

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2018/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2018/Q3</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
<div style="height: 400px; border: 1px solid black;"></div>		
01 Name /s/ Michael E. Cole	03 Signature /s/ Michael E. Cole	04 Date Signed (Mo, Da, Yr) 11/29/2018
02 Title VP and Chief Financial Officer		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	N/A		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 10 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective September 8, 2018, E. Kevin Bethel resigned his position as an officer and director.

Effective September 10, 2018, Michael E. Cole was named Vice President and Chief Financial Officer and Mary Hausman, Chief Accounting Officer, was named Vice President and Chief Accounting Officer.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	1 /	End of 2018/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

NO.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d) ✓
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,650,843,112	9,580,491,326
3	Construction Work in Progress (107)	200-201	96,426,961	72,927,916
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,747,270,073	9,653,419,242
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,227,272,833	3,076,254,182
6	Net Utility Plant (Enter Total of line 4 less 5)		6,519,997,240	6,577,165,060
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,519,997,240	6,577,165,060
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,428,009	1,699,327
19	(Less) Accum. Prov. for Depr. and Amort. (122)		18,351	8,437
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		29,210,707	28,148,248
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		8,588,297	9,019,796
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		39,208,662	38,858,934
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		13,006,913	9,118,561
36	Special Deposits (132-134)		169,106	211,088
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		66,533,578	47,546,308
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		188,810,616	124,650,481
41	Other Accounts Receivable (143)		14,706,708	7,026,104
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		16,258,680	16,122,956
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,739,078	10,593,429
45	Fuel Stock (151)	227	5,409,931	2,482,021
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
49	Plant Materials and Operating Supplies (154)	227	52,996,147	56,110,624
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	84,182,144
Investigatory Docket Costs		736,747
EXCLUDED FROM NEVADA RETAIL		
Miscellaneous Work in Progress		748,446
Miscellaneous		(1,298)
GAAP ADJUSTMENT		
Asset Retirement Obligations		66,310,427
Total 186 Deferrals	\$	151,976,466

[illegible]

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 63 Column: c

Account 282 includes:	9/30/2018
Plant in Service	1,355,049,791
Non-Utility Plant	(728,779)
Plant Held for Future Use	1,240,426
Capital Lease Assets including Accumulated Depreciation	94,749,183
Total 282 Account	<u>\$ 1,450,310,621</u>

Schedule Page: 112 Line No.: 63 Column: d

Account 282 includes:	12/31/2017
Plant in Service	1,357,408,357
Non-Utility Plant	(438,760)
Plant Held for Future Use	1,261,195
Capital Lease Assets including Accumulated Depreciation	96,895,162
Total 282 Account	<u>\$ 1,455,125,954</u>

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413; Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,829,918,173	1,868,667,029	830,680,371	843,609,114
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,006,805,163	1,026,098,793	415,968,977	422,663,424
5	Maintenance Expenses (402)	320-323	29,149,559	34,255,479	10,524,543	9,698,448
6	Depreciation Expense (403)	336-337	198,177,269	186,977,072	66,178,876	62,320,272
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	17,024,141	15,494,190	5,754,900	5,326,922
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,319,315	5,527,563	772,606	772,044
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		94,610,038	48,410,788	53,302,458	17,647,729
13	(Less) Regulatory Credits (407.4)		1,214,397	11,872,050	404,799	4,106,851
14	Taxes Other Than Income Taxes (408.1)	262-263	36,063,703	35,118,839	12,640,152	12,079,966
15	Income Taxes - Federal (409.1)	262-263	82,990,044	84,558,975	48,554,995	75,001,898
16	- Other (409.1)	262-263	3,200	200	2,000	200
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	175,082,547	1,529,405,699	92,759,084	1,360,241,806
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	181,389,249	1,467,847,361	85,341,252	1,332,839,556
19	Investment Tax Credit Adj. - Net (411.4)	266	-429,241	-691,895	-143,080	-394,115
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		20	114	10	9
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,459,192,072	1,485,436,178	620,569,450	628,412,178
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		370,726,101	383,230,851	210,110,921	215,196,936

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,829,918,173	1,868,667,029					2
						3
1,006,805,163	1,026,098,793					4
29,149,559	34,255,479					5
198,177,269	186,977,072					6
						7
17,024,141	15,494,190					8
2,319,315	5,527,563					9
						10
						11
94,610,038	48,410,788					12
1,214,397	11,872,050					13
36,063,703	35,118,839					14
82,990,044	84,558,975					15
3,200	200					16
175,082,547	1,529,405,699					17
181,389,249	1,467,847,361					18
-429,241	-691,895					19
						20
						21
20	114					22
						23
						24
1,459,192,072	1,485,436,178					25
370,726,101	383,230,851					26

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		370,726,101	383,230,851	210,110,921	215,196,936	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		126,308	192,954	42,102	49,460	
34	(Less) Expenses of Nonutility Operations (417.1)		9,914	13,915	3,305	2,801	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		9,056,757	10,118,322	4,019,388	3,013,357	
38	Allowance for Other Funds Used During Construction (419.1)		1,783,127	725,442	642,759	662,409	
39	Miscellaneous Nonoperating Income (421)		1,300,210	2,271,065	-5,924	838,918	
40	Gain on Disposition of Property (421.1)		183,513	8,354,888	61,171	2,336,171	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,440,001	21,648,756	4,756,191	6,897,514	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		438,844	351,632		351,632	
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		366,085	240,532	90,002	53,926	
46	Life Insurance (426.2)		278,572				
47	Penalties (426.3)		184,864	5,067	184,681	1,086	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		27,951,282	1,020,951	15,955,946	243,003	
49	Other Deductions (426.5)		3,487,674	3,453,859	1,129,660	839,447	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		32,707,321	5,072,041	17,360,289	1,489,094	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	1,340	119,990	24,133	103,050	
53	Income Taxes-Federal (409.2)	262-263	-4,267,112	5,742,065	-2,483,374	1,530,669	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	10,697	17,828	3,566	5,943	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-4,255,075	5,879,883	-2,455,675	1,639,662	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-16,012,245	10,696,832	-10,148,423	3,768,758	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		118,235,683	123,824,786	34,708,783	41,443,543	
63	Amort. of Debt Disc. and Expense (428)		2,842,703	2,783,247	907,437	912,989	
64	Amortization of Loss on Required Debt (428.1)		1,563,992	1,662,331	520,061	493,478	
65	(Less) Amort. of Premium on Debt-Credit (429)		227,672	239,633	67,917	79,878	
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		8,311	6,398	2,770	2,515	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		5,917,137	4,167,081	1,910,936	1,381,758	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,343,881	786,840	483,866	431,581	
70	Net Interest Charges (Total of lines 62 thru 69)		126,979,651	131,404,574	37,492,664	43,717,794	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		227,734,205	262,523,109	162,469,834	175,247,900	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		227,734,205	262,523,109	162,469,834	175,247,900	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account Description	Balance 9/30/2018	Balance 9/30/2017
419000 Interest & Dividend Income	\$ 1,987,025	\$ 26,073
419001 Carrying Charges-Deferred Energy	(669)	0
419006 Carrying Charges-Regulatory Items		
Included in NV Retail Rate Base	5,990,132	9,632,768
Other recovery methods	0	436,420
419007 Interest Income EEIR/EEPR/REPR	1,318	0
419010 Dividend Income	1,043,165	0
419310 Interest Income - TRED	35,786	23,061
	<u>\$ 9,056,757</u>	<u>\$ 10,118,322</u>

