

THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR ☒ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of 2017/Q4



Deloitte & Touche LLP
First National Tower
1601 Dodge Street
Suite 3100
Omaha, NE 68102-1640
USA

Tel: +1 402 346 7788
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholders of
Kern River Gas Transmission Company
Salt Lake City, Utah

We have audited the accompanying financial statements of Kern River Gas Transmission Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2017, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 122 of the accompanying Federal Energy Regulatory Commission Form 2, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Kern River Gas Transmission Company as of December 31, 2017, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

Omaha, Nebraska
April 17, 2018

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES


IDENTIFICATION

01 Exact Legal Name of Respondent Kern River Gas Transmission Company		Year/Period of Report End of <u>2017/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121			
05 Name of Contact Person Joseph M. Lillo		06 Title of Contact Person Vice President	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124			
08 Telephone of Contact Person, Including Area Code 402-398-7333		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr) 04/24/2018	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joseph Lillo		12 Title Vice President	
13 Signature /s/ Joseph Lillo 		14 Date Signed 04/24/2018	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Security Holders and Voting Powers	107			
5	Important Changes During the Year	108			
6	Comparative Balance Sheet	110-113			
7	Statement of Income for the Year	114-116			
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117			
9	Statement of Retained Earnings for the Year	118-119			
10	Statements of Cash Flows	120-121			
11	Notes to Financial Statements	122			
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201			
13	Gas Plant in Service	204-209			
14	Gas Property and Capacity Leased from Others	212		NA	
15	Gas Property and Capacity Leased to Others	213		NA	
16	Gas Plant Held for Future Use	214			
17	Construction Work in Progress-Gas	216			
18	Non-Traditional Rate Treatment Afforded New Projects	217			
19	General Description of Construction Overhead Procedure	218			
20	Accumulated Provision for Depreciation of Gas Utility Plant	219			
21	Gas Stored	220		NA	
22	Investments	222-223			
23	Investments in Subsidiary Companies	224-225			
24	Prepayments	230			
25	Extraordinary Property Losses	230		NA	
26	Unrecovered Plant and Regulatory Study Costs	230		NA	
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234-235			
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
30	Capital Stock	250-251			
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		NA	
32	Other Paid-in Capital	253			
33	Discount on Capital Stock	254		NA	
34	Capital Stock Expense	254		NA	
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255			
36	Long-Term Debt	256-257			
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259			

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
List of Schedules (Natural Gas Company) (continued)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
38	Unamortized Loss and Gain on Reacquired Debt	260			
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261			
40	Taxes Accrued, Prepaid, and Charged During Year	262-263			
41	Miscellaneous Current and Accrued Liabilities	268			
42	Other Deferred Credits	269		NA	
43	Accumulated Deferred Income Taxes-Other Property	274-275			
44	Accumulated Deferred Income Taxes-Other	276-277			
45	Other Regulatory Liabilities	278			
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule	299			
47	Gas Operating Revenues	300-301			
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		NA	
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305			
50	Revenues from Storage Gas of Others	306-307		NA	
51	Other Gas Revenues	308			
52	Discounted Rate Services and Negotiated Rate Services	313			
53	Gas Operation and Maintenance Expenses	317-325			
54	Exchange and Imbalance Transactions	328			
55	Gas Used in Utility Operations	331			
56	Transmission and Compression of Gas by Others	332		NA	
57	Other Gas Supply Expenses	334		NA	
58	Miscellaneous General Expenses-Gas	335			
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338			
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340			
	COMMON SECTION				
61	Regulatory Commission Expenses	350-351			
62	Employee Pensions and Benefits (Account 926)	352			
63	Distribution of Salaries and Wages	354-355			
64	Charges for Outside Professional and Other Consultative Services	357			
65	Transactions with Associated (Affiliated) Companies	358			
	GAS PLANT STATISTICAL DATA				
66	Compressor Stations	508-509			
67	Gas Storage Projects	512-513		NA	
68	Transmission Lines	514			
69	Transmission System Peak Deliveries	518			
70	Auxiliary Peaking Facilities	519		NA	
71	Gas Account-Natural Gas	520			
72	Shipper Supplied Gas for the Current Quarter	521			
73	System Map	522			
74	Footnote Reference	551			
75	Footnote Text	552			
76	Stockholder's Reports (check appropriate box)				
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
General Information			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Joseph Lillo, Vice President</p> <p>1111 South 103rd Street, Omaha, NE 68124 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Incorporated Delaware 07-01-17</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>During 2017, the respondent was engaged in the transportation of natural gas for major producers, municipalities, local distribution companies, cogeneration and natural gas marketers through a natural gas transmission system which extends from southwest Wyoming, through the states of Utah and Nevada, to points of termination in Kern County near Bakersfield, California.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Kern River Funding Corporation	D	Financial Intermediary	100	Not used
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2018	End of <u>2017/Q4</u>

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:

07/01/2017

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

Total: 100

By Proxy:

3. Give the date and place of such meeting:

7/1/2017

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	100			100
6	TOTAL number of security holders	1			1
7	TOTAL votes of security holders listed below	100			100
8	KR Holding, LLC 666 Grand Ave., Des Moines, IA, 50309-2580	100			100
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. On July 1, 2017, the Respondent underwent a conversion from a Texas general partnership to a Delaware corporation. The former partners, KR Acquisition 1, LLC and KR Acquisition, 2, LLC, became the stockholders of the Delaware corporation, each owning 50 shares of \$.01 par value common stock and were merged with KR Holding, LLC. KR Holding, LLC is the sole stockholder owning 100 shares as of July 1, 2017. In addition, Kern River Funding Corporation, which was the Respondent's subsidiary organized to issue and make payments on debt securities for the Respondent, was dissolved.

3. None

4. None

5. None

6. None

7. On July 1, 2017, Kern River Gas Transmission Company converted its form of organization from a Texas general partnership to a Delaware corporation. In connection with this conversion, it terminated its partnership agreement and adopted a new certificate of incorporation.

8. None

9. Refer to Note 10 in the notes to the Financial Statements on page 122.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Important Changes During the Quarter/Year			

10. None

11. Period Two rates applicable to firm service under the Commission's Orders in Docket No. RP04-274. Effective May 1, 2017, three customers elected Period Two service and one customer did not elect Period Two service.

Also effective on May 1, 2017, Respondent adjusted rates in conjunction with a settlement under Docket No. RP17-248 for all current Period Two shippers. The effects of the settlement either reduced the applicable Period Two rate while extending the applicable Period Two term length for the shippers or held constant both the expected May 1, 2017 Period Two rates and term length. Eleven shippers opted for the reduced Period Two rates with the extend term length and two shippers opted for retaining their current Period rates and term lengths.

The combined effect of the changes discussed above will result in a \$11.0 million decrease in annual revenues.

12. Natalie L. Hocken replaced Douglas L. Anderson as a member of the KRGT executive committee on January 13, 2017. Laura Demman, Vice President, became Vice President, General Counsel and Secretary on May 16, 2017. J. Gregory Porter ceased being an officer on May 16, 2017. Sara Athen was elected Vice President on June 8, 2017. Effective July 1, 2017, the members of the executive committee became directors of the new corporation and the persons previously designated as officers of the partnership were elected officers of the new corporation.

13. Not applicable

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	2,878,462,045	2,868,937,995	
3	Construction Work in Progress (107)	200-201	4,221,636	2,434,412	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	2,882,683,681	2,871,372,407	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,332,265,996	1,278,667,956	
6	Net Utility Plant (Total of line 4 less 5)		1,550,417,685	1,592,704,451	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		1,550,417,685	1,592,704,451	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	0	0	
13	System Balancing Gas (117.2)	220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	0	0	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		19,746,993	25,692,641	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		19,746,993	25,692,641	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		884,919	4,324,711	
33	Special Deposits (132-134)		1,440,635	1,625,445	
34	Working Funds (135)		0	0	
35	Temporary Cash Investments (136)	222-223	6,877,472	26,389,484	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		23,631,286	22,529,538	
38	Other Accounts Receivable (143)		115,845	48,941	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0	
40	Notes Receivable from Associated Companies (145)		0	0	
41	Accounts Receivable from Associated Companies (146)		5,421,624	5,391,437	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0	
45	Plant Materials and Operating Supplies (154)		11,097,449	10,614,902	
46	Merchandise (155)		0	0	
47	Other Materials and Supplies (156)		0	0	
48	Nuclear Materials Held for Sale (157)		0	0	
49	Allowances (158.1 and 158.2)		0	0	
50	(Less) Noncurrent Portion of Allowances		0	0	
51	Stores Expense Undistributed (163)		0	0	
52	Gas Stored Underground-Current (164.1)	220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0	
54	Prepayments (165)	230	1,289,626	1,476,392	
55	Advances for Gas (166 thru 167)		0	0	
56	Interest and Dividends Receivable (171)		440,716	345,639	
57	Rents Receivable (172)		0	0	
58	Accrued Utility Revenues (173)		0	0	
59	Miscellaneous Current and Accrued Assets (174)		800,066	1,397,061	
60	Derivative Instrument Assets (175)		0	0	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		822,888	557,775	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		52,822,526	74,701,325	
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)		0	209,417	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	145,029,870	140,127,641	
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		36,680	2,515	
72	Clearing Accounts (184)		0	0	
73	Temporary Facilities (185)		0	0	
74	Miscellaneous Deferred Debits (186)	233	634,816	1,951,966	
75	Deferred Losses from Disposition of Utility Plant (187)		0	0	
76	Research, Development, and Demonstration Expend. (188)		0	0	
77	Unamortized Loss on Reacquired Debt (189)		1,725,054	0	
78	Accumulated Deferred Income Taxes (190)	234-235	153,307,080	137,459,040	
79	Unrecovered Purchased Gas Costs (191)		0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		300,733,500	279,750,579	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		1,923,720,704	1,972,848,996	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Comparative Balance Sheet (Liabilities and Other Credits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		0	0	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		1,789,910	1,295,617	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt		0	66,392,329	
38	Notes Payable (231)		0	0	
39	Accounts Payable (232)		4,179,108	3,983,174	
40	Notes Payable to Associated Companies (233)		0	0	
41	Accounts Payable to Associated Companies (234)		749,593	607,022	
42	Customer Deposits (235)		13,668,116	21,052,500	
43	Taxes Accrued (236)	262-263	9,024,616	5,683,623	
44	Interest Accrued (237)		0	853,929	
45	Dividends Declared (238)		0	0	
46	Matured Long-Term Debt (239)		0	0	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		269,257	263,192	
49	Miscellaneous Current and Accrued Liabilities (242)	268	2,481,299	3,066,004	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		30,371,989	101,901,773	
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)		3,567,967	1,430,328	
58	Accumulated Deferred Investment Tax Credits (255)		0	0	
59	Deferred Gains from Disposition of Utility Plant (256)		0	0	
60	Other Deferred Credits (253)	269	0	0	
61	Other Regulatory Liabilities (254)	278	542,359,429	323,553,732	
62	Unamortized Gain on Reacquired Debt (257)	260	0	0	
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
64	Accumulated Deferred Income Taxes - Other Property (282)		338,186,264	513,752,529	
65	Accumulated Deferred Income Taxes - Other (283)		38,807,012	31,952,574	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		922,920,672	870,689,163	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		1,923,720,704	1,972,848,996	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	301,620,227	342,084,386	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	39,854,862	39,010,625	0	0
5	Maintenance Expenses (402)	317-325	1,306,486	736,274	0	0
6	Depreciation Expense (403)	336-338	63,281,413	83,706,959	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	2,841,397	3,271,566	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		49,944,681	57,261,823	0	0
13	(Less) Regulatory Credits (407.4)		35,125,743	15,747,784	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	12,897,704	14,125,937	0	0
15	Income Taxes-Federal (409.1)	262-263	37,640,561	35,808,139	0	0
16	Income Taxes-Other (409.1)	262-263	6,831,430	6,768,239	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	482,580,413	83,281,015	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	466,415,763	70,468,499	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		195,637,441	237,754,294	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		105,982,786	104,330,092	0	0

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4	
Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		105,982,786	104,330,092	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		223,030	338,833	0	0
38	Allowance for Other Funds Used During Construction (419.1)		189,642	603,096	0	0
39	Miscellaneous Nonoperating Income (421)		5,330,687	5,775,426	0	0
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		5,743,359	6,717,355	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	34,215	56,538	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	2,500	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		3,842	6,660	0	0
49	Other Deductions (426.5)		5,441	54,069	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	43,498	119,767	0	0
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	58,136	6,069,436	0	0
54	Income Taxes-Other (409.2)	262-263	57,894	954,492	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	16,487,095	2,453,813	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	14,438,797	7,016,993	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,164,328	2,460,748	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,535,533	4,136,840	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		2,583,864	10,787,119	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	48,117	228,286	0	0
64	Amortization of Loss on Recquired Debt (428.1)		3,765,494	4,635,674	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	75,743	525,840	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		20,245	72,710	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		6,452,973	16,104,209	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		103,065,346	92,362,723	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		103,065,346	92,362,723	0	0

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Statement of Retained Earnings

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		(164,414,239)	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		103,065,346	
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		172,000,000	
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		(233,348,893)	
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		(233,348,893)	
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Statement of Cash Flows				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)	103,065,346	92,362,723	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	66,122,810	86,978,525	
5	Amortization of (Specify) (footnote details)	19,909,970	48,003,341	
6	Deferred Income Taxes (Net)	18,212,948	8,249,336	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	(1,595,486)	6,230,234	
9	Net (Increase) Decrease in Inventory	(482,547)	(92,854)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	5,181,445	2,399,983	
12	Net (Increase) Decrease in Other Regulatory Assets	(119,000)	(377,500)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(5,335,670)	12,707,302	
14	(Less) Allowance for Other Funds Used During Construction	189,642	603,096	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):	(5,513,374)	(393,438)	
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16)	199,256,800	255,464,556	
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(37,810,281)	(78,427,886)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(189,642)	(603,096)	
27	Other: (footnote)	15,424,385	35,580,365	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(22,196,254)	(42,244,425)	
29				
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)	(478,082)	(1,210,909)	
39	Proceeds from Sales of Investment Securities (a)	456,396	755,811	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Statement of Cash Flows (continued)				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)	(22,217,940)	(42,699,523)	
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			
56	Other (footnote details): Contributions from Parent	167,500,000		
57	Net Increase in Short-term Debt (c)			
58	Other			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	167,500,000		
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)	(195,554,341)	(49,811,663)	
63	Preferred Stock			
64	Common Stock			
65	Other:			
66	Net Decrease in Short-Term Debt (c)			
67	Distributions to Parent	(172,000,000)	(155,000,000)	
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)	(200,054,341)	(204,811,663)	
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)	(23,015,481)	7,953,370	
75				
76	Cash and Cash Equivalents at Beginning of Period	30,781,732	22,828,362	
77				
78	Cash and Cash Equivalents at End of Period	7,766,251	30,781,732	

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(1) Organization and Operations

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments.

On July 1, 2017, the Respondent underwent a conversion from a Texas general partnership to a Delaware corporation. The former partners, KR Acquisition 1, LLC and KR Acquisition 2, LLC, became the stockholders of the Delaware corporation, each owning 50 shares of \$0.01 par value common stock and were merged with KR Holding, LLC. KR Holding, LLC is the sole stockholder owning 100 shares as of July 1, 2017. In addition, Kern River Funding Corporation, which was the Respondent's subsidiary organized to issue and make payments on debt securities for the Respondent, was dissolved.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(2) Summary of Significant Accounting Policies

Basis of Presentation

The Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including accounting for regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

Certain amounts in the prior year Balance Sheet have been reclassified to conform to current period presentation, as further discussed in footnote 4. The Respondent has evaluated subsequent events through April 18, 2018, which is the date the Financial Statements were available to be issued.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; income taxes; the recovery of long-lived assets; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

The Respondent prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Respondent is required to defer the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals and are recognized in earnings as they are recovered in regulated rates.

The Respondent's rates for transportation service are primarily derived on the basis of a levelized cost-of-service. In the FERC orders certifying the Respondent's original system and subsequent expansions, the FERC approved levelized depreciation expense schedules designed to maintain a constant total cost-of-service over the initial contract terms ("Period One") or the period eligible customers elect to take service upon the expiration of the Period One contracts ("Period Two"). Rather than recovering plant costs through the depreciation allowance in rates on a straight-line basis, the Respondent's annual recovery of its capital investment in rates increases as the return on equity, interest expense and income taxes decrease, to obtain a constant or level cost-of-service. Because application of a straight-line depreciation rate to the Respondent's plant investment would result in substantial depreciation expense in the Respondent's early years of service, the effect of levelization has been to transfer some portion of the Respondent's cost recovery from the early years to the later years of the customers' initial contract terms. The cumulative difference between the composite or straight-line method described above and the plant cost recovered through levelized depreciation is recorded as a regulatory asset or liability to be recovered or returned in future years. Refer to Note 4 of Notes to Financial Statements for additional information regarding regulatory matters and the Respondent's levelized rates.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The Respondent has presented a regulatory asset for deferred depreciation expense on incremental capital additions representing the investment in facilities that have occurred since the last rate case. The cumulative amount of depreciation expense is reflected as a regulatory asset to be recovered in future years. Refer to Note 4 of Notes to Financial Statements for additional information regarding regulatory matters.

The Respondent continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting regulated rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Respondent's ability to recover its costs. The Respondent believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written-off to net income, returned to customers, or re-established as accumulated other comprehensive (loss) income ("AOCI").

Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in securities with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and current and accrued assets on the Balance Sheets.

Allowance for Doubtful Accounts

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on the Respondent's assessment of the collectability of amounts owed to the Respondent by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2017 and 2016, there was no significant allowance for doubtful accounts.

Transportation Imbalances

Shippers schedule their volumes into the Respondent's system with subsequent deliveries to various markets. Imbalance receivables and payables are created when shipper's receipts to the system vary from shipper's deliveries off the system, excluding quantities retained by the pipeline for compressor fuel and lost and unaccounted for gas. Receipts and deliveries from third parties in connection with operational balancing contracts also result in imbalances. At the end of each month, imbalances are valued at current market prices and recorded as miscellaneous current and accrued assets and liabilities on the Balance Sheets with offsetting entries to operation and maintenance on the Statements of Income. Settlement of imbalances occurs in accordance with the Respondent's FERC tariff, the terms of the contracts and the timing of natural gas deliveries based on the Respondent's operational conditions.

