an ass	ociated compan	у.	
Capacity of Substation	Number of	Number of		CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transformer	.	Type of Equip		Number of Units	Total Capacity	No.	
(f)	(g)	(h)	۱ ۱	(i)		(i)	(In MVa) (k)		
5	3	17	1	(7)	Regulator	1	(it)	1	
								2	
1200	2				Phase Shifter	2	1,200	3	
					Shunt Reactor	1	135	4	
					Capacitor Bank	1	438		
					Phase Shifter	2	1,300	6	
336	1				Capacitor Bank	2	48	_	
484	2				Capacitor Bank	2	96		
					Reactor (230k)		100		
200				Shunt	Reactor (230k)	1	100		
336	1				Capacitor	1	24	11	
125 200	1							13	
1500	3			Shunt	Reactor (525k)	1	100		
1300	3				Reactor (525k)		300		
672	2		-	Official	Phase Shifter	2	336		
	1				Shunt Reactor	1	61		
					Capacitor Bank	5	294		
224	1							19	
636	2							20	
266	2							2	
336	1				Shunt Reactor	1	100		
224	1				Capacitor Bank		24	1	
280	2				Capacitor Bank		24		
672	2				Capacitor Bank		24	_	
1500	3		1		Shunt Reactor	3	100		
1010								27	
1310	4				Capacitor Bank		24		
1050	2		-		Capacitor Bank Shunt Reactor		96		
125	1				Shunt Reactor	3	248	3′	
336	1							32	
350	2				Capacitor Bank	1	24		
336					Capacitor Bank		24		
125	1				Capacitor Bank		81		
					Capacitor Bank		24		
336	1							37	
224	2				Capacitor Bank	2	96	38	
336	1							39	
								40	
<u> </u>						L			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 426 Line No.: 6 Column: f

Capacity Summary by FunctionTotal Capacity in MVaDistribution10,586Transmission16,342Total26,928

Column f is at the substation level and is the \max MVa the substation is capable of handling. Total substations are as follows:

Distribution: Transmission: 144 31

Total:

175

		This Report Is: (1) X An Original		Date of Report	Year/Peri	Year/Period of Report	
I Nevada Power Company d/h/a NV Eperay		(1) An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of	2017/Q4	
	TRANSA		TH ASSOCIATED (AFFIL		S		
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	Ill non-power 50,000. The t ds and service ecific categor	goods or services receive threshold applies to the an ces. The good or service n ry such as "general".	ed from or provided to nual amount billed to nust be specific in n	to associated (affiliated to the respondent or bi ature. Respondents st	illed to nould not	
Line No.	Description of the Non-Power Good or Servi (a)	ice	Name Associated Comp (b)	Affiliated any	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Af	ffiliated			To and some in the	The same	
2	A & G Salaries			NV Energy, Inc.	920	4,861,072	
3	Salaries Overheads			NV Energy, Inc.	920,926,408	4,945,168	
4	Employee Expenses Incurred on Behalf of Affilia	te		NV Energy, Inc.	921	355,622	
5	Administrative services under the IASA			NV Energy, Inc.	925,923	1,253,036	
6	NV Energy, Inc. Subtotal					11,414,898	
7							
8	A & G Salaries		Sierra Pacific	Power Company	920	9,216,062	
9	Salaries Overheads		Sierra Pacific	Power Company	920,926,408	7,314,883	
10	Employee Expenses Incurred on Behalf of Affilia	te	Sierra Pacific	Power Company	921	411,587	
11	Sierra Pacific Power Company Subtotal					16,942,532	
12							
13	Administrative services under the IASA		Berkshire	Hathaway Energy	426,923	1,050,665	
14	Administrative services under the IASA		Mic	American Energy	426,923	668,267	
15	Administrative services under the IASA		MidAmerican	Holding Company	426	49,734	
16	Administrative services under the IASA		MidAm	erican Renewable	923	13,841	
17	Administrative services under the IASA			PacifiCorp	923	111,586	
18	Grand Total					1,894,093	
19							
20	Non-power Goods or Services Provided for A	ffiliate				COLUMN TO SERVE	
21	A & G Salaries			NV Energy, Inc.	920	152,325	
22	Salaries Overheads			NV Energy, Inc.	920,926,408	88,167	
23	Employee Expenses Incurred on Behalf of Affilia	te		NV Energy, Inc.	921	5,636	
24	Employee Office/Building Rent			NV Energy, Inc.	417	242,414	
25	NV Energy, Inc. Subtotal					488,542	
26						,.	
27	A & G Salaries		Sierra Pacifi	Power Company	920	13,981,487	
28	Salaries Overheads			Power Company	920,926,408	11,654,731	
29	Employee Expenses Incurred on Behalf of Affilia	te		Power Company	921	905,033	
30	Sierra Pacific Power Company Subtotal					26,541,251	
31							
32	Administrative services under the IASA		CalEnergy	Generation Op Co	923	2,120	
33	Administrative services under the IASA			ergy Consolidated	923	756	
34	Administrative services under the IASA			HomeService	923	-7,754	
35	Administrative services under the IASA			Kern River Gas	923	10,557	
36	Administrative services under the IASA		MidAmerican Con	struction Services	923	10,001	
37	Administrative services under the IASA			LLC Transmission	923	18,349	
38	Administrative services under the IASA			vest Capital Group	923	10,048	
39	Administrative services under the IASA			Energy Company	923	58,103	
40	Administrative services under the IASA			Hathaway Energy	923	119,641	
41	Administrative services under the IASA			n Energy Services	923	72	
41	Administrative services under the IASA		-	Renewables LLC	923	16,133	
42	The state of the s		- Site		923	10,133	

