

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2018/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2018/Q3</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ Michael E. Cole	03 Signature /s/ Michael E. Cole	04 Date Signed (Mo, Da, Yr) 11/29/2018
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2018/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchise fee paid to Churchill County increased from 3% to 4% beginning July 1, 2018.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 10 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective September 8, 2018, E. Kevin Bethel resigned his position as an officer and director.

Effective September 10, 2018, Michael E. Cole was named Vice President and Chief Financial Officer and Mary Hausman, Chief Accounting Officer, was named Vice President and Chief Accounting Officer.
14. NA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	4,376,900,607	4,260,321,927	
3	Construction Work in Progress (107)	200-201	119,035,340	132,487,319	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,495,935,947	4,392,809,246	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,770,140,635	1,710,976,466	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,725,795,312	2,681,832,780	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,725,795,312	2,681,832,780	
15	Utility Plant Adjustments (116)		-141,048	-141,048	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		7,065,492	6,941,532	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,108,179	2,173,747	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		6,270,022	6,029,304	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		9,894,790	4,300,790	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		16,383	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		21,138,508	15,097,879	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		3,215,550	2,642,273	
36	Special Deposits (132-134)		6,005,315	6,038,287	
37	Working Fund (135)		0	0	
38	Temporary Cash Investments (136)		68,038,290	1,053,079	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		45,648,819	41,775,296	
41	Other Accounts Receivable (143)		7,346,201	10,002,217	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,852,377	1,638,258	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		4,254,572	245,542	
45	Fuel Stock (151)	227	8,658,563	5,566,443	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	43,361,257	41,918,829	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	429,607	228,449
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		762,903	859,255
57	Prepayments (165)		21,829,185	6,238,597
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		50,917,623	61,644,222
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		391,457	55,636
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		16,383	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		258,990,582	176,629,867
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,800,607	9,555,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	163,015,070	189,275,364
73	Prelim. Survey and Investigation Charges (Electric) (183)		20,159	18,400
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		705,298	235,202
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	122,070,437	123,408,867
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		19,390,459	20,694,523
82	Accumulated Deferred Income Taxes (190)	234	327,130,876	344,910,635
83	Unrecovered Purchased Gas Costs (191)		-11,097,437	-7,559,814
84	Total Deferred Debits (lines 69 through 83)		630,035,469	680,538,879
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,635,818,823	3,553,958,357

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	137,590,880	61,331,894
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-642,067	-704,685
16	Total Proprietary Capital (lines 2 through 15)		1,248,214,689	1,171,893,085
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Reaquired Bonds (222)	256-257	124,750,000	124,750,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		8,253,636	9,043,225
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,068,709	1,185,967
24	Total Long-Term Debt (lines 18 through 23)		1,127,856,927	1,128,529,258
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		33,355,976	32,105,446
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,757,335	3,147,366
29	Accumulated Provision for Pensions and Benefits (228.3)		29,046,679	38,738,757
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,250,850	-3,776
32	Long-Term Portion of Derivative Instrument Liabilities		1,317,424	111,339
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,406,984	10,066,690
35	Total Other Noncurrent Liabilities (lines 26 through 34)		78,135,248	84,165,822
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		60,132,529	60,877,959
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		30,320,916	31,522,931
41	Customer Deposits (235)		18,591,701	15,378,422
42	Taxes Accrued (236)	262-263	4,938,079	2,710,030
43	Interest Accrued (237)		10,745,656	13,771,069
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	680,432,958	604,914,112	253,126,255	229,853,599
3	Operating Expenses					
4	Operation Expenses (401)	320-323	404,237,542	315,681,149	141,662,919	111,512,717
5	Maintenance Expenses (402)	320-323	20,322,506	20,087,778	7,684,393	6,090,736
6	Depreciation Expense (403)	336-337	85,233,241	80,410,829	28,406,636	27,009,454
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	8,682,451	7,641,673	2,952,878	2,565,211
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		7,450,691	7,661,151	2,500,968	2,523,304
13	(Less) Regulatory Credits (407.4)		10,191,221	8,733,236	3,113,082	2,913,446
14	Taxes Other Than Income Taxes (408.1)	262-263	20,864,495	21,494,089	6,645,920	6,829,786
15	Income Taxes - Federal (409.1)	262-263	18,086,888	-878,067	7,752,768	-595,163
16	- Other (409.1)	262-263	332,000	62,018		2,400
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	63,493,728	97,543,608	39,920,234	36,940,523
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	54,057,587	50,562,363	32,796,132	12,390,186
19	Investment Tax Credit Adj. - Net (411.4)	266	-641,606	-694,129	-213,869	-301,837
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		14	13		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		563,813,114	489,714,487	201,403,633	177,273,499
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		116,619,844	115,199,625	51,722,622	52,580,100

