THIS FILING IS						
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No					

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of

2018/Q1

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** 01 Exact Legal Name of Respondent Year/Period of Report End of 2018/Q1 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121 05 Name of Contact Person 06 Title of Contact Person Joseph M. Lillo Vice President 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 This Report Is: 08 Telephone of Contact Person, Including Area Code 10 Date of Report X An Original (Mo, Da, Yr) 402-398-7333 A Resubmission QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph Lillo Vice President 13 Signature 14 Date Signed /s/ Joseph Lillo 05/29/2018 Title 18, U.S.C. 2001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor		
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1		
Im	nportant Changes During the Quarter/Ye	ear	WORKS AND ASSESSMENT ASSESSMENT AND ASSESSMENT ASSESSMENT AND ASSESSMENT ASS		
Give details concerning the matters indicated below. Minquiries. Answer each inquiry. Enter "none" or "not a schedule in which it appears. 1. Changes in and important additions to franchise racquired. If the franchise rights were acquired without 2. Acquisition of ownership in other companies by reinvolved, particulars concerning the transactions, name authorization. 3. Purchase or sale of an operating unit or system: It authorization, if any was required. Give date journal extension, if any was required, rents, rents, and cauthorization, if any was required, rents, rents, and cauthorization. 5. Important leaseholds (other than leaseholds for not authorization. 5. Important extension or reduction of transmission of ceased and cite Commission authorization, if any was annual revenues of each class of service. Each natural gas company must also state major new contract or otherwise, giving location and approximate arrangements, etc. 6. Obligations incurred or assumed by respondent a ordinary commercial paper maturing on demand or no assumed and amount of the obligation. Cite Commiss 7. Changes in articles of incorporation or amendment 8. State the estimated annual effect and nature of an 9. State briefly the status of any materially important culminated during the year. 10. Describe briefly any materially important transact security holder, voting trustee, associated company or material interest. 11. Estimated increase or decrease in annual revenuencese or decrease for each revenue classification. 12. Describe fully any changes in officers, directors, the reporting period. 13. In the event that the respondent participates in a please describe the significant events or transactions respondent has amounts loaned or money advanced the Additionally, please describe plans, if any to regain at	rights: Describe the actual consideration are the payment of consideration, state that foorganization, merger, or consolidation with the of the Commission authorizing the transe Briefly describe the property, and the relate entries called for by Uniform System of Accurational System of Accurating as lands) that have been acquired other conditions. State name of Commission or distribution system: State territory added a required. State also the approximate number of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available total gas volumes available, period of continuing sources of gas made available to the legal proceedings pending at the end of the seguitary of these persons are caused by important rate changes: State the number of customers affected. The proprietary capital ratio to be legal proceedings the proprietary capital ratio to be legal to its parent, subsidiary, or affiliated compared to its parent, subsidiary, or affiliated compared to the proprietary capital ratio to be legal to its parent, subsidiary, or affiliated compared to the second to the sec	r is given elsewhere in the right of state from whom the right. In the receipt of the respondent that me sation, and reference to red transactions, and cite counts were submitted to or given, assigned or su on authorizing lease and of or relinquished and dainber of customers added to it from purchases, destracts, and other parties are of any agreement or of tate on behalf of whom the pose of such changes or the year, and the results where in this report in whom the terms of the respondent that me prietary capital ratio is leases than 30 percent, and	ne report, refer to the franchise rights were names of companies Commission Commission The Commission. Trendered: Give effective digive reference to such the operations began or di or lost and approximate evelopment, purchase to any such bligation, including the obligation was amendments. of any such proceedings sich an officer, director, any such person had a proximate amount of ay have occurred during test than 30 percent di the extent to which the		
1. None					
2. None					
3. None					
1. None					
5. None					
S. None					
7. None					
3. None					
9. Refer to Note 7 in the Notes to the Financ	ial Statements on page 122.				
10. None					
11. None					

12. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
,	(1) X An Original	(Mo, Da, Yr)	·				
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1				
Important Changes During the Quarter/Year							

13. Not applicable

		This Rep	port Is:	Date of Report	Year/Period of Report
Kerr	Kern River Gas Transmission Company (1) (2) Comparative Balance Sheet (As		An Original A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q1
<u> </u>				ts)	
Line	Title of Account		Reference	Current Year End of	Prior Year
No.			Page Number	Quarter/Year Balance	End Balance
	(a)		(b)	(c)	12/31 (d)
1	UTILITY PLANT		(0)		(4)
2	Utility Plant (101-106, 114)		200-201	2,880,611,802	2,878,462,045
3	Construction Work in Progress (107)		200-201	4,097,030	4,221,636
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,884,708,832	2,882,683,681
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,345,959,207	1,332,265,996
6	Net Utility Plant (Total of line 4 less 5)			1,538,749,625	1,550,417,685
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12)	0.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)	*		1,538,749,625	1,550,417,685
11	Utility Plant Adjustments (116)	•••	122	0	0
12	Gas Stored-Base Gas (117.1)	•	220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			20,240,907	19,746,993
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	.9)		20,240,907	19,746,993
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	884,919
33	Special Deposits (132-134)			1,656,337	1,440,635
34	Working Funds (135)		222.222	0	6 977 473
35	Temporary Cash Investments (136)	 	222-223	28,347,149	6,877,472
36	Notes Receivable (141)	·		20,595,621	23,631,286
37	Customer Accounts Receivable (142) Other Accounts Receivable (143)			124,545	115,845
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			124,343	113,043
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			5,351,916	5,421,624
42	Fuel Stock (151)			0,331,910	0,421,024
43	Fuel Stock Expenses Undistributed (152)	·		0	0
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L	services continues to the continues of t				

Nam	e of Respondent		eport ls:	Date of Report	Year/Period of Report
Kerr	Gern River Gas Transmission Company (1) (2)		X An Original ☐ A Resubmission	(Mo, Da, Yr)	End of 2018/Q1
	Comparative Balance Sheet (/	<u> </u>		<u> </u>	*****
Line	Title of Account		Reference	Current Year End of	Prior Year
No.	ndo of Addodunt		Page Number	Quarter/Year Balance	End Balance
	/a\ ⁻		(1-)	(c)	12/31
44	(a) Posiduals (Flos) and Extracted Products (Cos) (152)	·····	(b)	0	(d)
44 45	Residuals (Elec) and Extracted Products (Gas) (153) Plant Materials and Operating Supplies (154)			11,139,934	11,097,449
46	Merchandise (155)			11,139,934	11,097,449
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	34.3)	220	0	0
54	Prepayments (165)		230	1,087,769	1,289,626
55	Advances for Gas (166 thru 167)		200	0	1,203,020
56	Interest and Dividends Receivable (171)			0	440,716
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			999,576	800,066
60	Derivative Instrument Assets (175)			0	000,000
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			0	822,888
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	(11.5)		69,302,847	52,822,526
65	DEFERRED DEBITS				,,
66	Unamortized Debt Expense (181)			0	0
67	Extraordinary Property Losses (182.1)	·····	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	147,825,212	145,029,870
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.3	 2)		34,369	36,680
72	Clearing Accounts (184)			0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	636,692	634,816
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			431,470	1,725,054
78	Accumulated Deferred Income Taxes (190)		234-235	153,421,890	153,307,080
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			302,349,633	300,733,500
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))		1,930,643,012	1,923,720,704

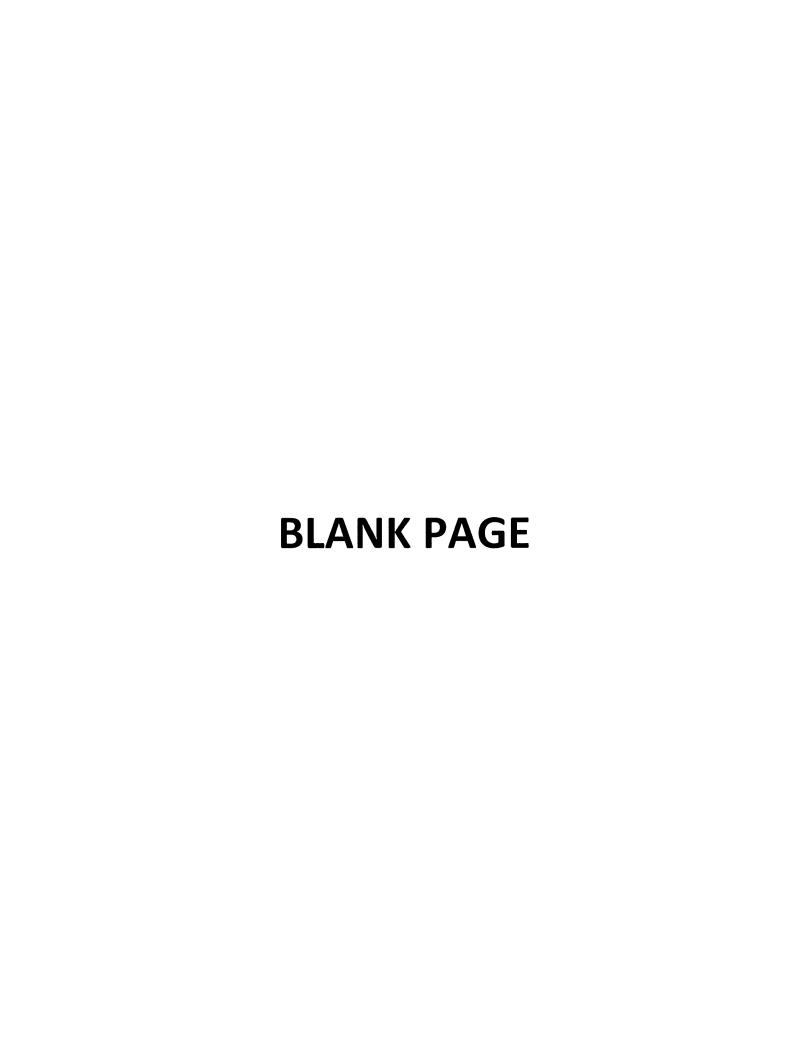
ŀ	e of Respondent River Gas Transmission Company	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ken			A Resubmission	//	End of <u>2018/Q1</u>
	Comparative Balance She	eet (Liabili	ties and Other Cred	dits)	
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
	(a)		(b)	Balance	(d)
1	PROPRIETARY CAPITAL		0.50 0.51		
2	Common Stock Issued (201)	- V-10	250-251	1	1
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)	·	252	0	0
7	Other Paid-In Capital (208-211)		253	1,201,371,246	1,201,371,246
8	Installments Received on Capital Stock (212)		252	0	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	(249,621,090)	(233,348,893)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	615,779
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			951,750,157	968,638,133
16	LONG TERM DEBT				
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)	<u></u>	256-257	0	0
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt	···		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	····		0	0
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			0	0
29	Accumulated Provision for Pensions and Benefits (228.3)			2,159,498	1,789,910
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

