

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2018/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/Period of Report End of <u>2018/Q1</u>	
03 Previous Name and Date of Change (if name changed during year) <p style="text-align: center;">/ /</p>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <p style="text-align: center;">/ /</p>

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 06/25/2018
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent
Nevada Power Company, d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
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5	Statement of Cash Flows	120-121	
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7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2018/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. Pursuant with the Company's Emissions Reduction and Capacity Replacement Plan, Nevada Power Company acquired the remaining 25% interest (130 megawatts) in the Silverhawk Generating Station on April 1, 2017. Silverhawk is a 520-megawatt, natural gas-fueled electric generating facility located in Las Vegas Nevada. The journal entries were approved by the FERC in February 2018.
4. Nevada Power Company extended the land lease with the Navajo Nation effective December 23, 2019 through December 22, 2054. The lease extension was submitted for approval by Nevada Power Company to the Public Utility Commission of Nevada in November 2017 and approved in February 2018.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 10 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. On January 1, 2018 Nevada Power Company adopted Accounting Standards Update (ASU) No. 2017-07 which resulted in a change in the presentation of pension and other post-retirement costs for reporting under generally accepted accounting principles (GAAP). The amendments in this ASU require that an employer report the service cost component of pension and postretirement benefits other than pensions (PBOP) costs with other compensation costs arising from services rendered by employees during the period. Additionally, based on this ASU, these costs generally fall under a subtotal of income from operations for GAAP financial reporting. The other components of PBOP costs are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. The amendments in this ASU also allow only the service cost component to be eligible for capitalization when all of the other normal criteria for capitalization under GAAP are met.

In accordance with ASU No. 2017-07, and as allowed by the Commission pursuant to Docket No. AI18-1-000, Nevada Power Company changed its capitalization practices beginning January 1, 2018 to include only the service cost components of pension and other post-retirement expense to be eligible for capitalization, and exclude non-service cost components from costs eligible for capitalization. The impact of this change was not considered material.

11. NA.

12. NA.

Effective January 5, 2018, John C. Owens retired his position as a director.

Effective February 1, 2018, Kevin C. Geraghty was named Senior Vice President, Operations.

Effective February 5, 2018, Douglas A. Cannon was named President with Paul J. Caudill continuing to serve as Chief Executive Officer.

Effective February 9, 2018, Brandon Barkhuff was named Vice President General Counsel, Corporate Secretary and Chief Compliance Officer.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

13. NA.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,609,228,374	9,580,491,326
3	Construction Work in Progress (107)	200-201	78,119,959	72,927,916
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,687,348,333	9,653,419,242
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,135,955,992	3,076,254,182
6	Net Utility Plant (Enter Total of line 4 less 5)		6,551,392,341	6,577,165,060
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,551,392,341	6,577,165,060
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,699,327	1,699,327
19	(Less) Accum. Prov. for Depr. and Amort. (122)		11,742	8,437
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		27,885,348	28,148,248
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		10,398,063	9,019,796
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		39,970,996	38,858,934
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,292,642	9,118,561
36	Special Deposits (132-134)		145,343	211,088
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		91,401,652	47,546,308
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		85,673,266	124,650,481
41	Other Accounts Receivable (143)		15,893,343	7,026,104
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		15,523,863	16,122,956
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		7,140,796	10,593,429
45	Fuel Stock (151)	227	4,150,203	2,482,021
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	53,970,115	56,110,624
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	216,020	175,290
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		52,597,706	37,860,011
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		97,410,408	111,467,126
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		287,414	159,412
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		398,655,045	391,277,499
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		25,964,390	26,668,714
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	817,171,955	826,896,200
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,536,289	2,221,318
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,889,595	29,627
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	160,133,273	162,909,583
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		25,874,548	26,395,923
82	Accumulated Deferred Income Taxes (190)	234	866,952,520	870,093,697
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,900,522,570	1,915,215,062
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,890,189,320	8,922,164,923

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$87,885,152
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	991,265
Prepaid Electric Call Option	244,075
GAAP ADJUSTMENT	
Asset Retirement Obligations	71,012,781
Total 186 Deferrals	\$160,133,273

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	386,112,846	385,906,449
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-4,339,818	-4,392,106
16	Total Proprietary Capital (lines 2 through 15)		2,677,814,564	2,677,555,879
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,539,540,000
22	Unamortized Premium on Long-Term Debt (225)		261,344	341,222
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,692,174	6,902,068
24	Total Long-Term Debt (lines 18 through 23)		2,625,609,170	2,625,479,154
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		454,771,671	456,595,240
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,016,135	1,922,319
29	Accumulated Provision for Pensions and Benefits (228.3)		47,329,866	50,261,346
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		367,602	0
32	Long-Term Portion of Derivative Instrument Liabilities		989,993	581,834
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		81,493,426	79,818,969
35	Total Other Noncurrent Liabilities (lines 26 through 34)		586,968,693	589,179,708
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		104,189,148	131,816,951
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		25,343,288	25,351,758
41	Customer Deposits (235)		61,015,986	73,109,067
42	Taxes Accrued (236)	262-263	59,605,037	50,177,407
43	Interest Accrued (237)		39,184,712	50,342,911
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		15,817,360	18,042,729
48	Miscellaneous Current and Accrued Liabilities (242)		24,294,342	7,865,445
49	Obligations Under Capital Leases-Current (243)		16,384,103	18,157,714
50	Derivative Instrument Liabilities (244)		8,067,615	2,835,037
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		989,993	581,834
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		352,911,598	377,117,185
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		58,196,166	56,474,649
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,434,225	13,577,305
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	79,874,118	76,534,505
60	Other Regulatory Liabilities (254)	278	863,509,378	868,160,879
61	Unamortized Gain on Reaquired Debt (257)		175,422	178,193
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,452,484,522	1,455,125,954
64	Accum. Deferred Income Taxes-Other (283)		179,211,464	182,781,512
65	Total Deferred Credits (lines 56 through 64)		2,646,885,295	2,652,832,997
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,890,189,320	8,922,164,923

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 63 Column: c

3/31/2018

Account 282 includes:

Plant in Service	\$ 1,355,373,998
Non-Utility Plant	(438,760)
Plant Held for Future Use	1,261,195
Capital Lease Assets including Accumulated Depreciation	96,288,089
Total 282 Account	\$ 1,452,484,522