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
603,560,002	534,194,223	76,872,956	70,719,889			2
						3
355,344,609	274,188,879	48,892,933	41,492,270			4
18,733,683	18,502,434	1,588,823	1,585,344			5
75,640,834	71,111,293	9,592,407	9,299,536			6
						7
7,430,561	6,484,427	1,251,890	1,157,246			8
						9
						10
						11
7,398,085	7,608,545	52,606	52,606			12
10,180,262	8,733,236	10,959				13
19,046,861	19,552,069	1,817,634	1,942,020			14
15,695,645	548,275	2,391,243	-1,426,342			15
332,000	62,018					16
60,757,383	89,562,427	2,736,345	7,981,181			17
51,724,044	48,526,152	2,333,543	2,036,211			18
-608,517	-659,383	-33,089	-34,746			19
						20
						21
14	13					22
						23
						24
497,866,824	429,701,583	65,946,290	60,012,904			25
105,693,178	104,492,640	10,926,666	10,706,985			26

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		116,619,844	115,199,625	51,722,622	52,580,100	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		1,194,145		1,194,145		
34	(Less) Expenses of Nonutility Operations (417.1)		60,709	69,023	18,069	22,889	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,787,238	1,685,909	632,565	601,295	
38	Allowance for Other Funds Used During Construction (419.1)		3,209,792	2,494,343	879,197	1,075,109	
39	Miscellaneous Nonoperating Income (421)		167,777	395,050	-40,626	153,747	
40	Gain on Disposition of Property (421.1)		188,937	437,037	54,676	179,824	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,487,180	4,943,316	2,701,888	1,987,086	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		51,863		51,863		
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		373,485	521,632	110,642	138,922	
46	Life Insurance (426.2)		64,793				
47	Penalties (426.3)		19,149	4,800	15,846	1,741	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		15,318,243	427,686	8,811,742	60,741	
49	Other Deductions (426.5)		1,699,198	1,352,900	554,015	439,975	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		17,526,731	2,307,018	9,544,108	641,379	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	134,659	127,550	55,340	48,574	
53	Income Taxes-Federal (409.2)	262-263	-2,020,854	878,067	-1,082,728	595,163	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,886,195	1,005,617	-1,027,388	643,737	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-9,153,356	1,630,681	-5,814,832	701,970	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		29,922,982	29,577,871	9,978,207	9,810,102	
63	Amort. of Debt Disc. and Expense (428)		989,544	945,145	334,189	320,167	
64	Amortization of Loss on Reacquired Debt (428.1)		1,304,064	1,344,846	434,688	434,688	
65	(Less) Amort. of Premium on Debt-Credit (429)		789,589	789,589	263,196	263,196	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		6,156	5,595	2,052	2,052	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,150,564	1,655,736	457,367	266,894	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,363,907	1,125,084	375,235	493,384	
70	Net Interest Charges (Total of lines 62 thru 69)		31,207,502	31,603,330	10,563,968	10,073,219	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		76,258,986	85,226,976	35,343,822	43,208,851	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		76,258,986	85,226,976	35,343,822	43,208,851	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		54,389,894	(9,165,269)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		76,258,986	85,226,976
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend - Common Stock	238		(5,260,897)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(5,260,897)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		130,648,880	70,800,810
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2018/Q3

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	76,258,986	85,226,976
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	93,915,692	88,052,502
5	Unamortized Loss on Reaquired Debt	1,304,064	1,344,846
6			
7	Deferred Energy Costs	19,668,908	-65,539,459
8	Deferred Income Taxes (Net)	9,436,140	46,981,245
9	Investment Tax Credit Adjustment (Net)	-641,605	-694,129
10	Net (Increase) Decrease in Receivables	5,714,181	12,276,021
11	Net (Increase) Decrease in Inventory	-4,639,354	-1,809,046
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	9,070,500	-59,043,823
14	Net (Increase) Decrease in Other Regulatory Assets	22,834,442	6,713,248
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,458,590	-1,972,936
16	(Less) Allowance for Other Funds Used During Construction	3,209,792	2,494,343
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interes	-797,364	-3,197,539
19	Net (Increase) Decrease in Prepayments	-12,891,321	-4,939,711
20			
21	Other, Net	-8,816,817	11,377,196
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	208,665,250	112,281,048
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-151,138,481	-141,329,722
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-189,528	141,279
30	(Less) Allowance for Other Funds Used During Construction	-3,209,792	-2,494,343
31	Other (provide details in footnote):		
32	Customer Advances for Construction	2,193,976	2,698,790
33	Contributions in Aid of Construction	6,289,069	5,155,563
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-139,635,172	-130,839,747
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from the Sale of Utility Assets	209,094	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-139,426,078	-130,839,747
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,596,464	-1,136,393
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and Debt Issuance Costs	-117,192	-20,932
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-5,260,897
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-1,713,656	-6,418,222
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	67,525,516	-24,976,921
87			
88	Cash and Cash Equivalents at Beginning of Period	9,733,639	60,895,632
89			
90	Cash and Cash Equivalents at End of period	77,259,155	35,918,711

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 708,848
Regulatory Asset for Pension Plan	2,018,534
Other Liabilities	4,532,821
Pension and Benefit Liability	(16,139,638)
Accumulated Other Comprehensive Income	62,618
Total: Other Net	<u><u>\$ (8,816,817)</u></u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 1,193,831
Regulatory Asset for Pension Plan	1,900,472
Other Liabilities	10,337,923
Pension and Benefit Liability	(2,113,027)
Accumulated Other Comprehensive Income	57,997
Total: Other Net	<u><u>\$ 11,377,196</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2018 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa and is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2018.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases" and ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific plans to adopt this guidance effective January 1, 2019 and is currently in the process of evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Sierra Pacific adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2018 and December 31, 2017, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