Plant Materials and Supplies

Plant materials and supplies consist mainly of replacement parts used in the periodic overhaul of gas compressor units and materials for construction, operation and maintenance and are stated at average cost, except for compressor engines which are stated at historical cost.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
Notes to Financial Statements			

Utility Plant, Net

General

Additions to utility plant are recorded at cost. The Respondent capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC") on rate base assets. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The Respondent is permitted to earn a return on the cost of its rate base assets as well as recover these costs through depreciation expense over the useful lives of the assets.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the FERC. Under the composite method when utility plant is retired, the original cost of the property retired is charged to accumulated depreciation and amortization, net of salvage and removal costs. For general plant, the original cost of the property retired is charged to accumulated depreciation and amortization at the end of the depreciable lives of the asset vintages. Retirement gains or losses are not included in income except in the case of sales of operating units.

The Respondent capitalizes AFUDC, which represents the cost of debt and equity funds necessary to finance the construction of regulated facilities, as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC.

Line Pack Gas

Line pack gas is accounted for utilizing the fixed asset accounting method as prescribed by the FERC. Under this approach, line pack gas volumes are classified as utility plant, net and valued at cost. In addition, line pack is classified as either recoverable or non-recoverable. Non-recoverable line pack is depreciated while recoverable line pack is not depreciated.

Asset Retirement Obligations

The Respondent recognizes asset retirement obligations ("AROs") when it has a legal obligation to remove or abandon-in-place an asset upon retirement. The Respondent's AROs are primarily related to the retirement of long-lived assets that result from the acquisition, construction, development or normal use of assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. The Respondent has concluded that it is legally obligated to remove, or abandon-in-place, its pipeline and related equipment upon the final retirement of the pipeline. While interim removal or abandonment-in-place and replacement of such equipment is probable, the final retirement dates of these assets are not determinable, and therefore, the liabilities for their removal cannot be reasonably estimated.

Negative Salvage

Negative salvage is the amount recovered in transportation rates for the estimated removal cost after salvage proceeds at the time the asset is removed from service. The Respondent recognizes a negative salvage reserve for final abandonment

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

and removal of its gas transmission system in accumulated depreciation and amortization and, as of December 31, 2017 and 2016, the balance of this reserve was \$38.1 million and \$34.9 million, respectively. The annual negative salvage allowance, which is 0.12% of transmission plant and is reflected in depreciation and amortization on the Statements of Income, was \$3.2 million for each of the years ended December 31, 2017 and 2016.

Impairment

The Respondent evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable, or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. The impacts of regulation are considered when evaluating rate base assets. There were no impairments for the years ended December 31, 2017 and 2016.

Revenue Recognition

Revenue from customers is recognized as natural gas is delivered or transportation services are provided. Approximately 94% of the Respondent's transportation revenue is from fixed reservation charges based on contractual quantities and rates regulated by the FERC. The remaining revenue is from market-oriented transportation charges, commodity charges, or facility charges. Market-oriented transportation is sold at market-indexed, discounted or negotiated rates. The rates are applied to scheduled quantities for commodity and market-oriented transportation. Differences between scheduled quantities and actual measured quantities are reflected on transportation or balancing agreements during the month in which transportation service is provided and are not material.

Unamortized Debt Issuance Costs

Debt issuance costs incurred for the issuance of long-term debt are included as a component of approved rates and are amortized over the term of the related financing based on the percentage of debt principal retired each year, as prescribed by the FERC. The unamortized balance of debt issuance costs as of December 31, 2017 and 2016 was \$- million and \$0.2 million, respectively, and is included in unamortized debt expense on the Balance Sheets.

Income Taxes

Berkshire Hathaway includes BHE and its subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, the Respondent's provision for income taxes has been computed for each of the incremental project groups comprising the Respondent as if each were a distinct entity not included as a member of a consolidated tax return. Substantially all of the Respondent's respective currently payable or receivable income taxes are remitted to or received from BHE.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. On December 22, 2017, the Tax cuts and Jobs

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
Notes to Financial Statements			

Act ("2017 Tax Reform") was signed into law which, among other items, reduces the federal corporate tax rate from 35% to 21%. Changes in deferred income tax assets and liabilities for the federal corporate tax rate change that are associated with property-related basis differences and other various differences that the Respondent deems probable of being reflected in future regulatory rates, are charged or credited directly to a regulatory asset or liability. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established for certain deferred income tax assets, when necessary, to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining the Respondent's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. The Respondent's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Respondent recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not of being realized upon ultimate settlement. Although the ultimate resolution of the Respondent's federal, state and local income tax examinations is uncertain, the Respondent believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material adverse impact on the Respondent's financial results. The Respondent's unrecognized tax benefits are included in income taxes payable on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as other interest expense and penalties, respectively, on the Statements of Income.

New Accounting Pronouncements

In March 2018, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2018-05, which amends FASB Accounting Standards Codification ("ASC") Topic 740, Income Taxes. This amendment adds various Securities and Exchange Commission ("SEC") paragraphs pursuant to the issuance of SEC Staff Accounting Bulletin ("SAB") No. 118 to assist in the implementation process of the 2017 Tax Reform by allowing calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. This guidance is effective immediately for all companies. The Respondent has adopted this guidance.

In August 2017, the FASB issued ASU No. 2017-12, which amends FASB ASC Topic 815, "Derivatives and Hedging." The amendments in this guidance update the hedge accounting model to enable entities to better portray the economics of their risk management activities in the financial statements, expands an entity's ability to hedge non-financial and financial risk components and reduces complexity in fair value hedges of interest rate risk. In addition, it eliminates the requirement to separately measure and report hedge ineffectiveness and generally requires the entire change in fair value of a hedging instrument to be presented in the same income statement line as the hedged item and also eases certain documentation and assessment requirements. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2019 and interim reporting periods within annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach by means of a cumulative-effect adjustment to retained earnings as of the beginning of the fiscal year of adoption. The Respondent is currently evaluating

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In March 2017, the FASB issued ASU No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet, with early adoption permitted. The Respondent adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance is required to be adopted retrospectively. The Respondent adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance is required to be adopted retrospectively. The Respondent adopted this guidance effective January 1, 2018 and the adoption will not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2019 and interim reporting periods within annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach, with early adoption permitted. The Respondent plans to adopt this

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2018 and interim reporting periods within annual reporting periods beginning after December 15, 2019. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent adopted this guidance effective January 1, 2018 under the modified retrospective method and the adoption will not have an impact on its Financial Statements but will increase the disclosures included within Notes to Financial Statements. The timing and amount of revenue recognized after adoption of the new guidance will not be different than before as a majority of revenue is recognized when the Respondent has the right to invoice as it corresponds directly with the value to the customer of the Respondent's performance to date.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(3) Utility Plant, Net

Utility plant, net consists of the following as of December 31 (in thousands):

	Depreciation Rates	2017	2016
Transmission plant - Original and 2002 Expansion ("Rolled-in") system (1) (3)	1.15% to 2.48%	\$ 1,133,985	\$ 1,131,100
Transmission plant - 2003 and 2010 Expansion ("Incremental") system (1) (3)	1.80% to 2.25%	1,209,672	1,208,079
Transmission plant - Apex Expansion system (1) (3)	2.34%	306,981	306,986
Transmission plant - other (4)	0.52% to 1.16%	54,108	54,055
Compressor engines	9.92%	130,357	125,906
Intangible plant (2)	1.15% to 20.00%	28,635	28,221
General plant	4.00% to 33.33%	14,724	14,591
Total operating assets		2,878,462	2,868,938
Accumulated depreciation and amortization		(1,332,266)	(1,278,668)
Net operating assets		1,546,196	1,590,270
Construction work-in-progress		4,222	2,434
Utility plant, net		\$ 1,550,418	\$ 1,592,704

(1) Includes recoverable line pack gas of \$3.6 million, \$7.3 million and \$0.4 million for the Rolled-in, Incremental and Apex Expansion systems, respectively, as of December 31, 2017 and 2016. Recoverable line pack gas is not depreciated.

(2) Includes costs for capitalized software development, contributions in aid of construction, and leasehold improvements.

(3) Depreciation rates for Transmission plant were adjusted effective March 1, 2017. The previously effective depreciation rates were 1.95% for "Rolled-in" system, 3.00% for "Incremental" and Apex Expansion systems, and 3.00% to 6.67% for other.

(4) Costs of \$20.1 million for the Mountain Pass lateral and meter station are classified as plant held for future use.

The Respondent had gross costs for capitalized right of use or right of way of \$73.3 million for each of the years ended December 31, 2017 and 2016, and accumulated amortization of \$35.4 million and \$34.1 million as of December 31, 2017 and 2016, respectively, which is reflected in utility plant, net on the Balance Sheets. Capitalized right of use or right of way costs are amortized at rates ranging from 1.15% to 2.48%.

For the years ended December 31, 2017 and 2016, depreciation expense of \$63.3 million and \$83.7 million, respectively, and amortization expense of \$2.8 million and \$3.3 million, respectively, were included in depreciation expense and amortization and depletion of utility plant, respectively, on the Statements of Income. The Respondent expects amortization expense to be \$2.9 million for 2018, \$3.0 million for 2019, \$3.5 million for 2020, \$3.6 million for 2021 and \$3.4 million for 2022.

On January 27, 2017, FERC approved Kern River's Alternate Period Two rate settlement, which included revised book

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

depreciation rates in recognition that the book depreciable life had been extended. The following table is a comparison of the book depreciation rates in effect prior to and on March 1, 2017.

System	Book Depreciation Rates Prior to <u>March 1, 2017</u>	Book Depreciation Rates Effective <u>March 1, 2017</u>
Original System	1.95%	1.15%
Expansion 2002	1.95%	2.48%
Expansion 2003	3.00%	1.80%
Expansion 2010	3.00%	2.25%
Apex	3.00%	2.34%
Big Horn	6.67%	0.52%
High Desert	4.76%	1.16%
Mountain Pass	3.00%	2.32%

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(4) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future regulated rates. The Respondent's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Weighted Average Remaining Life	2017	2016
Levelized depreciation on utility plant ⁽¹⁾	22 years	\$ 50,795	\$ 51,514
Deferred income taxes associated with equity AFUDC	22 years	14,706	21,345
Deferred depreciation on incremental capital additions	N/A	77,450	63,997
Other	Various	2,079	3,272
Total		\$ 145,030	\$ 140,128

(1) Levelized depreciation on utility plant is in a net asset position for the Apex Expansion and High Desert systems.

The Respondent had regulatory assets not earning a return on investment of \$16.8 million and \$24.6 million as of December 31, 2017 and 2016, respectively.

Regulatory liabilities represent income to be recognized or amounts to be returned to eligible customers in future periods. The Respondent's regulatory liabilities reflected on the Balance Sheets consists of the following as of December 31 (in thousands):

	Weighted Average Remaining Life	2017	2016
Levelized depreciation on utility plant ⁽¹⁾	22 years	\$ 332,413	\$ 305,556
Excess deferred income taxes ⁽²⁾	Various	195,674	—
Other	Various	14,272	17,998
Total		\$ 542,359	\$ 323,554

(1) Levelized depreciation on utility plant is in a net liability position for the Rolled-In, 2003/2010 and Big Horn Expansion projects.

(2) Amounts represent income tax liabilities related to the federal tax rate change from 35% to 21% on deferred income tax assets and liabilities. See Note 7 for further discussion of 2017 Tax Reform impacts.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

During 2017, the Company presented its regulatory asset for deferred depreciation on interim capital additions as a separate component of regulatory assets rather than netting it with levelized depreciation on utility plant as historically presented. The prior period balances reported in the Balance Sheet have been revised to conform to the current period presentation.

On January 27, 2017, FERC approved the Stipulation and Agreement of Settlement ("Settlement") filed by the Respondent to establish an alternative set of rates for customers that extend service associated with the Respondent's Original System and 2002 Expansion, 2003 Expansion and 2010 Expansion projects (Docket No RP17-248). The Settlement provided a lower rate option to customers, improved the likelihood of re-contracting expiring capacity and extended recovery of the Respondent's rate base. The reduction in rates is accomplished by extending the levelized depreciation term to 25 years. The December 31, 2017 Financial Statements include a reduction of the Respondent's regulatory liability for levelized depreciation on utility plant of \$16.0 million, including \$13.7 million for levelized depreciation prior to 2017. The reduction in the regulatory liability was reported as a regulatory credit. Book depreciation rates were also adjusted beginning March 1, 2017. The December 31, 2017 Financial Statements also include \$4.8 million of refunds provided to shippers that elected the new lower rates.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(5) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent has investments in money market mutual funds that are accounted for as available-for-sale securities, are stated at fair value and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$20.1 million and \$47.4 million as of December 31, 2017 and 2016, respectively. The Respondent also has investments in investment funds that are accounted for as trading securities, are stated at fair value and are included in other property and investments on the Balance Sheets. The fair value of the Respondent's investment funds was \$1.1 million and \$0.9 million as of December 31, 2017 and 2016, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

The Respondent's long-term notes payable to subsidiary was carried at cost on the Balance Sheets. The fair value of the Respondent's long-term notes payable to subsidiary was a Level 2 fair value measurement and was estimated based upon quoted market prices. The estimated fair value of the Respondent's long-term notes payable to subsidiary as of December 31, 2016 was \$201.9 million.

(6) Long-Term Notes Payable to Subsidiary

The Respondent's long-term notes payable to subsidiary, which was redeemed in 2017, consist of the following as of December 31 (in thousands):

	2017	2016
4.893% Senior Notes, due 2018	\$ —	\$ 195,554
Less - current portion	—	(66,392)
Long-term portion	\$ —	\$ 129,162

In April 2017, the Respondent redeemed the remaining amount of its 4.893% Senior Notes due 2018 at a redemption price determined in accordance with the terms of the indenture. The costs associated with the early redemption totaled \$5.5 million and were recorded as deferred debits in the Financial Statements. These costs will be amortized over the life of the original debt through April 2018.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(7) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material item included the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018. As a result of the 2017 Tax Reform and the lower federal corporate tax rate, the Respondent reduced deferred income tax liabilities \$151.8 million. As it is probable the change in deferred taxes on property-related basis differences and other various differences will be reflected in future regulated rates, the Respondent established a regulatory liability of \$195.7 million, which includes an income tax gross-up. The reduction in deferred income taxes related to items that will not be included in a future filing yielded a deferred income tax benefit of \$1.5 million.

The Respondent has recorded the impacts of the 2017 Tax Reform in accordance with ASU 2018-05 and believes all the impacts to be complete with the exception of the interpretations of the bonus depreciation rules. The Respondent has determined the amounts recorded and the interpretations relating to bonus depreciation to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. The Respondent believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018.

Income tax expense consists of the following for the years ended December 31 (in thousands):

	2017	2016
Current:		
Federal	\$ 37,699	\$ 41,878
State	6,889	7,723
	<u>44,588</u>	<u>49,601</u>
Deferred:		
Federal	17,869	7,945
State	344	304
	<u>18,213</u>	<u>8,249</u>
Total	<u>\$ 62,801</u>	<u>\$ 57,850</u>

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2017	2016
Federal statutory income tax rate	35.0%	35.0%
State income tax, net of federal income tax benefit	3.6	3.5
Effects of tax rate change	(0.8)	—
Effective income tax rate	<u>37.8%</u>	<u>38.5%</u>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The net deferred income tax liability consists of the following as of December 31 (in thousands):

	2017	2016
Deferred income tax assets:		
Federal and state carryforwards	\$ 14,272	\$ 33,845
Regulatory liabilities	136,486	100,531
Contribution in aid of construction	1,905	1,788
Other	644	1,295
Total deferred income tax assets	153,307	137,459
Deferred income tax liabilities:		
Utility plant, net	(338,186)	(513,753)
Regulatory assets	(36,213)	(29,364)
Other	(2,594)	(2,588)
Total deferred income tax liabilities	(376,993)	(545,705)
Net deferred income tax liability	\$ (223,686)	\$ (408,246)

The following table provides the Respondent's net operating loss carryforwards and expiration dates as of December 31, 2017 (in thousands):

	Federal	State
Net operating loss carryforwards	\$ 61,818	\$ 32,413
Deferred income taxes on net operating loss carryforwards	12,982	1,290
Expiration dates	2031-2037	2026-2037

The Respondent does not consider a valuation allowance on these amounts necessary, as they are expected to be utilized prior to their expiration.

The United States Internal Revenue Service has effectively settled examination of BHE's income tax returns through December 31, 2009, including components related to the Respondent. In addition, most state jurisdictions have closed examination of BHE's income tax returns through December 31, 2009. State tax agencies have closed their examinations of, or the statute of limitations has expired for, BHE's income tax returns through December 31, 2005, for California and Utah. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the examination is not closed.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

(8) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. Benefit obligations under the pension plan are based on a cash balance arrangement for salaried employees and certain union employees and final average pay formulas for other union employees. Under the other postretirement plan, a majority of all employees may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the other postretirement plan.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans of MEC and its participating affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Service cost	\$ 9	\$ 10	\$ 5	\$ 5
Interest cost	31	34	9	10
Expected return on plan assets	(44)	(44)	(14)	(13)
Net amortization	2	2	(4)	(4)
Net periodic benefit cost (credit)	<u>\$ (2)</u>	<u>\$ 2</u>	<u>\$ (4)</u>	<u>\$ (2)</u>

The Respondent's share of pension cost totaled \$0.2 million and \$0.3 million for the years ended December 31, 2017 and 2016, respectively. The Respondent's share of other postretirement cost totaled \$(0.2) million and \$- million for the years ended December 31, 2017 and 2016, respectively.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

Funded Status

The following table is a reconciliation of the fair value of plan assets for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Plan assets at fair value, beginning of year	\$ 684	\$ 678	\$ 252	\$ 249
Employer contributions	7	7	1	1
Participant contributions	—	—	1	1
Actual return on assets	114	57	36	14
Benefits paid	(60)	(58)	(13)	(13)
Plan assets at fair value, end of year	<u>\$ 745</u>	<u>\$ 684</u>	<u>\$ 277</u>	<u>\$ 252</u>

The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.7 million and \$0.8 million for the years ended December 31, 2017 and 2016, respectively. As of December 31, 2017 and 2016, the fair value of plan assets attributable to the Respondent in the pension plan was \$15.7 million and \$14.2 million, respectively, and the other postretirement plan was \$10.3 million and \$9.4 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement.