Schedule Page: 112 Line No.: 63 Column: d

12/31/2017

Account 282 includes:

Plant in Service	\$ 1,357,408,357
Non-Utility Plant	(438,760)
Plant Held for Future Use	1,261,195
Capital Lease Assets including Accumulated Depreciation	96,895,162
Total 282 Account	\$ 1,455,125,954

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	418,969,361	422,844,272	418,969,361	422,844,272
3	Operating Expenses					
4	Operation Expenses (401)	320-323	265,327,207	264,208,429	265,327,207	264,208,429
5	Maintenance Expenses (402)	320-323	8,585,223	13,596,283	8,585,223	13,596,283
6	Depreciation Expense (403)	336-337	65,846,759	63,382,932	65,846,759	63,382,932
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,563,858	5,128,697	5,563,858	5,128,697
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	774,103	4,053,490	774,103	4,053,490
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		17,295,441	11,593,088	17,295,441	11,593,088
13	(Less) Regulatory Credits (407.4)		404,799	3,712,595	404,799	3,712,595
14	Taxes Other Than Income Taxes (408.1)	262-263	11,731,064	11,504,116	11,731,064	11,504,116
15	Income Taxes - Federal (409.1)	262-263	7,284,308	-19,061,933	7,284,308	-19,061,933
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	67,033,764	81,001,801	67,033,764	81,001,801
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	74,180,812	58,529,114	74,180,812	58,529,114
19	Investment Tax Credit Adj. - Net (411.4)	266	-143,080	-32,914	-143,080	-32,914
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			79		79
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		374,713,036	373,132,201	374,713,036	373,132,201
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		44,256,325	49,712,071	44,256,325	49,712,071

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
418,969,361	422,844,272					2
						3
265,327,207	264,208,429					4
8,585,223	13,596,283					5
65,846,759	63,382,932					6
						7
5,563,858	5,128,697					8
774,103	4,053,490					9
						10
						11
17,295,441	11,593,088					12
404,799	3,712,595					13
11,731,064	11,504,116					14
7,284,308	-19,061,933					15
						16
67,033,764	81,001,801					17
74,180,812	58,529,114					18
-143,080	-32,914					19
						20
						21
	79					22
						23
						24
374,713,036	373,132,201					25
44,256,325	49,712,071					26

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		44,256,325	49,712,071	44,256,325	49,712,071
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		42,103	94,034	42,103	94,034
34	(Less) Expenses of Nonutility Operations (417.1)		3,305	6,234	3,305	6,234
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		2,137,180	3,471,693	2,137,180	3,471,693
38	Allowance for Other Funds Used During Construction (419.1)		610,407	692,355	610,407	692,355
39	Miscellaneous Nonoperating Income (421)		-4,290	849,308	-4,290	849,308
40	Gain on Disposition of Property (421.1)		61,171	2,329,186	61,171	2,329,186
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,843,266	7,430,342	2,843,266	7,430,342
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		114,704	68,138	114,704	68,138
46	Life Insurance (426.2)		272,216		272,216	
47	Penalties (426.3)		-31	990	-31	990
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,081,840	425,861	1,081,840	425,861
49	Other Deductions (426.5)		1,174,000	1,574,380	1,174,000	1,574,380
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,642,729	2,069,369	2,642,729	2,069,369
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	-34,944	2,874	-34,944	2,874
53	Income Taxes-Federal (409.2)	262-263	45,886	1,869,420	45,886	1,869,420
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,566	5,943	3,566	5,943
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		14,508	1,878,237	14,508	1,878,237
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		186,029	3,482,736	186,029	3,482,736
61	Interest Charges					
62	Interest on Long-Term Debt (427)		41,434,877	41,193,639	41,434,877	41,193,639
63	Amort. of Debt Disc. and Expense (428)		914,218	923,688	914,218	923,688
64	Amortization of Loss on Required Debt (428.1)		521,375	711,157	521,375	711,157
65	(Less) Amort. of Premium on Debt-Credit (429)		79,878	79,878	79,878	79,878
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		2,770	1,878	2,770	1,878
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,908,889	1,321,793	1,908,889	1,321,793
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		460,754	452,599	460,754	452,599
70	Net Interest Charges (Total of lines 62 thru 69)		44,235,957	43,615,922	44,235,957	43,615,922
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		206,397	9,578,885	206,397	9,578,885
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		206,397	9,578,885	206,397	9,578,885

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 3/31/2018	Balance 3/31/2017
419000	Interest & Dividend Income	\$ 203,579	\$ 228,325
419006	Carrying Charges-Regulatory Items		
	Included in NV Retail Rate Base	1,923,658	2,995,557
	Other recovery methods	0	244,811
419310	Interest Income - TRED	9,943	3,000
		<u>\$ 2,137,180</u>	<u>\$ 3,471,693</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 3/31/2018	Balance 3/31/2017
431000	Other Interest Expense	\$ 622,912	\$ 330,041
431001	Carry Charge on Deferred Energy - Res Ex	96,780	108,047
431002	Carry Charge on Deferred Energy - Other	148,955	176,346
431006	Carrying Charge Expense-Regulatory Items		
	Included in NV Retail Rate Base	331,878	(335,020)
	Other recovery methods	708,364	1,042,379
		<u>\$ 1,908,889</u>	<u>\$ 1,321,793</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		384,144,734	677,584,858
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		206,397	9,578,885
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				(74,783,907)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(74,783,907)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		384,351,131	612,379,836
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		386,112,846	614,141,551
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as Investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	206,397	9,578,885
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	72,184,721	72,565,119
5	Unamortized Loss on Required Debt	521,375	610,181
6			
7	Deferred Energy Costs	2,491,399	-22,652,709
8	Deferred Income Taxes (Net)	-7,143,484	22,478,631
9	Investment Tax Credit Adjustment (Net)	-143,080	-32,915
10	Net (Increase) Decrease in Receivables	47,020,234	70,207,977
11	Net (Increase) Decrease in Inventory	803,631	6,572,539
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-34,507,485	-36,073,526
14	Net (Increase) Decrease in Other Regulatory Assets	18,495,410	-37,722
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,162,232	513,798
16	(Less) Allowance for Other Funds Used During Construction	610,408	692,355
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-1,730,569	-26,526,127
19	Net Increase (Decrease) in Prepayments	-11,249,310	-13,827,298
20			
21	Other (provide details in footnote):	22,788,177	4,805,242
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	104,964,776	87,489,720
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-67,164,916	-61,996,271
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	3,305	-510,119
30	(Less) Allowance for Other Funds Used During Construction	-610,408	-692,355
31	Customer Advances for Construction	1,721,517	1,009,898
32	Contributors in Aid of Construction	4,366,749	4,749,848
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-60,462,937	-56,054,289
35			
36	Acquisition of Other Noncurrent Assets (d)		-77,000,000
37	Proceeds from Disposal of Noncurrent Assets (d)	2	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-60,462,935	-133,054,289
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-4,538,161	-79,474,336
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and Debt Issuance Costs		-667
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-74,783,907
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-4,538,161	-154,258,910
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	39,963,680	-199,823,479
87			
88	Cash and Cash Equivalents at Beginning of Period	56,875,957	279,008,632
89			
90	Cash and Cash Equivalents at End of period	96,839,637	79,185,153