As of	
September 30, 2018	December 31, 2017
Cash and cash equivalents	\$ 71 \$ 4
Restricted cash and cash equivalents included in other current assets	4 4
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 75 \$ 8

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2018	December 31, 2017
Utility plant:			
Electric generation	25 - 60 years	\$ 1,144	\$ 1,144
Electric distribution	20 - 100 years	1,518	1,459
Electric transmission	50 - 100 years	817	786
Electric general and intangible plant	5 - 70 years	191	181
Natural gas distribution	35 - 70 years	398	390
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	305	294
Utility plant		4,387	4,268
Accumulated depreciation and amortization		(1,573)	(1,513)
Utility plant, net		2,814	2,755
Other non-regulated, net of accumulated depreciation and amortization	70 years	5	5
Plant, net		2,819	2,760
Construction work-in-progress		119	132
Property, plant and equipment, net		\$ 2,938	\$ 2,892

(5) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

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Regulatory Rate Review

The Tax Cuts and Jobs Act ("2017 Tax Reform") enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the U.S. federal corporate income tax rate from 35% to 21%. In February 2018, Sierra Pacific made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. The filing supports an annual rate reduction of \$25 million. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution only service customer of Sierra Pacific. In January 2018, Caesars became a distribution only service customer and started procuring energy from another energy supplier for its eligible meters in the Sierra Pacific service territory. Following the PUCN's order from March 2017, Caesars' will pay an impact fee of \$4 million in 36 monthly payments.

In May 2017, Peppermill Resort Spa Casino ("Peppermill"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution only service customer of Sierra Pacific. In August 2017, the PUCN approved a stipulation allowing Peppermill to purchase energy from alternative providers subject to conditions, including paying an impact fee. In September 2017, Peppermill provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers. In April 2018, Peppermill paid a one-time impact fee of \$3 million and became a distribution only service customer and started procuring energy from another energy supplier.

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(6) Recent Financing Transactions

Credit Facilities

In April 2018, Sierra Pacific amended and restated its existing \$250 million secured credit facility, expiring June 2020, extending the expiration date to June 2021 and reducing from two to one, the available one-year extension options, subject to lender consent.

(7) Income Taxes

Tax Cuts and Jobs Act

2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, the elimination of the deduction for production activities and limitations on bonus depreciation for utility property.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin 118 to assist in the implementation process of 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Sierra Pacific has recorded the impacts of 2017 Tax Reform and believes all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. Sierra Pacific has determined the amounts recorded and the interpretations relating to this items to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Sierra Pacific believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. Sierra Pacific recorded a current tax benefit and deferred tax expense of \$4 million during the three-month period ended September 30, 2018 following clarified bonus depreciation guidance. As a result of 2017 Tax Reform and Sierra Pacific's regulatory nature, Sierra Pacific reduced the associated deferred income tax liabilities \$2 million and increased regulatory liabilities by the same amount. The accounting will be completed by December 2018.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2018	2017	2018	2017
Federal statutory income tax rate	21%	35%	21%	35%
Nondeductible expenses	5	—	4	—
Effects of ratemaking	1	—	—	—
Effective income tax rate	27%	35%	25%	35%

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(8) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$6 million to the Qualified Pension Plan and \$6 million to the Other Postretirement Plan for the nine-month period ended September 30, 2018. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2018	December 31, 2017
Qualified Pension Plan:		
Other assets	\$ 6	\$ —
Other long-term liabilities	—	(2)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
Other Postretirement Plans:		
Other long-term liabilities	(13)	(20)

(9) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

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- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of September 30, 2018</u>				
Assets - money market mutual funds(1)	\$ 18	\$ —	\$ —	\$ 18
Liabilities - commodity derivatives	\$ —	\$ —	\$ (1)	\$ (1)
<u>As of December 31, 2017</u>				
Assets - investment funds	\$ —	\$ —	\$ —	\$ —

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of September 30, 2018 and December 31, 2017, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2018	2017	2018	2017
Beginning balance	\$ (2)	\$ —	\$ —	\$ —
Changes in fair value recognized in regulatory assets	2	—	(1)	—
Settlements	(1)	—	—	—
Ending balance	\$ (1)	\$ —	\$ (1)	\$ —

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2018		As of December 31, 2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,120	\$ 1,153	\$ 1,120	\$ 1,221

(10) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

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(11) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. Sierra Pacific adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

Customer Revenue

Sierra Pacific recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which Sierra Pacific expects to be entitled in exchange for those goods or services. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Sierra Pacific's Customer Revenue is derived from tariff based sales arrangements approved by various regulatory bodies. These tariff based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 840, "Leases" and amounts not considered Customer Revenue within ASC 606.