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original	(Date of Report (Mo, Da, Yr)	Year/Peri End of	od of Report 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES						
2. The	eport below the information called for concerning a te reporting threshold for reporting purposes is \$22 associated/affiliated company for non-power goo tempt to include or aggregate amounts in a nonsp here amounts billed to or received from the assoc	all non-power goods or 50,000. The threshold a ds and services. The g ecific category such as	services received from applies to the annual a ood or service must be "general".	m or provided to amount billed to be specific in na	o associated (affiliate o the respondent or b uture. Respondents s	illed to hould not
Line No.	Description of the Non-Power Good or Serv (a)		Name of Associated/Affilia Company (b)		Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated				
2	Administrative services under the IASA		Northern	Natural Gas	923	16,593
3	Administrative services under the IASA			PacifiCorp	923	115,941
4	Administrative services under the IASA		BHE US Trans	mission LLC	923	50
5	Grand Total					350,563
6						
7						
8						
9						
10						
11						
12	Service Agreement Footnote					
13	Intercompany Admistrative Services Agreement	KAJENDAN				
14						
15						
16						
17						
18						
19						
20	Non-power Goods or Services Provided for A	Affiliate				
21	-					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 429.1 Line No.: 12 Column: a
Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function Allocation Factors

Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	2017/Q4			
FOOTNOTE DATA						

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	· .			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 429.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	
utility plant (summary)	
Advances	
from associated companies	256-257
Allowances	
Amortization	220-229
miscellaneous	340
of nuclear fuel	
Appropriations of Retained Earnings	
Associated Companies	118-119
advances from	055 055
corporations controlled by respondent	
control over respondent	
interest on debt to	
Attestation	i
Balance sheet	
comparative	
notes to	
Bonds	
Capital Stock	
expense	
premiums	
reacquired	
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	
Corporation	- s
controlled by	103
incorporated	
CPA, background information on	
CPA Certification, this report form	
	**** 1.11

	age No.
Deferred	
credits, other	
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property 27	
income taxes accumulated - other property 27	
income taxes accumulated - other 27	
income taxes accumulated - pollution control facilities	. 234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	. 219
33	36-337
Directors	. 105
Discount - premium on long-term debt	6-257
Distribution of salaries and wages	4-355
Dividend appropriations	L8-119
Earnings, Retained 11	18-119
Electric energy account	. 401
Expenses	
electric operation and maintenance	20-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	0 101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large) 40	06-407
pumped storage (large) 40	8-409
small plants 41	0-411
steam-electric (large) 40	2-403
Hydro-electric generating plant statistics 40	6-407
Identification	. 101
Important changes during year 10	8-109
Income	
statement of, by departments	4-117
statement of, for the year (see also revenues)	
deductions, miscellaneous amortization	
deductions, other income deduction	
deductions, other interest charges	
Incorporation information	
Incorporation information	9 101

<u>Schedule</u> <u>Page N</u>	<u>10.</u>
Interest	
charges, paid on long-term debt, advances, etc	7
Investments	
nonutility property 22	1
subsidiary companies 224-22	5
Investment tax credits, accumulated deferred 266-26	7
Law, excerpts applicable to this report form i	v
List of schedules, this report form 2-	4
Long-term debt 256-25	7
Losses-Extraordinary property 23	0
Materials and supplies	7
Miscellaneous general expenses	5
Notes	
to balance sheet	.3
to statement of changes in financial position	.3
to statement of income 122-12	3
to statement of retained earnings 122-12	3
Nonutility property 22	1
Nuclear fuel materials 202-20	3
Nuclear generating plant, statistics 402-40	3
Officers and officers' salaries	4
Operating	
expenses-electric 320-32	3
expenses-electric (summary) 32	3
Other	
paid-in capital	3
donations received from stockholders 25	3
gains on resale or cancellation of reacquired	
capital stock 25	3
miscellaneous paid-in capital 25	3
reduction in par or stated value of capital stock	3
regulatory assets 23	2
regulatory liabilities 27	8
Peaks, monthly, and output 40	1
Plant, Common utility	
accumulated provision for depreciation 35	6
acquisition adjustments	6
allocated to utility departments 35	6
completed construction not classified	6
construction work in progress	6
expenses 35	6
held for future use	6
in service 35	6
leased to others	6
Plant data	
401-42	9

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	
construction work in progress	
held for future use	
in service	
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	. 326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	. 262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	. 408-409
Purchased power (including power exchanges)	. 326-327
Reacquired capital stock	250
Reacquired long-term debt	. 256-257
Receivers' certificates	. 256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	. 350-351
Research, development and demonstration activities	. 352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	. 118-119
statement of, for the year	. 118-119
unappropriated	. 118-119
Revenues - electric operating	. 300-301
Salaries and wages	
directors fees	105
distribution of	. 354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	. 310-311
Salvage - nuclear fuel	
Schedules, this report form	2-4
Securities	AND AND ADDRESS OF THE PARTY OF
exchange registration	. 250-251
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Substations	
Supplies - materials and	

Schedule Page No.
Taxes
accrued and prepaid 262-263
charged during year 262-263
on income, deferred and accumulated
272-277
reconciliation of net income with taxable income for
Transformers, line - electric
Transmission
lines added during year 424-425
lines statistics
of electricity for others
of electricity by others
Unamortized
debt discount 256-257
debt expense 256-257
premium on debt
Unrecovered Plant and Regulatory Study Costs