The following table is a reconciliation of the benefit obligations for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Benefit obligation, beginning of year	\$ 773	\$ 785	\$ 233	\$ 234
Service cost	9	10	5	5
Interest cost	31	34	9	10
Participant contributions	—	—	1	1
Actuarial (gain) loss	46	2	11	(4)
Benefits paid	(60)	(58)	(13)	(13)
Benefit obligation, end of year	<u>\$ 799</u>	<u>\$ 773</u>	<u>\$ 246</u>	<u>\$ 233</u>
Accumulated benefit obligation, end of year	<u>\$ 790</u>	<u>\$ 764</u>		

MEC paid benefits from the plans to the Respondent's participants totaling \$1.3 million and \$1.2 million for the years ended December 31, 2017 and 2016, respectively. As of December 31, 2017 and 2016, the benefit obligation attributable to the Respondent for the pension plan was \$13.5 million and \$13.2 million, respectively, and for the other postretirement plan was \$6.2 million and \$5.8 million, respectively.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The funded status of the plans for MEC and its participating affiliates as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Plan assets at fair value, end of year	\$ 745	\$ 684	\$ 277	\$ 252
Less - benefit obligation, end of year	799	773	246	233
Funded Status	\$ (54)	\$ (89)	\$ 31	\$ 19

As of December 31, 2017 and 2016, the Respondent recorded an affiliate company receivable included in other special funds relating to the pension and other postretirement plans of \$6.2 million and \$4.6 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Unrecognized Amounts

The portion of the funded status of the plans for MEC and its participating affiliates not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Net loss (gain)	\$ (11)	\$ 15	\$ 23	\$ 36
Prior service cost (credit)	1	1	(25)	(31)
Total	\$ (10)	\$ 16	\$ (2)	\$ 5

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for MEC and its participating affiliates for the years ended December 31, 2017 and 2016 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Pension</u>				
Balance, December 31, 2015	\$ 22	\$ —	\$ 6	\$ 28
Net loss (gain) arising during the year	1	(11)	—	(10)
Net amortization	(1)	(1)	—	(2)
Total	—	(12)	—	(12)
Balance, December 31, 2016	22	(12)	6	16
Net gain arising during the year	4	(29)	1	(24)
Net amortization	(2)	—	—	(2)
Total	2	(29)	1	(26)
Balance, December 31, 2017	\$ 24	\$ (41)	\$ 7	\$ (10)

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Other postretirement</u>				
Balance, December 31, 2015	\$ 17	\$ —	\$ (11)	\$ 6
Net gain arising during the year	(2)	—	(3)	(5)
Net amortization	3	—	1	4
Total	1	—	(2)	(1)
Balance, December 31, 2016	18	—	(13)	5
Net gain arising during the year	(7)	—	(4)	(11)
Net amortization	3	—	1	4
Total	(4)	—	(3)	(7)
Balance, December 31, 2017	\$ 14	\$ —	\$ (16)	\$ (2)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The net loss and prior service cost (credit) for MEC and its participating affiliates that will be amortized in 2018 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 1	\$ 1	\$ 2
Other postretirement	1	(5)	(4)
Total	\$ 2	\$ (4)	\$ (2)

The net loss and prior service cost amounts expected to be recognized by the Respondent for the year ended December 31, 2018 for the pension plan and other postretirement plan are insignificant.

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost for MEC and its participating affiliates were as follows:

	Pension		Other Postretirement	
	2017	2016	2017	2016
Benefit obligations as of December 31,				
Discount rate	3.60%	4.10%	3.50%	3.90%
Rate of compensation increase	2.75%	2.75%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.10%	4.50%	3.90%	4.25%
Expected return on plan assets (1)	6.75%	7.00%	6.50%	6.75%
Rate of compensation increase	2.75%	2.75%	N/A	N/A

- (1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 4.81% for 2017 and 5.00% for 2016.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

In establishing MEC's assumption as to the expected return on plan assets, MEC utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2017	2016
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	7.10%	7.40%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2025	2025

A one percentage-point change in assumed healthcare cost trend rates would have the following effects for MEC and its participating affiliates (in millions):

	One Percentage-Point	
	Increase	Decrease
Increase (decrease) in:		
Total service and interest cost for the year ended December 31, 2017	\$ —	\$ —
Other postretirement benefit obligation as of December 31, 2017	3	(3)

Contributions and Benefit Payments

MEC's contributions to its pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2018. Funding to MEC's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MEC considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MEC's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with rate regulatory arrangements. The Respondent's contributions to the pension plan and the other postretirement plan are expected to be \$0.2 million and \$0.5 million, respectively, during 2018.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

Net periodic benefit costs assigned to MEC affiliates are reimbursed currently in accordance with the intercompany administrative services agreement. The expected benefit payments to participants in MEC's pension and other postretirement benefit plans for 2018 through 2022 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2018	\$ 60	\$ 19
2019	61	20
2020	60	21
2021	59	22
2022	57	21
2023-2027	256	98

Plan Assets

Investment Policy and Asset Allocations

MEC's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities, and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MEC's pension and other postretirement benefit plan assets are as follows as of December 31, 2017:

	Pension	Other Postretirement
	%	%
Debt securities (1)	20-50	25-45
Equity securities (1)	60-80	45-80
Real estate funds	2-8	—
Other	0-3	0-5

- For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

Fair Value Measurements

A financial asset or liability classification within the three levels of the fair value hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2017</u>				
Cash equivalents	\$ —	\$ 17	\$ —	\$ 17
Debt securities:				
United States government obligations	21	—	—	21
Corporate obligations	—	59	—	59
Municipal obligations	—	7	—	7
Agency, asset and mortgage-backed obligations	—	33	—	33
Equity securities:				
United States companies	137	—	—	137
International equity securities	44	—	—	44
Investment funds (1)	74	—	—	74
Real estate funds	—	—	—	—
Total assets in the hierarchy	<u>\$ 276</u>	<u>\$ 116</u>	<u>\$ —</u>	<u>392</u>
Investment funds measured at net asset value				<u>353</u>
Total				<u>\$ 745</u>
<u>As of December 31, 2016</u>				
Cash equivalents	\$ —	\$ 17	\$ —	\$ 17
Debt securities:				
United States government obligations	9	—	—	9
Corporate obligations	—	53	—	53
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	22	—	22
Equity securities:				
United States companies	130	—	—	130
International equity securities	39	—	—	39
Investment funds (1)	63	—	—	63
Real estate funds	—	—	—	—
Total assets in the hierarchy	<u>\$ 241</u>	<u>\$ 98</u>	<u>\$ —</u>	<u>339</u>
Investment funds measured at net asset value				<u>345</u>
Total				<u>\$ 684</u>

(1) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 69% and 31%, respectively, for 2017 and 74% and 26%, respectively, for 2016. Additionally, these funds are invested in United States and international securities of approximately 72% and 28%, respectively, for 2017 and 71% and 29%, respectively, for 2016.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2017</u>				
Cash equivalents	\$ 6	\$ —	\$ —	\$ 6
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	14	—	14
Municipal obligations	—	44	—	44
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	84	—	—	84
Investment funds (1)	112	—	—	112
Total	<u>\$ 207</u>	<u>\$ 70</u>	<u>\$ —</u>	<u>\$ 277</u>
<u>As of December 31, 2016</u>				
Cash equivalents	\$ 10	\$ —	\$ —	\$ 10
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	11	—	11
Municipal obligations	—	37	—	37
Agency, asset and mortgage-backed obligations	—	11	—	11
Equity securities:				
United States companies	122	—	—	122
Investment funds (1)	56	—	—	56
Total	<u>\$ 193</u>	<u>\$ 59</u>	<u>\$ —</u>	<u>\$ 252</u>

(1) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 81% and 19%, respectively, for 2017 and 70% and 30%, respectively, for 2016. Additionally, these funds are invested in United States and international securities of approximately 42% and 58%, respectively, for 2017 and 30% and 70%, respectively, for 2016.

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. The real estate funds determine fair value of their underlying assets using independent appraisals given there is no current liquid market for the underlying assets.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

The Respondent participates in the MEC sponsored defined contribution plan and contributed \$0.5 million for each of the years ended December 31, 2017 and 2016.

(9) Credit Risk

The Respondent has a concentration of customers, which includes utilities, marketers and major oil and natural gas companies in California, Nevada, and Utah. This concentration of customers may impact the Respondent's overall exposure to credit risk in that the customer base may be similarly affected by changes in economic, industry, weather or other conditions.

The following customers accounted for 10% or more of the Respondent's total revenues for the years ended December 31 or accounts receivable as of December 31:

	Revenue		Accounts Receivable	
	2017	2016	2017	2016
Nevada Power Company	22%	20%	18%	19%
Southwest Gas Corporation	9%	9%	12%	15%
Southern California Gas Company	9%	10%	10%	11%

As a general policy, collateral is not required for receivables from creditworthy customers. Customers' financial condition and creditworthiness are regularly evaluated, and historical losses have been minimal. In order to provide protection against credit risk, and as permitted by the terms of the Respondent's tariff, the Respondent has, among other alternatives, required customers that lack creditworthiness, as defined by the tariff, to provide letters of credit, cash security deposits or to establish separate legally restricted escrow funds to be held until these customers' creditworthiness can be demonstrated. As of December 31, 2017 and 2016, the Respondent has reflected escrow funds of \$0.6 million and \$0.7 million, respectively, in special deposits and \$12.3 million and \$20.1 million, respectively, in other special funds. The Respondent also had offsetting cash security deposit and escrow fund obligations of \$12.9 million and \$20.8 million as of December 31, 2017 and 2016, respectively, in customer deposits on the Balance Sheets. Letters of credit, not reflected on the Balance Sheets, were \$58.9 million and \$88.4 million as of December 31, 2017 and 2016, respectively.

(10) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

In June 2015, a customer with a natural gas transportation contract with annual revenues of \$5.1 million, filed for Chapter 11 bankruptcy protection. In September 2015, the bankruptcy court approved the rejection of the transportation contract. In March 2016, the bankruptcy court approved the retention of the escrow amount held by the Respondent as credit support

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

in the amount of \$17.6 million, which was swept into the Respondent's account and is being amortized to non-operating income through June 2019.

Operating Leases

The Respondent has non-cancelable operating leases primarily for computer equipment, office space and land. These leases generally require the Respondent to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. The minimum payments under these leases as of December 31, 2017 were \$1.9 million for the year 2018, \$0.7 million for each of the years 2019 and 2020, \$0.1 million for each of the years 2021 and 2022 and \$0.8 million for the years thereafter. These amounts are not reflected on the Balance Sheets. Rent expense on non-cancelable operating leases totaled \$1.9 million and \$1.8 million for the years ended December 31, 2017 and 2016, respectively, and was included in operation and maintenance on the Statements of Income.

(11) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.7 million for each of the years ended December 31, 2017 and 2016. Income tax transactions with BHE resulted in net payments of \$39.4 million and \$44.7 million for the years ended December 31, 2017 and 2016, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$2.0 million and \$1.1 million for the years ended December 31, 2017 and 2016, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$2.2 million and \$1.8 million for the years ended December 31, 2017 and 2016, respectively, for these services.

As of December 31, 2017 and 2016, the Respondent had accounts payable to affiliates of \$0.7 million and \$0.6 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant non-trade accounts receivable from affiliates as of December 31, 2017 and 2016, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3.1 million for each of the years ended December 31, 2017 and 2016. PacifiCorp provided electricity and other services to the Respondent of \$0.7 million and \$0.8 million for the years ended December 31, 2017 and 2016, respectively. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were \$0.1 million for each of the years ended December 31, 2017 and 2016. As of December 31, 2017 and 2016, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Notes to Financial Statements			

totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$65.9 million and \$67.8 million for the years ended December 31, 2017 and 2016, respectively. Nevada Power provided electricity and other services to the Respondent of \$0.2 million for each of the years ended December 31, 2017 and 2016. As of December 31, 2017 and 2016, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$5.2 million and \$5.1 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

For the years ended December 31, 2017 and 2016, the Respondent distributed dividends on common stock of \$172.0 million and \$155.0 million, respectively, and received contributions from parent of \$167.5 million and \$- million, respectively.

(12) Subsequent Event

Subsequent to December 31, 2017, the Respondent distributed to dividends on common stock of \$49.0 million.

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Quarter/Year		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	2,815,797,801		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	42,531,979		
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)	2,858,329,780		
9	Leased to Others			
10	Held for Future Use	20,132,265		
11	Construction Work in Progress	4,221,636		
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	2,882,683,681		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,332,265,996		
15	Net Utility Plant (Total of lines 13 and 14)	1,550,417,685		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,284,420,090		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant	45,528,933		
22	TOTAL In Service (Total of lines 18 thru 21)	1,329,949,023		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation	2,316,973		
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)	2,316,973		
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,332,265,996		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)					
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)	
1					
2					
3		2,815,797,801			
4					
5					
6		42,531,979			
7					
8		2,858,329,780			
9					
10		20,132,265			
11		4,221,636			
12					
13		2,882,683,681			
14		1,332,265,996			
15		1,550,417,685			
16					
17					
18		1,284,420,090			
19					
20					
21		45,528,933			
22		1,329,949,023			
23					
24					
25					
26					
27					
28		2,316,973			
29					
30		2,316,973			
31					
32					
33		1,332,265,996			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant	28,221,261	879,315
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	28,221,261	879,315
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				
3				
4	465,979			28,634,597
5	465,979			28,634,597
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	345 Compressor Equipment			
35	346 Gas Measuring and Regulating Equipment			
36	347 Other Equipment			
37	348 Asset Retirement Costs for Products Extraction Plant			
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)			
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and			
40	Manufactured Gas Production Plant (Submit Supplementary			
41	TOTAL Production Plant (Enter Total of lines 39 and 40)			
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land			
45	350.2 Rights-of-Way			
46	351 Structures and Improvements			
47	352 Wells			
48	352.1 Storage Leaseholds and Rights			
49	352.2 Reservoirs			
50	352.3 Non-recoverable Natural Gas			
51	353 Lines			
52	354 Compressor Station Equipment			
53	355 Other Equipment			
54	356 Purification Equipment			
55	357 Other Equipment			
56	358 Asset Retirement Costs for Underground Storage Plant			
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru			
58	Other Storage Plant			
59	360 Land and Land Rights			
60	361 Structures and Improvements			
61	362 Gas Holders			
62	363 Purification Equipment			
63	363.1 Liquefaction Equipment			
64	363.2 Vaporizing Equipment			
65	363.3 Compressor Equipment			
66	363.4 Measuring and Regulating Equipment			
67	363.5 Other Equipment			
68	363.6 Asset Retirement Costs for Other Storage Plant			
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)			
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant			
71	364.1 Land and Land Rights			
72	364.2 Structures and Improvements			
73	364.3 LNG Processing Terminal Equipment			
74	364.4 LNG Transportation Equipment			
75	364.5 Measuring and Regulating Equipment			
76	364.6 Compressor Station Equipment			
77	364.7 Communications Equipment			
78	364.8 Other Equipment			
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas			
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,			
82	TRANSMISSION PLANT			
83	365.1 Land and Land Rights	3,159,837		
84	365.2 Rights-of-Way	73,322,629		
85	366 Structures and Improvements	63,692,255	883,538	
86	367 Mains	2,040,682,669	510,179	
87	368 Compressor Station Equipment	559,051,170	31,022,028	
88	369 Measuring and Regulating Station Equipment	55,357,347	313,045	
89	370 Communication Equipment	10,208,345	466,925	
90	371 Other Equipment	36,239		
91	372 Asset Retirement Costs for Transmission Plant			
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	2,805,510,491	33,195,715	
93	DISTRIBUTION PLANT			
94	374 Land and Land Rights			
95	375 Structures and Improvements			
96	376 Mains			
97	377 Compressor Station Equipment			
98	378 Measuring and Regulating Station Equipment-General			
99	379 Measuring and Regulating Station Equipment-City Gate			
100	380 Services			
101	381 Meters			
102	382 Meter Installations			
103	383 House Regulators			
104	384 House Regulator Installations			
105	385 Industrial Measuring and Regulating Station Equipment			
106	386 Other Property on Customers' Premises			
107	387 Other Equipment			
108	388 Asset Retirement Costs for Distribution Plant			
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)			
110	GENERAL PLANT			
111	389 Land and Land Rights			
112	390 Structures and Improvements			
113	391 Office Furniture and Equipment	3,964,336	849,703	
114	392 Transportation Equipment	1,495,088	26,466	
115	393 Stores Equipment			
116	394 Tools, Shop, and Garage Equipment	6,366,072	833,112	
117	395 Laboratory Equipment	501,050		
118	396 Power Operated Equipment	980,092	9,719	
119	397 Communication Equipment	1,213,346	10,900	
120	398 Miscellaneous Equipment	70,905		
121	Subtotal (Enter Total of lines 111 thru 120)	14,590,889	1,729,900	
122	399 Other Tangible Property			
123	399.1 Asset Retirement Costs for General Plant			
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	14,590,889	1,729,900	
125	TOTAL (Accounts 101 and 106)	2,848,322,641	35,804,930	
126	Gas Plant Purchased (See Instruction 8)			
127	(Less) Gas Plant Sold (See Instruction 8)			
128	Experimental Gas Plant Unclassified			
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	2,848,322,641	35,804,930	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				
82				
83				3,159,837
84				73,322,629
85				64,575,793
86			(28,378)	2,041,164,470
87	23,706,105		(46,109)	566,320,984
88			46,109	55,716,501
89				10,675,270
90				36,239
91				
92	23,706,105		(28,378)	2,814,971,723
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				
110				
111				
112				
113	1,197,185			3,616,854
114	67,107			1,454,447
115				
116	289,743			6,909,441
117				501,050
118				989,811
119	43,294			1,180,952
120				70,905
121	1,597,329			14,723,460
122				
123				
124	1,597,329			14,723,460
125	25,769,413		(28,378)	2,858,329,780
126				
127				
128				
129	25,769,413		(28,378)	2,858,329,780

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Molycorp Mountain Pass Lateral /Meter Station	03/31/2016		20,132,265
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			20,132,265

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Painter Compressor Station Unit 2 Turbine Exchange	1,768,202	108,278
2	Muddy Creek Bypass Line	216,483	6,554,925
3	Various Projects Under \$1,000,000	2,236,951	587,984
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	Total	4,221,636	7,251,187

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	2003 and 2010 Expansions	CP01-422	Incremental	1,294,140,151
2	High Desert	CP01-405	Incremental	30,787,113
3	Apex	CP10-14	Incremental	334,476,830
4	Original System and 2002 Expansion	CP89-2047&2048	Incremental	1,173,513,774
5	Big Horn	CP01-31	Incremental	3,818,978
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
	Total			2,836,736,846

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	497,100,360	89,126,391	18,920,541	982,225	32,220,767	47,466,391	183,846,928
2	18,453,559	2,799,382	126,470	147,551	496,943	11,488,659	4,759,359
3	62,585,076	47,678,885	4,542,666	214,552	10,253,281	(8,872,848)	44,297,291
4	696,464,524	83,411,639	15,362,944	860,039	18,940,388	(18,645,511)	68,101,181
5	3,283,636	3,631	3,573	788	57,607	433,774	615,468
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
	1,277,887,155	223,019,928	38,956,194	2,205,155	61,968,986	31,870,465	301,620,227

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

(a) Engineering, supervision, general office salaries and expenses and supervision provided by others, related to the general oversight of capital construction projects are charged to an overhead work order.