Schedule Page: 114 Line No.: 68 Column: c

Account Description	Balance 9/30/2018	Balance 9/30/2017
431000 Other Interest Expense	\$ 2,073,093	\$ 1,255,334
431001 Carry Charge on Deferred Energy - Res Ex	332,069	367,734
431002 Carry Charge on Deferred Energy - Other	365,999	447,526
431006 Carrying Charge Expense-Regulatory Items		
Included in NV Retail Rate Base	1,015,686	(335,020)
Other recovery methods	0	2,430,630
431007 Interest Expense EEIR/EEPR/REPR	2,111,933	0
431600 Interest Expense Short-Term Credit Facility	18,357	877
	<u>\$ 5,917,137</u>	<u>\$ 4,167,081</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated distributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		384,144,734	677,584,858
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		227,734,205	262,523,109
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend			(412,134,454)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(412,134,454)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		611,878,939	527,973,513
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS	
Retained earnings, January 1, 2017	\$100,000
Net income	100,000
Retained earnings, December 31, 2017	\$200,000

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	227,734,205	262,523,109		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	217,520,725	207,998,825		
5	Unamortized Loss on Reacquired Debt	1,562,525	823,101		
6					
7	Deferred Energy Costs	27,554,282	-8,822,423		
8	Deferred Income Taxes (Net)	-6,296,005	61,576,165		
9	Investment Tax Credit Adjustment (Net)	-429,241	-691,896		
10	Net (Increase) Decrease in Receivables	-130,568,283	-118,994,301		
11	Net (Increase) Decrease in Inventory	1,589,261	5,645,541		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	34,806,730	21,598,658		
14	Net (Increase) Decrease in Other Regulatory Assets	60,276,291	-26,624,946		
15	Net Increase (Decrease) in Other Regulatory Liabilities	20,731,007	3,631,436		
16	(Less) Allowance for Other Funds Used During Construction	1,783,127	725,442		
	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increase (Decrease) in Accrued Taxes and Interest	33,200,510	-10,659,277		
19	Net (Increase) Decrease in Prepayments	-25,579,649	-7,849,885		
20					
21	Other, Net	23,312,206	29,053,545		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	483,631,437	418,482,210		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-211,212,517	-161,800,461		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	281,232	386,695		
30	(Less) Allowance for Other Funds Used During Construction	-1,783,127	-725,442		
31	Other (provide details in footnote):				
32	Customer Advances for Construction	1,176,437	1,046,676		
33	Contributions in Aid of Construction	9,635,027	10,941,356		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-198,336,694	-148,700,292		
35					
36	Acquisition of Other Noncurrent Assets (d)		-77,000,000		
37	Proceeds from Disposal of Noncurrent Assets (d)	1			
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds From Sale of Assets	537,390	4,001,594		
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-197,799,303	-221,698,698
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	575,126,500	92,500,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	575,126,500	92,500,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-836,239,803	-85,747,186
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and Debt Issuance Costs	-1,885,191	-1,373,082
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-412,134,454
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-262,998,494	-406,754,722
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	22,833,640	-209,971,210
87			
88	Cash and Cash Equivalents at Beginning of Period	56,875,957	279,008,632
89			
90	Cash and Cash Equivalents at End of period	79,709,597	69,037,422

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 11,241,959
Regulatory Asset for Pension Plan	5,554,513
Other Liabilities	29,287,408
Pension and Benefit Liability	(22,928,536)
Accumulated Other Comprehensive Income	156,862
Total: Other Net	<u>\$ 23,312,206</u> ✓

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 3,790,115
Regulatory Asset for Pension Plan	5,195,769
Other Liabilities	14,642,761
Pension and Benefit Liability	5,340,874
Accumulated Other Comprehensive Income	84,026
Total: Other Net	<u>\$ 29,053,545</u> ✓

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3

NOTES TO FINANCIAL STATEMENTS (Continued)

NEVADA POWER COMPANY AND SUBSIDIARIES

NOTES TO FINANCIAL STATEMENTS

(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2018 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa and is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2018.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases" and ASU No. 2018-11 allowing companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power plans to adopt this guidance effective January 1, 2019 and is currently in the process of evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Nevada Power adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2018 and December 31, 2017, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	September 30, 2018	December 31, 2017
Cash and cash equivalents	\$ 80	\$ 57
Restricted cash and cash equivalents included in other current assets	7	9
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 87	\$ 66

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		/ /	2018/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2018	December 31, 2017
Utility plant:			
Generation	30 - 55 years	\$ 3,702	\$ 3,707
Distribution	20 - 65 years	3,373	3,314
Transmission	45 - 70 years	1,864	1,860
General and intangible plant	5 - 65 years	820	793
Utility plant		9,759	9,674
Accumulated depreciation and amortization		(3,026)	(2,871)
Utility plant, net		6,733	6,803
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,734	6,804
Construction work-in-progress		96	73
Property, plant and equipment, net		\$ 6,830	\$ 6,877

During 2017, Nevada Power revised its electric depreciations rates effective January 2018 based on the results of a new depreciation study, the most significant impact of which was shorter estimated useful lives at the Navajo Generating Station and longer average service lives for various other utility plant groups. The net effect of these changes will increase depreciation and amortization expense by \$7 million annually, or \$5 million for the nine-month period ended September 30, 2018, based on depreciable plant balances at the time of the change.