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 2,377,950
Regulatory Asset for Pension Plan	1,851,504
Other Liabilities	21,701,718
Pension and Benefit Liability	(3,195,282)
Accumulated Other Comprehensive Income	<u>52,287</u>
 Total: Other Net	 \$ <u>22,788,177</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 243,568
Regulatory Asset for Pension Plan	1,731,923
Other Liabilities	2,120,054
Pension and Benefit Liability	681,689
Accumulated Other Comprehensive Income	<u>28,008</u>
 Total: Other Net	 \$ <u>4,805,242</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2018 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2018.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2018	December 31, 2017
Utility plant:			
Generation	30 - 55 years	\$ 3,707	\$ 3,707
Distribution	20 - 65 years	3,329	3,314
Transmission	45 - 70 years	1,864	1,860
General and intangible plant	5 - 65 years	805	793
Utility plant		9,705	9,674
Accumulated depreciation and amortization		(2,930)	(2,871)
Utility plant, net		6,775	6,803
Other non-regulated, net of accumulated depreciation and amortization	45 years	2	1
Plant, net		6,777	6,804
Construction work-in-progress		78	73
Property, plant and equipment, net		\$ 6,855	\$ 6,877

During 2017, Nevada Power revised its electric depreciations rates effective January 2018 based on the results of a new depreciation study, the most significant impact of which was shorter estimated useful lives at the Navajo Generating Station and longer average service lives for various other utility plant groups. The net effect of these changes will increase depreciation and amortization expense by \$7 million annually, or \$2 million for the three-month period ended March 31, 2018, based on depreciable plant balances at the time of the change.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Nevada Power adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2018 and December 31, 2017, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2018	December 31, 2017
Cash and cash equivalents	\$ 97	\$ 57
Restricted cash and cash equivalents included in other current assets	10	9
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 107	\$ 66

(5) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Rate Review

In June 2017, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$29 million, or 2%, but requested no incremental annual revenue relief. In December 2017, the PUCN issued an order which reduced Nevada Power's revenue requirement by \$26 million and requires Nevada Power to share 50% of revenues related to equity returns above 9.7%. As a result of the order, Nevada Power recorded expense of \$28 million primarily due to the reduction of a regulatory asset to return to customers revenue collected for costs not incurred. The new rates were effective on February 15, 2018. In January 2018, Nevada Power filed a petition for clarification of certain findings and directives in the order and intervening parties filed motions for reconsideration. The PUCN has not yet ruled on the filed motions. Nevada Power cannot predict the timing or ultimate outcome of the PUCN rulings.

The Tax Cuts and Jobs Act ("2017 Tax Reform") enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the U.S. federal corporate income tax rate from 35% to 21%. In February 2018, Nevada Power made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from the 2017 Tax Reform for 2018 and beyond. The filing supports an annual rate reduction of \$59 million. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order has extended the procedural schedule to allow parties additional discovery relevant to the 2017 Tax Reform with a hearing scheduled in June 2018. Nevada Power cannot predict the timing or ultimate outcome of further regulatory proceedings.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In October 2016, Wynn became a distribution only service customer and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order that established the impact fee that was paid in September 2016 and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. This request is still pending.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution only service customer of Nevada Power. In December 2017, Caesars provided notice that it intends to transition eligible meters in the Nevada Power service territory to unbundled electric service in February 2018 at the earliest. In February 2018, Caesars became a distribution only service customer and started procuring energy from another energy supplier. Following the PUCN's order from March 2017, Caesars' will pay an impact fee of \$44 million in 72 equal monthly payments.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Recent Financing Transactions

Long-Term Debt

In April 2018, Nevada Power issued \$575 million of its 2.75% General and Refunding Mortgage Notes, Series BB, due April 2020. Nevada Power intends to use the net proceeds, together with available cash, to repay all of Nevada Power's \$325 million 6.50% General and Refunding Mortgage Notes, Series O, maturing in May 2018, and a portion of Nevada Power's \$500 million 6.50% General and Refunding Mortgage Notes, Series S, maturing in August 2018 and for general corporate purposes.

Credit Facilities

In April 2018, Nevada Power amended and restated its existing \$400 million secured credit facility, expiring June 2020, extending the expiration date to June 2021 and reducing from two to one, the available one-year extension options, subject to lender consent.

(7) Income Taxes

Tax Cuts and Jobs Act

2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, the elimination of the deduction for production activities and limitations on bonus depreciation for utility property.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Nevada Power has recorded the impacts of the 2017 Tax Reform and believes all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. Nevada Power has determined the amounts recorded and the interpretations relating to this items to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Nevada Power believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018.

(8) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2018	December 31, 2017
Qualified Pension Plan -		
Other long-term liabilities	\$ (23)	\$ (23)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(10)	(10)
Other Postretirement Plans -		
Other long-term liabilities	1	1

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of March 31, 2018				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 91	\$ —	\$ —	\$ 91
Investment funds	2	—	—	2
	<u>\$ 93</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 93</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ (8)</u>
As of December 31, 2017				
Assets - investment funds	<u>\$ 2</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 2</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ (3)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2018 and December 31, 2017, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	
	Ended March 31,	
	2018	2017
Beginning balance	\$ (3)	\$ (14)
Changes in fair value recognized in regulatory assets	(5)	(1)
Settlements	—	1
Ending balance	<u>\$ (8)</u>	<u>\$ (14)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of March 31, 2018		As of December 31, 2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,601	\$ 2,999	\$ 2,600	\$ 3,088

(10) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. Nevada Power adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

Customer Revenue

Nevada Power recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff based sales arrangements approved by various regulatory bodies. These tariff based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 840, "Leases" and amounts not considered Customer Revenue within ASC 606.