Kern	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2018/Q1</u>
	Comparative Balance Sheet (Lia	<u> </u>	 (continued)	
Line No.	Title of Account	Reference Page Number	Current Year End of	Prior Year End Balance
	(a)	(b)	Quarter/Year Balance	12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		2,159,498	1,789,910
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		3,675,899	4,179,108
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		331,449	749,593
42	Customer Deposits (235)		13,679,537	13,668,116
43	Taxes Accrued (236)	262-263	23,281,060	9,024,616
44	Interest Accrued (237)		244,984	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		75,185	269,257
49	Miscellaneous Current and Accrued Liabilities (242)	268	3,738,340	2,481,299
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	. 0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	s	0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		45,026,454	30,371,989
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		4,922,311	3,567,967
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	0	0
61	Other Regulatory Liabilities (254)	278	550,428,910	542,359,429
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)	0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		337,130,087	338,186,264
65	Accumulated Deferred Income Taxes - Other (283)		39,225,595	38,807,012
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		931,706,903	922,920,672
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)	1,930,643,012	1,923,720,704

	ne of Respondent	Th (1)	is Report Is: X An Original	Date of (Mo, Da		ear/Period of Repor
Ker	n River Gas Transmission Company	(2)	hamand	4		nd of <u>2018/Q1</u>
	- AND	Statement of			!	
2. Re other 3. Re other	erly ter in column (d) the balance for the reporting quarter and in column (e) to port in column (f) the quarter to date amounts for electric utility function; utility function for the current year quarter. port in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter. additional columns are needed place them in a footnote.	in column (h) ti	he quarter to date am	ounts for gas utility, ar	nd in (j) the quarter to	
5. Do 6. Rej 7. Rej 8. Rej 9. Use 110. Gi custor contin respe 111 Gi receiv 12. If 13. Er alloca 14. E)	al or Quarterly, if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses from U id the amount(s) over lines 2 thru 26 as appropriate. Include these amou port amounts in account 414, Other Utility Operating Income, in the same port data for lines 8, 10 and 11 for Natural Gas companies using accoun e page 122 for important notes regarding the statement of income for any ive concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to p agency relates and the tax effects together with an explanation of the maj ct to power or gas purchases. We concise explanations concerning significant amounts of any refunds n we do recosts incurred for power or gas purches, and a summary of the ad any notes appearing in the report to stokholders are applicable to the Sta nter on page 122 a concise explanation of only those changes in accoun titions and apportionments from those used in the preceding year. Also, g splain in a footnote if the previous year's/quarter's figures are different frot	unts in columns of manner as a columns of the second there contingency elements of factors which made or receive justments made attement of Incolumn of the second of the	s (c) and (d) totals. ccounts 412 and 413 at 2, 404.3, 407.1 and 40 eof. xists such that refundurchases. State for each affect the rights of the d during the year reside to balance sheet, in orme, such notes may hade during the year wortate dollar effect of sid in prior reports.	above. 7.2. s of a material amoun ich year effected the cone utility to retain such utiling from settlement come, and expense a be included at page 1 which had an effect on uch changes.	t may need to be ma gross revenues or co- n revenues or recove of any rate proceedi accounts. 22. net income, includin	ide to the utility's sts to which the er amounts paid with ng affecting revenues g the basis of
15. lf	the columns are insufficient for reporting additional utility departments, s	upply the appro	opriate account titles r	eport the information	in a footnote to this s	schedule.
	Title of Account	Reference Page Number	Total Current Year to Date Balance	Total Prior Year to Date Balance	Current Three Months Ended Quarterly Only	Prior Three Months Ended Quarterly Only
		Mariner	Date Dalarice	Datatice	Qualitary Only	Quartony only
Line No.	(a)	(b)	for Quarter/Year (c)	for Quarter/Year (d)	No Fourth Quarter (e)	No Fourth Quarter (f)
1	(a) UTILITY OPERATING INCOME	(b)	for Quarter/Year (c)	for Quarter/Year (d)	No Fourth Quarter (e)	No Fourth Quarter (f)
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400)		for Quarter/Year	for Quarter/Year	No Fourth Quarter	No Fourth Quarter (f)
No. 1 2 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses	(b) 300-301	for Quarter/Year (c) 78,996,782	for Quarter/Year (d) 74,067,493	No Fourth Quarter (e) 78,996,782	No Fourth Quarter (f) 74,067,49
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	(b) 300-301 317-325	for Quarter/Year (c) 78,996,782 9,002,748	for Quarter/Year (d) 74,067,493 8,819,502	No Fourth Quarter (e) 78,996,782 9,002,748	No Fourth Quarter (f) 74,067,49
No. 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	(b) 300-301 317-325 317-325	for Quarter/Year (c) 78,996,782 9,002,748 167,068	for Quarter/Year (d) 74,067,493 8,819,502 164,044	No Fourth Quarter (e) 78,996,782 9,002,748 167,068	No Fourth Quarter (f) 74,067,49 8,819,50
No. 1 2 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	300-301 317-325 317-325 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	(b) 300-301 317-325 317-325 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388	No Fourth Quarter (f) 74,067,48 8,819,50 164,04 18,902,00
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)	(b) 300-301 317-325 317-325 336-338 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00
No. 1 2 3 4 5 6 7 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)	(b) 300-301 317-325 317-325 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613	No Fourth Quarter (f) 74,067,49 8,819,56 164,04 18,902,00
No. 1 2 3 4 5 6 7 8 9	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	(b) 300-301 317-325 317-325 336-338 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00
No. 1 2 3 4 5 6 7 8 9 110 111	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)	(b) 300-301 317-325 317-325 336-338 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00
No. 1 2 3 4 5 6 7 8 9 110 111 112	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)	(b) 300-301 317-325 317-325 336-338 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040	No Fourth Quarter (f) 74,067,45 8,819,50 164,04 18,902,00 816,54
No. 1 2 3 4 5 6 7 8 9 110 111 112	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	(b) 300-301 317-325 317-325 336-338 336-338 336-338	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 11,280,46 21,087,29
No. 1 2 3 4 5 6 7 8 9 110 111 12 13 14	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 11,280,46 21,087,29 3,526,64
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 11,280,46 21,087,29 3,526,64 9,142,98
No. 1 2 3 4 5 6 7 8 9 110 111 112 113 114 115 116	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 11,280,46 21,087,29 3,526,64 9,142,98 1,583,77
No. 1 2 3 4 5 6 7 8 9 110 111 112 113 114 115 116 117	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370	No Fourth Quarter (f) 74,067,49 8,819,56 164,0 18,902,00 816,54 11,280,49 21,087,29 3,526,64 9,142,96 1,583,77 24,216,76
No. 1 2 3 4 4 5 6 7 8 9 110 111 112 113 114 115 116 117 118	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operating Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269	No Fourth Quarter (f) 74,067,49 8,819,50 164,00 18,902,00 816,50 11,280,44 21,087,29 3,526,60 9,142,90 1,583,77 24,216,79 16,056,33
No. 1 2 3 4 5 6 7 8 9 10 11 12 113 114 115 116 117 118 119	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269	No Fourth Quarter (f) 74,067,44 8,819,50 164,00 18,902,00 816,50 11,280,44 21,087,24 3,526,6 9,142,91 1,583,7 24,216,74 16,056,3
No. 1 2 3 4 5 6 7 8 9 10 11 112 113 114 115 116 117 118	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269	No Fourth Quarter (f) 74,067,49 8,819,56 164,04 18,902,00 816,54 21,087,29 3,526,64 9,142,96 1,583,77 24,216,79 16,056,32
No. 1 2 3 4 5 6 7 8 9 110 111 112 113 116 117 118 119 220 221	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 21,087,29 3,526,64 9,142,96 1,583,77 24,216,79 16,056,32
No. 1 2 3 4 5 6 7 8 9 110 111 112 113 114 115 116 117 118 119 220 221 222	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0 0	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 11,280,46 21,087,29 3,526,64 9,142,98 1,583,77 24,216,78
No. 1 2 3 4 5 6 7 8 9 10 111 112 113 114 115 116 117 118 119 220 221 223	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	No Fourth Quarter (f) 74,067,48 8,819,56 164,04 18,902,06 816,54 11,280,48 21,087,29 3,526,64 9,142,98 1,583,77 24,216,78
No. 1 2 3 4 5 6 7 8 9 110 111 112 113 114 115 116 117 118 119 220 221 222 23 224	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0 0 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0 0 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0 0 0 0	No Fourth Quarter (f) 74,067,48 8,819,50 164,00 18,902,00 816,54 21,087,29 3,526,64 9,142,98 1,583,77 24,216,78
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	(b) 300-301 317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235	for Quarter/Year (c) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	for Quarter/Year (d) 74,067,493 8,819,502 164,044 18,902,001 0 816,547 0 0 11,280,469 21,087,290 3,526,648 9,142,987 1,583,771 24,216,798 16,056,327 0 0 0	No Fourth Quarter (e) 78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0 0	No Fourth Quarter (f) 74,067,49 8,819,50 164,04 18,902,00 816,54 11,280,46 21,087,29 3,526,64 9,142,96 1,583,77 24,216,79 16,056,32

	e of Respondent River Gas Transmissio	n Company	(Γhis 1) 2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q1</u>
			Statement	t of	Income		
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)		Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1							
2	0	0	78,996,78	32	74,067,493	0	0
4	0	0	9,002,74	18	8,819,502	0	0
5	0	0	167,06		164,044	0	0
6 7	0	0	14,848,38	0	18,902,001 0	0	0
8	0	0	682,61		816,547	0	0
9 10	0	0		0	0	0	0
11	0	0		0	0	0	0
12	0	0	13,088,04		11,280,469	0	0
13 14	0	0	4,189,68 3,295,42		21,087,290 3,526,648	0	0
15	0	0	9,540,91	11	9,142,987	0	0
16	0	0	2,374,18		1,583,771	0	0
17 18	0	0	8,821,37 12,261,26		24,216,798 16,056,327	0	0
19	0	0		0	0	0	0
20	0	0		0	0	0	0
22	0	0		0	0	0	0
23	0	0		0	0	0	0
24 25	0	0	45,369,78	0	41,309,150	0	0
26	0	0	33,626,99		32,758,343	0	0