(5) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Rate Review

In June 2017, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$29 million, or 2%, but requested no incremental annual revenue relief. In December 2017, the PUCN issued an order which reduced Nevada Power's revenue requirement by \$26 million and requires Nevada Power to share 50% of regulatory earnings above 9.7%. As a result of the order, Nevada Power recorded expense of \$28 million in December 2017 primarily due to the reduction of a regulatory asset to return to customers revenue collected for costs not incurred. The new rates were effective on February 15, 2018. In January 2018, Nevada Power filed a petition for clarification of certain findings and directives in the order and intervening parties filed motions for reconsideration. The PUCN has not yet ruled on the filed motions. Nevada Power cannot predict the timing or ultimate outcome of the PUCN rulings.

The Tax Cuts and Jobs Act ("2017 Tax Reform") enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the U.S. federal corporate income tax rate from 35% to 21%. In February 2018, Nevada Power made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. The filing supports an annual rate reduction of \$59 million. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In October 2016, Wynn Las Vegas, LLC ("Wynn"), became a distribution only service customer and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order that established the impact fee that was paid in September 2016 and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. In September 2018, the PUCN granted relief requiring Nevada Power to credit \$3 million as an offset against Wynn's remaining impact fee obligation. In October 2018, Wynn elected to pay the net present value lump sum of its Renewable Base Tariff Energy Rate obligation of \$2 million, net of the credit of \$3 million. The PUCN ordered Nevada Power to establish a regulatory liability and amortize the lump sum payment amount in equal monthly installments through December 2022.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution only service customer of Nevada Power. In February 2018, Caesars became a distribution only service customer and started procuring energy from another energy supplier. Following the PUCN's order from March 2017, Caesars' will pay an impact fee of \$44 million in 72 equal monthly payments.

In June 2018, Station Casinos LLC ("Station"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Nevada Power. In October 2018, the PUCN approved a stipulation allowing Station to purchase energy from alternative providers subject to conditions, including paying an impact fee of \$15 million.

(6) Recent Financing Transactions

Long-Term Debt

In April 2018, Nevada Power issued \$575 million of its 2.75% General and Refunding Mortgage Notes, Series BB, due April 2020. Nevada Power used a portion of the net proceeds to repay all of Nevada Power's \$325 million 6.50% General and Refunding Mortgage Notes, Series O, maturing in May 2018. In August 2018, Nevada Power used the remaining net proceeds, together with available cash, to repay all of Nevada Power's \$500 million 6.50% General and Refunding Mortgage Notes, Series S, maturing in August 2018.

Credit Facilities

In April 2018, Nevada Power amended and restated its existing \$400 million secured credit facility, expiring June 2020, extending the expiration date to June 2021 and reducing from two to one, the available one-year extension options, subject to lender consent.

(7) Income Taxes

Tax Cuts and Jobs Act

2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, the elimination of the deduction for production activities and limitations on bonus depreciation for utility property.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin 118 to assist in the implementation process of 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Nevada Power has recorded the impacts of 2017 Tax Reform and believes all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. Nevada Power has determined the amounts recorded and the interpretations relating to this items to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Nevada Power believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. Nevada Power recorded a current tax benefit and deferred tax expense of \$12 million during the three-month period ended September 30, 2018 following clarified bonus depreciation guidance. As a result of 2017 Tax Reform and Nevada Power's regulatory nature, Nevada Power reduced the associated deferred income tax liabilities \$5 million and increased regulatory liabilities by the same amount. The accounting will be completed by December 2018.

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A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2018	2017	2018	2017
Federal statutory income tax rate	21%	35%	21%	35%
Nondeductible expenses	3	—	3	—
Effects of ratemaking	1	—	—	—
Other	(1)	2	—	1
Effective income tax rate	24%	37%	24%	36%

(8) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$19 million to the Qualified Pension Plan and \$1 million to the Non-Qualified Pension Plans for the nine-month period ended September 30, 2018. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2018	December 31, 2017
Qualified Pension Plan:		
Other long-term liabilities	\$ (4)	\$ (23)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(10)	(10)
Other Postretirement Plans:		
Other assets	1	—
Other long-term liabilities	—	1

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(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of September 30, 2018</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds ⁽¹⁾	67	—	—	67
Investment funds	2	—	—	2
	<u>\$ 69</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 70</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ (8)</u>
<u>As of December 31, 2017</u>				
Assets - investment funds	<u>\$ 2</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 2</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ (3)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2018 and December 31, 2017, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2018	2017	2018	2017
Beginning balance	\$ (9)	\$ (4)	\$ (3)	\$ (14)
Changes in fair value recognized in regulatory assets	2	(1)	(6)	(3)
Settlements	—	1	2	13
Ending balance	\$ (7)	\$ (4)	\$ (7)	\$ (4)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of September 30, 2018		As of December 31, 2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,351	\$ 2,653	\$ 2,600	\$ 3,088

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NOTES TO FINANCIAL STATEMENTS (Continued)

(10) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

(11) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. Nevada Power adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

Customer Revenue

Nevada Power recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff based sales arrangements approved by various regulatory bodies. These tariff based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606 and revenue recognized in accordance with ASC 840, "Leases".

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Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of September 30, 2018 and December 31, 2017, accounts receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$178 million and \$111 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

The following table summarizes Nevada Power's revenue by customer class for the three- and nine-month periods ended September 30, 2018 (in millions):

	Three-Month Period Ended September 30, 2018	Nine-Month Period Ended September 30, 2018
Customer Revenue:		
Retail:		
Residential	\$ 484	\$ 989
Commercial	135	340
Industrial	164	351
Other	7	18
Total fully bundled	790	1,698
Distribution only service	9	24
Total retail	799	1,722
Wholesale, transmission and other	15	38
Total Customer Revenue	814	1,760
Other revenue	6	17
Total revenue	\$ 820	\$ 1,777

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, Nevada Power would recognize a contract asset or contract liability depending on the relationship between Nevada Power's performance and the customer's payment. As of September 30, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

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(12) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2018	2017
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 137	\$ 136
Supplemental disclosure of non-cash investing and financing activities:		
Accruals related to property, plant and equipment additions	6	19
Capital and financial lease obligations incurred	(2)	(3)

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2018	2017
Cash (131)	\$ 13	\$ 6
Temporary cash investments (136)	67	63
Total cash and cash equivalents	\$ 80	\$ 69

(13) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after September 30, 2018, up to November 2, 2018 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 29, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

[illegible]