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of March 31, 2018 and December 31, 2017, accounts receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$97 million and \$111 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Nevada Power's revenue by customer class for the three-month period ended March 31, 2018 (in millions):

	<u>March 31, 2018</u>
Customer Revenue:	
Retail:	
Residential	\$ 193
Commercial	95
Industrial	79
Other	6
Total fully bundled	<u>373</u>
Distribution only service	7
Total retail	<u>380</u>
Wholesale, transmission and other	10
Total Customer Revenue	<u>390</u>
Other revenue	5
Total revenue	<u>\$ 395</u>

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, Nevada Power would recognize a contract asset or contract liability depending on the relationship between Nevada Power's performance and the customer's payment. As of March 31, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

(12) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	<u>2018</u>	<u>2017</u>
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 53	\$ 53
Supplemental disclosure of non-cash investing and financing activities:		
Accruals related to property, plant and equipment additions	11	23
Capital and financial lease obligations incurred	—	2

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2018</u>	<u>2017</u>
Cash (131)	\$ 5	\$ 1
Temporary cash investments (136)	92	78
Total cash and cash equivalents	<u>\$ 97</u>	<u>\$ 79</u>

(13) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after March 31, 2018, up to May 7, 2018 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through June 25, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(2,827,032)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		28,008		
4	Total (lines 2 and 3)		28,008		
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,799,024)		
6	Balance of Account 219 at Beginning of Current Year		(4,392,106)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		52,288		
9	Total (lines 7 and 8)		52,288		
10	Balance of Account 219 at End of Current Quarter/Year		(4,339,818)		

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(2,827,032)		
2					
3			28,008		
4			28,008	9,578,885	9,606,893
5			(2,799,024)		
6			(4,392,106)		
7					
8			52,288		
9			52,288	206,397	258,685
10			(4,339,818)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,072,131,420	9,072,131,420
4	Property Under Capital Leases	459,387,897	459,387,897
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,531,519,317	9,531,519,317
9	Leased to Others		
10	Held for Future Use	4,910,689	4,910,689
11	Construction Work in Progress	78,119,959	78,119,959
12	Acquisition Adjustments	72,798,368	72,798,368
13	Total Utility Plant (8 thru 12)	9,687,348,333	9,687,348,333
14	Accum Prov for Depr, Amort, & Depl	3,135,955,992	3,135,955,992
15	Net Utility Plant (13 less 14)	6,551,392,341	6,551,392,341
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,936,931,250	2,936,931,250
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	159,112,842	159,112,842
22	Total In Service (18 thru 21)	3,096,044,092	3,096,044,092
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	1,304,892	1,304,892
29	Amortization		
30	Total Held for Future Use (28 & 29)	1,304,892	1,304,892
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	38,607,008	38,607,008
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,135,955,992	3,135,955,992

Name of Respondent
Nevada Power Company, d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
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					10
					11
					12
					13
					14
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					16
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					18
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					21
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					23
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					28
					29
					30
					31
					32
					33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2018/Q1
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$ 324,234,357
Production Plant	3,630,168,838
Asset Retirement Costs Production Plant	25,919,481
Transmission Plant	1,413,526,194
Distribution Plant	3,324,976,915
General Plant	353,298,301
Asset Retirement Costs General Plant	7,334
Total Plant in Service	<u>\$ 9,072,131,420</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$ 1,258,903,001
Asset Retirement Costs Production Plant	15,437,828
Transmission Plant	409,452,364
Distribution Plant	1,138,673,460
General Plant	114,456,255
Asset Retirement Costs General Plant	8,342
Total Plant in Service	<u>\$ 2,936,931,250</u>

Schedule Page: 200 Line No.: 21 Column: b

Balance is related to intangible plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	324,234,357	159,112,842
2	Steam Production Plant	403,500,890	281,572,460
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,252,587,429	992,768,369
7	Transmission	1,413,526,194	409,452,363
8	Distribution	3,324,976,915	1,138,673,460
9	Regional Transmission and Market Operation		
10	General	353,305,635	114,464,598
11	TOTAL (Total of lines 1 through 10)	9,072,131,420	3,096,044,092