Ivam	ne of Respondent	***************************************		Report Is:		Date of		Yea	ar/Period of Report
Kerr	n River Gas Transmission Company		(1)	X An Original	(Mo, Da, Yr)		Fr	nd of 2018/Q1	
ļ	CLA		(2)	A Resubmiss	7111051011				
				ne(continued)				——Т	***************************************
	Title of Account	Referer		Total	To		Current Thre		Prior Three
		Page Numb		Current Year to Date Balance	Prior Yea	ar to Date ance	Months Ende Quarterly On	- 1	Months Ended Quarterly Only
		Nullib	51	for Quarter/Year	for Quar	1	No Fourth Qua	, I	No Fourth Quarter
Line	(a)	(b)		(c)	(d	l l	(e)		(f)
No.									···
27	Net Utility Operating Income (Carried forward from page 114)			33,626,997		32,758,343	33,6	26,997	32,758,343
28	OTHER INCOME AND DEDUCTIONS								
29	Other Income			i i					
30	Nonutility Operating Income								
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	0
33	Revenues from Nonutility Operations (417)			0		0	*	0	0
34	(Less) Expenses of Nonutility Operations (417.1)			0		0		0	0
35	Nonoperating Rental Income (418)			0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		0	0
37	Interest and Dividend Income (419)			65,099		43,304		65,099	43,304
38	Allowance for Other Funds Used During Construction (419.1)		-	18,685		92,270		18,685	92,270
39	Miscellaneous Nonoperating Income (421)			1,266,001		1,341,849		66,001	1,341,849
40	Gain on Disposition of Property (421.1)	-		1,200,001		n		20,001	۵۴۵ _{(۱} ۳۵ _{),۱}
41	TOTAL Other Income (Total of lines 31 thru 40)	_		1,349,785		1,477,423	1 2	49,785	1,477,423
<u> </u>	Other Income Deductions	_		1,043,760		1,477,420	1,0	45,700	1,477,423
42									
43	Loss on Disposition of Property (421.2)			0		0		0	0
44	Miscellaneous Amortization (425)			0		0		0	0
45	Donations (426.1)	340		912		773		912	773
46	Life Insurance (426.2)			0		0		0	0
47	Penalties (426.3)			0		0		0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			2,196		625		2,196	625
49	Other Deductions (426.5)			2,604		63,454		2,604	63,454
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		5,712		64,852		5,712	64,852
51	Taxes Applic, to Other Income and Deductions								
52	Taxes Other than Income Taxes (408.2)	262-26	3	0		0		0	0
53	Income Taxes-Federal (409.2)	262-26	3	15,947	(7,289)		15,947	(7,289)
54	Income Taxes-Other (409.2)	262-26	3	4,230	(1,160)		4,230	(1,160)
55	Provision for Deferred Income Taxes (410.2)	234-23	5	445,376		649,656	4	45,376	649,656
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	15	202,448		103,376	2	02,448	103,376
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		0	0
58	(Less) Investment Tax Credits (420)			0		0		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			263,105		537,831	2	63,105	537,831
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			1,080,968		874,740	1,0	80,968	874,740
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)			0		2,273,664		0	2,273,664
63	Amortization of Debt Disc. and Expense (428)	258-25	9	0		48,117		0	48,117
64	Amortization of Loss on Reacquired Debt (428.1)			1,293,585		0	1.2	93,585	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	;g	1,200,000		0	. , ,	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	0		- 0	***************************************	- 1	
67	Interest on Debt to Associated Companies (430)	340	-					-	
68	Other Interest Expense (431)	340		685,720		65,963	c	85,720	65,963
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	340	-	(857)		9,845		857)	9,845
-	Net Interest Charges (Total of lines 62 thru 69)		_	1,980,162		2,377,899	10	80,162	
70			_						2,377,899
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			32,727,803		31,255,184	32,7	27,803	31,255,184
72	EXTRAORDINARY ITEMS	_							
73	Extraordinary Income (434)	_		0		0		0	0
74	(Less) Extraordinary Deductions (435)		_	0		0		0	0
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	3	0		0		0	0
1 77	Extraordinary Items after Taxes (Total of line 75 less line 76)			0		0		0	0
77									
78	Net Income (Total of lines 71 and 77)			32,727,803		31,255,184	32,7	27,803	31,255,184



	e of Respondent River Gas Transmission Company	(1) (2)	X	ort is: An Origin A Resubr		Date (Mo, //	of Report Da, Yr)	i .	l of 2018/Q1
	Statement of A	ccumul	atec	Compre	hensive Income a	and Hedg	ing Activities		
1. Re	port in columns (b) (c) and (e) the amounts of ac							is, where	appropriate.
	port in columns (f) and (g) the amounts of other								
	p	5							
3. Fo	r each category of hedges that have been accou	nted for	as "	fair value	hedges", report the	e account	s affected and the	e related	amounts in a footnote.
		Unrea	llzed	Gains	Minimum Pen	sion	Foreign Curre	ncy	Other
Line				es on	liabililty Adjust		Hedges		Adjustments
No.	Item			or-sale	(net amour	it)			
	<u>, , </u>	se	curit	ies					, ,
	(a)		(b)		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding Year								
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair Value		-						
4									
	Balance of Account 219 at End of Preceding								
J	Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								
7	Current Quarter/Year to Date Reclassifications from								
	Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current								
	Quarter/Year								
					1				
									:

			eriod of Report of 2018/Q1						
	Stater	ment of Accumul		<u> </u>		Hedaina Ad	ctivities(continue	l ed)	
	Otator	HONE OF AGGUNIA	iatou o	- CHI PI CHOICE	J IIIOOIIIO UIIC	r noughig 7to	on vicioo (oontina	941	
	Other Cash Flow Hedges			Hedges	Totals for		Net Income		Total
Line	Interest Rate Swaps	[Insert F			catego		(Carried Forw		Comprehensive
No.		to spe	ecify cate	egory]	items rec		from Page 1	16,	Income
	(f)		(g)		Accou		Line 78)		
					(h		(i)		(j)
1				343,423		343,423			
2			(361,146)	(361,146)			
3				87,453		87,453			
4			(273,693)	(273,693)	31,3	255,184	30,981,491
5				69,730		69,730			
6				615,779		615,779			
7			(880,599)	(880,599)			
8				264,820		264,820			
9			(615,779)	(615,779)	32,	727,803	32,112,024
10									
								ŀ	

V	·	This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Keri	1 River Gas Transmission Company	2) A Resubmission	11	End of <u>2018/Q1</u>
	Statement of Reta	ained Earnings	,	
	eport all changes in appropriated retained earnings, unappropriated retained earnings, a			
	ach credit and debit during the year should be identified as to the retained earnings according	ount in which recorded (Accounts 4	33, 436-439 inclusive). Show	the contra primary account
	ed in column (b).			
	tate the purpose and amount for each reservation or appropriation of retained earnings. ist first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the op-	oning halange of retained carnings	Follow by cradit than dabit	itame in that order
	how dividends for each class and series of capital stock.	ening balance of retained earnings	. I ollow by creat, then debit	items, in that order.
		Contra Primary	Current Quarter	Previous Quarter
	ltem	Account Affected	Year to Date	Year to Date
Line No.	ion	/ toodant / thooled	Balance	Balance
110.	(a)	(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		(233,348,893)	(164,414,239
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		32,727,803	31,255,184
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10 11	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details) Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		49,000,000	44,000,000
3	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		43,000,000	44,000,000
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		(249,621,090)	(177,159,055
15	APPROPRIATED RETAINED EARNINGS (Account 215)		(2.0,021,000)	(177,100,000
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (A	account		
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		(249,621,090)	(177,159,055)
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			



	ne of Respondent n River Gas Transmission Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>2018/Q1</u>
	Statemer	t of Cash Flows		
sepa (2) Ir oetw (3) C	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures arately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be page "Cash and Cash Equivalents at End of Period" with related amour operating Activities - Other: Include gains and losses pertaining to operating to be reported in those activities. Show in the Notes to the F	rovided in the Notes to the F nts on the Balance Sheet, rating activities only. Gains a	inancial statements. Also pr	ovide a reconciliation esting and financing
(4) li assu	s paid. ovesting Activities: Include at Other (line 25) net cash outflow to acqui med in the Notes to the Financial Statements. Do not include on this uction 20; instead provide a reconciliation of the dollar amount of leas	statement the dollar amount	of leases capitalized per the	
₋ine No.	Description (See Instructions for explanation o	codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)		32,727,803	31,255,184
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		15,531,001	19,718,548
5	Amortization of (Specify) (footnote details)		10,475,908	(9,407,594)
6	Deferred Income Taxes (Net)		(3,196,971)	8,706,751
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables		3,086,252	2,019,886
9	Net (Increase) Decrease in Inventory		(42,485)	11,585
0	Net (Increase) Decrease in Allowances Inventory			
1	Net Increase (Decrease) in Payables and Accrued Expenses		16,051,851	17,078,931
2	Net (Increase) Decrease in Other Regulatory Assets		(4,964)	(58,000)
3	Net Increase (Decrease) in Other Regulatory Liabilities		(1,335,374)	(1,353,769)
14	(Less) Allowance for Other Funds Used During Construction		18,685	92,270
5	(Less) Undistributed Earnings from Subsidiary Companies			
6	Other (footnote details):		85,908	479,261
17	Net Cash Provided by (Used in) Operating Activities			
8	(Total of Lines 2 thru 16)		73,360,244	68,358,513
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)		(7,092,776)	(12,621,826)
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction		(18,685)	(92,270)
27	Other (footnote details):		3,969,757	6,017,654
28	Cash Outflows for Plant (Total of lines 22 thru 27)		(3,104,334)	(6,511,902)
29	- 10 - 11 - 12 - 11 - 11 - 11 - 11 - 11			
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies		***************************************	
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37	Purchase of Investment Securities (a)	· · · · · · · · · · · · · · · · · · ·	(1,405,309)	155,070
88	Proceeds from Sales of Investment Securities (a)		772,503	(159,637)
39	1 Toogada Horri dalaa di riivaaliriarit decurriisa (d)		112,003	(108,007)

Nam	e of Respondent			ort Is:	Date	of Report Da, Yr)	Year/Pe	riod of Report
Kerr	n River Gas Transmission Company	(1) (2)		An Original A Resubmission	(IVIO,	/ / /	End of	2018/Q1
	Statement of Ca		ليصا		<u> </u>			
				(continued)		rrent Year	Drav	ious Year
Line No.	Description (See Instructions for explanation of	codes)			to Date		Date
110.	(a)					arter/Year		rter/Year
40	Loans Made or Purchased							
41	Collections on Loans							
42								
43	Net (Increase) Decrease in Receivables							
44	Net (Increase) Decrease in Inventory							
45	Net (Increase) Decrease in Allowances Held for Speculation							
46	Net Increase (Decrease) in Payables and Accrued Expenses							
47	Other (footnote details):							
48	Net Cash Provided by (Used in) Investing Activities							
49	(Total of lines 28 thru 47)				(3,737,140)	(6,516,469)
50								
51	Cash Flows from Financing Activities:							
52	Proceeds from Issuance of:							
53	Long-Term Debt (b)							
54	Preferred Stock							
55	Common Stock							
56	Other (footnote details):							
57	Net Increase in Short-term Debt (c)							
58	Other (footnote details):							
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)							
60								
61	Payments for Retirement of:							
62	Long-Term Debt (b)						(19,994,332)
63	Preferred Stock							
64	Common Stock							
65	Other: Distributions to Partners				(49,000,000)	(44,000,000)
66	Net Decrease in Short-Term Debt (c)		-					
67								,
68	Dividends on Preferred Stock							
69	Dividends on Common Stock							
70	Net Cash Provided by (Used in) Financing Activities							
71	(Total of lines 59 thru 69)				(49,000,000)	(63,994,332)
72								
73	Net Increase (Decrease) in Cash and Cash Equivalents							
74	(Total of line 18, 49 and 71)					20,623,104	(2,152,288)
75								
76	Cash and Cash Equivalents at Beginning of Period					21,538,047		52,408,490
77								
78	Cash and Cash Equivalents at End of Period					42,161,151		50,256,202
		•		•				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1
	Notes to Financial Statements		

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a

- material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

General (1)

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Kern River Gas Transmission Company	(1) <u>X</u> An Original (2) A Resubmission	(IVIO, Da, 11) //	2018/Q1					
Notes to Financial Statements								

pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including asset impairments, certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes and accumulated negative salvage.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2018 and for the three-month periods ended March 31, 2018 and 2017. The results of operations for the three-month periods ended March 31, 2018 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through May 29, 2018, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2018.