Revenue recognized is equal to what Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date and includes billed and unbilled amounts. As of September 30, 2018 and December 31, 2017, accounts receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$51 million and \$62 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Sierra Pacific's revenue by customer class, including a reconciliation to Sierra Pacific's reportable segment information included in Note 12, for the three- and nine-month periods ended September 30, 2018 (in millions):

	Three-Month Period Ended September 30,			Nine-Month Period Ended September 30,		
	2018			2018		
	Electric	Gas	Total	Electric	Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 76	\$ 9	\$ 85	\$ 203	\$ 48	\$ 251
Commercial	75	3	78	190	18	208
Industrial	59	1	60	136	6	142
Other	2	—	2	5	—	5
Total fully bundled	212	13	225	534	72	606
Distribution only service	1	—	1	3	—	3
Total retail	213	13	226	537	72	609
Wholesale, transmission and other	12	1	13	35	1	36
Total Customer Revenue	225	14	239	572	73	645
Other revenue	—	—	—	3	1	4
Total revenue	\$ 225	\$ 14	\$ 239	\$ 575	\$ 74	\$ 649

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, Sierra Pacific would recognize a contract asset or contract liability depending on the relationship between Sierra Pacific's performance and the customer's payment. As of September 30, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

(12) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2018	2017
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 33	\$ 33
Supplemental disclosure of non-cash investing and financing activities:		
Accrued construction expenditures	3	8
Capital and financial lease obligations incurred	2	—

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

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	2018	2017
Cash (131)	\$ 3	\$ 4
Special deposits (134)	6	6
Temporary cash investments (136)	68	26
Total cash and cash equivalents	\$ 77	\$ 36

(13) Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after September 30, 2018, up to November 2, 2018, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 29, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	4,338,257,470	3,625,097,555	
4	Property Under Capital Leases	34,558,744	34,558,744	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	4,372,816,214	3,659,656,299	
9	Leased to Others			
10	Held for Future Use	4,084,393	2,308,751	
11	Construction Work in Progress	119,035,340	98,078,317	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	4,495,935,947	3,760,043,367	
14	Accum Prov for Depr, Amort, & Depl	1,770,140,635	1,432,117,603	
15	Net Utility Plant (13 less 14)	2,725,795,312	2,327,925,764	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,654,020,382	1,430,995,797	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	114,650,790		
22	Total In Service (18 thru 21)	1,768,671,172	1,430,995,797	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	1,469,463	1,121,806	
29	Amortization			
30	Total Held for Future Use (28 & 29)	1,469,463	1,121,806	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,770,140,635	1,432,117,603	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
410,275,265				302,884,650	3
					4
					5
					6
					7
410,275,265				302,884,650	8
					9
1,775,642					10
3,450,577				17,506,446	11
					12
415,501,484				320,391,096	13
187,952,032				150,071,000	14
227,549,452				170,320,096	15
					16
					17
187,604,375				35,420,210	18
					19
					20
				114,650,790	21
187,604,375				150,071,000	22
					23
					24
					25
					26
					27
347,657					28
					29
347,657					30
					31
					32
187,952,032				150,071,000	33

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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	49,535,333	30,478,069
2	Steam Production Plant	540,617,293	355,714,901
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	602,093,300	190,822,843
7	Transmission	783,051,212	256,107,105
8	Distribution	1,517,520,070	554,747,403
9	Regional Transmission and Market Operation		
10	General	132,280,347	43,125,476
11	TOTAL (Total of lines 1 through 10)	3,625,097,555	1,430,995,797

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	BPA-28MW redir to Hilltop-pending	1,254	186201		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company HD Amended & Restated	986	186201		
23	Company HE Contract Executed	1,082	186201		
24	Company HN Contract Issued	8,783	186201		
25	Company HO Contract Executed	2,902	186201		
26	Company HP Contract Executed	3,324	186201		
27	Company HQ Facility Study	32,551	186201		
28	Company HR Facility Study	705	186201		
29	Company HT Facility Study	13,241	186201		
30	Company HU Contract Issued	2,436	186201		
31	Company HW Facility Study	571	186201		
32	Company HX Contract Issued	2,656	186201		
33	Company HY Facility Study	4,367	186201		
34	Company IA Facility Study	1,302	186201	75,000	186201
35	Company ID Facility Study	2,572	186201	75,000	186201
36	Company IE Facility Study	2,055	186201		
37	Company IF Facility Study	1,518	186201	75,000	186201
38	Company IG Facility Study	5,289	186201	75,000	186201
39	Company IH Facility Study	2,810	186201	85,000	186201
40	Company II Facility Study	2,985	186201	75,000	186201

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company IJ Facility Study	1,733	186201	75,000	186201
23	Company IK Facility Study	8,847	186201		
24	Company IL Facility Study	1,444	186201	75,000	186201
25	Company IM Facility Study	650	186201	75,000	186201
26	Company IQ System Impact Study	2,809	186201	40,000	186201
27	Company IR System Impact Study	394	186201	10,000	186201
28	Company IS Withdrawn	687	186201	10,000	186201
29	Company IT System Impact Study	486	186201	10,000	186201
30	Company IU System Impact Study	722	186201	10,000	186201
31	Company IV System Impact Study	722	186201	10,000	186201
32	Company IW System Impact Study	1,503	186201	10,000	186201
33	Company IX System Impact Study	1,682	186201	10,000	186201
34	Company IY System Impact Study	162	186201	10,000	186201
35	Company IZ System Impact Study	887	186201	10,000	186201
36	Company JA Withdrawn	899	186201	10,000	186201
37	Company JB System Impact Study	637	186201	10,000	186201
38	Company JC System Impact Study	502	186201	20,000	186201
39	Company JD System Impact Study	708	186201		
40	Company JE System Impact Study	392	186201	10,000	186201

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company JF System Impact Study	2,974	186201	10,000	186201
23	Company JG System Impact Study	1,220	186201	10,000	186201
24	Company JH System Impact Study	1,566	186201	10,000	186201
25	Company JI System Impact Study	1,566	186201	10,000	186201
26	Company JJ System Impact Study	66	186201	10,000	186201
27	Company JK System Impact Study	66	186201	10,000	186201
28	Company JL System Impact Study	66	186201	10,000	186201
29	Company JM System Impact Study	603	186201	10,000	186201
30	Company JN System Impact Study	1,560	186201	10,000	186201
31	Company JO System Impact Study	1,560	186201	10,000	186201
32	Company JP System Impact Study	1,142	186201	10,000	186201
33	Company JQ System Impact Study	484	186201	10,000	186201
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Incremental Rate Case Expenses	2,341,304	265,470			2,606,774
3	Flexible Prepayment Program	2,229,718	44,881			2,274,599
4	Valmy AFUDC Adjustment	338,170		407	34,984	303,186
5	PG&E Intertie Reconnector	168,025		566	3,273	164,752
6	PG&E Intertie	238,311		566	5,957	232,354
7	Master Meter Projects	189,116	14,474	407	10,373	193,217
8	Non Standard Metering Trial Program Opt Out	500,935		407	27,830	473,105
9	Obsolete Inventory	188,567		548	10,476	178,091
10	BU 1245 OPEB Buy-Down	312,520		926	52,087	260,433
11	Kerotest Gas Valve Remediation	622,288		887	103,714	518,574
12	Piñon Pine Combined Cycle	17,159,745		407	392,971	16,766,774
13	Deferred Risk Management	13,373,779	4,737,006	244, 555	5,586,962	12,523,823
14	NV Energize	10,016,687		407	1,033,004	8,983,683
15	Ely Energy Center	1,672,473		407	92,915	1,579,558
16	Merger Goodwill-Electric	62,504,475		930	602,937	61,901,538
17	Merger Goodwill-Gas	13,142,950		930	118,051	13,024,899
18	Emma/Blackhawk Projects	3,804,419		407	634,070	3,170,349
19	Energy Efficiency Programs	651,818	6,407,577	254, 908	6,444,945	614,450
20	Renewable Energy Programs	11,309,731	4,048,525	254, 557,	8,009,045	7,349,211
21				908		
22	Energy Efficiency Implementation	335,376	381,987	254	360,134	357,229
23				440-444		
24	Cancelled Major Projects	9,240,597		407	156,614	9,083,983
25	ON Line Expense Deferral	5,655,000	22,162	407	31,373	5,645,789
26	Net Metering Rate Differences	1,003,706	544,853			1,548,559
27	Deferred Plant Operating Costs	11,115,454	1,957,724			13,073,178
28	Diesel Units Net Book Value/Decommissioning	224,355		407	37,393	186,962
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	168,339,519	18,424,659		23,749,108	163,015,070

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	14-05004	*
3	Flexible Prepayment Program	13-06002	*
4	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
5	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
6	PG&E Intertie	91-7079	07/1992 - 11/2028
7	Master Meter Projects	Various	01/2017 - 12/2019
8	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
9	Obsolete Inventory	16-06006	01/2017 - 12/2022
10	BU 1245 OPEB Buy-Down	16-06006/7	01/2017 - 12/2019
11	Kerotest Gas Valve Remediation	16-06007	01/2017 - 12/2019
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Deferred Risk Management	Various	Various
14	NV Energize	Various	Various
15	Ely Energy Center	16-06006	01/2017 - 12/2022
16	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
17	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
18	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
19	Energy Efficiency Programs	16-06007/17-03002/ 18-03003	01/2017 - 09/2019
20	Renewable Energy Programs	17-03002/18-03003	10/2017 - 09/2019
22	Energy Efficiency Implementation	17-03002/18-03003	10/2017 - 09/2019
24	Cancelled Major Projects	16-06006	01/2017 - 12/2022
25	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
26	Net Metering Rate Differences	17-07026	*
27	Deferred Plant Operating Costs	16-06006	Various
28	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	762,101	190	56,851		705,250
3						
4	Regulatory Deferred Income Taxes	252,552,818	190	4,531,069	3,426,965	251,448,714
5						
6	Excess Deferred Taxes-Non Property	5,771,805			10,222,326	15,994,131
7						
8	Gain on Property Sales	328,057	421	54,676		273,381
9						
10	Impact Fees	2,219,981	456	220,170	34,663	2,034,474
11						
12	Net Energy Metering	721,525	456	22,296		699,229
13						
14	Risk Management	51,793	175	286,224	625,887	391,456
15						
16	Equity Component Carry Charges	1,068,648	419	16,181	201,922	1,254,389
17						
18	Tracy Combined Cycle	3,618,159	407	36,062		3,582,097
19						
20	Tracy Units 1 & 2 Net Book Value	2,323,228	108	8,708	160	2,314,680
21						
22	Emma/Blackhawk Credits	58,825	407	9,804		49,021
23						
24	Energy Efficiency/Renewable Programs	7,038,798	182/440-444	18,463,758	21,222,751	9,797,791
25						
26	Temporary Renewable Energy Program	4,410,138	144/440-444	2,463,912	2,221,041	4,167,267
27						
28	Deferred Fuel and Purchased Power	8,933,366	557	9,922,806	7,955,071	6,965,631
29						
30	PUCN Disallowed Costs	4,905,123	various	69,646		4,835,477
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	294,764,365		36,162,163	45,910,786	304,512,988

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Excess Deferred Taxes - Non Property	18-02011/18-02012	*
8	Gain on Property Sales	16-06006	01/2017 - 12/2019
10	Impact Fees	17-05014	04/2018 - 03/2021
12	Net Energy Metering	16-06006	01/2017 - 12/2019
14	Risk Management	Various	Various
16	Equity Component Carry Charges	Various	Various
18	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
20	Tracy Units 1 & 2 Net Book Value	13-06002	*
22	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
24	Energy Efficiency/Renewable Programs	17-03002/18-03003	Various
26	Temporary Renewable Energy Program	17-03002/18-03003	10/2017 - 09/2019
28	Deferred Fuel and Purchased Power	17-03002/18-03003	10/2017 - 09/2019
30	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	210,230,065	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	198,459,177	
5	Large (or Ind.) (See Instr. 4)	144,195,008	
6	(444) Public Street and Highway Lighting	3,250,549	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	556,134,799	
11	(447) Sales for Resale	26,609,774	
12	TOTAL Sales of Electricity	582,744,573	
13	(Less) (449.1) Provision for Rate Refunds	582,829	
14	TOTAL Revenues Net of Prov. for Refunds	582,161,744	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	446,888	
17	(451) Miscellaneous Service Revenues	955,760	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	482,449	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,975,745	
22	(456.1) Revenues from Transmission of Electricity of Others	15,537,416	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	21,398,258	
27	TOTAL Electric Operating Revenues	603,560,002	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,877,599				2
				3
2,281,731				4
2,496,645				5
11,982				6
				7
				8
				9
6,667,957				10
630,016				11
7,297,973				12
				13
7,297,973				14

Line 12, column (b) includes \$ -1,871,043 of unbilled revenues.

Line 12, column (d) includes -72,479 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$3,250,549