(b) A study was conducted to determine which employees devote a portion of their time in support of construction activities. Based on this study a fixed amount of payroll and a portion of Respondent's Salt Lake City office rent are charged each month to the overhead work order to be allocated to construction projects.

(c) The overhead costs are allocated to individual projects based on direct charges to each capital construction project excluding overhead and AFUDC.

(d) A minimum overhead rate has been established for non-expansion construction projects to ensure that a representative share of construction overhead is charged to these small projects.

(e) Each month the total overhead charges for the month are divided by the total current month direct charges to construction projects excluding AFUDC and overhead charges to determine an overall overhead rate. If the overall overhead rate is less than the established minimum overhead rate for non-expansion projects, the minimum overhead rate is applied to the direct current month charges of the non-expansion project excluding overhead and AFUDC. The balance of unallocated construction overhead is allocated to expansion projects based on the rate determined by dividing the overhead balance by the direct charges to expansion projects for the month excluding overhead and AFUDC.

If the overall overhead rate is greater than the minimum overhead rate established for non-expansion projects, the overall overhead rate is applied to all direct charges for all construction projects regardless if the project is for expansion or non-expansion construction.

Overheads allocated to Compressor engine exchanges are allocated at the same rate as non-expansion projects, but are capped at \$15,000 because the purchase price of the engine is disproportional to the construction overhead required to change out the engine.

(f) Overhead is directly assigned to each work order based on current month charges excluding overheads and AFUDC.

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C 968,022,353	100.00	c 11.55
(6)	Total Capitalization	968,022,353	100.00	
(7)	Average Construction Work In Progress Balance	W 5,146,930		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 11.55

4. Weighted Average Rate Actually Used for the Year:

- | | |
|------------------------------|------|
| a. Rate for Borrowed Funds - | 1.01 |
| b. Rate for Other Funds - | 9.43 |

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2018	End of <u>2017/Q4</u>

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,234,974,488	1,232,657,515	2,316,973	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	63,281,413	63,281,413		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	63,281,413	63,281,413		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(25,303,434)	(25,303,434)		
13	Cost of Removal	254,584	254,584		
14	Salvage (Credit)	(13,530,012)	(13,530,012)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(11,518,838)	(11,518,838)		
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,286,737,063	1,284,420,090	2,316,973	
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminalling and Processing Plant				
27	Transmission	1,280,478,696	1,278,161,723	2,316,973	
28	Distribution				
29	General	6,258,367	6,258,367		
30	TOTAL (Total of lines 21 thru 29)	1,286,737,063	1,284,420,090	2,316,973	

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
- Provide a subheading for each account and list thereunder the information called for:
 - Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Account 136.0 short-term money market investments		26,389,484	90,893,718
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1	110,405,730		6,877,472	93,718	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
- (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1 \$		TOTAL	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	344,020
2	Prepaid Rents	
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	945,606
6	TOTAL	1,289,626

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018		Year/Period of Report End of 2017/Q4	
Other Regulatory Assets (Account 182.3)							
<p>1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> <p>5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	51,512,538		407.3/.4	717,850		50,794,688
2							
3	Income taxes related to equity AFUDC	21,344,700	119,000	407.3, 410	6,757,348		14,706,352
4							
5	Federal tax rate change	2,100		407.3	2,100		
6							
7	Muddy Creek compressor station restage	14,700		407.3	14,700		
8							
9	Fillmore compressor station restage	4,300		407.3	4,300		
10							
11	Deferred regulatory commission expense	4,500		928	3,574		926
12							
13	Deferred FERC annual charge	876,510	1,113,342	928	1,154,846		835,006
14							
15	State tax rate change - apportionment	2,370,948	1,502,136	410.1	2,630,213		1,242,871
16							
17	Depreciation on incremental capital additions	63,997,345	13,452,682	407.4			77,450,027
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Total	140,127,641	16,187,160		11,284,931	0	145,029,870

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	137,459,040	232,115,611	61,394,109
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	137,459,040	232,115,611	61,394,109
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	137,459,040	232,115,611	61,394,109
8	Classification of TOTAL			
9	Federal Income Tax	120,536,243	228,927,866	54,231,216
10	State Income Tax	16,922,797	3,187,745	7,162,893
11	Local Income Tax			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	10,341,221	1,236,718			254	195,674,045	153,307,080
4							
5	10,341,221	1,236,718				195,674,045	153,307,080
6							
7	10,341,221	1,236,718				195,674,045	153,307,080
8							
9	10,068,335	1,188,136				185,348,799	122,308,193
10	272,886	48,582				10,325,246	30,998,887
11							

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock - not listed on any stock exchange	1,000	0.01	
3				
4	Total Common Stock	1,000		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2	100	1				
3						
4	100	1				
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Balance, December 31, 2016	1,033,871,247
2		
3	Contribution from parent	167,499,999
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	1,201,371,246

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

In April 2017, the Respondent redeemed the remaining amount of its 4.893% Senior Notes, due 2018 at a redemption price determined in accordance with the terms of the indenture. For 2017, principal payments were \$195,554,341 and interest payments were \$2,583,864.

Securities Retired:

4.893% Senior Notes Due 4/30/2018

Entry:

224 Other Long-Term Debt	175,560,009	
427 Interest on Long-Term Debt	310,200	
189 Unamortized Loss on Reacquired Debt	5,490,548	
181 Unamortized Debt Expense		161,300
131 Cash		181,199,457

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	224 ACCOUNT DETAIL			
2	4.893% Senior Notes Due 2018	05/01/2013	04/30/2018	0
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2	4.893	2,583,864			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40		2,583,864			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	181 ACCOUNT DETAIL				
2	4.893% Senior Notes Due 2018	836,000,000	7,845,495	05/01/2003	04/30/2018
3					
4	Total	836,000,000	7,845,495		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2	209,417		209,417	
3				
4	209,417		209,417	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	4.893% Senior Notes Due 2018	04/13/2017	175,560,009	(5,490,548)		1,725,054
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	103,065,346
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Capitalized Interest - Tax	76,210
6	Contribution in Aid of Construction	3,208,960
7		
8	TOTAL	3,285,170
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Taxes (Current & Deferred)	55,567,723
11	Deferred State Income Taxes	343,922
12	Other	74,803,786
13	TOTAL	130,715,431
14	Income Recorded on Books Not Included in Return	
15	Equity AFUDC	189,642
16	Debt AFUDC	20,245
17		
18	TOTAL	209,887
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation and Repairs	94,611,082
21	Tax Loss on Disposition of Assets	91,604
22	Tax Amortization - Regulatory Assets (Sec 197)	1,807,103
23	Tax Amortization - Debt Cost	1,510,904
24	NOL Carryforward Utilized in 2017 (Apex Expansion)	31,014,568
25		
26	TOTAL	129,035,261
27	Federal Tax Net Income	107,820,799
28	Show Computation of Tax:	
29	NOL Carryforward generated in 2017 (Mountain Pass Lateral)	688,232
30	Federal Taxable Income (after NOL adjustment)	108,509,031
31	Federal Tax Rate 35%	
32	Current Year Federal Income Tax Position Provision	37,978,161
33	Other Charges including Book to Tax Return Adjustments, FIN 48, and Audits	(279,464)
34	Total Current Federal Income Tax Provision (accounts 409.1 and 409.2)	37,698,697
35		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)	
1	FEDERAL TAX			
2	Federal Income	2,703,845		
3	FICA	39,032		
4	Unemployment	224		
5	Subtotal	2,743,101		
6				
7	STATE INCOME TAX			
8	California	89,513		
9	Utah	182,983		
10	FIN 48 Adjustments			
11	Subtotal	272,496		
12				
13	USE TAX			
14	California			
15	Nevada	1,087		
16	Utah	101,598		
17	Wyoming	554		
18	Subtotal	103,239		
19				
20	AD VALOREM / PROPERTY TAX			
21	California	1,351,137		
22	Nevada	713,349		
23	Nevada (Moapa Indian Reservation)			
24	Utah			
25	Wyoming	472,243		
26	Subtotal	2,536,729		
27				
28	STATE UNEMPLOYMENT TAX			
29	California	46		
30	Nevada	620		
31	Utah	1,203		
32	Wyoming	596		
33	Subtotal	2,465		
34				
35	STATE COMMERCE TAX			
36	Nevada	25,593		
37				
38				
39				
TOTAL		5,683,623		

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	37,698,697	33,173,142	(1,588,809)	5,640,591	
3	1,082,696	1,087,874		33,854	
4	6,680	6,712		192	
5	38,788,073	34,267,728	(1,588,809)	5,674,637	
6					
7					
8	3,781,785	3,574,673		296,625	
9	3,107,539	2,685,238		605,284	
10					
11	6,889,324	6,259,911		901,909	
12					
13					
14					
15	18,870	17,087		2,870	
16	318,605	304,192		116,011	
17	21,735	9,080		13,209	
18	359,210	330,359		132,090	
19					
20					
21	2,469,021	2,585,647		1,234,511	
22	2,420,538	2,530,788		603,099	
23	108,383	108,383			
24	5,726,323	5,726,323			
25	904,906	924,696		452,453	
26	11,629,171	11,875,837		2,290,063	
27					
28					
29	432	434		44	
30	8,741	8,783		578	
31	8,451	8,492		1,162	
32	14,465	14,535		526	
33	32,089	32,244		2,310	
34					
35					
36	45,184	47,170		23,607	
37					
38					
39					
TOTAL	57,743,051	52,813,249	(1,588,809)	9,024,616	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		37,640,561		58,136
3		984,775		
4		6,076		
5		38,631,412		58,136
6				
7				
8		3,727,317		54,468
9		3,104,113		3,426
10				
11		6,831,430		57,894
12				
13				
14				
15				
16		208,037		
17				
18		208,037		
19				
20				
21		2,469,021		
22		2,420,538		
23		108,383		
24		5,726,323		
25		904,906		
26		11,629,171		
27				
28				
29		393		
30		7,950		
31		7,687		
32		13,157		
33		29,187		
34				
35				
36		45,184		
37				
38				
39				
TOTAL		57,374,421		116,030

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3				97,921	
4				604	
5				98,525	
6					
7					
8					2.54
9					2.73
10					
11					
12					
13					
14					
15				18,870	
16				110,568	
17				21,735	
18				151,173	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29				39	
30				791	
31				764	
32				1,308	
33				2,902	
34					
35					
36					
37					
38					
39					
TOTAL				252,600	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Transportation and exchange gas payable	800,066		
2	Accrued vacation and other employee benefits	1,397,229		
3	Minor items	284,004		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total	2,481,299		

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	511,661,618	212,653,101	380,445,863
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	511,661,618	212,653,101	380,445,863
6	Other (Specify) (footnote details)	2,090,911	38,221	692,287
7	TOTAL Account 282 (Enter Total of lines 5 thr	513,752,529	212,691,322	381,138,150
8	Classification of TOTAL			
9	Federal Income Tax	457,840,115	207,278,050	377,591,046
10	State Income Tax	55,912,414	5,413,272	3,547,104
11	Local Income Tax			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	5,990,363	13,109,800					336,749,419
4							
5	5,990,363	13,109,800					336,749,419
6							1,436,845
7	5,990,363	13,109,800					338,186,264
8							
9	5,927,928	13,102,434					280,352,613
10	62,435	7,366					57,833,651
11							

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	31,952,574	37,773,480	23,883,504
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	31,952,574	37,773,480	23,883,504
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru	31,952,574	37,773,480	23,883,504
8	Classification of TOTAL			
9	Federal Income Tax	27,565,208	31,831,784	20,104,315
10	State Income Tax	4,387,366	5,941,696	3,779,189
11	Local Income Tax			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	155,511	92,279	182.3&219	3,192,286	182.3&219	10,291,056	38,807,012
4							
5	155,511	92,279		3,192,286		10,291,056	38,807,012
6							
7	155,511	92,279		3,192,286		10,291,056	38,807,012
8							
9	139,010	86,800		519,478		9,218,794	30,645,571
10	16,501	5,479		2,672,808		1,072,262	8,161,441
11							

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018		Year/Period of Report End of 2017/Q4	
Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Office lease accrual	448,654	931	209,595			239,059
2							
3	Employee benefits	4,620,779	128	4,620,779		6,230,330	6,230,330
4							
5	Levelized depreciation	305,554,877				26,857,771	332,412,648
6							
7	Bankruptcy proceeds	12,881,660	421	5,153,016			7,728,644
8							
9	Daggett electrical surcharge	47,762				26,941	74,703
10							
11	Excess Deferred Income Taxes					195,674,045	195,674,045
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total	323,553,732		9,983,390	0	228,789,087	542,359,429

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)				46,137	46,137
2	Transportation of Gas for Others (489.2 and 489..3)					
3	KRF - 1 Firm Mainline	68,867,163		89,528	24,828,166	24,917,694
4	KRI - 1 Interruptible Mainline	867,143		1,127	194,818	195,945
5	KRF - L1 Firm High Desert ((b,d,e)add day 2-5 adj if needed)	2,452,353		3,188	355,995	359,183
6	KRI - L1 Interruptible High Desert	25,274		33	1,077	1,110
7	KRPK - 1 Firm Peaking Service					
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1				46,137	46,137					
2										
3	67,343,729		87,547	24,729,324	24,816,871	78,505,924		102,058	27,510,168	27,612,226
4	604,415		786	72,235	73,021	562,849		732	157,782	158,514
5	1,190,342		1,547	343,023	344,570	1,911,443		2,485	355,995	358,480
6	13,897		18	592	610	3,215		4	137	141
7	25,002		32	152,122	152,154	725,058		942	297,714	298,656
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4	
Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	72,211,933		93,876	25,380,056	25,473,932
64	Storage (489.4)					
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)				97,199	97,199
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				97,199	97,199
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	72,211,933		93,876	25,523,392	25,617,268

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	69,177,385		89,930	25,297,296	25,387,226	81,708,489		106,221	28,321,796	28,428,017
64										
65										
66										
67										
68										
69										
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90										
91										
92										
93										
94										
95										
96										
97										
98				87,132	87,132				111,600	111,600
99										
100				87,132	87,132				111,600	111,600
101	69,177,385		89,930	25,430,565	25,520,495	81,708,489		106,221	28,433,396	28,539,617

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			1,083,634	1,217,280
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			1,083,634	1,217,280
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			1,083,634	1,217,280

Name of Respondent Kern River Gas Transmission Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4		277,204		277,204		180,144
5						
6						
7						
8	553,644	553,644	553,644	553,644		
9						
10	303,598,527	339,108,877	304,682,161	340,326,157	833,563,933	885,393,379
11						
12						
13						
14						
15						
16						
17						
18	1,158,255	927,381	1,158,255	927,381		
19	305,310,426	340,867,106	306,394,060	342,084,386		
20	4,773,833		4,773,833			
21	300,536,593	340,867,106	301,620,227	342,084,386		

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	KRF - 1 Firm Mainline			1,052,395	1,169,181
2	KRI - 1 Interruptible Mainline			7,881	14,194
3	KRF - L1 Firm High Desert			21,512	33,589
4	KRI - L1 Interruptible High Desert			93	160
5	KRFPK - 1 Firm Peaking Service			1,754	156
6	TOTAL			1,083,635	1,217,280
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	297,624,528	333,782,540	298,676,922	334,951,721	809,530,842	850,406,839
2	770,921	839,496	778,802	853,690	6,062,869	10,317,924
3	4,181,136	4,183,788	4,202,648	4,217,377	16,548,182	24,433,022
4	3,066	4,925	3,159	5,085	71,980	115,639
5	1,018,876	298,128	1,020,630	298,284	1,350,060	119,955
6	303,598,527	339,108,877	304,682,161	340,326,157	833,563,933	885,393,379
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	70,526,105	177,561,397	26,325,659	67,250,472
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total	70,526,105	177,561,397	26,325,659	67,250,472