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(2) New Accounting Pronouncements

In August 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-12, which amends FASB Accounting Standards Codification ("ASC") Topic 815, "Derivatives and Hedging." The amendments in this guidance update the hedge accounting model to enable entities to better portray the economics of their risk management activities in the financial statements, expands an entity's ability to hedge non-financial and financial risk components and reduces complexity in fair value hedges of interest rate risk. In addition, it eliminates the requirement to separately measure and report hedge ineffectiveness and generally requires the entire change in fair value of a hedging instrument to be presented in the same income statement line as the hedged item and also eases certain documentation and assessment requirements. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach by means of a cumulative-effect adjustment to retained earnings as of the beginning of the fiscal year of adoption, with early adoption permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach, with early adoption permitted. The Respondent plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. The Respondent adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2018 and December 31, 2017, consist substantially of escrow funds held to provide the Respondent with protection

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against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

		As of			
	M	larch 31, 2018	Dec	ember 31, 2017	
Cash and cash equivalents	\$	28,347	\$	7,762	
Restricted cash and cash equivalents in special deposits		1,445		1,441	
Restricted cash and cash equivalents in other special funds		12,369		12,335	
Total cash and cash equivalents and restricted cash and cash equivalents	\$	42,161	\$	21,538	

(4) Income Taxes

Tax Cuts and Jobs Act

The Tax Cuts and Jobs Act ("2017 Tax Reform") impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property. In March 2018, the FASB issued ASU No. 2018-05 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. The Respondent has recorded the impacts of the 2017 Tax Reform and believes all the impacts to be complete with the exception of the interpretations of the bonus depreciation rules. The Respondent has determined the amounts recorded and the interpretations relating to bonus depreciation to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. The Respondent believes its interpretations to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018. Refer to footnote 7 for more information.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

Three-Month Periods

	Ended Ma	rch 31,
	2018	2017
Federal statutory income tax rate	21.0 %	35.0 %
State income tax, net of federal tax benefit	4.2	3.3
Effects of rate making	(4.1)	-
Effective income tax rate	21.1 %	38.3 %

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(5) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million for each of the three-month periods ended March 31, 2018 and 2017. As of March 31, 2018 and December 31, 2017, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$6.3 million and \$6.2 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(6) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$41.6 million and \$20.1 million as of March 31, 2018 and December 31, 2017, respectively. The Respondent's investments in investment funds are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$1.7 million and \$1.1 million as of March 31, 2018 and December 31, 2017, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(7) Commitments and Contingencies

Regulatory Matters

On March 15, 2018 the Federal Energy Regulatory Commission ("FERC") issued a Notice of Proposed Rulemaking proposing a process that will allow it to determine which natural gas pipelines may be collecting unjust and unreasonable rates in light of the recent reduction in the federal corporate tax rate in the 2017 Tax Reform. Furthermore, the FERC issued a Notice of Inquiry seeking comments on the additional impacts of the 2017 Tax Reform on jurisdictional rates, particularly whether, and if so how, the FERC should address changes relating to accumulated deferred income tax amounts after the federal corporate tax rate reduction and bonus depreciation rules, as well as whether other features of the 2017 Tax Reform require FERC action. The Respondent is monitoring the proceedings and expect the impact, if any, would be prospective. The Respondent also continues to monitor developments that may impact the regulatory liabilities resulting from the 2017 Tax Reform.

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Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

(8) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.1 million and \$- million for the three-month periods ended March 31, 2018 and 2017, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.6 million and \$0.4 million for the three-month periods ended March 31, 2018 and 2017, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$0.5 million for each of the three-month periods ended March 31, 2018 and 2017 for these services.

As of March 31, 2018 and December 31, 2017, the Respondent had accounts payable to affiliates of \$0.3 million and \$0.7 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant non-trade accounts receivable from affiliates as of March 31, 2018 and December 31, 2017, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.7 million and \$0.8 million for the three-month periods ended March 31, 2018 and 2017, respectively. PacifiCorp provided electricity and other services to the Respondent of \$0.1 million and \$0.2 million for the three-month periods ended March 31, 2018 and 2017, respectively. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended March 31, 2018 and 2017. As of March 31, 2018 and December 31, 2017, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$14.8 million and \$15.2 million for the three-month periods ended March 31, 2018 and 2017, respectively. Nevada Power provided electricity and other services which were \$0.1 million and \$- million to the Respondent for the three-month periods ended March 31, 2018 and 2017, respectively. As of March 31, 2018 and December 31, 2017, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$5.1 million and \$5.2 million, respectively, which is reflected in accounts receivable from associated companies on

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the Balance Sheets.

(9) Subsequent Event

Subsequent to March 31, 2018, the Respondent distributed dividends on common stock of \$32.0 million.

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l	e of Respondent	(1)		ort is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Kerr	n River Gas Transmission Company	(2)	H	A Resubmission	11	End of <u>2018/Q1</u>				
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion									
Line	ltem (a)					Total Company For the Current				
No.	(a)					Quarter/Year				
1	UTILITY PLANT	···								
2	In Service			•						
3	Plant in Service (Classified)					2,817,753,949				
4	Property Under Capital Leases			<u> </u>						
5	Plant Purchased or Sold			Washington						
6	Completed Construction not Classified					42,725,588				
7	Experimental Plant Unclassified									
8	TOTAL Utility Plant (Total of lines 3 thru 7)					2,860,479,537				
9	Leased to Others									
10	Held for Future Use					20,132,265				
11	Construction Work in Progress					4,097,030				
12	Acquisition Adjustments									
13	TOTAL Utility Plant (Total of lines 8 thru 12)					2,884,708,832				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					1,345,959,207				
15	Net Utility Plant (Total of lines 13 and 14)					1,538,749,625				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOF	RTIZ	ATION AND DEPLE	TION					
17	In Service:									
18	Depreciation					1,297,430,688				
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	hts							
20	Amortization of Underground Storage Land and Land Rights									
21	Amortization of Other Utility Plant	46,211,546								
22	TOTAL In Service (Total of lines 18 thru 21)					1,343,642,234				
23	Leased to Others									
24	Depreciation									
25	Amortization and Depletion				······					
26	TOTAL Leased to Others (Total of lines 24 and 25)									
27	Held for Future Use									
28	Depreciation					2,316,973				
29	Amortization									
30	TOTAL Held for Future Use (Total of lines 28 and 29)					2,316,973				
31	Abandonment of Leases (Natural Gas)									
32	Amortization of Plant Acquisition Adjustment					1.045.050.007				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22	2, 26, 30, 31, and 32))	1,345,959,207				

Kern River Gas Transmission Company				Report is: X An Original	(Mo, Da, Yr)	End of 2018/Q1			
				A Resubmission	/ /				
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)								
Line	Electric	Gas	<u> </u>	Other (specify)	·····	Common			
No.	(c)	(d)		(e)		(f)			
4									
2									
3		2,817,753,94	19						
4		2,011,100,0	+						
5	Market and the second s	· · · · · · · · · · · · · · · · · · ·				***************************************			
6	ALTERNATURE TANDELS AND ADMINISTRATION OF THE STATE OF TH	42,725,58	38						
7									
8		2,860,479,53	37						
9									
10	· · · · · · · · · · · · · · · · · · ·	20,132,26							
11	11-0-11-11-11-11-11-11-11-11-11-11-11-11	4,097,03	30						
12 13		2,884,708,83	32						
14		1,345,959,20							
15		1,538,749,62							
16									
17									
18		1,297,430,68	38	,					
19									
20									
21	MACAGAMINING CO.	46,211,54							
22	AMANA 31500-31440	1,343,642,23	34						
23 24									
25				MATCHES TO SECURITION OF THE S					
26	<u> </u>	LL HAMBOOD PORTER CONTROL AND	_						
27									
28		2,316,97	73						
29					·				
30		2,316,97	73						
31									
32		1 245 050 36	__\						
33		1,345,959,20) (

Nan	ne of Respondent	This Report Is:	Year/Period of Report	
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	End of <u>2018/Q1</u>
	Gas Plant in Service and Accumula	bosessed	l by Function	
inc	Report below the original cost of plant in service by function. In additio lude Account 102, and Account 106. Report in column (b) the original d in column(c) the accumulated provision for depreciation and amortize	n to Account 101, cost of plant in service		
Line No.			Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)		(b)	(c)
1	intangible Plant		29,043,064	11,475,554
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas			
4	Products Extraction-Natural Gas			· · · · · · · · · · · · · · · · · · ·
5	Underground Gas Storage			
6	Other Storage Plant			
7	Base Load LNG Terminaling and Processing Plant			
8	Transmission		2,816,860,370	1,325,738,270
9	Distribution			
10	General		14,576,103	6,428,410
11	TOTAL (total of lines 1 thru 10)		2,860,479,537	1,343,642,234

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Kern River Gas Transmission Company					X An Original A Resubmission		(Mo, Da, Yr) / /		End of <u>2018/Q1</u>	
		Other Re	gulatory As	sets	(Account 182.	3)				
n oth 2. F 3. M 4. F 5. P	Report below the details called for concerning oner accounts). For regulatory assets being amortized, show perfiner items (5% of the Balance at End of Year items (5% of the Balance at End of Year items). The separately any "Deferred Regulatory Corrovide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 or mmission Expenses	in column (a) amounts les that are als). s thar o repo	n \$250,000, which	never is l	ess) may bo Regulatory (e grouped by cla Commission Exp	asse pens	s. es.
₋ine No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		Written off During Quarter/Year Account Charged (d)	During Amount	tten off g Period Recovered (e)	Written off During Period Amount Deeme Unrecoverable (f)	ed	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	50,794,688			407.3/4		561,734			50,232,954
2										
3	Income taxes related to equity AFUDC	14,706,352		4,964	407.3		161,995			14,549,321
<u>4</u> 5	Deferred regulatory commission expense	926			928		668			258
6	Deterring regulatory commission expense	020			020					2.00
7	Deferred FERC annual charge	835,006			928		278,335			556,671
8										
9	State tax rate change - apportionment	1,242,871	3	88,682	410.1		19,402			1,612,151
10	Danvasiation on ingramental conital additions	77 450 007	2.4	22 020				<u> </u>		00.072.057
11 12	Depreciation on incremental capital additions	77,450,027	3,4	23,830						80,873,857
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39		20000	,							
10	Total	145,029,870	3,8	17,476			1,022,134		0	147,825,212