Name of Respondent
Nevada Power Company, d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORMAT DIXIE COMSTOCK	1,149	186201	600,000	186201
3	MSCG-50MW to MEAD230	960	186201		
4	MSCG-50MW to MEAD230	960	186201		
5	ORMAT MCG3 30MW REDIRECT	807	186201	23,850	186201
6	ORMAT MCG3 24MW REDIRECT	634	186201	30,000	186201
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	COMPANY 151 FACILITIES STUDY	8,313	186201		
23	COMPANY 152 FACILITIES STUDY	14,983	186201		
24	COMPANY 153 FACILITIES STUDY	18,823	186201		
25	COMPANY 154 FACILITIES STUDY	1,817	186201		
26	COMPANY 155 FACILITIES STUDY		186201		
27	COMPANY 156 FACILITIES STUDY	2,813	186201	75,000	186201
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORMAT DIXIE COMSTOCK	1,149	186201	600,000	186201
3	MSCG-50MW to MEAD230	960	186201		
4	MSCG-50MW to MEAD230	960	186201		
5	ORMAT MCG3 30MW REDIRECT	807	186201	23,850	186201
6	ORMAT MCG3 24MW REDIRECT	634	186201	30,000	186201
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	COMPANY 151 FACILITIES STUDY	8,313	186201		
23	COMPANY 152 FACILITIES STUDY	14,983	186201		
24	COMPANY 153 FACILITIES STUDY	18,823	186201		
25	COMPANY 154 FACILITIES STUDY	1,817	186201		
26	COMPANY 155 FACILITIES STUDY		186201		
27	COMPANY 156 FACILITIES STUDY	2,813	186201	75,000	186201
28					
29					
30					
31					
32					
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40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Incremental Rate Case Expenses	1,740,772	118,454	928	105,866	1,753,360
4	Reid Gardner Projects	2,869,416		407	239,120	2,630,296
5	Voltage and Volt-Ampere Optimization	3,220,285		407	134,178	3,086,107
6	Non Standard Metering Trial Program Opt Out	839,088		407	34,962	804,126
7	Flexible Prepayment Program	5,489,546	293,240			5,782,786
8	Higgins Transformer	4,464,193				4,464,193
9	Renewable Transmission Upgrades	1,315,357		407	54,806	1,260,551
10	Peabody Coal Settlement	15,159,082		253	195,556	14,963,526
11	NV Energize	56,370,838		407	939,514	55,431,324
12	Ely Energy Center Water Rights & Farming	4,456,758		407	371,396	4,085,362
13	Cancelled Major Projects	53,516,356		407	2,532,138	50,984,218
14	Plant Decommissioning Costs	227,908,366	5,356,250	407	7,040,757	226,223,859
15	ON Line Expense Deferral	52,239,049	61,536	407	341,411	51,959,174
16	Net Metering Rate Difference	47,912	164,947			212,859
17	Deferred Plant Operating Costs	146,727,118	610,122	407	4,842,986	142,494,254
18	Mohave Station NBV-Decommissioning	3,359,083	41,686	407	227,400	3,173,369
19	Sunrise Units NBV-Decommissioning	2,422,753		407	201,896	2,220,857
20						
21	EXCLUDED FROM NEVADA RETAIL RATE BASE					
22	Merger Goodwill	129,936,265		930	1,237,488	128,698,777
23	Lenzie Plant Depreciation	59,890,610		407	612,185	59,278,425
24						
25	OTHER RECOVERY METHOD					
26	Renewable Energy Programs		4,134,338	254,557	4,134,338	
27	Energy Efficiency Programs		25,080,885	254,908	25,080,885	
28	Energy Efficiency Implementation		1,259,441	254	1,259,441	
29				440-445		
30	Deferred Energy	52,088,316	8,405,386	557	10,896,785	49,596,917
31						
32	GAAP ADJUSTMENT					
33	Deferred Risk Management	2,835,037	14,891,644	244	9,659,066	8,067,615
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	826,896,200	60,417,929		70,142,174	817,171,955

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2018/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Control	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	Peabody Coal Settlement	08-12002	based on coal purchase timing
11	NV Energize	14-05004	01/2015 - 12/2032
12	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
13	Cancelled Major Projects	14-05004	01/2015 - 12/2020
14	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
15	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
16	Net Metering Rate Difference	17-07026	*
17	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
18	Mohave Station Decommissioning	14-05004	01/2015 - 12/2023
19	Sunrise Units Decommissioning	14-05004	01/2015 - 12/2020
22	Merger Goodwill	03-10001	04/2004 - 03/2044
23	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
26	Renewable Energy Programs	17-03001	10/2017 - 09/2018
27	Energy Efficiency Programs	17-03001	10/2017 - 09/2018
28	Energy Efficiency Implementation	17-03001	10/2017 - 09/2018
30	Deferred Energy	07-01023/17-03001	06/2007 - 06/2019
33	Deferred Risk Management	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Property Sales	250,420	421	44,192		206,228
4	Settlement Payment Carry Charges	992,913	407	82,743		910,170
5	Impact Fees-excluding BTER	75,495,338	456	2,998,960	320,111	72,816,489
6	Net Energy Metering	9,467,071	456	739,913	11,766	8,738,924
7	Cancelled IRP Project Credits	3,120,450	407	260,037		2,860,413
8	PUCN Disallowed costs	8,599,148	407	68,643		8,530,505
9						
10	OTHER RECOVERY METHOD					
11	BTER Impact Fees	13,889,792	456	731,042		13,158,750
12	Energy Efficiency/Renewable Programs	30,859,211	182/440-445	1,503,939	3,991,173	33,346,445
13	Temporary Renewable Energy Program	9,526,455	241	1,798,713	3,109,287	10,837,029
14						
15	GAAP ADJUSTMENT					
16	Equity Component Carry Charge	45,984,993	419	1,082,649	1,158,272	46,060,616
17	Risk Management	159,412	175	580,978	708,980	287,414
18						
19	TAX ADJUSTMENT					
20	Deferred Tax Unamortized ITC	3,609,158	190	50,712	12,678	3,571,124
21	Regulatory Deferred Income Taxes	606,327,522	236	5,340,545	1,319,298	602,306,275
22	Excess Deferred Taxes - Non Property	59,878,996				59,878,996
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	868,160,879		15,283,066	10,631,565	863,509,378

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Property Sales	17-06003	3 years from sale date
4	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
5	Impact Fees, excluding BTER	17-06003	1/2018 - 12/2023
6	Net Energy Metering BTGR	15-07041/17-06003	1/2018 - 12/2020
7	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
8	PUCN Disallowed Costs	16-06006/17-06003	Various
11	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
12	Energy Efficiency/Renewable Programs	17-03001	10/2017 - 09/2018
13	Temporary Renewable Energy Program	17-03001	10/2017 - 09/2018
16	Equity Component Carry Charges	Various	Various
17	Risk Management	Various	Various
20	Deferred Tax Unamortized ITC	Various	Various
21	Regulatory Deferred Income Taxes	Various	Various
22	Excess Deferred Taxes - Non Property	18-02010	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent
Nevada Power Company, d/b/a NV Energy

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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	194,948,485	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	95,767,416	
5	Large (or Ind.) (See Instr. 4)	86,990,071	
6	(444) Public Street and Highway Lighting	2,490,319	
7	(445) Other Sales to Public Authorities	671,348	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	380,867,639	
11	(447) Sales for Resale	20,974,697	
12	TOTAL Sales of Electricity	401,842,336	
13	(Less) (449.1) Provision for Rate Refunds	376,002	
14	TOTAL Revenues Net of Prov. for Refunds	401,466,334	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,116,903	
17	(451) Miscellaneous Service Revenues	1,104,366	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	304,767	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	7,028,106	
22	(456.1) Revenues from Transmission of Electricity of Others	7,948,885	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	17,503,027	
27	TOTAL Electric Operating Revenues	418,969,361	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,481,954				2
				3
991,226				4
1,696,535				5
44,016				6
35,010				7
				8
				9
4,248,741				10
793,498				11
5,042,239				12
				13
5,042,239				14