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	0	0	
8	751 Production Maps and Records	0	0	
9	752 Gas Well Expenses	0	0	
10	753 Field Lines Expenses	0	0	
11	754 Field Compressor Station Expenses	0	0	
12	755 Field Compressor Station Fuel and Power	0	0	
13	756 Field Measuring and Regulating Station Expenses	0	0	
14	757 Purification Expenses	0	0	
15	758 Gas Well Royalties	0	0	
16	759 Other Expenses	0	0	
17	760 Rents	0	0	
18	TOTAL Operation (Total of lines 7 thru 17)	0	0	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	0	0	
21	762 Maintenance of Structures and Improvements	0	0	
22	763 Maintenance of Producing Gas Wells	0	0	
23	764 Maintenance of Field Lines	0	0	
24	765 Maintenance of Field Compressor Station Equipment	0	0	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0	
26	767 Maintenance of Purification Equipment	0	0	
27	768 Maintenance of Drilling and Cleaning Equipment	0	0	
28	769 Maintenance of Other Equipment	0	0	
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	0	0	
34	771 Operation Labor	0	0	
35	772 Gas Shrinkage	0	0	
36	773 Fuel	0	0	
37	774 Power	0	0	
38	775 Materials	0	0	
39	776 Operation Supplies and Expenses	0	0	
40	777 Gas Processed by Others	0	0	
41	778 Royalties on Products Extracted	0	0	
42	779 Marketing Expenses	0	0	
43	780 Products Purchased for Resale	0	0	
44	781 Variation in Products Inventory	0	0	
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0	
46	783 Rents	0	0	
47	TOTAL Operation (Total of lines 33 thru 46)	0	0	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	0	0	
50	785 Maintenance of Structures and Improvements	0	0	
51	786 Maintenance of Extraction and Refining Equipment	0	0	
52	787 Maintenance of Pipe Lines	0	0	
53	788 Maintenance of Extracted Products Storage Equipment	0	0	
54	789 Maintenance of Compressor Equipment	0	0	
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0	
56	791 Maintenance of Other Equipment	0	0	
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	0	0	
62	796 Nonproductive Well Drilling	0	0	
63	797 Abandoned Leases	0	0	
64	798 Other Exploration	0	0	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	0	0	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0	
70	801 Natural Gas Field Line Purchases	0	0	
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0	
72	803 Natural Gas Transmission Line Purchases	0	264,347	
73	804 Natural Gas City Gate Purchases	0	0	
74	804.1 Liquefied Natural Gas Purchases	0	0	
75	805 Other Gas Purchases	498,573	(1,451,425)	
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	498,573	(1,187,078)	
78	806 Exchange Gas	(498,573)	1,451,425	
79	Purchased Gas Expenses			
80	807.1 Well Expense-Purchased Gas	0	0	
81	807.2 Operation of Purchased Gas Measuring Stations	0	0	
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0	
83	807.4 Purchased Gas Calculations Expenses	0	0	
84	807.5 Other Purchased Gas Expenses	0	0	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	0	0	
117	831 Maintenance of Structures and Improvements	0	0	
118	832 Maintenance of Reservoirs and Wells	0	0	
119	833 Maintenance of Lines	0	0	
120	834 Maintenance of Compressor Station Equipment	0	0	
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0	
122	836 Maintenance of Purification Equipment	0	0	
123	837 Maintenance of Other Equipment	0	0	
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	0	0	
129	841 Operation Labor and Expenses	0	0	
130	842 Rents	0	0	
131	842.1 Fuel	0	0	
132	842.2 Power	0	0	
133	842.3 Gas Losses	0	0	
134	TOTAL Operation (Total of lines 128 thru 133)	0	0	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	0	0	
137	843.2 Maintenance of Structures	0	0	
138	843.3 Maintenance of Gas Holders	0	0	
139	843.4 Maintenance of Purification Equipment	0	0	
140	843.5 Maintenance of Liquefaction Equipment	0	0	
141	843.6 Maintenance of Vaporizing Equipment	0	0	
142	843.7 Maintenance of Compressor Equipment	0	0	
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0	
144	843.9 Maintenance of Other Equipment	0	0	
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	0	0	
150	844.2 LNG Processing Terminal Labor and Expenses	0	0	
151	844.3 Liquefaction Processing Labor and Expenses	0	0	
152	844.4 Liquefaction Transportation Labor and Expenses	0	0	
153	844.5 Measuring and Regulating Labor and Expenses	0	0	
154	844.6 Compressor Station Labor and Expenses	0	0	
155	844.7 Communication System Expenses	0	0	
156	844.8 System Control and Load Dispatching	0	0	
157	845.1 Fuel	0	0	
158	845.2 Power	0	0	
159	845.3 Rents	0	0	
160	845.4 Demurrage Charges	0	0	
161	(less) 845.5 Wharfage Receipts-Credit	0	0	
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0	
163	846.1 Gas Losses	0	0	
164	846.2 Other Expenses	0	0	
165	TOTAL Operation (Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	0	0	
168	847.2 Maintenance of Structures and Improvements	0	0	
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0	
170	847.4 Maintenance of LNG Transportation Equipment	0	0	
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0	
172	847.6 Maintenance of Compressor Station Equipment	0	0	
173	847.7 Maintenance of Communication Equipment	0	0	
174	847.8 Maintenance of Other Equipment	0	0	
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	9,690,180	11,369,104	
181	851 System Control and Load Dispatching	1,301,662	1,296,554	
182	852 Communication System Expenses	932,418	941,574	
183	853 Compressor Station Labor and Expenses	3,257,043	2,940,527	
184	854 Gas for Compressor Station Fuel	41,134,489	38,066,369	
185	855 Other Fuel and Power for Compressor Stations	687,745	745,427	
186	856 Mains Expenses	4,442,210	4,395,406	
187	857 Measuring and Regulating Station Expenses	898,668	990,691	
188	858 Transmission and Compression of Gas by Others	0	0	
189	859 Other Expenses	0	0	
190	860 Rents	0	0	
191	TOTAL Operation (Total of lines 180 thru 190)	62,344,415	60,745,652	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	835,075	415,901	
194	862 Maintenance of Structures and Improvements	0	0	
195	863 Maintenance of Mains	87,248	34,310	
196	864 Maintenance of Compressor Station Equipment	319,705	255,546	
197	865 Maintenance of Measuring and Regulating Station Equipment	64,458	30,517	
198	866 Maintenance of Communication Equipment	0	0	
199	867 Maintenance of Other Equipment	0	0	
200	TOTAL Maintenance (Total of lines 193 thru 199)	1,306,486	736,274	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	63,650,901	61,481,926	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	0	0	
205	871 Distribution Load Dispatching	0	0	
206	872 Compressor Station Labor and Expenses	0	0	
207	873 Compressor Station Fuel and Power	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	0	0	
209	875 Measuring and Regulating Station Expenses-General	0	0	
210	876 Measuring and Regulating Station Expenses-Industrial	0	0	
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0	
212	878 Meter and House Regulator Expenses	0	0	
213	879 Customer Installations Expenses	0	0	
214	880 Other Expenses	0	0	
215	881 Rents	0	0	
216	TOTAL Operation (Total of lines 204 thru 215)	0	0	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	0	0	
219	886 Maintenance of Structures and Improvements	0	0	
220	887 Maintenance of Mains	0	0	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Measuring and Regulating Station Equipment-General	0	0	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0	
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0	
225	892 Maintenance of Services	0	0	
226	893 Maintenance of Meters and House Regulators	0	0	
227	894 Maintenance of Other Equipment	0	0	
228	TOTAL Maintenance (Total of lines 218 thru 227)	0	0	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	0	0	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	0	0	
233	902 Meter Reading Expenses	0	0	
234	903 Customer Records and Collection Expenses	0	0	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	0	0	
236	905 Miscellaneous Customer Accounts Expenses	0	0	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	0	0	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	0	0	
241	908 Customer Assistance Expenses	0	0	
242	909 Informational and Instructional Expenses	0	0	
243	910 Miscellaneous Customer Service and Informational Expenses	0	0	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	0	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	0	0	
248	912 Demonstrating and Selling Expenses	0	0	
249	913 Advertising Expenses	0	0	
250	916 Miscellaneous Sales Expenses	0	0	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	5,811,413	5,044,908	
255	921 Office Supplies and Expenses	2,458,509	2,161,443	
256	(Less) 922 Administrative Expenses Transferred-Credit	118,945	185,211	
257	923 Outside Services Employed	4,952,879	3,514,956	
258	924 Property Insurance	444,186	515,477	
259	925 Injuries and Damages	110,433	126,953	
260	926 Employee Pensions and Benefits	2,816,571	2,635,603	
261	927 Franchise Requirements	0	0	
262	928 Regulatory Commission Expenses	1,283,424	1,372,846	
263	(Less) 929 Duplicate Charges-Credit	0	0	
264	930.1General Advertising Expenses	0	0	
265	930.2Miscellaneous General Expenses	11,900	10,200	
266	931 Rents	874,566	869,820	
267	TOTAL Operation (Total of lines 254 thru 266)	18,644,936	16,066,995	
268	Maintenance			
269	932 Maintenance of General Plant	0	0	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	18,644,936	16,066,995	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	41,161,348	39,746,899	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Transportation	(27,666)	(8,533)	46,814	17,750
2	OBA - Operating Balancing Agreements	(676,566)	(207,281)	(252,473)	(65,116)
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	(704,232)	(215,814)	(205,659)	(47,366)

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	854	14,739,375	41,134,489		
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Unaccounted for		1,195,763			
7	Net increase/(decrease) in line pack		12,501			
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		15,947,639	41,134,489		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	11,900		
2	Experimental and general research expenses.			
	a. Gas Research Institute (GRI)			
	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total	11,900		

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,596,951		1,596,951	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8	1,244,446		63,213,431	Transmission plant
9				Distribution plant
10			1,312,428	General plant
11				Common plant-gas
12	2,841,397		66,122,810	TOTAL

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	2,800,530	0.00
8	General Plant (footnote details)	14,723	0.00
9	Intangible Plant (footnote details)	28,635	0.00
10			
11			
12			
13			
14			
15			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Donations under \$250,000	34,215
2		
3	426.3 Penalties less than \$250,000	
4		
5	426.4 Expenditures for Certain Civic, Political and Related Activities	
6	under \$250,000	3,842
7		
8	426.5 - Other deductions	
9	Activities less than \$250,000	5,441
10		
11	431.0 Other interest expense	
12	Letters-of-credit fees (rates less than 0.05% based upon face value)	75,738
13	Other	5
14	Account subtotal	75,743
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC RP04-155 Rate Case (over five years starting the month after incurred)		125,004	8,681,008	4,500
2					
3	FERC Order No. 472 2016 Annual Charge (Oct-16 through Sep-17)	1,168,680		1,168,680	876,510
4					
5	FERC Order No. 472 2017 Annual Charge (Oct-17 through Sep-18)	1,113,342		1,113,342	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	2,282,022	125,004	10,963,030	881,010

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Gas	928	125,004		182.3	3,574	926
2							
3					182.3	876,510	
4							
5				1,113,342	182.3	278,336	835,006
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			125,004	1,113,342		1,158,420	835,932

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions -- defined benefit plans	219,703		
2	Pensions -- other	489,040		
3	Post-retirement benefits other than pensions (PBOP)	418,407		
4	Post-employment benefit plans			
5	Other (Specify)			
6	Healthcare and other benefits	1,689,421		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
	Total	2,816,571		

BLANK PAGE

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminalling and Processing				
32	Transmission	9,201,440	560		9,202,000
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	5,400,937	2,109,499		7,510,436
38	TOTAL Operation (Total of lines 28 thru 37)	14,602,377	2,110,059		16,712,436
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminalling and Processing				
44	Transmission	168,315			168,315
45	Distribution				

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	168,315			168,315
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)				
54	Transmission (Total of lines 32 and 44)	9,369,755	560		9,370,315
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	5,400,937	2,109,499		7,510,436
60	Total Operation and Maintenance (Total of lines 50 thru 59)	14,770,692	2,110,059		16,880,751
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	14,770,692	2,110,059		16,880,751
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	857,772	50,257	523,922	1,431,951
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	857,772	50,257	523,922	1,431,951
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	4,768			4,768
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	4,768			4,768
75	Other Accounts (Specify) (footnote details)	24,078			24,078
76	TOTAL Other Accounts	24,078			24,078
77	TOTAL SALARIES AND WAGES	15,657,310	2,160,316	523,922	18,341,548

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Flare Construction Inc	1,676,769
2	Baker Huges Process and Pipeline Services LLC	970,198
3	Quality Integrated Services Inc	797,519
4	EN Engineering LLC	691,741
5	Quality Electrical Contractors Inc	602,973
6	Elkhorn Construction Inc	502,752
7	Solar Turbines Inc	436,706
8	Coast to Coast Inspection Services Inc	428,477
9	Redi Services LLC	411,554
10		
11	Other (\$250,000 or less)	5,101,003
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Finance and accounting services	Northern Natural Gas ("NNG")	107,923	1,047,624
3	Legal services	NNG	923,928	257,674
4	Executive management services	NNG	923	170,032
5	Other - goods and services under \$250,000	NNG	426,1,923,107	753,235
6	IT shared services	MidAmerican Energy Company ("MEC")	923	530,346
7	Other - goods and services under \$250,000	MEC	Various	887,311
8	Other - goods and services under \$250,000	Berkshire Hathaway Energy Company ("BHE")	Various	939,377
9	Other - goods and services under \$250,000	PacifiCorp	850,923	77,108
10	Labor and other-goods and services	International Business Machines	165	64,890
11	Total			4,727,597
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	Gas transportation services	Nevada Power Company ("NVE")	489.2	65,937,467
22	Other - goods and services under \$250,000	NVE	Various	183,857
23	Gas transportation services	PacifiCorp	489.2	3,060,352
24				
25				
26	Total			69,181,676
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Transmission: Transmission Compressor Stations			
2	Transmission: Muddy Creek, Lincoln County, Wyoming	6	95,500	131,441,715
3	Transmission: Painter, Uinta County, Wyoming	2	11,000	18,575,059
4	Transmission: Anschutz, Uinta County, Wyoming	2	720	4,883,006
5	Transmission: Coyote Creek, Uinta County, Wyoming	2	31,000	57,819,132
6	Transmission: Salt Lake City, Salt Lake County, Utah	2	30,000	40,857,875
7	Transmission: Elberta, Utah County, Utah	2	31,000	55,161,557
8	Transmission: Fillmore, Millard County, Utah	2	30,000	46,736,157
9	Transmission: Milford, Beaver County, Utah	1	30,000	62,061,269
10	Transmission: Veyo, Wahington County, Utah	3	45,000	63,486,596
11	Transmission: Dry Lake, Clark County, Nevada	2	31,000	53,145,034
12	Transmission: Goodsprings, Clark County, Nevada	3	45,000	68,412,137
13	Transmission: Daggett, San Bernardino County, California	1	4,000	24,103,367
14				
15	Subtotal	28	384,220	626,682,904
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	11,867,937		616,235	4,272,718	3,695,840	43,069	6	12/21/2017
3	616,761		224,635	218,736	316,680	9,099	2	01/25/2017
4	216		13,072	67	56,800			
5	3,226,995		278,753	1,157,192	696,720	12,498	2	12/21/2017
6	2,365,170		296,221	849,212	562,400	8,765	2	12/21/2017
7	3,372,405		36,171	1,191,215	760,040	12,107	2	12/12/2017
8	3,663,815		168,471	1,318,379	484,900	13,698	2	12/12/2017
9	2,093,182		382,963	753,412	1,182,320	4,655	1	12/21/2017
10	5,928,805		283,755	2,127,835	1,054,880	22,319	3	01/26/2017
11	2,762,242		21,433	965,963	798,452	9,527	2	01/26/2017
12	5,236,961		225,396	1,884,644	695,000	19,579	3	10/24/2017
13		134,272	13,361		242,339	200	1	08/03/2017
14								
15	41,134,489	134,272	2,560,466	14,739,373	10,546,371	155,516	26	
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Op by resp - Wyoming		154.00
2			
3	Op by resp - Utah		740.90
4			
5	Op by resp - Nevada		275.60
6			
7	Op by resp - California		246.90
8			
9	Total Op by resp		1,417.40
10			
11	Op by others - California operated by Mojave Pipeline Operating Company	*	300.70
12			
13	Grand Total		1,718.10
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date: December 21, 2017			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	25,862	2,852,569	2,878,431
5	Interruptible Transportation		4,564	4,564
6	Other (Describe) (footnote details)			
7	TOTAL	25,862	2,857,133	2,882,995
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack		(19,684)	(19,684)
17	Other (Describe) (footnote details)			
18	TOTAL		(19,684)	(19,684)
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: December 20-22, 2017			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation	85,982	8,302,026	8,388,008
24	Interruptible Transportation	2,012	49,960	51,972
25	Other (Describe) (footnote details)			
26	TOTAL	87,994	8,351,986	8,439,980
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack		90,156	90,156
36	Other (Describe) (footnote details)			
37	TOTAL		90,156	90,156

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System: Kern River Gas Transmission Mainline and Common Facilities				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	816,950,584	217,498,347
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	113,044	(116,468)
10	Gas Received as Imbalances (Account 806)	328	(6,813)	2,936
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		14,746,424	4,506,325
14	Gas Received from Shippers as Lost and Unaccounted for		1,164,645	305,103
15	Other Receipts (Specify) (footnote details)		12,501	12,501
16	Total Receipts (Total of lines 3 thru 15)		832,980,385	222,208,744
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	816,950,584	217,498,347
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	236,698	125,121
25	Gas Delivered as Imbalances (Account 806)	328	5,112	61,836
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	14,739,373	4,265,982
29	Other Deliveries and Gas Used for Other Operations		(123,920)	(112,491)
30	Total Deliveries (Total of lines 18 thru 29)		831,807,847	221,838,795
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,172,538	369,949
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		832,980,385	222,208,744

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Gas Account - Natural Gas (continued)					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only	
01 Name of System: Kern River High Desert Lateral					
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)				
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	16,620,162	5,596,524	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307			
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328	487,283	56,640	
10	Gas Received as Imbalances (Account 806)	328			
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332			
12	Other Gas Withdrawn from Storage (Explain)				
13	Gas Received from Shippers as Compressor Station Fuel				
14	Gas Received from Shippers as Lost and Unaccounted for		26,088	5,604	
15	Other Receipts (Specify) (footnote details)				
16	Total Receipts (Total of lines 3 thru 15)		17,133,533	5,658,768	
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)				
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	16,620,162	5,596,524	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301			
22	Deliveries of Contract Storage Gas (Account 489.4)	307			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)				
24	Exchange Gas Delivered to Others (Account 806)	328	497,264	58,594	
25	Gas Delivered as Imbalances (Account 806)	328			
26	Deliveries of Gas to Others for Transportation (Account 858)	332			
27	Other Gas Delivered to Storage (Explain)				
28	Gas Used for Compressor Station Fuel	509			
29	Other Deliveries and Gas Used for Other Operations		(7,118)	(3,037)	
30	Total Deliveries (Total of lines 18 thru 29)		17,110,308	5,652,081	
31	GAS LOSSES AND GAS UNACCOUNTED FOR				
32	Gas Losses and Gas Unaccounted For		23,225	6,687	
33	TOTALS				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		17,133,533	5,658,768	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (c) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	283,861	105,958	950,812	1,340,631
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	283,861	105,958	950,812	1,340,631
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	276,475	102,519	923,802	1,302,796
12	Distribution				
13	Storage				
14	Total gas used in compressors	276,475	102,519	923,802	1,302,796
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	20,276	8,540	71,649	100,465
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	20,276	8,540	71,649	100,465

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	709,653	264,895	2,377,030	3,351,578						
5										
6										
7	709,653	264,895	2,377,030	3,351,578						
8										
9										
10										
11	691,188	256,298	2,309,505	3,256,991					854	810
12										
13										
14	691,188	256,298	2,309,505	3,256,991						
15										
16										
17										
18			179,123	179,123						
19										
20										
21										
22			179,123	179,123						
23										
24										
25										
26	50,690	21,350	179,123	251,163						
27										
28										
29										
30	50,690	21,350	179,123	251,163						