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Ker	n River Gas Transmission Company	niores	(2)	A Resubmi	ssion	11	End of <u>2018/Q1</u>
				ties (Account 25			
nclud 2. F 3. M 4. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show whinor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat for Account 254 or	ion in column (a). amounts less thar	n \$250,000, whiche	ver is less) may be	grouped by classe	98.
Line No.		Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Office lease accrual	239,059	931	59,812			179,247
	Employee benefits	6,230,330	128			83,830	6,314,160
5	Levelized depreciation	332,412,648	407.3/.4			11,603,421	344,016,069
6	zoronzea dopresiation	002[112]0]10					
7 8	Bankruptcy proceeds	7,728,644	421	1,288,254			6,440,390
9	Daggett electrical surcharge	74,703	928			12,692	87,395
	Excess Deferred Income Taxes	195,674,045	Various	2,282,396			193,391,649
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14							
15 16							
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43 44			-				
45	Total	542,359,429		3,630,462	0	11,699,943	550,428,910

Vam	ne of Respondent		This Report Is	: Da	te of Report o, Da, Yr)	Year/Period of Report	
Keri	n River Gas Transmission Company		(1) XAn O		o, Da, Yr) //	End of <u>2018/Q1</u>	
				submission	, ,	Life of <u>Editor</u>	
			Revenue Data by Ra				
	eference to account numbers in the USofA is provided in pare	entheses beside applic	cable data. Quantities mu	ust not be adjusted for di	scounts.		
	otal Quantities and Revenues in whole numbers						
	eport revenues and quantities of gas by rate schedule. Where		es are bundled with stora	age services, reflect only	transportation Dth. Who	en reporting storage, report	
	gas withdrawn from storage and revenues by rate schedule.						
	evenues in Column (c) include transition costs from upstream			udes reservation charge	s received by the pipelir	e plus usage charges, less	
	ues reflected in Columns (c) and (d). Include in Column (e), r	evenue for Accounts 4	190-495.				
5. Er	nter footnotes as appropriate.				T	1	
	Item	Month 1	Month 1	Month 1	Month 1	Month 1	
		Quantity	Revenue Costs	Revenue	Revenue	Revenue	
ine			and	(GRI & ACA)	(Other)	(Total)	
No.	(5)	(6)	Take-or-Pay	/4/	(0)	(4)	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Total Sales (480-488)				46,1	37 46,137	
2	Transportation of Gas for Others (489.2 and 4893)				,		
3	KRF -1 Firm Mainline	71,172,584		92,52	26,667,3	15 26,759,839	
4	KRI -1 Interruptible Mainline	439,456		57	1 71,9	03 72,474	
5	KRF -L1 Firm High Desert	953,977		1,24	355,9	95 357,235	
	KRI -L1 Interruptible High Desert						
7	KRFPK -1 Firm Peaking Service	775,062		1,00	297,9	34 298,942	
	3	,					
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Nan	ne of Respon	dent				This Report Is	s: T	Date of Repo	rt Year	r/Period of Report	
Kern River Gas Transmission Company					((1) X An C	Original	Date of Repo (Mo, Da, Yr)	En	End of <u>2018/Q1</u>	
<u> </u>	(2) A Resubmission Monthly Quantity & Revenue Data by Rate Schedu					11		2016/Q1			
10			a 110 a 64 da manulda					- d for director			
2. To 3. Re report 4. Re less re	 Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 										
5. Ei	nter footnotes a					T	I	1		T	
Line No.	Month 2 Quantity	Month 2 Revenue Costs and Take-or-Pay	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)	
140.	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	
1				46,137	46,137				46,13	7 46,137	
2						00.000					
3	64,348,124 445,513		83,652 579	24,920,362 88,139				90,061	25,140,84 58,39		
5	1,291,229		1,679	317,079			4	3,081	355,99		
6	16,159		21	690							
7				133,011	133,011						
8											
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41											
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44											
45				1.5% = 15%							
46 47											

Nan	ne of Respondent		This Report Is	s:	Dat	e of Report o, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company		(1) XAn C	Original esubmission	(Mo, Da, Yr) //		End of <u>2018/Q1</u>
	Mandhir	rentitus P. Devenus					
	Time to the second seco	uantity & Revenue					
	Item	Month 1	Month 1	Month ? Revenu		Month 1 Revenue	Month 1 Revenue
Line		Quantity	Revenue Costs and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay	, (GNI & AC	JA)	(Other)	(Total)
	(a)	(b)	(c)	(d)		(e)	(f)
48	()		<u> </u>	 		V-7	
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50	THE STATE OF THE S			<u> </u>		***************************************	
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57							
58							
59			-				***************************************
60							
61		~~~~					***************************************
62							
63	Total Transportation (Other than Gathering)	73,341,079			95,343	27,393,14	47 27,488,490
	Storage (489.4)						
65							
66							
67							
68							
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87				, , , , , , , , , , , , , , , , , , , ,			
88							
89							
90	Total Storage		····	·			***************************************
	Gathering (489.1)						
	Gathering-Firm						
	Gathering-Interruptible						
94	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						
	Rents (493-494)		· · · · · · · · · · · · · · · · · · ·	 			
	Other Gas Revenues (495)			<u> </u>		64,04	64,040
99	(Less) Provision for Rate Refunds					- 7 ₁ 0-	01,010
100	Total Additional Revenues					64,04	64,040
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	73,341,079			95,343	27,503,32	
	[-,,		1	,		2, 1000,007

Nam	e of Respon	dent				inis Report is	S:	(Mo, Da, Yr)	ort Yea	r/Period of Repor
Kern	River Gas	Fransmission C	ompany			(1) X An C (2) A Re	Original esubmission	(IVIO, Da, Yr) / /	En	d of <u>2018/Q1</u>
			Mon	thly Quantity 8		<u>h</u>		inued)		-
Т	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
			Revenue						Revenue	
	Quantity	Revenue Costs		Revenue	Revenue (Tetal)	Quantity	Revenue Costs			Revenue
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay	//	70	// \	(1)	Take-or-Pay	()	/	1 ,
	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)
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49				***************************************						
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63	66,101,025		85,931	25,459,281	25,545,212	72,035,404		93,646	25,555,23	25,648,882
	00,101,020		00,001	20,700,201	20,040,212	12,000,404		30,040	20,000,20	20,040,002
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96					<u> </u>	<u> </u>				
97										
98				61,770	61,770)			49,97	77 49,977
99				3.,,70	3.,170			 	,	.5,011
				A 770	O4				10.00	10.00
100				61,770	61,770			 	49,97	
101	66,101,025		85,931	25,567,188	25,653,119	72,035,404	l	93,646	25,651,39	50 25,744,996

Nam	ne of Respondent	This	Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company		An Original	(Mo, Da, Yr) / /	End of <u>2018/Q1</u>
	N (- 10 - 0	(2)	A Resubmission		
	Natural Gas Company- G				
1. R∈	eport below in columns (b), (d) and (f) natural gas operating revenues f	or eac	h prescribed account ye	ar to date	
2. ln	column (f) report the quantity of Dekatherms sold of natural gas year t	o date			
	column (1) report the quantity of Benatite into esta of natural gas year t		•		
Line	Title of Account			Total Operating	Dekatherms of
No.				Revenues	Natural Gas
	(a)			Year to Date	Year to Date
				Current Qtr	Current Qtr
				(b)	(c)
1	(480) Residential Sales		·····		
2	(481) Commercial and Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale	-			
5	(484) Interdepartmental Sales				
6	Total Sales (Lines 1 to 5)			······································	
7	485 Intracompany Transfers			Marie	
8	487 Forfeited Discounts			400 444	
9	488 Miscellaneous Service Revenues			138,411	
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	ilon		78,682,584	211,477,508
11 12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities			70,002,304	211,477,500
13	489.4 Revenues from Storing Gas of Others	<u> </u>			
14	490 Sales of Prod. Ext. from Natural Gas				
15	491 Revenues from Natural Gas Proc. by Others				
16	492 Incidental Gasoline and Oil Sales		1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
17	493 Rent from Gas Property				
18	494 Interdepartmental Rents				
19	495 Other Gas Revenues			175,787	
20	Subtotal:			78,996,782	
21	496 (Less) Provision for Rate Refunds				
22	TOTAL	-		78,996,782	

Name	e of Respondent	This Rep		Date of Report	Year/Period of Report
Kern	River Gas Transmission Company		An Original	(Mo, Da, Yr) / /	End of 2018/Q1
		(2)	A Resubmission	1 /	<u> </u>
	Gas Production and C	Other Gas	Supply Expenses		
Repo	rt the amount of gas production and other gas supply expenses year	to date			
Line	Account			Year to Date	
No.					
l	(a)			(b)	
	A	···········			
1	Production Expenses				
2	Manufactured Gas Production				
3	Total Manufactured Gas Production (700-742)				
5	Natural Gas Production and Gathering				
5	(750-760) Operation				
6	(761-769) Maintenance				
7	Total Natural Gas Production and Gathering (lines 5 and 6)				
8	Production Extraction				
9	(770-783) Operation				
10	(784-791) Maintenance	·			
11	Total Production Extraction (lines 9 and 10)				
12	(795-798) Exploration and Development Expenses				
13	Other Gas Supply Expenses				
14	Operation				
15	(800) Natural Gas Well Head Purchases				
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers				
17	(801) Natural Gas Field Line Purchases				
18	(802) Natural Gasoline Plant Outlet Purchases				
19	(803) Natural Gas Transmission Line Purchases				
20	(804) Natural Gas City Gate Purchases				
21	(804.1) Liquefied Natural Gas Purchases			(646,910)	
22	(805) Other Gas Purchases (805.1) (Less) Purchase Gas Cost Adjustments			(040,910)	
23	The state of the s			(646,910)	
24 25	Total Purchased Gas (lines 15 through 23)			646,910	
26	(806) Exchange Gas Purchased Gas Expenses			040,910	
27	(807.1) Well Expense - Purchased Gas				
28	(807.2) Operation of Purchased Gas Measuring Stations				
29	(807.3) Maintenance of Purchased Gas Measuring Stations				
30	(807.4) Purchased Gas Calculations Expenses				
31	(807.5) Other Purchased Gas Expenses				
32	Total Purchased Gas Expenses (lines 27 thru 31)		·		
33	(808.1) Gas Withdrawn from Storage-Debit				
34	(808.2) (Less) Gas Delivered to Storage - Credit				
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			······································	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit				
37	Gas Used in Utility Operation - Credit				
38	(810) Gas Used for Compressor Station Fuel - Credit	**		10,136,704	
39	(811) Gas Used for Products Extraction - Credit			· · · · · · · · · · · · · · · · · · ·	***
40	(812) Gas Used for Other Utility Operations - Credit				
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)			10,136,704	
42	(813) Other Gas Supply Expense				····
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, I	less 41)	Ī	(10,136,704)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)			(10,136,704)	
	and a section of the	**			

	of Respondent River Gas Transmission Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
		(2) A Resubmission	. //	Elia di <u>2016/Q1</u>	
		e, Terminaling, Processing Serv		***************************************	
Кероп	the amount of natural gas storage, terminaling, processing, tra	ansimission and distribution expen	ises year to date.		
Line No.	Account (a)		Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSI	NG EXPENSES			
3	UNDERGROUND STORAGE EXPENSES (814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSI	NG			
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines	s 11 and 12)			
14	TRANSMISSION EXPENSES				
15	Transmission Operation Expenses		2.062.405		
16 17	(850) Operation Supervision and Engineering (851) System Control and Load Dispatching		2,063,405 344,249		
18	(852) Communication System Expenses		242,553		
19	(853) Compressor Station Labor and Expenses		297,935		
20	(854) Gas for Compressor Station Fuel		10,136,704		
21	(855) Other Fuel and Power for Compressor Stations		149,758		
22	(856) Mains Expenses		1,125,058		
23	(857) Measuring and Regulating Station Expenses		202,119		
24	(858) Transmission and Compression of Gas by Others				
25	(859) Other Expenses				
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 26)		14,561,781		
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering		35,372		
30	(862) Maintenance of Structures and Improvements		2.404		
31 32	(863) Maintenance of Mains (864) Maintenance of Compressor Station Equipment	***************************************	2,481 104,117		
33	(865) Maintenance of Compressor Station Equipment		25,098		
34	(866) Maintenance of Communication Equipment		20,000		
35	(867) Maintenance of Other Equipment				
36	Total Transmission Maintenance Expenses (Lines 29 through 3	35)	167,068		
37	Total Transmission Expenses (lines 27 and 36)		14,728,849		
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)		14,728,849		