Line 12, column (b) includes \$ -14,056,717 of unbilled revenues.
Line 12, column (d) includes -136,800 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:
440 Private Area Lighting - Residential Revenue:
\$19,702

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:
440 Private Area Lighting - Residential MWH:
171

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:
442 Private Area Lighting - Commercial Revenue:
\$74,436

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:
442 Private Area Lighting - Commercial MWH:
663

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:
444 Street Lights Revenue:
\$18,879

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:
444 Street Lights MWH:
191

Schedule Page: 300 Line No.: 11 Column: b

447010 Transmission Component of Power Sales	\$	175,210
447020-447043 Other Sales for Resale		20,799,487
Total: Sales for Resale	\$	20,974,697

Schedule Page: 300 Line No.: 17 Column: b

Description:

Misc. Service Revenue - Service Charges	\$	842,767
Remaining Misc. Service Revenue Under \$250,000 Threshold		261,599
Total	\$	1,104,366

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Description:

Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	1,972,916
DOS Impact Fee and Amort of Impact Fee		5,063,007
Remaining Other Revenue Under \$250,000 Threshold		(7,817)
Total	\$	7,028,106

Schedule Page: 300 Line No.: 22 Column: b

456120 Schedule Sytem Control Dispch	\$	297,913
456160 Transmission Ancillary Service		877,263
456170 Wheeling		1,715,535
456175 Long-Term Transmission Wheeling		4,978,674
456185 Transmission Revenue TSA Def		79,500
Total: Revenues from Transmission of Electricity of Others	\$	7,948,885

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	N/A				
2					
3					
4					
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43					
44					
45					
46	TOTAL				

Name of Respondent

Nevada Power Company, d/b/a NV Energy

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2018/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	11,086,583
3	Steam Power Generation - Maintenance (510-515)	1,566,045
4	Total Power Production Expenses - Steam Power	12,652,628
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	81,793,676
12	Other Power Generation - Maintenance (551-554.1)	4,065,273
13	Total Power Production Expenses - Other Power	85,858,949
14	Other Power Supply Expenses	
15	Purchased Power (555)	103,932,918
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	5,551,408
18	Total Other Power Supply Expenses (line 15-17)	109,484,326
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	207,995,903
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	83,907
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	536,570
26	(561.3) Load Dispatch-Transmission Service and Scheduling	72,567
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	649,327
32	(562) Station Expenses	167,652
33	(563) Overhead Line Expenses	145,666
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	192,800
36	(566) Miscellaneous Transmission Expenses	1,230,198
37	(567) Rents	11,130,658
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,209,345
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	-3,192
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	307,259
48	(571) Maintenance Overhead Lines	61,152
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	11
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	365,230
53	Total Transmission Expenses (Lines 39 and 52)	14,574,575
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	4,346,847
74	Distribution Maintenance Expenses (590-598)	1,935,000
75	Total Distribution Expenses (Lines 73 and 74)	6,281,847

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	9,070,429
2	(907-910) Customer Service and Information Expenses	5,517,859
3	(911-917) Sales Expenses	55,062
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	5,637,449
7	921 Office Supplies and Expenses	2,594,275
8	(Less) 922 Administrative Expenses Transferred-Credit	1,277,090
9	923 Outside Services Employed	2,156,491
10	924 Property Insurance	279,557
11	925 Injuries and Damages	8,990,215
12	926 Employee Pensions and Benefits	5,381,981
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,513,239
15	(Less) 929 Duplicate Charges-Credit	366,578
16	930.1 General Advertising Expenses	1,825
17	930.2 Miscellaneous General Expenses	2,121,896
18	931 Rents	1,729,822
19	TOTAL Operation (Total of lines 6 thru 18)	29,763,082
20	Maintenance	
21	935 Maintenance of General Plant	653,673
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	30,416,755

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 3/31/2018</u>
908020	Energy Efficiency - Deferral	\$ 7,315,007
908030	Energy Efficiency - Amortization	(2,119,515)
Other 907-910	Other Customer Service and Information Expenses	322,367
	Total: Customer Service and Information Expenses	<u>\$ 5,517,859</u>