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(12,890)	(5,101)	(44,639)	(62,630)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(12,890)	(5,101)	(44,639)	(62,630)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Line Pack	12,890	5,101	44,639	62,630
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	12,890	5,101	44,639	62,630
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter				
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	(32,225)	(12,753)	(111,598)	(156,576)						
35										
36										
37	(32,225)	(12,753)	(111,598)	(156,576)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	32,225	12,753	111,598	156,576						
57										
58										
59										
60										
61										
62										
63										
64										
65	32,225	12,753	111,598	156,576						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	431,645	142,483	966,135	1,540,263
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	431,645	142,483	966,135	1,540,263
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	356,259	115,677	790,791	1,262,727
12	Distribution				
13	Storage				
14	Total gas used in compressors	356,259	115,677	790,791	1,262,727
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	38,540	17,825	103,684	160,049
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	38,540	17,825	103,684	160,049

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter (continued)

--	--	--	--	--	--	--	--	--	--	--

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	1,139,543	376,155	2,550,596	4,066,294						
5										
6										
7	1,139,543	376,155	2,550,596	4,066,294						
8										
9										
10										
11	940,524	305,387	2,087,688	3,333,599					854	810
12										
13										
14	940,524	305,387	2,087,688	3,333,599						
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	101,746	47,058	273,726	422,530						
27										
28										
29										
30	101,746	47,058	273,726	422,530						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	36,846	8,981	71,660	117,487
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	36,846	8,981	71,660	117,487
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44	Line Pack	36,846	8,981	71,660	117,487
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	36,846	8,981	71,660	117,487
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	97,273	23,710	189,182	310,165						
35										
36										
37	97,273	23,710	189,182	310,165						
38										
39										
40										
41										
42	97,273	23,710	189,182	310,165						
43										
44										
45										
46										
47										
48										
49										
50										
51	97,273	23,710	189,182	310,165						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	521,033	172,997	1,242,108	1,936,138
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	521,033	172,997	1,242,108	1,936,138
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	465,007	147,263	1,088,189	1,700,459
12	Distribution				
13	Storage				
14	Total gas used in compressors	465,007	147,263	1,088,189	1,700,459
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	25,522	13,625	76,975	116,122
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	25,522	13,625	76,975	116,122

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
---	---	--	--

Shipper Supplied Gas for the Current Quarter (continued)

--	--	--	--	--	--	--	--	--	--	--

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	1,453,682	482,662	3,465,481	5,401,825						
5										
6										
7	1,453,682	482,662	3,465,481	5,401,825						
8										
9										
10										
11	1,297,370	410,864	3,036,047	4,744,281					854	810
12										
13										
14	1,297,370	410,864	3,036,047	4,744,281						
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	71,206	38,014	214,760	323,980						
27										
28										
29										
30	71,206	38,014	214,760	323,980						

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	30,504	12,109	76,944	119,557
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	30,504	12,109	76,944	119,557
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44	Line Pack	30,504	12,109	76,944	119,557
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	30,504	12,109	76,944	119,557
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
---	---	--	---









Shipper Supplied Gas for the Current Quarter (continued)

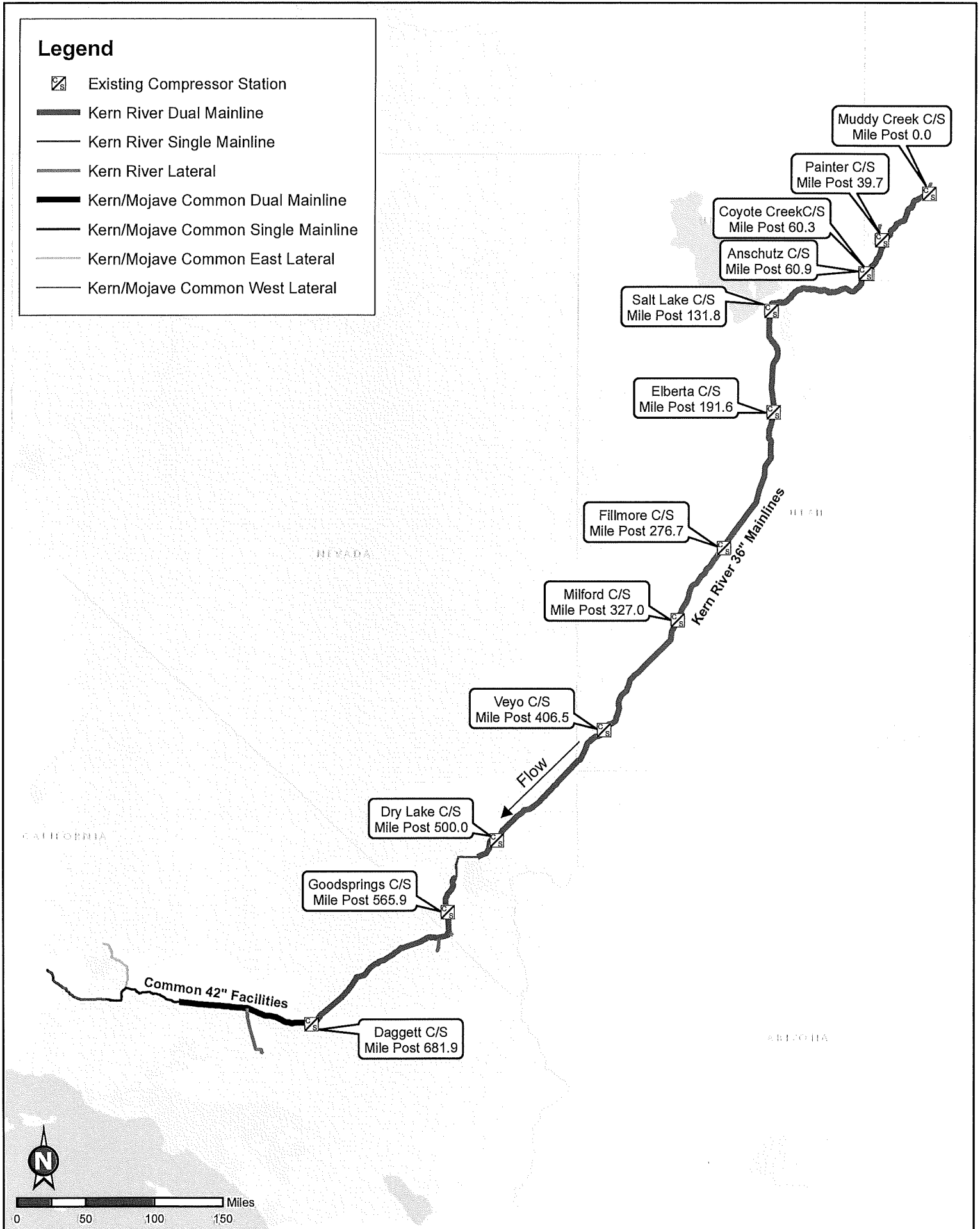
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	85,106	33,784	214,674	333,564						
35										
36										
37	85,106	33,784	214,674	333,564						
38										
39										
40										
41										
42										
43										
44	85,106	33,784	214,674	333,564						
45										
46										
47										
48										
49										
50										
51	85,106	33,784	214,674	333,564						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/24/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

Legend

-  Existing Compressor Station
-  Kern River Dual Mainline
-  Kern River Single Mainline
-  Kern River Lateral
-  Kern/Mojave Common Dual Mainline
-  Kern/Mojave Common Single Mainline
-  Kern/Mojave Common East Lateral
-  Kern/Mojave Common West Lateral



Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a
Dissolved effective July 1, 2017

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 33 Column: c

Description	As of December 31, 2017	As of December 31, 2016
Other Special Deposits - Cash and Cash Equivalents - Funds Held for Retainage	3,860	67,537
Other Special Deposits - Restricted Cash - Customer Deposits	574,406	701,458
Other Special Deposits - Restricted Cash - Escrows	862,369	856,450
Total	1,440,635	1,625,445

Schedule Page: 110 Line No.: 69 Column: d

The beginning of year balances shown for regulatory assets and regulatory liabilities have been adjusted to conform with current period presentation.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 61 Column: d

The beginning of year balances shown for regulatory assets and regulatory liabilities have been adjusted to conform with current period presentation.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 5 Column: g

The \$343,423 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g

The \$615,779 pertains to natural gas commodity swaps.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 12 Column: c

Dividends

January 3, 2017	\$ 16,000,000
January 31, 2017	12,000,000
February 28, 2017	15,000,000
March 31, 2017	1,000,000
April 26, 2017	9,000,000
May 22, 2017	13,000,000
June 20, 2017	18,000,000
July 24, 2017	18,000,000
August 22, 2017	5,000,000
September 25, 2017	21,000,000
October 23, 2017	17,000,000
November 27, 2017	6,000,000
December 22, 2017	21,000,000
	<hr/>
\$	172,000,000

Schedule Page: 118 Line No.: 1 Column: c

On July 1, 2017, the Respondent's corporate structure underwent a conversion of a Texas general partnership to a Delaware corporation. Beginning balances and current year activity have been adjusted to conform to current year presentation.

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: a

Description	2017	2016
Amortization of regulatory assets and liabilities	16,096,358	43,139,381
Amortization of debt discount and expense	48,117	228,286
Amortization of loss on reacquired debt	3,765,495	4,635,674
Total	19,909,970	48,003,341

Schedule Page: 120 Line No.: 16 Column: a

Description	2017	2016
Loss on reacquired debt	(5,490,548)	-
VEBA contributions	(458,383)	(458,383)
Other	435,557	64,945
Total	(5,513,374)	(393,438)

Schedule Page: 120 Line No.: 27 Column: a

Description	2017	2016
Net increase in payables and accrued expenses	1,639,790	2,599,695
Salvage Proceeds, net of removal costs	13,784,595	32,980,670
Total	15,424,385	35,580,365

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 92 Column: f

Trailing costs in the amount of \$28,378 for the Mountain Pass Lateral were transferred to Account 105 - Plant Held for Future Use.

Schedule Page: 204 Line No.: 125 Column: c

Below is the supplemental statement showing the account distributions of tentative classifications for Account 106 Completed Construction Not Classified for Column (c), as required by instruction 5 for pages 204-209. (Only affected groups are reported.)

Pages 204 - 209	Account 106, Completed Construction Not Classified - Gas					
Line Number	Account	Beginning Balance	Additions	Classified	Transfers	Ending Balance
	(A)	(B)	(C)	(D)	(E)	(F)
	Form 2 Column for Pages 204 - 209	(b)	(c)	(c)	(f)	(g)
1	INTANGIBLE PLANT					
4	303 Miscellaneous Intangible Plant	1,871,268	879,315	(2,480,631)	-	269,952
5	Total Intangible Plant	1,871,268	879,315	(2,480,631)	-	269,952
82	TRANSMISSION PLANT					
83	365.1 Land and Land Rights	3,186	-	(3,186)	-	-
85	366 Structures and Improvements	3,956,196	883,538	(40,570)	-	4,799,164
86 ⁽¹⁾	367 Mains	17,812,918	510,179	81,961	-	18,405,058
87	368 Compressor station equipment	6,949,686	31,022,028	(28,389,258)	-	9,582,456
88	369 Measure/reg station equip	4,372,859	313,045	(37,177)	-	4,648,727
89	370 Communication equipment	3,535,851	466,925	(2)	-	4,002,774
92	Total Transmission Plant	36,630,696	33,195,715	(28,388,232)	-	41,438,179
					-	
110	GENERAL PLANT					
113	391 Office Furniture and Equipment	316,798	849,703	(890,699)	-	275,802
114	392 Transportation equipment	-	26,466	(26,466)	-	-
116	394 Tools, shop and garage equip	408,187	833,112	(824,393)	-	416,906
119	397 Communication equipment	120,240	10,900	-	-	131,140
124	Total General Plant	845,225	1,729,900	(1,751,277)		823,848
129	Total Gas Plant In Service	39,347,189	35,804,930	(32,620,140)		42,531,979

(1) Debit amount of \$81,961 on line 86, column (D) reflects credit to cost of construction for plant previously classified.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 1 Column: a

Both the Lateral and the Meter Station are located in San Bernardino County, California.

Schedule Page: 214 Line No.: 1 Column: c

The Mountain Pass Lateral is the lateral line built from Kern River's mainline to the Molycorp Minerals, LLC (Molycorp) rare earth minerals plant. Because the market is uncertain for rare earth minerals and it is not known whether Kern River will again receive a request to serve the Molycorp plant, Kern River transferred the original cost of the Mountain Pass Lateral from Account 101 Gas Plant in Service to Account 105 Gas Plant Held for Future Use in March 2016. Should market conditions change, the plant will be transferred back to Account 101. If a request for service has not been received or a decision to retire has not been made by December 31, 2018, Kern River will reevaluate market conditions to determine whether to retire the plant or continue to hold for future use. If it is determined that future use of the plant is probable, the plant will remain in Account 105 for a period to be determined under a new plan to hold for future use.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 1 Column: b

The Commission authorized the Respondent's 2003 Expansion in Docket No. CP01-422 and the Respondent's 2010 Expansion in Docket No. CP08-429. The Commission's June 4, 2009 order in Docket No. CP08-429 authorized rolled-in rate treatment, allowing the 2010 Expansion to be rolled into the Respondent's incremental 2003 Expansion rates.

Schedule Page: 217 Line No.: 1 Column: d

Plant in service for Respondent's 2003 and 2010 Expansions includes tangible plant in the amount of \$1,258,359,488 and intangible plant in the amount of \$35,780,663 for total reported plant in service of \$1,294,140,151.

Schedule Page: 217 Line No.: 1 Column: e

Accumulated depreciation reported of \$497,100,360 reflects depreciation accrued on tangible plant in service of \$1,258,359,488 for the Respondent's 2003 and 2010 Expansions. In addition to accumulated depreciation, the Respondent has recorded accumulated amortization in the amount of \$12,592,164 on intangible plant in service of \$35,780,663. Total accumulated depreciation and amortization is \$509,692,524 for Respondent's 2003 and 2010 Expansions.

Schedule Page: 217 Line No.: 1 Column: i

Depreciation expense reported of \$32,220,767 reflects depreciation accrued on tangible plant in service of \$1,258,359,488 for Respondent's 2003 and 2010 Expansions. In addition to depreciation expense, the Respondent has recorded amortization expense in the amount of \$742,076 on intangible plant in service of \$35,780,663. Total depreciation and amortization expense for Respondent's 2003 and 2010 Expansions is \$32,962,843.

Schedule Page: 217 Line No.: 1 Column: j

Other expenses include property taxes, regulatory debits and credits, and amortization.

Schedule Page: 217 Line No.: 2 Column: d

Plant in service for the Respondent's High Desert Lateral includes tangible plant in the amount of \$28,302,599 and intangible plant in the amount of \$2,484,514 for total reported plant in service of \$30,787,113.

Schedule Page: 217 Line No.: 2 Column: e

Accumulated depreciation reported of \$18,453,559 reflects depreciation accrued on tangible plant in service of \$28,302,599 for the Respondent's High Desert Lateral. In addition to accumulated depreciation, the Respondent has recorded accumulated amortization in the amount of \$1,725,814 on intangible plant in service of \$2,484,514. Total accumulated depreciation and amortization is \$20,179,373 for the Respondent's High Desert Lateral.

Schedule Page: 217 Line No.: 2 Column: i

Depreciation expense reported of \$496,943 reflects depreciation accrued on tangible plant in service of \$28,302,599 for Respondent's High Desert Lateral. In addition to depreciation expense, the Respondent has recorded amortization expense in the amount of \$43,727 on intangible plant in service of \$2,484,514. Total depreciation and amortization expense for Respondent's High Desert Lateral is \$540,670.

Schedule Page: 217 Line No.: 2 Column: j

Other expenses include property taxes, regulatory debits and credits, and amortization.

Schedule Page: 217 Line No.: 3 Column: d

Plant in service for the Respondent's Apex Expansion includes tangible plant in the amount of \$324,409,848 and intangible plant in the amount of \$10,066,982 for total reported plant in service of \$334,476,830.

Schedule Page: 217 Line No.: 3 Column: e

Accumulated depreciation reported of \$62,585,076 reflects depreciation accrued on tangible plant in service of \$324,409,848 for the Respondent's Apex Expansion. In addition to accumulated depreciation, the Respondent has recorded accumulated amortization in the amount of \$1,489,998 on intangible plant in service of \$10,066,982. Total accumulated amortization and depreciation is \$64,075,074 for the Respondent's Apex Expansion.

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 3 Column: i

Depreciation expense reported of \$10,253,281 reflects depreciation accrued on tangible plant in service of \$324,409,848 for the Respondent's Apex Expansion. In addition to depreciation expense, the respondent has recorded amortization expense in the amount of \$246,641 on intangible plant in service of \$10,066,982. Total depreciation and amortization expense for Respondent's Apex Expansion is \$10,499,922.

Schedule Page: 217 Line No.: 3 Column: j

Other expenses include property taxes, regulatory debits and credits, and amortization.

Schedule Page: 217 Line No.: 4 Column: b

The Commission authorized the Respondent's Original System in Docket Nos. CP89-2047 and CP89-2048, and the Respondent's 2002 Expansion in Docket No. CP01-31. The Commission's July 26, 2001 order in Docket No. CP01-31 authorized rolled-in rate treatment, allowing the 2002 Expansion to be rolled into the Respondent's Original System rates.

Schedule Page: 217 Line No.: 4 Column: d

Plant in service for the Respondent's Original System and 2002 Expansion includes tangible plant in the amount of \$1,126,830,131 and intangible plant in the amount of \$46,683,643 for total reported plant in service of \$1,173,513,774.

Schedule Page: 217 Line No.: 4 Column: e

Accumulated depreciation reported of \$696,464,524 reflects depreciation accrued on tangible plant in service of \$1,126,830,131 for the Respondent's Original System and 2002 Expansion. In addition to accumulated depreciation, the Respondent has recorded accumulated amortization in the amount of \$26,552,025 on intangible plant in service of \$46,683,643. Total accumulated amortization and depreciation is \$723,016,549 for the Respondent's Original System and 2002 Expansion.

Schedule Page: 217 Line No.: 4 Column: i

Depreciation expense reported of \$18,940,388 reflects depreciation accrued on tangible plant in service of \$1,126,830,131 for the Respondent's Original System and 2002 Expansion. In addition to depreciation expense, the respondent has recorded amortization expense in the amount of \$607,328 on intangible plant in service of \$46,683,643. Total depreciation and amortization expense for Respondent's Original System and 2002 Expansion is \$19,547,716.

Schedule Page: 217 Line No.: 4 Column: j

Other expenses include property taxes, regulatory debits and credits, and amortization.

Schedule Page: 217 Line No.: 5 Column: d

Plant in service for the Respondent's Big Horn includes tangible plant in the amount of \$3,747,028 and intangible plant in the amount of \$71,950 for total reported plant in service of \$3,818,978.