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern I	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of <u>2018/Q1</u>
	Gas Customer Accounts, Service, Sa			
D	W TOWARD CONTROL OF THE CONTROL OF T		erai Expenses	
	t the amount of expenses for customer accounts, service, sales, and eneral expenses year to date.	administrative		
and ge	illeral expenses year to date.			
		v		
T	A I		V (D)	
Line	Account		Year to Date Quarter	
No.	(a)		Quarter	
	(~)		(b)	
			, ,	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
5	8. ADMINISTRATIVE AND GENERAL EXPENSES			
6	Operations 920 Administrative and General Salaries		1 055 244	
7	921 Office Supplies and Expenses		1,855,344 361,755	
8	(Less) 922 Administrative Expenses Transferred-Credit		18,252	
9	923 Outside Services Employed		982,748	
10	924 Property Insurance		97,096	
11	925 Injuries and Damages		26,945	
12	926 Employee Pensions and Benefits		727,148	
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses		310,254	
15	(Less) 929 Duplicate Charges-Credit		, , , , , , , , , , , , , , , , , , , ,	
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses		9,350	
18	931 Rents		225,283	, , , , , , , , , , , , , , , , , , , ,
19	TOTAL Operation (Total of lines 6 through 18)		4,577,671	
20	Maintenance			
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	1)	4,577,671	
ľ				

Name of Respondent		This Rep	oort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmission Company		An Original A Resubmission	(IVIO, Da, Yr) / /	End of <u>2018/Q1</u>
	Depreciation, Depletion and Amortization of Gas I Amort of Acqu			, 404.2, 404.3, 405) (Exc	cept
deple	port the year to date amounts of depreciation expense, asset tion and amortization, except amortization of acquisition adju- ated and classified according to the plant functional groups de	retireme stments f	nt cost depreciatio	n,	
_ine No.	Functional Classification (a)		Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant		0	0	401,315
2	Production Plant, Manufacturing Plant		0	0	0
3	Production and Gathering Plant - Natural Gas		0	0	0
4	Products Extraction - Natural Gas		0	0	0
5	Underground Gas Storage Plant		0	0	0
6	Other Storage Plant		0	0	0
7	Base Load LNG Terminaling and Processing Plant		0	0	0
8	Processing Plant		0	0	0
9	Transmission Plant		14,525,318	0	281,298
10	Distribution Plant		0	0	0
11	General Plant		323,070	0	0
12	Common Plant		0	0	0
13	TOTAL GAS (Lines 1 through 12)		14,848,388	0	682,613

Nam	e of Respondent			This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Kerr	n River Gas Transmission	n Company		(1) (2)	X An Original A Resubmission	(IVIO, Da, Yr)	End of <u>2018/Q1</u>			
	Deprec	iation, Depletion and An	nortization of Gas	s Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except						
					n Adjustments)	.,,,,, (
1. Re	eport the vear to date	amounts of depreciation	on expense, asset	retire	ement cost depreciation	on.				
depl	etion and amortization	i, except amortization o	of acquisition adju	stme	nts for the accounts	•				
indic	ated and classified ac	cording to the plant fur	nctional groups de	escrib	ed.					
ı	 	1	1	ı	1					
Lina	Amortization of	Total								
Line No.	Other Gas Plant	1014								
	(Account 405)									
	(e)	(b) to (e) 401,315								
1 2	0	401,315								
3	0	0								
4	0	0								
5	0	0								
6	0	0				The state of the s				
7	0	0								
8	0	0								
9	0	14,806,616				***************************************				
10	0	0								
11	0	323,070								
12	0	0				- the section of the				
13	0	15,531,001								
				ĺ						
	•									

1	e of Respondent	This		ort Is: An Origir	nal		of Report Da, Yr)		ar/Period of Report
Kerr	n River Gas Transmission Company	(2)		A Resub			/ /	Er	nd of <u>2018/Q1</u>
	Gas Accoun	t - Nat	tura	Gas					
2. Natu 3. Ente 4. Ente 5. Indic 6. If the 7. Indic local direceive were no 8. Indic 9. Indic pipeline reportin	purpose of this schedule is to account for the quantity of natural gas received and delivered by the ral gas means either natural gas unmixed or any mixture of natural and manufactured gas. In column (c) the year to date Dth as reported in the schedules indicated for the items of receipts in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on whice respondent operates two or more systems which are not interconnected, submit separate pages for ate by footnote the quantities of gas not subject to Commission regulation which did not incur FER stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the reporting pipeline. The protection of the reporting pipeline ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, due to during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities. In indicate the volumes of pipeline production field sales that are included in both the company's totals.	and delive eceipts a h such quor this pur C regulate sported of the reportion volumes uring the porting pipe	veries. and de uantil rpose tory co or soli ing pli repor repor	es are listed. Ists by showing through its leading, and (3) ted on line Noting year and during the rep	ocal distribution the gathering li o. 3 relate. also reported as orting year whice	facilities or ne quantitie sales,trans h the report	intrastate facilities and v s that were not destined portation and compressi ing pipeline intends to se	hich ti for inte on vol	ne reporting pipeline erstate market or that umes by the reporting ansport in a future
Line No.	Item				Ref. Pag (FERC Fo	orm Nos.	Total Amount of Dth Year to Date		Current Three Months Ended Amount of Dth
	(a)				(b		(c)		Quarterly Only
01 Na	ame of System: Kern River Gas Transmission Mainline and Common	Faciliti	ies						
2	GAS RECEIVED								
3	Gas Purchases (Accounts 800-805)								
4	Gas of Others Received for Gathering (Account 489.1)				30			2000004	
5	Gas of Others Received for Transmission (Account 489.2)				30		206,822	249	206,822,249
6	Gas of Others Received for Distribution (Account 489.3)			·	30			-	
7	Gas of Others Received for Contract Storage (Account 489.4)	41		··	30	<i>/</i>		_	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)						363	1.101
9	Exchanged Gas Received from Others (Account 806)				32		**************************************	104	1,104
10	Gas Received as Imbalances (Account 806)				32		24,	483	24,483
11	Receipts of Respondent's Gas Transported by Others (Account 858)				33				
12	Other Gas Withdrawn from Storage (Explain)						2.070	200	2.070.000
13	Gas Received from Shippers as Compressor Station Fuel						3,876,		3,876,268
14	Gas Received from Shippers as Lost and Unaccounted for			····			385	536	385,536
15	Other Receipts (Specify) (footnote details)						241 400	640	244 400 640
16	Total Receipts (Total of lines 3 thru 15)						211,109,	040	211,109,640
17	GAS DELIVERED Con Color (Apprinto 490, 494)						<u> </u>		
18 19	Gas Sales (Accounts 480-484)				30	3			
20	Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2)				30		206,822	240	206,822,249
21	Deliveries of Gas Distributed for Others (Account 489.3)				30		200,622,	249	200,022,249
22	Deliveries of Gas Distributed for Others (Account 499.3) Deliveries of Contract Storage Gas (Account 489.4)				30				
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			1 30	·		\dashv	
24	Exchange Gas Delivered to Others (Account 806)	•1			32	8	(282,8	3451	(282,845)
25	Gas Delivered as Imbalances (Account 806)				32			060	44,060
26	Delivered as imparatives (Account 600) Deliveries of Gas to Others for Transportation (Account 858)				33		101		77,000
27	Other Gas Delivered to Storage (Explain)				1			\dashv	
28	Gas Used for Compressor Station Fuel				50	9	4,029	693	4,029,693
29	Other Deliveries and Gas Used for Other Operations				1 30	-	163	and the second	163,937
30	Total Deliveries (Total of lines 18 thru 29)						210,777	- COLONO HAR	210,777,094
31	GAS LOSSES AND GAS UNACCOUNTED FOR								
32	Gas Losses and Gas Unaccounted For						332	546	332,546
33	TOTALS								
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)			.1			211,109	640	211,109,640
				Matt Priva					

(1)	X	An C)rigin:	al (Mo, I		Da, Yr)		Year/Period of Report End of 2018/Q1	
					_			ļ		
iatura	ai G	a5 (i	301111	nuec	Ref. Pag (FERC Fo	orm Nos.	of Dth		Current Three Months Ended Amount of Dth	
					l	,		6	Quarterly Only	
						<u> </u>	1			

					30	3				
							4,63	0,776	4,630,776	
					30	1				
					30	7				
491)										
					32	8	(30	0,756)	(30,756)	
					32	8				
					33	2				
								6,963	6,963	
							4,60	6,983	4,606,983	
						W.	e e e e e e e e e e e e e e e e e e e			
							4,63	0,776	4,630,776	
404)					30	<i>(</i>				
491)					20	<u> </u>	, ,	1 0001	/ 20,000)	
							(3	J,629)	(30,829)	
					33					
					50	 α				
						<u> </u>		727	727	
							4.60	P0000000000000000000000000000000000000	4,600,674	
							1,00	0,01.	1,000,011	
								6,309	6,309	
									,,,,,	
							4,60	6,983	4,606,983	
	((1) (2) Jatural Ga	(1) X (2)]	(1) X An C (2) A Re Jatural Gas (conti	(2) A Resubn	(1) X An Original (2)	(1) X An Original (2) A Resubmission Ref. Page No. of (FERC Form Nos. 2/2-A) (b) 303 305 301 307 491) 328 328 332 303 305 301 307	(1)	(1)	