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	11,982

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount</u>
Misc. Service Revenue - Service Charges	\$718,390
Remaining Other Revenue Under \$250,000 Threshold	237,370
Total	<u>\$955,760</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount</u>
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$1,735,859
Other Electric Revenue – CalPeco TSA	319,739
DOS Impact Fee and Amort of Impact Fee	1,931,668
Remaining Other Revenue Under \$250,000 Threshold	(11,521)
Total	<u>\$3,975,745</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	N/A				
2					
3					
4					
5					
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	46,748,633			
3	Steam Power Generation - Maintenance (510-515)	4,301,565			
4	Total Power Production Expenses - Steam Power	51,050,198			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	72,158,127			
12	Other Power Generation - Maintenance (551-554.1)	2,654,788			
13	Total Power Production Expenses - Other Power	74,812,915			
14	Other Power Supply Expenses				
15	Purchased Power (555)	132,607,722			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	36,971,193			
18	Total Other Power Supply Expenses (line 15-17)	169,578,915			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	295,442,028			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	332,976			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,040,878			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	369,067			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	638,445			
32	(562) Station Expenses	375,470			
33	(563) Overhead Line Expenses	252,926			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	197,893			
36	(566) Miscellaneous Transmission Expenses	1,207,818			
37	(567) Rents	3,057,916			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	8,473,389			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	574			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	1,341,636			
48	(571) Maintenance Overhead Lines	691,386			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	293			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,033,889			
53	Total Transmission Expenses (Lines 39 and 52)	10,507,278			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	14,521,939			
74	Distribution Maintenance Expenses (590-598)	7,858,148			
75	Total Distribution Expenses (Lines 73 and 74)	22,380,087			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	6,603,860			
2	(907-910) Customer Service and Information Expenses	9,045,649			
3	(911-917) Sales Expenses	347,465			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	9,231,527			
7	921 Office Supplies and Expenses	4,402,907			
8	(Less) 922 Administrative Expenses Transferred-Credit	2,684,346			
9	923 Outside Services Employed	3,206,208			
10	924 Property Insurance	339,229			
11	925 Injuries and Damages	1,812,051			
12	926 Employee Pensions and Benefits	7,259,302			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	3,479,541			
15	(Less) 929 Duplicate Charges-Credit	588,560			
16	930.1 General Advertising Expenses	11,629			
17	930.2 Miscellaneous General Expenses	1,285,407			
18	931 Rents	111,737			
19	TOTAL Operation (Total of lines 6 thru 18)	27,866,632			
20	Maintenance				
21	935 Maintenance of General Plant	1,885,293			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	29,751,925			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	American Renewable Power-Loyalton	ARP-Loyalton	CAISO	LFP	
2	American Renewable Power-Loyalton	ARP-Loyalton	CAISO	AD	
3	Avangrid Renewables LLC dba Iberdrola	Unknown	Unknown	NF	
4	Avangrid Renewables LLC dba Iberdrola	Bonneville Power Administration	Tucson Electric Power	NF	
5	Avangrid Renewables LLC dba Iberdrola	Gridforce Energy Management	NV Energy	NF	
6	Avangrid Renewables LLC dba Iberdrola	Bonneville Power Administration	CAISO	NF	
7	Avangrid Renewables LLC dba Iberdrola	Various	Various	AD	
8	Black Hills Power	Western Area Power Administration	Public Service Company-New Mexico	NF	
9	Bonneville Power Administration	Bonneville Power Administration	PacifiCorp East	NF	
10	Coral Power LLC	Various	Various	AD	
11	Coral Power LLC	Grant County Power District	Various	NF	
12	Coral Power LLC	Grant County Power District	Various	NF	
13	Coral Power LLC	TS Power Plant	PacifiCorp East	NF	
14	Coral Power LLC	PacifiCorp East	Barrick Goldstrike	NF	
15	Coral Power LLC	Various	Various	AD	
16	Morgan Stanley Capital Group Inc.	Various	Various	NF	
17	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
18	Morgan Stanley Capital Group Inc.	Various	Various	AD	
19	Morgan Stanley Capital Group Inc.	Various	Various	AD	
20	Ormat Technologies	Various	Various	AD	
21	PacifiCorp	Various	PacifiCorp East	SFP	
22	PacifiCorp	Various	PacifiCorp East	AD	
23	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
24	Pacific Gas & Electric Company-Utility	CAISO	CAISO	AD	
25	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
26	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	AD	
27	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	AD	
28	Plumas Sierra Rural Electric	CAISO	Plumas Sierra Rural Electric	NF	
29	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy	NF	
30	Powerex	British Columbia Hydro Authority	PacifiCorp East	SFP	
31	Powerex	British Columbia Hydro Authority	Various	SFP	
32	Powerex	Various	Various	NF	
33	Powerex	Unknown	Unknown	NF	
34	Powerex	British Columbia Hydro Authority	CAISO	NF	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex	Various	Various	AD
2	Tenaska Power Services	PacifiCorp East	MGM	NF
3	Tenaska Power Services	Salt River Marketing	CAISO	NF
4	Tenaska Power Services	Various	CAISO	NF
5	Tenaska Power Services	TS Power Plant	MGM	NF
6	Tenaska Power Services	Various	Various	AD
7	Various Customers	Unknown	Unknown	OS
8	Various Customers	Unknown	Unknown	AD
9	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
10	Bonneville - Harney	Bonneville Power Administration	Harney Electric	FNO
11	Bonneville - Wells Rural Electric	Bonneville Power Administration	Wells Rural Electric	FNO
12	Caesars Entertainment North	Various	Caesars Entertainment	FNO
13	City of Fallon	Utah Associated Municipal Power S	City of Fallon	FNO
14	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO
15	Mt. Wheeler Power	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
16	Switch-North	Various	Switch-North	FNO
17	Peppermill	Various	Peppermill	FNO
18				
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31				
32				
33				
34				
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,3,7	Loyalton63	Summit120		39,744	39,744	1
V1, 1,2,3,7	Loyalton63	Summit120				2
V1-1,2,8	Hilltop345	Gon.IPP		150	150	3
V1-1,2,8	Hilltop345	Gon.Pav		50	50	4
V1-1,2,8	Hilltop345	Northsys		251	251	5
V1-1,2,8	M345	Summit120		240	240	6
V1-1,2,8	Various	Various				7
V1-1,2,8	M345	Gon.Pav		30	30	8
V1-1,2,8	Hilltop345	Gon.Pav		43	43	9
V1-1,2,7,8	Various	Various				10
V1-1,2,8	M345	Gon.Pav		1,957	1,957	11
V1-1,2,8	M345	Northsys		367	367	12
V1-1,2,8	Northsys	Gon.Pav		1	1	13
V1-1,2,8	RedButte	Northsys		40	40	14
V1-1,2,7,8	Various	Various				15
V1-1,2,8	Hilltop345	Gon.Pav		760	760	16
V1-1,2,8	M345	Summit120		395	395	17
V1-1,2,7,8	Various	Various				18
V1-1,2,7,8	Various	Various				19
V1-1,2,7,8	Various	Various				20
V1-1,2,7	Hilltop345	Gon.Pav		93,000	93,000	21
V1-1,2,7	Hilltop345	Gon.Pav				22
V1-1,2,8	Northsys	Summit120		1,284	1,284	23
V1-1,2,8	Northsys	Summit120				24
V1, 1,2,3,7	Northsys	Hilltop345		132,480	132,480	25
V1, 1,2,3,7	Northsys	Hilltop345				26
V1, 1,2,3,7	Northsys	Hilltop345				27
V1-1,2,8	Summit120	Marble60		238	238	28
V1-1,2,8	Gon.Pav	Northsys		4	4	29
V1-1,2,7	Hilltop345	Gon.Pav		30,240	30,240	30
V1-1,2,7	Hilltop345	Gon.Pav		22,728	22,728	31
V1-1,2,8	Hilltop345	Gon.Pav		3,773	3,773	32
V1-1,2,8	M345	Gon.Pav		10	10	33
V1-1,2,8	RedButte	Hilltop345		84	84	34
			1,027	328,306	328,306	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,7,8	Various	Various				1
V1-1,2,8	Gon.Pav	M345		49	49	2
V1-1,2,8	McCulloug500	Summit120		30	30	3
V1-1,2,8	Mead230	Summit120		15	15	4
V1-1,2,8	Northsys	M345		343	343	5
V1-1,2,8	Various	Various				6
V1-1A	Various	Various				7
V1-7,8	Various	Various				8
V1	M345	Barrick	499			9
V1	Hilltop345	Northsys	99			10
V1	Hilltop345	Northsys	197			11
V1	M345	Northsys	28			12
V1	Gonder.Pav	Fallon	61			13
V1	Gon.IPP	Truckee Donner	55			14
V1	Gonder.Pav	Mt. Wheeler	53			15
V1	M345	Northsys	11			16
V1	M345	Northsys	24			17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,027	328,306	328,306	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	142,920	23,532	166,452	1
	-9,720	-1,628	-11,348	2
	938	126	1,064	3
	313	42	355	4
	941	133	1,074	5
	900	127	1,027	6
	-312		-312	7
	188	25	213	8
	266	36	302	9
	17,700	-17,700		10
	12,231	1,644	13,875	11
	2,294	308	2,602	12
	6	1	7	13
	150	21	171	14
	-1,671		-1,671	15
	3,438	476	3,913	16
	1,956	268	2,225	17
	972,847	143,583	1,116,430	18
	509		509	19
	194,419	28,281	222,701	20
	331,250	48,125	379,375	21
	-31,215		-31,215	22
	7,345	910	8,255	23
	-2,852		-2,852	24
	476,400	69,300	545,700	25
	-32,400	-376	-32,776	26
		14,097	14,097	27
	1,348	183	1,530	28
	23	3	26	29
	109,800	15,993	125,793	30
	91,100	12,986	104,086	31
	21,569	2,920	24,489	32
	63	8	71	33
	525	71	596	34
0	4,853,517	1,258,315	6,111,832	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-21,475		-21,475	1
	184	26	210	2
	94	13	106	3
	188	25	213	4
	1,426	204	1,631	5
	-153		-153	6
		6,056	6,056	7
	-15,432		-15,432	8
	1,178,972	379,195	1,558,167	9
	245,503	65,752	311,255	10
	536,750	142,752	679,502	11
	71,880	19,147	91,027	12
	168,951	89,621	258,572	13
	147,132	39,185	186,317	14
	140,402	149,984	290,386	15
	25,234	6,712	31,946	16
	60,592	16,148	76,740	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	4,853,517	1,258,315	6,111,832	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: c