Schedule Page: 217 Line No.: 5 Column: e

Accumulated depreciation reported of \$3,283,636 reflects depreciation accrued on tangible plant in service of \$3,747,028 for the Respondent's Big Horn. In addition to accumulated depreciation, the Respondent has recorded accumulated amortization in the amount of \$68,148 on intangible plant in service of \$71,950. Total accumulated amortization and depreciation is \$3,351,784 for the Respondent's Big Horn.

Schedule Page: 217 Line No.: 5 Column: i

Depreciation expense reported of \$57,607 reflects depreciation accrued on tangible plant in service of \$3,747,028 for the Respondent's Big Horn. In addition to depreciation expense, the respondent has recorded amortization expense in the amount of \$1,112 on intangible plant in service of \$71,950. Total depreciation and amortization expense for Respondent's Big Horn is \$58,719.

Schedule Page: 217 Line No.: 5 Column: j

Other expenses include property taxes, regulatory debits and credits, and amortization.

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 6 Column: c

The capital structure of the Respondent was used in the computation of allowance for funds used during construction. For Period Two rates the equity component is 100%, pursuant to the FERC order in Docket No. RP04-274.

Schedule Page: 218 Line No.: 5 Column: d

The 11.55% rate of return was established by the Commission on January 15, 2009 when it issued Opinion No. 486-B in regard to Respondent's RP04-274 rate case proceedings.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 5 Column: b

Miscellaneous prepayments include:

Right of way lease	\$	544,050
Software licenses & maintenance contracts		316,949
Platts subscription		84,607
Total	\$	945,606

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Line No.	Description	Regulatory Citation	Amortization Period
1	Levelized depreciation:		
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Federal tax rate change	RP92-226	Over 276 months through 12/2016
7	Muddy Creek compressor station restage	CP01-106	Over 180 months through 02/2017
9	Fillmore compressor station restage	CP01-106	Over 180 months through 02/2017
11	Deferred regulatory commission expense	RP04-274	Over 60 months
13	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
15	State tax rate change - apportionment	18 CFR SEC 154.305	Not applicable
17	Depreciation on Incremental Capital Additions	RP04-274	Not applicable

(1) Based on levelized depreciation rates in effect

Schedule Page: 232 Line No.: 17 Column: b

The beginning of year balances shown for levelized depreciation and depreciation on incremental capital additions have been reclassified to conform with the current period presentation.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: k

The Respondent estimates that the following amounts of deferred income taxes in account 190 could be included in the development of jurisdictional recourse rates.

	<u>12/31/17</u>	<u>12/31/16</u>
Deferred income taxes related to:		
Long term debt costs	\$ -	\$ 500,160
Regulatory liabilities	135,880,345	99,986,971
Contribution in aid of construction	1,905,162	1,787,822
Net operating losses	14,272,429	33,844,550
Total	<u>\$ 152,057,936</u>	<u>\$ 136,119,503</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(1) __ An Original (2) <u>X</u> A Resubmission	04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: d

In April 2017, the Respondent redeemed the remaining amount of its 4.893% Senior Notes due 2018 at a redemption price determined in accordance with the terms of the indenture. For 2017, principal payments were \$195,554,341 and interest payments were \$2,583,864.

Securities Retired:

4.893% Senior Notes due 4/30/2018

Entry:

224 Other Long-Term Debt	\$175,560,009	
427 Interest on Long-Term Debt	\$310,200	
189 Unamortized Loss on Reaquired Debt	\$5,490,548	
181 Unamortized Debt Expense		\$161,300
131 Cash		\$181,199,457

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kern River Gas Transmission Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Book Depreciation & Amortization	\$66,122,810
Levelized Depreciation Adjustment	14,122,939
Book Regulatory Asset/Liability, Net of Amortization	(3,011,982)
Book Debt Cost Amortization	(1,515,638)
Amortization in Prepaid Expenses	(1,579,728)
Other	665,385
Total	\$74,803,786

Schedule Page: 261 Line No.: 27 Column: b

BHE Sub-Group:

ABA Holding, LLC	CE Red Island Energy LLC	Home Trust Company
ABA Management, L.L.C.	CE Salton Sea Inc	HomeServices Insurance Agency, LLC
Alamo 6 Solar Holdings, LLC	CE Texas Energy, LLC	HomeServices Insurance, Inc
Alamo 6, LLC	CE Texas Fuel LLC	HomeServices Lending, LLC
Alaska Gas Transmission Company, LLC	CE Texas Pipeline LLC	HomeServices MidAtlantic, LLC
Allie Beth Allman Real Estate, Ltd	CE Texas Power LLC	HomeServices Northeast, LLC
Apex Home Maintenance, LLC	CE Texas Resources LLC	HomeServices of Alabama, Inc.
Arizona HomeServices, LLC	CE Turbo LLC	HomeServices of America, Inc
Berkshire Hathaway Energy Company	Champion Realty, Inc	HomeServices of California, Inc
BG Energy Holding Company LLC	Chancellor Title Services, Inc	HomeServices of Colorado, LLC
BHE AC Holding, LLC	Columbia Title of Florida, Inc	HomeServices of Connecticut, LLC
BHE America Transco, LLC	Commonsite, Inc.	HomeServices of Florida, Inc
BHE California Utility Holdco, LLC	Conejo Energy Company	HomeServices of Georgia, LLC
BHE Canada LLC	Connecticut Referral Group, L.L.C.	HomeServices of Illinois Holdings, LLC
BHE Geothermal, LLC	Cordova Energy Company, LLC	HomeServices of Iowa, Inc
BHE Hydro, LLC	Cordova Funding Corporation	HomeServices of Kentucky, Inc
BHE Midcontinent Transmission Holdings LLC	CTHM, L.L.C.	HomeServices of MOKAN, LLC
BHE Renewables, LLC	CTRE, L.L.C.	HomeServices of Nebraska, Inc
BHE Solar, LLC	Dakota Dunes Development Company	HomeServices of New Jersey, LLC
BHE Southwest Transmission Holdings LLC	DCCO, Inc	HomeServices of New York, LLC
BHE Texas Transco, LLC	Del Ranch Company	HomeServices of Oregon, LLC
BHE U.K. Electric, Inc	Denver Rental, LLC	HomeServices of Texas, LLC
BHE U.K. Inc	Desert Valley Company	HomeServices of the Carolinas, Inc
BHE U.K. Power, Inc	DG-SB Project Holdings, LLC	HomeServices of Washington, LLC
BHE U.S. Transmission, LLC	Edina Financial Services, Inc	HomeServices of Wisconsin, LLC
BHE Wind, LLC	Edina Realty Insurance, LLC	HomeServices Referral Network, LLC
BHER Santa Rita Holdings, LLC	Edina Realty Referral Network, Inc	HomeServices Relocation, LLC
BHES CSG Holdings, LLC	Edina Realty Title, Inc	HomeSvc of IL LLC d/b/a Koenig

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

BHH Affiliates, LLC	Edina Realty, Inc	& Strey GMAC RE Houlihan Lawrence Affiliates, LLC
BHH KC Real Estate, LLC	Elmore Company	Houlihan Lawrence Commercial Real Estate Group, LLC
Big Spring Pipeline Company	Energy West Mining Company	Houlihan/Lawrence Inc.
Bishop Hill Energy II, LLC	Esslinger-Wooten-Maxwell, Inc	HS Franchise Holding, LLC
Bishop Hill II Holdings, LLC	E-W-M Referral Services, Inc.	HSGA Real Estate Group, L.L.C.
Bon Air/Long & Foster Title Agency, LLC	F&R/T LLC	HSW Affiliates Holding, LLC
BRER Affiliates, LLC	Falcon Power Operating Company	Huff Commercial Group, LLC
BRER Real Estate Services, LLC	FFR, Inc	Huff-Drees Realty, Inc
CalEnergy Company, Inc	First Network Realty, Inc.	IES Holding II LLC
CalEnergy Generation Operating Company	First Realty Group, Inc.	IMO Company, Inc
CalEnergy International Services, Inc	First Realty, Ltd	Imperial Magma LLC
CalEnergy Minerals LLC	First Reserve Insurance, Inc	Intero Franchise Services, Inc.
CalEnergy Operating Corporation	First Weber Illinois, LLC	Intero Real Estate Holdings, Inc.
CalEnergy Pacific Holdings Corp	First Weber, Inc.	Intero Real Estate Services, Inc.
California Energy Development Corporation	Florida Network LLC	Intero Referral Services, Inc.
California Energy Management Company	Florida Network Property Management, LLC	Interwest Mining Company
California Energy Yuma Corporation	For Rent, Inc	Iowa Realty Company, Inc
California Title Company	FR Kingfisher Holdings II, LLC	Iowa Realty Insurance Agency, Inc
Capitol Title Company	FR Mariah Holdings II, LLC	Iowa Title Company
CBSHome Commerical, LLC	FRTC, LLC	J.S. White Associates, Inc
CBSHome Real Estate Company	FSRI Holdings, Inc	JBRC, Inc
CBSHome Real Estate of Iowa, Inc	Geronimo Community Solar Gardens Holding Company, LLC	Jim Huff Realty, Inc.
CE Black Rock Holdings LLC	Geronimo Community Solar Gardens, LLC	JRHBW Realty, Inc d/b/a/ RealtySouth
CE Butte Energy Holdings LLC	Gilbraltar Title Services, LLC	Jumbo Road Holdings, LLC
CE Butte Energy LLC	Glenrock Coal Company	Kansas City Title, Inc
CE Electric (NY), Inc	GPSF-B	Kelly Associates Real Estate, Inc.
CE Gen Oil Company	Grande Prairie Wind, LLC	Kelly Associates Referral Network LLC
CE Gen Pipeline Corporation	Greystone Partners of Virginia, LLC	Kentucky Residential Referral, LLC
CE Gen Power Corporation	Guarantee Appraisal Corporation	Kentwood City Properties, LLC
CE Generation LLC	Guarantee Real Estate	Kentwood Commercial, LLC
CE Geothermal, Inc.	HMSV Financial Services, Inc	Kentwood DTC, LLC
CE International Investments, Inc	HN Real Estate Group N.C., Inc	Kentwood Real Estate Services, LLC
CE Leathers Company	HN Real Estate Group, LLC	Kentwood, LLC
CE Obsidian Energy LLC	HN Referral Corporation	Kern River Funding Corporation
CE Obsidian Holding LLC	Home Capital Group Inc	Keystone Partners, LLC
CE Red Island Energy Holdings LLC	Home Service Connections, LLC	KR Acquisition 1, LLC

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group

Continued:

KR Acquisition 2, Northern Natural Gas Company LLC	S.W. Hydro, Inc.
KR Holding, LLC	Sage Title Group, LLC
L&F/Fonville Morisey Real Estate, LLC	Salton Sea Brine Processing Company
L&F/Fonville Morisey Title, LLC	Salton Sea Funding Corporation
Lands of Sierra, Inc.	Salton Sea Minerals Corporation
Larabee School of Real Estate & Insurance, Inc	Salton Sea Power Company
LFFS, Inc.	Salton Sea Power Generation Company
Long & Foster Closing Services, LLC	Salton Sea Power LLC
Long & Foster Institute of Real Estate, Inc.	Salton Sea Royalty Company
Long & Foster Insurance Agency, Inc.	San Felipe Energy Company
Long & Foster Licensing Company, Inc.	Saranac Energy Company, Inc
Long & Foster Mortgage Ventures, Inc.	SCS Realty Investment Group, LLC
Long & Foster Real Estate Ventures, Inc.	SECI Holdings, Inc
Long & Foster Real Estate, Inc.	Settlement Professionals, LLC
Long & Foster Settlement Services, LLC	Sierra Gas Holding Company
M & M Ranch Acquisition Company LLC	Sierra Pacific Power Company dba NV Energy
M & M Ranch Holding Company LLC	Solar San Antonio LLC
Magma Land Company I	Solar Star 3, LLC
Magma Power Company	Solar Star California XIX, LLC
Marshall Wind Energy Holdings, LLC	Solar Star California XX, LLC
Marshall Wind Energy, LLC	Solar Star Funding, LLC
MEC Construction Services Company	Solar Star Projects Holdings, LLC
MEHC Insurance Services Ltd.	Southwest Relocation, LLC
MEHC Investment, Inc	SSC XIX, LLC
MEHC Merger Sub Inc	SSC XX, LLC
Merlin Realty Technologies, LLC	The Escrow Firm
MES Holding, LLC	The Kentwood Company at Cherry Creek, LLC

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Metro Referral Associates, Inc.	PNW Referral, LLC	The Long & Foster Companies, Inc.
MHC Investment Company	PPW Holdings LLC	The Referral Company
MHC, Inc	Preferred Carolinas Realty, Inc	Thoroughbred Title Services, LLC
Mid-America Referral Network, Inc.	Preferred Carolinas Title Agency, LLC	TIAC LLC
MidAmerican Central California Transco LLC	Premier Service Abstract, LLC	TitleSouth, LLC
MidAmerican Energy Company	Priority Title Corporation	TLTC LLC
MidAmerican Energy Machining Services LLC	Professional Referral Organization, Inc	Topaz Solar Farms, LLC
MidAmerican Energy Services, LLC	Prosperity Home Mortgage, LLC	TPZ Holding, LLC
MidAmerican Funding, LLC	Pru-One, Inc.	TRMC LLC
MidAmerican Geothermal Development Corp	Quad Cities Energy Company	Two Rivers, Inc
MidAmerican Wind Tax Equity Holdings, LLC	Real Estate Knowledge Services, L.L.C.	TX Jumbo Road Wind, LLC
Midland Escrow Services, Inc	Real Estate Links, LLC	VPC Geothermal LLC
Mid-States Title Insurance Agency, Inc.	Real Estate Referral Network, Inc	Vulcan Power Company
Midwest Capital Group, Inc	Real Living Real Estate, LLC	Vulcan/BN Geothermal Power Company
Midwest Power Transmission Arkansas LLC	Reece & Nichols Alliance, Inc	Wailuku Holding Company LLC
Midwest Power Transmission Iowa LLC	Reece & Nichols Insurance, LLC	Wailuku Investment LLC
Midwest Realty Ventures, LLC	Reece & Nichols Realtors, Inc	Wailuku River Hydroelectric Power Co, Inc.
MTL Canyon Holdings LLC	Reece Commercial, Inc.	Walker Jackson Mortgage Corporation
Nebraska Land Title & Abstract Company	Referral Associates of Georgia, LLC	Walnut Ridge Wind, LLC
Nebraska Referral, Inc.	Referral Network of Gloria Nilson, LLC	Weathervane Referral Network, Inc.
Nevada Electric Investment Company	Referral Network of NY/NJ, LLC	
Nevada Power Company dba NV Energy	Relocation Advantage Partners, LLC	
New Jersey Realty Services, LLC	RGS Settlements of Pennsylvania, LLC	
Niguel Energy Company	RGS Title of Baltimore, LLC	
NNGC Acquisition LLC	RGS Title, LLC	
Norcon Holdings, Inc	RHL Referral Company, LLC	
North Country Gas Pipeline Corp.	Roberts Brothers, Inc	
Northern Consolidated Power, Inc	Roy H. Long Realty Company, Inc	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

All Other Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Acme Building Brands, Inc	Berkshire Hathaway Credit Corporation	Vanderbilt ABS Corp.
Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance, Inc.
Acme Management Company	Berkshire Hathaway Finance Corporation	Vanderbilt SPC, Inc.
Acme Services Company, L.P.	Berkshire Hathaway Inc.	Vanderbilt Property&Casualty Insurance Co., Ltd.
Denver Brick Company	BH Credit LLC	Homefirst Agency, Inc.
Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co. BH, LLC	Bayport Systems, Inc.	CTB Credit Corp
	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk	Pine Canyon Land Company	International Dairy Queen, Inc.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Assurance Company, Inc.	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
Illinois Insurance Company	Santa Fe Pacific Railroad Company	DQF, Inc.
North American Casualty Co.	Western Fruit Express Company	DQGC, Inc.
Promesa Health, Inc.	Burlington Northern Railroad Holdings, Inc.	Unified Supply Chain, Inc.
Pennsylvania Insurance Company	BNSF Railway International Services, Inc.	DQ Funding Corporation
Strategic Staff Management, Inc.	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
Texas Insurance Company	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
121 Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2150 Cobb Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
2701 Camelback Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
6991 Development, Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
Berkshire Hathaway Automotive Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BCC Development, Inc.	Total Quality Apparel Resources	PJR Management, Inc.
BHA Real Estate Holdings, LLC	The Buffalo News, Inc.	The Fechheimer Brothers Co.
Borrego Holdings, Inc.	Business Wire, Inc.	Nationwide Uniforms
BWVT Motors, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
Courtesy Dealership Property, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
DAA Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.
Dynamic Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
FFBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
HFVBH Development, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Administrators, Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MPP Co., Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
MVVT Development, Inc.	BR Agency, Inc.	Martin Mills, Inc.
Old United Casualty Company	Giles Industries, Inc.	Camp Manufacturing Company
PFVT Development, Inc.	Southern Energy Homes, Inc.	Leesburg Yarn Mills, Inc.
SFVT Development, Inc.	CMH Transport, Inc.	Rabun Apparel, Inc.
SN Management, Inc.		