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,121,114,583	9,121,114,583		
4	Property Under Capital Leases	452,019,472	452,019,472		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,573,134,055	9,573,134,055		
9	Leased to Others				
10	Held for Future Use	4,910,689	4,910,689		
11	Construction Work in Progress	96,426,961	96,426,961		
12	Acquisition Adjustments	72,798,368	72,798,368		
13	Total Utility Plant (8 thru 12)	9,747,270,073	9,747,270,073		
14	Accum Prov for Depr, Amort, & Depl	3,227,272,833	3,227,272,833		
15	Net Utility Plant (13 less 14)	6,519,997,240	6,519,997,240		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,014,226,300	3,014,226,300		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	170,573,124	170,573,124		
22	Total In Service (18 thru 21)	3,184,799,424	3,184,799,424		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,332,108	1,332,108		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,332,108	1,332,108		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	41,141,301	41,141,301		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,227,272,833	3,227,272,833		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$ 335,789,330
Production Plant	3,633,578,953
Asset Retirement Costs Production Plant	23,055,831
Transmission Plant	1,406,688,836
Distribution Plant	3,369,016,039
General Plant	352,978,260
Asset Retirement Costs General Plant	7,334
Total Plant in Service	<u>\$ 9,121,114,583</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$ 1,316,373,044
Asset Retirement Costs Production Plant	9,114,011
Transmission Plant	408,955,417
Distribution Plant	1,165,460,475
General Plant	114,315,024
Asset Retirement Costs General Plant	8,329
	<u>\$ 3,014,226,300</u>

Schedule Page: 200 Line No.: 21 Column: b

Balance is related to intangible plant.

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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	335,789,330	170,573,124
2	Steam Production Plant	400,545,802	289,344,064
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,256,088,982	1,036,142,990
7	Transmission	1,406,688,836	408,955,417
8	Distribution	3,369,016,039	1,165,460,476
9	Regional Transmission and Market Operation		
10	General	352,985,594	114,323,353
11	TOTAL (Total of lines 1 through 10)	9,121,114,583	3,184,799,424

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Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Morgan Stanley 50MW to Mead230	616	186201	30,000	186201
3	Ormat McGinness 4 25MW	1,738	186201		
4	Ormat McGinness 4 25MW	1,738	186201		
5	Ormat McGinness 4 25MW	1,738	186201		
6	ORNI 43 Tungsten 8MW to Crystal	173	186201	30,000	186201
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 119 Restudy	9,649	186201		
23	Company 139 Restudy	9,899	186201	10,000	186201
24	Company 151 Contract Executed	5,005	186201		
25	Company 152 Contract Executed	4,067	186201		
26	Company 153 Contract Executed	7,653	186201		
27	Company 154 Withdrawn	870	186201		
28	Company 155 Contract Executed	7,165	186201		
29	Company 156 Contract Negotiations	7,601	186201		
30	Company 157 Withdrawn	4,079	186201		
31	Company 158 Withdrawn	2,339	186201		
32	Company 159 Withdrawn	7,820	186201		
33	Company 160 Facility Study	2,002	186201	75,000	186201
34	Company 161 Facility Study	1,453	186201	75,000	186201
35	Company 163 Withdrawn	155	186201		
36	Company 164 System Impact Study	4,206	186201	10,000	186201
37	Company 165 System Impact Study	4,843	186201	10,000	186201
38	Company 166 System Impact Study	1,183	186201	10,000	186201
39	Company 167 System Impact Study	1,284	186201	10,000	186201
40	Company 168 System Impact Study	1,257	186201	10,000	186201

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 169 System Impact Study	1,328	186201	10,000	186201
23	Company 170 System Impact Study	3,580	186201	10,000	186201
24	Company 171 System Impact Study	943	186201	10,000	186201
25					
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3	
OTHER REGULATORY ASSETS (Account 182.3)							
<p>Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Assets being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	1,612,329	167,023	928	105,868	1,673,484	
4	Reid Gardner Projects	2,391,178		407	239,118	2,152,060	
5	Voltage and Volt-Ampere Optimization	2,951,928		407	134,178	2,817,750	
6	Non Standard Metering Trial Program Opt Out	769,164		407	34,962	734,202	
7	Flexible Prepayment Program	5,900,785	147,293			6,048,078	
8	Higgins Transformer	4,464,193				4,464,193	
9	Renewable Transmission Upgrades	1,205,744		407	54,806	1,150,938	
10	Peabody Coal Settlement	13,678,662		253	2,277,155	11,401,507	
11	NV Energize	54,491,809		407	939,513	53,552,296	
12	Ely Energy Center Water Rights & Farming	3,713,965		407	371,396	3,342,569	
13	Cancelled Major Projects	48,452,081		407	2,532,138	45,919,943	
14	Plant Decommissioning Costs	226,329,827	4,793,550	407	7,040,757	224,082,620	
15	ON Line Expense Deferral	51,680,529	64,023	407	341,412	51,403,140	
16	Net Metering Rate Difference	585,678	135,896			721,574	
17	Deferred Plant Operating Costs	138,273,597	634,780	407	4,842,986	134,065,391	
18	Mohave Station NBV-Decommissioning	3,148,819	31,928	407	227,401	2,953,346	
19	Sunrise Units NBV-Decommissioning	2,018,960		407	201,895	1,817,065	
20							
21	EXCLUDED FROM NEVADA RETAIL RATE BASE						
22	Merger Goodwill	127,461,289		930	1,237,489	126,223,800	
23	Lenzie Plant Depreciation	58,666,240		407	612,185	58,054,055	
24							
25	OTHER RECOVERY METHOD						
26	Renewable Energy Programs		2,545,503	254, 557	2,344,012	201,491	
27	Energy Efficiency Programs		9,016,957	254, 908	9,016,957		
28	Energy Efficiency Implementation		657,086	254	657,086		
29				440-445			
30	Deferred Energy	22,739,292	20,072,161	555, 557	15,436,454	27,374,999	
31							
32	GAAP ADJUSTMENT						
33	Deferred Risk Management	8,698,053	19,539,872	244	20,889,588	7,348,337	
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	779,234,122	57,806,072		69,537,356	767,502,838	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	Peabody Coal Settlement	08-12002	based on coal purchase timing
11	NV Energize	14-05004	01/2015 - 12/2032
12	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
13	Cancelled Major Projects	14-05004	01/2015 - 12/2020
14	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
15	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
16	Net Metering Rate Difference	17-07026	*
17	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
18	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
19	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
22	Merger Goodwill	03-10001	04/2004 - 03/2044
23	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
26	Renewable Energy Programs	17-03001/18-03002	10/2017 - 09/2019
27	Energy Efficiency Programs	17-03001/18-03002	10/2017 - 09/2019
28	Energy Efficiency Implementation	17-03001/18-03002	10/2017 - 09/2019
30	Deferred Energy	Various	06/2007 - 09/2019
33	Deferred Risk Management	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 ^ Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Property Sales	162,036	421	44,191		117,845
4	Settlement Payment Carry Charges	827,428	407	82,743		744,685
5	Impact Fees-excluding BTER	70,144,042	456	2,998,955	333,048	67,478,135
6	Net Energy Metering	8,011,014	456	739,914	12,243	7,283,343
7	Earning Sharing Mechanism	5,800,000			35,918,160	41,718,160
8	Cancelled IRP Project Credits	2,600,376	407	260,038		2,340,338
9	PUCN Disallowed Costs	8,461,862	407	68,644		8,393,218
10						
11	OTHER RECOVERY METHOD					
12	BTER Impact Fees	12,427,707	456	731,040		11,696,667
13	Energy Efficiency/Renewable Programs	34,909,062	182/440-445	2,047,787	8,535,111	41,396,386
14	Temporary Renewable Energy Program	7,779,979	144/440-445	5,270,018	6,376,903	8,886,864
15	Deferred Fuel and Purchased Power	2,840,966	555	2,840,966		
16						
17	GAAP ADJUSTMENT					
18	Equity Component Carry Charge	46,193,154	419	1,087,950	1,321,474	46,426,678
19	Risk Management	9,903	175	558,476	1,120,010	571,437
20						
21	TAX ADJUSTMENT					
22	Deferred Tax Unamortized ITC	3,533,090	190	38,034		3,495,056
23	Regulatory Deferred Income Taxes	598,396,551	236	3,466,932	1,457,611	596,387,230
24	Excess Deferred Taxes - Non Property	59,878,996	190, 411	63,700,971	78,118,770	74,296,795
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	861,976,166		83,936,659	133,193,330	911,232,837

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) ././	Year/Period of Report 2018/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Property Sales	17-06003	3 years from sale date
4	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
5	Impact Fees, excluding BTER	17-06003	1/2018 - 12/2023
6	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
7	Earning Sharing Mechanism	17-06003	*
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
12	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
13	Energy Efficiency/Renewable Programs	17-03001/18-03002	10/2017 - 09/2019
14	Temporary Renewable Energy Program	17-03001/18-03002	10/2017 - 09/2019
15	Deferred Fuel and Purchased Power	17-03001/18-03002	10/2017 - 09/2019
18	Equity Component Carry Charges	Various	Various
19	Risk Management	Various	Various
22	Deferred Tax Unamortized ITC	Various	Various
23	Regulatory Deferred Income Taxes	Various	Various
24	Excess Deferred Taxes - Non Property	18-02010	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
 Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	997,909,763	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	344,508,342	
5	Large (or Ind.) (See Instr. 4)	379,710,243	
6	(444) Public Street and Highway Lighting	6,155,504	
7	(445) Other Sales to Public Authorities	3,273,805	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,731,557,657	
11	(447) Sales for Resale	36,564,594	
12	TOTAL Sales of Electricity	1,768,122,251	
13	(Less) (449.1) Provision for Rate Refunds	2,090,795	
14	TOTAL Revenues Net of Prov. for Refunds	1,766,031,456	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,438,108	
17	(451) Miscellaneous Service Revenues	3,445,496	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,972,388	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	23,675,874	
22	(456.1) Revenues from Transmission of Electricity of Others	31,354,851	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	63,886,717	
27	TOTAL Electric Operating Revenues	1,829,918,173	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,298,606				2
				3
3,759,464				4
4,280,834				5
110,540				6
46,757				7
				8
				9
16,496,201				10
1,317,526				11
17,813,727				12
				13
17,813,727				14

Line 12, column (b) includes \$ 66,717,619 of unbilled revenues.
Line 12, column (d) includes 547,345 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$58,422

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	512

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$203,457

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,860

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$55,801

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	571

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 603,890
447020-447043 Other Sales for Resale	35,960,704
Total Sales for Resale	<u>\$ 36,564,594 ✓</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,595,800
Returned Check Charges	582,983
Remaining Misc. Service Revenue Under \$250,000 Threshold	266,713
Total	<u>\$ 3,445,496 ✓</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 6,153,638
DOS Impact Fee and Amort of Impact Fee	17,561,391
Remaining Other Revenue Under \$250,000 Threshold	(39,155)
Total	<u>\$ 23,675,874 ✓</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,053,595
456160 Transmission Ancillary Service	3,304,728
456170 Wheeling	7,359,060
456175 Long-Term Transmission Wheeling	19,557,968
456185 Transmission Revenue TSA Def	79,500
Total Revenue from Transmission of Electricity of Others	<u>\$ 31,354,851 ✓</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	38,718,928			
3	Steam Power Generation - Maintenance (510-515)	5,334,290			
4	Total Power Production Expenses - Steam Power	44,053,218			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	296,758,686			
12	Other Power Generation - Maintenance (551-554.1)	13,489,161			
13	Total Power Production Expenses - Other Power	310,247,847			
14	Other Power Supply Expenses				
15	Purchased Power (555)	446,456,263			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	37,598,815			
18	Total Other Power Supply Expenses (line 15-17)	484,055,078			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	838,356,143			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	262,436			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,574,000			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	227,164			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	1,909,657			
32	(562) Station Expenses	665,245			
33	(563) Overhead Line Expenses	645,785			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	1,255,356			
36	(566) Miscellaneous Transmission Expenses	3,412,677			
37	(567) Rents	33,254,691			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	43,207,011			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	20,824			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	985,139			
48	(571) Maintenance Overhead Lines	181,299			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	6,957			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,194,219			
53	Total Transmission Expenses (Lines 39 and 52)	44,401,230			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	12,145,178			
74	Distribution Maintenance Expenses (590-598)	7,069,296			
75	Total Distribution Expenses (Lines 73 and 74)	19,214,474			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	31,790,582
2	(907-910) Customer Service and Information Expenses	25,206,936
3	(911-917) Sales Expenses	179,700
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	18,271,694
7	921 Office Supplies and Expenses	8,176,153
8	(Less) 922 Administrative Expenses Transferred-Credit	5,075,695
9	923 Outside Services Employed	5,147,645
10	924 Property Insurance	985,579
11	925 Injuries and Damages	11,235,443
12	926 Employee Pensions and Benefits	17,263,612
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	8,642,286
15	(Less) 929 Duplicate Charges-Credit	1,147,091
16	930.1 General Advertising Expenses	5,022
17	930.2 Miscellaneous General Expenses	5,978,231
18	931 Rents	5,260,185
19	TOTAL Operation (Total of lines 6 thru 18)	74,743,064
20	Maintenance	
21	935 Maintenance of General Plant	2,062,593
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	76,805,657