Nan	ne of Respondent	This Rep	ort Is:		Dat	e of Report	Year/Period of Report
	n River Gas Transmission Company	(1) 🔀	An Or	-	(Mo	, Da, Yr)	End of 2018/Q1
				ubmission		11	Elia di <u>2016/Q1</u>
speed 2. Communication of the	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account siftic account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff ten the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ice and the use of that gas for compressor fuel, other operational purposes and lost and unacces. The dollar amounts must be reported in column (h) unless the company has discounted or let and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a ner in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sure in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.	d Gas for the C erations, (2) the disposing recognition given to ms and conditions for g for. The dekatherms rates which should be terms and conditions ounted for. The dollar negotiated rates which egotiated rate agreeme pplied gas broken out to column (o) for the disposition (n) for the source	sition of a to the gas gathering must be reported for gather amount a should be ent.	any excess, the as used to meet the sused to meet the production of extra production of the production	e deficiency raction/proc functional and (c). extraction/pen out by f urmns (f) an	r, including the accounting cessing, transmission, dis categories on Lines 2-6 processing, transmission, functional categories on d (g). The accounting sh	tribution and storage service i, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and build disclose the account(s)
_ine No.	Where appropriate, provide a full explanation of the allocation process used in reported number. Item (a)	Month 1 Discounted rat Dth (b)	te	Month 1 Negotiated Dth (c)	Rate	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						
2	Gathering						
3	Production/Extraction/Processing						
4	Transmission	415	5,139		146,477	1,182,155	1,743,771
5	Distribution						
6	Storage						
7	Total Shipper Supplied Gas	415	5,139		146,477	1,182,155	1,743,771
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
10	Production/Extraction/Processing			1.1			
11	Transmission	333	3,065		109,887	928,259	1,371,211
12	Distribution						
13	Storage						
14	Total gas used in compressors	333	3,065		109,887	928,259	1,371,211
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)						
16	Gathering						
17	Production/Extraction/Processing						
18	Transmission						0
19	Distribution						
20	Storage						
21	Other Deliveries (specify) (footnote details)						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						
24	Gathering						
25	Production/Extraction/Processing						
26	Transmission	31	1,939		17,999	109,698	159,636
27	Distribution						
28	Storage						
29	Other Losses (specify) (footnote details)	<u> </u>					
30	Total Gas Lost And Unaccounted For	31	1,939	10-10-	17,999	109,698	159,636
	- The the second of the second		,		,		1,

	ne of Responder n River Gas Trai		pany			This Report Is:	iginal	Date of Repor (Mo, Da, Yr) / /	t Year/F	Year/Period of Repor End of <u>2018/Q1</u>		
				oper Supplied	Gas for th	(2) A Res	submission ter (continu			<u> </u>		
				ррсі опрріїси			101 (0011111111111111111111111111111111					
		Amount Colle	cted (Dollars)			Volume (in D	th) Not Collecte	ed	Month 1	Month 1		
Line No.	Month 1 Discounted Rate Amount (f)	Month 1	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiate Dth (I)	Month 1	Account(s) Debited (n)	Account(s) Credited (o)		
1		(0)										
2												
3												
4	1,058,604	373,516	3,014,495	4,446,615								
5												
6				***************************************								
7	1,058,604	373,516	3,014,495	4,446,615								
8												
								,				
9				w-n								
10												
11	849,316	280,212	2,367,060	3,496,588					854	810		
12												
13	212212	000 040	0.007.000	0.400.500								
14	849,316	280,212	2,367,060	3,496,588								
15												
16												
17							-					
18												
19												
20												
21												
22												
23												
24												
25												
26	81,444	45,897	279,730	407,071								
27												
28												
29												
30	81,444	45,897	279,730	407,071								

	ne of Respondent n River Gas Transmission Company	(1) X	(1) X An Original (2) A Resubmi				End of 2018/Q1	
	Shipper Supplied Gas				ed)			
Line No.	1 10 1		ate	Month 1 Negotiated Rate Dth (c)		Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)	
	NET EXCESS OR (DEFICIENCY)					pertain the second		
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission		0,135		18,591	144,198	212,924	
35	Distribution				****			
36	Storage			 	-1			
37	Total Net Excess Or (Deficiency)		0,135		18,591	144,198	212,924	
	DISPOSITION OF EXCESS GAS:		l			. S		
	Gas sold to others							
40	Gas used to meet imbalances	native .						
41	Gas added to system gas							
	Gas returned to shippers							
	Other (list)		· · · · · · · · · · · · · · · · · · ·			**		
44	Gas returned to shippers		50,135		18,591	144,198	212,924	
45	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1							
46								
47	10 - 1 - 10 - 10 - 10 - 10 - 10 - 10 -							
48								
49								
50								
51	Total Disposition Of Excess Gas		0,135		18,591	144,198	212,924	
52	GAS ACQUIRED TO MEET DEFICIENCY:						•	
53	System gas							
54	Purchased gas							
55	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT							
66	Forwardhaul Volume in Dths for the Quarter	206,09						
67	Backhaul Volume in Dths for the Quarter		33,552					
68	TOTAL (Lines 66 and 67)	211,47	7,508					

	ame of Respondent ern River Gas Transmission Company Shipper Supplied G					This Report Is: (1) X An Original (2) A Resubmission The Current Quarter (continued) Date of Report (Mo, Da, Yr) (1) Year/Period (Mo, Da, Yr) End of 201					eriod of Report of <u>2018/Q1</u>	
			Shi	pper Supplied	Gas for th	e Curre	nt Quarte	r (continue	ed)			
		Amount Colle	cted (Dollars)			Vol	ume (in Dth) Not Collecte	d		Month 1	Month 1
Line No.	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	N Dis	Month 1 scounted	Month 1 Negotiate	Month 1	Α	account(s) Debited (n)	Account(s) Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Oth (k)	Dth (I)	Dth (m)			
31												
32												
33												
34	127,844	47,407	367,705	542,956								
35												
36	407.044	47.407	007.705	F40.050								
37	127,844	47,407	367,705	542,956								
38												
39					-							
40					*					_		
41 42									-			
43												
44	127,844	47,407	367,705	542,956		-				-		
45	127,011	-11,101	001,100	012,000			·····			+		
46										+		
47				***************************************						-		
48												
49												
50												
51	127,844	47,407	367,705	542,956			······································					
52												
53												
54												
55												
56											***************************************	
57												
58	100000000000000000000000000000000000000	1 11 1										
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Mam	e of Respondent	This Report Is	.	Date of Report	Year/Period of Report				
	n River Gas Transmission Company	(1) X An O	riginal	(Mo, Da, Yr)	·				
			submission	/ /	End of <u>2018/Q1</u>				
	Shipper Supplied eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op	d Gas for the Currer							
spec 2. O and The 3. O servi 23-2 debii 4. In 5. Re 6. O 7. O 8. O 9. O 0	sount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the secific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service of the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in columns (f) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). On lines 7, 14, 22 and 30 report only the deliar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage voice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) bited and credited in columns (m) and (n). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. On lines 33-37 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a). On lines 66 and								
ine No.	Item	Month 2 Discounted rate Oth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)				
	(a)	Dill (p)	טווו (ק)	Dui (i)	Dui (s)				
	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Gathering								
	Production/Extraction/Processing								
ა 4	Transmission	315,974	109,	881,993	1,307,609				
	Distribution	310,974	109,	001,990	1,307,009				
					- i				
6 7	Storage	245.074	100	881.993	4 207 600				
	Total Shipper Supplied Gas	315,974	109,	001,993	1,307,609				
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
	Gathering								
	Production/Extraction/Processing								
	Transmission	324,495	107,	887,712	1,320,096				
-	Distribution								
-	Storage								
14	Total gas used in compressors	324,495	107,	887,712	1,320,096				
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)								
	Gathering								
17	Production/Extraction/Processing								
18	Transmission								
19	Distribution								
20	Storage								
21	Other Deliveries (specify) (footnote details)		:						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations								
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				!				
24	Gathering								
25	Production/Extraction/Processing								
26	Transmission	8,134	4,:	354 28,652	41,140				
27	Distribution								
28	Storage								
29	Other Losses (specify) (footnote details)								
30	Total Gas Lost And Unaccounted For	8,134	4,	354 28,652	41,140				

	ne of Responder n River Gas Trai		This (1) (2)	Report Is: XAn Orig A Resu	jinal bmission	Date of Repo (Mo, Da, Yr) / /	rt		eriod of Repor f <u>2018/Q1</u>			
			Shi	pper Supplied	Gas for th	e Cur	rent Quarte	er (continue	d)	.		
•												
		Amount Colle	cted (Dollars)				/olume (in Dth) Not Collected		Mon	th 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2	Month 2 Total Amount (w)	Month 2 Waived Dth (x)		Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2	Accou Debite	ınt(s)	Account(s) Credited (cc)
1												
2												
3	204 200	040.007	0.400.040	0.700.500						*****		
4	894,206	310,287	2,496,040	3,700,533								MINOCO A
5												
6 7	894,206	310,287	2,496,040	3,700,533								
8	004,200	010,201	2,700,070	0,100,000								
Ü												
9												
10												
11	918,321	305,326	2,512,225	3,735,872							854	810
12												
13	2/2021	005.000	0.510.005	0 707 070		_						
14	918,321	305,326	2,512,225	3,735,872								
15												
16												
17										1		
18												
19												
20												
21												
22												
23												
24												
25	23,019	12,322	81,085	116,426								
26 27	23,019	12,322	01,000	110,420		-				 		
28						+				-		
29						\dashv				+		
30	23,019	12,322	81,085	116,426				 				
	•	•							i i			

	ame of Respondent ern River Gas Transmission Company Shipper Supplied Ga		This Report Is: (1) X An Original (2) A Resubmission The Current Quarter (continue		Date of Report (Mo, Da, Yr)		Year/Period of Report End of <u>2018/Q1</u>
Line No.	Shipper Supplied Gas to the state of the sta	for the Cur Mont Discount Dth (h 2 ed rate	rter (continu Month 2 Negotiated Dth (q)	2 Rate	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	(P)	- (q)		Jui (i)	Dan (e)
	Other Losses	•					
	Gathering						
	Production/Extraction						
	Transmission		16,655)		2,601)	(34,371)	(53,627)
	Distribution		10,000)	<u> </u>	2,001)	(34,377)	(00,021)
	Storage						
37	Total Net Excess Or (Deficiency)		16,655)		2,601)	(34,371)	(53,627)
	DISPOSITION OF EXCESS GAS:	(10,000/	,	2,001)	(01,011)	(00,021)
	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers		-				
43	Other (list)						
44							
45				*******			
46							
47							
48							
49							
50							
	Total Disposition Of Excess Gas						
	GAS ACQUIRED TO MEET DEFICIENCY:						
	System gas						
	Purchased gas					***************************************	
	Other (list)					***************************************	
	Gas to be recovered from shippers	(16,655)	(2,601)	(34,371)	(53,627)
57							
58							
59				·····			
60						MARIE I	
61							
62						•	
63						w.w	
64	And a state of the						
65	Total Gas Acquired To Meet Deficiency	(16,655)	(2,601)	(34,371)	(53,627)
00	Total Gas Acquired To Meet Deficiency		10,000)		2,001)	(34,371)	(53,627)

	ne of Responden n River Gas Trar		:	This R (1) [(2) [L			Year/Period of Report End of <u>2018/Q1</u>					
			Ship	pper Supplied	Gas for th	he Curre	ent Quarte	∍r (continu	ed)				
		Amount Collec	cted (Dollars)				olume (in Dth	n) Not Collecte	ed			onth 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	2 D	Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)	2 ed	Month 2 Total Dth (aa)	Acc	count(s) ited (bb)	Month 2 Account(s) Credited (cc)
31								<u> </u>		***			
32										Acres de la constante de la co			
33 34	(47,134)	(7,361)	(97,270)	(151,765)							<u> </u>		
35	(71,107)	(1,001)	(01,210,	(101,100,			.	-					
36						_		 					
37	(47,134)	(7,361)	(97,270)	(151,765)		_							
38				,									
39													
40													
41													
42													
43													
44							***************************************	ļ	\dashv				
45								<u> </u>	-		<u> </u>		
46		ļ						 	+				
47						_		 			<u> </u>		
48 49		 						-	+				
50								 					
51							-	1	+				
52													
53													
54									\top				
55													
56	(47,134)	(7,361)	(97,270)	(151,765)					\perp				
57													
58								<u> </u>	+				
59											<u> </u>		
60									-		ļ		
61 62		 				_			\dashv		<u> </u>		
63		 											
64		 			<u> </u>	_			-		ļ		
65	(47,134)	(7,361)	(97,270)	(151,765)					+				