This footnote applies to all occurrences of "NV Energy" on pages 328-330. NV Energy is Sierra Pacific Power Company's parent company.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: c

This footnote applies to all occurrences of PacifiCorp on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Out of period adjustment revenue was reclassified.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ONLine usage.

Schedule Page: 328 Line No.: 19 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 20 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ONLine usage.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 22 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328 Line No.: 27 Column: m

Out of period adjustment revenue to be reclassified.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided loss payback energy provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: l

Revenue reserve for pending FERC Show Cause Order.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: l

Revenue rserve for pending FERC Show Cause Order.

Schedule Page: 328.1 Line No.: 7 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 8 Column: l

Wind Induced Vibration Settlement Reserve.

Schedule Page: 328.1 Line No.: 9 Column: a

Barrick Goldstrike transmission contract termination date is 10/30/2050.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: a

Bonneville Power Administration transmission contract termination date is 10/1/2028.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: a

Bonneville Power Administration transmission contract termination date is 1/1/2029.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Caesars Entertainment North transmission contract termination date is 12/31/2022.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: a

City of Fallon transmission contract termination date is 2025.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: a

Truckee Donner Public Utility District transmission contract termination date is 2027.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: a

Mt Wheeler Power transmission service contract termination date is July 31, 2022.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: a

Switch-North transmission contract termination date is 6/30/2047.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: a

Peppermill transmission contract termination date is 2048.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q3	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin						5,472	5,472
2	Nevada Power Company						74,460	74,460
3	Wells Rural Electric Co				2,734			2,734
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,734		79,932	82,666

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator Corporation's Energy Imbalance Market grid management fees.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
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45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q3	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	1,081,542	108,439	1,875	12	1800
10	August	962,284	67,912	1,845	9	1700
11	September	765,475	14,085	1,558	6	1700
12	Total	2,809,301	190,436	5,278		

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,703	25	19	1,303	306	94			
2	February	1,810	19	19	1,397	319	94			
3	March	1,750	1	19	1,335	310	105			
4	Total for Quarter 1				4,035	935	293			
5	April	1,643	26	17	1,207	320	116			
6	May	1,723	8	17	1,301	306	116			
7	June	2,164	25	17	1,704	345	116			
8	Total for Quarter 2				4,212	971	348			
9	July	2,346	12	18	1,875	355	116			
10	August	2,285	9	17	1,845	324	116			
11	September	2,021	6	17	1,558	347	116			
12	Total for Quarter 3				5,278	1,026	348			
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				13,525	2,932	989			