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 9/30/2018</u>
908020	Energy Efficiency - Deferral	\$ 33,578,840
908030	Energy Efficiency - Amortization	(9,304,346)
Other 907-910	Other Customer Service and Information Expenses	932,442
Total:	Customer Service and Information Expenses	<u>\$ 25,206,936</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
2	Avangrid Renewables LLC	Various	Various	NF	
3	Avangrid Renewables LLC	Various	Tuscon Electric Power Company	NF	
4	Avangrid Renewables LLC	Various	CAISO	NF	
5	Avangrid Renewables LLC	Unknown	Unknown	NF	
6	Avangrid Renewables LLC	Bonneville Power Administration	Tuscon Electric Power Company	NF	
7	Avangrid Renewables LLC	Avista Energy Corporation	CAISO	NF	
8	Avangrid Renewables LLC	Various	Various	AD	
9	Avista Corporation-Water and Power	Avista Energy Corporation	CAISO	AD	
10	Bonneville Power Administration	Bonneville Power Administration	Various	SFP	
11	Bonneville Power Administration	Bonneville Power Administration	Various	NF	
12	Brookfield Energy Marketing	Northwestern Energy	Various	SFP	
13	Brookfield Energy Marketing	Northwestern Energy	CAISO	SFP	
14	Brookfield Energy Marketing	Northwestern Energy	CAISO	NF	
15	Brookfield Energy Marketing	Various	Various	AD	
16	Coral Power LLC	Grant County Power District	CAISO	SFP	
17	Coral Power LLC	Various	Various	NF	
18	Coral Power LLC	PacifiCorp East	Tuscon Electric Power Company	NF	
19	Coral Power LLC	Grant County Power District	CAISO	NF	
20	Coral Power LLC	Various	CAISO	NF	
21	Coral Power LLC	Grant County Power District	CAISO	NF	
22	Coral Power LLC	TSPower Plant	CAISO	NF	
23	Coral Power LLC	Various	Various	NF	
24	Coral Power LLC	Southwest Power Pool	CAISO	NF	
25	Coral Power LLC	Various	Various	AD	
26	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF	
27	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	SFP	
28	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF	
29	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF	
30	MacQuarie Cook Power Inc	Southwest Power Pool	Various	NF	
31	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF	
32	MacQuarie Cook Power Inc	Various	Various	AD	
33	MAG Energy Solutions	Alberta Electric System Operator	CAISO	SFP	
34	MAG Energy Solutions	Various	CAISO	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Eldorado230		37	37	1
V1-1,2,8	Hilltop345	Mead230		1,195	1,195	2
V1-1,2,8	Hilltop345	Navajo500		290	290	3
V1-1,2,8	M345	Eldorado230		622	622	4
V1-1,2,8	M345	Mead230		124	124	5
V1-1,2,8	M345	Navajo500		140	140	6
V1-1,2,8	Mead230	Eldorado230		45	45	7
V1-1,2,8	Various	Various				8
1,2	Unknown	Unknown				9
V1-1,2,7	M345	Mead230		18,600	18,600	10
V1-1,2,8	M345	Mead230		180	180	11
V1-1,2,7	M345	Mead230		41,664	41,664	12
V1-1,2,7	M345	Mead230		600	600	13
V1-1,2,8	M345	Mead230		200	200	14
V1-1,2,7,8	Various	Various				15
V1-1,2,7	RedButte	Mead230		2,520	2,520	16
V1-1,2,8	Gon.Pav	Mead230		1,155	1,155	17
V1-1,2,8	Gon.Pav	Navajo500		250	250	18
V1-1,2,8	Hilltop345	Eldorado230		2,327	2,327	19
V1-1,2,8	M345	Eldorado230		2,208	2,208	20
V1-1,2,8	M345	Mead230		19,533	19,533	21
V1-1,2,8	Northsys	Mead230		1,845	1,845	22
V1-1,2,8	RedButte	Mead230		988	988	23
V1-1,2,8	RedButte	Moenkopi500		165	165	24
V1-1,2,7,8	Various	Various				25
V1-1,2,8	HA500	McCullough500		2,151	2,151	26
V1-1,2,7	M345	Mead230		4,464	4,464	27
V1-1,2,8	Gon.Pav	Mead230		26	26	28
V1-1,2,8	M345	Mead230		656	656	29
V1-1,2,8	M345	Navajo500		77	77	30
V1-1,2,8	RedButte	Mead230		60	60	31
2,7,8	Various	Various				32
V1-1,2,7	M345	Mead230		576	576	33
V1-1,2,8	M345	Mead230		19,107	19,107	34
			8,769	1,425,834	1,425,834	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	231	31	262	1
	7,469	1,004	8,473	2
	1,700	230	1,930	3
	3,388	460	3,848	4
	775	104	879	5
	688	94	782	6
	281	38	319	7
	-1,431		-1,431	8
		70	70	9
	66,250	9,625	75,875	10
	988	134	1,122	11
	148,400	21,560	169,960	12
	2,500	359	2,859	13
	1,250	168	1,418	14
	-16,747		-16,747	15
	9,150	1,333	10,483	16
	7,106	956	8,063	17
	1,563	210	1,773	18
	14,544	1,955	16,498	19
	11,438	1,562	12,999	20
	94,024	12,929	106,952	21
	10,249	1,391	11,640	22
	4,593	634	5,226	23
	619	87	706	24
	-19,081		-19,081	25
	13,344	1,794	15,138	26
	15,900	2,310	18,210	27
	98	14	111	28
	3,220	442	3,662	29
	481	65	546	30
	225	32	257	31
	-20,418		-20,418	32
	2,400	344	2,744	33
	103,394	14,079	117,473	34
2,816	10,387,291	1,656,393	12,046,487	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	MAG Energy Solutions	Various	Various	AD	
2	Morgan Stanley Capital Group Inc	Various	Various	LFP	
3	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
4	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
5	Morgan Stanley Capital Group Inc	Various	Various	SFP	
6	Morgan Stanley Capital Group Inc	Chelan Power District	CAISO	SFP	
7	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
8	Morgan Stanley Capital Group Inc	Various	Various	SFP	
9	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
10	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
11	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
12	Morgan Stanley Capital Group Inc	Various	Various	SFP	
13	Morgan Stanley Capital Group Inc	Various	Various	NF	
14	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
15	Morgan Stanley Capital Group Inc	Various	Nevada Power Marketing	NF	
16	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
17	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
18	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
19	Morgan Stanley Capital Group Inc	Various	Various	NF	
20	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
21	Morgan Stanley Capital Group Inc	PacifiCorp East	Overton Power District	NF	
22	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
23	Morgan Stanley Capital Group Inc	Various	Various	AD	
24	Morgan Stanley Capital Group Inc	Various	Various	AD	
25	Ormat Technologies	ORNI 47 Don Campbell 1	Los Angeles Dept of Water & Power	LFP	
26	Ormat Technologies	ORNI 47 Don Campbell 2	Los Angeles Dept of Water & Power	LFP	
27	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	LFP	
28	Ormat Technologies	ORNI 43 Tungsten	Los Angeles Dept of Water & Power	LFP	
29	Ormat Technologies	Steamboat Hills	Los Angeles Dept of Water & Power	LFP	
30	Ormat Technologies	Various	Various	AD	
31	Ormat Technologies	Various	Various	AD	
32	PacifiCorp Electric Operations	Arizona Public Service	PacifiCorp East	SFP	
33	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP	
34	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-2,7,8	M345	Mead230				1
V1-1,2,7	M345	Eldorado230		110,400	110,400	2
V1-1,2,7	M345	Eldorado230		371,664	371,664	3
V1-1,2,7	RedButte	Eldorado230		290,160	290,160	4
V1-1,2,7	RedButte	Mead230		55,800	55,800	5
V1-1,2,7	Gon.Pav	Eldorado230		4,032	4,032	6
V1-1,2,7	RedButte	Eldorado230		33,600	33,600	7
V1-1,2,7	Gon.Pav	Mead230		2,520	2,520	8
V1-1,2,7	Hilltop345	Eldorado230		2,304	2,304	9
V1-1,2,7	M345	Eldorado230		432	432	10
V1-1,2,7	RedButte	Eldorado230		85,560	85,560	11
V1-1,2,7	RedButte	Mead230		8,304	8,304	12
V1-1,2,8	Eldorado230	Mead230		2,781	2,781	13
V1-1,2,8	Gon.Pav	Eldorado230		80	80	14
V1-1,2,8	Gon.Pav	Mead230		400	400	15
V1-1,2,8	Hilltop345	Eldorado230		12,348	12,348	16
V1-1,2,8	Hilltop345	Mead230		250	250	17
V1-1,2,8	M345	Eldorado230		24,244	24,244	18
V1-1,2,8	M345	Mead230		5,865	5,865	19
V1-1,2,8	Mead230	Eldorado230		1,545	1,545	20
V1-1,2,8	Mead230	Southsys		560	560	21
V1-1,2,8	RedButte	Eldorado230		427	427	22
V1-2,7,8	Various	Various				23
V1-2,7,8	Various	Various				24
V1-1,2,7	Northsys	Mead230		59,616	59,616	25
V1-1,2,7	Northsys	Crystal500		46,368	46,368	26
V1-1,2,7	Northsys	Crystal500		52,992	52,992	27
V1-1,2,7	Northsys	Crystal500		17,664	17,664	28
V1-1,2,7	Northsys	Mead230		30,912	30,912	29
V1-1,2,7,8	Various	Various				30
V1-1,2,7,8	Various	Various				31
V1-1,2,7	Mead230	RedButte		600	600	32
V1-1,2,7	RedButte	Mead230		7,200	7,200	33
V1-1,2,8	Gon.Pav	Mead230		125	125	34
			8,769	1,425,834	1,425,834	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-10,569		-10,569	1
	397,000	57,750	454,750	2
	1,340,900	194,810	1,535,710	3
	1,033,500	150,150	1,183,650	4
	198,750	28,875	227,625	5
	14,640	14,640	29,280	6
	122,000	17,770	139,770	7
	10,500	1,506	12,006	8
	9,600	1,377	10,977	9
	1,800	258	2,058	10
	350,590	50,147	400,737	11
	32,990	4,696	37,686	12
	12,991	1,792	14,783	13
	500	67	567	14
	2,500	336	2,836	15
	60,253	8,388	68,640	16
	1,563	210	1,773	17
	117,040	16,302	133,342	18
	26,656	3,763	30,419	19
	7,709	1,056	8,765	20
	2,100	297	2,397	21
	2,509	339	2,848	22
	-372,284		-372,284	23
	-973,865	-156,298	-1,130,163	24
	214,380	31,185	245,565	25
	166,740	24,255	190,995	26
	190,560	27,720	218,280	27
	63,520	9,240	72,760	28
	111,160	16,170	127,330	29
	-50,760	-2,021	-52,781	30
	-194,419	-5,016	-199,436	31
	2,500	359	2,859	32
	29,500	4,220	33,720	33
	531	74	605	34
2,816	10,387,291	1,656,393	12,046,487	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	PacifiCorp Electric Operations	Various	PacifiCorp East	NF	
2	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
3	PacifiCorp Electric Operations	Various	Various	AD	
4	Powerex	British Columbia Hydro Authority	Nevada Power Marketing	SFP	
5	Powerex	British Columbia Hydro Authority	Various	NF	
6	Powerex	British Columbia Hydro Authority	Western Area Power Administration	NF	
7	Powerex	British Columbia Hydro Authority	Various	NF	
8	Powerex	British Columbia Hydro Authority	CAISO	NF	
9	Powerex	Various	Various	AD	
10	Salt River Project	Cove Fort	Salt River Project System	LFP	
11	Salt River Project	Cove Fort	Salt River Project System	LFP	
12	Tenaska Energy Management	TS Power Plant	PacifiCorp East	NF	
13	Tenaska Energy Management	TS Power Plant	Caesars South	NF	
14	Tenaska Energy Management	Unknown	Unknown	NF	
15	Tenaska Energy Management	Cove Fort	Salt River Project System	NF	
16	TransAlta Energy Marketing	Various	CAISO	NF	
17	TransAlta Energy Marketing	Various	Various	NF	
18	TransAlta Energy Marketing	Various	CAISO	NF	
19	TransAlta Energy Marketing	Various	Various	NF	
20	TransAlta Energy Marketing	Calpine West	CAISO	NF	
21	TransAlta Energy Marketing	Various	Various	AD	
22	Various Customers	Unknown	Unknown	OS	
23	Various Customers	Unknown	Unknown	AD	
24	Basic Management Inc	Western Area Power Administration	Basic Management Inc	OLF	
25	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
26	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
27	Caesars Entertainment South	Various	Caesars Entertainment South	OS	
28	CRC-BMI Ancillary Services	N/A	N/A	OS	
29	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS	
30	MGM Resorts	Various	MGM Resorts International	OS	
31	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
32	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS	
33	Switch-South	Various	Switch-South	OS	
34					
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Mead230	RedButte		2,450	2,450	1
V1-1,2,8	RedButte	Mead230		2,400	2,400	2
V1-2,7,8	Various	Various				3
V1-1,2,7	Hilltop345	Mead230		4,176	4,176	4
V1-1,2,8	Hilltop345	Mead230		1,653	1,653	5
V1-1,2,8	M345	Mead230		4	4	6
V1-1,2,8	M345	RedButte		65	65	7
V1-1,2,8	Mead230	Eldorado230		20	20	8
2,7,8	Various	Various				9
V1-1,2,7	RedButte	Navajo500		55,200	55,200	10
V1-2,7	RedButte	Navajo500				11
V1-1,2,8	Northsys	Mead230		45	45	12
V1-1,2,8	Northsys	RedButte		8	8	13
V1-1,2,8	RedButte	McCullough500		25	25	14
V1-1,2,8	RedButte	Mead230		25	25	15
V1-1,2,8	Hilltop345	McCullough500		1,190	1,190	16
V1-1,2,8	Hilltop345	Mead230		3,741	3,741	17
V1-1,2,8	M345	McCullough500		792	792	18
V1-1,2,8	M345	Mead230		3,450	3,450	19
V1-1,2,8	RedButte	Mead230		32	32	20
V1-2,7,8	Various	Various				21
V1-1A	Various	Various				22
V1-7,8	Various	Various				23
RS 61	Mead Substation	Clark Substation	5,632			24
RS 51	Mead Substation	Tortoise Sub	123			25
V4-B	Mead Substation	Tortoise Sub	228			26
V1 1,2,3,5,6,H	Mead230	Southsys	240			27
V1 1,2,3,5,6	N/A	N/A	140			28
V1 1,2,3,5,6,H	Mead230	Southsys	79			29
V1 1,2,3,5,6,H	Mead230	Southsys	473			30
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			31
1,2,3,5,6,H	Harry Allen 500	Mead 230	138			32
V1 1,2,3,5,6,H	Mead230	Southsys	216			33
						34
			8,769	1,425,834	1,425,834	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	15,313	2,058	17,371	1
	13,000	1,768	14,768	2
	-21,447		-21,447	3
	17,400	2,495	19,895	4
	10,104	1,360	11,464	5
	25	3	28	6
	406	55	461	7
	125	17	142	8
	-2,791		-2,791	9
	198,500	28,875	227,375	10
	-13,500	-104	-13,604	11
	281	38	319	12
	30	4	34	13
	94	13	107	14
	156	21	177	15
	7,438	1,000	8,437	16
	19,644	2,679	22,323	17
	4,845	652	5,497	18
	18,998	2,580	21,577	19
	200	27	227	20
	-5,441		-5,441	21
		17,294	17,294	22
	-35,220		-35,224	23
2,816			2,816	24
	120,814		120,814	25
		11,380	11,380	26
	612,522	162,699	775,221	27
		95,026	95,026	28
	201,038	53,421	254,458	29
	1,221,473	324,327	1,545,801	30
	3,705,000	127,500	3,832,500	31
	351,114	95,263	446,377	32
	555,494	147,511	703,004	33
				34
2,816	10,387,291	1,656,393	12,046,487	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 8 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328 Line No.: 9 Column: m