Nam	ne of Respondent	This Rep	ort Is:	•		e of Report	Year/Period of Report
Keri	n River Gas Transmission Company	1 ' '		riginal submission	(Mo	, Da, Yr) / /	End of 2018/Q1
	Shipper Supplied			····			
spec 2. O and The 3. O serv 23-2 debit 4. In 5. R 6. O 7. O 8. O 9. O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op pount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account office account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff tent the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or negotiated in columns must be reported in column (h) unless the company has discounted or neted and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nent lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sunt inces 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	perations, (2) the dispositing recognition given to the same and conditions for good for. The dekatherms rates which should be frems and conditions to conted for. The dollar negotiated rates which egotiated rate agreement pplied gas broken out to Column (o) for the disposition of the source column (n) for the source the same are	sition of o the gar gathering must b reported for gather amound should by functions the sitions	any excess, the a is used to meet the g, production/ extra be broken out by d in columns (b) are ring, production/ its must be broke be reported in columnal category and of gas listed in columns.	e deficiency raction/proc functional and (c). extraction/p en out by i umns (f) an	r, including the accounting cessing, transmission, districted on Lines 2-6, processing, transmission, curctional categories on Lines dig. The accounting sho	basis of the gas and the fibution and storage service 9-13, 16-21 and 24-29, listribution and storage ines 2-6, 9-13, 16-21 and uld disclose the account(s)
ine No.	Item (a)	Month 3 Discounted rate Oth (dd)	e	Month 3 Negotiated Dth (ee	Rate	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						
2	Gathering						
3	Production/Extraction/Processing						
4	Transmission	297	,703		125,691	793,993	1,217,387
5	Distribution						
6	Storage						
7	Total Shipper Supplied Gas	297	,703		125,691	793,993	1,217,387
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
10	Production/Extraction/Processing			***************************************			
11	Transmission	330	,677		136,729	870,980	1,338,386
12	Distribution					***************************************	
13	Storage						
14	Total gas used in compressors	330	,677		136,729	870,980	1,338,386
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)						
16	Gathering						
17	Production/Extraction/Processing						
18	Transmission					VIII.00400M000000000000000000000000000000	
19	Distribution						
20	Storage						
21	Other Deliveries (specify) (footnote details)						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						
24	Gathering						
25	Production/Extraction/Processing						
26	Transmission	28	3,783		16,879	92,417	138,079
27	Distribution						
28	Storage						
	Other Losses (specify) (footnote details)	***************************************	_				
30	Total Gas Lost And Unaccounted For	28	3,783		16,879	92,417	138,079
					·	,	·

	ne of Responder n River Gas Trai		ipany			This I (1) (2)	Report Is: XAn Orig A Resu	jinal bmission	Date of Rep (Mo, Da, Yr) / /	oort)		eriod of Repor f <u>2018/Q1</u>
			Shi	pper Supplied	Gas for th				ed)		L	
•												
		Amount Colle	cted (Dollars)			V	olume (in Dth) Not Collecte	 d	1 14	onth 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)	1	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3	Acc	count(s) ited (pp)	Account(s) Credited (qq)
1												
2											····	
3	646,016	272,749	1,722,965	2,641,730								
5	0-10,010	2/2,/10	1,1 22,000	2,011,100								
6												
7	646,016	272,749	1,722,965	2,641,730								
8												,
9												
10	717 560	206 702	1 900 027	2 004 209							854	940
11 12	717,569	296,702	1,890,027	2,904,298							004	810
13												
14	717,569	296,702	1,890,027	2,904,298								
15												
16												
17												
18												
19 20												
21												
22												
23												
24												
25												
26	62,459	36,627	200,545	299,631	**************************************							
27 28					Cito.	_	14.					
28						+						
30	62,459	36,627	200,545	299,631		-						
		1	1			1		1				

l .	ne of Respondent n River Gas Transmission Company	This Report Is: (1) X An Original			Date of Report Year/Period o (Mo, Da, Yr)		
Ken	•	(2)	A Res	submission		11	End of <u>2018/Q1</u>
	Shipper Supplied Gas for	the Curi	rent Quai	rter (continu	ed)		
i ino		Month	13	Month :	3	Month 3	Month 3
Line No.	ltem	Discounte	ed rate	Negotiated	Rate	Recourse Rate	Total
	(a)	Dth (d	d)	Dth (ee)	Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering						
33	Production/Extraction						
34	Transmission	(61,757)	(27,917)	(169,404)	(259,078)
35	Distribution						
36	Storage			\			
37	Total Net Excess Or (Deficiency)	(61,757)	(27,917)	(169,404)	(259,078)
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46					***************************************	×	,
47							
48							
49							
50						mov	
51	Total Disposition Of Excess Gas						
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56	Gas to be recovered from shippers	(61,757)	(27,917)	(169,404)	(259,078)
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency	(61,757)	(27,917)	(169,404)	(259,078)

ı							

	ne of Responder n River Gas Trar					(1) X An Orig		of <u>2018/Q1</u>		
			Shi	pper Supplied	Gas for th	e Current Quarte	er (continue	d)		
		Amount Collec	cted (Dollars)			Volume (in Dth	n) Not Collected	j	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate		Recourse rate	Total	Walved	Discounted	Negotiated		Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
			* 5							
31										
32										
33	(134,012)	(60,580)	(267 607)	(562,199)						
34	(134,012)	(00,500)	(367,607)	(302,133)	. ,				<u> </u>	
35 36					***				 	
37	(134,012)	(60,580)	(367,607)	(562,199)						
38	(101,012)	(00,000)	(00/,001/	(002/100)						
39										
40										
41										
42										
43										
44	,									
45										
46										
47										
48				****						
49										
50										
51									•	
52										
53			•							
54							<u> </u>			
55 56	(134,012)	(60,580)	(367,607)	(562,199)		,				
57	(104,012)	(00,300)	(307,007)	(302,133)						
58	A									
59										
60										
61										
62										
63										
64										
65	(134,012)	(60,580)	(367,607)	(562,199)						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: c		
Description	As of March 31, 2018	As of December 31, 2017
Other Special Deposits - Cash and Cash Equivalents - Funds Held for Retainage Other Special Deposits - Restricted Cash - Customer Deposits	3,448 576,388	3,860 574,406
Other Special Deposits - Restricted Cash - Escrows Other Special Deposits - Restricted Cash - Escrows Other Special Deposits - Long Term Incentive Plan - Current asset	864,822 211,679	862,369
Total	1,656,337	1,440,635

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kern River Gas Transmission Company	(2) A Resubmission	11	2018/Q1
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Column: g
The \$69,730 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kern River Gas Transmission Company	(2) _ A Resubmission	1.1	2018/Q1
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 12 Column: c

Dividends on Common Stock

January 23, 2018 \$
February 26, 2018
March 23, 2018 18,000,000 25,000,000 6,000,000 49,000,000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1		
FOOTNOTE DATA					

Schedule Page: 120 Line No.: 5 Column: b		
<u>Description</u>	Current	Prior
Amortization of regulatory assets and liabilities	9,182,323	(9,455,711)
Amortization of debt discount and expense	-	48,117
Amortization of loss on reacquired debt	1,293,585_	
Total	10,475,908	(9,407,594)
Schedule Page: 120 Line No.: 16 Column: b		
Description	Current	Prior
VEBA contributions	(114,596)	(114,596)
Other	200,504	593,857
Total	85,908	479,261
Schedule Page: 120 Line No.: 27 Column: b		
Description	Current	Prior
Net increase in payables and accrued expenses	758,606	474,182
Salvage Proceeds, net of removal costs	3,211,151	5,543,472
Total	3,969,757	6,017,654

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
, i	(1) <u>X</u> An Original	(Mo, Da, Yr)	.
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1
	FOOTNOTE DATA		

	dule Page: 232 Line No.: 1 Column: a		Augustination Doubed
Line	Description	Regulatory Citation	Amortization Period
No.			
1	Levelized depreciation:		
	Apex Expansion certificate	CP10-14	(1)
High Desert Expansion certificate		CP01-405	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Deferred regulatory commission expense	RP04-274	Over 60 months
7	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
9	State tax rate change - apportionment	18 CFR SEC 154.305	Straight-line over 386 months
11	Depreciation on incremental Plant Additions	RP04-274	Not applicable

⁽¹⁾ Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1
	FOOTNOTE DATA		

Schedu	ıle Page: 278	Line No.: 1	Column: a		
Line	De	scription	Regu	latory Citation	Amortization Period
No.		-	_	-	
1 0	ffice lease acci	rual	F	RP04-274	Over 180 months through 12/2018
3 Er	mployee benefi	its	A107-1	-000, RP99-274	Not applicable
5 Le	evelized depred	ciation:			
R	olled-In Expans	sion certificates	CP89-2048,	CP01-31, CP01-106	(1)
20	003/2010 Expa	nsion certificate	s CP01-	422, CP08-429	(1)
Bi	ig Horn Expans	ion certificate	(CP03-159	(1)
7 Ba	ankruptcy proc	eeds		N/A	Monthly through June 2019
9 Da	aggett electrica	ıl surcharge		CP01-31	Not applicable
11 Ex	xcess deferred	Income Taxes		N/A	Various
(1) Base	ed on levelized	depreciation rat	es in effect		

Schedule Page: 278 Line No.: 11 Column: c
Accounts credited include accounts 190, 410.1, 410.2, 411.1 and 411.2.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2018/Q1
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 5 Column: c

 Line 5 page 520
 206,822,249

 Line 10 page 520
 24,483

 Line 5 page 520a
 4,630,776

 Line 11, column C on page 309
 211,477,508

The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances with gross scheduled quantities to match the billable quantity booked to Account 489.2.

Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Kern River Gas Transmission Company	(2) A Resubmission	11	2018/Q1
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Line 32, column D, page 520	332,546
Line 32, column D, page 520a	6,309
First quarter Gas Losses and Gas Unaccounted For, page 520	338,855
January: line 26, column E	159,636
February: line 26, column S	41,140
March: line 26, column GG	138,079
First quarter Gas Lost and Unaccounted For, page 521	338,855