All Other Affiliates Continued:

FTL Regional Sales Co., Inc.	BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.
Union Sales, Inc.	Vision Retailing, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Fruit of the Loom Trading Company	American All Risk Insurance Services Inc.	Marmon Engineered Components Company
Fruit of the Loom, Inc. (Sub)	American Commercial Claims Administrators Inc	Marmon Retail Technologies Company
Forest River Financial Services, Inc.	Brookwood Insurance Company	Marmon Wire & Cable, Inc.
Forest River Holdings, Inc.	Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation
Forest River, Inc.	Continental Divide Insurance Company	Ecodyne Corporation
Forest River Manufacturing LLC	Cypress Insurance Company	J.L. Mining Company
Mapletree Transportation, Inc.	Oak River Insurance Company	Fontaine Truck Equipment Company LLC
Priority One Financial Services,	Redwood Fire and Casualty	Marmon Retail Products, Inc.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Inc.	Insurance Company	Morgantown-National Supply, Inc.
Veritas Insurance Group, Inc.	D.I. Properties Inc.	Procrane Holdings, Inc.
FlightSafety Capital Corp.	ITTI Group USA Holdings, Inc.	RCP Investment, Inc.
FlightSafety Development Corp.	Ingersoll Cutting Tool Company	Tucker Safety Products, Inc.
FlightSafety International Inc.	ITTI Investment Holdings, Inc.	Marmon Retail Store Equipment LLC
FlightSafety New York, Inc.	Iscar Metals Inc.	Artform International Inc.
FlightSafety Properties, Inc.	Taegutec Inc.	DCI Marketing Inc.
FlightSafety Services Corporation	Tool-Flo Manufacturing, Inc.	Cannon Equipment LLC
Garan Central America Corp.	Boot Royalty Company	Marmon Merchandising Holdings, Inc.
Garan Incorporated	Chippewa Shoe Company	Marmon Beverage Technologies, Inc.
Garan Manufacturing Corp.	Footwear Investment Company	Cornelius Renew, Inc.
Garan Services Corp	H.J. Justin & Sons, Inc.	3Wire Group Inc.
Boat Owners Association of the United States	Justin Belt Company, Inc.	Cornelius Inc.
Criterion Insurance Agency	Justin Brands, Inc.	HG-Power Plant. Inc.
GEICO	Justin Boot Company	Marmon Energy Services Company
Corporation	J.S Justin, Inc.	UTLX Company
Government Employees Financial Corp.	Nocona Boot Company	Marmon Foodservice Technologies LLC
GEICO Insurance Agency	Tony Lama Company	Campbell Hausfeld Holdings. Inc.
GEICO Products, Inc.	Johns Manville Corporation	Western Builders Supply, Inc.
International Insurance Underwriters, Inc.	Johns Manville, Inc.	Penn Coal Land, Inc.
Maryland Ventures, Inc..	Seventeenth Street Realty, Inc.	TRH Holding Corp.
Boat America Corporation	Johns Manville China, Ltd.	CCC Lonestar LLC
Boat/U.S, Inc.	Jordan's Furniture, Inc.	Marmon Holdings, Inc.
Plaza Financial Services Co.	Albecca, Inc.	Webb Wheel Products, Inc.
Plaza Resources Co.	Active Organics, Inc.	Perfection Hy-Test Company
Top Five Club, Inc.	Lubrizol Inter-Americas Corporation	Marathon Suspension Systems, Inc.
GEICO Marine Insurance Company	Lubrizol Advanced Materials China, Inc.	Fontaine Trailer Company LLC
GEICO Advantage Insurance Company	The Lubrizol Corporation	Fontaine Modification Company
GEICO	Chemtool Incorporated	Fontaine Fifth Wheel Company
Casualty Co.	Lubrizol Specialty Products, Inc.	Fontaine Commercial Trailer, Inc.
GEICO Choice Insurance Company	Lubrizol Advanced Materials Holding Corporation	Fontaine Engineered Products, Inc.
GEICO General Insurance Co.	Lubrizol Advanced Materials International, Inc.	Marmon-Herrington Company
Government Employees Insurance Co.	Lipotec Group Corp.	Triangle Suspension Systems, Inc.
GEICO Indemnity Co.	Lubrizol Enterprises, Inc.	Fontaine Spray Suppression Company
GEICO Secure Insurance Company	Lubrizol International Management Corporation	TSE Brakes, Inc.
General Re Corporation	Lubrizol Overseas Trading Corporation	
Elm Street Corporation		
GRD Holdings Corporation		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.
Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserve, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.

All Other Affiliates Continued:

First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.
Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM SERVICES, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemakers, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.
McLane Company, Inc.	Resolute Management Inc.	The Pampered Chef, Ltd.
McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

McLane Suneast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings
C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company
Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc
PLICO Financial, Inc	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com Inc.	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co.	WestGUARD Insurance Company	The Scott Fetzer Company
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
Princeton Insurance Company	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
MedPro Group, Inc	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company
Somerset Services, Inc	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring, Inc.
Kova Solutions, Inc.	NetJets Aviation, Inc.	Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.
Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

SSS Acquisition Inc.	NetJets U.S., Inc.	Shaw Transport, Inc.
TBS USA, Inc.	NJE Holdings, LLC	Shaw Floors, Inc.
TMI Climate Solutions, Inc.	NJI Sales, Inc.	Shaw Retail Properties, Inc.
MiTek USA, Inc.	Marquis Jet Partners, Inc.	Shaw Funding Company
The Wilkins Corporation	Marquis Jet Holdings, Inc.	Star Furniture Company
121 Acquisition Co., LLC	DragonFly Aeronautics LLC	CJE II

All Other Affiliates Continued:

Mouser Electronics, Inc.	NSS TECHNOLOGIES INC
Norvell Electronics, Inc	METALAC FASTENERS INC
Sager Electrical Supply Co. Inc	FTI MANUFACTURING INC
Astrex Holding Company	FATIGUE TECHNOLOGY INC
Astrex Electronics, Inc	HOWELL PENNCRAFT, INC.
TTI, Inc.	DESIGNED METAL CONNECTIONS, INC.
Gateway Underwriters Agency, Inc.	PERMASWAGE HOLDINGS, INC.
U.S. Investment Corporation	SPS INTERNATIONAL INVESTMENT COMPANY
United States Liability Insurance Company	HUNTINGTON ALLOYS CORPORATION
Mount Vernon Fire Insurance Company	SPECIAL METALS CORPORATION
Mount Vernon Specialty Insurance Company	CALEDONIAN ALLOYS INC
Radnor Specialty Insurance Company	SOS METALS, INC.
U.S. Underwriters Insurance Co.	SOS METALS SAN DIEGO, LLC
Blue Chip Stamps, Inc.	PRIMUS INTERNATIONAL INC
Montana Retail Properties, Inc.	PRIMUS INTERNATIONAL HOLDING COMPANY
MS Property Company	ACCRA MANUFACTURING INC
AJF Warehouse Distributors, Inc.	EXACTA AEROSPACE INC
XTRA Finance Corporation	AEROSPACE DYNAMICS INTERNATIONAL INC
XTRA Intermodal, Inc.	UNIVERSITY SWAGING CORPORATION
RENTCO Trailer Corporation	KLUNE INDUSTRIES INC
X-L-Co., Inc.	FARROW MACHINE & MANUFACTURING CO INC
XTRA Corporation	PROGRESSIVE INCORPORATED
XTRA Companies, Inc.	SYNCHRONOUS AEROSPACE GROUP
PRECISION CASTPARTS CORP	STRATOFLIGHT
PRECISION MO CORP	COMPASS AEROSPACE NORTHWEST INC
HAMILTON AVIATION INC	BRITTAIN MACHINE INC
PCC STRUCTURALS INC	WEAVER MANUFACTURING INC
Composites Horizons LLC	FORTNER AEROSPACE MANUFACTURING INC.
ATLANTIC PRECISION INC	HELICOMB INTERNATIONAL INC
PCC SPECIALTY PRODUCTS INC	PROTECTIVE COATING INC
JL FIBER SERVICES INC	SOUTHWEST UNITED INDUSTRIES INC
WYMAN GORDON COMPANY	PLASMA COATING CORPORATION
PRECISION FOUNDERS INC	KEN'S SPRAY EQUIPMENT, INC.
WYMAN GORDAN INVESTMENT CASTINGS INC	A.E. COMPANY, INC.
Shultz Steel Company	Noranco Manufacturing (USA) Ltd.
CARLTON FORGE WORKS	Andrews Laser Works Corporation
ARCTURUS MANUFACTURING	TITANIUM METALS CORPORATION

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

CORPORATION

WYMAN GORDON FORGINGS INC TIMET REAL ESTATE CORPORATION

SPECIALIZED PIPE SERVICES, INC. AIPCF V CHI Blocker Inc

PCC ROLLMET INC KLUNE HOLDINGS INC

RATHGIBSON HOLDING CO LLC LJ AERO HOLDINGS INC

Press Forge Company LJ SYNCH HOLDINGS INC

Alu-Forge, Inc THI ACQUISITION INC

WYMAN GORDON TIMET ASIA INC

PENNSYLVANIA LLC

WYMAN GORDON FORGINGS CLEVELAND INC TMCA INTERNATIONAL INC

MCWILLIAMS FORGE COMPANY ELIM/STAFF

HACKNEY LADISH INC Duracell U.S. Operations Inc

TEXAS HONING INC Duracell Distributing Inc.

AEROCRAFT HEAT TREATING CO INC Duracell Manufacturing Co.

DICKSON TESTING CO INC The Duracell Company Inc.

BTM MANUFACTURING LP Clayton Properties Group II, Inc.

WYMAN SC INC SchILL Loans, Inc.

PCC FLOW TECHNOLOGIES HOLDINGS INC Schulz Investment Corporation

ENVIRONMENT ONE CORPORATION SXP CRA-OCTG Inc.

PCC FLOW TECHNOLOGIES INC. SXP SCHULZ XTRUDED PRODUCTS LP

SPS TECHNOLOGIES LLC SCHULZ U.S.A. INC.

CANNON MUSKEGON CORPORATION

GREENVILLE METALS INC

AVIBANK MANUFACTURING INC

AAA AIRCRAFT SUPPLY

Innovative Coatings Technology Corporation

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Federal FIN 48 tax correction transfer from Account 186 - Miscellaneous Deferred Debits (1,588,809)

Schedule Page: 262 Line No.: 40 Column: j

Total charges distributed to Gas (408.1, 409.1)	\$57,374,421
Taxes charged to others	(4,726)
Total taxes reported on page 114, lines 14-16	57,369,695

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: b

Reserve for pending changes to prior tax return years

Schedule Page: 274 Line No.: 6 Column: k

Reserve for pending changes to prior tax return years

Schedule Page: 274 Line No.: 7 Column: k

The Respondent estimates that the entire amount of deferred income taxes in account 282 could be included in the development of jurisdictional recourse rates for the periods ending December 31, 2017 and 2016.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: k

The Respondent estimates that the following amounts of deferred income taxes in account 283 could be included in the development of jurisdictional recourse rates.

	<u>12/31/17</u>	<u>12/31/16</u>
Deferred income taxes related to:		
Regulatory assets	\$ 34,055,308	\$ 26,205,655
Reacquired debt cost amortization	434,173	-
Prepaid expenses, etc.	324,581	557,826
Total	<u>\$ 34,814,062</u>	<u>\$ 26,763,481</u>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Line No.	Description	Regulatory Citation	Amortization Period
1	Office lease accrual	RP04-274	Over 180 months through 12/2018
3	Employee benefits	A107-1-000, RP99-274	
5	Levelized depreciation:		
	Rolled-In Expansion certificates	CP89-2048, CP01-31, CP01-106	(1)
	2003/2010 Expansion certificates	CP01-422, CP08-429	(1)
	Big Horn Expansion certificate	CP03-159	(1)
7	Bankruptcy proceeds	N/A	Monthly through June 2019
9	Daggett electrical surcharge	CP01-31	Not applicable
11	Excess Deferred Income Taxes	N/A	Various
(1) Based on levelized depreciation rates in effect			

Schedule Page: 278 Line No.: 5 Column: b

The beginning of year balances shown for levelized depreciation and depreciation on incremental plant additions have been reclassified to conform with the current period presentation.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 6 Column: a

The revenue line item totals are by rate structure only. Delivery zones are not incorporated into Kern River's rate structure.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 313 Line No.: 2 Column: b

Discounted revenue and quantities are reported for all interruptible transactions that were less than the maximum interruptible rate. In addition, all firm contracts that have a discounted rate component (either for demand or for commodity or both) are reported. If a firm contract is defined as a discounted contract, all commodity quantities are shown and all revenue – both demand and commodity are reported. If a contract can be considered both a negotiated rate contract and a discounted contract, the contract quantities and revenues are all reported in the negotiated rate columns.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 317 Line No.: 260 Column: b

The following is the disclosure required by RP04-274 for the qualified pension plan:

	2017	2016
Service cost	\$ 608,782	\$ 648,759
Interest cost	519,752	555,771
Expected return on assets	(906,522)	(892,356)
Prior service cost amortization	17,261	17,261
Net loss/(gain) amortization	-	-
Respondent's actual benefit cost incurred*	239,273	329,435
Less: cost included for the pension plan in RP04-274	1,305,325	1,305,325
Expense more (less) than RP04-274	(1,066,052)	(975,890)

*Reported actual expenses were based upon actuarial studies provided to the Respondent for the reporting periods shown and charged to the Respondent.

The overfunded status of the qualified pension plan was \$2,143k and \$1,011k as of December 31, 2017 and 2016, respectively.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 1 Column: c

Gas Used for Compressor Station Fuel (estimate)	\$	14,739,375
Adjustments for actual gas vs estimated gas		(2)
Total Gas Used for Compressor Station Fuel reported on page 520, line 28, column C	\$	14,739,373

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 7 Column: c

Depreciation basis for transmission plant as of December 31, 2017 in thousands.

Transmission Plant Onshore	Plant as of 12/31/2017	Average Remaining Life	Rate
Transmission - Vintage	\$ 1,075,857	30.5	1.15%
Transmission - 2002 Expansion	53,759	27.1	2.48%
Transmission - 2003 Expansion	1,145,365	33.3	1.80%
Transmission - 2010 Expansion	54,705	34.4	2.25%
Transmission - Big Horn	3,819	23.7	0.52%
Transmission - High Desert	30,086	29.6	1.16%
Transmission - Apex	306,582	34.7	2.34%
Transmission - Compressor Engines	130,357	6.9	9.92%
Total Transmission Plant Onshore	\$ 2,800,530		

Transmission depreciation rates are based on RP17-248-000.

Reconciliation to Form 2 Pages 204-209:

Non-depreciable Plant

Land (Apex, Exp 2002, Exp 2003, and Vintage)	\$ 3,160
Recoverable Line Pack (Apex, Exp 2003, Exp 2010, High Desert, and Vintage)	11,282
Total Non-depreciable Plant	\$ 14,442

Line 92 Col. (g) Total Transmission Plant \$ 2,814,972

Schedule Page: 338 Line No.: 8 Column: c

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Depreciation basis for general plant as of December 31, 2017 in thousands.

General Plant	Plant as of 12/31/2017	Average Remaining Life	Rate
General Plant - Structures	\$ -	0.0	6.67%
General Plant - Office Furniture & Equipment	1,681	7.5	6.67%
General Plant - Computers (PCs & Laptops)	672	2.2	33.33%
General Plant - Other Computer Equipment	1,264	3.6	20.00%
General Plant - Vehicles	1,454	2.9	18.00%
General Plant - Communications	1,181	5.5	10.00%
General Plant - Other	8,471	19.2	4.00%
Total General Plant	\$ 14,723		

General plant depreciation rates are based on RP04-274.

Schedule Page: 338 Line No.: 9 Column: c

Depreciation basis for intangible plant as of December 31, 2017 in thousands.

Intangible Plant	Plant as of 12/31/2017	Average Remaining Life	Rate
Contributions in Aid of Construction			
Vintage	\$ 8,426	30.5	1.15%
2003 Expansion	6,566	33.3	1.80%
2010 Expansion	6,143	34.4	2.25%
High Desert	630	29.6	1.16%
Total Contributions in Aid of Construction	\$ 21,765		
Other Intangible			
Software	\$ 5,843	3.4	20.00%
Leasehold Improvements	1,027	10.7	6.67%
Total Other Intangible	\$ 6,870		
Total Intangible Plant	\$ 28,635		

CIAC depreciation rates are based on RP17-248-000.

Other intangible depreciation rates are based on RP04-274.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 75 Column: b

The \$24,078 pertains to the following:

Customer requested feasibility study and preliminary engineering review (Account 183.2) \$ 24,078

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 7 Column: c

Accounts charged or credited for MEC: 242, 408.1, 426.1, 426.4, 426.5 and 923.

Schedule Page: 358 Line No.: 8 Column: c

Accounts charged or credited for BHE: 165, 408.1, 421, 426.1, 426.4, 426.5, 923, 924 and 925.

Schedule Page: 358 Line No.: 11 Column: a

Amounts which are chargeable from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations from Berkshire Hathaway Energy Company, MHC Inc., and MidAmerican Energy Company, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) / 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocator is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select groups of companies within the holding company organization. The Legislative & Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the number of employees within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 358 Line No.: 22 Column: c

Accounts charged or credited for NVE: 408.1, 495, 853, 920, 921 and 926.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 508 Line No.: 4 Column: a

No operation of the Anschutz compressor station was required in 2017 to meet system demand. Respondent retains the compressor station in ready for service status in anticipation that operating conditions may change that would require placing the station on line to meet the certificated capacity of the pipeline system. All compressor fuel consumed in 2017 was to maintain the ready for service status.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 514 Line No.: 11 Column: a

The Respondent's ownership percentage is 75% of these California facilities with the remaining 25% owned by Mojave Pipeline Company.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 5 Column: c

Line 5 page 520	816,950,584
Line 10 page 520	(6,813)
Line 5 page 520a	16,620,162
Line 6, column J on page 305	833,563,933

The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances with gross scheduled quantities to match the billable quantity booked to Account 489.2.

Schedule Page: 520.1 Line No.: 5 Column: c

Quantity equals lines 3 and 4 of column J on page 305.

Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Page 520 is completed after measurement and scheduling quantities and reconciled and finalized, whereas page 328 is completed before measurement and scheduling quantities are finalized, which resulted in a difference of 22,888 Dth between page 520 and page 328.

Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Page 520 is completed after measurement and scheduling quantities and reconciled and finalized, whereas page 328 is completed before measurement and scheduling quantities are finalized, which resulted in a difference of 22,888 Dth between page 520 and page 328.

Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Page 520 is completed after measurement and scheduling quantities and reconciled and finalized, whereas page 328 is completed before measurement and scheduling quantities are finalized, which resulted in a difference of 22,888 Dth between page 520 and page 328.

Schedule Page: 520 Line No.: 15 Column: c

Line pack activity

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries. This quantity is comprised of the delivery operational balancing agreement imbalance of (6,600) Dth, the Mojave Pipeline Operating Company (MPOC) imbalance of 29, 488 Dth for a total of 22,888 Dth. The MPOC imbalance is excluded from page 328.

Page 520 is completed after measurement and scheduling quantities and reconciled and finalized, whereas page 328 is completed before measurement and scheduling quantities are finalized, which resulted in a difference of 22,888 Dth between page 520 and page 328.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Page 520 is completed after measurement and scheduling quantities and reconciled and finalized, whereas page 328 is completed before measurement and scheduling quantities are finalized, which resulted in a difference of 22,888 Dth between page 520 and page 328.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Page 520 is completed after measurement and scheduling quantities and reconciled and finalized, whereas page 328 is completed before measurement and scheduling quantities are finalized, which resulted in a difference of 22,888 Dth between page 520 and page 328.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity