THIS FILING IS				
Item 1: An Initial (Original) Submission	OR Resubmission No.			

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of

2018/Q4

Deloitte.

Deloitte & Touche LLP 3883 Howard Hughes Parkway Suite 400 Las Vegas, NV 89169

Tel: +1 702 893 5131 Fax: +1 702 893 3298 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of Nevada Power Company

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2018, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2018, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 18th, 2019

Deloitte Étouche UP

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICA	TION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Ene	rgy		02 Year/Pe	riod of Report 2018/Q4
03 Previous Name and Date of Change (if	name changed during y	/ear)	//	
04 Address of Principal Office at End of Pe 6226 West Sahara Avenue, Las Vegas,	· · ·	Zip Code)		
05 Name of Contact Person Daniel Morley			06 Title of Contac Mgr, Financial Rp	
07 Address of Contact Person <i>(Street, City</i> 6100 Neil Road, Reno, NV 89511	, State, Zip Code)			
08 Telephone of Contact Person, Including Area Code	09 This Report Is (1) X An Original	(2) □ A R	esubmission	10 Date of Report (Mo, Da, Yr)
(775) 834-3510	() [23]	(-, []		11
All The undersigned officer certifies that:	NNUAL CORPORATE OFFIC	ER CERTIFICATI	ON	
01 Name Michael E. Cole 02 Title	03 Signature	Elle		04 Date Signed (Mo, Da, Yr)
VP and Chief Financial Officer	Michael E. Cole			04/18/2019
Title 18, U.S.C. 1001 makes it a crime for any person to false, fictitious or fraudulent statements as to any matte		ake to any Agency	or Department of the	United States any

Nevada Power Company, d/b/a NV Energy (1)		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4				
		LIST OF SCHEDULES (Electric (Jtility)					
	in column (c) the terms "none," "not applica n pages. Omit pages where the respondent			ts have been reported for				
Line								
No.	(a)		Page No. (b)	(c)				
1	General Information		101					
2	Control Over Respondent		102					
3	Corporations Controlled by Respondent		103					
4	Officers		104					
5	Directors		105					
6	Information on Formula Rates		106(a)(b)	NA				
7	Important Changes During the Year		108-109					
8	Comparative Balance Sheet		110-113					
9	Statement of Income for the Year		114-117					
10	Statement of Retained Earnings for the Year		118-119					
11	Statement of Cash Flows		120-121					
12	Notes to Financial Statements		122-123					
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)					
14	Summary of Utility Plant & Accumulated Provision	200-201						
15	Nuclear Fuel Materials	202-203	NA					
16	Electric Plant in Service	204-207						
17	Electric Plant Leased to Others	213	None					
18	Electric Plant Held for Future Use		214					
19	Construction Work in Progress-Electric		216					
20	Accumulated Provision for Depreciation of Electron	ric Utility Plant	219					
21	Investment of Subsidiary Companies		224-225	None				
22	Materials and Supplies		227					
23	Allowances		228(ab)-229(ab)					
24	Extraordinary Property Losses		230	None				
25	Unrecovered Plant and Regulatory Study Costs		230	None				
26	Transmission Service and Generation Interconne	ection Study Costs	231					
27	Other Regulatory Assets		232					
28	Miscellaneous Deferred Debits		233					
29	Accumulated Deferred Income Taxes	_	234					
30	Capital Stock		250-251					
31	Other Paid-in Capital		253					
32	Capital Stock Expense	I)	254	×				
33	Long-Term Debt		256-257					
34	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tax	261					
35	Taxes Accrued, Prepaid and Charged During the	e Year	262-263					
36	Accumulated Deferred Investment Tax Credits		266-267					

Name	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of2018/Q4
	LI	ST OF SCHEDULES (Electric Utility)	(continued)	
	in column (c) the terms "none," "not applica in pages. Omit pages where the responden			nts have been reported for
Line	Title of Scheo	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Other Deferred Credits		269	
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acco	ount 457.1)	302	None
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	NA
50	Transmission of Electricity by Others		332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Act	tivities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	None
57	Amounts included in ISO/RTO Settlement State	ments	397	
58	Purchase and Sale of Ancillary Services		398	
59	Monthly Transmission System Peak Load		400	
60	Monthly ISO/RTO Transmission System Peak L	oad	400a	NA
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
63	Steam Electric Generating Plant Statistics		402-403	
64	Hydroelectric Generating Plant Statistics		406-407	NA
65	Pumped Storage Generating Plant Statistics		408-409	NA
66	Generating Plant Statistics Pages		410-411	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
		(2) A Resubmission	11 .	Erid of
		ST OF SCHEDULES (Electric Utility) (
	in column (c) the terms "none," "not applica n pages. Omit pages where the responden			ounts have been reported for
Line	Title of Scheo	lule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67	Transmission Line Statistics Pages		422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compa	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropriate Two copies will be submitted No annual report to stockholders is presented to stockholders.			
		<i>12</i>		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report		
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) ☐ A Resubmission	(IMO, Da, 11) 	End of	2018/Q4		
	GENERAL INFORMATION	V				
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.						
Michael E. Cole, Vice President and Ch 6100 Neil Road Reno, NV 89511	nief Financial Officer					
2. Provide the name of the State under the lf incorporated under a special law, give ref of organization and the date organized. State of Nevada Incorporated February 9, 1929						
3. If at any time during the year the prope receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when	r trustee took possession, (c) th	e authority by which the				
Not applicable.						
State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in eac	h State in whic	ch		
Nevada Power Company is a United State customers, including residential, commenced Generating, transmitting, distributing the Company.	mercial, and industrial custon	mers primarily in so	uthern Nevada			
5. Have you engaged as the principal acc the principal accountant for your previous y			ant who is not			
(1) YesEnter the date when such inc (2) No	dependent accountant was initia	ally engaged:				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ▼ An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Nevada Fower Company, dibia NV Litergy	(2) A Resubmission	11	End of2018/Q4		
	CONTROL OVER RESPOND	ENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
NV Energy, Inc. owns 100% of Nevada Power C NVE Holdings, LLC owns 100% of NV Energy, I Berkshire Hathway Energy Company owns 100° Berkshire Hathaway Inc. owns 90.9%, Mr. Walte and Mr. Gregory E. Abel owns 1.0% of Berkshire	nc. common stock. % of the membership interests of N er Scott, Jr. (along with his family m	embers and related or	affiliated entities) owns 8.1%		

	da Power Company, d/h/a NV Energy		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
	(2) A Resubmission PORATIONS CONTROLLED BY RE	//			
at any ir any ir 3. If o Defin 1. Se 2. Di	Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent transport any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming ny intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary.					
1. Jo /oting agree Jnifo	direct control is that which is exercised by the in pint control is that in which neither interest can end g control is equally divided between two holders ement or understanding between two or more part rm System of Accounts, regardless of the relative	ffectively control or direct action, or each party holds a veto powerties who together have control or ve voting rights of each party.	n without the consent of the ver over the other. Joint of I within the meaning of the	e other, as where the ontrol may exist by mutual definition of control in the		
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)		
1	Commonsite, Inc.	Joint Venture Generating	100	(*)		
2		Plant Site				
3						
4						
5		9				
6				Y		
7						
8						
9						
10						
11						
12						
13						
14 15						
16						
17						
18						
19	_					
20						
21						
22						
23						
24						
25						
26						
27						

N	of Respondent	1 his R	eport Is: ∖∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End of
		•	OFFICERS	•	
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the ir nbent, and the date the change in incumben	surer, a ny other ncumbe	nd vice president in che person who performs on the of any position, sho	narge of a principal business similar policy making function	s unit, division or function ons.
Line	Title	-,		Name of Officer	Salary for Year
No.	(a)			(b)	for Yeár (c)
1	Executive Officers for the year ended December	31, 201	3:		
2	Chief Executive Officer			Paul J. Caudill	482,00
3				(resigned as President 2/5/	/18)
4	President			Douglas A. Cannon	350,00
5				(resigned as General Cour	nsel and
6				appointed as President 2/5	
7	Senior VP, Regulation and Business Planning			Shawn M. Elicegui	270,96
8	Senior VP, Operations			Kevin C. Geraghty	301,46
9	Senior VP, HR and Corporate Services			Jennifer L. Oswald	223,57
10	Senior VP, Customer Operations			Patrick S. Egan	257,19
11	Control VI , Customer Operations			(resigned 12/31/18)	201,10
12	VP, Customer Operations			Michelle Follette	218,00
13	VI , Oustomer Operations			(appointed 11/12/18)	210,00
14	Senior VP, Chief Financial Officer			E. Kevin Bethel	299,68
	Senior VF, Chier Financial Officer				299,00
15	VD Chief Financial Officer Traceurer (acting)			(resigned 9/8/18) Michael E. Cole	225 50
16	VP, Chief Financial Officer, Treasurer (acting)				225,50
17				(appointed as VP and	0/40)
18	1/2 0 10 10			Chief Financial Officer 9/10	, , , , , , , , , , , , , , , , , , ,
19	VP, General Counsel, Corporate Secretary			Brandon Barkhuff	230,62
20	and Chief Compliance Officer			(appointed 2/9/18)	
21	VP, Environmentla Services, Safety and			Starla Lacy	247,01
22	Land Management				
23	VP, Chief Information Officer			William Olsen	194,55
24	Senior VP, Renewable Resources			David Ulozas	265,43
25	VP, Strategic Repositioning			Robin Smith	180,89
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
44					
44					
44					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
l	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4
11010	ad revier company, arbitant Lineigy	(2) A Resubmission	/ /	
		DIRECTORS		
	eport below the information called for concerning each	director of the respondent who I	held office at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.			
	esignate members of the Executive Committee by a trip			
Line No.	Name (and Title) of I (a)	Director	Principal B	usiness Address (b)
1	Board of Directors for the year ended December	31, 2018:		
2	Paul J. Caudill - Chief Executive Officer		6226 W. Sahara Ave., Las Vegas	s, NV 89146
3	Douglas A. Cannon - President		6226 W. Sahara Ave., Las Vegas	s, NV 89146
4	Shawn M. Elicegui - Sr. VP, Regulation and Bus	iness Planning	6226 W. Sahara Ave., Las Vegas	s, NV 89146
5	Kevin C. Geraghty - Sr. VP, Operations		6226 W. Sahara Ave., Las Vegas	s, NV 89146
6	Jennifer L. Oswald - Sr. VP, HR and Corporate S	Services	6226 W. Sahara Ave., Las Vegas	s, NV 89146
7	Patrick S. Egan - Sr. VP, Customer Operations		6226 W. Sahara Ave., Las Vegas	s, NV 89146
8	(resigned 12/31/18)			
9	E. Kevin. Bethel - Sr. VP, Chief Financial Officer	•	6226 W. Sahara Ave., Las Vegas	s, NV 89146
10	(resigned 9/8/18)			
11	Michael E. Cole - VP, Chief Financial Oflicer		6226 W. Sahara Ave., Las Vegas	s, NV 89146
12	John C. Owens (retired 1/5/18)		11 Ohm Pl., Reno, NV 89502	
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23	·			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48			H	
	· · ·			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report / /	Year/Period of Report End of2018/Q4
IM	IPORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired withou 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of colligations incurred as a result of issuance of debt and commercial paper having a maturity of of appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendra 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transdirector, security holder reported on Page 104 or associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reading the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or the extent to which the respondent has amounts loance cash management program(s). Additionally, please and management program(s). Additionally, please and the process of the process of the significant events or the extent to which the respondent has amounts loance as management program(s). Additionally, please the process of the pr	ndicated below. Make the statement of be answered. Enter "none," "no ewhere in the report, make a refere se rights: Describe the actual consist the payment of consideration, stay reorganization, merger, or consort ansactions, name of the Commission: Give a brief description of the payment of divergence ansactions, name of the Commission: Give a brief description of the payment o	ents explicit and precise, at applicable," or "NA" who ence to the schedule in wisideration given therefore ate that fact. Didation with other comparion authorizing the transactories called for by the Usen acquired or given, assign and a composition and the approximate of the end of the approximate of the end of the approximate of the end of the year. The end of the year, and the end of the year, and the end of the year, and the closed elsewhere in this report, such notes may be in approximate of the end of the respondent of the re	ere applicable. If hich it appears. and state from whom the unies: Give names of action, and reference to actions relating thereto, inform System of Accounts gned or surrendered: Give athorizing lease and give used and date operations simate number of any must also state major rwise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such report in which an officer, iated company or known or to stockholders are accluded on this page. Itent that may have
PAGE 108 INTENTIONALLY LEFT BLAN			
SEE PAGE 109 FOR REQUIRED INFOR	IMATION.		
			_

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

- 1. None.
- None.
- 3. Pursuant with the Company's Emissions Reduction and Capacity Replacement Plan, Nevada Power Company acquired the remaining 25% interest (130 megawatts) in the Silverhawk Generating Station on April 1, 2017. Silverhawk is a 520-megawatt, natural gas-fueled electric generating facility located in Las Vegas Nevada. The journal entries were approved by the FERC in February 2018.
- 4. Nevada Power Company extended the land lease with the Navajo Nation effective December 23, 2019 through December 22, 2054. The lease extension was submitted for approval by Nevada Power Company to the Public Utility Commission of Nevada in November 2017 and approved in February 2018.
- 5. None.
- 6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company.
- 7. None.
- 8. None.
- 9. Refer to pages 122-123, Note 12 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
- 10. None.
- 11. NA.
- 12. NA.
- 13. Effective January 5, 2018, John C. Owens retired his position as a director.

Effective February 5, 2018, Douglas A. Cannon was named President with Paul J. Caudill continuing to serve as Chief Executive Officer.

Effective February 9, 2018, Brandon Barkhuff was named Vice President General Counsel, Corporate Secretary and Chief Compliance Officer.

Effective September 8, 2018, E. Kevin Bethel resigned his position as Senior Vice President and Chief Financial Officer.

Effective September 10, 2018, Michael E. Cole was named Vice President and Chief Financial Officer and Mary Hausman was named Vice President and Chief Accounting Officer.

Effective November 12, 2018, Michelle Follette was named Vice President, Customer Operations

Effective December 31, 2018, Patrick S. Egan resigned his position as Senior Vice President, Customer Operations and director.

14. NA.

Name	e of Respondent	This Report Is:	Date of R		Year/	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	of 2018/Q4
	COMPARATIV	E BALANCE SHEET (ASSET		DERITS		
	COMPARATIV	E BALANCE STILLT (ASSET	T AND OTTICE		nt Year	Prior Year
Line			Ref.	I .	arter/Year	End Balance
No.	Title of Account	t	Page No.		ance	12/31
	(a)		(b)	(0	c)	(d)
1	UTILITY PLA	NT		13 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		200 6 500 6
2	Utility Plant (101-106, 114)		200-201	9,73	37,015,650	9,580,491,326
3	Construction Work in Progress (107)		200-201		96,774,420	72,927,916
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)			33,790,070	9,653,419,242
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	·	200-201		33,352,629	3,076,254,182
6	Net Utility Plant (Enter Total of line 4 less 5)				50,437,441	6,577,165,060
7	Nuclear Fuel in Process of Ref., Conv., Enrich.	, and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	, 0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	· · · · · · · · · · · · · · · · · · ·			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)	,		6.55	50,437,441	6,577,165,060
15	Utility Plant Adjustments (116)		1	0,00	-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS		Russy at		
18	Nonutility Property (121)	INVESTMENTS			1,428,009	1,699,327
19	(Less) Accum. Prov. for Depr. and Amort. (122	2)	1		21,656	8,437
20	Investments in Associated Companies (123)	-/	-		21,000	
21	Investment in Subsidiary Companies (123.1)		224-225		0	0.
-	(For Cost of Account 123.1, See Footnote Pag	n 224 line 42)	224-225		ų ,	. 0
22	Noncurrent Portion of Allowances	je 224, line 42)	228-229		ما	0
24			220-229	ļ ,	0	0 440 240
	Other Investments (124)		_	4	26,122,390	28,148,248
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)		+		0	0
27	Amortization Fund - Federal (127)		4.		10 117 000	0 240 700
28	Other Special Funds (128)		-		10,147,388	9,019,796
29	Special Funds (Non Major Only) (129)		-		0	0
30	Long-Term Portion of Derivative Assets (175)	(470)	-		0	0
31	Long-Term Portion of Derivative Assets – Hed				0	0
32	TOTAL Other Property and Investments (Lines		_		37,676,131	38,858,934
33	CURRENT AND ACCR			10 SEE ST		
34	Cash and Working Funds (Non-major Only) (1	30)			0	0
35	Cash (131)		-	-	7,023,286	9,118,561
36	Special Deposits (132-134)				177,805	211,088
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			1	03,486,654	47,546,308
39	Notes Receivable (141)				. 0	0
40	Customer Accounts Receivable (142)			1:	36,763,248	124,650,481
41	Other Accounts Receivable (143)				6,996,697	7,026,104
42	(Less) Accum. Prov. for Uncollectible AcctCr				15,701,297	16,122,956
43	Notes Receivable from Associated Companies	<u> </u>			0	0
44	Accounts Receivable from Assoc. Companies	(146)			6,463,552	10,593,429
45	Fuel Stock (151)		227		5,092,745	2,482,021
46	Fuel Stock Expenses Undistributed (152)		227		0	. 0
47	Residuals (Elec) and Extracted Products (153)	227		0	0
48	Plant Materials and Operating Supplies (154)		227		55,733,180	56,110,624
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
FFF	RC FORM NO. 1 (REV. 12-03)	Page 110			-	L

Name	e of Respondent	This Report Is:	Date of F		Year/P	eriod of Report
Nevada	a Power Company, d/b/a NV Energy	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da,	11)	End of	2018/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS		
Line No.	Title of Accoun	·	Ref. Page No. (b)	Currer End of Qu Bala	nt Year parter/Year ance c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		104,466	175,290
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164.3)			0	0
57	Prepayments (165)				56,592,283	37,860,011
58	Advances for Gas (166-167)			-	0	0
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)			1	05,884,284	111,467,126
61 62	Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (1	74)		 	0	0
63	Derivative Instrument Assets (175)	, -1)		1	6,617,395	159,412
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)	()			0	0
66	(Less) Long-Term Portion of Derivative Instrun	nent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 th			4	75,234,298	391,277,499
68	DEFERRED D	EBITS		HALL BOT		15 2/ 6 558
69	Unamortized Debt Expenses (181)				25,817,317	26,668,714
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Cost	s (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	7	69,002,396	826,896,200
73	Prelim. Survey and Investigation Charges (Ele				2,809,443	2,221,318
74	Preliminary Natural Gas Survey and Investigat			-	0	. 0
75	Other Preliminary Survey and Investigation Ch	larges (183.2)			185,154	29,627
76	Clearing Accounts (184)				100,104	29,027
77 78	Temporary Facilities (185) Miscellaneous Deferred Debits (186)		233	1	75,046,011	162,909,583
79	Def. Losses from Disposition of Utility Plt. (18)	7)	200	i i	ol	0
80	Research, Devel. and Demonstration Expend.		352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				24,313,707	26,395,923
82	Accumulated Deferred Income Taxes (190)		234	8	63,914,333	870,093,697
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			1,8	61,088,361	1,915,215,062
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			8,9	24,084,599	8,922,164,923
FEI	RC FORM NO. 1 (REV. 12-03)	Page 111				

Name of Respondent	∣(1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 2 Column: d

In response to FERC Audit, Docket No. PA15-2-000, adjustments to Allowance for Funds Used During Construction (AFUDC) have been made from 2006 thru 2016. The adjustments relate to the AFUDC rate and removal of contract retention from the AFUDC base and were recorded in 2016 and 2017.

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Tax Payable 236000	Income Tax Exp 409100
2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	\$ (151) (3,311) 142,192 2,286,130 (4,312,052) (498,780) (238,385) (280,373) 976,570 (69,454)	\$ 2 55 (2,202) (41,793) (10,364) 65,744 76,223 82,899 73,908 62,352	\$ (2) (55) 2,202 41,793 10,364 (65,744) (76,223) (82,899) (73,908) (62,352)	\$ 46 1,439 (34,279) (1,218,511) 2,217,732 430,746 230,974 302,870 (570,818) 32,393	\$ 105 1,872 (107,913) (1,067,619) 2,094,320 68,033 7,412 (22,497) (405,752) 37,060	\$ 36 3,364 (31,736) (357,122) 752,707 35,695 12,626 724 (132,984) 22,134	\$ (36) (3,364) 31,736 357,122 (752,707) (35,695) (12,626) (724) 132,984 (22,134)
Total	\$ (1,880,221)	\$ 368,475	\$ (368,475)	(65,963) \$ 1,326,630	(51,430) \$ 553,591	(10,269) \$ 295,174	10,269 \$ (295,174)

Schedule Page: 110 Line No.: 5 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000, adjustment. Refer to the footnote on page 110, line 2, column d.

Schedule Page: 110	Line No.: 78	Column: c
--------------------	--------------	-----------

	Oolulliii. C	
INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	105,996,592
Investigatory Docket Costs		736,747
EXCLUDED FROM NEVADA RETAIL		,
Miscellaneous Work in Progress		633,122
Miscellaneous		(7,790)
GAAP ADJUSTMENT		
Asset Retirement Obligations		67,687,340
Total 186 Deferrals	\$	175,046,011

Nam	e of Respondent	This Re	•	Date of I		Year/I	Period of Repo
Nevac	la Power Company, d/b/a NV Energy	(1) X (2) \square	An Original A Resubmission	(mo, da,	<i>yı)</i>	end o	f2018/Q
	COMPARATIVE I	BALANCE	SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)	
Line					Curren	nt Year	Prior Year
No.	must ca			Ref.	End of Qu		End Balance
	Title of Accoun	t		Page No.		ance	12/31
	(a)			(b)	(0	3)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251		1,000	1,0
3	Preferred Stock Issued (204)			250-251		0	
4	Capital Stock Subscribed (202, 205)					0	
5	Stock Liability for Conversion (203, 206)					0	
6	Premium on Capital Stock (207)					73,510,116	773,510,
7	Other Paid-In Capital (208-211)			253	1,53	37,639,552	1,537,639,
8	Installments Received on Capital Stock (212)			252		0	
9	(Less) Discount on Capital Stock (213)			254	-	0	
10	(Less) Capital Stock Expense (214)			254b		2,930,253	2,930,2
11	Retained Earnings (215, 215.1, 216)			118-119		12,234,732	385,906,4
12	Unappropriated Undistributed Subsidiary Earn	ings (216.1)		118-119		12,178,879	-12,178,8
13	(Less) Reaquired Capital Stock (217)			250-251		0	
14	Noncorporate Proprietorship (Non-major only)					0	
15	Accumulated Other Comprehensive Income (2	219)		122(a)(b)		-3,840,363	-4,392,
16	Total Proprietary Capital (lines 2 through 15)				2,90	04,435,905	2,677,555,8
17	LONG-TERM DEBT						
18	Bonds (221)			256-257		92,500,000	92,500,0
19	(Less) Reaquired Bonds (222)			256-257		0	
20	Advances from Associated Companies (223)			256-257		. 0	
21	Other Long-Term Debt (224)		X	256-257	2,29	91,045,000	2,539,540,0
22	Unamortized Premium on Long-Term Debt (22					51,614	341,2
23	(Less) Unamortized Discount on Long-Term D	ebt-Debit (22	26)			6,386,605	6,902,0
24	Total Long-Term Debt (lines 18 through 23)				2,3	77,210,009	2,625,479,
25	OTHER NONCURRENT LIABILITIES						:
26	Obligations Under Capital Leases - Noncurren	t (227)			44	42,425,948	456,595,2
27	Accumulated Provision for Property Insurance	·				0	
28	Accumulated Provision for Injuries and Damag					1,600,894	1,922,
29	Accumulated Provision for Pensions and Bene				.(51,970,331	50,261,
30	Accumulated Miscellaneous Operating Provisi					0	
31	Accumulated Provision for Rate Refunds (229					493,493	
32	Long-Term Portion of Derivative Instrument Li					1,456,571	581,8
33	Long-Term Portion of Derivative Instrument Li	abilities - He	dges			0	
34	Asset Retirement Obligations (230)					82,610,083	79,818,9
35	Total Other Noncurrent Liabilities (lines 26 thro	ough 34)			58	80,557,320	589,179,
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)			·		0	
38	Accounts Payable (232)				10	67,802,937	131,816,9
39	Notes Payable to Associated Companies (233	·				0	
40	Accounts Payable to Associated Companies (234)				21,857,056	25,351,
41	Customer Deposits (235)			-		66,540,919	73,109,
42	Taxes Accrued (236)			262-263		15,878,079	50,177,
43	Interest Accrued (237)					37,515,453	50,342,
44	Dividends Declared (238)					0	
45	Matured Long-Term Debt (239)				-	0	
FEF	RC FORM NO. 1 (rev. 12-03)		Page 112				

	e of Respondent	This Report is:	inal	Date of F		Year/P	eriod of Report
Nevada	a Power Company, d/b/a NV Energy		omission	/ /	J ·/	end of	2018/Q4
	COMPARATIVE E	BALANCE SHEET	(LIABILITIES	AND OTHE	R CREDI	T(S)ntinued)	
Line No.	Title of Accoun			Ref. Page No. (b)	Currer End of Qu Bala	arter/Year ince	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)					0	0
47	Tax Collections Payable (241)					19,014,433	18,042,729
48	Miscellaneous Current and Accrued Liabilities					8,740,447	7,865,445
49	Obligations Under Capital Leases-Current (243	3)			-	20,938,798	18,157,714
50	Derivative Instrument Liabilities (244)					3,511,543	2,835,037
51	(Less) Long-Term Portion of Derivative Instrum				-	1,456,571	581,834
52	Derivative Instrument Liabilities - Hedges (245					0	0
53	(Less) Long-Term Portion of Derivative Instrum				2/	60,343,094	377,117,185
54	Total Current and Accrued Liabilities (lines 37	inrough 53)			31	00,343,094	377,117,100
55	DEFERRED CREDITS				-	61,709,055	56,474,649
56	Customer Advances for Construction (252)	(255)		266-267		13,004,176	13,577,305
57	Accumulated Deferred Investment Tax Credits	`		200-201		10,004,170	13,377,303
58 59	Deferred Gains from Disposition of Utility Plan Other Deferred Credits (253)	(200)		269	†	94,978,222	76,534,505
				278		16,811,667	868,160,879
60	Other Regulatory Liabilities (254) Unamortized Gain on Reaquired Debt (257)			210	 	167,112	178,193
62	Accum. Deferred Income Taxes-Accel. Amort.	(281)		272-277		107,112	0
63	Accum. Deferred Income Taxes-Accel. Amort. Accum. Deferred Income Taxes-Other Propert			ZIZ ZII	1.4	41,213,466	1,455,125,954
64	Accum. Deferred Income Taxes-Other (283)	y (202)				73,654,573	182,781,512
65	Total Deferred Credits (lines 56 through 64)					01,538,271	2,652,832,997
66	TOTAL LIABILITIES AND STOCKHOLDER E	OUITY (lines 16 24 35	54 and 65)			24,084,599	8,922,164,923
	RC FORM NO. 1 (rev. 12-03)	Page '	113				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 7 Column: c			
Includes total of \$33,521,170 for Pension.			
Schedule Page: 112 Line No.: 7 Column: d			
Includes total of \$33,521,170 for Pension.			
Schedule Page: 112 Line No.: 42 Column: d			A.
Amount includes FERC Audit, Docket No. PA15-2-000, adju	ustmen	t. Refer to the foot	note on page 110, line 2, column d.
Schedule Page: 112 Line No.: 63 Column: c			
Plant in Service		1,346,458,577	
Non-Utility Plant		(927,390)	
Plant Held for Future Use		1,235,603	
Capital Lease Assets including Accumulated Depreciation		94,446,676	
Total 282 Account	\$	1,441,213,466	
Schedule Page: 112 Line No.: 63 Column: d			
Plant in Service		1,357,408,357	
Non-Utility Plant		(438,760)	
Plant Held for Future Use		1,261,195	
Capital Lease Assets including Accumulated Depreciation		96,895,162	
Total 282 Account	\$	1,455,125,954	

Name	e of Respondent	This Report Is: (1) An Original		e of Report , Da, Yr)	Year/Period	
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	(1010		End of	2018/Q4
		STATEMENT OF I				
Quart	erly					
I. Rep	port in column (c) the current year to date balance	. Column (c) equals the total	of adding the data	in column (g) plu	is the data in colu	ımn (i) plus the
	n column (k). Report in column (d) similar data for	· ·	•			
	er in column (e) the balance for the reporting qual					
	port in column (g) the quarter to date amounts for larter to date amounts for other utility function for		ımn (ı) the quarter	to date amounts	for gas utility, and	d in column (k)
	port in column (h) the quarter to date amounts for		ımn (i) the quarter	to date amounts	for gas utility, and	d in column (I)
he qu	arter to date amounts for other utility function for	the prior year quarter.			3,	(,
5. If a	dditional columns are needed, place them in a foo	otnote.				
Annus	al or Quarterly if applicable					
	not report fourth quarter data in columns (e) and ((f)				
	port amounts for accounts 412 and 413, Revenue		lant Leased to Otl	ners, in another u	tility columnin a s	imilar manner to
a utilit	y department. Spread the amount(s) over lines 2	thru 26 as appropriate. Inclu	ide these amounts	in columns (c) a	nd (d) totals.	
7. Re	port amounts in account 414, Other Utility Operati	ng Income, in the same man	ner as accounts 4	12 and 413 above).	
Line			Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to	Prior Year to	Ended	Ended
	Title of Account	(Ref.)	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter
	(a)	Page No.	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME	(0)	(6)	(0)	(0)	(1)
2	Operating Revenues (400)	300-301	2,256,526,772	2,319,139,301		
_	Operating Expenses		2/200/020/112	2,010,100,001		
	Operation Expenses (401)	320-323	1,267,279,518	1,310,281,007		
_	Maintenance Expenses (402)	320-323	40,654,223	43,159,331		
	Depreciation Expense (403)	336-337	264,525,284	*		
7	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	336-337	204,525,204	249,262,464		
- 0			22 002 070	20.054.400		
_	Amort. & Depl. of Utility Plant (404-405)	336-337	22,893,872	20,954,498		
_	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,091,920	6,299,607		
	Amort. Property Losses, Unrecov Plant and Regulatory Stu	dy Costs (407)				
	Amort. of Conversion Expenses (407)					
_	Regulatory Debits (407.3)		108,266,508			
_	(Less) Regulatory Credits (407.4)		1,496,384	16,061,149		
14	Taxes Other Than Income Taxes (408.1)	262-263	48,149,259	47,548,439		
15	Income Taxes - Federal (409.1)	262-263	82,486,749	56,412,899		
16	- Other (409.1)	262-263	67	6,200		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	205,749,560	1,830,742,812		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	215,860,455	1,736,276,488		
19	Investment Tax Credit Adj Net (411.4)	266	-572,320	-922,527		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		20	184		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
	TOTAL Utility Operating Expenses (Enter Total of lines 4 th	ru 24)	1,825,167,781	1,898,701,848		
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,I		431,358,991	420,437,453		
	The Can Open into Lance Totaline 2 1655 20/ Oally to Fy 11/,	IIIO E1	751,000,391	720,757,455		
		1	1			

Give concise explanation and to the utility's custom the gross revenues or cost of the utility to retain such the utility th	tant notes regarding the sta		sion (Mo,	of Report Da, Yr)	Year/Period of Report End of 2018/	
O. Use page 122 for import O. Give concise explanation nade to the utility's custom he gross revenues or cost of the utility to retain such of 1 Give concise explanation	tant notes regarding the sta	(2) A Resubmiss	sion // / OME FOR THE YEAR (End of2018/	Q4
Give concise explanation adde to the utility's custom he gross revenues or cost of the utility to retain such of Give concise explanation.	ons concerning unsettled ra	STATEMENT OF INCO	OME FOR THE YEAR (Continued)		
Give concise explanation adde to the utility's custom he gross revenues or cost of the utility to retain such of Give concise explanation.	ons concerning unsettled ra			OOHUHU Ç U/		
Give concise explanation adde to the utility's custom he gross revenues or cost of the utility to retain such of Give concise explanation.	ons concerning unsettled ra	or mooning for drifty	account thereof			
and expense accounts. 2. If any notes appearing 3. Enter on page 122 a concluding the basis of allocate. 4. Explain in a footnote if	is to which the contingency revenues or recover amour ons concerning significant a ues received or costs incur in the report to stokholders oncise explanation of only tations and apportionments the previous year's/quarter fficient for reporting additions	material refund to the util relates and the tax effect its paid with respect to polymounts of any refunds mored for power or gas purchare applicable to the Stathose changes in accountifrom those used in the prostructure.	contingency exists such ity with respect to power s together with an explanation or gas purchases. ade or received during thes, and a summary of terment of Income, such ing methods made during receding year. Also, given that reported in prior received to prior received to prior received to prior received to prior received in prior rec	or gas purchases. Shation of the major farmed year resulting from the adjustments made notes may be including the year which had the appropriate dollars.	State for each year effectors which affect the range of t	cted ights ome, e, es.
El EATS	IO LITH ITY	0.0.	ITH ITY	T ====		
Current Year to Date	IC UTILITY		JTILITY Previous Year to Date	Current Year to Date	HER UTILITY	Line
(in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	(in dollars)	(in dollars)	Previous Year to Date (in dollars)	No.
(9)	(h)	(ii)	(ii)	(k)	(II)	
						1
2,256,526,772	2,319,139,301					2
					THE RESERVE TO SERVE THE PARTY OF THE PARTY	3
1,267,279,518	1,310,281,007					4
40,654,223	43,159,331					5
			-			
264,525,284	249,262,464					6
						7
22,893,872	20,954,498					8
3,091,920	6,299,607					9
						10
						11
108,266,508	87,294,939					12
1,496,384	16,061,149					13
48,149,259	47,548,439					14
82,486,749	56,412,899					15
67	6,200					16
205,749,560	1,830,742,812					17
215,860,455	1,736,276,488					18
-572,320	-922,527					19
						20
						21
20	184				-	22
20	104					23
				-		24
4 005 407 704	4 000 704 040					-
1,825,167,781	1,898,701,848					25
431,358,991	420,437,453					26

Nam	e of Respondent This Report I	s:	Da	te of Report	Year/Period	d of Report
Neva	ada Power Company d/h/a NV Energy	Original	1 .	o, Da, Yr)	End of	2018/Q4
		esubmission	/	•		
	STATEMENT OF I	NCOME FOR I			Comment & March	D
Line No.			TC	DTAL	Current 3 Months Ended	Prior 3 Months Ended
INO.		(Ref.)			Quarterly Only	Quarterly Only
	Title of Account	Page No.	Current Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
	(-1)	(-)	(0)	(0)	(0)	(1)
27	Net Utility Operating Income (Carried forward from page 114)		431,358,99	420,437,453		
	Other Income and Deductions				ME ALL DES	35 July 1975
29	Other Income				IN THE PARTY	VICTORIUS.
30	Nonutilty Operating Income					
-	Revenues From Merchandising, Jobbing and Contract Work (415)					
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
-	Revenues From Nonutility Operations (417)		126,308	242,414		
_	(Less) Expenses of Nonutility Operations (417.1)		13,219			
	Nonoperating Rental Income (418)		10,210	10,110		
-	Equity in Earnings of Subsidiary Companies (418.1)	119				
	Interest and Dividend Income (419)	110	12,114,720	13,126,422		
	Allowance for Other Funds Used During Construction (419.1)		2,603,718			
_	Miscellaneous Nonoperating Income (421)		1,328,139			
-	Gain on Disposition of Property (421.1)					
	TOTAL Other Income (Enter Total of lines 31 thru 40)		244,684			
	Other Income Deductions		16,404,350	28,489,386		
_		_	440.50	054.000		OR STATE OF THE STATE OF
	Loss on Disposition of Property (421.2)		449,568	351,632		
	Miscellaneous Amortization (425)	-	400.00	107.177		
45		-	469,386	-		
46			3,408,427			
47	Penalties (426.3)		185,404			
48			40,842,036			
49	Other Deductions (426.5)		7,862,596			
	TOTAL Other Income Deductions (Total of lines 43 thru 49)		53,217,417	10,099,937		
_	Taxes Applic. to Other Income and Deductions	+				
	Taxes Other Than Income Taxes (408.2)	262-263	14,154	· · · · · · · · · · · · · · · · · · ·		
	Income Taxes-Federal (409.2)	262-263	308,740	6,365,368		8,056,715
_	Income Taxes-Other (409.2)	262-263				
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	14,263			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		9,508		
-	Investment Tax Credit AdjNet (411.5)		-809	-139,475		
-	(Less) Investment Tax Credits (420)					
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		336,34	6,489,999		8,056,715
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-37,149,41	11,899,450		-8,056,715
_	Interest Charges		The same of		CALL STATE	
62	Interest on Long-Term Debt (427)		150,241,89	1 165,250,997		
	Amort. of Debt Disc. and Expense (428)		3,731,189	3,697,108		
	Amortization of Loss on Reaquired Debt (428.1)		2,083,68	3 2,183,706		
65	(Less) Amort. of Premium on Debt-Credit (429)		289,609	9 319,511		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		11,08	9,168		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		14,085,10	5 7,979,520		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,959,88			
70	Net Interest Charges (Total of lines 62 thru 69)		167,881,29			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		226,328,28			-8,056,715
72	Extraordinary Items		78 1502		IA GE IL.	
73	Extraordinary Income (434)					
$\overline{}$	(Less) Extraordinary Deductions (435)					
	Net Extraordinary Items (Total of line 73 less line 74)					
	Income Taxes-Federal and Other (409.3)	262-263				
	Extraordinary Items After Taxes (line 75 less line 76)					
	Net Income (Total of line 71 and 77)		226,328,28	3 254,694,330		-8,056,715
						.,,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 6 Column: d			
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment	ts. Refer to	the footnote on page 110,	line 2, column d.
Schedule Page: 114 Line No.: 15 Column: d			
Amount includes FERC Audit, Docket No. PA15-2-000 adjustmen	ts. Refer to	the footnote on page 110,	line 2, column d.
Schedule Page: 114 Line No.: 37 Column: c			
419000/419310 Interest & Dividend Income Other	\$	2,104,105	
419001 Carrying Charges-Deferred Energy		(669)	
419006 Carrying Charges-Regulatory Items			
Included in NV Retail Rate Base		8,044,849	
419007 Interest Income EEIR/EEPR/REPR		1,319	
419010 Dividend Income		1,912,820	
419310 Interest Income - TRED		52,296	
	\$	12,114,720	
Schedule Page: 114 Line No.: 37 Column: d			
419000/419310 Interest & Dividend Income Other	\$	234,253	
419006 Carrying Charges-Regulatory Items	•	,	
Included in NV Retail Rate Base		12,465,365	
Other recovery methods		426,804	
,	\$	13,126,422	
		, -,	
Schedule Page: 114 Line No.: 38 Column: d	. 5.5		
Amount includes FERC Audit, Docket No. PA15-2-000 adjustmen	ts. Refer to	the footnote on page 110,	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c			line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense	ts. Refer to	2,691,767	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex		2,691,767 422,275	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other		2,691,767	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items		2,691,767 422,275 491,833	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base		2,691,767 422,275 491,833 7,631,519	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR		2,691,767 422,275 491,833 7,631,519 2,829,355	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR		2,691,767 422,275 491,833 7,631,519 2,829,355	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d 431000 Other Interest Expense	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105 1,633,280 466,420 595,315	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105 1,633,280 466,420 595,315 2,108,198	line 2, column d.
Amount includes FERC Audit, Docket No. PA15-2-000 adjustment Schedule Page: 114 Line No.: 68 Column: c 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base 431007 Interest Expense EEIR/EEPR/REPR 431600 Interest Expense Short-Term Credit Facility Schedule Page: 114 Line No.: 68 Column: d 431000 Other Interest Expense 431001 Carry Charge on Deferred Energy - Res Ex 431002 Carry Charge on Deferred Energy - Other 431006 Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base Other Recovery Methods	\$	2,691,767 422,275 491,833 7,631,519 2,829,355 18,356 14,085,105 1,633,280 466,420 595,315 2,108,198 3,175,430	line 2, column d.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 69 Column: d

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

Name	of Respondent	This Report Is: (1) X An Original	Date of Ro (Mo, Da,	eport		Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(IVIO, Da,	(1)	End o	f2018/Q4
		STATEMENT OF RETAINED	EARNINGS			
1 Do	not report Lines 49-53 on the quarterly vers					
	eport all changes in appropriated retained ea		ed earnings, vear	to date. an	id unappr	opriated
	tributed subsidiary earnings for the year.		, , ,			- p. 1.0.10 u
	ach credit and debit during the year should b	e identified as to the retained	earnings accoun	t in which re	ecorded (/	Accounts 433, 436
	inclusive). Show the contra primary accour					
	ate the purpose and amount of each reserva					
	st first account 439, Adjustments to Retained	d Earnings, reflecting adjustm	ents to the openir	ng balance	of retaine	d earnings. Follow
	edit, then debit items in that order.	anital atook				
	now dividends for each class and series of c now separately the State and Federal incom		account 430 Adii	eletmente to	Retained	Famings
	plain in a footnote the basis for determining					
	rent, state the number and annual amounts					
	any notes appearing in the report to stockho					
				Curre	nt T	Previous
				Quarter/		Quarter/Year
			Contra Primary	Year to		Year to Date
Line	Item	ı [.]	Account Affected	Balan	ce	Balance
No.	. (a)		(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)				
1	Balance-Beginning of Period			384	4,144,734	677,584,858
2	Changes			E DE ROY		
3	Adjustments to Retained Earnings (Account 439))				
4						
5						
6						
7						
8						
_	TOTAL Credits to Retained Earnings (Acct. 439)	1				
10						
11						
12 13						
14						
	TOTAL Debits to Retained Earnings (Acct. 439)					
_	Balance Transferred from Income (Account 433	less Account 418.1)		-22	6,328,283	254,694,330
	Appropriations of Retained Earnings (Acct. 436)	,	HE - 12 7 - 12 - 12 - 12 - 12 - 12 - 12 -	THE REAL PROPERTY.	280052170	
18	,					
19		1				
20						
21						
22	TOTAL Appropriations of Retained Earnings (Ac	ct. 436)				
23	Dividends Declared-Preferred Stock (Account 43	37)				
24						
25						
26			-	-		
27	<u> </u>					12.
28	TOTAL Distance Declared Designed Charle (As	- 427\	-			
	TOTAL Dividends Declared-Preferred Stock (Acc Dividends Declared-Common Stock (Account 43		A CONTRACT CONTRACT		-	
	Dividend - Common Stock	50)		Day Mar		(548,134,454)
32	Dividend - Common Stock					(570,107,704)
33			+			
34				<u> </u>		
35			1			
	TOTAL Dividends Declared-Common Stock (Acc	ct. 438)				(548,134,454)
	Transfers from Acct 216.1, Unapprop. Undistrib.					, , , , , , ,
	Balance - End of Period (Total 1,9,15,16,22,29,3			61	0,473,017	384,144,734
	APPROPRIATED RETAINED EARNINGS (Acco					

	of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, Y		Year/l End o	Period of Report f 2018/Q4
		STATEMENT OF RETAINED	EARNINGS			
2. Reundis 3. Ea - 439 4. St 5. Lis by cr 6. St 7. St 8. Ex	not report Lines 49-53 on the quarterly ver- eport all changes in appropriated retained e tributed subsidiary earnings for the year. ach credit and debit during the year should l inclusive). Show the contra primary accou- ate the purpose and amount of each reservant first account 439, Adjustments to Retained edit, then debit items in that order. Inow dividends for each class and series of one of the contract of the series of the contract of	arnings, unappropriated retained be identified as to the retained in affected in column (b) ration or appropriation of retained Earnings, reflecting adjustment of the tax effect of items shown in a general to be reserved or appropriated to be reserved or appropriated.	earnings account ed earnings. ents to the openin account 439, Adju priated. If such r d as well as the to	in which re g balance of ustments to reservation otals eventu	ecorded (and of retained Retained or appropally to be	Accounts 433, 436 d earnings. Follow d Earnings. priation is to be accumulated.
Line No.	Iten (a)		Contra Primary Account Affected (b)	Curre Quarter/ Year to l Balan (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)
	Change in Accounting Method of Unbilled Rever				1,761,715	1,761,715
40						
41						
42						
43						
44					4 704 745	4 704 745
45	TOTAL Appropriated Retained Earnings (Accou				1,761,715	1,761,715
40	APPROP. RETAINED EARNINGS - AMORT. R TOTAL Approp. Retained Earnings-Amort. Rese					
	TOTAL Approp. Retained Earnings-Amort. Reservortal Approp. Retained Earnings (Acct. 215, 2				1,761,715	1,761,715
	TOTAL Approp. Retained Lamings (Acct. 215, 215.1, 21				2,234,732	385,906,449
40	UNAPPROPRIATED UNDISTRIBUTED SUBSI					S B B C T T C B S T
	Report only on an Annual Basis, no Quarterly	(ATVat 1	
49	Balance-Beginning of Year (Debit or Credit)			12	2,178,879	12,178,879
50	Equity in Earnings for Year (Credit) (Account 41	8.1)				
51	(Less) Dividends Received (Debit)					
52						
53	Balance-End of Year (Total lines 49 thru 52)			12	2,178,879	12,178,879

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2018/Q4
		STATEMENT OF CASH FLOW	/S	
investr (2) Info Equiva (3) Ope in thos (4) Inve the Fin	des to be used:(a) Net Proceeds or Payments;(b)Bonds, nents, fixed assets, intangibles, etc. Irmation about noncash investing and financing activities lents at End of Period" with related amounts on the Balaerating Activities - Other: Include gains and losses pertalle activities. Show in the Notes to the Financials the amousting Activities: Include at Other (line 31) net cash outfloancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	must be provided in the Notes to the Financia nce Sheet. ning to operating activities only. Gains and los unts of interest paid (net of amount capitalized w to acquire other companies. Provide a reco	al statements. Also provide a reco ses pertaining to investing and fir and income taxes paid. conciliation of assets acquired with	onciliation between "Cash and Cash nancing activities should be reported liabilities assumed in the Notes to
Line No.	Description (See Instruction No. 1 for E	Explanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		(0)	
$\overline{}$	Net Income (Line 78(c) on page 117)		226,328,283	254,694,330
3	Noncash Charges (Credits) to Income:		CALL TO SUPPLY THE REAL PROPERTY.	
4	Depreciation and Depletion	K:	290,511,077	276,516,569
5	Unamortized Loss on Reacquired Debt		2,082,216	1,344,475
6	Defered Energy Costs		4,414,762	-217,895
7				
8	Deferred Income Taxes (Net)		-10,096,634	94,595,482
9	Investment Tax Credit Adjustment (Net)		-573,129	-1,062,002
	Net (Increase) Decrease in Receivables		-2,792,300	5,858,683
	Net (Increase) Decrease in Inventory		-674,32	5,855,312
	Net (Increase) Decrease in Allowances Inventory			
	Net Increase (Decrease) in Payables and Accrue		11,499,897	
\rightarrow	Net (Increase) Decrease in Other Regulatory Ass		69,632,33	
_	Net Increase (Decrease) in Other Regulatory Lia		27,387,61	
	(Less) Allowance for Other Funds Used During C		2,603,718	1,316,642
	(Less) Undistributed Earnings from Subsidiary C			
_	Net Increase (Decrease) in Accrued Taxes and I	nterest	-47,126,78	
	Net Increase (Decrease) in Prepayments Other Net:		-1,355,923	
20	Other Net.		39,147,55	7 30,246,589
	Net Cash Provided by (Used in) Operating Activi	ties (Total 2 thru 21)	605,780,928	608,896,873
23	The Cash Trovided by (Cased III) Operating Activi	des (Total 2 tind 21)	003,700,920	000,080,073
	Cash Flows from Investment Activities:			
	Construction and Acquisition of Plant (including	and).		
	Gross Additions to Utility Plant (less nuclear fuel		-306,094,299	-231,792,145
	Gross Additions to Nuclear Fuel	,		201,102,140
	Gross Additions to Common Utility Plant			
	Gross Additions to Nonutility Plant		284,53	7 389,496
30	(Less) Allowance for Other Funds Used During (Construction	-2,603,718	
31	Customer Advances for Construcion		5,234,400	2,071,356
32	Contributions in Aid of Construction		13,086,72	13,118,619
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33	3)	-284,884,91	-214,896,032
35				NASTOROKIS (SA
	Acquisition of Other Noncurrent Assets (d)			-77,000,000
	Proceeds from Disposal of Noncurrent Assets (c	1)		305,559
38				
	Investments in and Advances to Assoc. and Suk			
	Contributions and Advances from Assoc. and Su			
	Disposition of Investments in (and Advances to)		A SECTION OF THE SECTION OF	
42	Associated and Subsidiary Companies			1 100.55
	Proceeds from Sale of Assets		537,39	1 4,001,594
	Purchase of Investment Securities (a) Proceeds from Sales of Investment Securities (a	2)		
70	1000000 Holli Odles of Hivestillett Securities (8	^/		

	of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4
		(2) A Resubmission STATEMENT OF CASH FLO	1/	
4) 0	(Line and () Net Brown de an Brown outer/b/Bondo			entify congrately such items as
nvestm 2) Info Equival 3) Ope n those 4) Inve	es to be used:(a) Net Proceeds or Payments;(b)Bonds, or the state of the state of Payments, fixed assets, intangibles, etc. I mation about noncash investing and financing activities ents at End of Period" with related amounts on the Balai rating Activities - Other: include gains and losses pertain a activities. Show in the Notes to the Financials the amounts of the statements. Do not include on this statement the mount of leases capitalized with the plant cost.	must be provided in the Notes to the Finance Sheet. ning to operating activities only. Gains and learns of interest paid (net of amount capitalize) we to acquire other companies. Provide a re-	cial statements. Also provide a recosses pertaining to investing and field) and income taxes paid.	onciliation between "Cash and Cash inancing activities should be reported h liabilities assumed in the Notes to
	Description (See Instruction No. 1 for E	Evaluation of Codos)	Current Year to Date	Previous Year to Date
Line No.		explanation of Codes)	Quarter/Year	Quarter/Year
40	(a)		(b)	(c)
_	Loans Made or Purchased Collections on Loans			
48	Collections on Loans			
	Net (Increase) Decrease in Receivables			
\rightarrow	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for	Speculation		
	Net Increase (Decrease) in Payables and Accrue			
	Other (provide details in footnote):			
54				
55				
56	Net Cash Provided by (Used in) Investing Activit	iles		
57	Total of lines 34 thru 55)		-284,347,52	-287,588,879
58				
_	Cash Flows from Financing Activities:			
	Proceeds from Issuance of:		F75 400 50	00 500 000
	Long-Term Debt (b)		575,126,50	92,500,000
	Preferred Stock	- 3		
	Common Stock			
	Other (provide details in footnote):			
65 66	Net Increase in Short-Term Debt (c)			
	Other (provide details in footnote):			
68	Other (provide details in localists).			
69				
70	Cash Provided by Outside Sources (Total 61 thr	ru 69)	575,126,50	92,500,000
71		•		
72	Payments for Retirement of:			
73	Long-term Debt (b)		-839,516,83	-88,723,026
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			4 000 000
77	Deferred Financing and debt issuance costs		-2,103,69	91 -1,380,020
	Net Decrease in Short-Term Debt (c)			
79				
	Dividends on Preferred Stock			-548,134,454
	Dividends on Common Stock Net Cash Provided by (Used in) Financing Activ	itios		-040,104,404
82 83	(Total of lines 70 thru 81)	nues	-266,494,0	27 -545,737,500
84	(Total of lines 70 thid of)		200,101,0	
85	Net Increase (Decrease) in Cash and Cash Equ	uivalents		
86	(Total of lines 22,57 and 83)		54,939,3	80 -224,429,506
87				
88	Cash and Cash Equivalents at Beginning of Per	riod	65,895,7	53 290,325,259
89				
90	Cash and Cash Equivalents at End of period		120,835,1	33 65,895,753
				1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 20 Column: b		
Other Assets	\$ 11,106,205	
Regulatory Asset for Pension Plan	(16,259,936)	
Other Liabilities	42,040,415	
Pension and Benefit Liability	1,709,130	
Accumulated Other Comprehensive Income	551,743	
Total: Other Net	\$ 39,147,557	
Schedule Page: 120 Line No.: 20 Column: c		
Other Assets	\$ 2,224,938	
Regulatory Asset for Pension Plan	16,486,675	
Other Liabilities	14,370,901	
Pension and Benefit Liability	(1,270,851)	
Accumulated Other Comprehensive Income	 (1,565,074)	
Total: Other Net	\$ 30,246,589	

Name of Respondent				
·	This Report Is:		Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) \(\text{An O} \)		11	End of 2018/Q4
		submission		
	ES TO FINANCIAL S			
1. Use the space below for important notes regal Earnings for the year, and Statement of Cash Fleproviding a subheading for each statement exce 2. Furnish particulars (details) as to any significany action initiated by the Internal Revenue Serva a claim for refund of income taxes of a material and cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, exceptions on the contemplated, giving references to Cadjustments and requirements as to disposition 4. Where Accounts 189, Unamortized Loss on Fan explanation, providing the rate treatment give 5. Give a concise explanation of any retained explanations. 6. If the notes to financial statements relating to applicable and furnish the data required by instructions. 7. For the 3Q disclosures, respondent must promisleading. Disclosures which would substantial omitted. 8. For the 3Q disclosures, the disclosures shall which have a material effect on the respondent. completed year in such items as: accounting pring status of long-term contracts; capitalization inclustances resulting from business combinations of matters shall be provided even though a signification. Finally, if the notes to the financial statements applicable and furnish the data required by the anapplicable and furnish the data required by the a	arding the Balance ows, or any accour pt where a note is ant contingent associate involving possion amount initiated by explain the origin of ormmission orders thereof. Reacquired Debt, as in these items. Searnings restrictions the respondent couctions above and vide in the notes sily duplicate the dispositions. However, and change since yes relating to the respondent was and change since yes relating to the respondent of	Sheet, Statement thereof. Classiapplicable to more sor liabilities exhibe assessment the utility. Give such amount, defor other authorized and 257, Unamore General Instruction pages 114-12 officient disclosures contained events subsequently include in the notes; estimates inhow borrowings or rever were materiear end may not spondent appearing the statement of t	ify the notes according to re than one statement. Existing at end of year, income taxed also a brief explanation of additional income taxed also a brief explanation of a brief explanation. The state of the uniform Shount of retained earning of a brief explanation of the most recent of the most recent of the most recent in the preparation modifications of existing inal contingencies exist, thave occurred.	cluding a brief explanation of es of material amount, or of of any dividends in arrears the year, and plan of fication of amounts as plant and Debt, are not used, give yetem of Accounts. It is affected by such the stockholders are cluded herein. It is erim information not the RC Annual Report may be strecent year have occurred ince the most recently of the financial statements; financing agreements; and the disclosure of such
PAGE 122 INTENTIONALLY LEFT BLA				
SEE PAGE 123 FOR REQUIRED INFO	RMATION.			

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	1	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2018 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

FERC FORM NO. 1 (ED. 12-88)	Page 123.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	2	2018	2017	
Beginning balance	\$	16	12	12
Charged to operating costs and expenses, net		15	15	
Write-offs, net		(15)	(11)
Ending balance	\$	16	\$ 16	_

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$56 million as of December 31, 2018 and 2017, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$5 million and \$3 million as of December 31, 2018 and 2017, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2018 and 2017 was 7.95% and 8.09%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1.	2018/Q4				
NOTES	NOTES TO FINANCIAL STATEMENTS (Continued)						

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2018, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory commissions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within Accounting Standards Codification ("ASC") 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 840, "Leases".

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2018 and December 31, 2017, accounts receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$106 million and \$111 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the Statement of Income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. Nevada Power adopted this guidance January 1, 2018 prospectively for the capitalization of the service cost component in the Balance Sheets and retrospectively for the presentation of the service cost component and the other components of net benefit cost in the Statements of Income applying the practical expedient to use the amounts previously disclosed in the Notes to Financial Statements as the estimation basis for applying the retrospective presentation requirement. As a result, amounts other than the service cost for pension and other postretirement benefit plans for the years ended December 31, 2017 and 2016 of \$2 million and \$3 million, respectively, have been reclassified to Other, net in the Statements of Income.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash equivalents. Amounts generally described as restricted cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Nevada Power adopted this guidance effective January 1, 2018 which did not have a material impact on its Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. Nevada Power adopted this guidance retrospectively effective January 1, 2018 which did not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term, The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases," ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption and ASU No. 2018-20 that provides targeted improvements to lessor accounting, such as the handling of sales and other similar taxes. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power adopted this guidance effective January 1, 2019, for all contracts currently in effect. Nevada Power is finalizing its implementation efforts relative to the new guidance and currently expects to recognize operating lease right of use assets and lease liabilities of approximately \$15 million based on the contracts currently in-effect. Nevada Power currently does not believe the adoption of the new guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

FERC FORM NO. 1 (ED. 12-88)
----------------------------	---

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4					
NOTES TO	NOTES TO FINANCIAL STATEMENTS (Continued)							

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize Customer Revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. Nevada Power adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

Subsequent events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2018, up to February 22, 2019, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 18, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

_	Depreciable Life	 2018		2017
Utility plant:				
Generation	30 - 55 years	\$ 3,720	\$	3,707
Distribution	20 - 65 years	3,411		3,314
Transmission	45 - 70 years	1,867		1,860
General and intangible plant	5 - 65 years	 848	:::	793
Utility plant		9,846		9,674
Accumulated depreciation and amortization		 (3,076)		(2,871)
Utility plant, net		6,770		6,803
Other non-regulated, net of accumulated depreciation and amortization	45 years	 1		1
Plant, net		6,771		6,804
Construction work-in-progress		 97		73
Property, plant and equipment, net		\$ 6,868	\$	6,877

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2018, 2017 and 2016 was 3.2%. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings.

Construction work-in-progress is related to the construction of regulated assets.

FERC FORM NO. 1 (ED. 12-88)	Page 123.8	

Name of Respondent			Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued))	

In January 2018, Nevada Power revised its electric depreciation rates based on the results of a new depreciation study performed in 2017, the most significant impact of which was shorter estimated useful lives at the Navajo Generating Station and longer average service lives for various other utility plant groups. The net effect of these changes increased depreciation and amortization expense by \$7 million for the year ended December 31, 2018, based on depreciable plant balances at the time of the change.

Acquisitions

In April 2017, Nevada Power purchased the remaining 25% interest in the Silverhawk natural gas-fueled generating facility for \$77 million. The Public Utilities Commission of Nevada ("PUCN") approved the purchase of the facility in Nevada Power's triennial Integrated Resource Plan filing in December 2015. The purchase price was allocated to the assets acquired, consisting primarily of generation utility plant, and no significant liabilities were assumed.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2018 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Navajo Generating Station	11% \$	223	\$ 176	\$
ON Line Transmission Line	24	147	19	= <u>1</u>
Other transmission facilities	Various _	67	27	
Total	\$	437	\$ 222	\$ 1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Weighted				
Average Remaining Life		2018		
				2017
5 vears	\$	222	\$	231
•	*		•	169
26 years		125		130
8 years		105		89
7 years		68		72
2 years		46		58
14 years		53		56
35 years		46		47
1 year		47		46
Various		53		71
	\$	917	\$	969
	\$	39	\$	28
		878		941
	\$	917	\$	969
	Average Remaining Life 5 years 10 years 26 years 8 years 7 years 2 years 14 years 35 years 1 year	Average Remaining Life 5 years 10 years 26 years 8 years 7 years 2 years 14 years 35 years 1 year Various \$	Average 2018 5 years \$ 222 10 years 152 26 years 125 8 years 105 7 years 68 2 years 46 14 years 53 35 years 46 1 year 47 Various 53 \$ 917	Average 2018 5 years \$ 222 10 years 152 26 years 125 8 years 105 7 years 68 2 years 46 14 years 53 35 years 46 1 year 47 Various 53 \$ 917 \$ \$ 39 \$ 878 878

⁽¹⁾ Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Nevada Power had regulatory assets not earning a return on investment of \$334 million and \$363 million as of December 31, 2018 and 2017, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, asset retirement obligations, deferred operating costs, a portion of the employee benefit plans, and losses on reacquired debt and deferred energy costs.

⁽²⁾ Amount includes regulatory assets with an indeterminate life of \$81 million as of December 31, 2018.

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued	1)	

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Wainhted

	Weighted			
	Average			
	Remaining Life	_	2018	2017
Deferred income taxes(1)	27 years	\$	677	\$ 670
Cost of removal(2)	33 years		320	307
Impact fees(3)	4 years		86	89
Energy efficiency program	1 year		24	27
Other	Various		79	28
Total regulatory liabilities		\$	1,186	\$ 1,121
Reflected as:				
Current liabilities		\$	49	\$ 91
Other long-term liabilities			1,137	1,030
Total regulatory liabilities		\$	1,186	\$ 1,121

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. Amount includes regulatory liabilities with an indeterminate life of \$82 million as of December 31, 2018. See Note 9 for further discussion of 2017 Tax Reform impacts.
- (2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.
- (3) Amounts reduce rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 ("2017 Tax Reform") will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes will be retained in a regulatory liability until it is addressed in the company's next general rate case.

Regulatory Rate Review

In June 2017, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$29 million, or 2%, but requested no incremental annual revenue relief. In December 2017, the PUCN issued an order which reduced Nevada Power's revenue requirement by \$26 million and requires Nevada Power to share 50% of regulatory earnings above 9.7%. In January 2018, Nevada Power filed a petition for clarification of certain findings and directives in the order and intervening parties filed motions for reconsideration. In December 2018, the PUCN issued an order granting petitions for clarification and reconsideration and modified the December 2017 order requiring Nevada Power to record additional expense for carrying charges on impact fees received but not yet included in rates. As a result of the order, Nevada Power recorded expense of \$44 million in 2018, which consists of regulatory earnings sharing of \$38 million and carrying charges of \$6 million, and \$28 million in December 2017, primarily due to the reduction of a regulatory asset to return to customer's revenue collected for costs not incurred. The new rates were effective February 15, 2018.

2017 Tax Reform enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the United States federal corporate income tax rate from 35% to 21%. In February 2018, Nevada Power made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. The filings supported an annual rate reduction of \$59 million. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review.

In March 2018, the FERC issued a Show Cause Order related to 2017 Tax Reform. In May 2018, in response to the Show Cause Order, Nevada Power proposed a reduction to transmission and certain ancillary service rates under the NV Energy OATT for the lower annual income tax expense anticipated from 2017 Tax Reform. In November 2018, FERC issued an order accepting the proposed rate reduction effective March 21, 2018 as filed and refunds to customers were made in December 2018 totaling \$1 million for Nevada Power. In addition, FERC issued a notice of proposed rulemaking on public utility transmission rate changes to address accumulated deferred income taxes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	.				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	//	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue previously collected for that year. In March 2018, Nevada Power filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2017, including carrying charges. In September 2018, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2017 revenue and reset the rates as filed effective October 1, 2018. The EEIR liability for Nevada Power is \$9 million and \$10 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2018 and 2017, respectively.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution-only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In October 2016, Wynn Las Vegas, LLC ("Wynn"), became a distribution-only service customer and started procuring energy from another energy supplier. In April 2017, Wynn filed a motion with the PUCN seeking relief from the January 2016 order that established the impact fee that was paid in September 2016 and requested the PUCN adopt an alternative impact fee and revise on-going charges associated with retirement of assets and high cost renewable contracts. In September 2018, the PUCN granted relief requiring Nevada Power to credit \$3 million as an offset against Wynn's remaining impact fee obligation. In October 2018, Wynn elected to pay the net present value lump sum of its Renewable Base Tariff Energy Rate ("R-BTER") obligation of \$2 million, net of the \$3 million credit. The PUCN ordered Nevada Power to establish a regulatory liability of \$5 million amortized in equal monthly installments through December 2022 and to establish a regulatory asset of \$3 million for the impact fee credit.

In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution-only service customer of Nevada Power. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee monthly for six years and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution-only service customer of Nevada Power. In February 2018, Caesars became a distribution-only service customer, started procuring energy from another energy supplier for its eligible meters in the Nevada Power service territory and began paying Nevada Power impact fees of \$44 million in 72 equal monthly payments.

Name of Respondent	· ·	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(1) <u>X</u> An Original (2) <u>A</u> A Resubmission	(MO, Da, 11)	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

In June 2018, Station Casinos LLC ("Station"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution-only service customer of Nevada Power. In October 2018, the PUCN approved an order allowing Station to purchase energy from alternative providers subject to conditions, including paying an impact fee of \$15 million. In November 2018, Station filed a petition for reconsideration with the PUCN to allow Station to pay its share of the R-BTER in a single lump sum, receive a credit for a portion of impact fees previously paid by past 704B applicants and receive a credit for a portion of incremental transmission revenue associated with expected sales to others. In December 2018, the PUCN issued an order granting reconsideration and reaffirming the October 2018 order.

Emissions Reduction and Capacity Retirement Plan ("ERCR Plan")

In March 2017, Nevada Power retired Reid Gardner Unit 4, a 257-MW coal-fueled generating facility. The early retirement was approved by the PUCN in December 2016 as a part of Nevada Power's second amendment to the ERCR Plan. The remaining net book value of \$151 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in March 2017, in compliance with the ERCR Plan. Refer to Note 12 for additional information on the ERCR Plan.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in June 2021 with a one-year extension option subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2018 and 2017, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par	Value		2018	2017
General and refunding mortgage securities:	1.				
6.500% Series O, due 2018	\$		\$		\$ 324
6.500% Series S, due 2018					499
7.125% Series V, due 2019		500		500	499
6.650% Series N, due 2036		367		358	357
6.750% Series R, due 2037		349		346	346
5.375% Series X, due 2040		250		247	247
5.450% Series Y, due 2041		250		236	236
2.750%, Series BB, due 2020		575		574	_
Tax-exempt refunding revenue bond obligations:					
Fixed-rate series:					
1.800% Pollution Control Bonds Series 2017A, due 2032(1)		40		40	40
1.600% Pollution Control Bonds Series 2017, due 2036(1)		40		39	39
1.600% Pollution Control Bonds Series 2017B, due 2039(1)		13		13	13
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054		463	-	463	475
Total long-term debt and financial and capital leases	\$	2,847	\$	2,816	\$ 3,075
Reflected as:					
Current portion of long-term debt and financial and capital lease obligations			\$	520	\$ 842
Long-term debt and financial and capital lease obligations				2,296	2,233
Total long-term debt and financial and capital leases			\$	2,816	\$ 3,075

⁽¹⁾ Subject to mandatory purchase by Nevada Power in May 2020 at which date the interest rate may be adjusted from time to time.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2019 and thereafter, are as follows (in millions):

	-		apital and Financial Lease Obligations	Total	
2019	\$	500	\$	78	\$ 578
2020		575		77	652
2021				80	80
2022				76	76
2023		_		52	52
Thereafter		1,309		709	 2,018
Total		2,384		1,072	3,456
Unamortized premium, discount and debt issuance cost		(31)		_	(31)
Executory costs				(74)	(74)
Amounts representing interest			60	(535)	 (535)
Total	\$	2,353	\$	463	\$ 2,816

In January 2019, Nevada Power issued \$500 million of its 3.70% General and Refunding Mortgage Notes, Series CC, due May 2029.

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2018, approximately \$8.5 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$23 million and \$24 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.
- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$6 million were included in property, plant and equipment, net as of December 31, 2018 and 2017.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	· I				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and became commercially operable through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$30 million and \$34 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.
- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms under the master lease agreement are typically five to seven years. Capital assets of \$6 million and \$3 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$387 million and \$396 million were included in property, plant and equipment, net as of December 31, 2018 and 2017, respectively.

(8) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar
 assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability
 and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market
 corroborated inputs).
- Level 3 Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in
 pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best
 information available, including its own data.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
'	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	_	Input Levels for Fair Value Measurements				
		Level 1		Level 2	Level 3	Total
As of December 31, 2018:						
Assets:						
Commodity derivatives	\$	· —	\$		\$ 7	\$ 7
Money market mutual funds(1)		104				104
Investment funds		1				 1
	9	3 105	\$		\$ 7	\$ 112
Liabilities - commodity derivatives	9	S —	\$	_	\$ (4)	\$ (4)
As of December 31, 2017: Assets - investment funds		s 2	\$	_	\$ 	\$ 2
Liabilities - commodity derivatives	9	S -	<u>\$</u>		\$ (3)	\$ (3)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2018, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets or liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	 018	2017
Beginning balance	\$ (3) \$	(14)
Changes in fair value recognized in regulatory assets or liabilities	4	(3)
Settlements	 2	14
Ending balance	\$ 3 \$	(3)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	·-	2018		20		017	
		Carrying	Fair	Car	rying		Fair
	_	Value	Value	VaVa	alue	_	Value
Long-term debt	\$	2,353	\$ 2,651	\$	2,600	\$	3,088

(9) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, limitations on bonus depreciation for utility property and the elimination of the deduction for production activities. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, Nevada Power reduced deferred income tax liabilities \$787 million. As it was probable the change in deferred taxes would be passed back to customers through regulatory mechanisms, Nevada Power increased net regulatory liabilities by \$792 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Nevada Power recorded the impacts of the 2017 Tax Reform in December 2017 and believed all the impacts to be complete with the exception of the interpretation of the bonus depreciation rules. Nevada Power determined the amounts recorded and the interpretation relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Nevada Power believed its interpretations for bonus depreciation to be reasonable, however, clarifying guidance was needed. During 2018, Nevada Power finalized its provisional amounts and recorded a current tax benefit and deferred tax expense of \$12 million following clarifying bonus depreciation guidance. As a result of 2017 Tax Reform and Nevada Power's regulatory nature, Nevada Power reduced the associated deferred income tax liabilities \$5 million and increased regulatory liabilities by the same amount.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	. 2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

			2017	7	
Current – Federal	\$	84 \$	\$ 62		
Deferred – Federal		(13)	95		
Uncertain tax positions		2	_		
Investment tax credits		(1)	(1))	
Total income tax expense	\$	72 5	\$ 156	_	

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2018	2017
Federal statutory income tax rate	21%	35%
Non-deductible expenses	3	
Effect of ratemaking	_	1
Effect of tax rate change	_	1
Other		1
Effective income tax rate	24%	38%

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2018		2017	
Deferred income tax assets:				
Regulatory liabilities	\$	209	\$	201
Capital and financial leases		97		100
Employee benefits		15		18
Customer advances		18		14
Other		9		6
Total deferred income tax assets		348		339
Deferred income tax liabilities:				
Property related items		(799)		(796)
Regulatory assets		(196)		(206)
Capital and financial leases		(94)		(97)
Other		(8)		(7)
Total deferred income tax liabilities		(1,097)		(1,106)
Net deferred income tax liability	\$	(749)	\$	(767)

FERC FORM NO. 1 (ED. 12-88)	Page 123.20

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The statute of limitations expiring may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Nevada Power's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at Nevada Power's post-tax reform federal statutory income tax rate as compared to the same temporary differences at Nevada Power's pre-tax reform federal statutory income tax rate. An estimate of excess deferred income tax was recorded and reflected as a regulatory liability in FERC Account 254 in Nevada Power's December 31, 2017, FERC Form 1. The excess deferred income tax balances presented in the table below represent the final excess deferred income tax balances calculated after the completion of Nevada Power's December 31, 2017, federal income tax return and do not reflect any amortizations recorded during the year ended December 31, 2018. Protected excess deferred tax balances will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Non-protected excess deferred income tax balances will amortize over the period authorized by Nevada Power's regulatory commission. For further discussion of the jurisdictional status of tax reform, see Regulatory Matters. Excess deferred income taxes will be amortized to 411.1.

The table below represents the total excess deferred income tax balances arising due to the passage of the Tax Cuts and Jobs Act in 2017 as of December 31, 2018 (in millions):

FERC Account	Protected	Non-Protected	Total	Gross Up	Total Regulatory Liability
190, Accum. Deferred Income	-				
Taxes		30	30	8	38
282, Accum. Deferred Income					
Taxes - Other Property	(532)	1	(531)	(141)	(672)
283, Accum. Deferred Income	-				
Taxes - Other		(49)	(49)	(13)	(62)
254, Other Regulatory	-				
Liabilities		(31)	(31)	(8)	(39)
Total Excess Deferred Income					
Taxes	(532)	(49)	(581)	(154)	(735)

(10) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$19 million, \$1 million and \$36 million to the Qualified Pension Plan for the year ended December 31, 2018, 2017 and 2016, respectively. Nevada Power contributed \$1 million, \$1 million and \$- million to the Non-Qualified Pension Plans for the year ended December 31, 2018, 2017 and 2016, respectively. Nevada Power contributed \$-million to the Other Postretirement Plans for the year ended December 31, 2018 and did not make any contributions for the years ended December 31, 2017 and 2016. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current,

FERC FORM NO. 1 (ED. 12-88)	Page 123.21	
	. 490 .1011	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

			2	018	2017
Qualified Pension Plan -					
Other long-term liabilities			\$	(26) \$	(23)
Non-Qualified Pension Plans:					
Other current liabilities				(1)	(1)
Other long-term liabilities				(9)	(10)
Other Postretirement Plans -					
Other long-term liabilities				(1)	1

(11) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$320 million and \$307 million as of December 31, 2018 and 2017, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2018			2017
W-t	¢	37	¢	39
Waste water remediation	\$	31	Φ	39
Evaporative ponds and dry ash landfills		12		11
Asbestos		5		3
Solar		2		3
Other		27		24
Total asset retirement obligations	\$	83	\$	80

FERC FORM NO. 1 (ED. 12-88)	Page 123.22	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

		2	2018		2017
Beginning balance		\$	80	\$	83
Change in estimated costs			11	,	6
Retirements			(11)		(13)
Accretion			3		4
Ending balance		\$	83	\$	80
Reflected as:					
Other current liabilities		\$	13	\$	4
Other long-term liabilities			70		76
		\$	83	\$	80
				_	

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

(12) Commitments and Contingencies

Environmental Laws and Regulations

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

In compliance with Senate Bill No. 123, Nevada Power retired 557 MWs of coal-fueled generation in 2017 and will retire an additional 255 MWs of coal-fueled generation in 2019. Consistent with the Emissions Reduction and Capacity Replacement Plan ("ERCR Plan"), between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2018 are as follows (in millions):

	2	2019	 2020	 2021	 2022	 2023	_	024 and ereafter	Total
Contract type:									
Fuel, capacity and transmission contract commitments	\$	612	\$ 459	\$ 379	\$ 383	\$ 386	\$	4,925	\$ 7,144
Fuel and capacity contract commitments (not commercially operable)		_	1	6	40	40		982	1,069
Operating leases and easements		10	7	7	8	7		59	98
Maintenance, service and other contracts		46	41	44	 37	 23		26	217
Total commitments	\$	668	\$ 508	\$ 436	\$ 468.	\$ 456	\$	5,992	\$ 8,528

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2019 to 2067. Purchased power includes contracts which meet the definition of a lease. Nevada Power's operations and maintenance expense for purchase power contracts which met the lease criteria for 2018 and 2017 were \$271 million and \$310 million respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2019. Additionally, gas transportation contracts expire from 2022 to 2032 and the gas supply contracts expires from 2019 to 2020.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Operations and maintenance expense on non-cancelable operating leases and easements totaled \$7 million and \$9 million for the years ended December 31, 2018 and 2017 respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2019 to 2026.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

(13) Revenues from Contracts with Customers

The following table summarizes Nevada Power's revenue by customer class for the year ended December 31 (in millions):

	2018
Customer Revenue:	
Retail:	
Residential	\$ 1,195
Commercial	433
Industrial	425
Other	24
Total fully bundled	2,077
Distribution only service	30
Total retail	2,107
Wholesale, transmission and other	53
Total Customer Revenue	2,160
Other revenue	24
Total revenue	\$ 2,184

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, Nevada Power would recognize a contract asset or contract liability depending on the relationship between Nevada Power's performance and the customer's payment. As of December 31, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

(14) Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$2 million for the years ended December 31, 2018 and 2017.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$58 million and \$66 million for the years ended December 31, 2018 and 2017. As of December 31, 2018 and 2017, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million and \$5 million, respectively.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million and \$3 million for the years ended December 31, 2018 and 2017 respectively. Receivables associated with these services were \$- million as of December 31, 2018 and 2017. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$- million for the years ended December 31, 2018 and 2017. Payables associated with these transactions were \$- million as of December 31, 2018 and 2017.

FERC	FORM	NO 1	(FD	12-881
ILLI	I OUM	NO. I	120.	12-001

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	. 1				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Nevada Power provided electricity to Sierra Pacific of \$91 million and \$104 million for the years ended December 31, 2018 and 2017 respectively. Receivables associated with these transactions were \$6 million and \$10 million as of December 31, 2018 and 2017, respectively. Nevada Power purchased electricity from Sierra Pacific of \$28 million and \$21 million for the years ended December 31, 2018 and 2017 respectively. Payables associated with these transactions were \$1 million and \$- million as of December 31, 2018 and 2017, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$1 million, \$- million and \$1 million for each of the years ending December 31, 2018, 2017 and 2016, respectively. NV Energy provided services to Nevada Power of \$7 million, \$10 million and \$10 million for the years ending December 31, 2018, 2017 and 2016, respectively. Nevada Power provided services to Sierra Pacific of \$28 million, \$27 million and \$24 million for the years ended December 31, 2018, 2017 and 2016, respectively. Sierra Pacific provided services to Nevada Power of \$15 million, \$17 million and \$14 million for the years ended December 31, 2018, 2017 and 2016, respectively. As of December 31, 2018 and 2017, Nevada Power's Balance Sheets included amounts due to NV Energy of \$26 million and \$29 million, respectively. There were no receivables due from NV Energy as of December 31, 2018 and 2017. As of December 31, 2018 and 2017, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$5 million. There were no payables due to Sierra Pacific as of December 31, 2018 and 2017.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. Federal income taxes payable to NV Energy were \$4 million and \$38 million as of December 31, 2018 and 2017, respectively. Nevada Power made cash payments of \$117 million and \$89 million for federal income taxes for the years ended December 31, 2018 and 2017.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

(15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. A reconciliation of cash and cash equivalents as of December 31, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of				
	December 31,		Decemb	per 31,	
		2018	201	17	
Cash (131)	\$	7	\$	-	
Temporary cash investments (136)		104		57	
Total cash and cash equivalents		111		57	
Restricted cash and cash equivalents		10		9	
Total cash and cash equivalents and restricted cash and cash equivalents	\$	121	\$	66	

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2018	 2017
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 166	\$ 167
Income taxes paid	\$ 117	\$ 89
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 34	\$ 18
Capital and financial lease obligations incurred	\$ 1	\$ _

	e of Respondent da Power Company, d/b/a NV Energy	(1)			(Mo,	(Mo, Da, Yr) End		rear/Period of Report 2018/Q4		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITY										
2. Re 3. Fo	. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate Report in columns (f) and (g) the amounts of other categories of other cash flow hedges For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote Report data on a year-to-date basis.									
	Item	Unrealiz	ed Gains	and	Minimum	Pension	Foreign Curr	one.	Othor	
Line No.	item	Losses	on Availat	ole-	Liability ac	ljustment	Hedges	-	Other Adjustments	
,	(a)	for-Sal	le Securition (b)	es	(net an (c		(d)		(e)	
1			(-)	_	(0	,	(4)		(0)	
-	Preceding Year				(2,827,032)				
2	Preceding Qtr/Yr to Date Reclassifications					-				
	from Acct 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value				(1,565,074)				
4	Total (lines 2 and 3)				(1,565,074)				
5	Balance of Account 219 at End of									
	Preceding Quarter/Year				(4,392,106)	<u></u>			
	Balance of Account 219 at Beginning of Current Year				(4,392,106)				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									
8	Current Quarter/Year to Date Changes in			-						
Ŭ	Fair Value					551,743				
9	Total (lines 7 and 8)					551,743				
10	Balance of Account 219 at End of Current									
	Quarter/Year				(3,840,363)				
					71					

Name	of Respondent		This Report Is: (1) An Origin	-1	Date	of Report	Year	r/Period of Report
Nevada Power Company, d/b/a NV Energy			(1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		End of 2018/Q4	
	STATEMENTS OF A	CCUMULATED				IVE INCOMF. AN	D HEDG	ING ACTIVITIES
							- 11250	and / lotter lead
	Other Cash Flow	Othe	er Cash Flow	Totals for e	ach	Net income (C	arried	Total
Line	Hedges		Hedges	category of i		Forward fro	om	Comprehensive
No.	Interest Rate Swaps	[Insert Fo	ootnote at Line 1	recorded i		Page 117, Lin	e 78)	Income
	(5)	to	specify]	Account 2	19	40		40
1	(f)		(g)	(h)	007.000	(i)		(j)
2	ų			(2,	827,032)			
3				/ 1	565,074)			
4					565,074)	254.6	204 220	050 400 050
5					392,106)	254,0	594,330	253,129,256
6					392,100)			
7				1 4,	002, 100)			
8					551,743			
9					551,743	226.3	328,283	226,880,026
10					840,363)			
							- 1	
								= 1
							- 1	
				l'				
	¥							
- 1		I		L				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2018/Q4
	SUMMAF	Y OF UTILITY PLANT AND ACC		
		DEPRECIATION. AMORTIZATION		
Repor	rt in Column (c) the amount for electric function, in	n column (d) the amount for gas fu	inction, in column (e), (f), and (g)	report other (specify) and in
colum	ın (h) common function.			
Line	Classification		Total Company for the	Electric
No.	(a)		Current Year/Quarter Ended (b)	(c)
1	Utility Plant		(6)	
2	In Service			
3	Plant in Service (Classified)		9,208,747,781	9,208,747,781
4	Property Under Capital Leases		450,558,813	450,558,813
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		9,659,306,594	9,659,306,594
9	Leased to Others			
10	Held for Future Use		4,910,689	4,910,689
11	Construction Work in Progress		96,774,420	96,774,420
12	Acquisition Adjustments		72,798,367	72,798,367
13	Total Utility Plant (8 thru 12)		9,833,790,070	9,833,790,070
14	Accum Prov for Depr, Amort, & Depl		3,283,352,629	3,283,352,629
15	Net Utility Plant (13 less 14)		6,550,437,441	6,550,437,441
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		3,063,155,611	3,063,155,611
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant		176,442,854	176,442,854
22	Total In Service (18 thru 21)		3,239,598,465	3,239,598,465
23	Leased to Others			
24	Depreciation			
	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
	Held for Future Use			
28	Depreciation		1,345,716	1,345,716
	Amortization			
	Total Held for Future Use (28 & 29)		1,345,716	1,345,716
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		42,408,447	42,408,447
33	Total Accum Prov (equals 14) (22,26,30,31,32)		3,283,352,628	3,283,352,628

Name of Respondent	[]	This Report Is: 1)	Date of Report (Mo, Da, Yr)	Year/Period of Re	port
Nevada Power Company, d/b/a NV Energy		An Original A Resubmission	(Mo, Da, Yr)	End of 2018/	'Q4
		OF UTILITY PLANT AND ACCU			
		EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
	The state of the s		SALE OF SULE	ALCOHOL: CALL	16 17
					18
		Total Edition (Control of Control			19
		The second second			20
					21
					22
	- Ladigue Total			4-5-1 Jay 1	23
					24
					25
					26
				Table 18.00	27
					28
					29
					30
					31
					32
					33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 200 Line	No.: 3	Column: b	
Intangible Plant		\$	353,771,821
Production Plant			3,650,190,057
Asset Retirement Costs Prod	uction P	lant	24,615,705
Transmission Plant			1,410,074,845
Distribution Plant			3,407,334,332
General Plant			362,753,270
Asset Retirement Costs Gene	eral Plan	it	7,751
Total Plant in Service		\$	9,208,747,781
Schedule Page: 200 Line	No.: 18	Column: b	
Production Plant		\$	1,342,115,207
Asset Retirement Costs Prod	uction P	lant	9,692,389
Transmission Plant			416,818,429
Distribution Plant			1,181,506,403
General Plant			113,014,859
Asset Retirement Costs Gene	ral Plan	t	8,324
		\$	3,063,155,611

Schedule Page: 200 Line No.: 21 Column: b
Balance is related to intangible plant.

	of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
	FLECTRI	C PLANT IN SERVICE (Account 101,		
1. Re	port below the original cost of electric plant in se			
2. In a Accou 3. Inc 4. For	addition to Account 101, Electric Plant in Service int 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correcti revisions to the amount of initial asset retiremen tions in column (e) adjustments.	(Classified), this page and the next inc and Account 106, Completed Constru ons of additions and retirements for th	clude Account 102, Electric I ction Not Classified-Electric. e current or preceding year.	
	close in parentheses credit adjustments of plant	accounts to indicate the negative effect	et of such accounts.	
6. Cla	assify Account 106 according to prescribed account	unts, on an estimated basis if necessa	ry, and include the entries in	
	umn (c) are entries for reversals of tentative distri			. •
	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co			
ine	Account	orital oritaly to the account for accountain		Additions
No.		ra .	Balance Beginning of Year	
1	1. INTANGIBLE PLANT		(b)	(c)
	(301) Organization			
	(302) Franchises and Consents			
	(303) Miscellaneous Intangible Plant		314,759,	,212 39,012,609
	TOTAL Intangible Plant (Enter Total of lines 2, 3	, and 4)	314,759,	
-	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
-	(310) Land and Land Rights		1,219,	
-	(311) Structures and Improvements		49,581,	
	(312) Boiler Plant Equipment		178,912	,281 3,211
	(313) Engines and Engine-Driven Generators		98,389	,738 2,122
	(314) Turbogenerator Units (315) Accessory Electric Equipment		41,381	
	(316) Misc. Power Plant Equipment		9,917	
	(317) Asset Retirement Costs for Steam Produc	tion	23,234	
	TOTAL Steam Production Plant (Enter Total of		402,637	
	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
	(323) Turbogenerator Units			
	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment			
	(326) Asset Retirement Costs for Nuclear Produ	ction		
	TOTAL Nuclear Production Plant (Enter Total of			
	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
	(331) Structures and Improvements			
	(332) Reservoirs, Dams, and Waterways			
	(333) Water Wheels, Turbines, and Generators			
-	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment			
	(336) Roads, Railroads, and Bridges			
-	(337) Asset Retirement Costs for Hydraulic Prod	duction		
	TOTAL Hydraulic Production Plant (Enter Total			
36	D. Other Production Plant			
	(340) Land and Land Rights		12,607	
	(341) Structures and Improvements		242,983	
-	(342) Fuel Holders, Products, and Accessories		432,004	
40	(343) Prime Movers (344) Generators		187,391 1,868,773	
	(345) Accessory Electric Equipment		405,495	
	(346) Misc. Power Plant Equipment		102,061	
	(347) Asset Retirement Costs for Other Product	ion	1,819	
45	TOTAL Other Prod. Plant (Enter Total of lines 3	7 thru 44)	3,253,137	,436
46	TOTAL Prod. Plant (Enter Total of lines 16, 25,	35, and 45)	3,655,774	1,452 39,284,665

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4
	ELECTRIC PLA	ANT IN SERVICE (Account 101, 10	1 ''	
Line	Account	(Ralance	Additions
No.	(a)		Beginning of Year (b)	(c)
47	3. TRANSMISSION PLANT		(0)	(0)
48	(350) Land and Land Rights		151,404,	947 1,359,620
49	(352) Structures and Improvements		3,219,	
50	(353) Station Equipment		692,165,	
51	(354) Towers and Fixtures		45,275,	705 44,221,073
52	(355) Poles and Fixtures		295,726,	
53	(356) Overhead Conductors and Devices		180,858,	
54	(357) Underground Conduit		7,659,	
55 56	(358) Underground Conductors and Devices (359) Roads and Trails		31,555, 1,751,	
57	(359.1) Asset Retirement Costs for Transmission	Plant	1,751,	380 -13,800
	TOTAL Transmission Plant (Enter Total of lines		1,409,618,	150 15,327,625
	4. DISTRIBUTION PLANT			101027,020
60	(360) Land and Land Rights		91,312,	048 2,396,180
61	(361) Structures and Improvements		45,128,	
	(362) Station Equipment		535,154,	432 16,917,347
	(363) Storage Battery Equipment			
	(364) Poles, Towers, and Fixtures		71,811,	
65	(365) Overhead Conductors and Devices		112,280,	
66	(366) Underground Conduit		176,013,	
67 68	(367) Underground Conductors and Devices (368) Line Transformers		1,358,817,	
69	(369) Services		587,138, 198,404,	
	(370) Meters		129,631,	
71	(371) Installations on Customer Premises		120,001,	10,202,010
72	(372) Leased Property on Customer Premises		3,438,	719 283,978
73	(373) Street Lighting and Signal Systems		1,052,	
	(374) Asset Retirement Costs for Distribution Pla			-37,717
	TOTAL Distribution Plant (Enter Total of lines 60		3,310,183,	467 115,164,624
	5. REGIONAL TRANSMISSION AND MARKET	OPERATION PLANT		
	(380) Land and Land Rights			
78 79	(381) Structures and Improvements			
_	(382) Computer Hardware (383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and	Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Trans			
-	TOTAL Transmission and Market Operation Plan			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights		3,369,	692 582
87	(390) Structures and Improvements		124,153,	
88	· · · · · · · · · · · · · · · · · · ·		55,692,	
89	(392) Transportation Equipment		12,223,	
90	(393) Stores Equipment		605,	
91 92	(394) Tools, Shop and Garage Equipment (395) Laboratory Equipment		5,519,	
93	(396) Power Operated Equipment		1,917, 1,606,	
94	(397) Communication Equipment		141,725,	
95			3,326,	
	SUBTOTAL (Enter Total of lines 86 thru 95)		350,140,	
97	(399) Other Tangible Property			
	(399.1) Asset Retirement Costs for General Plan			334 417
	TOTAL General Plant (Enter Total of lines 96, 97	7 and 98)	350,148,	
	TOTAL (Accounts 101 and 106)		9,040,483,	396 238,267,658
101				
	(Less) (102) Electric Plant Sold (See Instr. 8)			
	(103) Experimental Plant Unclassified	nee 100 that 102\	0.040.400	206 007.007
104	TOTAL Electric Plant in Service (Enter Total of li	nes 100 unu 103)	9,040,483,	396 238,267,658
	J			

Name of Respondent	This Report Is	: Priginal	Date of R (Mo, Da,	Vr\	riod of Repor	
Nevada Power Company, d/b/a NV	/Energy I ` / L	submission	(IVIO, Da,	''' End of	2018/Q4	
				Samtinus d\		
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)						
istributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these						
mounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of						
espondent's plant actually in service				1.00		
	ons or transfers within utility plant ac					
	ion of amounts initially recorded in A					
The state of the s	on adjustments, etc., and show in co	olumn (f) only the offset	to the debits	or credits distributed in co	lumn (f) to pri	mary
account classifications.						.
	e and use of plant included in this a		ıl in amount s	submit a supplementary st	atement show	/ing
	ant conforming to the requirement of					
	reported balance and changes in A					
	d journal entries have been filed wit				nts, give also	
Retirements	Adjustments	Transfers		Balance at		Line
(d)	(e)	(f)		End of Year (g)		No.
		THE RESIDENCE				1
						2
		-				3
				353,771,8	21	4
						5
				353,771,8	21	
		EAST TO LEGE	- 51 81			6
IN THE PROPERTY OF	THE PARTY OF THE P			THE RESERVE OF STREET	-	7
				1,219,7		8
68,185				49,967,0	41	9
				178,915,4	92	10
						11
761,017				97,630,8	43	12
31,997				41,421,4		13
				10,129,8		14
				23,083,0		15
861,199				402,367,4		16
801,199			William III	402,307,4	90	17
						18
					_	19
						20
						21
						22
						23
						24
						25
	michael and an annual and a		STATE OF THE PARTY.		100	26
						27
						28
						29
					_	
					_	30 31
						31
						32
						33
						34
						35
					5	36
				12,607,6	809	37
2,263,837				245,195,1	12	38
90,807				435,907,8		39
,				187,391,7		40
18,968,755			-3	1,877,548,8		41
3,708,231			5,667,043	409,056,0		42
27,566			0,007,040	103,198,4		42
21,566						
05 050 100			E 007 040	1,532,6		44
25,059,196			5,667,040	3,272,438,2		45
25,920,395			5,667,040	3,674,805,7	/62	46
				<u> </u>		

Name of Respondent		This Report Is	·	Date of Re (Mo, Da, Y	port Year/Period	of Report
Nevada Power Company, d/b/a NV Energy			n Original (Mo, Da Resubmission / /		r) End of	2018/Q4
	ELECTRIC PLA		E (Account 101, 102, 1		ontinued)	
Retirements	Adjustm		Transfer		Balance at	Line
1	-		(f)		End of Year	No.
(d)	(e)		(1)	-32	(9)	47
					152,764,567	48
111,808					3,484,630	49
8,282,759				-5,667,039	689,042,795	50
				-2,266	89,494,512	51
220,489				-405,985	250,695,783	52
177,188	h)			-3,393	183,693,337	53
					7,659,986	54
					31,501,658	55
					1,737,580	56 57
8,792,244				-6,078,683	1,410,074,848	58
0,792,244	A	****	THE RESERVE	-0,070,003	1,410,074,040	59
26,363					93,681,865	60
70,358					45,058,042	61
5,276,673					546,795,106	62
						63
1,232,658				408,251	74,026,457	64
352,395				3,392	112,750,645	65
1,383,281					188,338,483	66
4,446,381					1,391,546,130	67
4,073,536					603,194,382	68
127,564					208,731,457	69
1,472,874					138,421,487	70 71
					3,722,697	71
1,037		=			1,067,580	73
1,007				37,717	1,001,000	74
18,463,120				449,360	3,407,334,331	75
Market To San James Co.						76
						77
						78
						79
						80
						81
						82
	-					83 84
		- al 35 vil			THE PARTY OF THE P	85
					3,370,274	86
480,187				101,225	130,168,415	87
7,202,181					58,950,901	88
192,968				-20,298	12,101,924	89
					605,416	90
182,144					5,793,981	91
96,261					2,200,325	92
4,825				-84,437	1,786,796	93
8,601,930				-101,225	144,394,824	94
16,760,496				-104,735	3,380,412 362,753,268	95 96
16,760,496				-104,735	302,733,200	96
					7,751	98
16,760,496				-104,735	362,761,019	99
69,936,255	0			-67,018	9,208,747,781	100
						101
						102
						103
69,936,255				-67,018	9,208,747,781	104
		-				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 204 Line No.: 15 Column: c

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

	e of Respondent ida Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	Date of I (Mo, Da,	, Yr) End	/Period of Report of 2018/Q4	
or fut !. Fo	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of s	r more previously used in utility opera	cost of \$250,00	00 or more. Group other	lumn (a), in addition to	
ine No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)				
1	Land and Rights:		EV. (10 1. 10.	WATER TO THE TRANSPORT	MERCAN DESCRIPTION	
2	Silverhawk		7/6/2015	2020	981,047	
3	Silverhawk		7/6/2015	2020	650,584	
4						
5						
6						
7						
8						
9 10						
11						
12						
13						
14						
15			-			
16						
17						
18						
19						
20						
21	Other Property:				RIA III NE E	
22	McDonald Substation	3	/31/2002	2019	3,279,058	
23						
24						
25						
26						
27 28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
46						
47	Total			SPIE AER ER	4,910,689	
					7,010,000	

Name	Name of Respondent This Report Is: Date of Report Year/Period of Report							
Nevada Power Company, d/b/a NV Energy (1) An Original (Mo, Da, Yr) (2) A Resubmission / /						End of2018/Q4		
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)							
. Report below descriptions and balances at end of year of projects in process of construction (107)								
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see								
	nt 107 of the Uniform System of Accounts)			407 04 000 000 111				
). IVIII	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.							
Line	Description of Project	ŀ	_			Construction work in progress		
No.	Electric (Account 107)							
1	(a) SH A CT ROTOR REPLACEMENT					(b)		
	LMR Upgrade Phase I		_			4,926,229		
2						4,654,163		
3	SH CT-A EXHAUST SYSTEM REPLACE		_			3,477,148		
4	G R Xfmr, 3-525/230kV, 500 MVA					3,323,186		
5	Phisical Security Improv Proj					3,159,321		
6	CABLE REP - KOKOPELLI					2,996,857		
7	CASA VEGAS CABLE REPLACEMENT					2,546,773		
8	Iron Mountain Spare 230/336MVA					2,396,086		
9	Cap Bank Comm Mod - unused					2,350,373		
10	Rplce Crystal-McC Line 1 React					1,777,461		
11	SPENCER CABLE REPLACEMENT					1,678,898		
12	RNI Upgrade South					1,579,021		
13	GR Xfmr, 525/230kV, 600 MVA					1,565,269		
14	CABLE REP - LA MADRE / YUCCA					1,452,735		
15	SUNPEAK EXCITER CONTROLS (AVR)					1,450,900		
16	Telecom Work and Asset Mgmt					1,401,847		
17	RB1219 SWITCH & FEEDER CABLE R					1,385,444		
18	1,000,							
19								
20	9 ELD-HA 525kV Line term Sub 1,21 1 Tier 1 IBM Storage Replacement 1,20							
21	CK PKRS - MEE FOG INJECTION SK	1,200,171						
22	2018 NP 100MW PV: DRY LAKE TRA					1,182,961		
23	KELL CABLE REPLACEMENT					1,181,488		
24	Generic Allocation Project					1,116,445		
25	McDon 230/138 kV XFMR Add Sub					1,015,245		
26	Procyon 138/12 KV Bank 3 Add					1,006,821		
27	Total Projects under \$1 Million Dollar					44,191,175		
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42			_					
	7		_					
43	TOTAL					96 774 420		

Nam	e of Respondent	This Report Is:	Date of I		Period of Report		
Neva	ada Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	. (Mo, Da, on //	End o	of 2018/Q4		
	ACCUMULATED PROV	ISION FOR DEPRECIATION	ON OF ELECTRIC UTILIT	Y PLANT (Account 108)			
	xplain in a footnote any important adjustme						
	2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for						
	ric plant in service, pages 204-207, column he provisions of Account 108 in the Uniform				recorded when		
	plant is removed from service. If the respo						
	or classified to the various reserve functiona						
	of the plant retired. In addition, include all o	costs included in retirem	ent work in progress at	year end in the appro	priate functional		
	sifications.	ta de la companya de	1.61-2.0				
4. 5	how separately interest credits under a sink	ing tund or similar meth	od of depreciation acco	ounting.			
_	Sa	ction A. Balances and Cl	nange During Year				
Line	Item	(c+d+e)	Electric Plant in	Electric Plant Held for Future Use	Electric Plant Leased to Others		
No.	(a)	(b)	Service (c)	(d)	(e)		
1	Balance Beginning of Year	2,885,366,834	2,884,075,550	1,291,284			
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	264,525,284	264,525,284				
4	(403.1) Depreciation Expense for Asset Retirement Costs						
5	(413) Exp. of Elec. Plt. Leas. to Others		7 - 4 10 - 4	Les III St. Maria			
6	Transportation Expenses-Clearing	-1,845,888	-1,845,888		The state of		
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):	54,432		54,432			
9							
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	262,733,828	262,679,396	54,432			
11	Net Charges for Plant Retired:		CAN CREATE THE	THE PURCH SHA			
12	Book Cost of Plant Retired	69,936,255	69,936,255				
13	Cost of Removal	6,983,683	6,983,683				
14	Salvage (Credit)	728,679	728,679				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	76,191,259	76,191,259				
16	Other Debit or Cr. Items (Describe, details in footnote):	-7,408,076	-7,408,076				
17							
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,064,501,327	3,063,155,611	1,345,716			
	Section B	. Balances at End of Yea	r According to Functions	al Classification			
20	Steam Production	304,049,396	304,049,396				
21	Nuclear Production						
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
24	Other Production	1,062,889,811	1,062,889,811				
25	Transmission	401,686,817	401,686,817				
26	Distribution	1,182,852,120	1,181,506,404	1,345,716			
27	Regional Transmission and Market Operation						
28	General	113,023,183	113,023,183				
29	TOTAL (Enter Total of lines 20 thru 28)	3,064,501,327	3,063,155,611	1,345,716			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 8 Column: d

Plant held for future use depreciation account 421000.

Schedule Page: 219 Line No.: 16 Column: c

The (\$7.4) million consists of retirement work in progress, asset retirement obligations, acquisition adjustments and other miscellaneous transfers and adjustments.

Name	e of Respondent This	Report Is: Date of Report		Year/Period of Report
	ida Power Company, d/b/a NV Energy (1)	An Original	(Mo, Da, Yr)	0010101
	(2)	A Resubmission	11	End of
	MA	ATERIALS AND SUPPLIES	<u>'</u>	
	r Account 154, report the amount of plant materials and			
	ates of amounts by function are acceptableIn column (
	ve an explanation of important inventory adjustments dur			
	us accounts (operating expenses, clearing accounts, plar ng, if applicable.	it, etc.) affected debited or credit	ted. Show separately debit o	r credits to stores expense
Line	Account	Balance	Balance	Department or
No.		Beginning of Year	End of Year	Departments which Use Material
	(a)	(b)	(c)	Use Material (d)
	Fuel Stock (Account 151)	2,482,021	5,092,74	15
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	40,647,971	52,937,06	68
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	10,342,536	1,550,51	9
8	Transmission Plant (Estimated)	139,223 183,5		50
9	Distribution Plant (Estimated)	4,980,894	1,062,04	13
10	Regional Transmission and Market Operation Plant			
	(Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	56,110,624	55,733,18	30
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not			
	applic to Gas Util)			
	Stores Expense Undistributed (Account 163)	175,290	104,46	66
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	58,767,935	60,930,39	91

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) An Original (2) A Resubmission	Date of F (Mo, Da,	Report Yea	ar/Period of Report
		Allowances (Accounts	158.1 and 158.2)		
2. Related	eport below the particulars (details) called for eport all acquisitions of allowances at cost. eport allowances in accordance with a weigh action No. 21 in the Uniform System of Accordance the allowances transactions by the perances for the three succeeding years in columns (j)-(k). eport on line 4 the Environmental Protection	or concerning allowances nted average cost alloca unts. riod they are first eligible umns (d)-(i), starting with	s. tion method and other for use: the current y the following year, ar	rear's allowances in and allowances for the	columns (b)-(c), e remaining
Line	SO2 Allowances Inventory		nt Year		019
No.	(Account 158.1)	No.	Amt.	No.	Amt.
1	(a) Balance-Beginning of Year	(b)	(c)	(d)	(e)
2	Datance Deginning of Teal	STOLINES AND			
3	Acquired During Year:			DESCRIPTION OF THE PARTY OF THE	
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
13					
14					
15	Total				
16				2 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
17	Relinquished During Year:				OTHER PROPERTY.
18	Charges to Account 509				
19	Other:		THE MANER AND		
20					
21	Cost of Sales/Transfers:				
22					
24					
25					
26					
27	7				
28	Total				
29	Balance-End of Year				
30					
31	Sales:				TO SECURE A SECURITION OF THE PARTY OF THE P
32	Net Sales Proceeds(Assoc. Co.)				
33 34	Net Sales Proceeds (Other) Gains				
	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					THE REPORT OF THE
	Sales:	-45-11-5-11-5-5		A SAME OF BUILDING	
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other) Gains	697.71	0		
45		097.71	8		
70					

Name of Respond	dent		This Report Is	s'	Date of Rep	ort Von	r/Period of Rep	
Nevada Power Company, d/b/a NV Energy		(1) An (Original	(Mo, Da, Yr)	End			
		A 11		esubmission	(2 " "		01	<u> </u>
6 Poport on Liv	nos E allawanaa			ts 158.1 and 158.2)		241.4		
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the n et costs and ben	nd gains/losses nes of vendors/ the Uniform Sys name of purchas efits of hedging	resulting from t transferors of a stem of Accour sers/ transfered transactions o	t on Line 39 the Effithe EPA's sale or a allowances acquirents). es of allowances d on a separate line u and gains or losse	auction of the with and identify asso isposed of an ider under purchases/t	held allowances. ciated companies atify associated co ransfers and sale	s (See "assoc	
		10 10 110 1101 01	aroo procede c	and game of 10000	3 nom allowance	saics.		
	20		2021	Future		Tot	als	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No.
							()	1
			A THE PARTY OF				, I = UE - Er	2
								3
								5
								6
							N. SPET	7
								8
								9
								10
								12
								13
								14
	11 29 - 17 17	S	A Charles San In					15 16
		S San Jan	Y S TO S			Wiles III		17
								18
		and the same of the	E was the					19
								20
	- 5 (4) -87 (4)							21
								23
								24
								25
								26
								27
								29
			Ba HILLIAN				LITE OF	30
		L H Val.	1200 1200		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			31
								32
								34
								35
				Lingson A				
								36
								37
								39
								40
	The state of		2 8 1 3					41
	1000 1000 100					a Transfer of the	-124	42
								43
				699.04	3	1,396.75		11 45
								46

Name	e of Respondent	This Report Is:		Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		(1) An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of 2018/Q4
4 5		Allowances (Accour		58.2)	
	eport below the particulars (details) called fo	r concerning allowan	ces.		
	eport all acquisitions of allowances at cost.	stad accordance and alle		al and albanasas and	
J. Ki	eport allowances in accordance with a weigl action No. 21 in the Uniform System of Acco	nted average cost and	cation metho	d and other accounting	as prescribed by General
			bla far usa. A	ما الم ما الممسون ما	
allow	eport the allowances transactions by the per ances for the three succeeding years in colu	mps (d)-(i) starting	vith the follow	ne current year's allowa	nces in columns (b)-(c),
	eeding years in columns (j)-(k).	arinis (u)-(i), starting v	vitir trie rollow	ing year, and allowance	s for the remaining
	eport on line 4 the Environmental Protection	Agency (EPA) issued	d allowances.	Report withheld portion	ns Lines 36-40
Line	NOx Allowances Inventory	1	rent Year	Traport Maniora portio	2019
No.	(Account 158.1)	No.		mt. No.	Amt.
	(a)	(b)		c) (d)	(e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow) Returned by EPA				
5 6	Returned by EPA				
7					
8	Purchases/Transfers:			Control of the last of the las	
9	1 dionacco italistics.				
10					
11					
12					
13					
14					
15	Total				
16				SALES IN THE SALES	
17	Relinquished During Year:				
18.	Charges to Account 509				
19	Other:				
20	Cost of Sales/Transfers;				
22	Cost of Sales/ Hallsters.			A RESIDENCE	
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30		alši i vijivi i		1678 11 701	
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
	Net Sales Proceeds (Other) Gains				
	Losses				
- 55	Allowances Withheld (Acct 158.2)			THE RESERVE AND ADDRESS OF THE PARTY OF THE	
36	Balance-Beginning of Year				
	Add: Withheld by EPA				
38					
39	Cost of Sales				
40	Balance-End of Year				
41					SHA TO BE STORED
42	Sales:			TE PARTY OF THE	
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				
					I

Name of Respond	lent		This Report Is:	-:1	Date of Repor	t	Year/Period	of Report	
Nevada Power Company, d/b/a NV Energy			(1) An Original (Mo, Da, Yr) (2) A Resubmission / /				End of2018/Q4		
		Allow	ances (Accounts 1	58.1 and 158.2) (0	Continued)				
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds an nes 8-14 the nam r "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses renes of vendors/to the Uniform Systame of purchase efits of hedging	esulting from the ransferors of allo tem of Accounts ers/ transferees of transactions on a	n Line 39 the EPA EPA's sale or au wances acquire a). of allowances disp a separate line un d gains or losses f	ction of the withhous didentify assoc cosed of an identifier purchases/tra	eld allowar iated comp ify associat ansfers and	nces. panies (See l led compani	"associated	
20	20	2	2021	Future Ye	ears		Totals	Line	
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)		mt. No.	
						=0=0000===		1 2	
					A POST		NEW TOWN	3	
								4	
		•						5	
	A Part	ARCHARACTER						6 7	
								8	
								9	
								10	
								11	
					-			12	
								14	
								15	
							3 1 1 1 1	16 17	
-							7	18	
2 3 5 5 7					W. W. C.			19	
								20	
	E 1545,108 5		والتعلم ال	U-F 1 - (F) 5 L				21	
								22	
								24	
								25	
								26	
								27 28	
								29	
The state of						THE STATE		30	
	MARKET STATE							31	
								32 33	
								34	
								35	
								36	
								37 38	
								39	
								40	
					2 6	J. 18		41	
		N. C. No. 1887				the seal		42	
								43	
								45	
								46	

lame	of Respondent	This Report Is:	Date of R	eport Year/F	Period of Report	
	da Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	on (Mo, Da, `	Yr) End o	f 2018/Q4	
		ssion Service and Generatio				
ener List In c	cort the particulars (details) called for concerning to ator interconnection studies. E each study separately. Column (a) provide the name of the study. Column (b) report the cost incurred to perform the stolumn (c) report the account charged with the cost	study at the end of period.	aimbursements receive	d for performing transm	ission service and	
	column (d) report the account charged war the cost		at end of period.			
. In c	column (e) report the account credited with the rein	mbursement received for pe	rforming the study.			
ine No.	Description (a)	Costs Incurred During Period (b)	Account Charged	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)	
1	Transmission Studies			(6)	(e)	
2	ORMAT DIXIE COMSTOCK	3,304	186201	60,000	186201	
3	MSCG-50MW TO MEAD 230	3,456		30,000	186201	
4	MSCG-50MW TO MEAD 230	3,455		30,000	186201	
	MSCG-50MW TO MEAD 230	1,866		30,000		
	ORMAT-MCG3 30MW REDIRECT	2.149		23,850	186201	
7	ORMAT-MCG3 24 ME REDIRECT	1,976	100201	30.000	186201	
8	ORMAT ALUM TSR	173		00,000	100201	
9	ORMAT-MCG4 25MW		186201	60,000	186201	
10	ORMAT-MCG4 25MW	3,847		60,000	186201	
_	ORMAT-MCG4 25MW	3,847			186201	
11	ORNI 43 TUNGSTEN 8MW TO CRYSTAL			60,000		
12	ORNI 43 TUNGSTEN 8MW TO CRYSTAL	174	186201	30,000	186201	
13						
14						
15						
16						
17						
18						
19						
20						
21	Generation Studies					
22	Company 119 Restudy	19,812	186201	10,000	186201	
23	Company 139 Restudy Completed	20,105	186201	10,000	186201	
24	Company 151 Contract Executed	22,858	186201			
25	Company 152 Contract Executed	24,528	186201			
26	Company 153 Contract Executed	89,492	186201			
27	Company 154 Withdrawn	7,583	186201			
28	Company 155 Contract Executed	31,862	186201			
29	Company 157 Withdrawn	9,454	186201			
30			186201			
31		12,544		125,000	186201	
32	Company 160 Facilities Study Draft	19,881		200,000	186201	
33	Company 161 Facilities Study Draft	13,647		200,000	186201	
34	Company 162 Withdrawn		186201			
35			186201			
36			186201	85,000	186201	
37	Company 165 System Impact Study		186201	135,000	186201	
38		4,657		85,000	186201	
39		4,347		85,000	186201	
40		5,158		85,000	186201	
	,	5,100	1	35,300		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4		
IVEVA		(2)	(2) A Resubmission on Service and Generation Interconn		11			
	Transmis	ssion Serv	rice and Generation	Interconr	nection Study	Costs (contir	nuea)	
Line No.	Description	Costs	s Incurred During Period		t Charged	Reimburser Received D the Perio	nents ouring od	Account Credited With Reimbursement
1	(a) Transmission Studies		(b)	1.01 A TE	(c)	(d)	ANGO	(e)
2	Transmission otudies				minite-indi			
3		_						
4								
5								
6								
7								
8								
9								
10								
11								
12		_						
13 14								
15		-						
16								
17		_						
18								
19								
20								
21	Generation Studies			11 11		SAN LA		
22	Company 169 System Impact Study		6,782	186201				186201
23				186201			85,000	186201
24				186201			10,000	186201
25				186201				
26				186201			75.000	100001
27	Company 156 Contract Negotiation		30,812	186201			75,000	186201
28 29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Name	of Respondent Thi	s Report Is: X An Original		Date of Report (Mo, Da, Yr)		iod of Report
Neva	da Power Company, d/b/a NV Energy (1)	A Resubmission		(IVIO, Da, TI)	End of	2018/Q4
		R REGULATORY AS		82.3)		
1. Re	port below the particulars (details) called for con				er docket numbe	er if applicable
	nor items (5% of the Balance in Account 182.3 a					
	asses.				•	
	r Regulatory Assets being amortized, show period					
Line	Description and Purpose of	Balance at Beginning of Current	Debits		EDITS	Balance at end of
No.	Other Regulatory Assets	Quarter/Year		Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Refer to footnote for Dkt. Nos. and amort, period				` ,	``
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Incremental Rate Case Expenses	1,740,772	1,593,905	928	1,738,333	1,596,344
4	Reid Gardner Projects	2,869,416		407	956,474	1,912,942
5	Voltage and Volt-Ampere Optimization	3,220,285		407	536,713	2,683,572
6	Non Standard Metering Trial Program Opt Out	839,088		407	139,848	699,240
7	Flexible Prepayment Program	5,489,546	677,221	146	5,244	6,161,523
8	Higgins Transformer	4,464,193	(1,903,159)			2,561,034
9	Renewable Transmission Upgrades	1,315,357		182	219,226	1,096,131
10	Peabody Coal Settlement	15,159,082		253	6,934,622	8,224,460
11.	NV Energize	56,370,838		407	3,758,056	52,612,782
12	Ely Energy Center Water Rights & Farming	4,456,758		407	1,485,586	2,971,172
13	Cancelled Major Projects	53,516,356		407	10,128,552	43,387,804
14	Plant Decommissioning Costs	227,908,366	26,234,315	407	32,658,017	221,484,664
15	ON Line Expense Deferral	52,239,049	35,782,295	407	36,894,312	51,127,032
16	Net Metering Rate Difference	47,912	2,470,828	440-445	47,912	2,470,828
17	Deferred Plant Operating Costs	146,727,118	2,528,237	407	19,385,469	129,869,886
18	Mohave Station NBV-Decommissioning	3,359,083	3,600,800	407	4,194,309	2,765,574
19	Sunrise Units NBV-Decommissioning	2,422,753		407/419	807,585	1,615,168
20						
21	EXCLUDED FROM NEVADA RETAIL RATE BASE					
22	Merger Goodwill	129,936,265		930	4,949,953	124,986,312
23	Lenzie Plant Depreciation	59,890,610		407	2,448,739	57,441,871
24						
25	OTHER RECOVERY METHOD					
26	Wynn Impact Fee		1,934,378			1,934,378
27	Renewable Energy Programs		7,931,720	254,557	7,717,137	214,583
28	Energy Effliciency Programs		79,437,948	254,908	79,437,948	
29	Energy Efficiency Implementation		6,202,072	254, 440-5	6,202,072	
30	Deferred Energy	52,088,316	63,234,641	557	67,649,404	47,673,553
31						
32	GAAP ADJUSTMENT					
33	Deferred Risk Management	2,835,037	71,483,079	244	70,806,573	3,511,543
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL:	826,896,200	301,208,280	NE VENE	359,102,084	769,002,396

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	Peabody Coal Settlement	08-12002	based on coal purchase
			timing
11	NV Energize	14-05004	01/2015 - 12/2032
12	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
	Cancelled Major Projects	14-05004	01/2015 - 12/2020
	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
15	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
	Net Metering Rate Difference	17-07026	*
17		17-06003	01/2018 - 12/2023
19	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
22		14-05004	01/2015 - 12/2020
23		03-10001	04/2004 - 03/2044
26	Lenzie Plant Depreciation Wynn Impact Fee	06-11022/08-12002	06/2007 - 06/2042
	Renewable Energy Programs	15-05006	01/2018 - 12/2024
28	Energy Efficiency Programs	17-03001/18-03002	10/2017 - 09/2019
29	Energy Efficiency Programs	17-03001/18-03002	/
	Energy Efficiency Implementation Deferred Energy	17-03001/18-03002	10/2017 - 09/2019
33	Deferred Risk Management	Various	06/2007 - 09/2019
23	Deterred AISK Management	Various	Various

^{*} Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

	e of Respondent ada Power Company, d/b/a NV Energy	This Repor	t ls: n Original	Date of (Mo, E	of Report Da, Yr)	Year/Period of Report End of 2018/Q4
iveva	ada Power Company, d/b/a NV Energy	1 ' '	Resubmission	11		End of2018/Q4
			OUS DEFFERED DE			
2. F	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Enc ses.	ed, show period of a	mortization in colum	nn (a)		less) may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	End of Year
1	(a) INCLUDED IN NEVADA RETAIL	(b)	(c)	(q)	(e)	(f)
2	Pension related deferrals	89,607,538	23,843,664	219/228	7,454,6	610 105,996,592
3		00,007,000	20,040,004	926	7,404,1	100,990,092
4						
5	EXCLUDED FROM					
6 7	NEVADA RETAIL Prepaid Electric Call Option	244.075		FFF	044	275
8	Energy Choice Expenses	244,075	736,747	555	244,0	
9	and line 47 below		750,747			736,747
10						
11	GAAP ADJUSTMENT					
12	Asset Retirement Obligations	72,234,408	15,375,450	403	19,922,	518 67,687,340
13 14						
15						
16						
17						
18						
19						
20						
22						
23						
24						
25						
26 27						
28						
29						
30						
31						
32						
33 34						
35						
36						
37						
38						
39 40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	823,562	E Asia Con Maria	F 1 13 .	1 100	625,332
48	Deferred Regulatory Comm.					,
	Expenses (See pages 350 - 351)					
49	TOTAL	162,909,583	The state of the		N. TOP CHELD	175,046,011

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
1. R 2. A	eport the information called for below conce t Other (Specify), include deferrals relating	MULATED DEFERRED INCOME TA erning the respondent's accounting to other income and deductions.		S.
Line No.	Description and Loca (a)	tion	Balance of Begining of Year (b)	Balance at End of Year
1	Electric			(c)
2	Capital Lease Liabilities		99,698,	121 97,306,597
3	Customer Advances		13,712,	
4	FAS109		687,368,	
5	Grossups on CIAC, etc		10,686,	
6	Regulatory Liabilities		34,333,	
7	Other	TO BUT TRIUBER IN THE	24,503,	
8	TOTAL Electric (Enter Total of lines 2 thru 7)		870,303,	
9	Gas		0,000,	201 004,100,017
10				RUNEY STREET, STUDY
11				
12				
13				
14				
15	Other			
16				
17	Valuation Allowance		-209,	534 -239,484
_	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		870,093,	
	To the (took 100) (Total of miles 6, To and 17)	Notes	870,083,	003,914,333

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: a

	_	Salance at uning of Year	Balance at End of Year	
Detail of Electric - Other (Line 7)				
Accrued Purchase Power Costs	\$		\$	(657,295)
Bad Debt Reserve		3,345,682		3,286,632
Benefits		17,868,620		14,732,605
Deferred Land Gains/Amortization		52,588		15,467
General Accounting Reserve		_		630,000
Injuries and Damages Reserve		381,392		290,138
Mark to Market		628,834		2,127,077
Net Operating Loss		225,478		244,366
TRED Trust Reserve		2,000,556		2,242,793
Other		1		(1)
Total Electric - Other (Line 7)	\$	24,503,151	\$	22,911,782

/1\		This Report Is:	Da		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Neva	da Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission			a, 11) Er		of 2018/Q4	
		APITAL STOCKS (Accou						
1 P	eport below the particulars (details) called fo				and of	di_4!:	lalala a a a a a a a f	
serie requi comp	eport below the particulars (details) called to is of any general class. Show separate total irement outlined in column (a) is available fro pany title) may be reported in column (a) pro ntries in column (b) should represent the nur	s for common and preform the SEC 10-K Repo wided the fiscal years fo	erred stock. ort Form filin or both the	If informa g, a specif 10-K repor	ation to meet to ic reference to t and this repo	he stoc report ort are c	k exchange reporting form (i.e., year and compatible.	
ine No.	Class and Series of Stock a Name of Stock Series	and	Number o Authorized t		Par or Sta Value per st		Call Price at End of Year	
	(a)		(b)		(c)		(d)	
1	Account 201		(5)		(0)		(u)	
2								
3	Common Stock		ARRIVA A	1,000		1.00		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28 29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

Name of Respondent		This Report Is:	. Da	ate of Report	Year/Period of Repor	rt
Nevada Power Company, d/b/a NV Energy		(1) An Origina (2) A Resubm		Mo, Da, Yr)	End of 2018/Q4	
		1	ccount 201 and 204) (Co			
3 Give particulars (d	etails) concerning share				(.)	
which have not yet be 4. The identification on non-cumulative. 5. State in a footnote Give particulars (deta	een issued. of each class of preferred if any capital stock whic ils) in column (a) of any i	d stock should show the h has been nominally nominally issued capit	ne dividend rate and v	whether the dividend	ds are cumulative or	
			LIELD BY D			
(Total amount outstar	PER BALANCE SHEET anding without reduction d by respondent)	AS REACOURED S	HELD BY RE STOCK (Account 217)	ESPONDENT IN SINIKING	S AND OTHER FUNDS	Line No.
	Amount	Shares	Cost	Shares	Amount	- 110.
Shares (e)	(f)	(g)	(h) `	(i)	(j)	
						1
						2
1,000	1,000					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
	1					'~

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Name	e of Respondent	This Report Is:	Date of Report	Voor/Devied of Decor
	da Power Company, d/b/a NV Energy	(1) An Original	(Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
		(2) A Resubmission	11	
D		HER PAID-IN CAPITAL (Accounts 208		
subhe colum chang (a) Do (b) Re amou (c) Ga of yea (d) Mi	rt below the balance at the end of the year and the eading for each account and show a total for the a ans for any account if deemed necessary. Explain ge. anations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A ints reported under this caption including identifica ain on Resale or Cancellation of Reacquired Capit ar with a designation of the nature of each credit a scellaneous Paid-in Capital (Account 211)-Classif se the general nature of the transactions which ga	ccount, as well as total of all accounts of changes made in any account during (18)-State amount and give brief explanate (18)-State amount and give bettion with the class and series of stock (all Stock (Account 210): Report balance and debit identified by the class and serief y amounts included in this account accou	for reconciliation with balance the year and give the accounti- ation of the origin and purpose orief explanation of the capital of to which related. See at beginning of year, credits, ries of stock to which related.	sheet, Page 112. Add more ng entries effecting such of each donation. hange which gave rise to debits, and balance at end
Line No.		tem a)		Amount (b)
1	Account #211	(-)		(0)
2				
3	Miscelleneous Paid in Capital			
4	- Investments of additional capital by parent comp	pany, NV Energy, Inc.		1,537,639,552
5				
6				
7				
8				
9				
10				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25 26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	,			
39	. 6			
40	TOTAL			1,537,639,552

1	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2018/Q4
		CAPITAL STOCK EXPENSE (Accoun	t 214)	
2. If a	eport the balance at end of the year of dis any change occurred during the year in th ils) of the change. State the reason for a	ne balance in respect to any class or ny charge-off of capital stock expens	series of stock, attach a	statement giving particulars nt charged.
Line No.	Class	and Series of Stock (a)		Balance at End of Year (b)
	Common Stock	(4)		2,930,253
2	Common Clock			2,830,203
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13 14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			2,930,253

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) _ An Original	(Mo, Da, Yr)	·		
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

Schedule Page: 256 Line No.: 27 Column: h

Debt was redeemed in August of 2018.

Schedule Page: 256.1 Line No.: 5 Column: h

Debt was redeemed in May of 2018.

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2018/Q4
		ONG-TERM DEBT (Account 221, 222,	223 and 224)	
Reaco 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission of the particular properties and the particular advances from Associated Companies, rend notes as such. Include in column (a) nar receivers, certificates, show in column (a)	rs (details) concerning long-term of the Companies, and 224, Other lore of authorization numbers and date in column (a) the name of the issue port separately advances on notes mes of associated companies from the name of the court -and date of the name of the court -and date of the name of the court is the amount sted first for each issuance, then the such as (P) or (D). The expenses reding the treatment of unamortized	debt included in Accounting-Term Debt. s. suing company as well as and advances on open which advances were if court order under which ally issued. It of bonds or other longue amount of premium (is, premium or discount still debt expense, premium	s a description of the bonds. accounts. Designate received. In such certificates were sterm debt originally issued. In parentheses) or discount. In ould not be netted. In or discount associated with
ine	Class and Series of Obligat	ion, Coupon Rate	Principal Amou	ınt Total expense,
No.	(For new issue, give commission Author		Of Debt issue	
	(a)		(b)	(c)
1	Account 221 - Long-Term Debt Secured by Gene	eral and Refunding Bonds:		
2	1.8% Coconino 2017A Due 2032 - PUCN Dkt. 16	S-07004	39,500	0,000 558,384
3	1.6% Coconino 2017B Due 2039 - PUCN Dkt. 16	3-07004	40,000	0,000 199,435
4	1.6% Clark County 2017 Due 2036 - PUCN Dkt.	16-07004	13,000	0,000 627,266
5	Subtotal - Acct. 221		92,500	
6				
7	Account 224 - Other Long-Term Debt			
	Debt Secured by General and Refunding Bonds:			
	6.65% General and Refunding Mtge Notes Serie		370,000	0,000 7,020,356
10	ologia dia kalanding mga taka dana	011 Dag 2000 1 0011 DR. 00 10020	070,000	9,208,600 D
	2.75% General and Refunding Mtge Notes Serie	e BB Due 2020 - PLICN Dkt 0510025	575,000	
12	2.73 % General and Retainding Mige Notes Serie	5 DD Dde 2020 - 1 CON DKt. 03 10023	375,000	
	6.75% General and Refunding Mtge Notes Serie	a P. Dua 2027 PHICN Dist 0510025	250.000	126,500 D
14	6.75% General and Relunding Mige Notes Selle	S R Due 2037 - FOCI Dkt. 0310023	350,000	
	C 500/ Consert and Definition Many Nature Contra	- C Due 2040 DI ION DI	500.000	640,660 D
_	6.50% General and Refunding Mtge Notes Serie	s 5 Due 2018 - PUCN Dkt. 07-03004	500,000	
16				1,635,000 D
17				-719,173 P
	7.125% General and Refunding Mtge Notes Seri	es V Due 2019 - PUCN Dkt. 08-10029	500,000	3,988,001
19				415,000 D
20				-2,488,923 P
21	5.735% General and Refunding Mtge Notes Seri	es X Due 2040 - PUCN Dkt. 08-10029	250,000	0,000 2,727,957
22				777,500 D
23	5.45% General and Refunding Mtge Notes Serie	s Y Due 2041	250,000	0,000 17,253,731
24				427,842 D
25	6.50% General and Refunding Mtge Notes Serie	s O Due 2018 - PUCN Dkt 05-10025	325,000	0,000 5,456,622
26				3,339,750 D
27	Subtotal - Acct. 224		3,120,000	
28				
29				
30				
31				
32				
J.E				
33	TOTAL		3,212,50	0,000 62,067,375
50	15		3,212,50	02,007,375

Name of Respondent			This Report Is: (1) X An Original		Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy			1 ' '			End of2018/Q4	
		LO	NG-TERM DEBT (A	ccount 221, 222, 22	and 224) (Continued)		
11. Explain are on Debt - Crecond De	ny debits and c dit. ote, give explar ow for each con Give Commission ondent has ple of the pledge. ondent has an such securities expense was illumn (i). Expla ebt and Accoun	natory (details) for inpany: (a) principal on authorization nuedged any of its lor y long-term debt so in a footnote. Incurred during the in a footnote and task of the task o	Accounts 223 and al advanced during umbers and dates. ng-term debt secur ecurities which have year on any obligate difference betwe Debt to Associated	428, Amortization 224 of net change year, (b) interest ities give particula we been nominally ations retired or re en the total of colu I Companies.	and Expense, or credit es during the year. Wit added to principal amounts irs (details) in a footnot issued and are nomina acquired before end of	ount, and (c) principle repount, and (c) principle repound ally outstanding at end of year, include such intereduced and the such interest on a su	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	ATION PERIOD Date To (g)	(Total amount reduction for	tstanding outstanding without ramounts held by pondent)	Interest for Year Amount	Line No.
(d)	(e)	(0)	(9)		(II)	(i)	1
05/23/17	01/01/36	05/23/17	09/01/32		40,000,000	720,000	2
05/23/17	09/01/32	05/23/17	03/01/39		13,000,000	208,000	
08/17/60	01/01/36	05/23/17	01/01/36		39,500,000	632,000	_
					92,500,000	1,560,000	_
		-		-			6
							7 8
04/03/06	04/01/36	04/03/06	04/01/36		367,250,000	24,422,125	_
0 11 007 00	0 110 1100	0 1/00/00	0 110 1100		007,200,000	24,422,123	10
04/12/18	04/15/20	04/13/18	04/15/20		575,000,000	11,200,520	
							12
06/28/07	07/01/37	06/28/07	07/01/37		349,050,000	23,560,875	13
							14
07/30/08	08/01/18	07/30/18	08/01/18			18,917,150	
							16
03/02/09	03/15/19	03/02/19	03/15/19		499,745,000	25 606 024	17
00/02/03	03/13/19	03/02/18	05/15/19		499,740,000	35,606,831	18 19
							20
09/14/10	09/15/40	09/14/10	09/15/40		250,000,000	13,437,500	-
							22
05/12/11	05/14/41	05/12/11	05/15/41		250,000,000	13,625,000	_
							24
05/12/06	03/18/18	05/12/06	03/15/18			7,911,889	
	-		-	-	2,291,045,000	148,681,890	26 27
					2,291,040,000	140,001,090	28
							29
							30
							31
							32

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 15 Column: h

Debt was redeemed in August of 2018.

Schedule Page: 256 Line No.: 25 Column: h

Debt was redeemed in May of 2018.

	(B)	1		
	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
	RECONCILIATION OF REPO	ORTED NET INCOME WITH TAXABLE	/ ·	INCOME TAYES
1 0-	eport the reconciliation of reported net income for			
comp the year separ memb 3. A	utation of such tax accruals. Include in the recon- ear. Submit a reconciliation even though there is a the utility is a member of a group which files a con- ate return were to be field, indicating, however, in ear, tax assigned to each group member, and bas substitute page, designed to meet a particular new pove instructions. For electronic reporting purpos	ciliation, as far as practicable, the same no taxable income for the year. Indicat asolidated Federal tax return, reconcile tercompany amounts to be eliminated is of allocation, assignment, or sharing and of a company, may be used as Long	e detail as furnished on Sche clearly the nature of each reported net income with tain such a consolidated retuil of the consolidated tax amagas the data is consistent a	hedule M-1 of the tax return for neconciling amount. Example net income as if a return. State names of group and the group members. Example the group members of group and meets the requirements of
ine	Particulars (I	Details)		Amount
No.	(a)			(b)
	Net Income for the Year (Page 117)			226,328,283
2				
3	Tayoble Income Not Deported on Decks			F. BERGE ST.
	Taxable Income Not Reported on Books Customer Advances			04 007 447
	Grossups on CIAC, Cust Adv, Trenching			21,367,447 6,990,641
7	p taj water taj i renormig			0,990,041
8				
9	Deductions Recorded on Books Not Deducted for	r Return		
10	Depreciation & Property Related			3,553,582
11	Income Tax Expense			72,125,795
12	Regulatory Assets & Liabilities			94,458,178
	Other Deductions Recorded on Books Not Deduc			63,190,609
	Income Recorded on Books Not Included in Retu	m		
_	Amortization of Advances and CIAC			-8,344,433
16	Land Gains/Amortization			-176,767
17 18				
	Deductions on Return Not Charged Against Book	Income		
	Regulatory Asset - Pension Plan	income		16 250 026
	Other Deductions on Return Not in Books			-16,259,936 -13,469,971
22				-10,409,971
23				
24				
25				
26				
	Federal Tax Net Income			449,763,428
	Show Computation of Tax:			
29	T 1 1 T 1010/			
30	Federal Tax at 21% Total Tax return true ups and other adjustments			94,450,320
32	Total Calculated Tax expense			-11,654,831 82,795,489
33	Total Galodiated Tax experies			02,790,409
	Operating (Account 409100)			82,486,749
	Nonoperating (Account 409200)			308,740
36	Total Federal Expense Recorded in F/S			82,795,489
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
;	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 13 Column: b	
Other Deductions Recorded on Books Not Deducted for Return	
Benefits	\$ 7,472,331
Bond Redemptions	2,071,135
Capital Leases	271,251
General Accounting Reserve	3,000,000
Goodwill	4,949,952
Mark to Market	2,131,436
Nondeductible Perm Expenses	41,647,496
Provision for Rate Refund	493,494
TRED Trust Charges	1,153,514
Total Other Deductions Recorded on Books Not Deducted for Return	\$ 63,190,609
Schedule Page: 261 Line No.: 21 Column: b	
Other Deductions on Return Not in Books	
Accrued Purchase Power Costs	\$ (3,129,978)
Ad Valorem Taxes	(385,108)
Bad Debts	(421,659)
Deferred Conservation Programs	(7,646,534)
Deferred Fuel	(1,452,148)
Injuries & Damages	(434,544)
Total Other Deductions on Return Not in Books	\$ (13,469,971)

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2018 - 12/31/2018:

NV Energy, Inc. Sub-Group:

Commonsite, Inc. Lands of Sierra, Inc. Nevada Power Company dba NV Energy NV Energy, Inc. NVE Holdings, LLC NVE Insurance Co, Inc. Sierra Gas Holding Company

Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC Geronimo Community Solar Gardens Midwest Power Midcontinent Holding Company, LLC Transmission Development, LLC Geronimo Community Solar Gardens, Midwest Power Transmission ABA Management, L.L.C. Arkansas LLC LLC Alamo 6 Solar Holdings, LLC Gibraltar Title Services, LLC Midwest Power Transmission Iowa Alamo 6, LLC Glenrock Coal Company Midwest Power Transmission Kansas, LLC Alaska Gas Transmission Company, GPWH Holdings, LLC Midwest Power Transmission Oklahoma, LLC Grande Prairie Land Holding, LLC Midwest Power Transmission Allie Beth Allman Real Estate, Texas, LLC Ltd Grande Prairie Wind Holdings, LLC Midwest Preferred Realty, Inc Ambassador Real Estate Company Grande Prairie Wind II, LLC Midwest Realty Ventures, LLC Ambassador Real Estate-Lincoln, LLC MPT Heartland Development, LLC Apex Home Maintenance, LLC Grande Prairie Wind, LLC ARE Commercial Real Estate, LLC Greystone Partners of Virginia, MTL Canyon Holdings LLC TiTiC Nebraska Land Title & Abstract ARE Iowa, LLC Guarantee Appraisal Corporation

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

	TOOTNOTEDATA	
		Company
Arizona HomeServices, LLC	Guarantee Real Estate	Nebraska Referral, Inc.
Attorneys Title Holdings,	HMSV Financial Services, Inc	Nevada Power Company dba NV
Incorporated	,	Energy
Berkshire Hathaway Energy Company	HN Real Estate Group N.C., Inc	Niguel Energy Company
BG Energy Holding Company LLC	HN Real Estate Group, LLC	NNGC Acquisition LLC
BH2H Holdings, LLC	HN Referral Corporation	Norcon Holdings, Inc
BHE AC Holding, LLC	Home Service Connections, LLC	Northeast Referral Group, LLC
BHE America Transco, LLC	HomeServices Insurance Agency,	Northern Consolidated Power,
DILL TIMOLICA TIGHTOO, LIC	LLC	Inc
BHE Canada LLC	HomeServices Insurance, Inc	
BHE Community Solar, LLC		Northern Natural Gas Company
BHE Gas, Inc.	HomeServices Lending, LLC HomeServices MidAtlantic, LLC	NRS Referral Services, LLC
BHE Geothermal, LLC	•	NV Energy, Inc.
BHE Hydro, LLC	HomeServices Northeast, LLC HomeServices of Alabama, Inc.	NVE Holdings, LLC
BHE Midcontinent Transmission	HomeServices of America, Inc.	NVE Insurance Co, Inc.
	Homeservices of America, inc	NW Referral Services, LLC
Holdings LLC	Name Committee of California Trans	0 = 14 41 == 154
BHE Pearl Solar Holdings, LLC	HomeServices of California, Inc	O.E. Merger Sub II, LLC
BHE Pearl Solar, LLC	HomeServices of Colorado, LLC	O.E. Merger Sub III, LLC
BHE Renewables, LLC	HomeServices of Connecticut, LLC	O.E. Merger Sub Inc.
BHE Solar, LLC	HomeServices of Florida, Inc	Pacific Minerals, Inc
BHE Southwest Transmission	HomeServices of Georgia, LLC	PacifiCorp
Holdings LLC		
BHE Texas Transco, LLC	HomeServices of Illinois	PCG Agencies, Inc.
	Holdings, LLC	
BHE U.K. Electric, Inc	HomeServices of Illinois, LLC	PCRE, L.L.C.
BHE U.K. Inc	HomeServices of Iowa, Inc	Pickford Escrow Company, Inc
BHE U.K. Power, Inc	HomeServices of Kentucky Real	Pickford Holdings, LLC
	Estate Academy, LLC	
BHE U.S. Transmission, LLC	HomeServices of Kentucky, Inc	Pickford Real Estate, Inc
BHE Wind, LLC	HomeServices of Minnesota, LLC	Pickford Services Company, Inc
BHER Power Resources, Inc.	HomeServices of MOKAN, LLC	Pilot Butte, LLC
BHER Santa Rita Holdings, LLC	HomeServices of Nebraska, Inc	Pinyon Pines Funding, LLC
BHER Santa Rita Investment, LLC	HomeServices of New Jersey, LLC	Pinyon Pines I Holding Company,
	2.	LLC
BHER Santa Rita Tax, Inc.	HomeServices of New York, LLC	Pinyon Pines II Holding
· '	•	Company, LLC
BHES CSG Holdings, LLC	HomeServices of Oregon, LLC	Pinyon Pines Projects Holding,
3 ,		LLC
BHES Pearl Solar Holdings, LLC	HomeServices of Texas, LLC	Pinyon Pines Wind I, LLC
BHH KC Real Estate, LLC	HomeServices of the Carolinas,	Pinyon Pines Wind II, LLC
	Inc	rinyon rines wind ir, buc
Big Spring Pipeline Company	HomeServices of Washington, LLC	PNW Referral, LLC
Bishop Hill Energy II, LLC	HomeServices of Wisconsin, LLC	PPW Holdings LLC
Bishop Hill II Holdings, LLC	HomeServices Referral Network,	Preferred Carolinas Realty, Inc
Daniel Harris and Maringo, Die	LLC	rieferred carofinas Realty, Inc
CalEnergy Company, Inc	HomeServices Relocation, LLC	Preferred Carolinas Title
carbicity, company, inc	Homebelvices Relocation, Hije	
California Constation Operating	Houliban/Ingrance Inc	Agency, LLC
CalEnergy Generation Operating	Houlihan/Lawrence Inc.	Premier Service Abstract, LLC
Company	NG Emperation Helding IIG	Policial minite and the second
CalEnergy International Services,	HS Franchise Holding, LLC	Priority Title Corporation
Inc	WORD DESIRED TO	
CalEnergy Minerals LLC	HSF Affiliates LLC	Professional Referral
Gallerana Carretina Gamani	**************************************	Organization, Inc
CalEnergy Operating Corporation	HSGA Real Estate Group, L.L.C.	Pru-One, Inc.
CalEnergy Pacific Holdings Corp	HSN Holding, LLC	Quad Cities Energy Company
California Energy Development	HSTX Title, LLC	Real Estate Knowledge Services,
Corporation		L.L.C.
California Energy Management	HSW Affiliates Holding, LLC	Real Estate Links, LLC
Company		
California Energy Yuma	Huff Commercial Group, LLC	Real Estate Referral Network,
Corporation		Inc
California Utility Holdco, LLC	Huff-Drees Realty, Inc	Reece & Nichols Alliance, Inc
Capitol Title Company	IES Holding II LLC	Reece & Nichols Insurance, LLC
CBSHome Real Estate Company	IMO Company, Inc	Reece & Nichols Realtors, Inc
CBSHome Real Estate of Iowa, Inc	Imperial Magma LLC	Reece Commercial, Inc.
CE Black Rock Holdings LLC	Intero Franchise Services, Inc.	Referral Associates of Georgia,
		LLC
CE Butte Energy Holdings LLC	Intero Real Estate Holdings, Inc.	Referral Network of Gloria
	-	Nilson, LLC
CE Butte Energy LLC	Intero Real Estate Services, Inc.	Referral Network of IL LLC
CE Electric (NY), Inc	Intero Referral Services, Inc.	Referral Network of NY/NJ, LLC
CE Gen Oil Company	Interwest Mining Company	Relocation Advantage Partners,
	· -	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4	
FOOTNOTE DATA				

totalar otto, company, and a treaty		
	FOOTNOTE DATA	
		LLC
CE Gen Pipeline Corporation	Iowa Realty Company, Inc	RGS Settlements of
on our reporting gorporadion	Town Housey, Daily, Lite	Pennsylvania, LLC
CE Gen Power Corporation	Iowa Realty Insurance Agency, Inc	
CE Generation LLC	Iowa Title Company	RGS Title, LLC
CE Geothermal, Inc.	JBRC, Inc	RHL Referral Company, LLC
CE International Investments, Inc		Roberts Brothers, Inc
CE Leathers Company	JRHBW Realty, Inc d/b/a/	Roy H. Long Realty Company, Inc
on notices company	RealtySouth	not in money mountain, inc
CE Obsidian Energy LLC	Jumbo Road Holdings, LLC	S.W. Hydro, Inc.
CE Obsidian Holding LLC	Kansas City Title, Inc	Sage Title Group, LLC
CE Red Island Energy Holdings LLC		Salton Sea Brine Processing
CE Red Island Energy Holdings LLC	Ranstal Hansmission, DDC	
CE Ded Telend Engage IIC	Ventural Desidential Deserved	Company
CE Red Island Energy LLC	Kentucky Residential Referral	Salton Sea Funding Corporation
CD C. T C T	Service, LLC	deltas de visa i d
CE Salton Sea Inc	Kentwood City Properties, LLC	Salton Sea Minerals Corporation
CE Texas Energy, LLC	Kentwood Commercial, LLC	Salton Sea Power Company
CE Texas Fuel LLC	Kentwood DTC, LLC	Salton Sea Power Generation
		Company
CE Texas Pipeline LLC	Kentwood Real Estate Services,	Salton Sea Power LLC
	LLC .	
CE Texas Power LLC	Kentwood, LLC	Salton Sea Royalty Company
CE Texas Resources LLC	Kern River Gas Transmission	San Felipe Energy Company
	Company	
CE Turbo LLC	Keystone Partners, LLC	Santa Rita Wind Energy LLC
Champion Realty, Inc	KR Holding, LLC	Saranac Energy Company, Inc
Chancellor Title Services, Inc	L&F/Fonville Morisey Real Estate,	
Chancerior field bervices, inc	LLC	LLC
Columbia Witle of Florida Inc	L&F/Fonville Morisey Title, LLC	SECI Holdings, Inc
Columbia Title of Florida, Inc		
Commonsite, Inc.	Lands of Sierra, Inc.	Settlement Professionals, LLC
Conejo Energy Company	Larabee School of Real Estate,	Sierra Gas Holding Company
	Inc	-1 - 101
Cordova Energy Company, LLC	LFFS, Inc.	Sierra Pacific Power Company
		dba NV Energy
CTHM, L.L.C.	Long & Foster Closing Services,	Silvermine Ventures LLC
	LLC	
CTRE, L.L.C.	Long & Foster Institute of Real	Solar San Antonio LLC
	Estate, Inc.	
Dakota Dunes Development Company	Long & Foster Insurance Agency,	Solar Star 3, LLC
	Inc.	
DCCO, Inc	Long & Foster Licensing Company,	Solar Star 4, LLC
	Inc.	·
Del Ranch Company	Long & Foster Mortgage Ventures,	Solar Star California XIX, LLC
E Z	Inc.	-
Denver Rental, LLC	Long & Foster Real Estate	Solar Star California XX, LLC
Dozz oz zioroka j mao	Ventures, Inc.	NOTE NOTE OFFICE SELECTION OF THE PROPERTY OF
Desert Valley Company	Long & Foster Real Estate, Inc.	Solar Star Funding, LLC
	Long & Foster Settlement	Solar Star Projects Holdings,
DG-SB Project Holdings, LLC		
Ebby Alumni Group, Inc	Services, LLC	LLC.
	Lovejoy Realty Inc.	Southwest Relocation, LLC
Ebby Halliday Properties, Inc	Lovejoy Referral Network, LLC	SSC XIX, LLC
Ebby Halliday Real Estate, Inc.	M & M Ranch Acquisition Company	SSC XX, LLC
	LLC	min no management
Edina Financial Services, Inc	M & M Ranch Holding Company LLC	The Escrow Firm
Edina Realty Insurance, LLC	Magma Land Company I	The Kentwood Company at Cherry
		Creek, LLC
Edina Realty Referral Network,	Magma Power Company	The Long & Foster Companies,
Inc		Inc.
Edina Realty Title, Inc	Marshall Wind Energy Holdings,	The Referral Company
•	LLC	
Edina Realty, Inc	Marshall Wind Energy, LLC	Thoroughbred Title Services,
,,		LLC
Elmore Company	MEC Construction Services Company	
Energy West Mining Company	MEHC Investment, Inc	TitleSouth, LLC
	MEHC Merger Sub Inc	•
Esslinger-Wooten-Maxwell, Inc		TLTC LLC
E-W-M Referral Services, Inc.	Merlin Realty Technologies, LLC	Topaz Solar Farms, LLC
F&R/T LLC	MES Holding, LLC	TPZ Holding, LLC
Falcon Power Operating Company	Metro Referral Associates, Inc.	Trapper Mining, Inc.
FFR, Inc	MHC Investment Company	TRMC LLC
First Network Realty, Inc.	MHC, Inc	Two Rivers, Inc
First Realty Group, Inc.	Mid-America Referral Network,	TX Jumbo Road Wind, LLC
	Inc.	
First Realty, Ltd	MidAmerican Central California	VPC Geothermal LLC
	·	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

First Reserve Insurance, Inc First Weber Illinois, LLC

First Weber, Inc. Florida Network LLC Florida Network Property Management, LLC For Rent, Inc

Fort Dearborn Land Title Company, Midland Escrow Services, Inc

Fossil Rock Fuels, LLC

FRTC, LLC

MidAmerican Energy Company MidAmerican Energy Machining Services LLC

MidAmerican Energy Services, LLC MidAmerican Funding, LLC MidAmerican Geothermal

MidAmerican Wind Tax Equity Holdings, LLC

Mid-States Title Insurance

Agency, Inc.

Development Corp

Transco LLC

Midwest Capital Group, Inc

Vulcan Power Company Vulcan/BN Geothermal Power Company Wailuku Holding Company LLC Wailuku Investment LLC Wailuku River Hydroelectric Power Co, Inc.

Walker Jackson Mortgage Corporation

Walnut Ridge Wind, LLC

Weathervane Referral Network, Inc.

All Other Affiliates:

121 Acquisition Co., LLC 21 SPC, Inc.

21st Communities, Inc. 21st Mortgage Corporation 2K Polymer Systems, Inc. 3Wire Group Inc. A.E. COMPANY, INC.

AAA AIRCRAFT SUPPLY ACCRA MANUFACTURING INC

Accurate Installations, Inc. Acme Brick Company Acme Building Brands, Inc

Acme Management Company Acme Ochs Brick and Stone, Inc.

Acme Services Company, LLC Adalet/Scott Fetzer Company AEG Processing Center No. 35, Inc.

AEG Processing Center No. 58, Inc.

AEROCRAFT HEAT TREATING CO INC AEROSPACE DYNAMICS INTERNATIONAL Fruit of the Loom, Inc. INC

Affiliated Agency Operations Co. Affordable Housing Partners, Inc. FTI MANUFACTURING INC AIPCF V CHI Blocker Inc AJF Warehouse Distributors, Inc. Albacor Shipping (USA) Inc.

Albecca, Inc. Alexander Road Insurance Agency,

Alpha Cargo Motor Express, Inc

Alu-Forge, Inc

Ambucor Health Solutions, Inc. American All Risk Insurance Services Inc. American Commercial Claims

Administrators Inc American Dairy Queen Corporation GEICO General Insurance Co.

American Employers Group, Inc. AmGUARD Insurance Company Andrews Laser Works Corporation

Angelo Po America, Inc. Applied Group Insurance Holdings, GEICO Secure Insurance Company Inc. Applied Investigations Inc.

FlightSafety International Inc. FlightSafety International Middle North American Casualty Co. East Inc.

FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation NSS TECHNOLOGIES INC Floors, Inc.

Focused Technology Solutions, Inc.

Fontaine Commercial Trailer, Inc. Orange Julius Of America Fontaine Engineered Products, Inc.

Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Spray Suppression Company

Fontaine Trailer Company LLC Forest River Holdings, Inc.

Forest River Manufacturing LLC Forest River, Inc. Freedom Warehouse Corp.

Fruit of the Loom Direct, Inc.

Fruit of the Loom Trading Company Pennsylvania Insurance Company

Fruit of the Loom, Inc. (Sub) FTL Regional Sales Co., Inc. Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp

Gateway Underwriters Agency, Inc. Polysols Holdings, Inc. GEICO Advantage Insurance Company Polysols Textile Solutions,

GEICO Casualty Co.

GEICO Choice Insurance Company

GEICO Corporation

GEICO Indemnity Co. GEICO Insurance Agency

GEICO Marine Insurance Company

GEICO Products, Inc.

Gen Re Intermediaries Corporation Princeton Insurance Company General Re Corporation

NorGUARD Insurance Company

Northern States Agency, Inc. Noveon Hilton Davis, Inc. Oak River Insurance Company Old United Casualty Company

Oriental Trading Company, Inc.

OTC Brands, Inc. OTC Direct, Inc.

OTC Worldwide Holdings, Inc.

Particle Sciences, Inc. PCC FLOW TECHNOLOGIES HOLDINGS INC PCC FLOW TECHNOLOGIES INC. PCC ROLLMET INC

PCC STRUCTURALS INC Penn Coal Land. Inc.

Perfection Hy-Test Company

PERMASWAGE HOLDINGS, INC. Pine Canyon Land Company PLASMA COATING CORPORATION Plaza Financial Services Co. Plaza Resources Co. PLITCO

PLICO Financial, Inc

Inc. Precision Brand Products, Inc.

PRECISION CASTPARTS CORP

PRECISION FOUNDERS INC

Precision Steel Warehouse -Charlotte Precision Steel Warehouse, Inc. Press Forge Company

PRIMUS INTERNATIONAL HOLDING COMPANY

PRIMUS INTERNATIONAL INC Princeton Advertising &

Marketing Group, Inc. Princeton Risk Protection, Inc.

Applied Logistics, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
FOOTNOTE DATA			

Applied Premium Finance, Inc. General Re Financial Products Priority One Financial Services, Inc. Corporation Applied Processing Center No. 60, General Re Life Corporation PRISM Holdings LLC Applied Risk Services of New General Reinsurance Corporation PRISM Plastics, Inc. York, Inc. Pro Installations, Inc. Applied Risk Services, Inc. General Star Indemnity Company Applied Underwriters Captive Risk General Star Management Company Procrane Holdings, Inc. Assurance Company, Inc. Applied Underwriters, Inc. General Star National Insurance PROGRESSIVE INCORPORATED Company Genesis Insurance Company ARCTURUS MANUFACTURING Promesa Health, Inc. CORPORATION Genesis Management and Insurance PROTECTIVE COATING INC Artform International Inc. Services Corporation Government Employees Financial OS Partners LLC Atlanta International Insurance Company Corp. ATLANTIC PRECISION INC Government Employees Insurance R.C. Willey Home Furnishings Co. GRD Holdings Corporation Radnor Specialty Insurance AU Captive Risk Assurance Co. Company AU Holding Company, Inc. GREENVILLE METALS INC Railserve, Inc. AVIBANK MANUFACTURING INC GUARDCO, Inc. Railsplitter Holdings Corporation H. H. Brown Shoe Company, Inc. RATHGIBSON HOLDING CO LLC AzGUARD Insurance Company H.J. Justin & Sons, Inc. Bayport Systems, Inc. RCP Investment, Inc. BDT I-A Plum Corp. HACKNEY LADISH INC Redwood Fire and Casualty Insurance Company Ben Bridge Jeweler, Inc. Halex/Scott Fetzer Company RENTCO Trailer Corporation HAMILTON AVIATION INC Resolute Management Inc. Benjamin Moore & Co. Hawthorn Life International, Ltd. RFMW, Ltd. Benson Industries, Inc. Benson, Ltd. HeatPipe Technology, Inc. Richline Group, Inc HELICOMB INTERNATIONAL INC Ringwalt & Liesche Co. Berkshire Hathaway Assurance Corporation Helzberg's Diamond Shops, Inc. Rio Grande, Inc. Berkshire Hathaway Automotive Inc. Berkshire Hathaway Credit Henley Holdings, LLC Roxell USA, Inc. Corporation HG-Power Plant, Inc. Rush Air Inc Berkshire Hathaway Direct Insurance Company Sager Electrical Supply Co. Inc Berkshire Hathaway Finance Hohmann & Barnard, Inc. Corporation Sales Simplicity Software, Inc. Berkshire Hathaway Global Home Trust Company Insurance Services, LLC Santa Fe Pacific Insurance Berkshire Hathaway Homestate Homefirst Agency, Inc. Insurance Company Company Homemakers Plaza, Inc. Santa Fe Pacific Pipeline Berkshire Hathaway Inc. Holdings, Inc. Santa Fe Pacific Pipelines, Berkshire Hathaway Life Insurance HOWELL PENNCRAFT, INC. Company of Nebraska Inc. Berkshire Hathaway Specialty HUM Marketing Group, Inc. Santa Fe Pacific Railroad Concierge, LLC Company HUNTINGTON ALLOYS CORPORATION SchILL Loans, Inc. Berkshire Hathaway Specialty Insurance Company Berkshire Indemnity Group Inc. IdeaLife Insurance Company Schulz Investment Corporation BH Columbia Inc. Illinois Insurance Company SCHULZ U.S.A. INC. Ingersoll Cutting Tool Company Scott Fetzer Financial Group, BH Credit LLC Inc. Innovative Building Products, Inc ScottCare Corporation BH Finance, Inc. BH Holding LLC Innovative Coatings Technology See's Candies, Inc. Corporation BH Media Group, Inc. Interco Tobacco Retailers, Inc. See's Candy Shops, Incorporated BH Shoe Holdings, Inc. International Dairy Queen, Inc. Serpentec, Inc. BHA Minority Interest Holdco, International Insurance Seventeenth Street Realty, Inc. Underwriters, Inc. BHG Life Insurance Company Intrepid JSB, Inc. SFEG Corp. BHG Structured Settlements, Inc. Ironwood Plastics Inc Shaw Contract Flooring Services. Inc. BHSF, Inc. Iscar Metals Inc. Shaw Diversified Services, Inc. biBERK Insurance Services, Inc. ITTI Group USA Holdings, Inc. Shaw Floors, Inc.

Blue Chip Stamps, Inc.

BN Leasing Corporation

BNSF Communications, Inc.

Shaw Funding Company Shaw Industries Group, Inc.

Shaw Industries, Inc.

ITTI Investment Holdings, Inc.

J&L FIBER SERVICES INC

J.L. Mining Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	· ·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
EQUINOTE DATA			

FOOTNOTE DATA BNSF Logistics International, Johns Manville China, Ltd. Shaw International Services. Inc. BNSF Logistics Ocean Line, Inc. Johns Manville Corporation Shaw Retail Properties, Inc. Shaw Sports Turf California, BNSF Logistics, LLC Johns Manville, Inc. Inc. BNSF Railway Company Jordan's Furniture, Inc. Shaw Transport, Inc. BNSF Railway International Justin Brands, Inc. Shultz Steel Company Services, Inc. BNSF Spectrum, Inc. Kahn Ventures, Inc. SHX Flooring, Inc. Boat America Corporation Karmelkorn Shoppes, Inc. SidePlate Systems, Inc. Boat Owners Association of the KEN'S SPRAY EQUIPMENT, INC. Smilemakers Canada Inc. United States Boat/U.S, Inc. Kinexo, Inc. Smilemakers, Inc. Borsheim Jewelry Company, Inc KITCO Fiber Optics, Inc. SN Management, Inc. Snappy ADP, Inc. BR Agency, Inc. KLUNE HOLDINGS INC Brainy Toys, Inc. KLUNE INDUSTRIES INC Soco West, Inc. Brilliant National Services, Inc. Kova Solutions, Inc. Sonnax Transmission Company BRITTAIN MACHINE INC L.A. Terminals, Inc. SOS METALS SAN DIEGO, LLC LeachGarner, Inc. Brooks Sports, Inc. SOS METALS, INC. Brookwood Insurance Company Lipotec USA, Inc. Southern Energy Homes, Inc. BuilderMT, Inc. LiquidPower Specialty Products, SOUTHWEST UNITED INDUSTRIES INC Inc. Burlington Northern Railroad LJ AERO HOLDINGS INC SPECIAL METALS CORPORATION Holdings, Inc. Burlington Northern Santa Fe, LLC LJ SYNCH HOLDINGS INC SPECIALIZED PIPE SERVICES, INC. Business Wire, Inc. LMG Ventures, LLC Spectra Contract Flooring Puerto Rico, Inc. Lockwood Street Urban Renewal C Flow, Inc. SPS INTERNATIONAL INVESTMENT Corporation COMPANY CALEDONIAN ALLOYS INC Los Angeles Junction Railway SPS TECHNOLOGIES LLC Company California Insurance Company LSP Holding, Inc. SPS Technologies Mexico LLC Camp Manufacturing Company LSPI Holdings Inc. SSP-SiMatrix Inc. Lubricant Investments, Inc. Stahl/Scott Fetzer Company Cannon Equipment LLC CANNON MUSKEGON CORPORATION Lubrizol Advanced Materials Star Furniture Company China, Inc. Carefree/Scott Fetzer Company Lubrizol Advanced Materials Star Lake Railroad Company Holding Corporation CARLTON FORGE WORKS Lubrizol Advanced Materials, Inc. Strategic Staff Management, Inc. Cavalier Homes, Inc. Lubrizol Global Management, Inc. STRATOFLIGHT CCC Lonestar LLC Lubrizol Inter-Americas Summit Distribution Services, Corporation Inc. Lubrizol International Management SXP CRA-OCTG Inc. Central States Indemnity Co. of Omaha Corporation Central States of Omaha Lubrizol Oilfield Solutions, Inc. TBS USA, Inc. Companies, Inc. Charter Brokerage Holdings Corp. Lubrizol Overseas Trading TEXAS HONING INC Corporation Chemtool Incorporated M & C Products, Inc. Texas Insurance Company CJE II M&M Manufacturing, Inc. The Ben Bridge Corporation Claims Services, Inc. The Buffalo News, Inc. Mapletree Transportation, Inc. Marathon Suspension Systems, Inc. The BVD Licensing Corporation Clayton Commercial Buildings, Inc. Clayton Education Corp. Marmon Beverage Technologies, The Duracell Company Inc. Clayton Homes, Inc. Marmon Crane Services, Inc. The Fechheimer Brothers Co. Clayton Properties Group II, Inc. Marmon Distribution Services, The Indecor Group, Inc. Inc. Clayton Properties Group, Inc. Marmon Energy Services Company The Lubrizol Corporation Clayton, Inc. Marmon Engineered Components The Medical Protective Company Company The Pampered Chef, Ltd.

Clayton Properties Group, Inc.

Clayton, Inc.

Company

CMH Capital, Inc.

CMH Hodgenville, Inc.

CMH Homes, Inc.

CMH Manufacturing West, Inc.

Inc.

Marmon Energy Services Company

Marmon Engineered Components

Company

Marmon Foodservice Technologies

LLC

Marmon Holdings, Inc.

Marmon Retail & Highway

Technologies Company LLC

Marmon Retail Products, Inc.

Technologies Company LLC

CMH Manufacturing West, Inc.

CMH Manufacturing, Inc.

CMH of KY, Inc.

Marmon Retail Products, Inc.

Marmon Retail Store Equipment LLC THI ACQUISITION INC

CMH of KY, Inc.

Marmon Retail Technologies

Company

CMH Services, Inc.

TIMET ASIA INC

Company

Marmon Tubing, Fittings & Wire

TIMET REAL ESTATE COMPANY

vices, Inc. Marmon Tubing, Fittings & Wire Products, Inc.

The Scott Fetzer Company
The Wilkins Corporation
The Zia Company
THI ACQUISITION INC
TIMET ASIA INC
TIMET REAL ESTATE CORPORATION

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
FOOTNOTE DATA			

CMH Set and Finish, Inc. CMH Transport, Inc. Coil Master Corporation Columbia Insurance Company Combined Claims Services, Inc. Commercial Casualty Insurance Company Commercial General Indemnity, Inc. COMPASS AEROSPACE NORTHWEST INC

Complementary Coatings Corporation Composites Horizons LLC

Consumer Value Products, Inc. Continental Divide Insurance Company Continental Indemnity Company Cornelius Inc.

Cornelius Renew, Inc. Cort Business Services Corporation Coverage Dynamics Group, Inc. Criterion Insurance Agency Crowd Supply, Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC

CTB Technology Holding Inc.

CTMS North America, Inc.

Cubic Designs, Inc.

CTB Midwest Inc

CTB MN Investments

Cypress Insurance Company D.I. Properties Inc. Dairy Queen Corporate Stores, Inc. DaVita, Inc.

DCI Marketing Inc. Denver Brick Company

DESIGNED METAL CONNECTIONS, INC. MiTek Holdings, Inc. DICKSON TESTING CO INC Display Technologies LLC

DIY Technologies, Inc. DL Trading Holdings I, Inc. DQ Funding Corporation DQF, Inc.

DOGC, Inc.

DragonFly Aeronautics LLC

DTTF, Inc. Duracell Distributing Inc. Duracell Industrial Operations, Duracell Manufacturing Co. Duracell U.S. Operations Inc EastGUARD Insurance Company

Marmon Water, Inc. Marmon Wire & Cable, Inc. Marmon-Herrington Company Marquis Jet Holdings, Inc. Marquis Jet Partners, Inc. Maryland Ventures, Inc..

McCarty-Hull Cigar Company, Inc. TPC European Holdings, LTD.

McLane Beverage Distribution, McLane Beverage Holding, Inc.

McLane Company, Inc.

McLane Eastern, Inc. McLane Express, Inc.

McLane Foods, Inc. McLane Foodservice Distribution, TSE Brakes, Inc.

Inc. McLane Foodservice, Inc.

McLane Mid-Atlantic, Inc.

McLane Midwest, Inc. McLane Minnesota, Inc. McLane Network Solutions, Inc. McLane New Jersey, Inc. McLane Ohio, Inc. McLane Southern, Inc. McLane Suneast, Inc. McLane Tri-States, Inc. McLane Western, Inc. MCWILLIAMS FORGE COMPANY

Medical Protective Finance Corporation

MedPro Group, Inc

MedPro Risk Retention Services, Inc. Cumberland Asset Management, Inc. Merit Distribution Services, Inc. UNIVERSITY SWAGING CORPORATION METALAC FASTENERS INC

Meyn LLC MFS Fleet, Inc.

MPP Co., Inc.

Midwest Northwest Properties, Miller-Sage, Inc. Mindware Corporation

MiTek Industries, Inc. MiTek USA, Inc.

MLMIC Insurance Company MLMIC Services, Inc. Montana Retail Properties, Inc. Morgantown-National Supply, Inc.

Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Wayne/Scott Fetzer Company Company Mouser Electronics, Inc. Mouser JV 1, Inc

MPP Pipeline Corporation MS Property Company MW Wholesale, Inc. National Fire & Marine Insurance Company

TITANIUM METALS CORPORATION TMCA INTERNATIONAL INC TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc. Top Five Club, Inc. Total Quality Apparel Resources

TPC North America, Ltd.

Transco, Inc.

Transportation Technology Services, Inc. TRH Holding Corp. Triangle Suspension Systems, Inc. Tricycle, Inc.

TTI, Inc. Tucker Safety Products, Inc.

TXFM, Inc. U.S. Investment Corporation
U.S. Underwriters Insurance Co. UCFS Europe Company Unified Supply Chain, Inc. Uni-Form Components Co. Union Sales, Inc. Union Tank Car Company Union Underwear Co., Inc United Consumer Financial Services Company United Direct Finance, Inc.

United States Aviation Underwriters, Incorporated United States Liability Insurance Company UTLX Company Van Enterprises, Inc. Vanderbilt ABS Corp.

Vanderbilt Mortgage and Finance, Inc. Vanity Fair, Inc. Velocity Freight Transport, Inc. Veritas Insurance Group, Inc. Vesta Funding, Inc. Vesta Intermediate Funding, Inc. VFI-Mexico, Inc. Visilinx, Inc. Vision Retailing, Inc. VT Insurance Acquisition Sub Inc. Warwick Chemicals USA, Inc.

WEAVER MANUFACTURING INC Webb Wheel Products, Inc. Western Builders Supply, Inc.

Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company Whittaker, Clark & Daniels, Inc.

Eco Color Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

FOOTNOTE DATA

Ecodyne Corporation Ellis & Watts Global Industries, Elm Street Corporation

Empire Distributors of Colorado, Empire Distributors of North

Carolina, Inc. Empire Distributors of Tennessee, Nebraska Furniture Mart, Inc. Inc.

Empire Distributors, Inc. ENVIRONMENT ONE CORPORATION EXACTA AEROSPACE INC Executive Jet Management, Inc.

Exsif Worldwide, Inc. ExtruMed, Inc.

FATIGUE TECHNOLOGY INC Financial Services Plus, Inc.

Finial Holdings, Inc. Finial Reinsurance Company First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp. FlightSafety Development Corp. National Indemnity Company National Indemnity Company of

Mid-America

National Indemnity Company of the World Book, Inc.

South

National Liability & Fire Insurance Company Nationwide Uniforms

NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc.

NetJets International, Inc.

NetJets Sales, Inc. NetJets Services, Inc.

NetJets U.S., Inc. New England Asset Management, Inc.

NFM of Kansas, Inc. NFM SERVICES, LLC NJE Holdings, LLC

NJI Sales, Inc. Noranco Manufacturing (USA) Ltd. WMC Corp.

World Book Encyclopedia, Inc.

World Book/Scott Fetzer Company

World Investments, Inc.

Worldwide Containers, Inc.

WPLG, Inc.

Wrightsoft Corporation WYMAN GORDON COMPANY

WYMAN GORDON FORGINGS CLEVELAND

INC

WYMAN GORDON FORGINGS INC WYMAN GORDON INVESTMENT

CASTINGS INC.

WYMAN GORDON PENNSYLVANIA LLC

X-L-Co., Inc.

XTRA Companies, Inc. XTRA Corporation XTRA Finance Corporation

XTRA Intermodal, Inc.

	ne of Respondent	1.741	Report Is:	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report
Nevada Power Company, d/b/a NV Energy		Energy (2)	A Resubmission	/ /	End of	2018/Q4
			CRUED, PREPAID AND	CHARGED DURING YEA	AR	
. G	ive particulars (details) of the co					or coccupte during
he y	ear. Do not include gasoline an	d other sales taxes which	have been charged to the	accounts to which the ta	ixed material was cha	ier accounts during irraed of the
ictu	al, or estimated amounts of such	n taxes are know, show th	e amounts in a footnote ar	d designate whether esti	imated or actual amo	unts.
. Ir	iclude on this page, taxes paid d	luring the year and charge	ed direct to final accounts,	(not charged to prepaid o	or accrued taxes.)	
nte	r the amounts in both columns (d) and (e). The balancing	of this page is not affecte	d by the inclusion of thes	e taxes	
l. Ir	clude in column (d) taxes charg	ed during the year, taxes	charged to operations and	other accounts through ((a) accruals credited	to taxes accrued,
o)ar ban	nounts credited to proportions of accrued and prepaid tax accour	f prepaid taxes chargeabl	e to current year, and (c) to	exes paid and charged di	rect to operations or	accounts other
	ist the aggregate of each kind of		ha tatal tay for each State		P1 1	
-	or the aggregate of each kind of	tax iii sudii iiiaiiiidi (iia(i	ne total tax for each State	and subdivision can read	illy be ascertained.	
ine	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes	Tayes	
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	laxes Charged During Year	Paid Puring	Adjust-
	(a)	(Account 236) (b)	(Include in Account 165)	Year (d)	During Year	ments
1		(-/	(0)	(u)	(e)	(f)
2	Income Taxes	43,285,870		82,795,490	117,000,000	
3	FICA	10,000		11,086,155	11,086,157	
4	FUTA	1,809		64.993		
5	Payroll Tax - Non prod	178,647		47,024	65,519	
- 6		231,263		-42,459		
7	Subtotal	43,707.589		93,951,203	100 454 070	
8		10,101,000		93,931,203	128,151,676	
9	STATE OF NEVADA					
10	Real & Personal Prop		707,732	36,380,136	26.062.470	
11			2,702,084	28,581,907	36,062,470	
12		2,811,566	2,702,004	1,864,544	30,229,119	
13		10,535			2,394,201	
14		1,666,811		548,148 8,460,303	545,964	
15		1,000,011		4,300	8,012,038	
16	7	1,419,337		2,933,768	4,300	
17		1,110,007		6,724	2,986,134	
18		-52,013			6,724	
_	Subtotal	5,856,236	3,409,816	698,838 79,478,668	646,826	
20		0,000,200	3,403,610	19,410,000	80,887,776	
_	STATE OF CALIFORNIA					
22				-1,033	4.000	
_	Subtotal			-1,033	-1,033	
	STATE OF ARIZONA			-1,033	-1,033	
25		417,339		811,903	900 054	
_	Subtotal	417,339		811,903	823,351	
_	STATE OF UTAH	111,000		011,903	823,351	
28				600	300	
29	PCL Taxes			- 000		
	Subtotal			600	2,539	
31				600	2,839	
	INDIAN TRIBES					
33	Possessory Interest Tax	196,504		571,561	F77.450	
_	Subtotal	196,504			577,156	
_	DISTRICT OF COLUMBIA	100,004		571,561	577,156	
36	Income Taxes			500	0.70	
37	Unemployment Tax	-261		500	250	
_	Subtotal	-261 -261		500	261	
39		-201		500	511	
40						
+0						
41	TOTAL	E0 477 40-	2 400 045			
	171	50,177,407	3,409,816	174.813.402	210 442 276	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report			
Nevada Power Company		(1) An Original	ssion	(Mo, Da, Yr) / /	End of2018/Q4			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)								
dentifying the year in colub. Enter all adjustments on parentheses. Do not include on this	ımn (a). of the accrued and prepaid page entries with respect	ces)- covers more then on tax accounts in column (to deferred income taxes	f) and explain each a	djustment in a foot- note	. Designate debit adjustr	nents		
pertaining to electric opera amounts charged to Acco	nrough (I) how the taxes vations. Report in columnunts 408.2 and 409.2. Al	vere distributed. Report in (i) the amounts charged to so shown in column (i) the department or account, st	Accounts 408.1 and taxes charged to util	i 109.1 pertaining to othe lity plant or other balance	r utility departments and sheet accounts.			
BALANCE AT I		DISTRIBUTION OF TAX	ES CHARGED			Line		
(Taxes accrued Prepaid Taxes		Electric (Account 408.1, 409.1) (i)	nt 408.1, 409.1) (Account 409.3) Earnings (Account 439		t. 39) Other (I)	No.		
						1		
9,081,360		82,486,749			308,741	2		
9,998		6,877,655			4,208,500	3		
1,283		40,849			24,144	4		
225,671					47,024	5		
188,804					-42,459	6		
9,507,116		89,405,253			4,545,950	-		
0,001,110		00,100,200			4,040,000	8		
						9		
	390,066	34,323,416			2,056,720	10		
	4,349,296				28,581,907	11		
2,281,909		1,864,544				12		
12,720		247,958			300,190	13		
2,115,075					8,460,303	14		
		4,300				15		
1,366,971		2,933,768				16		
1,000,011		6,724				17		
					000 057			
E 330 035	4 700 000	466,581			232,257	18		
5,776,675	4,739,362	39,847,291			39,631,377	19		
						20		
						21		
		-1,033				22		
		-1,033				23		
						24		
405,891		811,903				25		
405,891		811,903				26		
		071,000				27		
300		600						
		000				28		
-2,539						29		
-2,239		600				30		
						31		
						32		
190,908		571,561				33		
190,908		571,561				34		
						35		
250		500				36		
-522						37		
-272		500				38		
-212		500						
						39		
						40		
15,878,079	4,739,362	130,636,075			44,177,327	41		

Nam	ne of Respondent		This	Repo	rt Is:	Date of F	Report	Year/l	Period of Report	
Nevada Power Company, d/b/a NV Energy			(1)	\mathbb{H}^{\wedge}	n Original Resubmission	1 1 1			End of 2018/Q4	
_		ACCUMUL	A LED DE	FER	RED INVESTMENT TAX	CREDITS (Acc	count 255)			
he	utility operations. Exp average period over v	applicable to Account plain by footnote any c which the tax credits a	orrectio	n adi	ustments to the accor	unt balance sh	own in colur	mn (g).Ind	y utility and lude in column (i)	
ine No.	Account Subdjvjsions	Balance at Beginning of Year		Defe	rred for Year	Curren	llocations to it Year's Incor	mo	A alternative and a	
INO.	(a)	(b)	Account (c)	No.	Amount	Account No.	Amo	unt	Adjustments	
1	Electric Utility		(0)		(d)	(e)	(†)		(g)	
	3%			-						
_	4%			_						
	7%									
	10%	420.005								
_	30%	429,805				411.4/411.5		172,022		
7		13,147,500				411.4/411.5		401,107		
	TOTAL	40.577.005								
		13,577,305						573,129		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47 48										
40										

Name of Respondent Nevada Power Company	y, d/b/a NV Energy	(1) (2)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4
	ACCUMULAT			REDITS (Account 255) (contin	nued)
Balance at End of Year	Average Period of Allocation to Income (i)		ADJUS	STMENT EXPLANATION	Line
	to Income				No.
(h)	(U)				
					1
					3
257,783	35 Years				2 3 4 5 6
12,746,393	35 Years				5
12,740,000	50 .1 cars				7
13,004,176					8
10,001,110	A STATE OF THE PARTY.				9
	STATISTICS.				"
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
					, 32
					33
					34
					35
					36
					37
					39
					40
					41
					42
					43
					44
					45
					46
					47
					48
I					

	e of Respondent ada Power Company, d/b/a NV Energy	(2) A	n Original Resubmission	l l	Vir\	ar/Period of Report d of2018/Q4
2. Fo	eport below the particulars (details) called or any deferred credit being amortized, sh nor items (5% of the Balance End of Yea	for concerning other now the period of amo	deferred credit		is greater) may be gr	ouped by classes.
Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra Acçount	DEBITS Amount	Credits	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tax Gross Up-Customer Advance,	59,712,382	107/186	30,826,348	45,605,597	74,491,631
2	CIAC and Trenching		252/456			
3		· ·				
4	Deferred Credit-Pearson Building	1,850,020	421/931	234,592		1,615,428
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	14,937,022	107/182/930	6,934,622	5,470,828	13,473,228
8						
9	Other Tax Liabilities		236/282	16,667,257	16,667,257	
10						
11	Deferred Credit - Clark LTSA		456	322,034	4,039,145	3,717,111
12						
13	ONLine Consolidation Credit		431		1,652,162	1,652,162
14						
15	Minor items	35,081	131	1,443,812	1,437,393	28,662
16						
17						
18						
19						
20				4		
·21						
22						
23						
24						
25						
26						
27						
28						
29						
30					,	
31						
32	.4					
33						
34						
35						
36				N		
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	76,534,505		56,428,665	74,872,382	94,978,222

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
_	ACCUMULATE	(2) A Resubmission D DEFFERED INCOME TAXES - OTH	/ /			
1 D	eport the information called for below conce					
	ct to accelerated amortization	ring the respondent's accounting	ioi deletted ilicolile (axe	s rating to property not		
	or other (Specify),include deferrals relating to	o other income and deductions.				
CHANGES DURING YEAR						
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited		
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)		
1	Account 282	(8)				
	Electric	1,455,125,954	12,134,9	943 24,976,666		
	Gas	1,100,120,001	12,10 1,10	24,070,000		
4						
	TOTAL (Enter Total of lines 2 thru 4)	1,455,125,954	12,134,9	943 24,976,666		
6		1,400,120,004	12,104,0	24,010,000		
7						
8						
	TOTAL Account 282 (Enter Total of lines 5 thru	1,455,125,954	12,134,9	943 24,976,666		
	Classification of TOTAL	1,700,120,904	12, 134,8	24,910,000		
	Federal Income Tax	1,455,125,954	12,134,9	943 24,976,666		
	State Income Tax	1,400,120,004	12,104,5	24,870,000		
	Local Income Tax	-				
13	Local moone Tax					
_		NOTES				

Name of Responde	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report					
Nevada Power Company, d/b/a NV Energy			(No, Da, Tr)		End of 2018/Q4				
AC	ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)								
3. Use footnotes as required.									
3. Ose lootilotes	o. Ose lootriotes as required.								
	10.1/2/2		AD IIIOTI	4ENTO					
CHANGES DURIN		1	ADJUSTI	-		Balance at	Line		
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	A 222112	Credits t Amount	End of Year	No.		
	(f)	Credited (g)		Accoun Debited	(j)				
(e)	(1)	(g)	(h)	(i)	U	(k)			
San Land Carl							1		
		254020	20,862,529	254020	19,791,764	1,441,213,466	2		
							3		
							.4		
		-	20,862,529		19,791,76	1,441,213,466			
		-	20,002,029		18,781,70	1,441,213,400			
							6		
							7		
	1						8		
		1	20,862,529		19,791,76	1,441,213,466	9		
		in the			OR THE PERSON NAMED IN		10		
			20,862,529		19,791,76	1,441,213,466			
		-	20,002,329		19,791,70	1,441,213,400			
							12		
							13		
		NOTE	S (Continued)						
							1		
							-		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) _ An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 274	Line No.: 9	Column: k	
		Balance at	Balance at
		Beginning of Year	End of Year
Plant in Service		(1,357,408,357)	(1,346,458,577)
Non-Utility Plant		438,760	927,390
Plant Held for Future L	lse	(1,261,195)	(1,235,603)
Capital Lease Assets in	cluding	(96,895,162)	(94,446,676)
Accumulated Deprecia	tion _		
	F	(1,455,125,954)	(1,441,213,466)

	e of Respondent ada Power Company, d/b/a NV Energy	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
	ACCUMUI	(2)	A Resubmission DEFFERED INCOME TAXES -		
	eport the information called for below concerded in Account 283.				es relating to amounts
2. F	or other (Specify),include deferrals relating to	o othe	er income and deductions.		
_ine	Account		Balance at		ES DURING YEAR
No.	(a)		Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283				
2	Electric				
3	Bond Redemtions		5,505,723	В	434,938
4	Deferred Energy		9,589,05	10,20	03,284 9,898,333
5	FAS109		34,540,023	В	
6	Regulatory Assets		136,891,58	72,52	24,853 82,943,281
7	Other	1440	-3,744,866	6,11	19,529 3,382,243
8					
9	TOTAL Electric (Total of lines 3 thru 8)		182,781,512	2 88,84	47,666 96,658,795
10	Gas		1 2 30 mi office.		
11					
12					
13					
14					
15			+		
16			+		
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	182,781,51	2 88,84	47,666 96,658,795
	Classification of TOTAL				
21	Federal Income Tax		182,781,51	2 88.84	47,666 96,658,795
	State Income Tax				
	Local Income Tax		+		
	·		NOTES		

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. Use footnotes as required. CHANGES DURING YEAR ADJUSTMENTS	Name of Responde Nevada Power Cor	ent mpany, d/b/a NV Enei	gy	This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. Use footnotes as required. CHANGES DURING YEAR Amounts Debited Amounts Credited to Account 411.2 (f) (e) (f) Amount Credited Amount Credited (h) (g) Amount Credited (h) (g) Amount Credited (h) (g) (g) Amount Credited (h) Account Amount Credited (h) (g) (g) Amount Credited (h) (g) (g) (g) (h) (h) (h) (h)		ACC	UMULATED		S - OTHER		d)	
CHANGES DURING YEAR	3. Provide in the						F1:	er.
to Account 410.2 (i)						33		
to Account 410.2 (i)	CHANGES D	URING YEAR	I.	ADJUSTM	ENTS			
(e) (f) Credited (h) Debited (j) (k) 1 1 5,070,785 3 5,070,785 3 9,884,004 4 254020 1,315,810 33,224,213 5 126,473,153 6 1,315,810 173,654,573 9 11 11 12 13 14 15 15 17 18 18	Amounts Debited	Amounts Credited	Account	Debits	C			Line
1 2 5,070,785 3 9,894,004 4 9,894,004 4 1 254020 1,315,810 33,224,213 5 126,473,153 6 126,473,153 6 1 1,007,582 7 1 1,007,582 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Credited		Debited	7.00		No.
2 5,070,785 3 9,894,004 4 254020 1,315,810 33,224,213 5 126,473,153 6 1 173,654,573 9 1 173,654,573 19 1 173,654,573 19 1 173,654,573 19 1 173,654,573 19 1 173,654,573 19 1 173,654,573 19 1 173,654,573 19 1 173,654,573 19 1 173,654,573 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(e)	(1)	(9)	(n)	(1)	U)	(K)	1
5,070,785 3 9,894,004 4 254020 1,315,810 33,224,213 5 126,473,153 6 -1,007,582 7 8 1,315,810 173,654,573 9 11 11 11 11 11 11 11 11 11 11 11 11 11				New York and the latest and the late				
9,894,004 4 254020 1,315,810 33,224,213 5 126,473,153 6 -1,007,582 7 8 1,315,810 173,654,573 9 10 11 11 11 11 11 11 11 11 11 11 11 11							E 070 705	
254020			-					
126,473,153 6 -1,007,582 7 -8 -1,315,810 173,654,573 9 -10 -11 -11 -11 -12 -13 -14 -15 -15 -17 -17 -17 -18 -19 -19 -19 -19 -19 -19 -19 -19 -19 -19			254020	4 245 940				
-1,007,582 7 8 1,315,810 173,654,573 9 10 11 11 11 12 13 14 15 16 173,654,573 19 173,654,573 19 173,654,573 19 173,654,573 21 1,315,810 173,654,573 21			254020	1,315,610				
1,315,810 173,654,573 9 10 10 11 11 12 12 13 13 14 15 15 16 16 173,654,573 18 173,654,573 19 1,315,810 173,654,573 19 1,315,810 173,654,573 21 22 23								
1,315,810 173,654,573 9 10 11 11 12 13 13 14 15 16 173,654,573 19 173,654,573 19 173,654,573 21 173,654,573 21 22 23							-1,007,582	
10 11 12 12 13 13 14 14 15 16 17 18 173,664,573 19 173,654,573 21 1,315,810 173,654,573 21 22 23				1017010		_	.=	
11 12 12 13 13 14 15 15 16 16 17 17 18 18 173,654,573 19 173,654,573 21 173,654,573 21 22 23				1,315,810			173,654,573	
12 13 13 14 15 16 17 18 1,315,810 1,315,810 1,315,810 1,315,810 1,315,810 20 23	BO DELLE	1 1 1 1 1 1 1 C			Filter.	THE RESERVE		
131 131 14 15 15 15 16 16 16 17 17 17 18 18 18 18 173,654,573 19 173,654,573 19 173,654,573 21 173,654,573 21 22 23 23						_		
14 15 15 16 16 17 17 17 18 18 18 173,654,573 19 173,654,573 21 173,654,573 21 22 23								
15 16 16 17 17 18 18 18 173,654,573 19 173,654,573 21 173,654,573 21 22 23		27						
16 16 17 17 17 18 18 18 18 173,654,573 19 19 173,654,573 21 173,654,573 21 22 23 23								
173,654,573 19 1,315,810 173,654,573 21 1,315,810 22 23								
1,315,810 173,654,573 19 20 1,315,810 173,654,573 21 22 23								
1,315,810 173,654,573 19 20 1,315,810 173,654,573 21 22 23								
1,315,810 173,654,573 21 22 23								
1,315,810 173,654,573 21 22 23				1,315,810			173,654,573	
22	1 20 1 7 12 12				STILL	and the state of	C VALLE OF	
23				1,315,810			173,654,573	
NOTES (Continued)								23
NOTES (Continued)								
NOTES (Continued)								
			NOTE	ES (Continued)		8		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) _ An Original	(Mo, Da, Yr)	·					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4					
	FOOTNOTE DATA							

Schedule Page: 276	Line No.: 7	Colui	mn: a			
			Salance at nning of Year	 nounts Debited Account 410.1	nts Credited to count 411.1	Balance at End of Year
Detail of Electric - Other (Li	ine 7)					
Ad Valorem Taxes		\$	331,012	\$ 80,873	\$ -	\$ 411,885
Demand Side/Deferred Co	onservation		(5,611,506)	2,606,913	1,001,140	.(4,005,733)
Mark to Market			1,535,627	3,431,744	2,381,103	2,586,268
Other			(1)	(1)		(2)
Total Electric - Other (Line	7)	\$	(3,744,868)	\$ 6,119,529	\$ 3,382,243	\$ (1,007,582)

Nam	e of Respondent	This Report Is:	. /	Date of Report	Year/Pe	eriod of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) / /	End of	2018/Q4	
	OTHER REGULATORY LIABILITIES (Account 254)						
	eport below the particulars (details) called for	concerning other re	gulatory liabil	ities, including rate	order docket nu	mber, if	
	icable.	let and atmosfed as	amazzala laa	\$400.000	lab accorda to A		
by c	inor items (5% of the Balance in Account 254 asses.	at end of period, or	amounts less	s than \$100,000 wh	ich ever is iess),	may be grouped	
	or Regulatory Liabilities being amortized, sho	w period of amortiza	ition.				
Line	Description and Purpose of	Balance at Begining	D	EBITS		Balance at End	
No.	Other Regulatory Liabilities	of Current Quarter/Year	Account	Amount	Credits	of Current	
	(a)	(b)	Credited (c)	(d)	(e)	Quarter/Year (f)	
-1		(5)	(0)	(0)	(0)	(1)	
2		1					
3		250,420	421	176,766		73,654	
4	Settlement Payment Carry Charges	992,913		330,971		661,942	
5	Impact Fees-excluding BTER	75,495,338	456	18,288,589	18,666,204	75,872,953	
6	Net Energy Metering	9,467,071	456	2,959,654	48,500	6,555,917	
7	Earning Sharing Mechanism		407	3,536,261	41,718,160	38,181,899	
8	Cancelled IRP Project Credits	3,120,450		1,040,150		2,080,300	
9	PUCN Disallowed costs	8,599,148	407	7,104,701	2,488,748	3,983,198	
10							
11	OTHER RECOVERY METHOD						
	BTER Impact Fees	13,889,792	456	5,016,667	1,080,000	9,953,125	
13		30,859,211	182/440-445	3,016,392	10,616,431	38,459,250	
14	, i , i , i , i , i , i , i , i , i , i	9,526,455	144-440-445	15,822,311	16,975,825	10,679,969	
15	Deferred Fuel and Purchased Power		555	14,118,631	14,118,631		
16	OAAD AD HIGTHENIT						
17 18	GAAP ADJUSTMENT	45.004.000		4 450 504			
19	Equity Component Carry Charge Risk Management	45,984,993	419	4,459,521	5,440,827	46,966,299	
20	Nisk Wallagement	159,412	175	9,795,232	16,253,215	6,617,395	
21	TAX ADJUSTMENT						
22		3,609,158	190	190,816	38,464	2 450 000	
_	Regulatory Deferred Income Taxes	606,327,522	182	23,193,003	8,556,322	3,456,806 591,690,841	
24	Excess Deferred Taxes - Non Property	59,878,996	190, 236, 411	67,226,927	88,926,053	81,578,122	
25						01,010,122	
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
39		1					
40		1					
1							
	c .				=		
11	TOTAL	868,160,879		470 070 500	*******	040 044 00-	
	10171	000,100,879		176,276,592		916,811,667	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Gain on Property Sales	17-06003	3 years from sale date
4	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
5	Impact Fees, excluding BTER	17-06003	1/2018 - 12/2023
6	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
7	Earning Sharing Mechanism	17-06003	*
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
12	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
13	Energy Efficiency/Renewable Programs	17-03001/18-03002	10/2017 - 09/2019
14	Temporary Renewable Energy Program	17-03001/18-03002	10/2017 - 09/2019
15	Deferred Fuel and Purchased Power	17-03001/18-03002	10/2017 - 09/2019
	Equity Component Carry Charges	Various	Various
19	Risk Management	Various	Various
22	Deferred Tax Unamortized ITC	Various	Various
23	- J 2	Various	Various
24	Excess Deferred Taxes - Non Property	18-02010	*

^{*} Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 21 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

10140	of Respondent la Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	(Mo Da Yr)	Year/Period of Report End of2018/Q4
	E	LECTRIC OPERATING REVENUE	S (Account 400)	
elated: 2. Report 3. Report 6	ollowing instructions generally apply to the annual version to unbilled revenues need not be reported separately as our below operating revenues for each prescribed account number of customers, columns (f) and (g), on the base g purposes, one customer should be counted for each of	on of these pages. Do not report quarterly required in the annual version of these pint, and manufactured gas revenues in tot sis of meters, in addition to the number of group of meters added. The -average number, (e), and (g)), are not derived from previous	y data in columns (c), (e), (f), and (g). Unbages. al. flat rate accounts; except that where sepander of customers means the average of the content of customers are content of customers.	arate meter readings are added welve figures at the close of
ine No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		1,205,680,503	1,184,130,482
3	(442) Commercial and Industrial Sales			La Millian III
4	Small (or Comm.) (See Instr. 4)		438,171,498	437,218,797
5	Large (or Ind.) (See Instr. 4)		461,883,199	507,254,361
6	(444) Public Street and Highway Lighting		8,579,219	8,549,956
7	(445) Other Sales to Public Authorities		4,126,331	4,197,693
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		2,118,440,750	2,141,351,289
11	(447) Sales for Resale	=======================================	55,313,613	94,883,455
12	TOTAL Sales of Electricity		2,173,754,363	2,236,234,744
13	(Less) (449.1) Provision for Rate Refunds		3,021,632	3,946,523
14	TOTAL Revenues Net of Prov. for Refunds		2,170,732,731	2,232,288,221
15	Other Operating Revenues		A Lula Barring S	
\rightarrow	(450) Forfeited Discounts		4,809,984	5,288,599
_	(451) Miscellaneous Service Revenues		4,573,746	4,692,076
_	(453) Sales of Water and Water Power		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,002,010
_	(454) Rent from Electric Property		2,424,301	2,450,143
-	(455) Interdepartmental Rents		2,121,001	2,400,140
_	(456) Other Electric Revenues		32,106,042	33,937,638
_	(456.1) Revenues from Transmission of Electric	ity of Others	41,879,968	40,482,624
\rightarrow	(457.1) Regional Control Service Revenues	ny or outers	41,079,900	40,402,024
-	(457.2) Miscellaneous Revenues			
25	(457.2) Wiscellaneous Neverides			
_	TOTAL Other Operating Revenues		85,794,041	06 054 000
-	TOTAL Other Operating Revenues TOTAL Electric Operating Revenues			86,851,080
	TOTAL Electric Operating Revendes		2,256,526,772	2,319,139,301

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	rt
Nevada Power Company, d/b/a NV		(1) An Original (2) A Resubmissi		(Mo, Da, Yr) //	End of2018/Q4	<u> </u>
6. Commercial and industrial Sales, Accorrespondent if such basis of classification is in a footnote.) 7. See pages 108-109, Important Changes 8. For Lines 2,4,5,and 6, see Page 304 for 9. Include unmetered sales. Provide deta	unt 442, may be class not generally greater s During Period, for in amounts relating to	than 1000 Kw of demand. (\$ nportant new territory added a unbilled revenue by accounts	f classification (S See Account 442 and important ra	Small or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classifi	by the ication
MEGAW	ATT HOURS SOL	D		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous	year (no Quarterly) (e)	Current Ye	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
9,969,996		9,501,523		825,227	810,293	2
4,777,660		4,656,556	Silv Hard	107,585	106,466	3
5,534,116		6,200,763		1,647	1,620	5
156,093		155,671		5	5	6
58,049		55,956		70	68	7
						9
20,495,914		20,570,469		934,534	918,452	_
1,911,700		3,180,737		28		11
22,407,614		23,751,206		934,562	918,452	_
					-1.1,1.1	13
22,407,614		23,751,206		934,562	918,452	14
Line 12, column (b) includes \$ Line 12, column (d) includes	-5,582,841 -1,924	of unbilled revenues. MWH relating to unbill	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 2 Column: b		
Unmetered Sales:	Revenue:	
440 Private Area Lighting - Residential	\$78,527	
Schedule Page: 300 Line No.: 2 Column: c		
Unmetered Sales:	Revenue:	
440 Private Area Lighting - Residential	\$83,586	
Schedule Page: 300 Line No.: 2 Column: d		
Unmetered Sales:	MWH:	
440 Private Area Lighting - Residential	689	
Schedule Page: 300 Line No.: 2 Column: e		
Unmetered Sales:	MWH:	
440 Private Area Lighting - Residential	716	
Schedule Page: 300 Line No.: 4 Column: b		
Unmetered Sales:	Revenue:	
442 Private Area Lighting - Commercial	\$270,853	
Schedule Page: 300 Line No.: 4 Column: c		
Unmetered Sales:	Revenue:	
442 Private Area Lighting - Commercial	\$275,191	
Schedule Page: 300 Line No.: 4 Column: d		
Unmetered Sales:	MWH:	
442 Private Area Lighting - Commercial	2,488	
Schedule Page: 300 Line No.: 4 Column: e		
Unmetered Sales:	MWH:	
442 Private Area Lighting - Commercial	2,475	
Schedule Page: 300 Line No.: 6 Column: b		
Unmetered Sales:	Revenue:	
444 Street Lights	\$73,926	
Schedule Page: 300 Line No.: 6 Column: c		
Unmetered Sales:	Revenue:	
444 Street Lights	\$74,276	
Schedule Page: 300 Line No.: 6 Column: d		
Unmetered Sales:	MWH:	
444 Street Lights	761	
0 / 1 / 12 200 / 11 11 0 0 /		
Schedule Page: 300 Line No.: 6 Column: e		
Unmetered Sales:	MWH:	
444 Street Lights	760	
Cabadula Danas 200 Line No - 44 Caliman h		
Schedule Page: 300 Line No.: 11 Column: b		The county
Description: 447010 Transmission Component of Power Sales		Amount:
447010 Transmission Component of Power Sales 447020-447043 Other Sales for Resale		\$ 980,225 54 333 388
Total Sales for Resale	£	54,333,388
TOTAL DATES TOL RESALE	-	\$ 55,313,613

Name of Respondent Nevada Power Company, d/b/a NV Energy This Report is: (1) _ An Original (2) _ A Resubmission FOOTNOTE DATA Schedule Page: 300 Line No.: 11 Column: c Description: 447010 Transmission Component of Power Sales 447020-447043 Other Sales for Resale Fotal Sales for Resale Schedule Page: 300 Line No.: 17 Column: b	(Mo, Da, Yr) / / Amoun \$ 9	Year/Period of Repor
Nevada Power Company, d/b/a NV Energy (2) _ A Resubmission FOOTNOTE DATA Schedule Page: 300 Line No.: 11 Column: c Description: 447010 Transmission Component of Power Sales 447020-447043 Other Sales for Resale Total Sales for Resale	### Amoun	2018/Q4
Schedule Page: 300 Line No.: 11 Column: c Description: 147010 Transmission Component of Power Sales 147020-447043 Other Sales for Resale Total Sales for Resale	Amoun \$ 9	2010/41
Schedule Page: 300 Line No.: 11 Column: c Description: 147010 Transmission Component of Power Sales 147020-447043 Other Sales for Resale Total Sales for Resale	\$ 9	11
Description: 47010 Transmission Component of Power Sales 47020-447043 Other Sales for Resale Otal Sales for Resale	\$ 9	
escription: 47010 Transmission Component of Power Sales 47020-447043 Other Sales for Resale otal Sales for Resale	\$ 9	
47020-447043 Other Sales for Resale otal Sales for Resale		
otal Sales for Resale	93,9	57,940
		25,516
Schedule Page: 300 Line No.: 17 Column: b	\$ 94,8	83,456
chedule rage. 300 Line No., 17 Coldini. D		
escription:	Amoun	ıt:
isc. Service Revenue - Service Charges		29,492
eturned Check Charges		89,991
emaining Misc. Service Revenue Under \$250,000 Threshold		54,263
otal	\$ 4,5	73,746
Schedule Page: 300 Line No.: 17 Column: c		
Description:	Amoun	
lisc. Service Revenue - Service Charges		46,378 87,196
Leturned Check Charges Lemaining Misc. Service Revenue Under \$250,000 Threshold		58,502
otal		92,076
o Cal	= 7 2/3	
Schedule Page: 300 Line No.: 21 Column: b	Amoun	n+ •
Other Electric Revenue - CIAC Amortization and Gross-Ups		44,433
DOS Impact Fee and Amort of Impact Fee		14,614
Remaining Other Revenue Under \$250,000 Threshold	(53,005)
[otal	\$ 32,1	.06,042
Schedule Page: 300 Line No.: 21 Column: c Description:	Amour	nt:
Other Electric Revenue - CIAC Amortization and Gross-Ups		19,788
DOS Impact Fee and Amort of Impact Fee		87,106
Remaining Other Revenue Under \$250,000 Threshold		(69,256)
Cotal	\$ 33,9	37,638
	3	
Schedule Page: 300 Line No.: 22 Column: b	7	L
Description: 156120 Schedule System Control Dispch	\$ Amour	1 <u>c:</u> 354,449
156120 Schedule System Control Dispen 156160 Transmission Ancillary Service		208,118
156170 Wheeling		980,684
156170 Wheeling 156175 Long-Term Transmission Wheeling		257,217
156185 Transmission Revenue TSA Def	_ · <i>,</i>	79,500
Total Revenue from Transmission of Electricity of Others	\$ 41,	879,968
D. I. I. B 000 Live Nr. 00 October		
Schedule Page: 300 Line No.: 22 Column: c Description:	Amour	ıt:
456120 Schedule System Control Dispch		143,555
456121 Power Scheduling Service		82,544
456160 Transmission Ancillary Service		898,468
456170 Wheeling		635,802
456175 Long-Term Transmission Wheeling	29,	658,655
456185 Transmission Revenue TSA Def	7	63,600
Total Revenue from Transmission of Electricity of Others	\$ 40,	482,624

Nam	e of Respondent	This Repo		Date of Repo	ort Year/P	eriod of Report
Neva	ada Power Company, d/b/a NV Energy		In Original	(Mo, Da, Yr)	End of	2018/Q4
			Resubmission LECTRICITY BY RA	TE COUEDUIES		
_						
	eport below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, ex					
	rovide a subheading and total for each 301. If the sales under any rate schedu					
	cable revenue account subheading.	ile are classified in filor	e that one revenue a	account, List the rate st	Alecture and Sales data	s under each
	here the same customers are served u	nder more than one rat	te schedule in the sa	me revenue account cla	assification (such as a	general residential
	dule and an off peak water heating sch					
	mers.					
	ne average number of customers shoul	d be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12
	billings are made monthly).	stancat aloues state la s		ا در حمد المساللة المالية	h:!!	
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of				ollied pursuant thereto	
Line	· · · · · · · · · · · · · · · · · · ·	MWh Sold	Revenue	Average Number	KWh of Sales T	Revenue Per
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
$\overline{}$	Residential -Acc. # 440-0	(5)	(0)	(u)	(6)	(1)
	RS	25,540	3,465,529	3,899	6,550	0.1357
	ORS-OPT A	25,540				
			27,568	35	6,114	0.1288
-	ORS-OPT A HEV	248	20,423	21	11,810	0.0824
_	ORS-OPT B	6	1,048	1	6,000	0.1747
	ORS-OPT B HEV	52	6,140	5	10,400	0.1181
7	RM -AB405	101	12,237	16	6,313	0.1212
8	LRS-AB405	14	2,251	1	.14,000	0.1608
9	ORM-TOU-OPTA HEV	103	11,881	8	12,875	0.1153
10	ORM-TOU-OPTB HEV	73	7,611	8	9,125	0.1043
11	RS-Flexpay	94	11,597	6	15,667	0.1234
	RM-Flexpay	51	6,204	7	7,286	0.1216
	RS-NMRG	125,001	17,393,169	21,002	5,952	0.1391
	ORS-TOU-OptA-NMRG	3,320	381,880	478	6,946	0.1150
_	ORS-TOU-OptA-EVRR-NMRG	1,298	111,360	113	11,487	0.0858
_	ORS-TOU-OptB-NMRG	242	19,388	10		
					24,200	0.0801
	ORS-TOU-OptB-EVRR-NMRG	155	12,651	5	31,000	0.0816
	RM-NMRG	861	104,202	125	6,888	0.1210
	LRS-NRMG	374	46,230	7	53,429	0.1236
	RS-NEM	4,605	610,316	345	13,348	0.1325
21	RS-NEM-TOU	37	4,382	3	12,333	0.1184
22	RS-NEM-TOU-EVRR	77	6,673	6	12,833	0.0867
23	RM-NEM	66	8,873	17	3,882	0.1344
24	LRS-NEM		65			
25	RS-CPP-Res-TOU-Critical Peak		-70			
26	ORS-TOU Option A-HEV	13,337	1,337,380	614	21,721	0.1003
	ORS-TOU Option B	7,433	667,716	339	21,926	0.0898
	ORS-TOU Option B-HEV	7,353	639,185	255	28,835	0.0869
	ORM-TOU Option B	250	25,086	26	9,615	0.1003
	RS Residential	7,492,394	915,933,324	524,710	14,279	0.1222
		7,782,384	510,555,524	324,710	14,218	0.1222
_	RS Residential Prepaid	0.040.740		070.450	0.404	0.4477
	RM Residential Multi Family	2,212,746	260,061,280	270,156	8,191	0.1175
	RS-L Large Residential Service	36,301	4,025,633	218	166,518	0.1109
	ORS TOU Option A	35,823	3,851,425	2,465	14,533	0.1075
	RM Res. Multi Family-Prepaid		18			
36	ORM-TOU-Option A	1,386	153,798	190	7,295	0.1110
37	RS-PAL Res Svc- Priv Area Light	700	79,985			0.1143
38	RS-AB405 T2	101	15,709	29	3,483	0.1555
39	RM-AB405 T2	2	235			0.1175
_	ORS-TOU AB405 T2	1	55			0.0550
	1 11 12 1					5.5550
41	TOTAL Billed	20,497,838	2,124,616,684	934,579	21,933	0.1037
42	Total Unbilled Rev.(See Instr. 6)	-1,924			42,756	
43		20,495,914	2,118,440,750	934,534	21,932	0.1034

Name	e of Respondent	This Repor	t Is:	Date of Repo	ort Year/Pe	eriod of Report
	da Power Company, d/b/a NV Energy	(1) A	n Original	(Mo, Da, Yr)	End of	2018/Q4
	ad Fower Company, and a five Energy	` ' 	Resubmission	/ /		
			ECTRICITY BY RAT			
	eport below for each rate schedule in eff					average Kwh per
	mer, and average revenue per Kwh, exc ovide a subheading and total for each p					venues." Page
	01. If the sales under any rate schedule					
applio	cable revenue account subheading.					
	here the same customers are served un dule and an off peak water heating sche					
	nuie and an on peak water neating schemers.	dule), the enthes in col	unin (a) for the spec	iai scriedule silodid de	note the duplication in	number of reported
	ne average number of customers should	be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12
	oillings are made monthly).					
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of e				oilled pursuant thereto	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	KWh Sold (f)
1	ORS-TOU	689	74,166	41	16,805	0.1076
2	ORS-TOU EVRR	1,063	101,800	52	20,442	0.0958
3	ORM-TOU	74	8,704	10	7,400	0.1176
4	ORM-TOU EVRR	46	4,492	5	9,200	0.0977
5	ORS-TOU NMR-G	16	1,397	2	8,000	0.0873
6	ORS-TOU NMR-G EVRR	62	6,151	7	8,857	0.0992
7	ORS-TOU NMR-AB405	22	2,209	3	7,333	0.1004
8	ORS-TOU EVRR AB405	13	939	2	6,500	0.0722
9	DEAA-Bundled		-764			
10	Unbilled	-2,348	-3,581,079	-15	156,533	1.5252
11	Total Residential	9,969,996	1,205,680,503	825,227	12,082	0.1209
12	Commercial Small -Acc. # 442-4					
13	GS General Service	592,720	64,648,303	72,710	8,152	0.1091
14	OGS-TOU-Op. Gen Svc TOU	21,998	2,135,827	2,573	8,550	0.0971
15	GS-PAL Gen Svc-Priv Area Light	2,424	264,703			0.1092
16	LGS-1 Lg General Service -1	4,081,283	366,063,466	31,945	127,760	0.0897
	SSR-3 LGS-1 Standby	1,105	105,277	4	276,250	0.0953
_	OLGS-1-TOU-Opt LGS-1-TOU	61,691	4,899,955	257	240,043	0.0794
	GS-NEM	208	18,321	11	18,909	0.0881
	GS-NMRG	1,616	141,686	89	18,157	0.0877
	GS-AB405	15	1,348	1	15,000	0.0899
	GS General Service-DO		3,633	9		
	LGS-1 Lg General Service-1-DO		115,265	16		
	DEAA-Bundled		-4,349		400.00=	0.04=0
_	Unbilled	14,600	-221,937	-30	-486,667	-0.0152
26		4,777,660	438,171,498	107,585	44,408	0.0917
	Commercial Large-Acc. #442-8	04.074	0.045.705	22	0.650.040	0.0722
	LGS-2-P-Primary	84,871	6,215,795	32	2,652,219	0.0732
	LGS-2-Secondary	2,488,322	205,081,656	1,260 100	1,974,859	0.0824
	LGS-3-Primary	1,508,609 864,280	115,070,247 67,048,761	128	15,086,090 6,752,188	0.0763 0.0776
	LGS-3-Secondary LGS-3-Transmission	276,974	17,631,935	3	92,324,667	0.0637
	OLGS-3P-HLF	190,771	12,524,385	4	47,692,750	0.0657
	LSR-2 (LGS-3P) Lg Standby	22,797	1,878,497	2	11,398,500	0.0824
	LSR-2 (LGS-3T) Lg Standby	94,294	7,036,580	7	13,470,571	0.0746
	LSR-1 (LGS-2T) Lg Standby	2,108	133,339	2	1,054,000	0.0633
	LRS-3 (LGS-XP)	2,100	-29	2	1,004,000	0.0000
	LGS-X-P Extra Lg LGS Primary	14,989	901,173			0.0601
	LGS-X-S Extra Lg LGS Secondary	732	46,688			0.0638
	LGS-X-T Extra Lg LGS Trans	7.02	-95			0.0000
	LOO X 1 EXII a Eg EGO Hallo					
41	TOTAL Billed	20,497,838	2,124,616,684	934,579	21,933	0.1037
42		-1,924	-6,175,934	-45	42,756	3.2099
43	TOTAL	20,495,914	2,118,440,750	934,534	21,932	0.1034

	e or Respondent	(1) T	ριτ is: An Original	(Mo, Da, Yr)		eriod of Report
Vev	ada Power Company, d/b/a NV Energy	' '	Resubmission	/ /	End of	2018/Q4
			LECTRICITY BY RA	TE SCHEDULES		
P	eport below for each rate schedule in effe				number of quotomos a	waren Kubaa
	eport below for each rate scriedule in elle omer, and average revenue per Kwh, excl					iverage Kwn per
	rovide a subheading and total for each pro					venues." Page
	301. If the sales under any rate schedule					
	cable revenue account subheading.					
. W	here the same customers are served und	der more than one ra	te schedule in the sai	me revenue account cla	ssification (such as a	general residential
	dule and an off peak water heating sched omers.	ule), the entries in co	olumn (d) for the spec	ial schedule should den	ote the duplication in	number of reported
	ne average number of customers should	he the number of hills	rendered during the	year divided by the nun	nher of hilling periods	during the year /12
	billings are made monthly).		o rondorod dannig and	your divided by the flui	noor or billing perious	during the year (12
. Fe	or any rate schedule having a fuel adjustn	nent clause state in a	footnote the estimat	ed additional revenue b	illed pursuant thereto.	
. R	eport amount of unbilled revenue as of er		oplicable revenue acc	ount subheading.		
ne	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
10.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	LGS-2-PPrimaryDO	1	140,270	3		
2	LGS-2-SSecondaryDO		1,361,014	25		
3	LGS-3-P-Primary-DO		15,077,619	44		
4	LGS-3-SSecondaryDO		1,810,996	15		
5	LGS-3-T -Transmission-DO		4,783,182	11		
6	LGS-P-X Ex Lg LGS Primary-DO		5,177,823	5		
_	LGS-S-X Ex Lg LGS Secondary-DO		117,248	4		
8	LGS-T-X Ex LG LGS Trans-DO		2,191,512	2		
9	DEAA-Bundled				-	
	Unbilled	-14,631	-2,345,397			0.1603
11	Total Commercial Large	5,534,116	461,883,199	1,647	3,360,119	0.0835
	Street Lighting - Acc. #444-0	0,001,110	401,000,100	1,041	3,300,119	0.0033
_	SL Street Lighting	155,450	8,586,002	5	21 000 000	0.0550
	DEAA	130,430		3	31,090,000	0.0552
		040	-65			2.2121
_	Unbilled	643	-6,718			-0.0104
16		156,093	8,579,219	5	31,218,600	0.0550
	Sales to Public Auth. Acc. # 445					
_	LGS-WP-2- Primary	15,220	1,019,959	11	1,383,636	0.0670
_	LGS-WP-2-Secondary	22,100	1,065,640	28	789,286	0.0482
	LGS-WP-3-Primary	16,417	960,657	4	4,104,250	0.0585
	LGS-WP-3-Secondary	4,500	226,277	2	2,250,000	0.0503
	LGS-S-WP2-Secondary-DO		49,485	5		
	LGS-T-WP2-Transmission-DO		28,930	1		
24	LGS-P-WP3-Primary-DO		455,998	8		
25	LGS-S-WP3-Secondary-DO		183,041	7		
26	LGS-T-WP3-Transmission-DO		157,147	4		
27	DEAA-Bundled					
28	DEAA-DOS					
29	Unbilled	-188	-20,803			0.1107
30	Total Sales to Public Au	58,049	4,126,331	70	829,271	0.0711
31		,				5.0.11
32						
33						
34						
35						
36						
37						
38						
39						
40						
44	TOTAL Billed	00.407.00	0.404.040.001	86		
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	20,497,838 -1,924	2,124,616,684 -6,175,934	934,579 -45	21,933	0.1037
42	TOTAL	20,495,914	2,118,440,750	934,534	42,756 21,932	3.2099
		20,430,314	2,110,770,700	334,334	21,832	0.1034

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 304.1 Line No.: 9 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 24 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 9 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 14 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 27 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Nam	e of Respondent	This Rep	oort Is: An Original	Date of Rep	ort Year/F	eriod of Report
Neva	ida Power Company, d/b/a NV Energy	(1)	An Onginal A Resubmission	(Mo, Da, Yr	End of	2018/Q4
		1 ' '	S FOR RESALE (Account 4	47)		
power for e Purc 2. E Powner 3. Ir RQ - reas from defir earli IF - than SF - one LU - servi IU -	eport all sales for resale (i.e., sales to purce exchanges during the year. Do not report exchanges during the year schedule (Page 326-327). Inter the name of the purchaser in column (bership interest or affiliation the respondent land column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF selection of RQ service. For all transactions identified that either buyer or setter can unite for intermediate-term firm service. The sar five years. for short-term firm service. Use this category year or less. for Long-term service from a designated going, aside from transmission constraints, more intermediate-term service from a design year than one year but Less than five years.	hasers oth texchang for imbalar a). Do not has with the code bacervice is so in its system is service to the code as a code and a code as a code a	er than ultimate consumers of electricity (i.e., transced exchanges on this set abbreviate or truncate to e purchaser. The end on the original contract of the end of the supplier of the end of the e	ers) transacted sactions involved sactions involved sactions involved the name or us actual terms at plans to provide addition, the ners. In addition, the ners. In sthat service a supplier must a used for Long the termination and the termination of each five years or Leility of designar	ring a balancing of cer exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirer attempt to buy emergeterm firm service wandate of the contraction period of commitments onger. The availability of requirer firm service was a date of the contraction.	lebits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must led for economic ergency energy which meets the cit defined as the lene year but Less lent for service is lity and reliability of
_ine	Name of Company or Public Authority	Statistical	FERC Rate	Average onthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Tariff Number De		Average Monthly NCP Demand	
- 1	(a)	(b) SF	(c) WSPP	(d)	(e)	(f)
_						
		os	OATT			
		SF	WSPP			
	,a.ig.i.a	SF	WSPP			
		os	OATT			
		os	OATT			
		SF	WSPP WSPP			
	Bonneville Power Administration	SF				
	Barra Wa Barra Adad Co. C.					
		os	OATT			
	BP Energy	OS SF	OATT WSPP			
	BP Energy Brookfield Energy Marketing	OS SF OS	OATT WSPP OATT			
12	BP Energy Brookfield Energy Marketing Brookfield Energy Marketing	OS SF OS SF	OATT WSPP OATT WSPP			
12 13	BP Energy . Brookfield Energy Marketing Brookfield Energy Marketing CAISO	OS SF OS SF	OATT WSPP OATT WSPP WSPP			
12 13	BP Energy . Brookfield Energy Marketing Brookfield Energy Marketing CAISO	OS SF OS SF	OATT WSPP OATT WSPP			
12 13	BP Energy . Brookfield Energy Marketing Brookfield Energy Marketing CAISO	OS SF OS SF	OATT WSPP OATT WSPP WSPP	0	0	
12 13	BP Energy Brookfield Energy Marketing Brookfield Energy Marketing CAISO Central Arizona Water Conservation Dist Subtotal RQ	OS SF OS SF	OATT WSPP OATT WSPP WSPP			
12 13	BP Energy Brookfield Energy Marketing Brookfield Energy Marketing CAISO Central Arizona Water Conservation Dist	OS SF OS SF	OATT WSPP OATT WSPP WSPP	0		

Name of Respondent		This Report Is: (1) An Original	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a	NIV Engray	• • •	(Mo, Da, Yr)	End of2018/Q4	
		` '			
OS - for other service. use to non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust vears. Provide an explanation of the service and explanation of the service, as identified in the	his category only for the of the Length of the coment. Use this code for in a footnote for each sales together and repig sales may then be librast Line of the schedule FERC Rate Scheduler column (b), is provides and any type of-ser and in column (d), the column (b) and in column (d), the column (d), energy of column (d). Explain in the column (d), the column (d), energy of column (d), energy o	(2) A Resubmission ES FOR RESALE (Account 4 hose services which canno ontract and service from de for any accounting adjustm ch adjustment. For them starting at line nu- sted in any order. Enter "S ule. Report subtotals and the e or Tariff Number. On service involving demand chain average monthly non-coin see, enter NA in columns (d) a month. Monthly CP dem sits monthly peak. Deman asis and explain. In on bills rendered to the p charges in column (i), and in a footnote all components rechaser. Footaled based on the RQ/N manount in column (g) must column (g) must be reporter	t be placed in the above-defining and units of Less than of the entropy of the placed units of Less than of the entropy of the placed units of Less than of the entropy of	ned categories, such as a ne year. Describe the na provided in prior reporting sales, enter "Subtotal - a) after this Listing. Enter (k) te schedules or tariffs unter Longer) basis, enter the column (e), and the average and is the maximum during the hour (60-minural (f) must be in megawate for charges, including the lour (incolumn (in	all ature ag RQ" ar ader aerage te ts.
Managhat Harris		REVENUE			1.:
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
	(\$) (h)	(\$) (i)	(\$)		140.
(g) 5,406	(11)	285,4	(j)	(k) 285,460) 1
1,291		200,-	47,320		_
		700.5			_
15,219		799,3		799,305	
2,482		86,7		86,788	1
13			1,453		-
20		0.0	458		
80		2,8		2,880	
32,469		1,428,9		1,428,997	
944			32,691		
100		10,		10,150	-
673			39,988		
460		25,7		25,760	
8,775		615,4		615,495	
2,653		85,0	000	85,056	3 14
0		0	0 0	0	_
1,911,700		0 11,553,2		55,313,613	-
1,911,700		0 11,553,2		55,313,613	-
1,001,100		4 1 1,000,E	70,100,401	1 20,010,010	1

Name of Respondent

Name	e of Respondent		Report is:	Date of Re		eriod of Report
Neva	da Power Company, d/b/a NV Energy	(1) [An Original	(Mo, Da, Y	End of	2018/Q4
		, , L				
11. Ropower for eight for	eport all sales for resale (i.e., sales to purce exchanges during the year. Do not report nergy, capacity, etc.) and any settlements for hased Power schedule (Page 326-327). Inter the name of the purchaser in column (exchip interest or affiliation the respondent for column (b), enter a Statistical Classification for requirements service. Requirements service as ame as, or second only to, the supplier for tong-term service. "Long-term" means third parties to maintain deliveries of LF service of RQ service. For all transactions identify that either buyer or setter can unite for intermediate-term firm service. The sar five years. For short-term firm service. Use this category ear or less. For Long-term service from a designated group of the parties of the service from a designated group intermediate-term service from a designated group intermediate term service from a designated group intermediate.	hasers of excharger in the service is a service in the service is a service). The service is a s	nges of electricity (i.e., translanced exchanges on this somete abbreviate or truncate the purchaser. based on the original controls service which the supplier stem resource planning). It is to its own ultimate consumers or Longer and "firm" means adverse conditions (e.g., the This category should not be as LF, provide in a footnote get out of the contract. If service except that "interroll firm services where the degraph of the availability and reliable to the service of the contract.	ers) transacted assections involved assections involved assections involved assections are plans to provious addition, the mers. The supplier must be supplier must be used for Longer the termination and the termination of each five years or Loility of designal	d on a settlement base ving a balancing of der exchanges must be see acronyms. Explained conditions of the de on an ongoing bareliability of requirement to buy emergeterm firm service with the contract of the contract means longer than on period of commitments onger. The availabilited unit.	sis other than debits and credits on reported on the in in a footnote any service as follows: usis (i.e., the ments service must red for economic ergency energy which meets the cot defined as the ene year but Less ent for service is
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	- Schedule or M	Average lonthly Billing emand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1		SF	WSPP			
2		SF	WSPP			
		SF	WSPP			
		AD	WSPP			
	0,	os	OATT			
	0,	os	OATT			
	5	SF	WSPP			
		SF	WSPP			
		SF	WSPP			
_		SF	WSPP			
11	,	os	OATT			
		SF	WSPP			
		os os	OATT			
14	Mag Energy Solutions	os	OATT			
	Subtotal RQ			0	0	
	Subtotal non-RQ			0	0	

0

0

0

Total

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
levada Power Company, d/b/a	NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4	
	S	ALES FOR RESALE (Account 447) (0			
on-firm service regardless f the service in a footnote. D - for Out-of-period adjusters. Provide an explanati. Group requirements RQ a column (a). The remaininfotal" in column (c), identify the hich service, as identified. For requirements RQ salverage monthly billing demonthly coincident peak (Clemand in column (f). For a metered hourly (60-minute integration) in which the support of the service and charges integrated adjustments, integrated adjustments, integrated adjustments, integrated and charges integrated and charge	tment. Use this code on in a footnote for e sales together and rendered sales together and rendered sales may then be Last Line of the schele FERC Rate Schedin column (b), is provides and any type of-send in column (d), the policy of the sale of the sendered on a megawatt megawatt hours shown column (j). Explain in column (j). Explain in column (j). Explain in column (j). Explain column (j). Explain ills rendered to the prough (k) must be side. The "Subtotal - R	eport them starting at line number listed in any order. Enter "Subtot edule. Report subtotals and total fule or Tariff Number. On separate rided. ervice involving demand charges he average monthly non-coincider rice, enter NA in columns (d), (e) at a month. Monthly CP demand reputasis and explain. Even on bills rendered to the purchasy charges in column (i), and the total in a footnote all components of the purchaser. But totaled based on the RQ/Non-RQ" amount in column (g) must be necolumn (g) must be reported as	ted units of Less than or "true-ups" for service one. After listing all Rotal-Non-RQ" in column for columns (9) through Elines, List all FERC rating and (NCP) demand and (f). Monthly NCP dist he metered demand orted in columns (e) and aser. Otal of any other types one amount shown in column (Q grouping (see instruction of the Requirements Sales).	one year. Describe the nate provided in prior reporting Q sales, enter "Subtotal - I (a) after this Listing. Enter (k) attention of charges, including lumn (j). Report in column column (e) and the average of charges, including lumn (j). Report in column column (e) and then totaled conts Sales For Resale on I	ture RQ" der e rage
	uired and provide ex	planations following all required d	ata.	Taket (ft)	on Page
0. Footnote entries as req MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+i)	n
O. Footnote entries as required MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges (\$)	(h+i+j)	on Page
O. Footnote entries as required MegaWatt Hours Sold (g)		REVENUE	Other Charges	(h+i+j) (k)	on Page
0. Footnote entries as req MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j)	on Pag

MegaWatt Hours	Natt Hours REVENUE		Total (\$)	Line	
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j)	No.
(g)	(h)		(j)	(k)	
612		64,460		64,460	
1,015		48,560		48,560	
616		29,226		29,226	3
-3			-102	-102	
14			878	878	5
9			656	656	1
1,987		82,668		82,668	7
7,809		338,737		338,737	' 8
3,458		128,472		128,472	9
7,690		280,405		280,405	10
333			12,341	12,341	
5,391		202,494		202,494	
798			19,182	19,182	
199			32,207	32,207	14
0	0	0	0	0	
1,911,700	0	11,553,206	43,760,407	55,313,613	
1,911,700	0	11,553,206	43,760,407	55,313,613	

Name	e of Respondent	This Rep	ort ls:	Date of Re	nort Veer/E	Period of Report
	ada Power Company, d/b/a NV Energy	(1)	An Original	(Mo, Da, Y	r) End of	0010101
11046	as a succession of the success		A Resubmission S FOR RESALE (Accou	/ /		\$ =====
4 5	eport all sales for resale (i.e., sales to pure				d on a softle	-!!!
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defir earlii IF - one LU - serv IU -	recept all aleas for resale (i.e., sales to pure present all aleas for resale (i.e., sales to pure per exchanges during the year. Do not report nergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service in esame as, or second only to, the supplied for tong-term service. "Long-term" means ons and is intended to remain reliable even third parties to maintain deliveries of LF sufficient of RQ service. For all transactions in dest date that either buyer or setter can unil for intermediate-term firm service. The safive years. For short-term firm service. Use this category or less. If or Long-term service from a designated going aside from transmission constraints, in for intermediate-term service from a designate for intermediate for intermediat	ort exchange for imbalant (a). Do not has with the con Code baservice is see in its system of the control of th	es of electricity (i.e., aced exchanges on the electronic electron	transactions involutes schedule. Power that schedule are the name or uncontractual terms a colier plans to proving. In addition, the nsumers. The supplier must be used for Long the termination of each ans five years or Leilability of designal	ving a balancing of our exchanges must be see acronyms. Explained conditions of the de on an ongoing bareliability of requirer excannot be interrupted that attempt to buy emergeterm firm service with a date of the contraction means longer than on period of commitments.	debits and credits be reported on the lin in a footnote any service as follows: asis (i.e., the ments service must led for economic ergency energy which meets the line of line of the line of line of line of line of line of the line of lin
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate	Average Monthly Billing	Actual De Average Monthly NCP Demand	mand (MW)
. 10.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	(e)	(f)
1	Morgan Stanley Capital Group	SF (B)	WSPP	(0)	(0)	(1)
	Morgan Stanley Capital Group	os	OATT			
_	ORNI 47	os	WSPP			
		SF	WSPP			
	PacifiCorp	os	OATT			
	Portland General Electric	SF	WSPP			
	Powerex	SF	WSPP			
8	Powerex	os	OATT			_
		SF	WSPP			
	Public Service Company of New Mexico	SF	WSPP			
	Salt River Project (SRP)	SF	WSPP			
12	Salt River Project (SRP)	os	OATT			
	Shell Energy	SF	WSPP			
	Shell Energy Shell Energy	OS				
	Shell Energy Shell Energy		OATT OATT			
				C	0	
	Shell Energy Subtotal RQ					
	Shell Energy			C	0	

Name of Respondent	II	nis Report Is:	Date of Report	Year/Period of Report	1
Nevada Power Company, d/b/a	a NV Energy	. 🗀 -	(Mo, Da, Yr)	End of2018/Q4	
		· <u> </u>			
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, if the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal"	SALE this category only for the of the Length of the constment. Use this code for ion in a footnote for each sales together and repong sales may then be list. Last Line of the schedule in column (b), is provide in column (b), is provide iles and any type of-serving all other types of service integration) demand in applier's system reaches is tated on a megawatt base megawatt hours shown in column (h), energy clain column (j). Explain in column (j). Explain in column (k) must be subtelle. The "Subtotal - RQ"	S FOR RESALE (Account 447) (Conse services which cannot be parted and service from designal and accounting adjustments of adjustment. The starting at line number and adjustment. The starting at line number and in any order. Enter "Subtot e. Report subtotals and total for Tariff Number. On separated. The starting demand charges werage monthly non-coincident, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repairs and explain. On bills rendered to the purchanarges in column (i), and the total footnote all components of the starting and services which is serviced as footnote and services which is serviced and services which is serviced as footnote and services which cannot be serviced as footnote and services which cannot be serviced as footnote and services which cannot be provided as footnote and services which cannot be serviced as footnote as footnot	placed in the above-defined ted units of Less than one or "true-ups" for service per one. After listing all RQ stal-Non-RQ" in column (after columns (9) through (ker Lines, List all FERC rate imposed on a monthly (or the peak (NCP) demand in list the metered demand disorted in columns (e) and laser. Otal of any other types of the amount shown in columns (Q grouping (see instruction reported as Requirement)	ed categories, such as a e year. Describe the na rovided in prior reportinusales, enter "Subtotal -) after this Listing. Enter the schedules or tariffs uner Longer) basis, enter the column (e), and the avenand is the maximum uring the hour (60-minus (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled as Sales For Resale on I	all ature of the state of the s
401, line 23. The "Subtotal 401,iine 24. 10. Footnote entries as req	- Non-RQ" amount in co		Non-Requirements Sales	For Resale on Page	
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$)	(h+i+j)	NO.
9,523	(11)	464.425	(j)	(k) 464,425	1
19,027		101,120	792,133	792,133	-
9,142			265,944	265,944	-
20,285		668,575		668,575	
5,123			171,208	171,208	5
150		8,250		8,250	6
18,713		651,947		651,947	7
42			3,625	3,625	
1,000		33,100		33,100	
900		35,100		35,100	
3,424		135,946		135,946	
2,425			85,334	85,334	
2,484		80,388		80,388	
1,903			80,143	80,143	14
0	(0	0	0	
1,911,700	(11,553,206	43,760,407	55,313,613	
1,911,700	(11,553,206	43,760,407	55,313,613	

Name	e of Respondent	This Rep	oort is:	Date of Rep		eriod of Report
Neva	da Power Company, d/b/a NV Energy	(1)	An Original A Resubmission	(Mo, Da, Yr	End of	2018/Q4
-		1 ' '	S FOR RESALE (Accoun			
1 R	eport all sales for resale (i.e., sales to pure				on a settlement bas	sis other than
powe	er exchanges during the year. Do not repo	rt exchang	es of electricity (i.e., t	ransactions involv	ing a balancing of d	ebits and credits
for e	nergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327).	for imbalan	iced exchanges on thi	s schedule. Powe	er exchanges must b	pe reported on the
	nased Fower scriedule (Fage 320-327). nter the name of the purchaser in column (a). Do not	e abbreviate or trunca	ate the name or us	se acronvms. Expla	in in a footnote anv
owne	ership interest or affiliation the respondent	has with th	e purchaser.			
3. In	column (b), enter a Statistical Classification	on Code ba	sed on the original co	ntractual terms a	nd conditions of the	service as follows:
RQ -	for requirements service. Requirements s lier includes projected load for this service	service is so	ervice which the supp	lier plans to provid	te on an ongoing ba	sis (i.e., the
	e same as, or second only to, the supplier				reliability of requirem	ients service must
LF -	for tong-term service. "Long-term" means	five years	or Longer and "firm" n	neans that service		
	ons and is intended to remain reliable ever					
trom	third parties to maintain deliveries of LF settion of RQ service. For all transactions id	ervice). In entified as	is category snould no	t be used for Long	j-term tirm service w	rnich meets the
	est date that either buyer or setter can unil				r date or the contrac	i donned as inc
	for intermediate-term firm service. The sai			ermediate-term" r	neans longer than o	ne year but Less
	five years.	6 II 6	· · · · · · · · · · · · · · · · · · ·	- d		
	for short-term firm service. Use this categ year or less.	ory for all f	irm services where the	e ouration of each	period of commitme	ent for service is
LU -	for Long-term service from a designated g	enerating u	ınit. "Long-term" mea	ins five years or L	onger. The availabi	ity and reliability of
servi	ce, aside from transmission constraints, m	ust match	the availability and rel	iability of designat	ted unit.	
	or intermediate-term service from a design		rating unit. The same	as LU service ex	cept that "intermedia	ate-term" means
Long	er than one year but Less than five years.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	cation (b)	(c)	(d)	(e)	(f)
1	Southern California Edison	SF	WSPP	(4)	(-)	()
2	Southern California Edison	os	OATT			
3	Tenaska Power Services	SF	WSPP			
4	Tenaska Power Services	os	OATT			
5	The Energy Authority, Inc.	SF	WSPP			
	The Energy Authority, Inc.	os	OATT			
7	Transalta Energy Marketing	SF	WSPP			
8	Transalta Energy Marketing	os	OATT			
9	Tucson Electric Power Company	SF	WSPP			
10						
	Unisource	SF	WSPP			+
12	Weststar Energy	SF	WSPP			
	Weststar Energy Western Administration (WALC & WAPA)	SF SF	WSPP WSPP			
13	Weststar Energy Western Administration (WALC & WAPA) Western Rocky Mountain Region	SF SF SF	WSPP WSPP			
13	Weststar Energy Western Administration (WALC & WAPA)	SF SF	WSPP WSPP			
13	Weststar Energy Western Administration (WALC & WAPA) Western Rocky Mountain Region	SF SF SF	WSPP WSPP			
13	Weststar Energy Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	SF SF SF	WSPP WSPP			
13	Weststar Energy Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA) Subtotal RQ	SF SF SF	WSPP WSPP	0		0
13	Weststar Energy Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	SF SF SF	WSPP WSPP	0	0	0 0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(1) An Original	(Mo, Da, Yr)	End of 2018/Q4				
Nevada i owel company, dibia ivv Energy	(2) A Resubmission	11					
	SALES FOR RESALE (Account 447)	(Continued)					
OS - for other service. use this category onl non-firm service regardless of the Length of of the service in a footnote.	the contract and service from design	nated units of Less than o	ne year. Describe the nature				
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.							
4. Group requirements RQ sales together a in column (a). The remaining sales may the							

- "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
- 10. Footnote entries as required and provide explanations following all required data.