Out of period adjustment accrual correction

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 15 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 18 Column: b

This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 24 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328 Line No.: 25 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 32 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 1 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 22 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 23 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.1 Line No.: 24 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 26 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 30 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.1 Line No.: 31 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 32 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 3 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 8 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 9 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.2 Line No.: 10 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328.2 Line No.: 11 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 21 Column: l

Revenue reserve for pending FERC Show Cause Order

Schedule Page: 328.2 Line No.: 22 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market

Schedule Page: 328.2 Line No.: 23 Column: l

Wind Induced Vibration Settlement Reserve

Schedule Page: 328.2 Line No.: 24 Column: a

Basic Mangement Inc.-five year written notice to terminate

Schedule Page: 328.2 Line No.: 25 Column: a

Overton Power District No. 5-Transmission service charge. Agreement effective until Overton's state allocation of power is terminated

Schedule Page: 328.2 Line No.: 26 Column: a

Overton Power District No. 5-Limited term power agreement

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 27 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 28 Column: a

Ancillary services only agreement under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 29 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 30 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 31 Column: a

Long term firm transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 31 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328.2 Line No.: 32 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary service provided

Schedule Page: 328.2 Line No.: 33 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary service provided

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF					38,220	38,220
2	CAISO - EIM	LFP					213,740	213,740
3	PacifiCorp	NF	325	325		402,707	18,506	421,213
4	Salt River Project	NF					9,177	9,177
5	WAPA	NF					45,215	45,215
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		325	325		402,707	324,858	727,565

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
Energy losses and Non-Firm Point-to-Point Transmission services.
Schedule Page: 332 Line No.: 2 Column: a
Full name is California Independent System Operator.
Schedule Page: 332 Line No.: 2 Column: g
Energy Imbalance Market charges.
Schedule Page: 332 Line No.: 3 Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
Schedule Page: 332 Line No.: 3 Column: f
Short Term Transmission Adjustment charges.
Schedule Page: 332 Line No.: 3 Column: g
Adjusted Short Term Losses.
Schedule Page: 332 Line No.: 4 Column: g
Retail Transmission and Energy Loss charges.
Schedule Page: 332 Line No.: 5 Column: a
Full name is Western Area Power Administration.
Schedule Page: 332 Line No.: 5 Column: g
Transmission Losses.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for sale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	60,158	(11,332)	(44,884)	
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(2,513,540)	(1,009,194)	1,657,309	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(2,453,382)	(1,020,526)	1,612,425	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June y. In quarter 3 report July, August, and September only.</p> <p>Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	2,882,515	20,171	5,956	25	18
10	August	2,747,026	17,503	5,705	1	17
11	September	2,291,399	15,172	4,994	8	17
12	Total	7,920,940	52,846	16,655		

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>Report on Column (b) by month the transmission system's peak load.</p> <p>Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,200	22	19	2,323	219	621			39
2	February	3,287	23	19	2,334	289	621			44
3	March	3,176	31	20	2,216	279	653			30
4	Total for Quarter 1				6,873	787	1,895			113
5	April	4,542	26	18	3,542	333	631			35
6	May	5,251	9	17	4,232	344	631			43
7	June	6,406	21	16	5,340	370	631			64
8	Total for Quarter 2				13,114	1,047	1,893			142
9	July	7,049	25	18	5,956	388	631			74
10	August	6,791	1	17	5,705	386	631			69
11	September	6,041	8	17	4,994	361	631			56
12	Total for Quarter 3				16,655	1,135	1,893			199
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				36,642	2,969	5,681			454