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avangrid Renewables LLC	Various	CAISO	NF
2	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF
3	Avangrid Renewables LLC	Various	Tuscon Electric Power	NF
4	Avangrid Renewables LLC	Gridforce Energy Management LLC	CAISO	NF
5	Avista Corpoarion-Water and Power	Avista Energy Corporation	CAISO	NF
6	Bonneville Power Administration	Bonneville Power Administration	Various	SFP
7	Bonneville Power Administration	Bonneville Power Administration	Various	SFP
8	Coral Power LLC	Grant County Power District	Various	NF
9	Coral Power LLC	Grant County Power District	Various	NF
10	Coral Power LLC	Grant County Power District	CAISO	NF
11	Coral Power LLC	TS Power Plant	CAISO	NF
12	Coral Power LLC	Grant County Power District	CAISO	NF
13	Coral Power LLC	Various	Various	NF
14	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF
15	MAG Energy Solutions	Alberta Electric System Operator	CAISO	LFP
16	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
17	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
18	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
19	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
20	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP
21	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP
22	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
23	Morgan Stanley Capital Group Inc	Idaho Power Company	Various	SFP
24	Morgan Stanley Capital Group Inc	Various	CAISO	NF
25	Morgan Stanley Capital Group Inc	Various	CAISO	NF
26	Morgan Stanley Capital Group Inc	Various	CAISO	NF
27	Morgan Stanley Capital Group Inc	Avista Energy Corporation	CAISO	NF
28	Morgan Stanley Capital Group Inc	Various	CAISO	NF
29	Morgan Stanley Capital Group Inc	Various	CAISO	NF
30	Morgan Stanley Capital Group Inc	Tacoma Power	CAISO	NF
31	Morgan Stanley Capital Group Inc	Various	CAISO	NF
32	Morgan Stanley Capital Group Inc	Various	Various	NF
33	Morgan Stanley Capital Group Inc	Various	Various	NF
34	Morgan Stanley Capital Group Inc	Various	Various	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ormat Technologies	Dixie Meadows	Unknown	OLF
2	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	LFP
3	Ormat Technologies	ORNI 47 Don Campbell 2	Los Angeles Dept of Water & Power	LFP
4	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	LFP
5	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	LFP
6	Ormat Technologies	Steamboat Hills	Los Angeles Dept of Water & Power	LFP
7	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	SFP
8	Ormat Technologies	Various	Los Angeles Dept of Water & Power	SFP
9	Ormat Technologies	Various	Los Angeles Dept of Water & Power	NF
10	Ormat Technologies	Various	Los Angeles Dept of Water & Power	NF
11	Ormat Technologies	Various	Various	AD
12	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP
13	PacifiCorp Electric Operations	PacifiCorp East	Various	NF
14	PacifiCorp Electric Operations	PacifiCorp East	Various	NF
15	Salt River Project	Cove Fort	Salt River Project System	LFP
16	Tenaska Energy Management	Navajo	Various	NF
17	Tenaska Energy Management	Gila River	Caesars South	NF
18	TransAlta Energy Marketing	Various	CAISO	NF
19	TransAlta Energy Marketing	Various	Various	NF
20	Various Customers	Unknown	Unknown	OS
21	Basic Management Inc	Western Area Power Administration	Basic Management Inc	OLF
22	Overton Power District No. 5	Various	Overton Power District No. 5	OLF
23	Overton Power District No. 5	Various	Overton Power District No. 5	OS
24	Caesars Entertainment South	Various	Caesars Entertainment South	OS
25	CRC-BMI Ancillary Services	N/A	N/A	OS
26	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS
27	MGM Resorts NITS	Various	MGM Resorts International	OS
28	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS
29	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS
30	Switch-South	Various	Switch-South	OS
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Eldorado230		580	580	1
V1-1,2,8	M345	Eldorado230		435	435	2
V1-1,2,8	M345	Navajo500		200	200	3
V1-1,2,8	Mead230	Eldorado230		75	75	4
V1-1,2,8	M345	Mead230		710	710	5
V1-1,2,7	M345	Mead230		5,400	5,400	6
V1-1,2,7	RedButte	Mead230		1,200	1,200	7
V1-1,2,8	Gon.Pav	Mead230		677	677	8
V1-1,2,8	M345	Eldorado230		6,005	6,005	9
V1-1,2,8	M345	Mead230		7,812	7,812	10
V1-1,2,8	Northsys	Mead230		1,831	1,831	11
V1-1,2,8	RedButte	Eldorado230		837	837	12
V1-1,2,8	RedButte	Mead230		4,161	4,161	13
V1-1,2,8	HA500	McCulloug500		1	1	14
V1-1,2,8	M345	Mead230		640	640	15
V1-1,2,7	M345	Eldorado230		107,950	107,950	16
V1-1,2,7	M345	Eldorado230		106,779	106,779	17
V1-1,2,7	M345	Eldorado230		67,200	67,200	18
V1-1,2,7	M345	Eldorado230		64,680	64,680	19
V1-1,2,7	M345	Mead230		2,400	2,400	20
V1-1,2,7	McCulloug500	Eldorado230		3,504	3,504	21
V1-1,2,7	RedButte	Eldorado230		768	768	22
V1-1,2,7	RedButte	Mead230		2,928	2,928	23
V1-1,2,8	M345	Eldorado230		23,165	23,165	24
V1-1,2,8	RedButte	Eldorado230		4,147	4,147	25
V1-1,2,8	Gon.Pav	Eldorado230		1,347	1,347	26
V1-1,2,8	Gon.Pav	McCulloug500		44	44	27
V1-1,2,8	Gon.Pav	Mead230		320	320	28
V1-1,2,8	M345	Mead230		331	331	29
V1-1,2,8	McCulloug500	Eldorado230		50	50	30
V1-1,2,8	Mead230	Eldorado230		63	63	31
V1-1,2,8	Navajo500	Mead230		270	270	32
V1-1,2,8	RedButte	Mead230		160	160	33
V1-1,2,7,8	Various	Various				34
			11,169	848,383	848,383	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-7				30	30	1
V1-1,2,7	Northsys	Mead230		58,293	58,293	2
V1-1,2,7	Northsys	Crystal500		45,339	45,339	3
V1-1,2,7	Northsys	Crystal500		51,816	51,816	4
V1-1,2,7	Northsys	Crystal500		17,272	17,272	5
V1-1,2,7	Northsys	Mead230		19,810	19,810	6
V1-1,2,7	Northsys	Crystal500		863	863	7
V1-1,2,7	Northsys	Mead230		2,880	2,880	8
V1-1,2,8	Northsys	Crystal500		47	47	9
V1-1,2,8	Northsys	Mead230		1,191	1,191	10
V1-1,2,7,8	Various	Various				11
V1-1,2,7	RedButte	Mead230		162,360	162,360	12
V1-1,2,8	RedButte	Mead230		1,069	1,069	13
V1-1,2,8	RedButte	Southsys		434	434	14
V1-1,2,7	RedButte	Navajo500		53,975	53,975	15
V1-1,2,8	Navajo500	Mead230		10	10	16
V1-1,2,8	Mead500	Southsys		50	50	17
V1-1,2,8	M345	Mead230		15,703	15,703	18
V1-1,2,8	RedButte	Mead230		571	571	19
V1-1A	Various	Various				20
RS 61	Mead Substation	Clark Substation	8,338			21
RS 51	Mead Substation	Tortoise Sub	123			22
V4-B	Mead Substation	Tortoise Sub	290			23
V1 1,2,3,5,6,H	Mead230	Southsys	113			24
V1 1,2,3,5,6	N/A	N/A	140			25
V1 1,2,3,5,6,H	Mead230	Southsys	62			26
V1 1,2,3,5,6,H	Mead230	Southsys	322			27
V1 1,2,3,5,6,7	Harry Allen 500	Mead230	1,500			28
V1 1,2,3,5,6,H	Harry Allen 500	Mead230	106			29
V1 1,2,3,5,6,H	Mead230	Southsys	175			30
						31
						32
						33
						34
			11,169	848,383	848,383	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,675	369	3,044	1
	2,319	316	2,635	2
	1,250	168	1,418	3
	281	40	321	4
	2,875	403	3,278	5
	22,000	3,144	25,144	6
	4,750	676	5,426	7
	4,041	545	4,586	8
	33,131	4,499	37,630	9
	41,090	5,603	46,693	10
	11,169	1,504	12,673	11
	4,076	860	4,936	12
	18,131	2,519	20,650	13
	6	1	7	14
	4,000	538	4,538	15
	397,000	57,750	454,750	16
	381,600	55,440	437,040	17
	244,000	35,540	279,540	18
	265,000	37,904	302,904	19
	9,500	1,352	10,852	20
	14,600	2,094	16,694	21
	3,200	459	3,659	22
	12,200	692	12,892	23
	116,766	15,987	132,753	24
	22,394	3,049	25,443	25
	6,519	896	7,415	26
	275	37	312	27
	1,538	211	1,749	28
	1,896	257	2,153	29
	313	42	355	30
	394	53	447	31
	1,605	217	1,822	32
	1,000	134	1,134	33
	-385,473	-54,477	-439,950	34
-2,025,343	8,799,052	1,175,176	7,948,885	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	79,500		79,500	1
	214,380	31,185	245,565	2
	166,740	24,255	190,995	3
	190,560	27,720	218,280	4
	63,520	9,240	72,760	5
	74,107	10,780	84,887	6
	3,550	508	4,058	7
	7,630	1,093	8,723	8
	211	29	240	9
	5,006	711	5,717	10
	-189,039	-5,377	-194,416	11
	667,500	95,525	763,025	12
	6,121	829	6,950	13
	2,520	341	2,861	14
	198,500	28,875	227,375	15
	60	8	68	16
	188	27	215	17
	72,344	9,991	82,335	18
	2,141	303	2,444	19
		12,290	12,290	20
2,647			2,647	21
-2,027,990			-2,027,990	22
		9,255	9,255	23
	300,513	76,996	377,509	24
		95,379	95,379	25
	160,553	41,138	201,691	26
	824,288	211,189	1,035,477	27
	3,975,000	127,500	4,102,500	28
	268,988	69,198	338,186	29
	458,050	117,366	575,416	30
				31
				32
				33
				34
-2,025,343	8,799,052	1,175,176	7,948,885	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator based on ON Line usage. Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: l

Transmission Service Request Deferral payment.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator based on ON Line usage. Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: a

This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 16 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 20 Column: m
Schedule 1a transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 21 Column: a
Basic Management Inc. - five year written notice required to terminate.

Schedule Page: 328.1 Line No.: 22 Column: a
Overton Power District No. 5- Transmission Service Charge. Agreement is effective until Overton's state allocation of federal power is terminated.

Schedule Page: 328.1 Line No.: 22 Column: k
True-up of prior year charges.

Schedule Page: 328.1 Line No.: 23 Column: a
Overton Power District No. 5 Limited Term Power- notice has been given to terminate this contract.

Schedule Page: 328.1 Line No.: 23 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 24 Column: a
Network transmission service- contract termination is 12/31/2028.

Schedule Page: 328.1 Line No.: 24 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 25 Column: a
Ancillary services only agreement- contract termination requires 6 month written notice to terminate. Complete name is Colorado River Commission-Basic Management Incorporated Ancillary Services.

Schedule Page: 328.1 Line No.: 25 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 26 Column: a
Network transmission service- contract termination 10/1/2036.

Schedule Page: 328.1 Line No.: 26 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 27 Column: a
NITS is Network Integration Transmission Service. Contract termination 9/30/2021.

Schedule Page: 328.1 Line No.: 27 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 28 Column: a
Transmission Service Agreement- contract termination 7/30/2023.

Schedule Page: 328.1 Line No.: 28 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 29 Column: a
Network transmission service- contract termination 05/31/2023.

Schedule Page: 328.1 Line No.: 29 Column: m
Ancillary service provided.

Schedule Page: 328.1 Line No.: 30 Column: a
Network transmission service- contract termination 4/30/2019.

Schedule Page: 328.1 Line No.: 30 Column: m
Ancillary service provided.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF						
2	CAISO	LFP					8,906	8,906
3	Idaho Power	NF	215	215			135,166	135,166
4	PacifiCorp	NF	384	384		24,059	3,178	27,237
5	Western Area Power Admn	NF				3,217	-752	2,465
6							19,026	19,026
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		599	599		27,276	165,524	192,800

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

- Schedule Page: 332 Line No.: 1 Column: g**
Energy Losses.
- Schedule Page: 332 Line No.: 2 Column: a**
Full name is California Independent System Operator.
- Schedule Page: 332 Line No.: 2 Column: g**
Energy Imbalance Market Charges.
- Schedule Page: 332 Line No.: 3 Column: f**
Reserve Capacity Charges.
- Schedule Page: 332 Line No.: 3 Column: g**
Energy Losses.
- Schedule Page: 332 Line No.: 4 Column: a**
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
- Schedule Page: 332 Line No.: 4 Column: f**
Reserve Capacity Charges.
- Schedule Page: 332 Line No.: 4 Column: g**
Energy Losses, Refund and Interest Charges.
- Schedule Page: 332 Line No.: 5 Column: g**
Energy Losses.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)
 1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant			5,563,858		5,563,858
3	Nuclear Production Plant	7,030,594				7,030,594
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	27,498,465				27,498,465
8	Distribution Plant	6,094,413				6,094,413
9	General Plant	19,737,677				19,737,677
10	Common Plant	5,485,610				5,485,610
11	TOTAL ELECTRIC (lines 2 through 10)	65,846,759		5,563,858		71,410,617

Name of Respondent
Nevada Power Company, d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	60,158			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(2,513,540)			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(2,453,382)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,633,483	266,446			
2	February	1,542,418	298,869	2,323	22	1900
3	March	1,384,817	228,968	2,334	23	1900
4	Total	4,560,718	794,283	2,216	31	2000
5	April			6,873		
6	May				0	0
7	June				0	0
8	Total				0	0
9	July					
10	August				0	0
11	September				0	0
12	Total				0	0

Name of Respondent
Nevada Power Company, d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,202	22	19	2,323	219	621			
2	February	3,288	23	19	2,334	289	621			39
3	March	3,178	31	20	2,216	279	654			44
4	Total for Quarter 1				6,873	787	1,896			30
5	April									113
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				6,873	787	1,896			113

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q1
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									