

THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2018/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Nevada Power Company

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2018, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2018, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in black ink that reads "Deloitte & Touche LLP". The signature is written in a cursive, flowing style.

April 18th, 2019

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2018/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Mgr, Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 04/18/2019
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	NA
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	None		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331	NA		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356	None		
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407	NA		
65	Pumped Storage Generating Plant Statistics	408-409	NA		
66	Generating Plant Statistics Pages	410-411			

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael E. Cole, Vice President and Chief Financial Officer
 6100 Neil Road
 Reno, NV 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
 Incorporated February 9, 1929

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Nevada Power Company is a United States regulated electric utility company serving 0.9 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Nevada Power Company's common stock.

NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.

Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.

Berkshire Hathway Inc. owns 90.9%, Mr. Walter Scott, Jr. (along with his family members and related or affiliated entities) owns 8.1% and Mr. Gregory E. Abel owns 1.0% of Berkshire Hathway Energy Company's common stock.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)		Salary for Year (c)	
1	Executive Officers for the year ended December 31, 2018:				
2	Chief Executive Officer	Paul J. Caudill		482,000	
3		(resigned as President 2/5/18)			
4	President	Douglas A. Cannon		350,000	
5		(resigned as General Counsel and			
6		appointed as President 2/5/18)			
7	Senior VP, Regulation and Business Planning	Shawn M. Elicegui		270,963	
8	Senior VP, Operations	Kevin C. Geraghty		301,466	
9	Senior VP, HR and Corporate Services	Jennifer L. Oswald		223,575	
10	Senior VP, Customer Operations	Patrick S. Egan		257,198	
11		(resigned 12/31/18)			
12	VP, Customer Operations	Michelle Follette		218,006	
13		(appointed 11/12/18)			
14	Senior VP, Chief Financial Officer	E. Kevin Bethel		299,685	
15		(resigned 9/8/18)			
16	VP, Chief Financial Officer, Treasurer (acting)	Michael E. Cole		225,500	
17		(appointed as VP and			
18		Chief Financial Officer 9/10/18)			
19	VP, General Counsel, Corporate Secretary	Brandon Barkhuff		230,625	
20	and Chief Compliance Officer	(appointed 2/9/18)			
21	VP, Environmental Services, Safety and	Starla Lacy		247,019	
22	Land Management				
23	VP, Chief Information Officer	William Olsen		194,555	
24	Senior VP, Renewable Resources	David Ulozas		265,437	
25	VP, Strategic Repositioning	Robin Smith		180,894	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

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DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Board of Directors for the year ended December 31, 2018:			
2	Paul J. Caudill - Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		
3	Douglas A. Cannon - President	6226 W. Sahara Ave., Las Vegas, NV 89146		
4	Shawn M. EliceGUI - Sr. VP, Regulation and Business Planning	6226 W. Sahara Ave., Las Vegas, NV 89146		
5	Kevin C. Geraghty - Sr. VP, Operations	6226 W. Sahara Ave., Las Vegas, NV 89146		
6	Jennifer L. Oswald - Sr. VP, HR and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146		
7	Patrick S. Egan - Sr. VP, Customer Operations	6226 W. Sahara Ave., Las Vegas, NV 89146		
8	(resigned 12/31/18)			
9	E. Kevin. Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		
10	(resigned 9/8/18)			
11	Michael E. Cole - VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		
12	John C. Owens (retired 1/5/18)	11 Ohm Pl., Reno, NV 89502		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

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Nevada Power Company, d/b/a NV Energy			2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. Pursuant with the Company's Emissions Reduction and Capacity Replacement Plan, Nevada Power Company acquired the remaining 25% interest (130 megawatts) in the Silverhawk Generating Station on April 1, 2017. Silverhawk is a 520-megawatt, natural gas-fueled electric generating facility located in Las Vegas Nevada. The journal entries were approved by the FERC in February 2018.
4. Nevada Power Company extended the land lease with the Navajo Nation effective December 23, 2019 through December 22, 2054. The lease extension was submitted for approval by Nevada Power Company to the Public Utility Commission of Nevada in November 2017 and approved in February 2018.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 12 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 5, 2018, John C. Owens retired his position as a director.

Effective February 5, 2018, Douglas A. Cannon was named President with Paul J. Caudill continuing to serve as Chief Executive Officer.

Effective February 9, 2018, Brandon Barkhuff was named Vice President General Counsel, Corporate Secretary and Chief Compliance Officer.

Effective September 8, 2018, E. Kevin Bethel resigned his position as Senior Vice President and Chief Financial Officer.

Effective September 10, 2018, Michael E. Cole was named Vice President and Chief Financial Officer and Mary Hausman was named Vice President and Chief Accounting Officer.

Effective November 12, 2018, Michelle Follette was named Vice President, Customer Operations

Effective December 31, 2018, Patrick S. Egan resigned his position as Senior Vice President, Customer Operations and director.
14. NA.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,737,015,650	9,580,491,326
3	Construction Work in Progress (107)	200-201	96,774,420	72,927,916
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,833,790,070	9,653,419,242
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,283,352,629	3,076,254,182
6	Net Utility Plant (Enter Total of line 4 less 5)		6,550,437,441	6,577,165,060
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,550,437,441	6,577,165,060
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,428,009	1,699,327
19	(Less) Accum. Prov. for Depr. and Amort. (122)		21,656	8,437
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		26,122,390	28,148,248
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		10,147,388	9,019,796
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		37,676,131	38,858,934
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,023,286	9,118,561
36	Special Deposits (132-134)		177,805	211,088
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		103,486,654	47,546,308
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		136,763,248	124,650,481
41	Other Accounts Receivable (143)		6,996,697	7,026,104
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		15,701,297	16,122,956
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,463,552	10,593,429
45	Fuel Stock (151)	227	5,092,745	2,482,021
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	55,733,180	56,110,624
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: d

In response to FERC Audit, Docket No. PA15-2-000, adjustments to Allowance for Funds Used During Construction (AFUDC) have been made from 2006 thru 2016. The adjustments relate to the AFUDC rate and removal of contract retention from the AFUDC base and were recorded in 2016 and 2017.

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Tax Payable 236000	Income Tax Exp 409100
2006	\$ (151)	\$ 2	\$ (2)	\$ 46	\$ 105	\$ 36	\$ (36)
2007	(3,311)	55	(55)	1,439	1,872	3,364	(3,364)
2008	142,192	(2,202)	2,202	(34,279)	(107,913)	(31,736)	31,736
2009	2,286,130	(41,793)	41,793	(1,218,511)	(1,067,619)	(357,122)	357,122
2010	(4,312,052)	(10,364)	10,364	2,217,732	2,094,320	752,707	(752,707)
2011	(498,780)	65,744	(65,744)	430,746	68,033	35,695	(35,695)
2012	(238,385)	76,223	(76,223)	230,974	7,412	12,626	(12,626)
2013	(280,373)	82,899	(82,899)	302,870	(22,497)	724	(724)
2014	976,570	73,908	(73,908)	(570,818)	(405,752)	(132,984)	132,984
2015	(69,454)	62,352	(62,352)	32,393	37,060	22,134	(22,134)
2016	117,393	61,651	(61,651)	(65,963)	(51,430)	(10,269)	10,269
Total	\$ (1,880,221)	\$ 368,475	\$ (368,475)	\$ 1,326,630	\$ 553,591	\$ 295,174	\$ (295,174)

Schedule Page: 110 Line No.: 5 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column d.

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL

Pension Related Deferrals	\$ 105,996,592
Investigatory Docket Costs	736,747

EXCLUDED FROM NEVADA RETAIL

Miscellaneous Work in Progress	633,122
Miscellaneous	(7,790)

GAAP ADJUSTMENT

Asset Retirement Obligations	67,687,340
Total 186 Deferrals	\$ 175,046,011

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	1 / 1	end of 2018/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	612,234,732	385,906,449
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,840,363	-4,392,106
16	Total Proprietary Capital (lines 2 through 15)		2,904,435,905	2,677,555,879
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,291,045,000	2,539,540,000
22	Unamortized Premium on Long-Term Debt (225)		51,614	341,222
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,386,605	6,902,068
24	Total Long-Term Debt (lines 18 through 23)		2,377,210,009	2,625,479,154
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		442,425,948	456,595,240
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,600,894	1,922,319
29	Accumulated Provision for Pensions and Benefits (228.3)		51,970,331	50,261,346
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		493,493	0
32	Long-Term Portion of Derivative Instrument Liabilities		1,456,571	581,834
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		82,610,083	79,818,969
35	Total Other Noncurrent Liabilities (lines 26 through 34)		580,557,320	589,179,708
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		167,802,937	131,816,951
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		21,857,056	25,351,758
41	Customer Deposits (235)		66,540,919	73,109,067
42	Taxes Accrued (236)	262-263	15,878,079	50,177,407
43	Interest Accrued (237)		37,515,453	50,342,911
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	end of <u>2018/Q4</u>

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	
47	Tax Collections Payable (241)		19,014,433	18,042,729
48	Miscellaneous Current and Accrued Liabilities (242)		8,740,447	7,865,448
49	Obligations Under Capital Leases-Current (243)		20,938,798	18,157,714
50	Derivative Instrument Liabilities (244)		3,511,543	2,835,037
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,456,571	581,834
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		360,343,094	377,117,188
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		61,709,055	56,474,644
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,004,176	13,577,300
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	94,978,222	76,534,500
60	Other Regulatory Liabilities (254)	278	916,811,667	868,160,871
61	Unamortized Gain on Reacquired Debt (257)		167,112	178,190
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,441,213,466	1,455,125,950
64	Accum. Deferred Income Taxes-Other (283)		173,654,573	182,781,510
65	Total Deferred Credits (lines 56 through 64)		2,701,538,271	2,652,832,990
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,924,084,599	8,922,164,920

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for Pension.

Schedule Page: 112 Line No.: 42 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column d.

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,346,458,577
Non-Utility Plant	(927,390)
Plant Held for Future Use	1,235,603
Capital Lease Assets including Accumulated Depreciation	94,446,676
Total 282 Account	<u>\$ 1,441,213,466</u>

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,357,408,357
Non-Utility Plant	(438,760)
Plant Held for Future Use	1,261,195
Capital Lease Assets including Accumulated Depreciation	96,895,162
Total 282 Account	<u>\$ 1,455,125,954</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,256,526,772	2,319,139,301		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,267,279,518	1,310,281,007		
5	Maintenance Expenses (402)	320-323	40,654,223	43,159,331		
6	Depreciation Expense (403)	336-337	264,525,284	249,262,464		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	22,893,872	20,954,498		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,091,920	6,299,607		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		108,266,508	87,294,939		
13	(Less) Regulatory Credits (407.4)		1,496,384	16,061,149		
14	Taxes Other Than Income Taxes (408.1)	262-263	48,149,259	47,548,439		
15	Income Taxes - Federal (409.1)	262-263	82,486,749	56,412,899		
16	- Other (409.1)	262-263	67	6,200		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	205,749,560	1,830,742,812		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	215,860,455	1,736,276,488		
19	Investment Tax Credit Adj. - Net (411.4)	266	-572,320	-922,527		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		20	184		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,825,167,781	1,898,701,848		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		431,358,991	420,437,453		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,256,526,772	2,319,139,301					2
						3
1,267,279,518	1,310,281,007					4
40,654,223	43,159,331					5
264,525,284	249,262,464					6
						7
22,893,872	20,954,498					8
3,091,920	6,299,607					9
						10
						11
108,266,508	87,294,939					12
1,496,384	16,061,149					13
48,149,259	47,548,439					14
82,486,749	56,412,899					15
67	6,200					16
205,749,560	1,830,742,812					17
215,860,455	1,736,276,488					18
-572,320	-922,527					19
						20
						21
20	184					22
						23
						24
1,825,167,781	1,898,701,848					25
431,358,991	420,437,453					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		431,358,991	420,437,453			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		126,308	242,414			
34	(Less) Expenses of Nonutility Operations (417.1)		13,219	16,716			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		12,114,720	13,126,422			
38	Allowance for Other Funds Used During Construction (419.1)		2,603,718	1,316,642			
39	Miscellaneous Nonoperating Income (421)		1,328,139	3,129,564			
40	Gain on Disposition of Property (421.1)		244,684	10,691,060			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,404,350	28,489,386			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		449,568	351,632			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		469,386	427,177			
46	Life Insurance (426.2)		3,408,427				
47	Penalties (426.3)		185,404	77,070			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		40,842,036	1,451,611			
49	Other Deductions (426.5)		7,862,596	7,792,447			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		53,217,417	10,099,937			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	14,154	134,949			
53	Income Taxes-Federal (409.2)	262-263	308,740	6,365,368		8,056,715	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	14,263	138,665			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		9,508			
57	Investment Tax Credit Adj.-Net (411.5)		-809	-139,475			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		336,348	6,489,999		8,056,715	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-37,149,415	11,899,450		-8,056,715	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		150,241,891	165,250,997			
63	Amort. of Debt Disc. and Expense (428)		3,731,189	3,697,108			
64	Amortization of Loss on Reaquired Debt (428.1)		2,083,683	2,183,706			
65	(Less) Amort. of Premium on Debt-Credit (429)		289,609	319,511			
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		11,081	9,168			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		14,085,105	7,979,520			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,959,885	1,140,079			
70	Net Interest Charges (Total of lines 62 thru 69)		167,881,293	177,642,573			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		226,328,283	254,694,330		-8,056,715	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		226,328,283	254,694,330		-8,056,715	

Name of Respondent	This Report is: (1) _ An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

Schedule Page: 114 Line No.: 15 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

Schedule Page: 114 Line No.: 37 Column: c

419000/419310 Interest & Dividend Income Other	\$	2,104,105
419001 Carrying Charges-Deferred Energy		(669)
419006 Carrying Charges-Regulatory Items		
Included in NV Retail Rate Base		8,044,849
419007 Interest Income EEIR/EEPR/REPR		1,319
419010 Dividend Income		1,912,820
419310 Interest Income - TRED		52,296
	\$	12,114,720

Schedule Page: 114 Line No.: 37 Column: d

419000/419310 Interest & Dividend Income Other	\$	234,253
419006 Carrying Charges-Regulatory Items		
Included in NV Retail Rate Base		12,465,365
Other recovery methods		426,804
	\$	13,126,422

Schedule Page: 114 Line No.: 38 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

Schedule Page: 114 Line No.: 68 Column: c

431000 Other Interest Expense	\$	2,691,767
431001 Carry Charge on Deferred Energy - Res Ex		422,275
431002 Carry Charge on Deferred Energy - Other		491,833
431006 Carrying Charge Expense-Regulatory Items		
Included in NV Retail Rate Base		7,631,519
431007 Interest Expense EEIR/EEPR/REPR		2,829,355
431600 Interest Expense Short-Term Credit Facility		18,356
	\$	14,085,105

Schedule Page: 114 Line No.: 68 Column: d

431000 Other Interest Expense	\$	1,633,280
431001 Carry Charge on Deferred Energy - Res Ex		466,420
431002 Carry Charge on Deferred Energy - Other		595,315
431006 Carrying Charge Expense-Regulatory Items		
Included in NV Retail Rate Base		2,108,198
Other Recovery Methods		3,175,430
431600 Interest Expense Short-Term Credit Facility		877
	\$	7,979,520

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 69 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		384,144,734	677,584,858
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		226,328,283	254,694,330
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend - Common Stock			(548,134,454)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(548,134,454)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		610,473,017	384,144,734
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	226,328,283	254,694,330		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	290,511,077	276,516,569		
5	Unamortized Loss on Reacquired Debt	2,082,216	1,344,475		
6	Deferred Energy Costs	4,414,762	-217,895		
7					
8	Deferred Income Taxes (Net)	-10,096,634	94,595,482		
9	Investment Tax Credit Adjustment (Net)	-573,129	-1,062,002		
10	Net (Increase) Decrease in Receivables	-2,792,300	5,858,683		
11	Net (Increase) Decrease in Inventory	-674,321	5,855,312		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	11,499,897	-39,647,641		
14	Net (Increase) Decrease in Other Regulatory Assets	69,632,337	-16,312,183		
15	Net Increase (Decrease) in Other Regulatory Liabilities	27,387,611	21,070,749		
16	(Less) Allowance for Other Funds Used During Construction	2,603,718	1,316,642		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increase (Decrease) in Accrued Taxes and Interest	-47,126,787	-24,744,592		
19	Net Increase (Decrease) in Prepayments	-1,355,923	2,015,639		
20	Other Net:	39,147,557	30,246,589		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	605,780,928	608,896,873		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-306,094,299	-231,792,145		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	284,537	389,496		
30	(Less) Allowance for Other Funds Used During Construction	-2,603,718	-1,316,642		
31	Customer Advances for Construction	5,234,406	2,071,356		
32	Contributions in Aid of Construction	13,086,726	13,118,619		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-284,884,912	-214,896,032		
35					
36	Acquisition of Other Noncurrent Assets (d)		-77,000,000		
37	Proceeds from Disposal of Noncurrent Assets (d)		305,559		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds from Sale of Assets	537,391	4,001,594		
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-284,347,521	-287,588,879		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	575,126,500	92,500,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	575,126,500	92,500,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-839,516,836	-88,723,026		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Deferred Financing and debt issuance costs	-2,103,691	-1,380,020		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock		-548,134,454		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-266,494,027	-545,737,500		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	54,939,380	-224,429,506		
87					
88	Cash and Cash Equivalents at Beginning of Period	65,895,753	290,325,259		
89					
90	Cash and Cash Equivalents at End of period	120,835,133	65,895,753		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 20 Column: b

Other Assets	\$	11,106,205
Regulatory Asset for Pension Plan		(16,259,936)
Other Liabilities		42,040,415
Pension and Benefit Liability		1,709,130
Accumulated Other Comprehensive Income		551,743
Total: Other Net	\$	39,147,557

Schedule Page: 120 Line No.: 20 Column: c

Other Assets	\$	2,224,938
Regulatory Asset for Pension Plan		16,486,675
Other Liabilities		14,370,901
Pension and Benefit Liability		(1,270,851)
Accumulated Other Comprehensive Income		(1,565,074)
Total: Other Net	\$	30,246,589

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2018 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

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Nevada Power Company, d/b/a NV Energy			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	2018	2017
Beginning balance	\$ 16	\$ 12
Charged to operating costs and expenses, net	15	15
Write-offs, net	(15)	(11)
Ending balance	\$ 16	\$ 16

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$56 million as of December 31, 2018 and 2017, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$5 million and \$3 million as of December 31, 2018 and 2017, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2018 and 2017 was 7.95% and 8.09%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

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Nevada Power Company, d/b/a NV Energy			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2018, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory commissions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

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Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within Accounting Standards Codification ("ASC") 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 840, "Leases".

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2018 and December 31, 2017, accounts receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$106 million and \$111 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

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New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the Statement of Income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. Nevada Power adopted this guidance January 1, 2018 prospectively for the capitalization of the service cost component in the Balance Sheets and retrospectively for the presentation of the service cost component and the other components of net benefit cost in the Statements of Income applying the practical expedient to use the amounts previously disclosed in the Notes to Financial Statements as the estimation basis for applying the retrospective presentation requirement. As a result, amounts other than the service cost for pension and other postretirement benefit plans for the years ended December 31, 2017 and 2016 of \$2 million and \$3 million, respectively, have been reclassified to Other, net in the Statements of Income.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Nevada Power adopted this guidance effective January 1, 2018 which did not have a material impact on its Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. Nevada Power adopted this guidance retrospectively effective January 1, 2018 which did not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases," ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption and ASU No. 2018-20 that provides targeted improvements to lessor accounting, such as the handling of sales and other similar taxes. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power adopted this guidance effective January 1, 2019, for all contracts currently in effect. Nevada Power is finalizing its implementation efforts relative to the new guidance and currently expects to recognize operating lease right of use assets and lease liabilities of approximately \$15 million based on the contracts currently in-effect. Nevada Power currently does not believe the adoption of the new guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

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In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize Customer Revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. Nevada Power adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

Subsequent events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2018, up to February 22, 2019, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 18, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2018	2017
Utility plant:			
Generation	30 - 55 years	\$ 3,720	\$ 3,707
Distribution	20 - 65 years	3,411	3,314
Transmission	45 - 70 years	1,867	1,860
General and intangible plant	5 - 65 years	848	793
Utility plant		9,846	9,674
Accumulated depreciation and amortization		(3,076)	(2,871)
Utility plant, net		6,770	6,803
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,771	6,804
Construction work-in-progress		97	73
Property, plant and equipment, net		\$ 6,868	\$ 6,877

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2018, 2017 and 2016 was 3.2%. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings.

Construction work-in-progress is related to the construction of regulated assets.

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In January 2018, Nevada Power revised its electric depreciation rates based on the results of a new depreciation study performed in 2017, the most significant impact of which was shorter estimated useful lives at the Navajo Generating Station and longer average service lives for various other utility plant groups. The net effect of these changes increased depreciation and amortization expense by \$7 million for the year ended December 31, 2018, based on depreciable plant balances at the time of the change.

Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas-fueled generating facility for \$77 million. The Public Utilities Commission of Nevada ("PUCN") approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015. The purchase price was allocated to the assets acquired, consisting primarily of generation utility plant, and no significant liabilities were assumed.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2018 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Navajo Generating Station	11%	\$ 223	\$ 176	\$ —
ON Line Transmission Line	24	147	19	1
Other transmission facilities	Various	67	27	—
Total		\$ 437	\$ 222	\$ 1

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(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2018	2017
Decommissioning costs ⁽²⁾	5 years	\$ 222	\$ 231
Deferred operating costs	10 years	152	169
Merger costs from 1999 merger	26 years	125	130
Employee benefit plans ⁽¹⁾	8 years	105	89
Asset retirement obligations	7 years	68	72
Abandoned projects	2 years	46	58
Legacy meters	14 years	53	56
ON Line deferrals	35 years	46	47
Deferred energy costs	1 year	47	46
Other	Various	53	71
Total regulatory assets		<u>\$ 917</u>	<u>\$ 969</u>
Reflected as:			
Current assets		\$ 39	\$ 28
Other assets		878	941
Total regulatory assets		<u>\$ 917</u>	<u>\$ 969</u>

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

(2) Amount includes regulatory assets with an indeterminate life of \$81 million as of December 31, 2018.

Nevada Power had regulatory assets not earning a return on investment of \$334 million and \$363 million as of December 31, 2018 and 2017, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, asset retirement obligations, deferred operating costs, a portion of the employee benefit plans, and losses on reacquired debt and deferred energy costs.

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Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2018	2017
Deferred income taxes ⁽¹⁾	27 years	\$ 677	\$ 670
Cost of removal ⁽²⁾	33 years	320	307
Impact fees ⁽³⁾	4 years	86	89
Energy efficiency program	1 year	24	27
Other	Various	79	28
Total regulatory liabilities		\$ 1,186	\$ 1,121
Reflected as:			
Current liabilities		\$ 49	\$ 91
Other long-term liabilities		1,137	1,030
Total regulatory liabilities		\$ 1,186	\$ 1,121

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. Amount includes regulatory liabilities with an indeterminate life of \$82 million as of December 31, 2018. See Note 9 for further discussion of 2017 Tax Reform impacts.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

(3) Amounts reduce rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 ("2017 Tax Reform") will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes will be retained in a regulatory liability until it is addressed in the company's next general rate case.

Regulatory Rate Review

In June 2017, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$29 million, or 2%, but requested no incremental annual revenue relief. In December 2017, the PUCN issued an order which reduced Nevada Power's revenue requirement by \$26 million and requires Nevada Power to share 50% of regulatory earnings above 9.7%. In January 2018, Nevada Power filed a petition for clarification of certain findings and directives in the order and intervening parties filed motions for reconsideration. In December 2018, the PUCN issued an order granting petitions for clarification and reconsideration and modified the December 2017 order requiring Nevada Power to record additional expense for carrying charges on impact fees received but not yet included in rates. As a result of the order, Nevada Power recorded expense of \$44 million in 2018, which consists of regulatory earnings sharing of \$38 million and carrying charges of \$6 million, and \$28 million in December 2017, primarily due to the reduction of a regulatory asset to return to customer's revenue collected for costs not incurred. The new rates were effective February 15, 2018.

2017 Tax Reform enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the United States federal corporate income tax rate from 35% to 21%. In February 2018, Nevada Power made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. The filings supported an annual rate reduction of \$59 million. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review.

In March 2018, the FERC issued a Show Cause Order related to 2017 Tax Reform. In May 2018, in response to the Show Cause Order, Nevada Power proposed a reduction to transmission and certain ancillary service rates under the NV Energy OATT for the lower annual income tax expense anticipated from 2017 Tax Reform. In November 2018, FERC issued an order accepting the proposed rate reduction effective March 21, 2018 as filed and refunds to customers were made in December 2018 totaling \$1 million for Nevada Power. In addition, FERC issued a notice of proposed rulemaking on public utility transmission rate changes to address accumulated deferred income taxes.

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Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue previously collected for that year. In March 2018, Nevada Power filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2017, including carrying charges. In September 2018, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2017 revenue and reset the rates as filed effective October 1, 2018. The EEIR liability for Nevada Power is \$9 million and \$10 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2018 and 2017, respectively.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution-only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In October 2016, Wynn Las Vegas, LLC ("Wynn"), became a distribution-only service customer and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order that established the impact fee that was paid in September 2016 and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. In September 2018, the PUCN granted relief requiring Nevada Power to credit \$3 million as an offset against Wynn's remaining impact fee obligation. In October 2018, Wynn elected to pay the net present value lump sum of its Renewable Base Tariff Energy Rate ("R-BTER") obligation of \$2 million, net of the \$3 million credit. The PUCN ordered Nevada Power to establish a regulatory liability of \$5 million amortized in equal monthly installments through December 2022 and to establish a regulatory asset of \$3 million for the impact fee credit.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution-only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee monthly for six years and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution-only service customer of Nevada Power. In February 2018, Caesars became a distribution-only service customer, started procuring energy from another energy supplier for its eligible meters in the Nevada Power service territory and began paying Nevada Power impact fees of \$44 million in 72 equal monthly payments.

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In June 2018, Station Casinos LLC ("Station"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution-only service customer of Nevada Power. In October 2018, the PUCN approved an order allowing Station to purchase energy from alternative providers subject to conditions, including paying an impact fee of \$15 million. In November 2018, Station filed a petition for reconsideration with the PUCN to allow Station to pay its share of the R-BTER in a single lump sum, receive a credit for a portion of impact fees previously paid by past 704B applicants and receive a credit for a portion of incremental transmission revenue associated with expected sales to others. In December 2018, the PUCN issued an order granting reconsideration and reaffirming the October 2018 order.

Emissions Reduction and Capacity Retirement Plan ("ERCR Plan")

In March 2017, Nevada Power retired Reid Gardner Unit 4, a 257-MW coal-fueled generating facility. The early retirement was approved by the PUCN in December 2016 as a part of Nevada Power's second amendment to the ERCR Plan. The remaining net book value of \$151 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in March 2017, in compliance with the ERCR Plan. Refer to Note 12 for additional information on the ERCR Plan.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in June 2021 with a one-year extension option subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2018 and 2017, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2018	2017
General and refunding mortgage securities:			
6.500% Series O, due 2018	\$ —	\$ —	\$ 324
6.500% Series S, due 2018	—	—	499
7.125% Series V, due 2019	500	500	499
6.650% Series N, due 2036	367	358	357
6.750% Series R, due 2037	349	346	346
5.375% Series X, due 2040	250	247	247
5.450% Series Y, due 2041	250	236	236
2.750%, Series BB, due 2020	575	574	—
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.800% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	40	40
1.600% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	39
1.600% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	13
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054	463	463	475
Total long-term debt and financial and capital leases	\$ 2,847	\$ 2,816	\$ 3,075
Reflected as:			
Current portion of long-term debt and financial and capital lease obligations	\$ 520	\$ 842	
Long-term debt and financial and capital lease obligations	2,296	2,233	
Total long-term debt and financial and capital leases	\$ 2,816	\$ 3,075	

(1) Subject to mandatory purchase by Nevada Power in May 2020 at which date the interest rate may be adjusted from time to time.

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Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2019 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2019	\$ 500	\$ 78	\$ 578
2020	575	77	652
2021	—	80	80
2022	—	76	76
2023	—	52	52
Thereafter	1,309	709	2,018
Total	2,384	1,072	3,456
Unamortized premium, discount and debt issuance cost	(31)	—	(31)
Executory costs	—	(74)	(74)
Amounts representing interest	—	(535)	(535)
Total	\$ 2,353	\$ 463	\$ 2,816

In January 2019, Nevada Power issued \$500 million of its 3.70% General and Refunding Mortgage Notes, Series CC, due May 2029.

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2018, approximately \$8.5 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$23 million and \$24 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.
- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$6 million were included in property, plant and equipment, net as of December 31, 2018 and 2017.

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- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and became commercially operable through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$30 million and \$34 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.
- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms under the master lease agreement are typically five to seven years. Capital assets of \$6 million and \$3 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$387 million and \$396 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.

(8) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2018:</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 7	\$ 7
Money market mutual funds ⁽¹⁾	104	—	—	104
Investment funds	1	—	—	1
	<u>\$ 105</u>	<u>\$ —</u>	<u>\$ 7</u>	<u>\$ 112</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (4)</u>
<u>As of December 31, 2017:</u>				
Assets - investment funds	<u>\$ 2</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 2</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ (3)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2018, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets or liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2018	2017
Beginning balance	\$ (3)	\$ (14)
Changes in fair value recognized in regulatory assets or liabilities	4	(3)
Settlements	2	14
Ending balance	\$ 3	\$ (3)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2018		2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,353	\$ 2,651	\$ 2,600	\$ 3,088

(9) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, limitations on bonus depreciation for utility property and the elimination of the deduction for production activities. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, Nevada Power reduced deferred income tax liabilities \$787 million. As it was probable the change in deferred taxes would be passed back to customers through regulatory mechanisms, Nevada Power increased net regulatory liabilities by \$792 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Nevada Power recorded the impacts of the 2017 Tax Reform in December 2017 and believed all the impacts to be complete with the exception of the interpretation of the bonus depreciation rules. Nevada Power determined the amounts recorded and the interpretation relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Nevada Power believed its interpretations for bonus depreciation to be reasonable, however, clarifying guidance was needed. During 2018, Nevada Power finalized its provisional amounts and recorded a current tax benefit and deferred tax expense of \$12 million following clarifying bonus depreciation guidance. As a result of 2017 Tax Reform and Nevada Power's regulatory nature, Nevada Power reduced the associated deferred income tax liabilities \$5 million and increased regulatory liabilities by the same amount.

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Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2018	2017
Current – Federal	\$ 84	\$ 62
Deferred – Federal	(13)	95
Uncertain tax positions	2	—
Investment tax credits	(1)	(1)
Total income tax expense	\$ 72	\$ 156

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2018	2017
Federal statutory income tax rate	21%	35%
Non-deductible expenses	3	—
Effect of ratemaking	—	1
Effect of tax rate change	—	1
Other	—	1
Effective income tax rate	24%	38%

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2018	2017
Deferred income tax assets:		
Regulatory liabilities	\$ 209	\$ 201
Capital and financial leases	97	100
Employee benefits	15	18
Customer advances	18	14
Other	9	6
Total deferred income tax assets	348	339
Deferred income tax liabilities:		
Property related items	(799)	(796)
Regulatory assets	(196)	(206)
Capital and financial leases	(94)	(97)
Other	(8)	(7)
Total deferred income tax liabilities	(1,097)	(1,106)
Net deferred income tax liability	\$ (749)	\$ (767)

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The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The statute of limitations expiring may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Nevada Power's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at Nevada Power's post-tax reform federal statutory income tax rate as compared to the same temporary differences at Nevada Power's pre-tax reform federal statutory income tax rate. An estimate of excess deferred income tax was recorded and reflected as a regulatory liability in FERC Account 254 in Nevada Power's December 31, 2017, FERC Form 1. The excess deferred income tax balances presented in the table below represent the final excess deferred income tax balances calculated after the completion of Nevada Power's December 31, 2017, federal income tax return and do not reflect any amortizations recorded during the year ended December 31, 2018. Protected excess deferred tax balances will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Non-protected excess deferred income tax balances will amortize over the period authorized by Nevada Power's regulatory commission. For further discussion of the jurisdictional status of tax reform, see Regulatory Matters. Excess deferred income taxes will be amortized to 411.1.

The table below represents the total excess deferred income tax balances arising due to the passage of the Tax Cuts and Jobs Act in 2017 as of December 31, 2018 (in millions):

FERC Account	Protected	Non-Protected	Total	Gross Up	Total Regulatory Liability
190, Accum. Deferred Income Taxes	-	30	30	8	38
282, Accum. Deferred Income Taxes - Other Property	(532)	1	(531)	(141)	(672)
283, Accum. Deferred Income Taxes - Other	-	(49)	(49)	(13)	(62)
254, Other Regulatory Liabilities	-	(31)	(31)	(8)	(39)
Total Excess Deferred Income Taxes	(532)	(49)	(581)	(154)	(735)

(10) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$19 million, \$1 million and \$36 million to the Qualified Pension Plan for the year ended December 31, 2018, 2017 and 2016, respectively. Nevada Power contributed \$1 million, \$1 million and \$- million to the Non-Qualified Pension Plans for the year ended December 31, 2018, 2017 and 2016, respectively. Nevada Power contributed \$- million to the Other Postretirement Plans for the year ended December 31, 2018 and did not make any contributions for the years ended December 31, 2017 and 2016. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current,

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NOTES TO FINANCIAL STATEMENTS (Continued)			

or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2018	2017
Qualified Pension Plan -		
Other long-term liabilities	\$ (26)	\$ (23)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(10)
Other Postretirement Plans -		
Other long-term liabilities	(1)	1

(11) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$320 million and \$307 million as of December 31, 2018 and 2017, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2018	2017
Waste water remediation	\$ 37	\$ 39
Evaporative ponds and dry ash landfills	12	11
Asbestos	5	3
Solar	2	3
Other	27	24
Total asset retirement obligations	\$ 83	\$ 80

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The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2018	2017
Beginning balance	\$ 80	\$ 83
Change in estimated costs	11	6
Retirements	(11)	(13)
Accretion	3	4
Ending balance	<u>\$ 83</u>	<u>\$ 80</u>
Reflected as:		
Other current liabilities	\$ 13	\$ 4
Other long-term liabilities	70	76
	<u>\$ 83</u>	<u>\$ 80</u>

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

(12) Commitments and Contingencies

Environmental Laws and Regulations

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Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

In compliance with Senate Bill No. 123, Nevada Power retired 557 MWs of coal-fueled generation in 2017 and will retire an additional 255 MWs of coal-fueled generation in 2019. Consistent with the Emissions Reduction and Capacity Replacement Plan ("ERCR Plan"), between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2018 are as follows (in millions):

	2019	2020	2021	2022	2023	2024 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 612	\$ 459	\$ 379	\$ 383	\$ 386	\$ 4,925	\$ 7,144
Fuel and capacity contract commitments (not commercially operable)	—	1	6	40	40	982	1,069
Operating leases and easements	10	7	7	8	7	59	98
Maintenance, service and other contracts	46	41	44	37	23	26	217
Total commitments	\$ 668	\$ 508	\$ 436	\$ 468	\$ 456	\$ 5,992	\$ 8,528

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Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2019 to 2067. Purchased power includes contracts which meet the definition of a lease. Nevada Power's operations and maintenance expense for purchase power contracts which met the lease criteria for 2018 and 2017 were \$271 million and \$310 million respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2019. Additionally, gas transportation contracts expire from 2022 to 2032 and the gas supply contracts expires from 2019 to 2020.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Operations and maintenance expense on non-cancelable operating leases and easements totaled \$7 million and \$9 million for the years ended December 31, 2018 and 2017 respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2019 to 2026.

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(13) Revenues from Contracts with Customers

The following table summarizes Nevada Power's revenue by customer class for the year ended December 31 (in millions):

	2018
Customer Revenue:	
Retail:	
Residential	\$ 1,195
Commercial	433
Industrial	425
Other	24
Total fully bundled	2,077
Distribution only service	30
Total retail	2,107
Wholesale, transmission and other	53
Total Customer Revenue	2,160
Other revenue	24
Total revenue	\$ 2,184

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, Nevada Power would recognize a contract asset or contract liability depending on the relationship between Nevada Power's performance and the customer's payment. As of December 31, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

(14) Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$2 million for the years ended December 31, 2018 and 2017.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$58 million and \$66 million for the years ended December 31, 2018 and 2017. As of December 31, 2018 and 2017, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million and \$5 million, respectively.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million and \$3 million for the years ended December 31, 2018 and 2017 respectively. Receivables associated with these services were \$- million as of December 31, 2018 and 2017. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$- million for the years ended December 31, 2018 and 2017. Payables associated with these transactions were \$- million as of December 31, 2018 and 2017.

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Nevada Power provided electricity to Sierra Pacific of \$91 million and \$104 million for the years ended December 31, 2018 and 2017 respectively. Receivables associated with these transactions were \$6 million and \$10 million as of December 31, 2018 and 2017, respectively. Nevada Power purchased electricity from Sierra Pacific of \$28 million and \$21 million for the years ended December 31, 2018 and 2017 respectively. Payables associated with these transactions were \$1 million and \$- million as of December 31, 2018 and 2017, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$1 million, \$- million and \$1 million for each of the years ending December 31, 2018, 2017 and 2016, respectively. NV Energy provided services to Nevada Power of \$7 million, \$10 million and \$10 million for the years ending December 31, 2018, 2017 and 2016, respectively. Nevada Power provided services to Sierra Pacific of \$28 million, \$27 million and \$24 million for the years ended December 31, 2018, 2017 and 2016, respectively. Sierra Pacific provided services to Nevada Power of \$15 million, \$17 million and \$14 million for the years ended December 31, 2018, 2017 and 2016, respectively. As of December 31, 2018 and 2017, Nevada Power's Balance Sheets included amounts due to NV Energy of \$26 million and \$29 million, respectively. There were no receivables due from NV Energy as of December 31, 2018 and 2017. As of December 31, 2018 and 2017, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$5 million. There were no payables due to Sierra Pacific as of December 31, 2018 and 2017.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. Federal income taxes payable to NV Energy were \$4 million and \$38 million as of December 31, 2018 and 2017, respectively. Nevada Power made cash payments of \$117 million and \$89 million for federal income taxes for the years ended December 31, 2018 and 2017.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

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(15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. A reconciliation of cash and cash equivalents as of December 31, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	December 31, 2018	December 31, 2017
Cash (131)	\$ 7	\$ -
Temporary cash investments (136)	104	57
Total cash and cash equivalents	111	57
Restricted cash and cash equivalents	10	9
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 121	\$ 66

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2018	2017
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 166	\$ 167
Income taxes paid	\$ 117	\$ 89
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 34	\$ 18
Capital and financial lease obligations incurred	\$ 1	\$ —

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	9,208,747,781	9,208,747,781	
4	Property Under Capital Leases	450,558,813	450,558,813	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	9,659,306,594	9,659,306,594	
9	Leased to Others			
10	Held for Future Use	4,910,689	4,910,689	
11	Construction Work in Progress	96,774,420	96,774,420	
12	Acquisition Adjustments	72,798,367	72,798,367	
13	Total Utility Plant (8 thru 12)	9,833,790,070	9,833,790,070	
14	Accum Prov for Depr, Amort, & Depl	3,283,352,629	3,283,352,629	
15	Net Utility Plant (13 less 14)	6,550,437,441	6,550,437,441	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	3,063,155,611	3,063,155,611	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	176,442,854	176,442,854	
22	Total In Service (18 thru 21)	3,239,598,465	3,239,598,465	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	1,345,716	1,345,716	
29	Amortization			
30	Total Held for Future Use (28 & 29)	1,345,716	1,345,716	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	42,408,447	42,408,447	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,283,352,628	3,283,352,628	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$	353,771,821
Production Plant		3,650,190,057
Asset Retirement Costs Production Plant		24,615,705
Transmission Plant		1,410,074,845
Distribution Plant		3,407,334,332
General Plant		362,753,270
Asset Retirement Costs General Plant		7,751
Total Plant in Service	\$	<u>9,208,747,781</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$	1,342,115,207
Asset Retirement Costs Production Plant		9,692,389
Transmission Plant		416,818,429
Distribution Plant		1,181,506,403
General Plant		113,014,859
Asset Retirement Costs General Plant		8,324
	\$	<u>3,063,155,611</u>

Schedule Page: 200 Line No.: 21 Column: b

Balance is related to intangible plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	314,759,212	39,012,609	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	314,759,212	39,012,609	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	1,219,762		
9	(311) Structures and Improvements	49,581,192	454,034	
10	(312) Boiler Plant Equipment	178,912,281	3,211	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	98,389,738	2,122	
13	(315) Accessory Electric Equipment	41,381,663	71,761	
14	(316) Misc. Power Plant Equipment	9,917,508	212,364	
15	(317) Asset Retirement Costs for Steam Production	23,234,872	-151,819	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	402,637,016	591,673	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	12,607,609		
38	(341) Structures and Improvements	242,983,759	4,475,190	
39	(342) Fuel Holders, Products, and Accessories	432,004,899	3,993,801	
40	(343) Prime Movers	187,391,724		
41	(344) Generators	1,868,773,074	27,744,533	
42	(345) Accessory Electric Equipment	405,495,212	1,602,008	
43	(346) Misc. Power Plant Equipment	102,061,318	1,164,650	
44	(347) Asset Retirement Costs for Other Production	1,819,841	-287,190	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,253,137,436	38,692,992	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,655,774,452	39,284,665	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	151,404,947		1,359,620
49	(352) Structures and Improvements	3,219,742		376,696
50	(353) Station Equipment	692,165,255		10,827,338
51	(354) Towers and Fixtures	45,275,705		44,221,073
52	(355) Poles and Fixtures	295,726,995		-44,404,738
53	(356) Overhead Conductors and Devices	180,858,310		3,015,608
54	(357) Underground Conduit	7,659,986		
55	(358) Underground Conductors and Devices	31,555,830		-54,172
56	(359) Roads and Trails	1,751,380		-13,800
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,409,618,150		15,327,625
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	91,312,048		2,396,180
61	(361) Structures and Improvements	45,128,400		
62	(362) Station Equipment	535,154,432		16,917,347
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	71,811,776		3,039,088
65	(365) Overhead Conductors and Devices	112,280,315		819,333
66	(366) Underground Conduit	176,013,049		13,708,715
67	(367) Underground Conductors and Devices	1,358,817,354		37,175,157
68	(368) Line Transformers	587,138,970		20,128,948
69	(369) Services	198,404,241		10,454,780
70	(370) Meters	129,631,446		10,262,915
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises	3,438,719		283,978
73	(373) Street Lighting and Signal Systems	1,052,717		15,900
74	(374) Asset Retirement Costs for Distribution Plant			-37,717
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,310,183,467		115,164,624
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,369,692		582
87	(390) Structures and Improvements	124,153,731		6,393,646
88	(391) Office Furniture and Equipment	55,692,326		10,460,756
89	(392) Transportation Equipment	12,223,682		91,508
90	(393) Stores Equipment	605,416		
91	(394) Tools, Shop and Garage Equipment	5,519,995		456,130
92	(395) Laboratory Equipment	1,917,364		379,222
93	(396) Power Operated Equipment	1,606,963		269,095
94	(397) Communication Equipment	141,725,558		11,372,421
95	(398) Miscellaneous Equipment	3,326,054		54,358
96	SUBTOTAL (Enter Total of lines 86 thru 95)	350,140,781		29,477,718
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	7,334		417
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	350,148,115		29,478,135
100	TOTAL (Accounts 101 and 106)	9,040,483,396		238,267,658
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,040,483,396		238,267,658

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			353,771,821	4
			353,771,821	5
				6
				7
			1,219,762	8
68,185			49,967,041	9
			178,915,492	10
				11
761,017			97,630,843	12
31,997			41,421,427	13
			10,129,872	14
			23,083,053	15
861,199			402,367,490	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			12,607,609	37
2,263,837			245,195,112	38
90,807			435,907,893	39
			187,391,724	40
18,968,755		-3	1,877,548,849	41
3,708,231		5,667,043	409,056,032	42
27,566			103,198,402	43
			1,532,651	44
25,059,196		5,667,040	3,272,438,272	45
25,920,395		5,667,040	3,674,805,762	46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			152,764,567		48
111,808			3,484,630		49
8,282,759		-5,667,039	689,042,795		50
		-2,266	89,494,512		51
220,489		-405,985	250,695,783		52
177,188		-3,393	183,693,337		53
			7,659,986		54
			31,501,658		55
			1,737,580		56
					57
8,792,244		-6,078,683	1,410,074,848		58
					59
26,363			93,681,865		60
70,358			45,058,042		61
5,276,673			546,795,106		62
					63
1,232,658		408,251	74,026,457		64
352,395		3,392	112,750,645		65
1,383,281			188,338,483		66
4,446,381			1,391,546,130		67
4,073,536			603,194,382		68
127,564			208,731,457		69
1,472,874			138,421,487		70
					71
			3,722,697		72
1,037			1,067,580		73
		37,717			74
18,463,120		449,360	3,407,334,331		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,370,274		86
480,187		101,225	130,168,415		87
7,202,181			58,950,901		88
192,968		-20,298	12,101,924		89
			605,416		90
182,144			5,793,981		91
96,261			2,200,325		92
4,825		-84,437	1,786,796		93
8,601,930		-101,225	144,394,824		94
			3,380,412		95
16,760,496		-104,735	362,753,268		96
					97
			7,751		98
16,760,496		-104,735	362,761,019		99
69,936,255		-67,018	9,208,747,781		100
					101
					102
					103
69,936,255		-67,018	9,208,747,781		104

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 15 Column: c
This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Silverhawk	7/6/2015	2020	981,047	
3	Silverhawk	7/6/2015	2020	650,584	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	McDonald Substation	3/31/2002	2019	3,279,058	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
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41					
42					
43					
44					
45					
46					
47	Total			4,910,689	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	SH A CT ROTOR REPLACEMENT	4,926,229			
2	LMR Upgrade Phase I	4,654,163			
3	SH CT-A EXHAUST SYSTEM REPLACE	3,477,148			
4	G R Xfmr, 3-525/230kV, 500 MVA	3,323,186			
5	Phisical Security Improv Proj	3,159,321			
6	CABLE REP - KOKOPELLI	2,996,857			
7	CASA VEGAS CABLE REPLACEMENT	2,546,773			
8	Iron Mountain Spare 230/336MVA	2,396,086			
9	Cap Bank Comm Mod - unused	2,350,373			
10	Rplce Crystal-McC Line 1 React	1,777,461			
11	SPENCER CABLE REPLACEMENT	1,678,898			
12	RNI Upgrade South	1,579,021			
13	GR Xfmr, 525/230kV, 600 MVA	1,565,269			
14	CABLE REP - LA MADRE / YUCCA	1,452,735			
15	SUNPEAK EXCITER CONTROLS (AVR)	1,450,900			
16	Telecom Work and Asset Mgmt	1,401,847			
17	RB1219 SWITCH & FEEDER CABLE R	1,385,444			
18	Exchange e-Vault and Lync	1,343,276			
19	ELD-HA 525kV Line term Sub	1,211,679			
20	Tier 1 IBM Storage Replacement	1,203,448			
21	CK PKRS - MEE FOG INJECTION SK	1,200,171			
22	2018 NP 100MW PV: DRY LAKE TRA	1,182,961			
23	KELL CABLE REPLACEMENT	1,181,488			
24	Generic Allocation Project	1,116,445			
25	McDon 230/138 kV XFMR Add Sub	1,015,245			
26	Procyon 138/12 KV Bank 3 Add	1,006,821			
27	Total Projects under \$1 Million Dollar	44,191,175			
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	96,774,420			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,885,366,834	2,884,075,550	1,291,284	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	264,525,284	264,525,284		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	-1,845,888	-1,845,888		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	54,432		54,432	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	262,733,828	262,679,396	54,432	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	69,936,255	69,936,255		
13	Cost of Removal	6,983,683	6,983,683		
14	Salvage (Credit)	728,679	728,679		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	76,191,259	76,191,259		
16	Other Debit or Cr. Items (Describe, details in footnote):	-7,408,076	-7,408,076		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,064,501,327	3,063,155,611	1,345,716	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	304,049,396	304,049,396		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,062,889,811	1,062,889,811		
25	Transmission	401,686,817	401,686,817		
26	Distribution	1,182,852,120	1,181,506,404	1,345,716	
27	Regional Transmission and Market Operation				
28	General	113,023,183	113,023,183		
29	TOTAL (Enter Total of lines 20 thru 28)	3,064,501,327	3,063,155,611	1,345,716	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: d

Plant held for future use depreciation account 421000.

Schedule Page: 219 Line No.: 16 Column: c

The (\$7.4) million consists of retirement work in progress, asset retirement obligations, acquisition adjustments and other miscellaneous transfers and adjustments.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	2,482,021	5,092,745		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	40,647,971	52,937,068		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	10,342,536	1,550,519		
8	Transmission Plant (Estimated)	139,223	183,550		
9	Distribution Plant (Estimated)	4,980,894	1,062,043		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	56,110,624	55,733,180		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	175,290	104,466		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	58,767,935	60,930,391		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	697.71	8		
46	Losses				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
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								44
					699.04	3	1,396.75	11 45
								46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORMAT DIXIE COMSTOCK	3,304	186201	60,000	186201
3	MSCG-50MW TO MEAD 230	3,456	186201	30,000	186201
4	MSCG-50MW TO MEAD 230	3,455	186201	30,000	186201
5	MSCG-50MW TO MEAD 230	1,866	186201	30,000	186201
6	ORMAT-MCG3 30MW REDIRECT	2,149	186201	23,850	186201
7	ORMAT-MCG3 24 ME REDIRECT	1,976	186201	30,000	186201
8	ORMAT ALUM TSR	173	186201		
9	ORMAT-MCG4 25MW	4,335	186201	60,000	186201
10	ORMAT-MCG4 25MW	3,847	186201	60,000	186201
11	ORMAT-MCG4 25MW	3,847	186201	60,000	186201
12	ORNI 43 TUNGSTEN 8MW TO CRYSTAL	174	186201	30,000	186201
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 119 Restudy	19,812	186201	10,000	186201
23	Company 139 Restudy Completed	20,105	186201	10,000	186201
24	Company 151 Contract Executed	22,858	186201		
25	Company 152 Contract Executed	24,528	186201		
26	Company 153 Contract Executed	89,492	186201		
27	Company 154 Withdrawn	7,583	186201		
28	Company 155 Contract Executed	31,862	186201		
29	Company 157 Withdrawn	9,454	186201		
30	Company 158 Withdrawn	7,528	186201		
31	Company 159 Withdrawn	12,544	186201	125,000	186201
32	Company 160 Facilities Study Draft	19,881	186201	200,000	186201
33	Company 161 Facilities Study Draft	13,647	186201	200,000	186201
34	Company 162 Withdrawn	3,766	186201		
35	Company 163 Withdrawn	6,775	186201		
36	Company 164 System Impact Study	6,143	186201	85,000	186201
37	Company 165 System Impact Study	15,678	186201	135,000	186201
38	Company 166 System Impact Study	4,657	186201	85,000	186201
39	Company 167 System Impact Study	4,347	186201	85,000	186201
40	Company 168 System Impact Study	5,158	186201	85,000	186201

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
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9					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 169 System Impact Study	6,782	186201	85,000	186201
23	Company 170 System Impact Study	11,575	186201	85,000	186201
24	Company 171 Withdrawn	4,241	186201	10,000	186201
25	Company 172 Application	5,993	186201		
26	Company 173 Application	7,274	186201		
27	Company 156 Contract Negotiation	30,812	186201	75,000	186201
28					
29					
30					
31					
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40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	1,740,772	1,593,905	928	1,738,333	1,596,344	
4	Reid Gardner Projects	2,869,416		407	956,474	1,912,942	
5	Voltage and Volt-Ampere Optimization	3,220,285		407	536,713	2,683,572	
6	Non Standard Metering Trial Program Opt Out	839,088		407	139,848	699,240	
7	Flexible Prepayment Program	5,489,546	677,221	146	5,244	6,161,523	
8	Higgins Transformer	4,464,193	(1,903,159)			2,561,034	
9	Renewable Transmission Upgrades	1,315,357		182	219,226	1,096,131	
10	Peabody Coal Settlement	15,159,082		253	6,934,622	8,224,460	
11	NV Energize	56,370,838		407	3,758,056	52,612,782	
12	Ely Energy Center Water Rights & Farming	4,456,758		407	1,485,586	2,971,172	
13	Cancelled Major Projects	53,516,356		407	10,128,552	43,387,804	
14	Plant Decommissioning Costs	227,908,366	26,234,315	407	32,658,017	221,484,664	
15	ON Line Expense Deferral	52,239,049	35,782,295	407	36,894,312	51,127,032	
16	Net Metering Rate Difference	47,912	2,470,828	440-445	47,912	2,470,828	
17	Deferred Plant Operating Costs	146,727,118	2,528,237	407	19,385,469	129,869,886	
18	Mohave Station NBV-Decommissioning	3,359,083	3,600,800	407	4,194,309	2,765,574	
19	Sunrise Units NBV-Decommissioning	2,422,753		407/419	807,585	1,615,168	
20							
21	EXCLUDED FROM NEVADA RETAIL RATE BASE						
22	Merger Goodwill	129,936,265		930	4,949,953	124,986,312	
23	Lenzie Plant Depreciation	59,890,610		407	2,448,739	57,441,871	
24							
25	OTHER RECOVERY METHOD						
26	Wynn Impact Fee		1,934,378			1,934,378	
27	Renewable Energy Programs		7,931,720	254,557	7,717,137	214,583	
28	Energy Efficiency Programs		79,437,948	254,908	79,437,948		
29	Energy Efficiency Implementation		6,202,072	254, 440-5	6,202,072		
30	Deferred Energy	52,088,316	63,234,641	557	67,649,404	47,673,553	
31							
32	GAAP ADJUSTMENT						
33	Deferred Risk Management	2,835,037	71,483,079	244	70,806,573	3,511,543	
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	826,896,200	301,208,280		359,102,084	769,002,396	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	Peabody Coal Settlement	08-12002	based on coal purchase timing
11	NV Energize	14-05004	01/2015 - 12/2032
12	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
13	Cancelled Major Projects	14-05004	01/2015 - 12/2020
14	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
15	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
16	Net Metering Rate Difference	17-07026	*
17	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
18	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
19	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
22	Merger Goodwill	03-10001	04/2004 - 03/2044
23	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
26	Wynn Impact Fee	15-05006	01/2018 - 12/2024
27	Renewable Energy Programs	17-03001/18-03002	10/2017 - 09/2019
28	Energy Efficiency Programs	17-03001/18-03002	10/2017 - 09/2019
29	Energy Efficiency Implementation	17-03001/18-03002	10/2017 - 09/2019
30	Deferred Energy	Various	06/2007 - 09/2019
33	Deferred Risk Management	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	INCLUDED IN NEVADA RETAIL						
2	Pension related deferrals	89,607,538	23,843,664	219/228	7,454,610	105,996,592	
3				926			
4							
5	EXCLUDED FROM						
6	NEVADA RETAIL						
7	Prepaid Electric Call Option	244,075		555	244,075		
8	Energy Choice Expenses		736,747			736,747	
9	and line 47 below						
10							
11	GAAP ADJUSTMENT						
12	Asset Retirement Obligations	72,234,408	15,375,450	403	19,922,518	67,687,340	
13							
14							
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16							
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46							
47	Misc. Work in Progress	823,562				625,332	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	162,909,583				175,046,011	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Capital Lease Liabilities	99,698,121	97,306,597
3	Customer Advances	13,712,678	18,199,842
4	FAS109	687,368,990	674,750,202
5	Grossups on CIAC, etc	10,686,599	10,402,303
6	Regulatory Liabilities	34,333,692	40,583,091
7	Other	24,503,151	22,911,782
8	TOTAL Electric (Enter Total of lines 2 thru 7)	870,303,231	864,153,817
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-209,534	-239,484
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	870,093,697	863,914,333

Notes

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Accrued Purchase Power Costs	\$ -	\$ (657,295)
Bad Debt Reserve	3,345,682	3,286,632
Benefits	17,868,620	14,732,605
Deferred Land Gains/Amortization	52,588	15,467
General Accounting Reserve	-	630,000
Injuries and Damages Reserve	381,392	290,138
Mark to Market	628,834	2,127,077
Net Operating Loss	225,478	244,366
TRED Trust Reserve	2,000,556	2,242,793
Other	1	(1)
Total Electric - Other (Line 7)	\$ 24,503,151	\$ 22,911,782

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
						4
						5
						6
						7
						8
						9
						10
						11
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						41
						42

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investments of additional capital by parent company, NV Energy, Inc.	1,537,639,552
5		
6		
7		
8		
9		
10		
11		
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14		
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37		
38		
39		
40	TOTAL	1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				2,930,253
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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18					
19					
20					
21					
22	TOTAL				2,930,253

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 27 Column: h

Debt was redeemed in August of 2018.

Schedule Page: 256.1 Line No.: 5 Column: h

Debt was redeemed in May of 2018.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long-Term Debt Secured by General and Refunding Bonds:		
2	1.8% Coconino 2017A Due 2032 - PUCN Dkt. 16-07004	39,500,000	558,384
3	1.6% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	40,000,000	199,435
4	1.6% Clark County 2017 Due 2036 - PUCN Dkt. 16-07004	13,000,000	627,266
5	Subtotal - Acct. 221	92,500,000	1,385,085
6			
7	Account 224 - Other Long-Term Debt		
8	Debt Secured by General and Refunding Bonds:		
9	6.65% General and Refunding Mtge Notes Series N Due 2030 - PUCN Dkt. 05-10025	370,000,000	7,020,356
10			9,208,600 D
11	2.75% General and Refunding Mtge Notes Series BB Due 2020 - PUCN Dkt. 0510025	575,000,000	2,049,828
12			126,500 D
13	6.75% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 0510025	350,000,000	4,822,700
14			640,660 D
15	6.50% General and Refunding Mtge Notes Series S Due 2018 - PUCN Dkt. 07-03004	500,000,000	4,000,339
16			1,635,000 D
17			-719,173 P
18	7.125% General and Refunding Mtge Notes Series V Due 2019 - PUCN Dkt. 08-10029	500,000,000	3,988,001
19			415,000 D
20			-2,488,923 P
21	5.735% General and Refunding Mtge Notes Series X Due 2040 - PUCN Dkt. 08-10029	250,000,000	2,727,957
22			777,500 D
23	5.45% General and Refunding Mtge Notes Series Y Due 2041	250,000,000	17,253,731
24			427,842 D
25	6.50% General and Refunding Mtge Notes Series O Due 2018 - PUCN Dkt 05-10025	325,000,000	5,456,622
26			3,339,750 D
27	Subtotal - Acct. 224	3,120,000,000	60,682,290
28			
29			
30			
31			
32			
33	TOTAL	3,212,500,000	62,067,375

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
05/23/17	01/01/36	05/23/17	09/01/32	40,000,000	720,000	2
05/23/17	09/01/32	05/23/17	03/01/39	13,000,000	208,000	3
08/17/60	01/01/36	05/23/17	01/01/36	39,500,000	632,000	4
				92,500,000	1,560,000	5
						6
						7
						8
04/03/06	04/01/36	04/03/06	04/01/36	367,250,000	24,422,125	9
						10
04/12/18	04/15/20	04/13/18	04/15/20	575,000,000	11,200,520	11
						12
06/28/07	07/01/37	06/28/07	07/01/37	349,050,000	23,560,875	13
						14
07/30/08	08/01/18	07/30/18	08/01/18		18,917,150	15
						16
						17
03/02/09	03/15/19	03/02/19	03/15/19	499,745,000	35,606,831	18
						19
						20
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	21
						22
05/12/11	05/14/41	05/12/11	05/15/41	250,000,000	13,625,000	23
						24
05/12/06	03/18/18	05/12/06	03/15/18		7,911,889	25
						26
				2,291,045,000	148,681,890	27
						28
						29
						30
						31
						32
				2,383,545,000	150,241,890	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 15 Column: h

Debt was redeemed in August of 2018.

Schedule Page: 256 Line No.: 25 Column: h

Debt was redeemed in May of 2018.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	226,328,283
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	21,367,447
6	Grossups on CIAC, Cust Adv, Trenching	6,990,641
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Depreciation & Property Related	3,553,582
11	Income Tax Expense	72,125,795
12	Regulatory Assets & Liabilities	94,458,178
13	Other Deductions Recorded on Books Not Deducted for Return	63,190,609
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-8,344,433
16	Land Gains/Amortization	-176,767
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Regulatory Asset - Pension Plan	-16,259,936
21	Other Deductions on Return Not in Books	-13,469,971
22		
23		
24		
25		
26		
27	Federal Tax Net Income	449,763,428
28	Show Computation of Tax:	
29		
30	Federal Tax at 21%	94,450,320
31	Total Tax return true ups and other adjustments	-11,654,831
32	Total Calculated Tax expense	82,795,489
33		
34	Operating (Account 409100)	82,486,749
35	Nonoperating (Account 409200)	308,740
36	Total Federal Expense Recorded in F/S	82,795,489
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Name of Respondent	This Report is: (1) _ An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other Deductions Recorded on Books Not Deducted for Return

Benefits	\$ 7,472,331
Bond Redemptions	2,071,135
Capital Leases	271,251
General Accounting Reserve	3,000,000
Goodwill	4,949,952
Mark to Market	2,131,436
Nondeductible Perm Expenses	41,647,496
Provision for Rate Refund	493,494
TRED Trust Charges	1,153,514
Total Other Deductions Recorded on Books Not Deducted for Return	<u>\$ 63,190,609</u>

Schedule Page: 261 Line No.: 21 Column: b

Other Deductions on Return Not in Books

Accrued Purchase Power Costs	\$ (3,129,978)
Ad Valorem Taxes	(385,108)
Bad Debts	(421,659)
Deferred Conservation Programs	(7,646,534)
Deferred Fuel	(1,452,148)
Injuries & Damages	(434,544)
Total Other Deductions on Return Not in Books	<u>\$ (13,469,971)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2018 - 12/31/2018:

NV Energy, Inc. Sub-Group:

Commonsite, Inc.	NVE Holdings, LLC
Lands of Sierra, Inc.	NVE Insurance Co, Inc.
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc.	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC	Geronimo Community Solar Gardens Holding Company, LLC	Midwest Power Midcontinent Transmission Development, LLC
ABA Management, L.L.C.	Geronimo Community Solar Gardens, LLC	Midwest Power Transmission Arkansas LLC
Alamo 6 Solar Holdings, LLC	Gibraltar Title Services, LLC	Midwest Power Transmission Iowa LLC
Alamo 6, LLC	Glenrock Coal Company	Midwest Power Transmission Kansas, LLC
Alaska Gas Transmission Company, LLC	GPWH Holdings, LLC	Midwest Power Transmission Oklahoma, LLC
Allie Beth Allman Real Estate, Ltd	Grande Prairie Land Holding, LLC	Midwest Power Transmission Texas, LLC
Ambassador Real Estate Company	Grande Prairie Wind Holdings, LLC	Midwest Preferred Realty, Inc
Ambassador Real Estate-Lincoln, LLC	Grande Prairie Wind II, LLC	Midwest Realty Ventures, LLC
Apex Home Maintenance, LLC	Grande Prairie Wind, LLC	MPT Heartland Development, LLC
ARE Commercial Real Estate, LLC	Greystone Partners of Virginia, LLC	MTL Canyon Holdings LLC
ARE Iowa, LLC	Guarantee Appraisal Corporation	Nebraska Land Title & Abstract

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FOOTNOTE DATA			

Arizona HomeServices, LLC	Guarantee Real Estate	Company
Attorneys Title Holdings, Incorporated	HMSV Financial Services, Inc	Nebraska Referral, Inc.
Berkshire Hathaway Energy Company	HN Real Estate Group N.C., Inc	Nevada Power Company dba NV Energy
BG Energy Holding Company LLC	HN Real Estate Group, LLC	Niguel Energy Company
BH2H Holdings, LLC	HN Referral Corporation	NNGC Acquisition LLC
BHE AC Holding, LLC	Home Service Connections, LLC	Norcon Holdings, Inc
BHE America Transco, LLC	HomeServices Insurance Agency, LLC	Northeast Referral Group, LLC
	HomeServices Insurance, Inc	Northern Consolidated Power, Inc
BHE Canada LLC	HomeServices Lending, LLC	Northern Natural Gas Company
BHE Community Solar, LLC	HomeServices MidAtlantic, LLC	NRS Referral Services, LLC
BHE Gas, Inc.	HomeServices Northeast, LLC	NV Energy, Inc.
BHE Geothermal, LLC	HomeServices of Alabama, Inc.	NVE Holdings, LLC
BHE Hydro, LLC	HomeServices of America, Inc	NVE Insurance Co, Inc.
BHE Midcontinent Transmission Holdings LLC		NW Referral Services, LLC
BHE Pearl Solar Holdings, LLC	HomeServices of California, Inc	
BHE Pearl Solar, LLC	HomeServices of Colorado, LLC	O.E. Merger Sub II, LLC
BHE Renewables, LLC	HomeServices of Connecticut, LLC	O.E. Merger Sub III, LLC
BHE Solar, LLC	HomeServices of Florida, Inc	O.E. Merger Sub Inc.
BHE Southwest Transmission Holdings LLC	HomeServices of Georgia, LLC	Pacific Minerals, Inc
BHE Texas Transco, LLC		PacifiCorp
	HomeServices of Illinois Holdings, LLC	PCG Agencies, Inc.
BHE U.K. Electric, Inc	HomeServices of Illinois, LLC	PCRE, L.L.C.
BHE U.K. Inc	HomeServices of Iowa, Inc	Pickford Escrow Company, Inc
BHE U.K. Power, Inc	HomeServices of Kentucky Real Estate Academy, LLC	Pickford Holdings, LLC
	HomeServices of Kentucky, Inc	
BHE U.S. Transmission, LLC	HomeServices of Minnesota, LLC	Pickford Real Estate, Inc
BHE Wind, LLC	HomeServices of MOKAN, LLC	Pickford Services Company, Inc
BHER Power Resources, Inc.	HomeServices of Nebraska, Inc	Pilot Butte, LLC
BHER Santa Rita Holdings, LLC	HomeServices of New Jersey, LLC	Pinyon Pines Funding, LLC
BHER Santa Rita Investment, LLC		Pinyon Pines I Holding Company, LLC
	HomeServices of New York, LLC	Pinyon Pines II Holding Company, LLC
BHER Santa Rita Tax, Inc.		Pinyon Pines Projects Holding, LLC
BHES CSG Holdings, LLC	HomeServices of Oregon, LLC	Pinyon Pines Wind I, LLC
	HomeServices of Texas, LLC	Pinyon Pines Wind II, LLC
BHES Pearl Solar Holdings, LLC	HomeServices of the Carolinas, Inc	
BHH KC Real Estate, LLC	HomeServices of Washington, LLC	PNW Referral, LLC
Big Spring Pipeline Company	HomeServices of Wisconsin, LLC	PPW Holdings LLC
Bishop Hill Energy II, LLC	HomeServices Referral Network, LLC	Preferred Carolinas Realty, Inc
Bishop Hill II Holdings, LLC	HomeServices Relocation, LLC	Preferred Carolinas Title Agency, LLC
CalEnergy Company, Inc		Premier Service Abstract, LLC
CalEnergy Generation Operating Company	Houlihan/Lawrence Inc.	
CalEnergy International Services, Inc	HS Franchise Holding, LLC	Priority Title Corporation
CalEnergy Minerals LLC	HSF Affiliates LLC	
	HSGA Real Estate Group, L.L.C.	Professional Referral Organization, Inc
CalEnergy Operating Corporation	HSN Holding, LLC	Pru-One, Inc.
CalEnergy Pacific Holdings Corp	HSTX Title, LLC	Quad Cities Energy Company
California Energy Development Corporation		Real Estate Knowledge Services, L.L.C.
California Energy Management Company	HSW Affiliates Holding, LLC	Real Estate Links, LLC
California Energy Yuma Corporation	Huff Commercial Group, LLC	
California Utility Holdco, LLC	Huff-Drees Realty, Inc	Real Estate Referral Network, Inc
Capitol Title Company	IES Holding II LLC	Reece & Nichols Alliance, Inc
CBSHome Real Estate Company	IMO Company, Inc	Reece & Nichols Insurance, LLC
CBSHome Real Estate of Iowa, Inc	Imperial Magma LLC	Reece & Nichols Realtors, Inc
CE Black Rock Holdings LLC	Intero Franchise Services, Inc.	Reece Commercial, Inc.
		Referral Associates of Georgia, LLC
CE Butte Energy Holdings LLC	Intero Real Estate Holdings, Inc.	Referral Network of Gloria Nilson, LLC
	Intero Real Estate Services, Inc.	Referral Network of IL LLC
CE Butte Energy LLC	Intero Referral Services, Inc.	Referral Network of NY/NJ, LLC
CE Electric (NY), Inc	Interwest Mining Company	Relocation Advantage Partners,
CE Gen Oil Company		

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Nevada Power Company, d/b/a NV Energy		/ /	2018/Q4
FOOTNOTE DATA			

CE Gen Pipeline Corporation	Iowa Realty Company, Inc	LLC
CE Gen Power Corporation	Iowa Realty Insurance Agency, Inc	RGS Settlements of
CE Generation LLC	Iowa Title Company	Pennsylvania, LLC
CE Geothermal, Inc.	JBRC, Inc	RGS Title of Baltimore, LLC
CE International Investments, Inc	Jim Huff Realty, Inc.	RGS Title, LLC
CE Leathers Company	JRHBW Realty, Inc d/b/a/ RealtySouth	RHL Referral Company, LLC
CE Obsidian Energy LLC	Jumbo Road Holdings, LLC	Roberts Brothers, Inc
CE Obsidian Holding LLC	Kansas City Title, Inc	Roy H. Long Realty Company, Inc
CE Red Island Energy Holdings LLC	Kanstar Transmission, LLC	S.W. Hydro, Inc.
CE Red Island Energy LLC	Kentucky Residential Referral Service, LLC	Sage Title Group, LLC
CE Salton Sea Inc	Kentwood City Properties, LLC	Salton Sea Brine Processing Company
CE Texas Energy, LLC	Kentwood Commercial, LLC	Salton Sea Funding Corporation
CE Texas Fuel LLC	Kentwood DTC, LLC	Salton Sea Minerals Corporation
CE Texas Pipeline LLC	Kentwood Real Estate Services, LLC	Salton Sea Power Company
CE Texas Power LLC	Kentwood, LLC	Salton Sea Power Generation Company
CE Texas Resources LLC	Kern River Gas Transmission Company	Salton Sea Power LLC
CE Turbo LLC	Keystone Partners, LLC	Salton Sea Royalty Company
Champion Realty, Inc	KR Holding, LLC	San Felipe Energy Company
Chancellor Title Services, Inc	L&F/Fonville Morisey Real Estate, LLC	Santa Rita Wind Energy LLC
Columbia Title of Florida, Inc	L&F/Fonville Morisey Title, LLC	Saranac Energy Company, Inc
Commonsite, Inc.	Lands of Sierra, Inc.	SCS Realty Investment Group, LLC
Conejo Energy Company	Larabee School of Real Estate, Inc	SECI Holdings, Inc
Cordova Energy Company, LLC	LFFS, Inc.	Settlement Professionals, LLC
CTHM, L.L.C.	Long & Foster Closing Services, LLC	Sierra Gas Holding Company
CTRE, L.L.C.	Long & Foster Institute of Real Estate, Inc.	Sierra Pacific Power Company dba NV Energy
Dakota Dunes Development Company	Long & Foster Insurance Agency, Inc.	Silvermine Ventures LLC
DCCO, Inc	Long & Foster Licensing Company, Inc.	Solar San Antonio LLC
Del Ranch Company	Long & Foster Mortgage Ventures, Inc.	Solar Star 3, LLC
Denver Rental, LLC	Long & Foster Real Estate Ventures, Inc.	Solar Star 4, LLC
Desert Valley Company	Long & Foster Real Estate, Inc.	Solar Star California XIX, LLC
DG-SB Project Holdings, LLC	Long & Foster Settlement Services, LLC	Solar Star California XX, LLC
Ebby Alumni Group, Inc	Lovejoy Realty Inc.	Solar Star Funding, LLC
Ebby Halliday Properties, Inc	Lovejoy Referral Network, LLC	Solar Star Projects Holdings, LLC
Ebby Halliday Real Estate, Inc.	M & M Ranch Acquisition Company LLC	Southwest Relocation, LLC
Edina Financial Services, Inc	M & M Ranch Holding Company LLC	SSC XIX, LLC
Edina Realty Insurance, LLC	Magma Land Company I	SSC XX, LLC
Edina Realty Referral Network, Inc	Magma Power Company	The Escrow Firm
Edina Realty Title, Inc	Marshall Wind Energy Holdings, LLC	The Kentwood Company at Cherry Creek, LLC
Edina Realty, Inc	Marshall Wind Energy, LLC	The Long & Foster Companies, Inc.
Elmore Company	MEC Construction Services Company	The Referral Company
Energy West Mining Company	MEHC Investment, Inc	Thoroughbred Title Services, LLC
Esslinger-Wooten-Maxwell, Inc	MEHC Merger Sub Inc	TIAC LLC
E-W-M Referral Services, Inc.	Merlin Realty Technologies, LLC	TitleSouth, LLC
F&R/T LLC	MES Holding, LLC	TLTC LLC
Falcon Power Operating Company	Metro Referral Associates, Inc.	Topaz Solar Farms, LLC
FFR, Inc	MHC Investment Company	TPZ Holding, LLC
First Network Realty, Inc.	MHC, Inc	Trapper Mining, Inc.
First Realty Group, Inc.	Mid-America Referral Network, Inc.	TRMC LLC
First Realty, Ltd	MidAmerican Central California	Two Rivers, Inc
		TX Jumbo Road Wind, LLC
		VPC Geothermal LLC

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

First Reserve Insurance, Inc	Transco LLC	Vulcan Power Company
First Weber Illinois, LLC	MidAmerican Energy Company	Vulcan/BN Geothermal Power Company
	MidAmerican Energy Machining Services LLC	
First Weber, Inc.	MidAmerican Energy Services, LLC	Wailuku Holding Company LLC
Florida Network LLC	MidAmerican Funding, LLC	Wailuku Investment LLC
Florida Network Property Management, LLC	MidAmerican Geothermal Development Corp	Wailuku River Hydroelectric Power Co, Inc.
For Rent, Inc	MidAmerican Wind Tax Equity Holdings, LLC	Walker Jackson Mortgage Corporation
	Midland Escrow Services, Inc	Walnut Ridge Wind, LLC
Fort Dearborn Land Title Company, LLC		
Fossil Rock Fuels, LLC	Mid-States Title Insurance Agency, Inc.	Weatherlane Referral Network, Inc.
FRTC, LLC	Midwest Capital Group, Inc	

All Other Affiliates:

121 Acquisition Co., LLC	FlightSafety International Inc.	NorGUARD Insurance Company
21 SPC, Inc.	FlightSafety International Middle East Inc.	North American Casualty Co.
	FlightSafety New York, Inc.	Northern States Agency, Inc.
21st Communities, Inc.	FlightSafety Properties, Inc.	Noveon Hilton Davis, Inc.
21st Mortgage Corporation	FlightSafety Services Corporation	NSS TECHNOLOGIES INC
2K Polymer Systems, Inc.	Floors, Inc.	Oak River Insurance Company
3Wire Group Inc.	Focused Technology Solutions, Inc.	Old United Casualty Company
A.E. COMPANY, INC.	Fontaine Commercial Trailer, Inc.	Orange Julius Of America
AAA AIRCRAFT SUPPLY	Fontaine Engineered Products, Inc.	Oriental Trading Company, Inc.
ACCRA MANUFACTURING INC	Fontaine Fifth Wheel Company	OTC Brands, Inc.
	Fontaine Modification Company	OTC Direct, Inc.
Accurate Installations, Inc.	Fontaine Spray Suppression Company	OTC Worldwide Holdings, Inc.
Acme Brick Company	Fontaine Trailer Company LLC	
Acme Building Brands, Inc	Forest River Holdings, Inc.	Particle Sciences, Inc.
		PCC FLOW TECHNOLOGIES HOLDINGS INC
Acme Management Company	Forest River Manufacturing LLC	PCC FLOW TECHNOLOGIES INC.
Acme Ochs Brick and Stone, Inc.	Forest River, Inc.	PCC ROLLMET INC
	Freedom Warehouse Corp.	PCC STRUCTURALS INC
Acme Services Company, LLC		
Adalet/Scott Fetzer Company	Fruit of the Loom Direct, Inc.	Penn Coal Land, Inc.
AEG Processing Center No. 35, Inc.		
AEG Processing Center No. 58, Inc.	Fruit of the Loom Trading Company	Pennsylvania Insurance Company
AEROCRAFT HEAT TREATING CO INC	Fruit of the Loom, Inc.	Perfection Hy-Test Company
AEROSPACE DYNAMICS INTERNATIONAL INC	Fruit of the Loom, Inc. (Sub)	PERMASWAGE HOLDINGS, INC.
Affiliated Agency Operations Co.	FTI MANUFACTURING INC	Pine Canyon Land Company
Affordable Housing Partners, Inc.	FTL Regional Sales Co., Inc.	PLASMA COATING CORPORATION
AIPCF V CHI Blocker Inc	Garan Central America Corp.	Plaza Financial Services Co.
AJF Warehouse Distributors, Inc.	Garan Incorporated	Plaza Resources Co.
Albacor Shipping (USA) Inc.	Garan Manufacturing Corp.	PLICO
Albecca, Inc.	Garan Services Corp	PLICO Financial, Inc
Alexander Road Insurance Agency, Inc.		
Alpha Cargo Motor Express, Inc	Gateway Underwriters Agency, Inc.	Polysols Holdings, Inc.
Alu-Forge, Inc	GEICO Advantage Insurance Company	Polysols Textile Solutions, Inc.
		Precision Brand Products, Inc.
Ambucor Health Solutions, Inc.	GEICO Casualty Co.	PRECISION CASTPARTS CORP
American All Risk Insurance Services Inc.	GEICO Choice Insurance Company	
American Commercial Claims Administrators Inc	GEICO Corporation	PRECISION FOUNDERS INC
American Dairy Queen Corporation	GEICO General Insurance Co.	
		Precision Steel Warehouse - Charlotte
American Employers Group, Inc.	GEICO Indemnity Co.	Precision Steel Warehouse, Inc.
AmGUARD Insurance Company	GEICO Insurance Agency	Press Forge Company
Andrews Laser Works Corporation	GEICO Marine Insurance Company	PRIMUS INTERNATIONAL HOLDING COMPANY
		PRIMUS INTERNATIONAL INC
Angelo Po America, Inc.	GEICO Products, Inc.	Princeton Advertising & Marketing Group, Inc.
Applied Group Insurance Holdings, Inc.	GEICO Secure Insurance Company	Princeton Insurance Company
Applied Investigations Inc.		Princeton Risk Protection, Inc.
Applied Logistics, Inc.	Gen Re Intermediaries Corporation	
	General Re Corporation	

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FOOTNOTE DATA			

Applied Premium Finance, Inc.	General Re Financial Products Corporation	Priority One Financial Services, Inc.
Applied Processing Center No. 60, Inc.	General Re Life Corporation	PRISM Holdings LLC
Applied Risk Services of New York, Inc.	General Reinsurance Corporation	PRISM Plastics, Inc.
Applied Risk Services, Inc.	General Star Indemnity Company	Pro Installations, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.	General Star Management Company	Procrane Holdings, Inc.
Applied Underwriters, Inc.	General Star National Insurance Company	PROGRESSIVE INCORPORATED
ARCTURUS MANUFACTURING CORPORATION	Genesis Insurance Company	Promesa Health, Inc.
Artform International Inc.	Genesis Management and Insurance Services Corporation	PROTECTIVE COATING INC
Atlanta International Insurance Company	Government Employees Financial Corp.	QS Partners LLC
ATLANTIC PRECISION INC	Government Employees Insurance Co.	R.C. Willey Home Furnishings
AU Captive Risk Assurance Co.	GRD Holdings Corporation	Radnor Specialty Insurance Company
AU Holding Company, Inc.	GREENVILLE METALS INC	Railserve, Inc.
AVIBANK MANUFACTURING INC	GUARDco, Inc.	Railsplitter Holdings Corporation
AzGUARD Insurance Company	H. H. Brown Shoe Company, Inc.	RATHGIBSON HOLDING CO LLC
Bayport Systems, Inc.	H.J. Justin & Sons, Inc.	RCP Investment, Inc.
BDT I-A Plum Corp.	HACKNEY LADISH INC	Redwood Fire and Casualty Insurance Company
Ben Bridge Jeweler, Inc.	Halex/Scott Fetzer Company	RENTCO Trailer Corporation
Benjamin Moore & Co.	HAMILTON AVIATION INC	Resolute Management Inc.
Benson Industries, Inc.	Hawthorn Life International, Ltd.	RFMW, Ltd.
Benson, Ltd.	HeatPipe Technology, Inc.	Richline Group, Inc
Berkshire Hathaway Assurance Corporation	HELICOMB INTERNATIONAL INC	Ringwalt & Liesche Co.
Berkshire Hathaway Automotive Inc.	Helzberg's Diamond Shops, Inc.	Rio Grande, Inc.
Berkshire Hathaway Credit Corporation	Henley Holdings, LLC	Roxell USA, Inc.
Berkshire Hathaway Direct Insurance Company	HG-Power Plant, Inc.	Rush Air Inc
Berkshire Hathaway Finance Corporation	Hohmann & Barnard, Inc.	Sager Electrical Supply Co. Inc
Berkshire Hathaway Global Insurance Services, LLC	Home Trust Company	Sales Simplicity Software, Inc.
Berkshire Hathaway Homestate Insurance Company	Homefirst Agency, Inc.	Santa Fe Pacific Insurance Company
Berkshire Hathaway Inc.	Homemakers Plaza, Inc.	Santa Fe Pacific Pipeline Holdings, Inc.
Berkshire Hathaway Life Insurance Company of Nebraska	HOWELL PENNCRAFT, INC.	Santa Fe Pacific Pipelines, Inc.
Berkshire Hathaway Specialty Concierge, LLC	HUM Marketing Group, Inc.	Santa Fe Pacific Railroad Company
Berkshire Hathaway Specialty Insurance Company	HUNTINGTON ALLOYS CORPORATION	SchILL Loans, Inc.
Berkshire Indemnity Group Inc.	IdeaLife Insurance Company	Schulz Investment Corporation
BH Columbia Inc.	Illinois Insurance Company	SCHULZ U.S.A. INC.
BH Credit LLC	Ingersoll Cutting Tool Company	Scott Fetzer Financial Group, Inc.
BH Finance, Inc.	Innovative Building Products, Inc	ScottCare Corporation
BH Holding LLC	Innovative Coatings Technology Corporation	See's Candies, Inc.
BH Media Group, Inc.	Interco Tobacco Retailers, Inc.	See's Candy Shops, Incorporated
BH Shoe Holdings, Inc.	International Dairy Queen, Inc.	Serpentec, Inc.
BHA Minority Interest Holdco, Inc.	International Insurance Underwriters, Inc.	Seventeenth Street Realty, Inc.
BHG Life Insurance Company	Intrepid JSB, Inc.	SFEG Corp.
BHG Structured Settlements, Inc.	Ironwood Plastics Inc	Shaw Contract Flooring Services, Inc.
BHSF, Inc.	Iscar Metals Inc.	Shaw Diversified Services, Inc.
biBERK Insurance Services, Inc.	ITTI Group USA Holdings, Inc.	Shaw Floors, Inc.
Blue Chip Stamps, Inc.	ITTI Investment Holdings, Inc.	Shaw Funding Company
BN Leasing Corporation	J&L FIBER SERVICES INC	Shaw Industries Group, Inc.
BNSF Communications, Inc.	J.L. Mining Company	Shaw Industries, Inc.

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FOOTNOTE DATA			

BNSF Logistics International, Inc.	Johns Manville China, Ltd.	Shaw International Services, Inc.
BNSF Logistics Ocean Line, Inc.	Johns Manville Corporation	Shaw Retail Properties, Inc.
BNSF Logistics, LLC	Johns Manville, Inc.	Shaw Sports Turf California, Inc.
BNSF Railway Company	Jordan's Furniture, Inc.	Shaw Transport, Inc.
BNSF Railway International Services, Inc.	Justin Brands, Inc.	Shultz Steel Company
BNSF Spectrum, Inc.	Kahn Ventures, Inc.	SHX Flooring, Inc.
Boat America Corporation	Karmelkorn Shoppes, Inc.	SidePlate Systems, Inc.
Boat Owners Association of the United States	KEN'S SPRAY EQUIPMENT, INC.	Smilemakers Canada Inc.
Boat/U.S., Inc.	Kinexo, Inc.	Smilemakers, Inc.
Borsheim Jewelry Company, Inc	KITCO Fiber Optics, Inc.	SN Management, Inc.
BR Agency, Inc.	KLUNE HOLDINGS INC	Snappy ADP, Inc.
Brainy Toys, Inc.	KLUNE INDUSTRIES INC	Soco West, Inc.
Brilliant National Services, Inc.	Kova Solutions, Inc.	Sonnax Transmission Company
BRITAIN MACHINE INC	L.A. Terminals, Inc.	SOS METALS SAN DIEGO, LLC
Brooks Sports, Inc.	LeachGarner, Inc.	SOS METALS, INC.
Brookwood Insurance Company	Lipotec USA, Inc.	Southern Energy Homes, Inc.
BuilderMT, Inc.	LiquidPower Specialty Products, Inc.	SOUTHWEST UNITED INDUSTRIES INC
Burlington Northern Railroad Holdings, Inc.	LJ AERO HOLDINGS INC	SPECIAL METALS CORPORATION
Burlington Northern Santa Fe, LLC	LJ SYNCH HOLDINGS INC	SPECIALIZED PIPE SERVICES, INC.
Business Wire, Inc.	LMG Ventures, LLC	Spectra Contract Flooring
C Flow, Inc.	Lockwood Street Urban Renewal Corporation	Puerto Rico, Inc.
CALEDONIAN ALLOYS INC	Los Angeles Junction Railway Company	SPS INTERNATIONAL INVESTMENT COMPANY
California Insurance Company	LSP Holding, Inc.	SPS TECHNOLOGIES LLC
Camp Manufacturing Company	LSPI Holdings Inc.	SPS Technologies Mexico LLC
Cannon Equipment LLC	Lubricant Investments, Inc.	SSF-SiMatrix Inc.
CANNON MUSKEGON CORPORATION	Lubrizol Advanced Materials China, Inc.	Stahl/Scott Fetzer Company
Carefree/Scott Fetzer Company	Lubrizol Advanced Materials Holding Corporation	Star Furniture Company
CARLTON FORGE WORKS	Lubrizol Advanced Materials, Inc.	Star Lake Railroad Company
Cavalier Homes, Inc.	Lubrizol Global Management, Inc.	Strategic Staff Management, Inc.
CCC Lonestar LLC	Lubrizol Inter-Americas Corporation	STRATOFLIGHT
Central States Indemnity Co. of Omaha	Lubrizol International Management Corporation	Summit Distribution Services, Inc.
Central States of Omaha Companies, Inc.	Lubrizol Oilfield Solutions, Inc.	SXP CRA-OCTG Inc.
Charter Brokerage Holdings Corp.	Lubrizol Overseas Trading Corporation	TBS USA, Inc.
Chemtool Incorporated	M & C Products, Inc.	TEXAS HONING INC
CJE II	M&M Manufacturing, Inc.	Texas Insurance Company
Claims Services, Inc.	Mapletree Transportation, Inc.	The Ben Bridge Corporation
Clayton Commercial Buildings, Inc.	Marathon Suspension Systems, Inc.	The Buffalo News, Inc.
Clayton Education Corp.	Marmon Beverage Technologies, Inc.	The BVD Licensing Corporation
Clayton Homes, Inc.	Marmon Crane Services, Inc.	The Duracell Company
Clayton Properties Group II, Inc.	Marmon Distribution Services, Inc.	The Fechheimer Brothers Co.
Clayton Properties Group, Inc.	Marmon Energy Services Company	The Indecor Group, Inc.
Clayton, Inc.	Marmon Engineered Components Company	The Lubrizol Corporation
CMH Capital, Inc.	Marmon Foodservice Technologies LLC	The Medical Protective Company
CMH Hodgenville, Inc.	Marmon Holdings, Inc.	The Pampered Chef, Ltd.
CMH Homes, Inc.	Marmon Retail & Highway Technologies Company LLC	The Scott Fetzer Company
CMH Manufacturing West, Inc.	Marmon Retail Products, Inc.	The Wilkins Corporation
CMH Manufacturing, Inc.	Marmon Retail Store Equipment LLC	The Zia Company
CMH of KY, Inc.	Marmon Retail Technologies Company	THI ACQUISITION INC
CMH Services, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.	TIMET ASIA INC
		TIMET REAL ESTATE CORPORATION

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FOOTNOTE DATA			

CMH Set and Finish, Inc.	Marmon Water, Inc.	TITANIUM METALS CORPORATION
CMH Transport, Inc.	Marmon Wire & Cable, Inc.	TMCA INTERNATIONAL INC
Coil Master Corporation	Marmon-Herrington Company	TMI Climate Solutions, Inc.
Columbia Insurance Company	Marquis Jet Holdings, Inc.	Tool-Flo Manufacturing, Inc.
Combined Claims Services, Inc.	Marquis Jet Partners, Inc.	Top Five Club, Inc.
Commercial Casualty Insurance Company	Maryland Ventures, Inc..	Total Quality Apparel Resources
Commercial General Indemnity, Inc.	McCarty-Hull Cigar Company, Inc.	TPC European Holdings, LTD.
COMPASS AEROSPACE NORTHWEST INC	McLane Beverage Distribution, Inc.	TPC North America, Ltd.
Complementary Coatings Corporation	McLane Beverage Holding, Inc.	Transco, Inc.
Composites Horizons LLC	McLane Company, Inc.	Transportation Technology Services, Inc.
Consumer Value Products, Inc.	McLane Eastern, Inc.	TRH Holding Corp.
Continental Divide Insurance Company	McLane Express, Inc.	Triangle Suspension Systems, Inc.
Continental Indemnity Company	McLane Foods, Inc.	Tricycle, Inc.
Cornelius Inc.	McLane Foodservice Distribution, Inc.	TSE Brakes, Inc.
Cornelius Renew, Inc.	McLane Foodservice, Inc.	TTI, Inc.
Cort Business Services Corporation	McLane Mid-Atlantic, Inc.	Tucker Safety Products, Inc.
Coverage Dynamics Group, Inc.	McLane Midwest, Inc.	TXFM, Inc.
Criterion Insurance Agency	McLane Minnesota, Inc.	U.S. Investment Corporation
Crowd Supply, Inc.	McLane Network Solutions, Inc.	U.S. Underwriters Insurance Co.
CSI Life Insurance Company	McLane New Jersey, Inc.	UCFS Europe Company
CTB Credit Corp	McLane Ohio, Inc.	Unified Supply Chain, Inc.
CTB Inc.	McLane Southern, Inc.	Uni-Form Components Co.
CTB International Corp	McLane Suneast, Inc.	Union Sales, Inc.
CTB IW INC	McLane Tri-States, Inc.	Union Tank Car Company
CTB Midwest Inc	McLane Western, Inc.	Union Underwear Co., Inc
CTB MN Investments	MCWILLIAMS FORGE COMPANY	United Consumer Financial Services Company
CTB Technology Holding Inc.	Medical Protective Finance Corporation	United Direct Finance, Inc.
CTMS North America, Inc.	MedPro Group, Inc	United States Aviation Underwriters, Incorporated
Cubic Designs, Inc.	MedPro Risk Retention Services, Inc.	United States Liability Insurance Company
Cumberland Asset Management, Inc.	Merit Distribution Services, Inc.	UNIVERSITY SWAGING CORPORATION
Cypress Insurance Company	METALAC FASTENERS INC	UTLX Company
D.I. Properties Inc.	Meyn LLC	Van Enterprises, Inc.
Dairy Queen Corporate Stores, Inc.	MFS Fleet, Inc.	Vanderbilt ABS Corp.
DaVita, Inc.	Midwest Northwest Properties, Inc.	Vanderbilt Mortgage and Finance, Inc.
DCI Marketing Inc.	Miller-Sage, Inc.	Vanity Fair, Inc.
Denver Brick Company	Mindware Corporation	Velocity Freight Transport, Inc.
DESIGNED METAL CONNECTIONS, INC.	MiTek Holdings, Inc.	Veritas Insurance Group, Inc.
DICKSON TESTING CO INC	MiTek Industries, Inc.	Vesta Funding, Inc.
Display Technologies LLC	MiTek USA, Inc.	Vesta Intermediate Funding, Inc.
DIY Technologies, Inc.	MLMIC Insurance Company	VFI-Mexico, Inc.
DL Trading Holdings I, Inc.	MLMIC Services, Inc.	Visilinx, Inc.
DQ Funding Corporation	Montana Retail Properties, Inc.	Vision Retailing, Inc.
DQF, Inc.	Morgantown-National Supply, Inc.	VT Insurance Acquisition Sub Inc.
DQGC, Inc.	Mount Vernon Fire Insurance Company	Warwick Chemicals USA, Inc.
DragonFly Aeronautics LLC	Mount Vernon Specialty Insurance Company	Wayne/Scott Fetzer Company
DTTF, Inc.	Mouser Electronics, Inc.	WEAVER MANUFACTURING INC
Duracell Distributing Inc.	Mouser JV 1, Inc	Webb Wheel Products, Inc.
Duracell Industrial Operations, Inc.	MPP Co., Inc.	Western Builders Supply, Inc.
Duracell Manufacturing Co.	MPP Pipeline Corporation	Western Fruit Express Company
Duracell U.S. Operations Inc	MS Property Company	Western/Scott Fetzer Company
EastGUARD Insurance Company	MW Wholesale, Inc.	WestGUARD Insurance Company
Eco Color Company	National Fire & Marine Insurance Company	Whittaker, Clark & Daniels, Inc.

Name of Respondent	This Report is: (1) _ An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Ecodyne Corporation	National Indemnity Company	WMC Corp.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of Mid-America	World Book Encyclopedia, Inc.
Elm Street Corporation	National Indemnity Company of the South	World Book, Inc.
Empire Distributors of Colorado, Inc.	National Liability & Fire Insurance Company	World Book/Scott Fetzer Company
Empire Distributors of North Carolina, Inc.	Nationwide Uniforms	World Investments, Inc.
Empire Distributors of Tennessee, Inc.	Nebraska Furniture Mart, Inc.	Worldwide Containers, Inc.
Empire Distributors, Inc.	NetJets Aviation, Inc.	WPLG, Inc.
ENVIRONMENT ONE CORPORATION	NetJets Europe Holdings, LLC	Wrightsoft Corporation
EXACTA AEROSPACE INC	NetJets Inc.	WYMAN GORDON COMPANY
Executive Jet Management, Inc.	NetJets International, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
Exsif Worldwide, Inc.	NetJets Sales, Inc.	WYMAN GORDON FORGINGS INC
ExtruMed, Inc.	NetJets Services, Inc.	WYMAN GORDON INVESTMENT CASTINGS INC
FATIGUE TECHNOLOGY INC	NetJets U.S., Inc.	WYMAN GORDON PENNSYLVANIA LLC
Financial Services Plus, Inc.	New England Asset Management, Inc.	X-L-Co., Inc.
Finial Holdings, Inc.	NFM of Kansas, Inc.	XTRA Companies, Inc.
Finial Reinsurance Company	NFM SERVICES, LLC	XTRA Corporation
First Berkshire Hathaway Life Insurance Company	NJE Holdings, LLC	XTRA Finance Corporation
FlightSafety Capital Corp.	NJI Sales, Inc.	XTRA Intermodal, Inc.
FlightSafety Development Corp.	Noranco Manufacturing (USA) Ltd.	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income Taxes	43,285,870		82,795,490	117,000,000	
3	FICA	10,000		11,086,155	11,086,157	
4	FUTA	1,809		64,993	65,519	
5	Payroll Tax - Non prod	178,647		47,024		
6	Payroll Tax - perform	231,263		-42,459		
7	Subtotal	43,707,589		93,951,203	128,151,676	
8						
9	STATE OF NEVADA					
10	Real & Personal Prop		707,732	36,380,136	36,062,470	
11	Las Vegas Franchise Tax		2,702,084	28,581,907	30,229,119	
12	County Franchise Tax	2,811,566		1,864,544	2,394,201	
13	Unemployment Tax	10,535		548,148	545,964	
14	PSC Assessment	1,666,811		8,460,303	8,012,038	
15	UEC on Company Use			4,300	4,300	
16	Commerce Tax	1,419,337		2,933,768	2,986,134	
17	Use Tax on P Card			6,724	6,724	
18	Business Tax	-52,013		698,838	646,826	
19	Subtotal	5,856,236	3,409,816	79,478,668	80,887,776	
20						
21	STATE OF CALIFORNIA					
22	Income Taxes			-1,033	-1,033	
23	Subtotal			-1,033	-1,033	
24	STATE OF ARIZONA					
25	Real & Personal Prop	417,339		811,903	823,351	
26	Subtotal	417,339		811,903	823,351	
27	STATE OF UTAH					
28	Income Taxes			600	300	
29	PCL Taxes				2,539	
30	Subtotal			600	2,839	
31						
32	INDIAN TRIBES					
33	Possessory Interest Tax	196,504		571,561	577,156	
34	Subtotal	196,504		571,561	577,156	
35	DISTRICT OF COLUMBIA					
36	Income Taxes			500	250	
37	Unemployment Tax	-261			261	
38	Subtotal	-261		500	511	
39						
40						
41	TOTAL	50,177,407	3,409,816	174,813,402	210,442,276	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
9,081,360		82,486,749			308,741	2
9,998		6,877,655			4,208,500	3
1,283		40,849			24,144	4
225,671					47,024	5
188,804					-42,459	6
9,507,116		89,405,253			4,545,950	7
						8
						9
	390,066	34,323,416			2,056,720	10
	4,349,296				28,581,907	11
2,281,909		1,864,544				12
12,720		247,958			300,190	13
2,115,075					8,460,303	14
		4,300				15
1,366,971		2,933,768				16
		6,724				17
		466,581			232,257	18
5,776,675	4,739,362	39,847,291			39,631,377	19
						20
						21
		-1,033				22
		-1,033				23
						24
405,891		811,903				25
405,891		811,903				26
						27
300		600				28
-2,539						29
-2,239		600				30
						31
						32
190,908		571,561				33
190,908		571,561				34
						35
250		500				36
-522						37
-272		500				38
						39
						40
15,878,079	4,739,362	130,636,075			44,177,327	41

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	429,805			411.4/411.5	172,022	
6	30%	13,147,500			411.4/411.5	401,107	
7							
8	TOTAL	13,577,305				573,129	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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48							

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
257,783	35 Years		5
12,746,393	35 Years		6
			7
13,004,176			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
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			46
			47
			48

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	59,712,382	107/186	30,826,348	45,605,597	74,491,631
2	CIAC and Trenching		252/456			
3						
4	Deferred Credit-Pearson Building	1,850,020	421/931	234,592		1,615,428
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	14,937,022	107/182/930	6,934,622	5,470,828	13,473,228
8						
9	Other Tax Liabilities		236/282	16,667,257	16,667,257	
10						
11	Deferred Credit - Clark LTSA		456	322,034	4,039,145	3,717,111
12						
13	ONLine Consolidation Credit		431		1,652,162	1,652,162
14						
15	Minor items	35,081	131	1,443,812	1,437,393	28,662
16						
17						
18						
19						
20						
21						
22						
23						
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43						
44						
45						
46						
47	TOTAL	76,534,505		56,428,665	74,872,382	94,978,222

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,455,125,954	12,134,943	24,976,666
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,455,125,954	12,134,943	24,976,666
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,455,125,954	12,134,943	24,976,666
10	Classification of TOTAL			
11	Federal Income Tax	1,455,125,954	12,134,943	24,976,666
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		254020	20,862,529	254020	19,791,764	1,441,213,466	2
							3
							4
			20,862,529		19,791,764	1,441,213,466	5
							6
							7
							8
			20,862,529		19,791,764	1,441,213,466	9
							10
			20,862,529		19,791,764	1,441,213,466	11
							12
							13

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

	Balance at Beginning of Year	Balance at End of Year
Plant in Service	(1,357,408,357)	(1,346,458,577)
Non-Utility Plant	438,760	927,390
Plant Held for Future Use	(1,261,195)	(1,235,603)
Capital Lease Assets including Accumulated Depreciation	(96,895,162)	(94,446,676)
	<u>(1,455,125,954)</u>	<u>(1,441,213,466)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Bond Redemptions	5,505,723		434,938
4	Deferred Energy	9,589,053	10,203,284	9,898,333
5	FAS109	34,540,023		
6	Regulatory Assets	136,891,581	72,524,853	82,943,281
7	Other	-3,744,868	6,119,529	3,382,243
8				
9	TOTAL Electric (Total of lines 3 thru 8)	182,781,512	88,847,666	96,658,795
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	182,781,512	88,847,666	96,658,795
20	Classification of TOTAL			
21	Federal Income Tax	182,781,512	88,847,666	96,658,795
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						5,070,785	1
						9,894,004	2
		254020	1,315,810			33,224,213	3
						126,473,153	4
						-1,007,582	5
							6
			1,315,810			173,654,573	7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
			1,315,810			173,654,573	18
							19
							20
			1,315,810			173,654,573	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 331,012	\$ 80,873	\$ -	\$ 411,885
Demand Side/Deferred Conservation	(5,611,506)	2,606,913	1,001,140	(4,005,733)
Mark to Market	1,535,627	3,431,744	2,381,103	2,586,268
Other	(1)	(1)		(2)
Total Electric - Other (Line 7)	\$ (3,744,868)	\$ 6,119,529	\$ 3,382,243	\$ (1,007,582)

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Property Sales	250,420	421	176,766		73,654
4	Settlement Payment Carry Charges	992,913		330,971		661,942
5	Impact Fees-excluding BTER	75,495,338	456	18,288,589	18,666,204	75,872,953
6	Net Energy Metering	9,467,071	456	2,959,654	48,500	6,555,917
7	Earning Sharing Mechanism		407	3,536,261	41,718,160	38,181,899
8	Cancelled IRP Project Credits	3,120,450		1,040,150		2,080,300
9	PUCN Disallowed costs	8,599,148	407	7,104,701	2,488,748	3,983,195
10						
11	OTHER RECOVERY METHOD					
12	BTER Impact Fees	13,889,792	456	5,016,667	1,080,000	9,953,125
13	Energy Efficiency/Renewable Programs	30,859,211	182/440-445	3,016,392	10,616,431	38,459,250
14	Temporary Renewable Energy Program	9,526,455	144-440-445	15,822,311	16,975,825	10,679,969
15	Deferred Fuel and Purchased Power		555	14,118,631	14,118,631	
16						
17	GAAP ADJUSTMENT					
18	Equity Component Carry Charge	45,984,993	419	4,459,521	5,440,827	46,966,299
19	Risk Management	159,412	175	9,795,232	16,253,215	6,617,395
20						
21	TAX ADJUSTMENT					
22	Deferred Tax Unamortized ITC	3,609,158	190	190,816	38,464	3,456,806
23	Regulatory Deferred Income Taxes	606,327,522	182	23,193,003	8,556,322	591,690,841
24	Excess Deferred Taxes - Non Property	59,878,996	190, 236, 411	67,226,927	88,926,053	81,578,122
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	868,160,879		176,276,592	*****	916,811,667

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Property Sales	17-06003	3 years from sale date
4	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
5	Impact Fees, excluding BTER	17-06003	1/2018 - 12/2023
6	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
7	Earning Sharing Mechanism	17-06003	*
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
12	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
13	Energy Efficiency/Renewable Programs	17-03001/18-03002	10/2017 - 09/2019
14	Temporary Renewable Energy Program	17-03001/18-03002	10/2017 - 09/2019
15	Deferred Fuel and Purchased Power	17-03001/18-03002	10/2017 - 09/2019
18	Equity Component Carry Charges	Various	Various
19	Risk Management	Various	Various
22	Deferred Tax Unamortized ITC	Various	Various
23	Regulatory Deferred Income Taxes	Various	Various
24	Excess Deferred Taxes - Non Property	18-02010	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 21 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,205,680,503	1,184,130,482
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	438,171,498	437,218,797
5	Large (or Ind.) (See Instr. 4)	461,883,199	507,254,361
6	(444) Public Street and Highway Lighting	8,579,219	8,549,956
7	(445) Other Sales to Public Authorities	4,126,331	4,197,693
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,118,440,750	2,141,351,289
11	(447) Sales for Resale	55,313,613	94,883,455
12	TOTAL Sales of Electricity	2,173,754,363	2,236,234,744
13	(Less) (449.1) Provision for Rate Refunds	3,021,632	3,946,523
14	TOTAL Revenues Net of Prov. for Refunds	2,170,732,731	2,232,288,221
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,809,984	5,288,599
17	(451) Miscellaneous Service Revenues	4,573,746	4,692,076
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,424,301	2,450,143
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	32,106,042	33,937,638
22	(456.1) Revenues from Transmission of Electricity of Others	41,879,968	40,482,624
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	85,794,041	86,851,080
27	TOTAL Electric Operating Revenues	2,256,526,772	2,319,139,301

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,969,996	9,501,523	825,227	810,293	2
				3
4,777,660	4,656,556	107,585	106,466	4
5,534,116	6,200,763	1,647	1,620	5
156,093	155,671	5	5	6
58,049	55,956	70	68	7
				8
				9
20,495,914	20,570,469	934,534	918,452	10
1,911,700	3,180,737	28		11
22,407,614	23,751,206	934,562	918,452	12
				13
22,407,614	23,751,206	934,562	918,452	14

Line 12, column (b) includes \$ -5,582,841 of unbilled revenues.

Line 12, column (d) includes -1,924 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) _ An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$78,527

Schedule Page: 300 Line No.: 2 Column: c

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$83,586

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	689

Schedule Page: 300 Line No.: 2 Column: e

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	716

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$270,853

Schedule Page: 300 Line No.: 4 Column: c

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$275,191

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	2,488

Schedule Page: 300 Line No.: 4 Column: e

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	2,475

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$73,926

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:	Revenue:
444 Street Lights	\$74,276

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	761

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:	MWH:
444 Street Lights	760

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 980,225
447020-447043 Other Sales for Resale	54,333,388
Total Sales for Resale	<u>\$ 55,313,613</u>

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: c

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 957,940
447020-447043 Other Sales for Resale	93,925,516
Total Sales for Resale	<u>\$ 94,883,456</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,429,492
Returned Check Charges	789,991
Remaining Misc. Service Revenue Under \$250,000 Threshold	354,263
Total	<u>\$ 4,573,746</u>

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,546,378
Returned Check Charges	787,196
Remaining Misc. Service Revenue Under \$250,000 Threshold	358,502
Total	<u>\$ 4,692,076</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,344,433
DOS Impact Fee and Amort of Impact Fee	23,814,614
Remaining Other Revenue Under \$250,000 Threshold	(53,005)
Total	<u>\$ 32,106,042</u>

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,619,788
DOS Impact Fee and Amort of Impact Fee	25,387,106
Remaining Other Revenue Under \$250,000 Threshold	(69,256)
Total	<u>\$ 33,937,638</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,354,449
456160 Transmission Ancillary Service	4,208,118
456170 Wheeling	8,980,684
456175 Long-Term Transmission Wheeling	27,257,217
456185 Transmission Revenue TSA Def	79,500
Total Revenue from Transmission of Electricity of Others	<u>\$ 41,879,968</u>

Schedule Page: 300 Line No.: 22 Column: c

Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,143,555
456121 Power Scheduling Service	82,544
456160 Transmission Ancillary Service	2,898,468
456170 Wheeling	6,635,802
456175 Long-Term Transmission Wheeling	29,658,655
456185 Transmission Revenue TSA Def	63,600
Total Revenue from Transmission of Electricity of Others	<u>\$ 40,482,624</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	RS	25,540	3,465,529	3,899	6,550	0.1357
3	ORS-OPT A	214	27,568	35	6,114	0.1288
4	ORS-OPT A HEV	248	20,423	21	11,810	0.0824
5	ORS-OPT B	6	1,048	1	6,000	0.1747
6	ORS-OPT B HEV	52	6,140	5	10,400	0.1181
7	RM -AB405	101	12,237	16	6,313	0.1212
8	LRS-AB405	14	2,251	1	14,000	0.1608
9	ORM-TOU-OPTA HEV	103	11,881	8	12,875	0.1153
10	ORM-TOU-OPTB HEV	73	7,611	8	9,125	0.1043
11	RS-Flexpay	94	11,597	6	15,667	0.1234
12	RM-Flexpay	51	6,204	7	7,286	0.1216
13	RS-NMRG	125,001	17,393,169	21,002	5,952	0.1391
14	ORS-TOU-OptA-NMRG	3,320	381,880	478	6,946	0.1150
15	ORS-TOU-OptA-EVRR-NMRG	1,298	111,360	113	11,487	0.0858
16	ORS-TOU-OptB-NMRG	242	19,388	10	24,200	0.0801
17	ORS-TOU-OptB-EVRR-NMRG	155	12,651	5	31,000	0.0816
18	RM-NMRG	861	104,202	125	6,888	0.1210
19	LRS-NRMG	374	46,230	7	53,429	0.1236
20	RS-NEM	4,605	610,316	345	13,348	0.1325
21	RS-NEM-TOU	37	4,382	3	12,333	0.1184
22	RS-NEM-TOU-EVRR	77	6,673	6	12,833	0.0867
23	RM-NEM	66	8,873	17	3,882	0.1344
24	LRS-NEM		65			
25	RS-CPP-Res-TOU-Critical Peak		-70			
26	ORS-TOU Option A-HEV	13,337	1,337,380	614	21,721	0.1003
27	ORS-TOU Option B	7,433	667,716	339	21,926	0.0898
28	ORS-TOU Option B-HEV	7,353	639,185	255	28,835	0.0869
29	ORM-TOU Option B	250	25,086	26	9,615	0.1003
30	RS Residential	7,492,394	915,933,324	524,710	14,279	0.1222
31	RS Residential Prepaid		51			
32	RM Residential Multi Family	2,212,746	260,061,280	270,156	8,191	0.1175
33	RS-L Large Residential Service	36,301	4,025,633	218	166,518	0.1109
34	ORS TOU Option A	35,823	3,851,425	2,465	14,533	0.1075
35	RM Res. Multi Family-Prepaid		18			
36	ORM-TOU-Option A	1,386	153,798	190	7,295	0.1110
37	RS-PAL Res Svc- Priv Area Light	700	79,985			0.1143
38	RS-AB405 T2	101	15,709	29	3,483	0.1555
39	RM-AB405 T2	2	235			0.1175
40	ORS-TOU AB405 T2	1	55			0.0550
41	TOTAL Billed	20,497,838	2,124,616,684	934,579	21,933	0.1037
42	Total Unbilled Rev.(See Instr. 6)	-1,924	-6,175,934	-45	42,756	3.2099
43	TOTAL	20,495,914	2,118,440,750	934,534	21,932	0.1034

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	ORS-TOU	689	74,166	41	16,805	0.1076
2	ORS-TOU EVRR	1,063	101,800	52	20,442	0.0958
3	ORM-TOU	74	8,704	10	7,400	0.1176
4	ORM-TOU EVRR	46	4,492	5	9,200	0.0977
5	ORS-TOU NMR-G	16	1,397	2	8,000	0.0873
6	ORS-TOU NMR-G EVRR	62	6,151	7	8,857	0.0992
7	ORS-TOU NMR-AB405	22	2,209	3	7,333	0.1004
8	ORS-TOU EVRR AB405	13	939	2	6,500	0.0722
9	DEAA-Bundled		-764			
10	Unbilled	-2,348	-3,581,079	-15	156,533	1.5252
11	Total Residential	9,969,996	1,205,680,503	825,227	12,082	0.1209
12	Commercial Small -Acc. # 442-4					
13	GS General Service	592,720	64,648,303	72,710	8,152	0.1091
14	OGS-TOU-Op. Gen Svc TOU	21,998	2,135,827	2,573	8,550	0.0971
15	GS-PAL Gen Svc-Priv Area Light	2,424	264,703			0.1092
16	LGS-1 Lg General Service -1	4,081,283	366,063,466	31,945	127,760	0.0897
17	SSR-3 LGS-1 Standby	1,105	105,277	4	276,250	0.0953
18	OLGS-1-TOU-Opt LGS-1-TOU	61,691	4,899,955	257	240,043	0.0794
19	GS-NEM	208	18,321	11	18,909	0.0881
20	GS-NMRG	1,616	141,686	89	18,157	0.0877
21	GS-AB405	15	1,348	1	15,000	0.0899
22	GS General Service-DO		3,633	9		
23	LGS-1 Lg General Service-1-DO		115,265	16		
24	DEAA-Bundled		-4,349			
25	Unbilled	14,600	-221,937	-30	-486,667	-0.0152
26	Total Commercial Small	4,777,660	438,171,498	107,585	44,408	0.0917
27	Commercial Large-Acc. #442-8					
28	LGS-2-P-Primary	84,871	6,215,795	32	2,652,219	0.0732
29	LGS-2-Secondary	2,488,322	205,081,656	1,260	1,974,859	0.0824
30	LGS-3-Primary	1,508,609	115,070,247	100	15,086,090	0.0763
31	LGS-3-Secondary	864,280	67,048,761	128	6,752,188	0.0776
32	LGS-3-Transmission	276,974	17,631,935	3	92,324,667	0.0637
33	OLGS-3P-HLF	190,771	12,524,385	4	47,692,750	0.0657
34	LSR-2 (LGS-3P) Lg Standby	22,797	1,878,497	2	11,398,500	0.0824
35	LSR-2 (LGS-3T) Lg Standby	94,294	7,036,580	7	13,470,571	0.0746
36	LSR-1 (LGS-2T) Lg Standby	2,108	133,339	2	1,054,000	0.0633
37	LRS-3 (LGS-XP)		-29			
38	LGS-X-P Extra Lg LGS Primary	14,989	901,173			0.0601
39	LGS-X-S Extra Lg LGS Secondary	732	46,688			0.0638
40	LGS-X-T Extra Lg LGS Trans		-95			
41	TOTAL Billed	20,497,838	2,124,616,684	934,579	21,933	0.1037
42	Total Unbilled Rev.(See Instr. 6)	-1,924	-6,175,934	-45	42,756	3.2099
43	TOTAL	20,495,914	2,118,440,750	934,534	21,932	0.1034

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-2-P--Primary--DO		140,270	3		
2	LGS-2-S--Secondary--DO		1,361,014	25		
3	LGS-3-P-Primary-DO		15,077,619	44		
4	LGS-3-S--Secondary--DO		1,810,996	15		
5	LGS-3-T -Transmission-DO		4,783,182	11		
6	LGS-P-X Ex Lg LGS Primary-DO		5,177,823	5		
7	LGS-S-X Ex Lg LGS Secondary-DO		117,248	4		
8	LGS-T-X Ex LG LGS Trans-DO		2,191,512	2		
9	DEAA-Bundled					
10	Unbilled	-14,631	-2,345,397			0.1603
11	Total Commercial Large	5,534,116	461,883,199	1,647	3,360,119	0.0835
12	Street Lighting - Acc. #444-0					
13	SL Street Lighting	155,450	8,586,002	5	31,090,000	0.0552
14	DEAA		-65			
15	Unbilled	643	-6,718			-0.0104
16	Total Street Lighting	156,093	8,579,219	5	31,218,600	0.0550
17	Sales to Public Auth. Acc. # 445					
18	LGS-WP-2- Primary	15,220	1,019,959	11	1,383,636	0.0670
19	LGS-WP-2-Secondary	22,100	1,065,640	28	789,286	0.0482
20	LGS-WP-3-Primary	16,417	960,657	4	4,104,250	0.0585
21	LGS-WP-3-Secondary	4,500	226,277	2	2,250,000	0.0503
22	LGS-S-WP2-Secondary-DO		49,485	5		
23	LGS-T-WP2-Transmission-DO		28,930	1		
24	LGS-P-WP3-Primary-DO		455,998	8		
25	LGS-S-WP3-Secondary-DO		183,041	7		
26	LGS-T-WP3-Transmission-DO		157,147	4		
27	DEAA-Bundled					
28	DEAA-DOS					
29	Unbilled	-188	-20,803			0.1107
30	Total Sales to Public Au	58,049	4,126,331	70	829,271	0.0711
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,497,838	2,124,616,684	934,579	21,933	0.1037
42	Total Unbilled Rev.(See Instr. 6)	-1,924	-6,175,934	-45	42,756	3.2099
43	TOTAL	20,495,914	2,118,440,750	934,534	21,932	0.1034

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 9 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 24 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 9 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 14 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 27 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5,406		285,460		285,460	1
1,291			47,320	47,320	2
15,219		799,305		799,305	3
2,482		86,788		86,788	4
13			1,453	1,453	5
20			458	458	6
80		2,880		2,880	7
32,469		1,428,997		1,428,997	8
944			32,691	32,691	9
100		10,150		10,150	10
673			39,988	39,988	11
460		25,760		25,760	12
8,775		615,495		615,495	13
2,653		85,056		85,056	14
0	0	0	0	0	
1,911,700	0	11,553,206	43,760,407	55,313,613	
1,911,700	0	11,553,206	43,760,407	55,313,613	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CitiGroup Energy, Inc.	SF	WSPP			
2	City of Burbank	SF	WSPP			
3	City of Glendale	SF	WSPP			
4	City of Glendale	AD	WSPP			
5	Condon Wind Power Energy	OS	OATT			
6	CWP Energy Inc.	OS	OATT			
7	EDF Trading	SF	WSPP			
8	Idaho Power	SF	WSPP			
9	Imperial Irrigation District	SF	WSPP			
10	Los Angeles Department of Water & Power	SF	WSPP			
11	Los Angeles Department of Water & Power	OS	OATT			
12	Macquarie Cook Energy	SF	WSPP			
13	Macquarie Cook Energy	OS	OATT			
14	Mag Energy Solutions	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
612		64,460		64,460	1
1,015		48,560		48,560	2
616		29,226		29,226	3
-3			-102	-102	4
14			878	878	5
9			656	656	6
1,987		82,668		82,668	7
7,809		338,737		338,737	8
3,458		128,472		128,472	9
7,690		280,405		280,405	10
333			12,341	12,341	11
5,391		202,494		202,494	12
798			19,182	19,182	13
199			32,207	32,207	14
0	0	0	0	0	
1,911,700	0	11,553,206	43,760,407	55,313,613	
1,911,700	0	11,553,206	43,760,407	55,313,613	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley Capital Group	SF	WSPP			
2	Morgan Stanley Capital Group	OS	OATT			
3	ORNI 47	OS	WSPP			
4	PacifiCorp	SF	WSPP			
5	PacifiCorp	OS	OATT			
6	Portland General Electric	SF	WSPP			
7	Powerex	SF	WSPP			
8	Powerex	OS	OATT			
9	Public Service Company of Colorado	SF	WSPP			
10	Public Service Company of New Mexico	SF	WSPP			
11	Salt River Project (SRP)	SF	WSPP			
12	Salt River Project (SRP)	OS	OATT			
13	Shell Energy	SF	WSPP			
14	Shell Energy	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,523		464,425		464,425	1
19,027			792,133	792,133	2
9,142			265,944	265,944	3
20,285		668,575		668,575	4
5,123			171,208	171,208	5
150		8,250		8,250	6
18,713		651,947		651,947	7
42			3,625	3,625	8
1,000		33,100		33,100	9
900		35,100		35,100	10
3,424		135,946		135,946	11
2,425			85,334	85,334	12
2,484		80,388		80,388	13
1,903			80,143	80,143	14
0	0	0	0	0	
1,911,700	0	11,553,206	43,760,407	55,313,613	
1,911,700	0	11,553,206	43,760,407	55,313,613	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern California Edison	SF	WSPP			
2	Southern California Edison	OS	OATT			
3	Tenaska Power Services	SF	WSPP			
4	Tenaska Power Services	OS	OATT			
5	The Energy Authority, Inc.	SF	WSPP			
6	The Energy Authority, Inc.	OS	OATT			
7	Transalta Energy Marketing	SF	WSPP			
8	Transalta Energy Marketing	OS	OATT			
9	Tucson Electric Power Company	SF	WSPP			
10	Unisource	SF	WSPP			
11	Weststar Energy	SF	WSPP			
12	Western Administration (WALC & WAPA)	SF	WSPP			
13	Western Rocky Mountain Region	SF	WSPP			
14	Sierra Pacific Power Company (JDA)	SF	Rate Sch. No. 92			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
800		34,400		34,400	1
117			7,459	7,459	2
200		9,500		9,500	3
24			610	610	4
1,418		53,090		53,090	5
1			43	43	6
22,271		778,072		778,072	7
465			24,575	24,575	8
19,610		795,740		795,740	9
5,055		159,607		159,607	10
114		2,736		2,736	11
64,153		3,118,867		3,118,867	12
190		8,550		8,550	13
-66,484			-2,983,968	-2,983,968	14
0	0	0	0	0	
1,911,700	0	11,553,206	43,760,407	55,313,613	
1,911,700	0	11,553,206	43,760,407	55,313,613	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1			298	298	1
1,639,599			44,796,107	44,796,107	2
31,749			858,221	858,221	3
-2,237			-528,397	-528,397	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
1,911,700	0	11,553,206	43,760,407	55,313,613	
1,911,700	0	11,553,206	43,760,407	55,313,613	

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: j

Arizona Electric Power Cooperative - Imbalance Losses

Schedule Page: 310 Line No.: 5 Column: j

Avangrid - Imbalance Losses

Schedule Page: 310 Line No.: 6 Column: j

Avista Corporation - Imbalance Losses

Schedule Page: 310 Line No.: 9 Column: j

Bonneville Power Administration - Imbalance Losses

Schedule Page: 310 Line No.: 11 Column: j

Brookfield Energy Marketing - Imbalance Losses

Schedule Page: 310 Line No.: 13 Column: a

This footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is California Independent System Operator.

Schedule Page: 310.1 Line No.: 4 Column: j

City of Glendale prior year adjustment

Schedule Page: 310.1 Line No.: 5 Column: j

Condon Wind Power Energy - Imbalance Losses

Schedule Page: 310.1 Line No.: 6 Column: j

CWP Energy Inc. - Imbalance Losses

Schedule Page: 310.1 Line No.: 11 Column: j

Los Angeles Department of Water & Power - Imbalance Losses

Schedule Page: 310.1 Line No.: 13 Column: j

Macquarie Cook Energy - Imbalance Losses

Schedule Page: 310.1 Line No.: 14 Column: j

Mag Energy Solutions - Imbalance Losses

Schedule Page: 310.2 Line No.: 2 Column: j

Morgan Stanley Capital Group - Imbalance Losses

Schedule Page: 310.2 Line No.: 3 Column: j

Orni 47 - Imbalance Losses

Schedule Page: 310.2 Line No.: 4 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 310.2 Line No.: 5 Column: j

PacifiCorp - Imbalance Losses

Schedule Page: 310.2 Line No.: 8 Column: j

Powerex - Imbalance Losses

Schedule Page: 310.2 Line No.: 12 Column: j

Salt River Project - Imbalance Losses

Schedule Page: 310.2 Line No.: 14 Column: j

Shell Energy - Imbalance Losses

Schedule Page: 310.3 Line No.: 2 Column: j

Southern California Edison - Imbalance Losses

Schedule Page: 310.3 Line No.: 4 Column: j

Tenaska Power Services Co - Imbalance Sales

Schedule Page: 310.3 Line No.: 6 Column: j

The Energy Authority - Imbalance Losses

Schedule Page: 310.3 Line No.: 8 Column: j

Transalta Energy Marketing - Imbalance Losses

Schedule Page: 310.3 Line No.: 14 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 310.3 Line No.: 14 Column: j

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Allocated share of Sierra Pacific Power Company's joint dispatched sales

Schedule Page: 310.4 Line No.: 1 Column: j

Allocated share of Sierra Pacific Power Company's joint dispatched sales - prior year adjustment

Schedule Page: 310.4 Line No.: 2 Column: j

Joint dispatch savings

Schedule Page: 310.4 Line No.: 3 Column: j

Stranded energy sales during transmission line outage

Schedule Page: 310.4 Line No.: 4 Column: j

Joint dipatch savings prior year adjustment

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,387,993	2,015,899		
5	(501) Fuel	42,644,635	44,121,783		
6	(502) Steam Expenses	1,768,704	2,535,925		
7	(503) Steam from Other Sources	163,072	182,473		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	847,760	1,180,260		
10	(506) Miscellaneous Steam Power Expenses	5,648,778	7,218,820		
11	(507) Rents	65,088	65,088		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	53,526,030	57,320,248		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	441,160	561,955		
16	(511) Maintenance of Structures	191,399	433,583		
17	(512) Maintenance of Boiler Plant	4,114,449	3,227,557		
18	(513) Maintenance of Electric Plant	1,104,869	1,268,474		
19	(514) Maintenance of Miscellaneous Steam Plant	1,231,272	1,076,743		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	7,083,149	6,568,312		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	60,609,179	63,888,560		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,246,462	3,638,680		
63	(547) Fuel	368,280,897	402,528,339		
64	(548) Generation Expenses	13,503,488	13,108,224		
65	(549) Miscellaneous Other Power Generation Expenses	14,355,417	11,093,510		
66	(550) Rents	1,956,237	2,263,249		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	401,342,501	432,632,002		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	2,457			
70	(552) Maintenance of Structures	2,237,936	1,927,130		
71	(553) Maintenance of Generating and Electric Plant	12,715,462	16,591,656		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,906,550	4,965,603		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,862,405	23,484,389		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	421,204,906	456,116,391		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	557,247,594	544,650,347		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	11,442,487	13,652,923		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	568,690,081	558,303,270		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,050,504,166	1,078,308,221		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	335,650	366,152		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,151,940	2,724,798		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	299,371	356,279		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	2,539,822	2,426,137		
93	(562) Station Expenses	854,598	596,165		
94	(563) Overhead Lines Expenses	687,864	411,111		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	1,479,309	1,614,913		
97	(566) Miscellaneous Transmission Expenses	4,291,667	4,445,128		
98	(567) Rents	44,503,518	44,912,649		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	56,143,739	57,853,332		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering		43		
102	(569) Maintenance of Structures	37,812	-113,927		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,235,163	1,367,075		
108	(571) Maintenance of Overhead Lines	313,747	55,566		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	23,355	4,719		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,610,077	1,313,476		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	57,753,816	59,166,808		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,191,276		3,093,723	
135	(581) Load Dispatching	1,222,604		2,206,006	
136	(582) Station Expenses	869,949		640,086	
137	(583) Overhead Line Expenses	1,816,493		1,634,177	
138	(584) Underground Line Expenses	1,759,783		2,024,525	
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	2,911,262		3,771,462	
141	(587) Customer Installations Expenses	758			
142	(588) Miscellaneous Expenses	5,068,677		5,090,355	
143	(589) Rents	219,111		205,147	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,059,913		18,665,481	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering			1,234	
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	3,487,920		2,179,260	
149	(593) Maintenance of Overhead Lines	1,933,463		2,317,564	
150	(594) Maintenance of Underground Lines	1,413,128		1,725,484	
151	(595) Maintenance of Line Transformers	112			
152	(596) Maintenance of Street Lighting and Signal Systems	382			
153	(597) Maintenance of Meters	94,598		37,175	
154	(598) Maintenance of Miscellaneous Distribution Plant	2,019,209		1,979,354	
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,948,812		8,240,071	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	25,008,725		26,905,552	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,535,632		2,430,331	
160	(902) Meter Reading Expenses	1,560,566		1,184,796	
161	(903) Customer Records and Collection Expenses	22,812,822		22,285,842	
162	(904) Uncollectible Accounts	14,654,987		15,419,362	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	40,564,007		41,320,331	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 168 Column: b

908000 Customer Assistance Expenses	\$	982,199
908020 Energy Efficiency - Deferral		41,167,954
908030 Energy Efficiency - Amortization		(10,925,289)
Total: Customer Assistance Expenses	\$	31,224,864

Schedule Page: 320 Line No.: 168 Column: c

908000 Customer Assistance Expenses	\$	14,529,642
908020 Energy Efficiency - Deferral		41,894,690
908030 Energy Efficiency - Amortization		(14,256,858)
Total: Customer Assistance Expenses	\$	42,167,474

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ACE SEARCHLIGHT	LU	Contract			
2	ACE SEARCHLIGHT	AD	Contract			
3	APEX LANDFILL	LU	Contract			
4	APEX LANDFILL	AD	Contract			
5	ARIZONA ELECTRIC POWER	SF	Rate Sch 139			
6	ARIZONA PUBLIC SERVICE COMPANY	SF	Rate Sch 139			
7	AVANGRID	SF	WSPP			
8	AVISTA	SF	Rate Sch 139			
9	BLACK HILLS	SF	Rate Sch 139			
10	BOULDER SOLAR 1	LU	Contract			
11	BOULDER SOLAR 1	AD	Contract			
12	BP	SF	Rate Sch 139			
13	BROOKFIELD	SF	Rate Sch 139			
14	CENTRAL ARIZONA WATER	SF	Rate Sch 139			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
49,202				6,945,156		6,945,156	1
18				543		543	2
26,981				2,616,491		2,616,491	3
-87				-8,689		-8,689	4
22,900				3,433,490		3,433,490	5
3,038				400,670		400,670	6
26,194				2,066,884		2,066,884	7
1,120				30,900		30,900	8
2,887				260,159		260,159	9
280,338				12,895,571		12,895,571	10
1,283				59,002		59,002	11
400				12,000		12,000	12
6,611				694,729		694,729	13
4,172				154,008		154,008	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CITIGROUP	SF	Rate Sch 139			
2	CITY OF BURBANK	SF	Rate Sch 139			
3	CITY OF GLENDALE	SF	Rate Sch 139			
4	CITY OF SEATTLE	SF	Rate Sch 4258			
5	COLORADO RIVER COMMISSION	EX	Rate Sch 155			
6	COLORADO RIVER COMMISSION	EX	Rate Sch 155			
7	COLORADO RIVER COMMISSION	LF	Rate Sch 155			
8	COLORADO RIVER COMMISSION	LF	Rate Sch 155			
9	COLORADO RIVER COMMISSION	LF	Rate Sch 155			
10	COLORADO RIVER COMMISSION	LF	Rate Sch 155			
11	COLORADO RIVER COMMISSION	LF	Rate Sch 155			
12	COLORADO RIVER COMMISSION (Hoover	LF	Rate Sch 155			
13	DESERT PEAK 2	LU	Contract			
14	DESERT PEAK 2	AD	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
127,810				10,218,450		10,218,450	1
2,520				157,405		157,405	2
452				4,753		4,753	3
				71		71	4
			2,077,831			2,077,831	5
			2,456,239			2,456,239	6
179,542				448,851		448,851	7
				4,770		4,770	8
212,238				530,594		530,594	9
				2,026,071		2,026,071	10
				2,728,928		2,728,928	11
				1,046,287		1,046,287	12
91,151				4,451,673		4,451,673	13
1				1,515		1,515	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
PURCHASED POWER (Account 555) (Including power exchanges)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DTE ENERGY	SF	Rate Sch 139			
2	EDF	SF	Rate Sch 139			
3	EXELON	SF	Rate Sch 139			
4	FRV SPECTRUM	LU	Contract			
5	FRV SPECTRUM	AD	Contract			
6	GALENA 2	LU	Contract			
7	GALENA 2	AD	Contract			
8	IDAHO POWER	SF	Contract			
9	JERSEY VALLEY	LU	Contract			
10	JERSEY VALLEY	AD	Contract			
11	LOS ANGELES DEPARTMENT OF WATER	SF	Rate Sch 139			
12	MACQUARIE COOK ENERGY, LLC	SF	Rate Sch 139			
13	MCGINNESS HILLS	LU	Contract			
14	MCGINNESS HILLS	AD	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,000				1,244,000		1,244,000	1
156,587				22,666,384		22,666,384	2
800				104,800		104,800	3
83,016				9,475,434		9,475,434	4
47				2,309		2,309	5
31,135				1,227,893		1,227,893	6
-164				-7,829		-7,829	7
19,477				1,154,570		1,154,570	8
71,958				4,877,758		4,877,758	9
-677				-45,732		-45,732	10
16,243				2,409,710		2,409,710	11
4,907				679,925		679,925	12
739,481				62,845,327		62,845,327	13
-816				-51,693		-51,693	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MORGAN STANLEY CAPITAL GROUP	OS	WSPP			
2	MORGAN STANLEY CAPITAL GROUP	SF	Rate Sch 139			
3	MOUNTAIN VIEW	LU	Contract			
4	MOUNTAIN VIEW	AD	Contract			
5	NCA #1 (Garnet Valley)	EX	Contract			
6	NCA #1 (Garnet Valley)	AD	Contract			
7	NCA #1 (Garnet Valley)	LU	Contract			
8	NCA #1 (Garnet Valley)	AD	Contract			
9	NCA #2 (Black Mountain)	EX	Contract			
10	NCA #2 (Black Mountain)	AD	Contract			
11	NCA #2 (Black Mountain)	LU	Contract			
12	NCA #2 (Black Mountain)	AD	Contract			
13	NEVADA SOLAR ONE	LU	Contract			
14	NEVADA SOLAR ONE	AD	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					244,075	244,075	1
232,831				26,168,465		26,168,465	2
54,378				6,552,780		6,552,780	3
176				21,076		21,076	4
722,895				32,474,157		32,474,157	5
479				18,640		18,640	6
			39,345,578			39,345,578	7
			19,214			19,214	8
713,876				33,635,006		33,635,006	9
510				18,828		18,828	10
			19,763,989			19,763,989	11
			9,365			9,365	12
76,987				15,227,608		15,227,608	13
45				8,821		8,821	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
229,197				19,318,526		19,318,526	1
6				475		475	2
-5,951				-279,934		-279,934	3
12,956				454,555		454,555	4
2				178		178	5
65,466				7,234,109		7,234,109	6
12,650				1,798,300		1,798,300	7
2				178		178	8
1,041				14,316		14,316	9
51,847				7,031,694		7,031,694	10
-42				-5,675		-5,675	11
707,119			28,290,566			28,290,566	12
-181			-2,893			-2,893	13
				29,622,995		29,622,995	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SAGUARO POWER COMPANY	AD	Contract			
2	SALT RIVER PROJECT (SRP)	SF	Rate Sch 139			
3	SALT WELLS	LU	Contract			
4	SALT WELLS	AD	Contract			
5	SEMPRA GENERATION	SF	Rate Sch 139			
6	SHELL ENERGY (Coral Power, LLC.)	SF	Rate Sch 139			
7	SILVER STATE	LU	Contract			
8	SILVER STATE	AD	Contract			
9	SPRING VALLEY	LU	Contract			
10	SPRING VALLEY	AD	Contract			
11	STILLWATER	LU	Contract			
12	STILLWATER	AD	Contract			
13	STILLWATER	LU	Contract			
14	STILLWATER	AD	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				-2,409		-2,409	1
65,905				5,113,373		5,113,373	2
98,478				6,732,593		6,732,593	3
-484				-32,783		-32,783	4
36,180				8,471,025		8,471,025	5
3,962				196,012		196,012	6
118,240				16,498,832		16,498,832	7
206				28,585		28,585	8
313,074				31,822,437		31,822,437	9
147				15,059		15,059	10
119,972				8,770,578		8,770,578	11
66				4,785		4,785	12
39,733				2,909,496		2,909,496	13
-499				-36,157		-36,157	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
294,852				11,522,067		11,522,067	1
1,607				62,163		62,163	2
21,951				703,748		703,748	3
10				387		387	4
3,425				58,204		58,204	5
6,979				1,320,225		1,320,225	6
574				95,996		95,996	7
197,572				25,701,917		25,701,917	8
-1,070				-145,962		-145,962	9
19,297				1,902,127		1,902,127	10
5,960				419,365		419,365	11
124,758				11,588,683		11,588,683	12
-123				-11,381		-11,381	13
3,791				37,490		37,490	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	WMNRE (Lockwood Landfill)	LU	Contract			
2	WMNRE (Lockwood Landfill)	AD	Contract			
3	SOLAR STAR - NAFB	OS	N/A			
4	SPPC ENERGY CREDITS	OS	N/A			
5	STEAMBOAT 1 & 1A	OS	N/A			
6	STILLWATER	OS	N/A			
7	SUNPOWER	OS	N/A			
8	SWITCH STATION 1	OS	Contract			
9	SWITCH STATION 2	OS	Contract			
10	SWITCH STATION PCA	OS	Contract			
11	SIERRA PACIFIC POWER COMPANY (JDA)	SF	Rate Sch 139			
12	SIERRA PACIFIC POWER COMPANY TP	SF	Rate Sch 139			
13	SIERRA PACIFIC POWER COMPANY	SF	Rate Sch 139			
14	CALIFORNIA ISO (CA ISO)	OS	WSPP			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
26,005				2,199,133		2,199,133	1
-86				-3,540		-3,540	2
					6,292,584	6,292,584	3
					401,887	401,887	4
					-59,220	-59,220	5
					3,297,291	3,297,291	6
					1,030,634	1,030,634	7
					-1,242,120	-1,242,120	8
					-144,428	-144,428	9
					-462,400	-462,400	10
43,525				-24,173,693		-24,173,693	11
				7,021,229		7,021,229	12
				93,083		93,083	13
					59,816	59,816	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	COLORADO RIVER COMMISSION	OS	Rate Sch 155			
2	MARKET INFORMATION FEES (ICE)	OS	N/A			
3	MISCELLANEOUS CHARGES	OS	N/A			
4	WAPA (MEAD INTERCONNECTION)	OS	N/A			
5	WREGIS/GEOTRUST	OS	N/A			
6	CALIFORNIA ISO True-Up	OS	N/A			
7	RECLASS RENEWABLE RFP	OS	WSPP			
8	EIM Entity - CAISO	EX	WSPP			
9	EIM Entity - CAISO	AD	WSPP			
10	SPPC Portion EIM - CAISO	EX	WSPP			
11	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A			
12	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A			
13						
14						
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					564,980	564,980	1
					29,885	29,885	2
					-14,774	-14,774	3
					1,078,038	1,078,038	4
					28,931	28,931	5
					-111,147	-111,147	6
					-10,000	-10,000	7
170,344				2,340,551		2,340,551	8
				22,740		22,740	9
-170,581				-4,754,113		-4,754,113	10
2,155					205,995	205,995	11
					527,597	527,597	12
							13
							14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: k

True-up of Prior Year

Schedule Page: 326 Line No.: 4 Column: k

True-up of Prior Year

Schedule Page: 326 Line No.: 11 Column: k

True-up of Prior Year

Schedule Page: 326.1 Line No.: 14 Column: k

True-up of Prior Year

Schedule Page: 326.2 Line No.: 4 Column: a

This footnote applies to all occurrences of "FRV Spectrum" on pages 326-327. Complete name is Fotowatio Renewables Venture Spectrum.

Schedule Page: 326.2 Line No.: 5 Column: k

True-up of Prior Year

Schedule Page: 326.2 Line No.: 7 Column: k

True-up of Prior Year

Schedule Page: 326.2 Line No.: 10 Column: k

True-up of Prior Year

Schedule Page: 326.2 Line No.: 14 Column: k

True-up of Prior Year

Schedule Page: 326.3 Line No.: 1 Column: l

Call Option Premium

Schedule Page: 326.3 Line No.: 4 Column: k

True-up of Prior Year

Schedule Page: 326.3 Line No.: 5 Column: a

This footnote applies to all occurrences of "NCA" on pages 326-327. Complete name is Nevada Cogeneration Associates.

Schedule Page: 326.3 Line No.: 6 Column: k

True-up of Prior Year

Schedule Page: 326.3 Line No.: 10 Column: k

True-up of Prior Year

Schedule Page: 326.3 Line No.: 14 Column: k

True-up of Prior Year

Schedule Page: 326.4 Line No.: 1 Column: a

This footnote applies to all occurrences of "NGP Blue Mountain" on pages 326-327. Complete name is Nevada Geothermal Power Blue Mountain.

Schedule Page: 326.4 Line No.: 2 Column: k

True-up of Prior Year

Schedule Page: 326.4 Line No.: 3 Column: k

Energy Imbalance Purchases

Schedule Page: 326.4 Line No.: 4 Column: a

This footnote applies to all occurrences of "PacifiCorp" on Pages 326 and 327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's (or Nevada Power Company's) indirect parent company.

Schedule Page: 326.4 Line No.: 5 Column: k

True-up of Prior Year

Schedule Page: 326.4 Line No.: 11 Column: k

True-up of Prior Year

Schedule Page: 326.4 Line No.: 13 Column: j

True-up of Prior Year

Schedule Page: 326.5 Line No.: 1 Column: k

True-up of Prior Year

Schedule Page: 326.5 Line No.: 4 Column: k

True-up of Prior Year

Schedule Page: 326.5 Line No.: 8 Column: k

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

True-up of Prior Year

Schedule Page: 326.5 Line No.: 10 Column: k

True-up of Prior Year

Schedule Page: 326.5 Line No.: 12 Column: k

True-up of Prior Year

Schedule Page: 326.5 Line No.: 14 Column: k

True-up of Prior Year

Schedule Page: 326.6 Line No.: 2 Column: k

True-up of Prior Year

Schedule Page: 326.6 Line No.: 4 Column: k

True-up of Prior Year

Schedule Page: 326.6 Line No.: 9 Column: k

True-up of Prior Year

Schedule Page: 326.6 Line No.: 13 Column: k

True-up of Prior Year

Schedule Page: 326.7 Line No.: 1 Column: a

This footnote applies to all occurrences of "WMNRE" on pages 326-327. Complete name is Waste Management Renewable Energy.

Schedule Page: 326.7 Line No.: 2 Column: k

True-up of Prior Year

Schedule Page: 326.7 Line No.: 3 Column: l

Purchased Energy Credits

Schedule Page: 326.7 Line No.: 4 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on pages 326-327. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 326.7 Line No.: 4 Column: l

Purchased Energy Credits for Sierra Pacific Power Company

Schedule Page: 326.7 Line No.: 5 Column: l

Purchased Energy Credits

Schedule Page: 326.7 Line No.: 6 Column: l

Purchased Energy Credits

Schedule Page: 326.7 Line No.: 7 Column: l

Purchased Energy Credits

Schedule Page: 326.7 Line No.: 8 Column: l

Sale of Energy Credits

Schedule Page: 326.7 Line No.: 9 Column: l

Sale of Energy Credits

Schedule Page: 326.7 Line No.: 10 Column: l

Sale of Energy Credits

Schedule Page: 326.7 Line No.: 13 Column: k

Purchase adjustments and ancillary fees and adjustments

Schedule Page: 326.7 Line No.: 14 Column: l

Administrative fees

Schedule Page: 326.8 Line No.: 1 Column: l

Market Information Fees

Schedule Page: 326.8 Line No.: 2 Column: l

Miscellaneous Market Information Fees

Schedule Page: 326.8 Line No.: 3 Column: l

Economy Energy

Schedule Page: 326.8 Line No.: 8 Column: a

This footnote applies to all occurrences of "EIM Entity- CAISO" on pages 326-327. Complete name is Energy Imbalance Market Entity - California Independent System Operator.

Schedule Page: 326.8 Line No.: 8 Column: k

True-up of Prior Year

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Arizona Electric Power Cooperative	Various	CAISO	SFP	
2	Arizona Electric Power Cooperative	Various	CAISO	NF	
3	Arizona Electric Power Cooperative	Various	CAISO	NF	
4	Avangrid Renewables LLC	Various	CAISO	NF	
5	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
6	Avangrid Renewables LLC	Various	CAISO	NF	
7	Avangrid Renewables LLC	Various	CAISO	NF	
8	Avangrid Renewables LLC	Various	Various	NF	
9	Avangrid Renewables LLC	Various	Tuscon Electric Power Company	NF	
10	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF	
11	Avangrid Renewables LLC	Various	CAISO	NF	
12	Avangrid Renewables LLC	Unknown	Unknown	NF	
13	Avangrid Renewables LLC	Northwestern Energy	CAISO	NF	
14	Avangrid Renewables LLC	Bonneville Power Administration	Tuscon Electric Power Company	NF	
15	Avangrid Renewables LLC	Various	Tuscon Electric Power Company	NF	
16	Avangrid Renewables LLC	Avista Energy Corporation	CAISO	NF	
17	Avangrid Renewables LLC	Gridforce Energy Management LLC	CAISO	NF	
18	Avangrid Renewables LLC	Various	CAISO	NF	
19	Avangrid Renewables LLC	Unknown	Unknown	NF	
20	Avangrid Renewables LLC	Various	Various	AD	
21	Avista Corporation-Water and Power	Avista Energy Corporation	CAISO	NF	
22	Avista Corporation-Water and Power	Avista Energy Corporation	CAISO	NF	
23	Avista Corporation-Water and Power	Avista Energy Corporation	CAISO	AD	
24	Bonneville Power Administration	Bonneville Power Administration	Various	SFP	
25	Bonneville Power Administration	Bonneville Power Administration	Various	SFP	
26	Bonneville Power Administration	Bonneville Power Administration	CAISO	NF	
27	Bonneville Power Administration	Bonneville Power Administration	Various	NF	
28	Bonneville Power Administration	Various	Various	AD	
29	Brookfield Energy Marketing	Northwestern Energy	Various	SFP	
30	Brookfield Energy Marketing	Northwestern Energy	CAISO	SFP	
31	Brookfield Energy Marketing	Northwestern Energy	CAISO	NF	
32	Brookfield Energy Marketing	Northwestern Energy	CAISO	NF	
33	Brookfield Energy Marketing	Various	Various	AD	
34	Coral Power LLC	PacificCorp East	Caesars South	SFP	
TOTAL					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	Mead230	Mercury138		49,296	49,296	1
V1-1,2,8	Mead230	Mercury138		26,803	26,803	2
V1-1,2,8	Mead230	Nwest		25	25	3
V1-1,2,8	Gon.Pav	Eldorado230		50	50	4
V1-1,2,8	Hilltop345	Eldorado230		37	37	5
V1-1,2,8	Hilltop345	Eldorado230		1,375	1,375	6
V1-1,2,8	Hilltop345	Mead230		185	185	7
V1-1,2,8	Hilltop345	Mead230		1,195	1,195	8
V1-1,2,8	Hilltop345	Navajo500		290	290	9
V1-1,2,8	M345	Eldorado230		514	514	10
V1-1,2,8	M345	Eldorado230		1,312	1,312	11
V1-1,2,8	M345	Mead230		124	124	12
V1-1,2,8	M345	Mead230		130	130	13
V1-1,2,8	M345	Navajo500		140	140	14
V1-1,2,8	M345	Navajo500		200	200	15
V1-1,2,8	Mead230	Eldorado230		45	45	16
V1-1,2,8	Mead230	Eldorado230		75	75	17
V1-1,2,8	RedButte	Eldorado230		30	30	18
V1-1,2,8	Silverpeak55	Mead230		13	13	19
V1-1,2,8	Various	Various				20
V1-1,2,8	M345	Mead230		933	933	21
V1-1,2,8	RedButte	Mead230		796	796	22
V1-2,8	Various	Various				23
V1-1,2,7	M345	Mead230		69,600	69,600	24
V1-1,2,7	RedButte	Mead230		2,400	2,400	25
V1-1,2,8	M345	Mead230		147	147	26
V1-1,2,8	M345	Mead230		180	180	27
V1-2,7,8	Various	Various				28
V1-1,2,7	M345	Mead230		41,664	41,664	29
V1-1,2,7	M345	Mead230		600	600	30
V1-1,2,8	M345	Mead230		600	600	31
V1-1,2,8	RedButte	Mead230		275	275	32
V1-1,2,7,8	Various	Various				33
V1-1,2,7	Gon.Pav	Mead230		240	240	34
			37,815	4,347,781	4,347,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	198,240	28,761	227,001	1
	137,260	19,907	157,167	2
	149	21	170	3
	188	27	214	4
	231	31	262	5
	7,477	1,021	8,498	6
	931	178	1,109	7
	7,469	1,004	8,473	8
	1,700	230	1,930	9
	2,813	332	3,144	10
	6,403	911	7,314	11
	775	104	879	12
	772	109	881	13
	688	94	782	14
	1,250	168	1,418	15
	281	38	319	16
	281	40	321	17
	113	16	128	18
	77	11	88	19
	-2,604		-2,604	20
	3,774	529	4,302	21
	2,985	422	3,407	22
	-306	-425	-731	23
	259,750	37,627	297,377	24
	9,500	1,352	10,852	25
	706	97	803	26
	988	134	1,122	27
	-5,012		-5,012	28
	148,400	21,560	169,960	29
	2,500	359	2,859	30
	3,625	489	4,114	31
	1,344	185	1,528	32
	-17,116		-17,116	33
	900	127	1,027	34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Coral Power LLC	Various	CAISO	SFP	
2	Coral Power LLC	Grant County Power District	CAISO	SFP	
3	Coral Power LLC	Grant County Power District	Various	NF	
4	Coral Power LLC	Grant County Power District	CAISO	NF	
5	Coral Power LLC	Various	Various	NF	
6	Coral Power LLC	PacifiCorp East	Tuscon Electric Power Company	NF	
7	Coral Power LLC	Grant County Power District	CAISO	NF	
8	Coral Power LLC	Grant County Power District	CAISO	NF	
9	Coral Power LLC	Grant County Power District	Various	NF	
10	Coral Power LLC	Grant County Power District	CAISO	NF	
11	Coral Power LLC	Various	CAISO	NF	
12	Coral Power LLC	Grant County Power District	Various	NF	
13	Coral Power LLC	Various	CAISO	NF	
14	Coral Power LLC	Grant County Power District	CAISO	NF	
15	Coral Power LLC	TS Power Plant	CAISO	NF	
16	Coral Power LLC	Unknown	Unknown	NF	
17	Coral Power LLC	Grant County Power District	CAISO	NF	
18	Coral Power LLC	Grant County Power District	CAISO	NF	
19	Coral Power LLC	Various	Various	NF	
20	Coral Power LLC	Southwest Power Pool	CAISO	NF	
21	Coral Power LLC	Various	Various	AD	
22	CWP Energy Inc	Various	CAISO	NF	
23	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	SFP	
24	Los Angeles Wholesale Marketing	PacifiCorp East	Los Angeles Dept of Water & Power	SFP	
25	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of Water & Power	NF	
26	Los Angeles Wholesale Marketing	Unknown	Unknown	NF	
27	Los Angeles Wholesale Marketing	PacifiCorp East	Los Angeles Dept of Water & Power	NF	
28	Los Angeles Wholesale Marketing	Various	Various	AD	
29	MacQuarie Cook Power Inc	Various	Various	SFP	
30	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	SFP	
31	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF	
32	MacQuarie Cook Power Inc	Bonneville Power Administration	Various	NF	
33	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF	
34	MacQuarie Cook Power Inc	Southwest Power Pool	Various	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	M345	Eldorado230		72,000	72,000	1
V1-1,2,7	RedButte	Mead230		2,520	2,520	2
V1-1,2,8	Gon.Pav	Mead230		677	677	3
V1-1,2,8	Gon.Pav	Mead230		274	274	4
V1-1,2,8	Gon.Pav	Mead230		1,155	1,155	5
V1-1,2,8	Gon.Pav	Navajo500		250	250	6
V1-1,2,8	Hilltop345	Eldorado230		2,847	2,847	7
V1-1,2,8	Hilltop345	Mead230		2,126	2,126	8
V1-1,2,8	M345	Eldorado230		6,005	6,005	9
V1-1,2,8	M345	Eldorado230		3,025	3,025	10
V1-1,2,8	M345	Eldorado230		5,957	5,957	11
V1-1,2,8	M345	Mead230		11,209	11,209	12
V1-1,2,8	M345	Mead230		12,465	12,465	13
V1-1,2,8	M345	Mead230		27,345	27,345	14
V1-1,2,8	Northsys	Mead230		11,232	11,232	15
V1-1,2,8	Northsys	RedButte		180	180	16
V1-1,2,8	RedButte	Eldorado230		4,739	4,739	17
V1-1,2,8	RedButte	Mead230		2,894	2,894	18
V1-1,2,8	RedButte	Mead230		5,149	5,149	19
V1-1,2,8	RedButte	Moenkopi500		165	165	20
V1-2,7,8	Various	Various				21
V1-1,2,8	M345	Mead230		1,854	1,854	22
V1-1,2,7	HA500	McCulloug500		5,280	5,280	23
V1-1,2,7	RedButte	Navajo500		5,880	5,880	24
V1-1,2,8	HA500	McCulloug500		2,152	2,152	25
V1-1,2,8	RedButte	Crystal500		56	56	26
V1-1,2,8	RedButte	Navajo500		3,601	3,601	27
V1-2,7,8	Various	Various				28
V1-1,2,7	M345	Mead230		116,400	116,400	29
V1-1,2,7	M345	Mead230		4,464	4,464	30
V1-1,2,8	Gon.Pav	Mead230		26	26	31
V1-1,2,8	M345	Mead230		75	75	32
V1-1,2,8	M345	Mead230		656	656	33
V1-1,2,8	M345	Navajo500		77	77	34
			37,815	4,347,781	4,347,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
	265,000	38,500	303,500	1	
	9,150	1,333	10,483	2	
	4,041	545	4,586	3	
	1,693	228	1,920	4	
	7,106	956	8,063	5	
	1,563	210	1,773	6	
	17,194	2,317	19,510	7	
	9,128	1,270	10,398	8	
	33,131	4,499	37,630	9	
	15,881	2,293	18,174	10	
	30,529	4,173	34,701	11	
	53,816	7,402	61,218	12	
	57,557	8,513	66,070	13	
	135,114	18,532	153,645	14	
	64,406	8,991	73,397	15	
	1,069	151	1,220	16	
	19,360	3,021	22,381	17	
	13,413	1,851	15,264	18	
	22,724	3,153	25,876	19	
	619	87	706	20	
	-51,759		-51,759	21	
	9,927	1,428	11,355	22	
	21,800	3,122	24,922	23	
	24,100	3,447	27,547	24	
	13,350	1,795	15,145	25	
	210	30	240	26	
	17,579	2,414	19,993	27	
	-3,822		-3,822	28	
	427,500	62,052	489,552	29	
	15,900	2,310	18,210	30	
	98	14	111	31	
	429	58	487	32	
	3,220	442	3,662	33	
	481	65	546	34	
-2,015,837	38,333,256	5,562,567	41,879,968		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF	
2	MacQuarie Cook Power Inc	Various	Various	AD	
3	MAG Energy Solutions	Alberta Electric System Operator	CAISO	SFP	
4	MAG Energy Solutions	Alberta Electric System Operator	CAISO	NF	
5	MAG Energy Solutions	Southwest Power Pool	CAISO	NF	
6	MAG Energy Solutions	Various	CAISO	NF	
7	MAG Energy Solutions	Various	Various	AD	
8	Morgan Stanley Capital Group Inc	Various	Various	LFP	
9	Morgan Stanley Capital Group Inc	Various	CAISO	LFP	
10	Morgan Stanley Capital Group Inc	Chelan Power District	CAISO	SFP	
11	Morgan Stanley Capital Group Inc	Various	Various	SFP	
12	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
13	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
14	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	
15	Morgan Stanley Capital Group Inc	Various	Various	SFP	
16	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP	
17	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	SFP	
18	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
19	Morgan Stanley Capital Group Inc	Idaho Power Company	Various	SFP	
20	Morgan Stanley Capital Group Inc	Various	Various	SFP	
21	Morgan Stanley Capital Group Inc	Various	Various	NF	
22	Morgan Stanley Capital Group Inc	CAISO	Various	NF	
23	Morgan Stanley Capital Group Inc	Chelan Power District	Various	NF	
24	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
25	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
26	Morgan Stanley Capital Group Inc	Avista Energy Corporation	CAISO	NF	
27	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
28	Morgan Stanley Capital Group Inc	Various	Nevada Power Marketing	NF	
29	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
30	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
31	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
32	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
33	Morgan Stanley Capital Group Inc	Various	Various	NF	
34	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	RedButte	Mead230		60	60	1
V1-2,7,8	Various	Various				2
V1-1,2,7	M345	Mead230		576	575	3
V1-1,2,8	M345	Mead230		640	640	4
V1-1,2,8	M345	Mead230		17,503	17,503	5
V1-1,2,8	M345	Mead230		21,230	21,230	6
V1-2,7,8	Various	Various				7
V1-1,2,7	M345	Eldorado230		110,400	110,400	8
V1-1,2,7	M345	Eldorado230		327,600	327,600	9
V1-1,2,7	Gon.Pav	Eldorado230		4,032	4,032	10
V1-1,2,7	Gon.Pav	Mead230		2,520	2,520	11
V1-1,2,7	Hilltop345	Eldorado230		2,304	2,304	12
V1-1,2,7	M345	Eldorado230		940,651	940,651	13
V1-1,2,7	M345	Mead230		2,400	2,400	14
V1-1,2,7	M345	Mead230		15,300	15,300	15
V1-1,2,7	McCulloug500	Eldorado230		3,504	3,504	16
V1-1,2,7	RedButte	Eldorado230		1,200	1,200	17
V1-1,2,7	RedButte	Eldorado230		608,688	608,688	18
V1-1,2,7	RedButte	Mead230		2,928	2,928	19
V1-1,2,7	RedButte	Mead230		79,608	79,608	20
V1-1,2,8	Eldorado230	Mead230		2,781	2,781	21
V1-1,2,8	Eldorado230	RedButte		2,694	2,694	22
V1-1,2,8	Gon. Pav	Mead230		68	68	23
V1-1,2,8	Gon.IPP	Mead230		104	104	24
V1-1,2,8	Gon.Pav	Eldorado230		3,269	3,269	25
V1-1,2,8	Gon.Pav	McCulloug500		44	44	26
V1-1,2,8	Gon.Pav	Mead230		320	320	27
V1-1,2,8	Gon.Pav	Mead230		400	400	28
V1-1,2,8	Hilltop345	Eldorado230		14,247	14,247	29
V1-1,2,8	Hilltop345	Mead230		250	250	30
V1-1,2,8	M345	Eldorado230		67,064	67,064	31
V1-1,2,8	M345	Mead230		331	331	32
V1-1,2,8	M345	Mead230		7,922	7,922	33
V1-1,2,8	M345	Eldorado230		84,091	84,091	34
			37,815	4,347,781	4,347,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	225	32	257	1
	-45,316		-45,316	2
	2,400	344	2,744	3
	4,000	538	4,538	4
	85,606	12,522	98,128	5
	115,003	15,656	130,659	6
	-11,622		-11,622	7
	397,000	57,750	454,750	8
	1,137,500	173,043	1,310,543	9
	14,640	14,640	29,280	10
	10,500	1,506	12,006	11
	9,600	1,377	10,977	12
	3,439,500	495,081	3,934,581	13
	9,500	1,352	10,852	14
	61,300	8,893	70,193	15
	14,600	2,094	16,694	16
	5,000	715	5,715	17
	2,257,820	332,930	2,590,750	18
	12,200	692	12,892	19
	295,820	42,749	338,569	20
	12,991	1,792	14,783	21
	10,991	1,668	12,659	22
	255	36	291	23
	515	71	586	24
	14,526	2,027	16,553	25
	275	37	312	26
	1,538	211	1,749	27
	2,500	336	2,836	28
	70,222	9,762	79,983	29
	1,563	210	1,773	30
	340,908	47,653	388,561	31
	1,896	257	2,153	32
	36,360	5,124	41,484	33
	347,401	49,501	396,902	34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc	Tacoma Power	CAISO	NF	
2	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
3	Morgan Stanley Capital Group Inc	CAISO	Northwestern Energy	NF	
4	Morgan Stanley Capital Group Inc	PacifiCorp East	Overton Power District	NF	
5	Morgan Stanley Capital Group Inc	Various	Various	NF	
6	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
7	Morgan Stanley Capital Group Inc	Various	Various	NF	
8	Morgan Stanley Capital Group Inc	CAISO	Various	NF	
9	Morgan Stanley Capital Group Inc	Various	Various	AD	
10	Morgan Stanley Capital Group Inc	Various	Various	AD	
11	Ormat Technologies	Various	Los Angeles Dept of Water & Power	LFP	
12	Ormat Technologies	Various	Los Angeles Dept of Water & Power	LFP	
13	Ormat Technologies	Various	Los Angeles Dept of Water & Power	SFP	
14	Ormat Technologies	Various	Los Angeles Dept of Water & Power	SFP	
15	Ormat Technologies	Wildrose	Los Angeles Dept of Water & Power	NF	
16	Ormat Technologies	Various	Los Angeles Dept of Water & Power	NF	
17	Ormat Technologies	Various	Los Angeles Dept of Water & Power	NF	
18	Ormat Technologies	Dixie Meadows	Unknown	OLF	
19	Ormat Technologies	Various	Various	AD	
20	Ormat Technologies	Various	Various	AD	
21	PacifiCorp Electric Operations	Arizona Public Service	PacifiCorp East	SFP	
22	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP	
23	PacifiCorp Electric Operations	Various	PacifiCorp East	NF	
24	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
25	PacifiCorp Electric Operations	PacifiCorp East	PacifiCorp East	NF	
26	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
27	PacifiCorp Electric Operations	PacifiCorp East	Tuscon Electric Power Company	NF	
28	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
29	PacifiCorp Electric Operations	Various	Various	AD	
30	Powerex	British Columbia Hydro Authority	Nevada Power Marketing	SFP	
31	Powerex	British Columbia Hydro Authority	Various	NF	
32	Powerex	British Columbia Hydro Authority	Western Area Power Administration	NF	
33	Powerex	British Columbia Hydro Authority	Various	NF	
34	Powerex	British Columbia Hydro Authority	CAISO	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	McCulloug500	Eldorado230		50	50	1
V1-1,2,8	Mead230	Eldorado230		3,876	3,876	2
V1-1,2,8	Mead230	RedButte		244	244	3
V1-1,2,8	Mead230	Southsys		560	560	4
V1-1,2,8	Navajo500	Mead230		270	270	5
V1-1,2,8	RedButte	Eldorado230		12,158	12,158	6
V1-1,2,8	RedButte	Mead230		1,223	1,223	7
V1-1,2,8	Silverpeak55	RedButte		91	91	8
V1-1,2,7,8	Various	Various				9
V1-1,2,8	Various	Various				10
V1-1,2,7	Northsys	Crystal500		486,600	486,600	11
V1-1,2,7	Northsys	Mead230		348,744	348,744	12
V1-1,2,7	Northsys	Crystal500		6,887	6,887	13
V1-1,2,7	Northsys	Mead230		17,232	17,232	14
V1-1,2,8	Mead230	Crystal500		2	2	15
V1-1,2,8	Northsys	Crystal500		368	368	16
V1-1,2,8	Northsys	Mead230		1,340	1,340	17
V1-7	Northsys	Mead230		30	30	18
V1-2,7,8	Various	Various				19
V1-1,2,7,8	Various	Various				20
V1-1,2,7	Mead230	RedButte		600	600	21
V1-1,2,7	RedButte	Mead230		300,315	300,315	22
V1-1,2,8	Mead230	RedButte		2,450	2,450	23
V1-1,2,8	Gon.Pav	Mead230		125	125	24
V1-1,2,8	Mead230	RedButte		6,020	6,020	25
V1-1,2,8	RedButte	Mead230		52,865	52,865	26
V1-1,2,8	RedButte	Navajo500		50	50	27
V1-1,2,8	RedButte	Southsys		434	434	28
V1-2,7,8	Various	Various				29
V1-1,2,7	Hilltop345	Mead230		4,176	4,176	30
V1-1,2,8	Hilltop345	Mead230		1,653	1,653	31
V1-1,2,8	M345	Mead230		4	4	32
V1-1,2,8	M345	RedButte		65	65	33
V1-1,2,8	Mead230	Eldorado230		20	20	34
			37,815	4,347,781	4,347,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	313	42	355	1
	17,875	2,497	20,372	2
	1,449	205	1,654	3
	2,100	297	2,397	4
	1,605	217	1,822	5
	57,273	7,963	65,236	6
	5,599	774	6,372	7
	541	76	617	8
	-2,329,277	-340,098	-2,669,375	9
	-61,644		-61,644	10
	1,729,290	254,804	1,984,094	11
	1,243,377	183,860	1,427,237	12
	27,590	4,006	31,596	13
	65,410	9,468	74,878	14
	7	1	8	15
	1,595	232	1,827	16
	5,612	801	6,413	17
	79,500		79,500	18
	-764,727	-28,798	-793,526	19
	-137,249	-2,021	-139,270	20
	2,500	359	2,859	21
	1,233,750	176,656	1,410,406	22
	15,313	2,058	17,371	23
	531	74	605	24
	32,188	4,383	36,570	25
	216,341	32,560	248,901	26
	313	42	355	27
	2,520	341	2,861	28
	-59,427		-59,427	29
	17,400	2,495	19,895	30
	10,104	1,360	11,464	31
	25	3	28	32
	406	55	461	33
	125	17	142	34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Powerex	Southwest Power Pool	CAISO	NF	
2	Powerex	PacifiCorp East	Chelan Power District	NF	
3	Powerex	Various	Various	AD	
4	Salt River Project	Cove Fort	Salt River Project System	LFP	
5	Salt River Project	Cove Fort	Salt River Project System	AD	
6	Tenaska Energy Management	Cove Fort	Salt River Project System	SFP	
7	Tenaska Energy Management	PacifiCorp East	MGM	NF	
8	Tenaska Energy Management	Gila River	Caesars South	NF	
9	Tenaska Energy Management	Navajo	Various	NF	
10	Tenaska Energy Management	TS Power Plant	PacifiCorp East	NF	
11	Tenaska Energy Management	TS Power Plant	Caesars South	NF	
12	Tenaska Energy Management	Unknown	Unknown	NF	
13	Tenaska Energy Management	Unknown	Unknown	NF	
14	Tenaska Energy Management	Cove Fort	Salt River Project System	NF	
15	Tenaska Energy Management	Various	Various	AD	
16	The Energy Authority	Bonneville Power Administration	CAISO	NF	
17	The Energy Authority	Bonneville Power Administration	CAISO	NF	
18	The Energy Authority	Various	Various	AD	
19	TransAlta Energy Marketing	Various	CAISO	NF	
20	TransAlta Energy Marketing	Various	Various	NF	
21	TransAlta Energy Marketing	Various	CAISO	NF	
22	TransAlta Energy Marketing	Various	Various	NF	
23	TransAlta Energy Marketing	Various	CAISO	NF	
24	TransAlta Energy Marketing	Various	Various	NF	
25	TransAlta Energy Marketing	Various	CAISO	NF	
26	TransAlta Energy Marketing	Calpine West	CAISO	NF	
27	TransAlta Energy Marketing	Various	Various	AD	
28	Various Customers	Unknown	Unknown	OS	
29	Various Customers	Unknown	Unknown	AD	
30	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
31	CRC-BMI Ancillary Services	N/A	N/A	OS	
32	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
33	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
34	Caesars Entertainment South	Various	Caesars Entertainment South	OS	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Mead230	Eldorado230		375	375	1
V1-1,2,8	RedButte	Mead230		60	60	2
V1-2,7,8	Various	Various				3
V1-1,2,7	RedButte	Navajo500		218,375	218,375	4
V1-2,7,8	RedButte	Navajo500				5
V1-1,2,7	RedButte	Mead230		2,184	2,184	6
V1-1,2,8	Gon.Pav	Mead230		66	66	7
V1-1,2,8	Mead500	Southsys		50	50	8
V1-1,2,8	Navajo500	Mead230		10	10	9
V1-1,2,8	Northsys	Mead230		45	45	10
V1-1,2,8	Northsys	RedButte		8	8	11
V1-1,2,8	RedButte	McCullough500		25	25	12
V1-1,2,8	RedButte	Mead230		160	160	13
V1-1,2,8	RedButte	Mead230		25	25	14
V1-2,7,8	Various	Various				15
V1-1,2,8	M345	Mead230		50	50	16
V1-1,2,8	M345	Eldorado230		25	25	17
V1-2,8	Various	Various				18
V1-1,2,8	Hilltop345	McCullough500		1,190	1,190	19
V1-1,2,8	Hilltop345	Mead230		3,741	3,741	20
V1-1,2,8	M345	McCullough500		2,402	2,402	21
V1-1,2,8	M345	Mead230		8,939	8,939	22
V1-1,2,8	M345	Mead230		17,465	17,465	23
V1-1,2,8	RedButte	Mead230		571	571	24
V1-1,2,8	RedButte	Mead230		6,793	6,793	25
V1-1,2,8	RedButte	Mead230		32	32	26
V1-2,7,8	Various	Various				27
V1-1A	Various	Various				28
V1-7,8	Various	Various				29
RS 61	Mead Substation	Clark Substation	25,504			30
V1 1,2,3,5,6	N/A	N/A	528			31
RS 51	Mead Substation	Tortoise Sub	492			32
V4-B	Mead Substation	Tortoise Sub	881			33
V1 1,2,3,5,6,H	Mead230	Southsys	1,310			34
			37,815	4,347,781	4,347,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,228	485	2,713	1
	200	32	232	2
	-1,537		-1,537	3
	780,750	115,397	896,147	4
	-27,000	-208	-27,208	5
	9,100	1,305	10,405	6
	248	35	282	7
	188	27	214	8
	60	8	68	9
	281	38	319	10
	30	4	34	11
	94	13	107	12
	663	93	755	13
	156	21	177	14
	-870	-132	-1,002	15
	313	42	355	16
	156	21	177	17
		-23	-23	18
	7,438	1,000	8,437	19
	19,644	2,679	22,323	20
	14,408	2,004	16,413	21
	45,492	6,222	51,713	22
	82,022	11,377	93,400	23
	2,141	303	2,444	24
	6,040	834	6,874	25
	200	27	227	26
	-7,148		-7,148	27
		62,298	62,298	28
	-493,499		-493,499	29
12,143			12,143	30
		358,189	358,189	31
-2,027,980	978,236		-1,049,744	32
		44,792	44,792	33
	1,904,028	503,451	2,407,477	34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS
2	MGM Resorts NITS	Various	MGM Resorts International	OS
3	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS
4	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS
5	Switch-South	Various	Switch-South	OS
6				
7				
8				
9				
10				
11				
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13				
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34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1 1,2,3,5,6,H	Mead230	Southsys	282			1	
V1 1,2,3,5,6,H	Mead230	Southsys	1,576			2	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	6,000			3	
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	469			4	
V1 1,2,3,5,6,H	Mead230	Southsys	773			5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
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						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			37,815	4,347,781	4,347,781		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	698,180	184,131	882,310	1
	3,903,072	1,030,078	4,933,152	2
	15,180,000	510,000	15,690,000	3
	1,174,635	315,302	1,489,938	4
	1,959,723	516,733	2,476,455	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
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				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator

Schedule Page: 328 Line No.: 2 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 5 Column: m

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Schedule Page: 328 Line No.: 18 Column: m

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Schedule Page: 328 Line No.: 19 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 20 Column: l

Revenue Refund for FERC Show Cause Order

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Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 23 Column: l

Revenue Refund for FERC Show Cause Order

Schedule Page: 328 Line No.: 24 Column: m

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Schedule Page: 328 Line No.: 25 Column: m

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Schedule Page: 328 Line No.: 26 Column: m

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Schedule Page: 328 Line No.: 27 Column: m

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

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Revenue Refund for FERC Show Cause Order

Schedule Page: 328 Line No.: 29 Column: m

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Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 31 Column: m

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Schedule Page: 328 Line No.: 32 Column: m

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This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

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Schedule Page: 328.1 Line No.: 27 Column: m

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Schedule Page: 328.1 Line No.: 33 Column: m

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Schedule Page: 328.2 Line No.: 1 Column: m

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Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
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Schedule Page: 328.3 Line No.: 9 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use

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Revenue Refund for FERC Show Cause Order

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Schedule Page: 328.3 Line No.: 19 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use

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Revenue Reserve for pending FERC Show Cause Order

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Revenue Refund for FERC Show Cause Order

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Revenue Refund for FERC Show Cause Order

Schedule Page: 328.4 Line No.: 19 Column: m

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Revenue Refund for FERC Show Cause Order

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Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market

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Wind Induced Vibration Settlement Reserve

Schedule Page: 328.4 Line No.: 30 Column: a

Basic Management Inc - five year written notice to terminate

Schedule Page: 328.4 Line No.: 31 Column: a

Ancillary Services only agreement under Open Access Transmission Tariff Volume 1

Schedule Page: 328.4 Line No.: 32 Column: a

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated

Schedule Page: 328.4 Line No.: 33 Column: a

Overton Power District No. 5 - Ancillary services provided

Schedule Page: 328.4 Line No.: 33 Column: m

Overton Power District No. 5 - Ancillary services provided

Schedule Page: 328.4 Line No.: 34 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.5 Line No.: 1 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.5 Line No.: 2 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.5 Line No.: 3 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1, Scheduling, system control and dispatch service

Schedule Page: 328.5 Line No.: 4 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1

Schedule Page: 328.5 Line No.: 5 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 - Contract Termination date 04/30/19

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	800	800		3,496	102,108	105,604
2	CAISO - EIM	LFP					692,497	692,497
3	Idaho Power	NF	1,997	1,997		30,420	5,391	35,811
4	PacifiCorp	NF	1,724	1,724		511,496	22,438	533,934
5	Salt River Project	NF	150	150		654	9,322	9,976
6	Western Area Power Admn	NF					101,487	101,487
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		4,671	4,671		546,066	933,243	1,479,309

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Transmission losses and Non-firm point to point transmission services

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of California Independent System Operator - Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges

Schedule Page: 332 Line No.: 3 Column: g

Transmission Losses

Schedule Page: 332 Line No.: 4 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

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Transmission Losses

Schedule Page: 332 Line No.: 5 Column: g

Transmission Losses

Schedule Page: 332 Line No.: 6 Column: a

Full name is Western Area Power Administration

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Transmission Losses

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	322,089			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense	7,553,449			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	7,875,538			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			22,893,872		22,893,872
2	Steam Production Plant	28,111,445				28,111,445
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	110,061,247				110,061,247
7	Transmission Plant	24,554,989				24,554,989
8	Distribution Plant	79,748,192				79,748,192
9	Regional Transmission and Market Operation					
10	General Plant	22,049,411				22,049,411
11	Common Plant-Electric					
12	TOTAL	264,525,284		22,893,872		287,419,156

B. Basis for Amortization Charges

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	1,001			2.56	SQUARE	17.50
14	(311)	49,927	75.00	-8.00	7.32	75-L1	8.60
15	(312)	178,915	75.00	-9.00	9.97	75-R1.5	8.60
16	(314)	97,631	80.00	-9.00	3.64	80-R1	8.50
17	(315)	36,020	75.00	-9.00	5.75	75-R2.5	8.50
18	(316)	10,130	40.00	-7.00	7.33	40-O1	6.60
19	(317)	23,083					
20							
21	Subtotal	396,707					
22							
23	Other Production						
24	(340)	1,575			2.41	SQUARE	22.70
25	(341)	245,195	75.00	-6.00	3.66	75-L0	18.10
26	(342)	435,908	50.00	-6.00	3.28	50-S0	17.60
27	(343)	187,392	50.00	-3.00	2.28	50-R0.5	14.50
28	(344)	1,877,549	50.00	-6.00	3.65	50-R0.5	17.60
29	(345)	385,888	50.00	-6.00	3.15	50-R2	18.40
30	(346)	103,198	40.00	-3.00	3.47	40-S0	19.40
31	(347)	1,533					
32							
33	Subtotal	3,238,238					
34							
35	Transmission Plant						
36	(350)	134,104	70.00		1.42	70-R4	59.30
37	(352)	3,485	60.00	-5.00	1.20	60-R3	41.10
38	(353)	715,940	60.00	-5.00	1.71	60-R2	47.70
39	(354)	89,495	65.00	-10.00	1.49	65-R4	50.40
40	(355)	252,159	55.00	-20.00	1.84	55-R2	40.90
41	(356)	183,942	60.00	-30.00	2.04	60-R2	45.30
42	(357)	7,660	55.00		1.61	55-R2	41.10
43	(358)	31,502	45.00		2.13	45-R3	35.20
44	(359)	1,738	60.00		1.71	60-R4	40.60
45							
46	Subtotal	1,420,025					
47							
48	Distribution Plant						
49	(360)	54,354	65.00		1.37	65-R4	51.60
50	(361)	45,058	55.00	-5.00	1.81	50-R3	43.50

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	546,795	60.00	-10.00	1.66	60-R3	45.60
13	(364)	74,026	50.00	-45.00	2.94	50-R1	35.60
14	(365)	112,751	60.00	-25.00	2.14	60-R2	42.00
15	(366)	188,338	60.00	-20.00	1.84	60-R4	46.60
16	(367)	1,391,546	50.00	-20.00	2.42	50-R4	36.70
17	(368)	603,194	40.00	-5.00	2.91	40-R2	27.60
18	(369)	208,731	55.00	-50.00	2.05	45-R4	35.90
19	(370)	16,054	35.00		3.05	35-R1	31.50
20	(370.1)	122,368	20.00		5.27	20-R5	15.00
21	(372)	3,723	30.00	-5.00	4.36	30-R1	15.70
22	(373)	1,068	35.00	-5.00	0.66	35-R2	19.90
23	(374)						
24							
25	Subtotal	3,368,006					
26							
27	General Plant						
28	(389)	423	65.00		0.23	65-R4	57.50
29	(390)	130,168	45.00	-10.00	2.56	45-R2	35.40
30	(391.1)	16,072	20.00		5.00	20-SQ	5.90
31	(391.2)	42,879	5.00		20.00	5-SQ	2.80
32	(392)	12,102	10.00	15.00	8.40	10-L2	7.50
33	(393)	605	20.00		5.00	20-SQ	8.50
34	(394)	5,794	25.00		4.00	25-SQ	10.50
35	(395)	2,200	15.00		6.67	15-SQ	5.30
36	(396)	1,787	14.00	10.00	6.43	14-L2.5	6.90
37	(397)	144,395	15.00		6.67	15-SQ	6.60
38	(398)	3,380	15.00		6.67	15-SQ	7.70
39	(399.1)	8					
40							
41	Subtotal	359,813					
42							
43	Total Plant	8,782,789					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2018.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 39 Column: b

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	8,460,339		8,460,339	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	475,500		475,500	
6					
7	Federal Issues		340,000	340,000	
8					
9	Public Utilites Commission of Nevada		2,722,606	2,722,606	1,740,772
10					
11					
12					
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44					
45					
46	TOTAL	8,935,839	3,062,606	11,998,445	1,740,772

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	8,460,339					1
							2
							3
							4
Electric	928	475,500					5
							6
Electric	928	340,000					7
							8
Electric	928	2,722,606	279,042	928	423,469	1,596,345	9
							10
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							45
		11,998,445	279,042		423,469	1,596,345	46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Electric Vehicle Demonstration Programs
3	(1) e. Unconventional Generation	Small Storage Programs
4	(1) e. Unconventional Generation	Large Storage Programs
5	(1) e. Unconventional Generation	Wind Demonstration Program
6	(1) e. Unconventional Generation	Solar Energy Programs
7		
8		
9	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
10		
11		
12	Total	
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
201,597		182.3	201,597		2
31,874		182.3	31,874		3
36,837		182.3	36,837		4
9,118		182.3	9,118		5
10,319,306		182.3	10,319,306		6
					7
					8
	317,415	930.2	317,415		9
					10
					11
10,598,732	317,415		10,916,147		12
					13
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	17,645,247		
4	Transmission	3,051,597		
5	Regional Market			
6	Distribution	8,317,922		
7	Customer Accounts	13,019,793		
8	Customer Service and Informational	727,231		
9	Sales	147,196		
10	Administrative and General	20,770,727		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	63,679,713		
12	Maintenance			
13	Production	5,050,200		
14	Transmission	921,761		
15	Regional Market			
16	Distribution	4,362,520		
17	Administrative and General	791,795		
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,126,276		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	22,695,447		
21	Transmission (Enter Total of lines 4 and 14)	3,973,358		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,680,442		
24	Customer Accounts (Transcribe from line 7)	13,019,793		
25	Customer Service and Informational (Transcribe from line 8)	727,231		
26	Sales (Transcribe from line 9)	147,196		
27	Administrative and General (Enter Total of lines 10 and 17)	21,562,522		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	74,805,989	18,867,267	93,673,256
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	74,805,989	18,867,267	93,673,256	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	40,546,650	13,536,880	54,083,530	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	40,546,650	13,536,880	54,083,530	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	3,660,140	923,146	4,583,286	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,660,140	923,146	4,583,286	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Assets and Non-Operating	7,827,390	1,974,193	9,801,583	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	7,827,390	1,974,193	9,801,583	
96	TOTAL SALARIES AND WAGES	126,840,169	35,301,486	162,141,655	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
<p>Nevada Power Company does not have any common plant.</p>			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				(615,495)
3	Net Sales (Account 447)	60,158	(11,332)	(44,884)	(51,331)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market(Account 555)	(2,329,426)	(447,522)	3,790,396	2,340,551
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45					
46	TOTAL	(2,269,268)	(458,854)	3,745,512	1,673,725

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: e

Includes Scheduling System Control and Dispatch of 4,920,042.50 MWH and Reactive Supply and Voltage Control of 4,920,042.50 MWH

Schedule Page: 398 Line No.: 7 Column: g

Includes Scheduling System Control and Dispatch of \$1,278,314 and Reactive Supply and Voltage Control of \$1,897,071

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,244	22	19	2,323	219	666			39
2	February	3,337	23	19	2,334	289	671			44
3	March	3,228	31	20	2,216	279	704			30
4	Total for Quarter 1				6,873	787	2,041			113
5	April	4,597	26	18	3,542	333	686			35
6	May	5,306	9	17	4,232	344	686			43
7	June	6,461	21	16	5,340	370	686			64
8	Total for Quarter 2				13,114	1,047	2,058			142
9	July	7,104	25	18	5,956	388	686			74
10	August	6,846	1	17	5,705	386	686			69
11	September	6,096	8	17	4,994	361	686			56
12	Total for Quarter 3				16,655	1,135	2,058			199
13	October	4,634	1	15	3,558	352	686			38
14	November	3,243	2	19	2,251	281	686			24
15	December	3,436	27	18	2,430	284	686			35
16	Total for Quarter 4				8,239	917	2,058			97
17	Total Year to Date/Year				44,881	3,886	8,215			551

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,495,914
3	Steam	1,384,037	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,911,700
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	18,132
7	Other	15,400,193	27	Total Energy Losses	945,463
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	23,371,209
9	Net Generation (Enter Total of lines 3 through 8)	16,784,230			
10	Purchases	6,586,979			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	4,347,781			
17	Delivered	4,347,781			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	23,371,209			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,633,483	266,446	2,323	22	1900
30	February	1,542,418	298,869	2,334	23	1900
31	March	1,384,817	228,968	2,216	31	2000
32	April	1,612,416	306,188	3,542	26	1800
33	May	2,076,173	147,437	4,232	9	1700
34	June	2,417,303	16,772	5,340	21	1600
35	July	2,882,515	20,171	5,956	25	1800
36	August	2,747,026	17,503	5,705	1	1700
37	September	2,291,399	15,170	4,994	8	1700
38	October	1,665,035	197,784	3,558	1	1500
39	November	1,475,034	188,279	2,251	2	1900
40	December	1,643,590	208,113	2,430	27	1800
41	TOTAL	23,371,209	1,911,700			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: LV Generation (b)		Plant Name: Harry Allen 4 (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas		GTG/Gas			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1994		2006			
4	Year Last Unit was Installed	2002		2006			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.80		85.00			
6	Net Peak Demand on Plant - MW (60 minutes)	428		77			
7	Plant Hours Connected to Load	14656		1027			
8	Net Continuous Plant Capability (Megawatts)	272		72			
9	When Not Limited by Condenser Water	272		72			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	22		0			
12	Net Generation, Exclusive of Plant Use - KWh	348011000		71113000			
13	Cost of Plant: Land and Land Rights	5141931		0			
14	Structures and Improvements	5267081		2658329			
15	Equipment Costs	223037414		33831277			
16	Asset Retirement Costs	0		0			
17	Total Cost	233446426		36489606			
18	Cost per KW of Installed Capacity (line 17/5) Including	650.6311		429.2895			
19	Production Expenses: Oper, Supv, & Engr	255769		11557			
20	Fuel	9243464		2356788			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	3		1			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	1705620		69937			
26	Misc Steam (or Nuclear) Power Expenses	2559998		33264			
27	Rents	42751		8736			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	46		0			
30	Maintenance of Structures	173479		7547			
31	Maintenance of Boiler (or reactor) Plant	1954		14			
32	Maintenance of Electric Plant	1236649		208964			
33	Maintenance of Misc Steam (or Nuclear) Plant	688045		30549			
34	Total Production Expenses	15907778		2727357			
35	Expenses per Net KWh	0.0457		0.0384			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		MCF			
38	Quantity (Units) of Fuel Burned	2932023	0	778491	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1066880	0	1068147	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.153	0.000	3.027	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.153	0.000	3.027	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.955	0.000	2.834	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.027	0.000	0.033	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	8989.000	0.000	11693.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Mohave 1 & 2</i> (d)			Plant Name: <i>Navajo 1,2,3</i> (e)			Plant Name: <i>Silverhawk</i> (f)		Line No.	
			Steam			CTG/Steam -Gas		1	
			Conv-B			Conv- OB		2	
			1974			2004		3	
			1976			2004		4	
0.00			225.00			664.70		5	
0			0			562		6	
0			0			12180		7	
0			225			520		8	
0			225			520		9	
0			225			0		10	
0			0			26		11	
0			1384037000			1550076000		12	
78409			0			5208268		13	
0			28118158			39082861		14	
532348			179738554			375509962		15	
0			18564555			63447		16	
610757			226421267			419864538		17	
0			1006.3167			631.6602		18	
2733			2007992			397496		19	
0			42644635			33647279		20	
0			0			0		21	
0			1768742			13		22	
0			0			0		23	
0			0			0		24	
0			818418			2590495		25	
0			1835046			967650		26	
0			65088			190419		27	
0			0			0		28	
0			399908			0		29	
0			172049			331379		30	
0			3482243			21809		31	
0			699494			1317587		32	
0			527120			395686		33	
2733			54420735			39859813		34	
0.0000			0.0393			0.0257		35	
			COAL	DIESEL		GAS			36
			TONS	BARRELS		MCF			37
0	0	0	685613	5511	0	11501947	0	0	38
0	0	0	21406410	5732716	0	1067300	0	0	39
0.000	0.000	0.000	62.271	100.292	0.000	2.925	0.000	0.000	40
0.000	0.000	0.000	61.487	88.628	0.000	2.925	0.000	0.000	41
0.000	0.000	0.000	2.872	15.460	0.000	2.741	0.000	0.000	42
0.000	0.000	0.000	0.031	0.164	0.000	0.022	0.000	0.000	43
0.000	0.000	0.000	10627.000	10627.000	0.000	7920.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Clark 4 (b)			Plant Name: Clark Peakers 11-22 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			GT		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B			Full Outdoor		
3	Year Originally Constructed	1973			2008		
4	Year Last Unit was Installed	1973			2008		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40			724.40		
6	Net Peak Demand on Plant - MW (60 minutes)	50			610		
7	Plant Hours Connected to Load	78			7440		
8	Net Continuous Plant Capability (Megawatts)	54			618		
9	When Not Limited by Condenser Water	54			618		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	3740000			342281000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	21953			26897598		
15	Equipment Costs	7247584			404919752		
16	Asset Retirement Costs	0			0		
17	Total Cost	7269537			431817350		
18	Cost per KW of Installed Capacity (line 17/5) Including	100.4080			596.1035		
19	Production Expenses: Oper, Supv, & Engr	2273			211721		
20	Fuel	616421			11016295		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			3		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	8946			618269		
26	Misc Steam (or Nuclear) Power Expenses	14596			1336433		
27	Rents	459			42049		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	3144			14792		
30	Maintenance of Structures	3400			143861		
31	Maintenance of Boiler (or reactor) Plant	0			7805		
32	Maintenance of Electric Plant	47643			549985		
33	Maintenance of Misc Steam (or Nuclear) Plant	9262			556054		
34	Total Production Expenses	706144			14497267		
35	Expenses per Net KWh	0.1888			0.0424		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	254050	0	0	3704341	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1062698	0	0	1068203	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.426	0.000	0.000	2.974	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.426	0.000	0.000	2.974	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.283	0.000	0.000	2.784	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.165	0.000	0.000	0.032	0.000	0.000
44	Average BTU per KWh Net Generation	72187.000	0.000	0.000	11561.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Sun Peak 3, 4, 5</i> (d)			Plant Name: <i>Reid Gardner 4</i> (e)			Plant Name: <i>Clark 5,6,7,8,9,10</i> (f)			Line No.
Gas Turbine			Steam			Steam/Gas Turbine			1
Full Outdoor			Conv-OB			Conv-OB			2
1991			1983			1979			3
1991			1983			1994			4
294.40			0.00			548.20			5
218			0			441			6
490			0			10007			7
210			0			430			8
210			0			430			9
0			0			0			10
6			11			39			11
31964000			0			539562000			12
308031			0			1142349			13
13664263			0			31482092			14
78364905			39836			305265034			15
-517432			4974086			-1718639			16
91819767			5013922			336170836			17
311.8878			0			613.2266			18
101190			7023			339563			19
1066962			0			13074043			20
0			0			0			21
0			0			-166			22
0			0			0			23
0			0			0			24
230434			0			966550			25
764140			41700			2107724			26
3880			0			66282			27
0			0			0			28
0			0			23317			29
72372			0			185216			30
0			0			544409			31
195270			0			1183319			32
105608			0			597689			33
2539856			48723			19087946			34
0.0795			0.0000			0.0354			35
GAS						GAS			36
MCF						MCF			37
392646	0	0	0	0	0	4961685	0	0	38
1068504	0	0	0	0	0	1066566	0	0	39
2.717	0.000	0.000	0.000	0.000	0.000	2.635	0.000	0.000	40
2.717	0.000	0.000	0.000	0.000	0.000	2.635	0.000	0.000	41
2.543	0.000	0.000	0.000	0.000	0.000	2.471	0.000	0.000	42
0.033	0.000	0.000	0.000	0.000	0.000	0.024	0.000	0.000	43
13126.000	0.000	0.000	0.000	0.000	0.000	9808.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Harry Allen 3</i> (b)		Plant Name: <i>Lenzie 1 & 2</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine		CTG/Steam-Gas			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Conv- OB			
3	Year Originally Constructed	1995		2005			
4	Year Last Unit was Installed	1995		2006			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.50		1465.40			
6	Net Peak Demand on Plant - MW (60 minutes)	77		1134			
7	Plant Hours Connected to Load	851		50086			
8	Net Continuous Plant Capability (Megawatts)	72		1102			
9	When Not Limited by Condenser Water	72		1102			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	0		38			
12	Net Generation, Exclusive of Plant Use - KWh	54957000		6668439000			
13	Cost of Plant: Land and Land Rights	1528252		234506			
14	Structures and Improvements	24059760		31268767			
15	Equipment Costs	63370928		484737955			
16	Asset Retirement Costs	61843		156746			
17	Total Cost	89020783		516397974			
18	Cost per KW of Installed Capacity (line 17/5) Including	877.0520		352.3939			
19	Production Expenses: Oper, Supv, & Engr	8932		1080112			
20	Fuel	1923600		160249531			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		58			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	54088		3642435			
26	Misc Steam (or Nuclear) Power Expenses	25708		4059819			
27	Rents	6751		819184			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	0		0			
30	Maintenance of Structures	10457		333640			
31	Maintenance of Boiler (or reactor) Plant	0		48807			
32	Maintenance of Electric Plant	189445		4593922			
33	Maintenance of Misc Steam (or Nuclear) Plant	46635		1220306			
34	Total Production Expenses	2265616		176047814			
35	Expenses per Net KWh	0.0412		0.0264			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	601017	0	0	47292464	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1067825	0	0	1069618	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.201	0.000	0.000	3.388	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.201	0.000	0.000	3.388	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.997	0.000	0.000	3.168	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.035	0.000	0.000	0.024	0.000	0.000
44	Average BTU per KWh Net Generation	11678.000	0.000	0.000	7586.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Higgins (b)	Plant Name: Harry Allen 5,6,7 (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CTG/Steam-Gas	CTG/Steam-Gas				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv -OB				
3	Year Originally Constructed	2002	2011				
4	Year Last Unit was Installed	2002	2011				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	687.70	558.50				
6	Net Peak Demand on Plant - MW (60 minutes)	585	524				
7	Plant Hours Connected to Load	17612	25933				
8	Net Continuous Plant Capability (Megawatts)	530	484				
9	When Not Limited by Condenser Water	530	484				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	24	24				
12	Net Generation, Exclusive of Plant Use - KWh	2180351000	3540145000				
13	Cost of Plant: Land and Land Rights	0	36863				
14	Structures and Improvements	43787018	43694052				
15	Equipment Costs	468332969	645456081				
16	Asset Retirement Costs	-412825	0				
17	Total Cost	511707162	689186996				
18	Cost per KW of Installed Capacity (line 17/5) Including	744.0849	1233.9964				
19	Production Expenses: Oper, Supv, & Engr	597849	575351				
20	Fuel	52852111	82220798				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	19	31				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	146190	3472871				
26	Misc Steam (or Nuclear) Power Expenses	4499437	1656112				
27	Rents	267845	434889				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	2411	0				
30	Maintenance of Structures	746680	222187				
31	Maintenance of Boiler (or reactor) Plant	0	708				
32	Maintenance of Electric Plant	1680084	1810767				
33	Maintenance of Misc Steam (or Nuclear) Plant	990670	437424				
34	Total Production Expenses	61783296	90831138				
35	Expenses per Net KWh	0.0283	0.0257				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	16401337	0	0	24168848	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1068013	0	0	1069846	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.222	0.000	0.000	3.402	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.222	0.000	0.000	3.402	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.017	0.000	0.000	3.180	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	0.000	0.000	0.023	0.000	0.000
44	Average BTU per KWh Net Generation	8034.000	0.000	0.000	7304.000	0.000	0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
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0	0	0	11
0	0	0	12
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0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006. Only costs are landfill monitoring and maintenance.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power Company purchased the 25% of Silverhawk owned by Southern Nevada Water Authority on April 1, 2017.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 22 employees which includes 2 support employee.

Schedule Page: 402 Line No.: 11 Column: c

Harry Allen 4 included in Harry Allen 5-7 employee count

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 26 employees which includes 2 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403.1 Line No.: 3 Column: e

Reid Gardner 4 retired March 16, 2017. Value listed is when unit was operational. Decommissioning process is ongoing.

Schedule Page: 402.1 Line No.: 11 Column: b

Clark 4 included in Clark 5-10 employee count

Schedule Page: 402.1 Line No.: 11 Column: c

Clark Peakers 11-12 included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 6 employees and shares 1 employees with Clark.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 39 employees which includes 2 support employees and shares with SunPeak. Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Harry Allen 3 included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 38 employees which includes 2 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 24 employees which includes 3 support employees and shares with Goodsprings & Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 24 employees which includes 2 support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007	0.03		45	26,535
2	Ryan Center	2005				1,010,718
3	Pearson	2005	0.03		40	119,458
4	Clark 5-8	2006				816,353
5	Goodsprings	2010	7.50		28,442	28,474,874
6	Pahranagat	2015				110,816
7	Nellis Solar	2015	15.00		40,614	49,010,085
8						
9						
10	Total		22.56			79,568,839
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
884,500				Solar		1
				Solar		2
3,981,933				Solar		3
				Solar		4
3,796,650	246,280		228,432	Waste Heat/Gas		5
				Solar		6
3,267,339	154,242		445,313	Solar		7
						8
						9
	400,522		673,745			10
						11
						12
						13
						14
						15
						16
						17
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						45
						46

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Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 6 Column: b

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	0.08	3.21	1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	13.36		1
4	Crystal	Moapa (First Solar)	500.00	500.00		0.47		
5	Crystal	Navajo	500.00	500.00	S-Tower	58.20		1
6	Harry Allen	Harry Allen Combined Cycle	500.00	500.00	S-Pole	0.41		
7	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	0.25	5.00	1
9	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
10	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
11	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
12	Laughlin	Mohave #1	500.00	500.00	S-Pole	0.22		
13	Laughlin	Mohave #2	500.00	500.00	S-Pole		0.22	
14	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
15	500 KV Costs							
16	500 KV Subtotal					393.05	8.43	10
17	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
18	345 KV Costs							
19	345 KV Subtotal					69.39		1
20	Arden	Avera	230.00	230.00	S-Steel	9.27		1
21	Arden	Beltway	230.00	230.00	S-Steel		18.52	1
22	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
23	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1
24	Arden	Decatur	230.00	230.00	S-Steel	7.19		1
25	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
26	Arden	Mead	230.00	230.00	S-Steel	24.20		
27	Arden	Sinatra	230.00	230.00	Underground	9.21		1
28	Arden	Tolson	230.00	230.00	S-Steel		5.00	1
29	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
30	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
31	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1
32	Beltway	Northwest	230.00	230.00	S-Pole		13.02	1
33	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
34	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1
35	Clark	Faulkner #2	230.00	230.00	S-Pole	4.65		1
36					TOTAL	1,611.15	288.82	160

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
								4
(2) Bluebird								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k								11
								12
								13
(3) Lapwing 1590k								14
								15
								16
(2) Cardinal 954k								17
								18
								19
(2) Cardinal 954k								20
(2) Cardinal 954k								21
								22
								23
Cardinal 954kcm								24
(2) Cardinal 954k								25
Cardinal 954kcm								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
(2) Cardinal 954k								32
954kcm acsr								33
								34
Cardinal 954kcm 5								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Winterwood	230.00	230.00	S-Steel	5.08		1
2	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
3	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1
4	Decatur	Sinatra	230.00	230.00	Underground	2.77		1
5	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
6	Eldorado	Merchant	230.00	230.00	S-Steel			1
7	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1
8	Equestrian	Faulkner	230.00	230.00	S-Steel	7.52		1
9	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
10	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
11	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1
12	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
13	Faulkner	Tolson	230.00	230.00	Underground	7.03		1
14	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.21		1
15	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1
16	Greenway	Mead	230.00	230.00	S-Steel	14.01		1
17	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21		
18	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
19	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
20	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1
21	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
22	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35		
23	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1
24	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	3.88	3.88	1
25	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1
26	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1
27	Magnolia	Eldorado	230.00	230.00	H-Steel	23.10		1
28	McCullough	Merchant	230.00	230.00	S-Steel			1
29	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
30	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67		
31	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
32	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1
33	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
34	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
35	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01		
36					TOTAL	1,611.15	288.82	160

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7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Cardinal 954kcm 5								1
								2
								3
Cardinal 954kcm 5								4
(2) Cardinal 954k								5
								6
(2) Cardinal 954k								7
								8
								9
								10
Cardinal 954kcm 5								11
								12
OVERHEAD: (2)								13
								14
								15
Cardinal 954kcm 5								16
								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
								20
(2) Cardinal 954k								21
(2) Cardinal 954k								22
(2) Cardinal 954k								23
(2) Cardinal 954k								24
(2) Cardinal 954k								25
								26
(2) Cardinal 954k								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
								31
								32
(2) Cardinal 954k								33
(2) Cardinal 954k								34
(2) Cardinal 954k								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19		
2	Reid Gardner	Tortoise	230.00	230.00		0.03		
3	230 KV Costs							
4	230 KV Subtotal					397.15	141.62	46
5	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
6	Allen	Washburn	138.00	138.00	S-Steel	1.74		1
7	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1
8	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1
9	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1
10	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1
11	Arden	Frias	138.00	138.00	S-Steel	1.45		1
12	Arden	Haven	138.00	138.00	S-Steel	4.55		1
13	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1
14	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1
15	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
16	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1
17	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1
18	Avera	Sparta	138.00	138.00	S-Steel		1.78	1
19	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1
20	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1
21	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1
22	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1
23	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1
24	Beltway	Village	138.00	138.00	S-Steel		2.06	1
25	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1
26	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1
27	Burnham	Ford	138.00	138.00	S-Steel	5.36		1
28	Burnham	Pebble	138.00	138.00	S-Steel	1.60	0.36	1
29	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1
30	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1
31	Cactus	Frias	138.00	138.00	S-Steel	1.91		1
32	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1
33	Caesar's	Decatur	138.00	138.00	S-Steel	2.28		1
34	Caesar's	Venetian	138.00	138.00	S-Steel	1.83		
35	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1
36					TOTAL	1,611.15	288.82	160

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(2) Cardinal 954k								1
(2) Cardinal 954k								2
								3
								4
Cardinal 954kcm A								5
								6
								7
Cardinal 954kcm A								8
								9
Cardinal 954kcm 5								10
Cardinal 954kcm A								11
Magnolia 954kcm 3								12
Magnolia 954 kcm								13
								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
								17
								18
Magnolia 954kcm 3								19
Magnolia 954kcm 3								20
Magnolia 954kcm								21
Magnolia 954kcm 3								22
Magnolia 954kcm 3								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Magnolia 954kcm 3								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Cardinal 954kcm 5								32
								33
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Canyon Tap	Canyon	138.00	138.00		0.01		
2	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
3	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1
4	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1
5	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1
6	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
7	Clark	Concourse	138.00	138.00	S-Steel	4.89		1
8	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.36	1
9	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
10	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
11	Clark	Warm Springs	138.00	138.00	S-Steel	3.09	0.85	1
12	Claymont	Spencer	138.00	138.00	S-Steel	0.36	0.41	1
13	Claymont	Strip	138.00	138.00	S-Steel		1.86	1
14	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
15	Commerce	Garces	138.00	138.00	S-Steel	0.24	0.08	1
16	Commerce	Shadow	138.00	138.00	S-Steel	1.78		1
17	Sinatra	Suzanne	138.00	138.00	Underground	2.35		
18	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1
19	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
20	Craig	Pecos	138.00	138.00	S-Steel	0.58	3.10	1
21	Decatur	Durango	138.00	138.00	S-Steel	0.15	3.44	1
22	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
23	Durango	Peace	138.00	138.00	S-Steel	2.15	0.42	1
24	Durango	Westside	138.00	138.00	S-Steel		3.31	1
25	El Capitan	Northwest	138.00	138.00	S-Steel		7.81	1
26	Elkhorn	Northwest	138.00	138.00	S-Steel	1.96	3.36	1
27	Faulkner	Warm Springs	138.00	138.00	S-Steel	1.34	1.18	1
28	Faulkner	Wigwam	138.00	138.00	Underground	2.33	2.14	1
29	Faulkner	Wilson	138.00	138.00	Underground	8.04		1
30	Ford	Haven	138.00	138.00	S-Steel	2.07		1
31	Garces	Swenson	138.00	138.00	S-Steel	4.25		1
32	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1
33	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1
34	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1
35	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19		
36					TOTAL	1,611.15	288.82	160

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
Cardinal 954kcm 5								2
Magnolia 954kcm 3								3
Cardinal 954kcm 5								4
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6
								7
Magnolia 954kcm 3								8
Magnolia 954kcm 3								9
954kcm 37 AAC								10
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Cardinal 954kcm 5								13
								14
Magnolia 954kcm 3								15
Magnolia 954kcm 3								16
								17
								18
Cardinal 954kcm 5								19
Magnolia 954kcm 3								20
Cardinal 954kcm 5								21
Magnolia 954kcm 3								22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
								27
								28
								29
Magnolia 954kcm 3								30
								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
Magnolia 954kcm								34
Linnet								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gypsum	NCA1	138.00	138.00	S-Steel	0.22	0.35	1
2	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1
3	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
4	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
5	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel	1.04		1
6	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
7	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1
8	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
9	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1
10	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
11	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1
12	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
13	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
14	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1
15	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
16	McDonald	Procyon	138.00	138.00	S-Steel	0.34	1.37	1
17	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1
18	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1
19	Michael Way	Pecos	138.00	138.00	Underground	0.76		
20	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1
21	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05		
22	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1
23	Peace	Sparta	138.00	138.00	S-Steel		1.99	1
24	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1
25	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1
26	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
27	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1
28	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel		2.23	1
29	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1
30	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1
31	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel	0.02		1
32	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01		
33	Redrock	Village	138.00	138.00	S-Steel		1.72	1
34	Regena	Skelton	138.00	138.00	S-Steel	1.99		1
35	Riley	Robindale	138.00	138.00	S-Steel		4.69	1
36					TOTAL	1,611.15	288.82	160

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Cardinal 954kcm 5								3
Cardinal 954kcm 5								4
								5
								6
								7
								8
								9
Penguin 4/0 6/1 A								10
Cardinal 954kcm A								11
Magnolia 954kcm 3								12
								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
								16
Cardinal 954kcm 5								17
Penguin 4/0 6/1 A								18
								19
Magnolia 954kcm 3								20
Cardinal 954kcm								21
								22
								23
Magnolia 954kcm 3								24
Magnolia 954kcm 3								25
Cardinal 954kcm 5								26
								27
								28
Cardinal 954kcm 5								29
								30
								31
Penguin 4/0								32
Cardinal 954kcm 5								33
								34
								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1
2	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1
3	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel	0.02		1
4	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1
5	Strip	Venetian	138.00	138.00	Underground	0.50		1
6	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
7	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1
8	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
9	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
10	138 KV Costs							
11	138 KV Subtotal					298.09	138.77	103
12	69 KV Costs					453.47		
13	69 KV Subtotal					453.47		
14								
15	Total Transmission Costs					1,611.15	288.82	160
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,611.15	288.82	160

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
Cardinal 954kcm 5								2
								3
								4
								5
Cardinal 954kcm 5								6
Cardinal 954kcm 5								7
Magnolia 954kcm 3								8
Magnolia 954kcm 3								9
								10
								11
								12
								13
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	14
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	15
								16
								17
								18
								19
								20
								21
								22
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								26
								27
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								29
								30
								31
								32
								33
								34
								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 5 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 11 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$44,254,853. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	McCullough	Mead #1	-21.00	S-Steel		1	
2	McCullough	Mead #2	-21.00	S-Steel		1	
3	69KV		-20.30				
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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34							
35							
36							
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38							
39							
40							
41							
42							
43							
44	TOTAL		-62.30			2	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: c

Line miles reduced due to reclassification.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clark 230KV-BK2	Trans. - Unattended	230.00	69.00	
2	Clark 230KV-BK3	Trans. - Unattended	230.00	69.00	
3	Clark 230KV-BK4	Trans. - Unattended	230.00	69.00	
4	Clark 230KV-BK6	Trans. - Unattended	230.00	138.00	
5	Whitney 69KV	Dist. - Unattended	69.00	12.47	
6	Allen Substation	Dist. - Unattended	138.00	12.47	
7	Alta Substation	Dist. - Unattended	69.00	12.47	
8	Andrews Substation	Dist. - Unattended	138.00	12.47	
9	Angel Peak Substation	Dist. - Unattended	34.50	4.16	
10	Anthem Substation	Dist. - Unattended	138.00	12.47	
11	Arden Substation	Dist. - Unattended	138.00	12.47	
12	Artesian Substation	Dist. - Unattended	138.00	12.47	
13	Avera Substation	Dist. - Unattended	138.00	12.47	
14	Balboa Street Substation	Dist. - Unattended	69.00	12.47	
15	Bellagio Substation	Dist. - Unattended	138.00	12.47	
16	Beltway Substation	Dist. - Unattended	138.00	12.47	
17	Bicentennial Substation	Dist. - Unattended	138.00	12.47	
18	Big Bend Substation	Dist. - Unattended	69.00	24.94	
19	Blade Runner	Dist. - Unattended	69.00	12.47	
20	Blue Diamond	Dist. - Unattended	69.00	4.16	
21	Boulder Beach Substation	Dist. - Unattended	69.00	7.20	
22	Burnham Substation	Dist. - Unattended	138.00	12.47	
23	Cabana Substation	Dist. - Unattended	138.00	12.47	
24	Cactus Substation	Dist. - Unattended	138.00	12.47	
25	Caesar's GIS	Dist. - Unattended	138.00	12.47	
26	Camero Substation	Dist. - Unattended	138.00	12.47	
27	Carey Substation	Dist. - Unattended	69.00	12.47	
28	Carey Substation	Dist. - Unattended	69.00		
29	Charleston Substation	Dist. - Unattended	69.00	12.47	
30	Cheyenne Substation	Dist. - Unattended	138.00	12.47	
31	Claymont Substation	Dist. - Unattended	138.00	12.47	
32	Clinton Substation	Dist. - Unattended	69.00	12.47	
33	Cold Creek Substation	Dist. - Unattended	138.00	12.47	
34	Commerce Substation	Dist. - Unattended	138.00	12.47	
35	Concourse Substation	Dist. - Unattended	138.00	12.47	
36	Craig Substation	Dist. - Unattended	138.00	12.47	
37	Debuono Substation	Dist. - Unattended	69.00	12.47	
38	Decatur Substation	Dist. - Unattended	69.00	12.47	
39	Durango Substation	Dist. - Unattended	138.00	12.47	
40	El Capitan Substation	Dist. - Unattended	138.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
167	1					1
167	1					2
242	1					3
250	1					4
70	4					5
112	3		Capacitor Bank	1	10	6
120	4		Capacitor Bank	1	9	7
75	2		Capacitor Bank	1	10	8
5	1	1				9
112	3		Capacitor Bank	1	10	10
67	2					11
112	3		Capacitor Bank	1	10	12
112	2		Capacitor Bank	3	48	13
67	3		Capacitor Bank	1	13	14
112	2		Capacitor Bank	1	10	15
37	1		Capacitor Bank	1	12	16
67	2					17
45	2					18
28	1					19
7	3					20
6	1					21
112	3		Capacitor Bank	1	12	22
112	3					23
75	2					24
50	2					25
37	1					26
112	5		Regulator	2	2	27
			Capacitor Bank	1	24	28
28	1					29
112	3		Capacitor Bank	1	12	30
149	4					31
28	1					32
22	1					33
112	2					34
112	3		Capacitor Bank	1	12	35
112	3		Capacitor Bank	1	12	36
67	3		Capacitor Bank	1	10	37
90	4		Capacitor Bank	1	8	38
112	3		Capacitor Bank	2	34	39
112	2		Capacitor Bank	2	19	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	El Rancho Substation	Dist. - Unattended	69.00	12.47	
2	Elkhorn Substation	Dist. - Unattended	138.00	12.47	
3	Excalibur Substation	Dist. - Unattended	69.00	12.47	
4	Faulkner Substation	Dist. - Unattended	138.00	12.47	
5	Flamingo Substation	Dist. - Unattended	69.00	12.47	
6	Ford Substation	Dist. - Unattended	138.00	12.47	
7	Frias Substation	Dist. - Unattended	138.00	12.47	
8	Garces Substation	Dist. - Unattended	69.00	12.47	
9	Gilmore Substation	Dist. - Unattended	138.00	12.47	
10	Goodsprings Substation	Dist. - Unattended	69.00	12.47	
11	Grand Teton Substation	Dist. - Unattended	230.00	12.47	
12	Green Valley Substation	Dist. - Unattended	138.00	12.47	
13	Greenway Substation	Dist. - Unattended	230.00	12.47	
14	Gypsum Substation	Dist. - Unattended	138.00	12.47	
15	Haven Substation	Dist. - Unattended	138.00	12.47	
16	Highland Substation	Dist. - Unattended	138.00	12.47	
17	Highland Substation	Dist. - Unattended	69.00	12.47	
18	Haulapai Substation	Dist. - Unattended	138.00	12.47	
19	Indian Springs Substation	Dist. - Unattended	138.00	12.47	
20	Indian Springs Substation	Dist. - Unattended	138.00	4.16	
21	Iron Mountain Substation	Dist. - Unattended	138.00	12.47	
22	Jean Substation	Dist. - Unattended	69.00	12.47	
23	Keehn Substation	Dist. - Unattended	138.00	12.47	
24	Kidwell Substation	Dist. - Unattended	69.00	12.47	
25	Kyle Canyon Substation	Dist. - Unattended	34.50	12.47	
26	Lake Las Vegas Substation	Dist. - Unattended	69.00	12.47	
27	Lamb Substation	Dist. - Unattended	69.00	4.16	
28	Leavitt Substation	Dist. - Unattended	138.00	12.47	
29	Lewis Substation	Dist. - Unattended	69.00	4.16	
30	Lincoln Substation	Dist. - Unattended	138.00	12.47	
31	Lindell Substation	Dist. - Unattended	69.00	12.47	
32	Lindquist Substation	Dist. - Unattended	69.00	12.47	
33	Lone Mountain Substation	Dist. - Unattended	138.00	12.47	
34	Lorenzi Substation	Dist. - Unattended	138.00	12.47	
35	Lynwood Substation	Dist. - Unattended	69.00	12.47	
36	Magic Way 138/12kV (PDS)	Dist. - Unattended	138.00	12.47	
37	Mayfair Substation 69/12kv	Dist. - Unattended	69.00	12.47	
38	Mayfair Substation 69/4 kv	Dist. - Unattended	69.00	4.16	
39	McDonald Substation	Dist. - Unattended	138.00	12.47	
40	MGM Substation	Dist. - Unattended	69.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
53	3		Capacitor Bank	1	10	1
112	3					2
90	4					3
168	3		Capacitor Bank	1	10	4
67	3		Capacitor Bank	1	12	5
112	2		Capacitor Bank	2	19	6
67	2		Capacitor Bank	1	10	7
67	3					8
75	2		Capacitor Bank	1	24	9
3	1		Regulator	1		10
33	1		Capacitor Bank	1	24	11
112	3		Capcitor Bank	1	10	12
75	2					13
22	1					14
112	3		Capacitor Bank	1	10	15
149	4					16
67	3		Capacitor Bank	1	10	17
108	3		Capacitor Bank	2	34	18
10	1		Regulator	1		19
7	1		Regulator	1	1	20
66	2		Capacitor Bank	1	10	21
16	1					22
75	2					23
3	1		Regulator	1		24
5	1	1				25
45	2					26
5	1					27
112	3		Capacitor	2	34	28
33	2					29
75	2					30
67	3					31
45	2					32
66	2					33
112	3		Capacitor Bank	2	34	34
45	2		Capacitor Bank	1	10	35
28	1					36
67	3					37
6	1		Regulator	1	1	38
112	2		Capacitor	1	10	39
90	4		Capacitor	1	10	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Micheal Way Substation	Dist. - Unattended	69.00	12.47	
2	Miller Substation	Dist. - Unattended	69.00	12.47	
3	Mission Substation	Dist. - Unattended	69.00	12.47	
4	Mountain Edge Substation	Dist. - Unattended	138.00	12.47	
5	MYS 138/12KV	Dist. - Unattended	138.00	12.47	
6	National Park Service Substation	Dist. - Unattended	69.00	2.40	
7	Nellis Substation	Dist. - Unattended	69.00	12.47	
8	Nelson Substation	Dist. - Unattended	69.00	12.47	
9	North Las Vegas Substation	Dist. - Unattended	69.00	12.47	
10	Northwest Substation	Dist. - Unattended	138.00	12.47	
11	Oasis Substation	Dist. - Unattended	69.00	12.47	
12	Olive Substation	Dist. - Unattended	69.00	12.47	
13	Oquendo Substation	Dist. - Unattended	69.00	12.47	
14	Pabco Substation	Dist. - Unattended	69.00	12.47	
15	Pawnee Substation	Dist. - Unattended	69.00	12.47	
16	Peace Substation	Dist. - Unattended	138.00	12.47	
17	Pearl Substation	Dist. - Unattended	69.00	12.47	
18	Pebble Substation	Dist. - Unattended	138.00	12.47	
19	Pecos 138/12KV	Dist. - Unattended	138.00	12.47	
20	Polaris Substation	Dist. - Unattended	138.00	12.47	
21	Prince Substation	Dist. - Unattended	69.00	12.47	
22	Procyon Substation	Dist. - Unattended	138.00	12.47	
23	Quail Substation	Dist. - Unattended	138.00	12.47	
24	Radar Substation	Dist. - Unattended	138.00	12.47	
25	Railroad Substation	Dist. - Unattended	138.00	12.47	
26	Rainbow Substation	Dist. - Unattended	69.00	12.47	
27	Ranger Substation	Dist. - Unattended	69.00	12.47	
28	Redrock Substation	Dist. - Unattended	138.00	12.47	
29	Regena Substation	Dist. - Unattended	138.00	12.47	
30	Riley Substation	Dist. - Unattended	138.00	12.47	
31	River Road Substation	Dist. - Unattended	69.00	24.94	
32	Robindale Substation	Dist. - Unattended	138.00	12.47	
33	Rosanna Substation	Dist. - Unattended	69.00	12.47	
34	Russell Substation	Dist. - Unattended	138.00	12.47	
35	Sahara Substation	Dist. - Unattended	69.00	12.47	
36	San Francisco Substation	Dist. - Unattended	69.00	12.47	
37	Searchlight Substation	Dist. - Unattended	69.00	12.47	
38	Shadow Substation	Dist. - Unattended	69.00	12.47	
39	Shadow Substation	Dist. - Unattended	69.00	4.16	
40	Silver Flag Substation	Dist. - Unattended	138.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	3		Capacitor	1	10	1
45	2					2
90	4					3
74	2					4
33	1					5
1	1					6
47	3	2				7
2	1	1	Regulator	1		8
66	3					9
112	2		Capacitor Bank	1	10	10
42	3					11
22	1					12
67	3		Capacitor Bank	1	10	13
14	1					14
45	2					15
112	3		Capacitor Bank	1	10	16
67	3					17
112	3		Capacitor Bank	2	36	18
37	1					19
112	3		Capacitor Bank	2	34	20
45	2					21
37	1					22
112	3		Capacitor Bank	3	58	23
3	1					24
112	3					25
67	3		Capacitor Bank	1	10	26
9	1		Regulator	1	1	27
67	2					28
37	1					29
37	1		Capacitor Bank	1	24	30
43	3					31
112	3					32
67	3		Capacitor Bank	1	10	33
112	3		Capacitor Bank	1	10	34
90	4		Capacitor Bank	1	10	35
70	4		Capacitor Bank	2	34	36
10	1		Regulator	1	1	37
45	2					38
7	1					39
10	1					40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sinatra Substation	Dist. - Unattended	138.00	12.47	
2	Skelton Substation	Dist. - Unattended	138.00	12.47	
3	Snow Mountain Substation	Dist. - Unattended	138.00	12.47	
4	South Point Substation	Dist. - Unattended	69.00	24.94	
5	Sparta Substation	Dist. - Unattended	138.00	12.47	
6	Speedway Substation	Dist. - Unattended	69.00	12.47	
7	Spencer Substation	Dist. - Unattended	69.00	12.47	
8	Spring Mountain Substation	Dist. - Unattended	69.00	12.47	
9	Spring Valley Substation	Dist. - Unattended	69.00	12.47	
10	Strip Substation	Dist. - Unattended	138.00	12.47	
11	Summerlin Substation	Dist. - Unattended	138.00	12.47	
12	Sunset Substation	Dist. - Unattended	69.00	12.47	
13	Suzanne Substation	Dist. - Unattended	138.00	12.47	
14	Swenson Substation	Dist. - Unattended	138.00	12.47	
15	Tam Substation	Dist. - Unattended	69.00	12.47	
16	Tenaya Substation	Dist. - Unattended	138.00	12.47	
17	Tolson Substation	Dist. - Unattended	138.00	12.47	
18	Tomsik Substation	Dist. - Unattended	138.00	12.47	
19	Tonopah Substation	Dist. - Unattended	69.00	12.47	
20	Tropical Substation	Dist. - Unattended	138.00	12.47	
21	Truman Substation	Dist. - Unattended	69.00	12.47	
22	Valley View Substation	Dist. - Unattended	69.00	12.47	
23	Vegas Substation	Dist. - Unattended	138.00	12.47	
24	Venetian	Dist. - Unattended	138.00	12.47	
25	Village Substation	Dist. - Unattended	138.00	12.47	
26	Warm Springs Substation	Dist. - Unattended	138.00	12.47	
27	Washburn Substation	Dist. - Unattended	138.00	12.47	
28	Washington Substation	Dist. - Unattended	69.00	12.47	
29	Water Street Substation	Dist. - Unattended	69.00	12.47	
30	Water Street Substation	Dist. - Unattended	69.00	4.10	
31	Westside Substation	Dist. - Unattended	138.00	12.47	
32	Wigwam Substation	Dist. - Unattended	138.00	12.47	
33	Wilson Substation	Dist. - Unattended	138.00	12.47	
34	Winterwood Substation	Dist. - Unattended	69.00	12.47	
35	Arden Substation	Trans. - Unattended	138.00	69.00	12.00
36	Arden Substation	Trans. - Unattended	230.00	138.00	12.00
37	Artesian Substation	Trans. - Unattended	138.00	69.00	12.00
38	Avera Substation	Trans. - Unattended	230.00	138.00	12.00
39	Beltway Substation	Trans. - Unattended	230.00	13.80	12.00
40	Big Horn 230KV	Trans. - Unattended	230.00		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
224	4		Capacitor Bank	4	38	1
112	2		Capacitor Bank	2	19	2
19	1					3
45	2					4
37	1					5
37	1		Capacitor Bank	1	10	6
67	3					7
9	1		Regulator	1	1	8
90	4		Capacitor Bank	1	10	9
112	2					10
112	2		Capacitor Bank	2	22	11
44	1					12
112	3		Capacitor Bank	1	12	13
74	2					14
67	3		Capacitor Bank	1	10	15
112	3		Capacitor Bank	1	10	16
112	2		Capacitor Bank	2	19	17
75	2					18
67	3		Capacitor Bank	1	10	19
112	3		Capacitor Bank	1	10	20
28	2					21
67	3		Capacitor Bank	1	10	22
112	3		Capacitor Bank	2	36	23
187	2					24
37	1					25
112	3		Capacitor Bank	1	10	26
112	3		Capacitor Bank	3	58	27
90	4		Capacitor Bank	1	10	28
45	2					29
22	1					30
149	4		Capacitor Bank	1	10	31
112	3		Capacitor Bank	1	10	32
112	2		Capacitor Bank	1	10	33
112	5					34
224	1		Capacitor Bank	1	24	35
672	2		Shunt Reactor	1	100	36
224	1		Capacitor Bank	1	24	37
336	1					38
336	1					39
						40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Canyon Substation	Trans. - Unattended	138.00	34.50	
2	City of Henderson 69KV	Trans. - Unattended	69.00		
3	Crystal Switch Substation	Trans. - Unattended	500.00	230.00	34.50
4	Crystal Switch Substation	Trans. - Unattended	500.00		
5	Crystal Switch Substation	Trans. - Unattended	500.00		
6	Crystal 500KV Switch Station	Trans. - Unattended	500.00		
7	Decatur Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
8	Decatur Substation 230/69KV	Trans. - Unattended	230.00	69.00	12.00
9	Decatur 230KV	Trans. - Unattended	230.00		
10	Equestrian Substation	Trans. - Unattended	230.00	69.00	12.00
11	Faulkner Substation	Trans. - Unattended	230.00	138.00	12.00
12	Garces Substation	Trans. - Unattended	138.00	69.00	12.00
13	Gypsum 138/69KV	Trans. - Unattended	138.00	69.00	12.00
14	Harry Allen Substation 500/230KV	Trans. - Unattended	500.00	230.00	34.50
15	Harry Allen Substation 500KV	Trans. - Unattended	500.00		
16	Harry Allen Substation 345/230KV	Trans. - Unattended	345.00	230.00	12.00
17	Harry Allen Substation 345KV	Trans. - Unattended	345.00		
18	Harry Allen Substation 230KV	Trans. - Unattended	230.00		
19	Highland Substation	Trans. - Unattended	138.00	69.00	12.00
20	Iron Mountain Substation	Trans. - Unattended	230.00	138.00	12.00
21	Laughlin Substation	Trans. - Unattended	500.00	69.00	25.00
22	Magnolia Substation	Trans. - Unattended	230.00	138.00	12.00
23	Michael Way Substation	Trans. - Unattended	138.00	69.00	12.00
24	Miller Substation	Trans. - Unattended	138.00	69.00	12.00
25	Northwest Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
26	Northwest Substation 500KV	Trans. - Unattended	500.00	230.00	34.50
27	Nevada Solar One (NSO) 230KV	Trans. - Unattended	230.00		
28	Pecos Substation	Trans. - Unattended	230.00	138.00	12.00
29	Pecos Substation	Trans. - Unattended			
30	Robinson Summit Substation	Trans. - Unattended	500.00	345.00	
31	Shadow Substation	Trans. - Unattended	138.00	69.00	12.00
32	Sinatra Substation	Trans. - Unattended	230.00	138.00	12.00
33	Spencer Substation	Trans. - Unattended	138.00	69.00	12.00
34	Tolson Substation	Trans. - Unattended	230.00	138.00	12.00
35	Westside Substation	Trans. - Unattended	138.00	69.00	
36	Westside Substation	Trans. - Unattended	69.00		
37	Westside Substation	Trans. - Unattended	230.00	138.00	12.00
38	Winterwood Substation	Trans. - Unattended	138.00	69.00	12.00
39	Winterwood Substation	Trans. - Unattended	230.00	138.00	12.00
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	3	1	Regulator	1		1
						2
1200	2		Phase Shifter	2	1,200	3
			Shunt Reactor	1	135	4
			Capacitor Bank	1	438	5
			Phase Shifter	2	1,300	6
336	1		Capacitor Bank	2	48	7
484	2		Capacitor Bank	2	96	8
			Shunt Reactor (230k)	1	100	9
200	1		Shunt Reactor (230k)	1	100	10
336	1		Capacitor	1	24	11
125	1					12
200	1					13
1500	3		Shunt Reactor (525k)	1	100	14
			Shunt Reactor (525k)	3	300	15
672	2		Phase Shifter	2	336	16
			Shunt Reactor	1	61	17
			Capacitor Bank	5	294	18
224	1					19
636	2					20
266	2					21
336	1		Shunt Reactor	1	100	22
224	1		Capacitor Bank	1	24	23
280	2		Capacitor Bank	1	24	24
672	2		Capacitor Bank	1	24	25
1500	3	1	Shunt Reactor	3	100	26
						27
1310	4		Capacitor Bank	1	24	28
			Capacitor Bank	2	96	29
1050	2		Shunt Reactor	3	248	30
125	1					31
336	1					32
350	2		Capacitor Bank	1	24	33
336	1		Capacitor Bank	1	24	34
125	1		Capacitor Bank	3	81	35
			Capacitor Bank	1	24	36
336	1					37
224	2		Capacitor Bank	2	96	38
336	1					39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 426 Line No.: 6 Column: f

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVA</u>
Distribution	10,627
Transmission	16,342
Total	<u>26,969</u>

Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:

Distribution:	144
Transmission:	31
Total:	<u>175</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	4,208,627
3	Salaries Overheads	NV Energy, Inc.	920,926,408	2,906,234
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	242,514
5	Administrative services under the IASA	NV Energy, Inc.	925,923	1,100,840
6	NV Energy, Inc. Subtotal			8,458,215
7				
8	A & G Salaries	Sierra Pacific Power Company	920	8,154,916
9	Salaries Overheads	Sierra Pacific Power Company	920,926,408	6,600,710
10	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	320,985
11	Sierra Pacific Power Company Subtotal			15,076,611
12				
13	Administrative services under the IASA	Berkshire Hathaway Energy	426,923	1,198,725
14	Administrative services under the IASA	MidAmerican Energy	426,923	1,016,649
15	Administrative services under the IASA	MidAmerican Holding Company	426	41,445
16	Administrative services under the IASA	MidAmerican Renewable	923	57,821
17	Administrative services under the IASA	PacifiCorp	923	67,328
18	Grand Total			2,381,967
19				
20	Non-power Goods or Services Provided for Affiliate			
21	A & G Salaries	NV Energy, Inc.	920	1,090,678
22	Salaries Overheads	NV Energy, Inc.	920,926,408	147,168
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	1,935
24	Employee Office/Building Rent	NV Energy, Inc.	417	126,308
25	NV Energy, Inc. Subtotal			1,366,089
26				
27	A & G Salaries	Sierra Pacific Power Company	920	14,640,075
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	12,039,176
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	873,410
30	Sierra Pacific Power Company Subtotal			27,552,661
31				
32	Administrative services under the IASA	CalEnergy Generation Op Co	923	2,578
33	Administrative services under the IASA	Cordova Energy Consolidated	923	853
34	Administrative services under the IASA	HomeService	923	1,027
35	Administrative services under the IASA	Kern River Gas	923	8,919
36	Administrative services under the IASA	MidAmerican Construction Services	923	
37	Administrative services under the IASA	BHE Canada LLC Transmission	923	
38	Administrative services under the IASA	Midwest Capital Group	923	
39	Administrative services under the IASA	MidAmerican Energy Company	923	76,120
40	Administrative services under the IASA	Berkshire Hathaway Energy	923	122,192
41	Administrative services under the IASA	MidAmerican Energy Services	923	36
42	Administrative services under the IASA	BHE Renewables LLC	923	16,891

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Administrative services under the IASA	Northern Natural Gas	923	13,539
3	Administrative services under the IASA	PacifiCorp	923	150,071
4	Administrative services under the IASA	BHE US Transmission LLC	923	35
5	Grand Total			392,259
6				
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12	Service Agreement Footnote			
13	Intercompany Administrative Services Agreement			
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20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
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Schedule Page: 429.1 Line No.: 12 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
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FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Nevada Power Company, d/b/a NV Energy			
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Schedule Page: 429.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole $((\text{labor \%} + \text{assets \%}) \div 2)$ determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.