L	Total (\$)	REVENUE			MegaWatt Hours	
1	(h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)	
T	34,400		34,400		800	
	7,459	7,459			117	
	9,500		9,500		200	
	610	610			24	
	53,090		53,090		1,418	
_	43	43			1	
_	778,072		778,072		22,271	
-	24,575	24,575			465	
-	795,740		795,740		19,610	
-	159,607		159,607		5,055	
┺	2,736		2,736		114	
+	3,118,867		3,118,867		64,153	
_	8,550		8,550		190	
3	-2,983,968	-2,983,968			-66,484	
	0	0	0	0	0	
	55,313,613	43,760,407	11,553,206	0	1,911,700	
T	55,313,613	43,760,407	11,553,206	0	1,911,700	

Name	e of Respondent	This Re	port Is:	Date of Re	nort Vear/F	Period of Report
	da Power Company, d/b/a NV Energy	(1)] An Original	(Mo, Da, Y	r) End of	
14046	Car Tower Company, arora NV Energy	(2)	A Resubmission	/ /		
	eport all sales for resale (i.e., sales to pur		S FOR RESALE (Acco	<u> </u>		
for e Purc 2. E Purc 2. E owne 3. In RQ - supp be th LF - reass from defin earlie IF - than SF - one tu - servi IU - 1	er exchanges during the year. Do not reponergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in columnership interest or affiliation the respondent a column (b), enter a Statistical Classification for requirements service. Requirements dier includes projected load for this service is same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF sition of RQ service. For all transactions in the set of t	(a). Do not thas with the ion Code baservice is service is service to service. The dentified as illaterally get ame as LF service in the serv	te abbreviate or trun te purchaser. ased on the original tervice which the sup em resource plannin to its own ultimate co or Longer and "firm" verse conditions (e.g. is category should r LF, provide in a foot t out of the contract. service except that "i firm services where t unit. "Long-term" me the availability and r	cate the name or use contractual terms a polier plans to proving). In addition, the prosumers. It means that services, the supplier must not be used for Long thote the termination intermediate-term. It is a duration of each eans five years or Leveliability of designal	ser exchanges must lesse acronyms. Explained conditions of the de on an ongoing bareliability of requirer excannot be interrupted that attempt to buy emergeterm firm service with date of the contraction means longer than contraction period of commitments onger. The availabilited unit.	in in a footnote any service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the ct defined as the me year but Less ent for service is lity and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)		mand (MW) Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sierra Pacific Power Company (JDA)	AD	Rate Sch. No. 92			
2	Sierra Pacific Power Company (JDA)	SF	Rate Sch. No. 92			
3	Sierra Pacific Power Company (JDA)	SF	Rate Sch. No. 92			
4	Sierra Pacific Power Company (JDA)	AD	Rate Sch. No. 92			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
		1				
	Subtotal non-RQ			O	0	0
	Subtotal non-RQ Total			0		0

OS - for other service, use	this satesan, and, for these				
of the service in a footnote.	of the Length of the contra	e services which cannot be act and service from designa	placed in the above-defined ated units of Less than one y	categories, such as a year. Describe the na	ill ture
AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ n column (a). The remainii 'Total" in column (a) as the	stment. Use this code for a ion in a footnote for each a sales together and report ng sales may then be listed Last Line of the schedule. te FERC Rate Schedule or	djustment. them starting at line number I in any order. Enter "Subto Report subtotals and total Tariff Number. On separat	or "true-ups" for service pro r one. After listing all RQ sa stal-Non-RQ" in column (a) a for columns (9) through (k) e Lines, List all FERC rate s	lles, enter "Subtotal - I after this Listing. Ente	RQ" r
 For requirements RQ sa average monthly billing den monthly coincident peak (C 	les and any type of-service nand in column (d), the ave P)	e involving demand charges erage monthly non-coincider	imposed on a monthly (or L nt peak (NCP) demand in co	olumn (e), and the ave	
metered hourly (60-minute integration) in which the sup- Footnote any demand not so. Report in column (g) the so. Report demand charges out-of-period adjustments, in the total charge shown on bo. The data in column (g) the Last -line of the schedu	integration) demand in a mopplier's system reaches its stated on a megawatt basis megawatt hours shown or in column (h), energy chain column (j). Explain in a foills rendered to the purchathrough (k) must be subtotale. The "Subtotale RQ" an	nonth. Monthly CP demand monthly peak. Demand rep and explain. In bills rendered to the purch rges in column (i), and the to footnote all components of to aser. Ited based on the RQ/Non-Foount in column (g) must be	and (f). Monthly NCP dema is the metered demand duritorted in columns (e) and (f) aser. otal of any other types of characteristic amount shown in column RQ grouping (see instruction reported as Requirements Ron-Requirements Sales F.	ing the hour (60-minut must be in megawatt arges, including n (j). Report in column 14), and then totaled of Sales For Resale on F	s. n (k) on
401,iine 24.		tions following all required c	•	or researce on rage	
M M (())		REVENUE			
MegaWatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
1			298		
1,639,599				298	1
1,039,599		10	766		
			44,796,107	44,796,107	2
31,749			44,796,107 858,221	44,796,107 858,221	3
			44,796,107	44,796,107	3 4
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8 9
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8 9 10
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8 9 10 11 12 13
31,749			44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8 9 10 11
31,749	0	0	44,796,107 858,221	44,796,107 858,221	2 3 4 5 6 7 8 9 10 11 12 13
31,749 -2,237	0	0 11,553,206	44,796,107 858,221 -528,397	44,796,107 858,221 -528,397	2 3 4 5 6 7 8 9 10 11 12 13

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2018/Q4

Name of Respondent

Nevada Power Company, d/b/a NV Energy

Nevada Power Company, d/b/a NV Energy (2) _ A Resubmission	Name of Respondent	This Report is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
chedule Page: 310 Line No.: 2 Column: j rizona Blectric Power Cooperative - Imbalance Losses chedule Page: 310 Line No.: 5 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 9 Column: j orockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 17 Column: j crockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 17 Column: a inis footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310. Line No.: 16 Column: j try of Clendale prior year adjustment chedule Page: 310. Line No.: 5 Column: j ordonon Wind Power Energy - Imbalance Losses chedule Page: 310. Line No.: 16 Column: j WE Energy Inc Imbalance Losses chedule Page: 310. Line No.: 17 Column: j so Angeles Department of Water & Power - Imbalance coses chedule Page: 310. Line No.: 14 Column: j acquaria Cock Energy - Imbalance Losses chedule Page: 310. Line No.: 14 Column: j acquaria Cock Energy - Imbalance Losses chedule Page: 310. Line No.: 14 Column: j acquaria Cock Energy - Imbalance Losses chedule Page: 310. Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquaria Cock Energy - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j owerex - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j owerex - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j owerex - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j owerex - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j owerex - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j owerex	Nevada Power Company, d/b/a NV Energy			2018/Q4
chedule Page: 310 Line No.: 2 Column: j rizona Electric Power Cooperative - Imbalance Losses chedule Page: 310 Line No.: 5 Column: j vangrid - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 9 Column: j conteville Power Administration - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j rookfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: j rity of Glendle prior year adjustment chedule Page: 310. Line No.: 6 Column: j rity of Glendle prior year adjustment chedule Page: 310. Line No.: 6 Column: j rodomin Wind Power Energy - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j rookfield Energy Inc Imbalance Losses chedule Page: 310. Line No.: 6 Column: j rookfield Energy Inc Imbalance Losses chedule Page: 310. Line No.: 13 Column: j rookfield Energy Inc Imbalance Losses chedule Page: 310. Line No.: 14 Column: j rook Angeles Department of Water & Power - Imbalance Losses chedule Page: 310. Line No.: 14 Column: j rook Angeles Department of Water & Power - Imbalance Losses chedule Page: 310. Line No.: 14 Column: j rook Energy Solutions - Imbalance Losses chedule Page: 310. Line No.: 2 Column: j rook Solumn: j ro				
rizona Electric Power Cooperative - Imbalance Losses chedule Page: 310 Line No.: 5 Column: j vangrid - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j control of Benery Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310. Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310. Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j WF Energy Inc Imbalance Losses chedule Page: 310. Line No.: 17 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 18 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j arg Energy Solutions - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j arg Energy Solutions - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j arii 47 - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310. L		, 551.110, 12 5.111		
rizona Electric Power Cooperative - Imbalance Losses chedule Page: 310 Line No.: 5 Column: j vangrid - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j control of Benery Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310. Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310. Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j WF Energy Inc Imbalance Losses chedule Page: 310. Line No.: 17 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 18 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j arg Energy Solutions - Imbalance Losses chedule Page: 310. Line No.: 3 Column: j arg Energy Solutions - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j arii 47 - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 5 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j actificorp - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310. Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310. L				
chedule Page: 310 Line No.: 5 Column: j vangrid - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 6 Column: j onneville Power Administration - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j rockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: j rockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 4 Column: j rity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 5 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 10 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 10 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 2 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j acquarie Cook Energy Impalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j enaska	Schedule Page: 310 Line No.: 2 Column:	j		
vangrid - Imbalance Losses chedule Page: 310 Line No.: 5 Column: j vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j rockfield Page: 310 Line No.: 11 Column: j rockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 6 Column: j we Energy Inbalance Losses chedule Page: 310.1 Line No.: 6 Column: j we Energy Inbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page:				
chedule Page: 310 Line No.: 6 Column:; vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 9 Column:; onneville Power Administration - Imbalance Losses chedule Page: 310 Line No.: 11 Column:; rockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column:; inifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column:; ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column:; ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column:; ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 11 Column:; ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 11 Column:; os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column:; os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column:; os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column:; os Angeles Page: 310.2 Line No.: 2 Column:; or Column:; or This Addition of Water & Power - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column:; or C	Schedule Page: 310 Line No.: 5 Column:	j		
vista Corporation - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j conneville Power Administration - Imbalance Losses chedule Page: 310 Line No.: 13 Column: j conficient Rereyy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 6 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Emergy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WE Emergy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j as Emergy Solutions - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j as Emergy Solutions - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.1 Line No.: Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses c	Avangrid - Imbalance Losses			
chedule Page: 310 Line No.: 9 Column:; onneville Power Administration - Imbalance Losses chedule Page: 310 Line No.: 11 Column:; rockfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 12 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent system Operator. chedule Page: 310.1 Line No.: 4 Column:; ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column:; ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column:; where Incomplete	Schedule Page: 310 Line No.: 6 Column:	j		
conneville Power Administration - Imbalance Losses chedule Page: 310 Line No.: 11 Column: j rookfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311, Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WP Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j owerex - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3	vista Corporation - Imbalance Losse	es		
chedule Page: 310 Line No.: 11 Column: j rockfield Energy Marketing - Imbalance Losses chedule Page: 370 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WE Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j achedule Page: 310.2 Line No.: 5 Column: j ari 47 - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j ani 47 - Imbalance Losses chedule Page: 310.2 Line No.: 7 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 1 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 1 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 1 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 1 Column: j achedule Page: 310.3 Line No.: 2 Column: j achedule Page: 310.3 Line No.: 2 Column: j achedule Page: 310.3 Line No.: 1 Column: j				
rookfield Energy Marketing - Imbalance Losses chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j was Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 7 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j owerex - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j owerex - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j onthern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j onthern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j onthern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j onthern California	Bonneville Power Administration - In	mbalance Losses		
chedule Page: 310 Line No.: 13 Column: a his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WP Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j overex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line				
his footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j ransalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j ransalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j ransalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line So.: 6 Column: j ransalta Energy Marketing - Imbalance Losses	Brookfield Energy Marketing - Imbala	ance Losses		
alifornia Independent System Operator. chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WF Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j acg Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acrifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acrifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acrifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j acrifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j acrifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 L	Schedule Page: 310 Line No.: 13 Column	n: a		
chedule Page: 310.1 Line No.: 4 Column: j ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WF Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses chedule Pag	This footnote applies to all occurre	ences of "CAISO" on page	s 310-311. Co	mplete name is
ity of Glendale prior year adjustment chedule Page: 310.1 Line No.: 5 Column: j condon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WP Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j cos Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 5 Column: j organ indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group Capital Group - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group Capital Group - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group Capital Group - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j organ Stanley Capital Group Capital Group Column: j organ Stanley Capital Group Capital Grou	California Independent System Operat	tor.		_
chedule Page: 310.1 Line No.: 5 Column: j ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 6 Column: j WP Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j arii 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "Pacificorp" on pages 310-311. Pacificorp is ni indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses chedule Page: 310.3 Line No.: 10 Column: j acificorp - Imbalance Losses che	Schedule Page: 310.1 Line No.: 4 Colum	n: j		
ondon Wind Power Energy - Imbalance Losses chedule Page: 310.1 Line No.: 16 Column: j WP Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j ori 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 12 Column: j acifiCorp - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j hell Energy 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy 310.3 Line No.: 6 Column: j he Energy 310.3 Line No.: 8 Column: j he Energy 310.3 Line No.: 8 Column: j he Energy 310.3 Line No.: 8 Column: j he Energy 310.5 Line No.: 8 Column: j he Energy 310.5 Line No.: 8 Column: j	City of Glendale prior year adjustme	ent		
Chedule Page: 310.1 Line No.: 6 Column: j WP Energy Inc Imbalance Losses Chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses Chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses Chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses Chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses Chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses Chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses Chedule Page: 310.2 Line No.: 5 Column: j owerex - Imbalance Losses Chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses Chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses Chedule Page: 310.3 Line No.: 14 Column: j outhern California Edison - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j outhern California Edison - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses	Schedule Page: 310.1 Line No.: 5 Column	n: j		
Chedule Page: 310.1 Line No.: 6 Column: j WP Energy Inc Imbalance Losses Chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses Chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses Chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses Chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses Chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses Chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses Chedule Page: 310.2 Line No.: 5 Column: j owerex - Imbalance Losses Chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses Chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses Chedule Page: 310.3 Line No.: 14 Column: j outhern California Edison - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j outhern California Edison - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses	Condon Wind Power Energy - Imbalance	e Losses		
WP Energy Inc Imbalance Losses chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j act River Project - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses	Schedule Page: 310.1 Line No.: 6 Colum	n: i		
chedule Page: 310.1 Line No.: 11 Column: j os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j acg Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a indirect subsidiary of Berkshire Hathawy Energy Company, Nevada Power Company's indirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j chedule Page: 310.3 Line No.: 6 Column: j	WP Energy Inc Imbalance Losses	,		
os Angeles Department of Water & Power - Imbalance Losses chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is nindirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Cosses chedule Page: 310.3 Line No.: 7 Column: j enaska Power Services Co - Imbalance Cosses chedule Page: 310.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Cosses chedule Page: 310.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Cosses chedule Page: 310.3 Line No.: 9 Column: j		nn: i		
chedule Page: 310.1 Line No.: 13 Column: j acquarie Cook Energy - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j orni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's nidirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j bell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j chedule Page: 310.3 Line No.: 6 Column: j chedule P				
acquarie Cook Energy - Imbalance Losses chedule Page: 370.1 Line No.: 14 Column: j ang Energy Solutions - Imbalance Losses chedule Page: 370.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 370.2 Line No.: 3 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 370.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 370.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 370.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 370.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 370.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 370.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 370.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 370.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 370.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 370.3 Line No.: 14 Column: a en time for the first for the f				
Chedule Page: 310.1 Line No.: 14 Column: j ag Energy Solutions - Imbalance Losses Chedule Page: 310.2 Line No.: 2 Column: j corgan Stanley Capital Group - Imbalance Losses Chedule Page: 310.2 Line No.: 3 Column: j cri 47 - Imbalance Losses Chedule Page: 310.2 Line No.: 4 Column: a this footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is in indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company. Chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses Chedule Page: 310.2 Line No.: 8 Column: j coledule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses Chedule Page: 310.3 Line No.: 14 Column: j column: a Line No.: 4 Column: j column: a Line No.: 4 Column: j colum				
ag Energy Solutions - Imbalance Losses chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j bell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j chedule Page: 310.3 Line No.: 8 Column: j chedule Page: 310.3 Line No.: 8 Column: j chedule Page: 310.3 Line No.: 14 Column: a chis footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
chedule Page: 310.2 Line No.: 2 Column: j organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a his footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
organ Stanley Capital Group - Imbalance Losses chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 6 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j enaska Power Services Co - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j enaska Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a chis footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
chedule Page: 310.2 Line No.: 3 Column: j rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j outhern Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j ransalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: a his footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
rni 47 - Imbalance Losses chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j he Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j his footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
chedule Page: 310.2 Line No.: 4 Column: a his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages		,		
his footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is n indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's ndirect parent company. **Chedule Page: 310.2 Line No.: 5 Column: j acifiCorp - Imbalance Losses **Chedule Page: 310.2 Line No.: 12 Column: j owerex - Imbalance Losses **Chedule Page: 310.2 Line No.: 12 Column: j outper Sine Sine Sine Sine Sine Sine Sine Sine		n· a		
In indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company. Indirect par			nageg 310-31	1 PacifiCom is
Indirect parent company. Inchedule Page: 310.2				
chedule Page: 310.2 Line No.: 5 Column: j acificorp - Imbalance Losses chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j the Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages			,	r company b
acifiCorp - Imbalance Losses chedule Page: 310.2		n: i		
chedule Page: 310.2 Line No.: 8 Column: j owerex - Imbalance Losses chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages		,		
owerex - Imbalance Losses chedule Page: 310.2		n· i		
chedule Page: 310.2 Line No.: 12 Column: j alt River Project - Imbalance Losses chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages		···)		
alt River Project - Imbalance Losses chedule Page: 310.2		mn· i		
chedule Page: 310.2 Line No.: 14 Column: j hell Energy - Imbalance Losses chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
hell Energy - Imbalance Losses chedule Page: 310.3				
chedule Page: 310.3 Line No.: 2 Column: j outhern California Edison - Imbalance Losses chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages		ini. j		
outhern California Edison - Imbalance Losses chedule Page: 310.3		m. i		
chedule Page: 310.3 Line No.: 4 Column: j enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
enaska Power Services Co - Imbalance Sales chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
chedule Page: 310.3 Line No.: 6 Column: j the Energy Authority - Imbalance Losses chedule Page: 310.3 Line No.: 8 Column: j transalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
the Energy Authority - Imbalance Losses Chedule Page: 310.3 Line No.: 8 Column: j ransalta Energy Marketing - Imbalance Losses Chedule Page: 310.3 Line No.: 14 Column: a This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
chedule Page: 310.3 Line No.: 8 Column: j ransalta Energy Marketing - Imbalance Losses chedule Page: 310.3 Line No.: 14 Column: a this footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
ransalta Energy Marketing - Imbalance Losses Chedule Page: 310.3 Line No.: 14 Column: a This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
Cchedule Page: 310.3 Line No.: 14 Column: a This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				
his footnote applies to all occurrences of "Sierra Pacific Power Company" on pages				

FERC FORM NO. 1 (ED. 12-87)

Power Company's parent company.

Schedule Page: 310.3 Line No.: 14 Column: j

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		
Allocated share of Sierra Pacific Pow	er Company's joint disp	atched sales	
Schedule Page: 310.4 Line No.: 1 Column:	j		
Allocated share of Sierra Pacific Pow adjustment		atched sales	- prior year
Schedule Page: 310.4 Line No.: 2 Column:	j		
Joint dispatch savings			
Schedule Page: 310.4 Line No.: 3 Column:	i		

Name of Respondent Inis Report is: (1) X An Original		(Mo, Da, Yr)		Year/Period of Report			
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubn	nission	//	6	nd of2018/Q4
	FIEC	\ ' '			IANCE EXPENSES	-	
I£ 4h o	amount for previous year is not derived from	A-111					
	Account	n prev	lously repon	eu ligures, ex			Amazont for
Line					Amount for Current Year		Amount for Previous Year
No.	(a)				(b)		(c)
1	1. POWER PRODUCTION EXPENSES						
2	A. Steam Power Generation					- /- ()- ()	HE RIVER TO STATE OF THE SECOND
3	Operation				CHARLEST HOSE A 30		
4	(500) Operation Supervision and Engineering				2,38	87,993	2,015,899
5	(501) Fuel				42,64	44,635	44,121,783
6	(502) Steam Expenses				1,70	68,704	2,535,925
7	(503) Steam from Other Sources				10	63,072	182,473
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses				84	47,760	1,180,260
10	(506) Miscellaneous Steam Power Expenses				5,64	48,778	7,218,820
11	(507) Rents					65,088	65,088
12	(509) Allowances						
	TOTAL Operation (Enter Total of Lines 4 thru 12))			53,5	26,030	57,320,248
	Maintenance					Dries	
	(510) Maintenance Supervision and Engineering				4	41,160	561,955
	(511) Maintenance of Structures					91,399	433,583
	(512) Maintenance of Boiler Plant					14,449	3,227,557
18	(513) Maintenance of Electric Plant					04,869	1,268,474
_	(514) Maintenance of Miscellaneous Steam Plan	t				31,272	1,076,743
	TOTAL Maintenance (Enter Total of Lines 15 thru					83,149	6,568,312
21	TOTAL Power Production Expenses-Steam Pow		r Tot lines 13	& 20ï)		09,179	63,888,560
22	B. Nuclear Power Generation	Or (EIII	1 101 111100 10	Q 20)		00,110	00,000,000
	Operation					ALICE STATE	
24	(517) Operation Supervision and Engineering						
25	(518) Fuel						
26	(519) Coolants and Water						
27	(520) Steam Expenses						
28	(521) Steam from Other Sources					_	
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
	TOTAL Operation (Enter Total of lines 24 thru 32	21					
	Maintenance	-/				1277/17	
35						· T	
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						
	(532) Maintenance of Miscellaneous Nuclear Pla	ent					
_	TOTAL Maintenance (Enter Total of lines 35 thru						
	TOTAL Power Production Expenses-Nuc. Power		tot lines 33 &	40)			
	C. Hydraulic Power Generation	. \		,	TO STREET, STR	212180	
-	Operation						
$\overline{}$	(535) Operation Supervision and Engineering					T	
-	(536) Water for Power						
	(537) Hydraulic Expenses						
	(538) Electric Expenses				<u> </u>		
	(539) Miscellaneous Hydraulic Power Generation	n Eyne	nses				
	(540) Rents	<u>-</u> ~ hig					
	TOTAL Operation (Enter Total of Lines 44 thru 4	19)					
	C. Hydraulic Power Generation (Continued)			~	TOTAL CASE AND AND		
	Maintenance				NEW MARKET	Test 19	
53		1			100000000000000000000000000000000000000	1	
_	(542) Maintenance of Structures	,					
	(543) Maintenance of Reservoirs, Dams, and Wa	atenus	./e			-	
_	(544) Maintenance of Reservoirs, Barris, and W.	atol wa	,,,				
57		Plant					
	TOTAL Maintenance (Enter Total of lines 53 thru						
	TOTAL Power Production Expenses-Hydraulic F		tot of lines 50	& 58)			
09	10 TAL 1 Off of Tourist Tourist Table 19 The Transfer of Table 19 The	C41-01 (.50 51 111155 50				

	e of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	(MO, Da, 11)	End of
		OPERATION AND MAINTENANC	, ,	
If the	amount for previous year is not derived from	m previously reported figures, e	xplain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
60	D. Other Power Generation			
61	Operation			
_	(546) Operation Supervision and Engineering		3,246,	
_	(547) Fuel		368,280	
_	(548) Generation Expenses		13,503	
	(549) Miscellaneous Other Power Generation Ex	penses	14,355,	
	(550) Rents	2)	1,956,	
_	TOTAL Operation (Enter Total of lines 62 thru 66	0)	401,342	,501 432,632,002
	Maintenance (551) Maintenance Supervision and Engineering		2	,457
	(552) Maintenance Supervision and Engineering (552) Maintenance of Structures		2,237	
71	(553) Maintenance of Generating and Electric Pl	ant	12,715	
	(554) Maintenance of Miscellaneous Other Power		4,906	
	TOTAL Maintenance (Enter Total of lines 69 thru		19,862	
	TOTAL Power Production Expenses-Other Power		421,204	
	E. Other Power Supply Expenses	(2.10)		
	(555) Purchased Power		557,247	,594 544,650,347
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses		11,442	,487 13,652,923
79	TOTAL Other Power Supply Exp (Enter Total of	lines 76 thru 78)	568,690	,081 558,303,270
80	TOTAL Power Production Expenses (Total of lin	es 21, 41, 59, 74 & 79)	1,050,504	,166 1,078,308,221
81	2. TRANSMISSION EXPENSES		THE STATE OF THE PARTY OF THE P	The sold of the second
82	Operation			A Park Comment
83	(560) Operation Supervision and Engineering		335	,650 366,152
84			THE REPORT OF THE PARTY OF	
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Tra		1,151	
87	(561.3) Load Dispatch-Transmission Service an		299	,371 356,279
88	(561.4) Scheduling, System Control and Dispate			
89	(561.5) Reliability, Planning and Standards Deve	elopment		
90	(561.6) Transmission Service Studies (561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Deve	elonment Services	2,539	,822 2,426,137
	(562) Station Expenses	diopinioni Corvidos	·	,598 596,165
	(563) Overhead Lines Expenses			,864 411,111
	(564) Underground Lines Expenses			
	(565) Transmission of Electricity by Others		1,479	,309 1,614,913
	(566) Miscellaneous Transmission Expenses		4,291	
	(567) Rents		44,503	,518 44,912,649
99	TOTAL Operation (Enter Total of lines 83 thru	98)	56,143	,739 57,853,332
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	3		43
	(569) Maintenance of Structures		37	,812 -113,927
103	(569.1) Maintenance of Computer Hardware			
104	· · ·			
	(569.3) Maintenance of Communication Equipm			
	(569.4) Maintenance of Miscellaneous Regional	Transmission Plant	100	100
	(570) Maintenance of Station Equipment		1,235	
	(571) Maintenance of Overhead Lines		313	55,566
	(572) Maintenance of Underground Lines	ion Dient		255 4 740
	(573) Maintenance of Miscellaneous Transmiss		1,610	3,355 4,719 3,077 1,313,476
	TOTAL Maintenance (Total of lines 101 thru 110		57,753	
112	TOTAL Transmission Expenses (Total of lines §	oo ana 111/	37,700	39,100,000
1				

Name	e of Respondent	This (1)	Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2)	늗	A Resubmission		(NO, Da, 11)	'	End of
	ELECTRIC		ATI	ON AND MAINTENAN	ICE EX	(PENSES (Continued)		
If the	amount for previous year is not derived from							
Line	Account	ii piov	100	ory reported rigures,	T			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a) 3. REGIONAL MARKET EXPENSES				1900	(b)	- 120	(c)
	Operation				-		-	
$\overline{}$			_		-		Name of	
	(575.1) Operation Supervision (575.2) Day-Ahead and Real-Time Market Facilita	ntion			_		$\overline{}$	
	(575.2) Day-Ariead and Real-Time Market Facilitation	auon			+-		-	
	(575.4) Capacity Market Facilitation				+		-	
	(575.5) Ancillary Services Market Facilitation		_		_		\rightarrow	
	(575.6) Market Monitoring and Compliance				-		-	
121	(575.7) Market Morning and Compilation (575.7) Market Facilitation, Monitoring and Comp	liance	Ser	vices	_		-	
	(575.8) Rents	ilaitoo	001	V1000	-			
	Total Operation (Lines 115 thru 122)				_			
	Maintenance				65		A 70.00	
	(576.1) Maintenance of Structures and Improvem	ents			1			
	(576.2) Maintenance of Computer Hardware				\neg			
	(576.3) Maintenance of Computer Software				\neg		\neg	
	(576.4) Maintenance of Communication Equipme	ent						
	(576.5) Maintenance of Miscellaneous Market Op		n Pl	ant	_			
	Total Maintenance (Lines 125 thru 129)				\neg			
	TOTAL Regional Transmission and Market Op E	xpns (Tota	l 123 and 130)				
_	4. DISTRIBUTION EXPENSES	-			UES.		11942	THE RESERVE OF THE PERSON
	Operation							
	(580) Operation Supervision and Engineering					2,191	,276	3,093,723
	(581) Load Dispatching					1,222	,604	2,206,006
136	(582) Station Expenses					869	9,949	640,086
137	(583) Overhead Line Expenses					1,816	,493	1,634,177
138	(584) Underground Line Expenses					1,759	,783	2,024,525
139	(585) Street Lighting and Signal System Expense	es						
140	(586) Meter Expenses					2,911	,262	3,771,462
141	(587) Customer Installations Expenses						758	
142	(588) Miscellaneous Expenses					5,068	3,677	5,090,355
143	(589) Rents					219	111,6	205,147
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)				16,059	,913	18,665,481
	Maintenance						S. Call	
	(590) Maintenance Supervision and Engineering							1,234
_	(591) Maintenance of Structures							
	(592) Maintenance of Station Equipment				_	3,487		2,179,260
	(593) Maintenance of Overhead Lines				_		3,463	
	(594) Maintenance of Underground Lines				_	1,413	3,128	1,725,484
	(595) Maintenance of Line Transformers				_		112	
	(596) Maintenance of Street Lighting and Signal	Systen	ns		+		382	
	(597) Maintenance of Meters	DI .					1,598	
	(598) Maintenance of Miscellaneous Distribution				_		9,209	
	TOTAL Maintenance (Total of lines 146 thru 154		E E S		+		3,812	
	TOTAL Distribution Expenses (Total of lines 144	and 1	55)		1000	25,008	3,725	26,905,552
	5. CUSTOMER ACCOUNTS EXPENSES				F1 5			
	Operation (OOA) Supervioler					4.525	5.630	0.420.224
	(901) Supervision (902) Meter Reading Expenses				-		5,632 0,566	
	(903) Customer Records and Collection Expense				_	22,812		
	(904) Uncollectible Accounts	75			_	14,654		22,285,842
	(905) Miscellaneous Customer Accounts Expens	200			+	14,004	+,907	15,419,362
	TOTAL Customer Accounts Expenses (Total of I		50 tl	201 162V	+	40,564	1.007	41,320,331
104	TOTAL Oustomer Accounts Expenses (Total of I	11100 1	00 0	110 100)	+	70,00	1,007	41,020,001
				ū.				

Nam	e of Respondent	(1) X An Original	/Mo Da Vr)	ear/Feriod of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	11	nd of2018/Q4
lf the	ELECTRIC amount for previous year is not derived from	OPERATION AND MAINTENANC		
Line	Account	in previously reported lightes, e		Amount for
No.	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATION	AI EXPENSES		
	Operation	TE EM ENGES		A STATE OF THE PARTY OF THE PAR
	(907) Supervision		231,549	392,735
	(908) Customer Assistance Expenses		31,224,864	42,167,474
169	(909) Informational and Instructional Expenses		184	
170	(910) Miscellaneous Customer Service and Infor	mational Expenses		
171	TOTAL Customer Service and Information Exper	nses (Total 167 thru 170)	31,456,597	42,560,209
172	7. SALES EXPENSES			A STREET BUILDING
173	l '			
	(911) Supervision		242.004	045.000
	(912) Demonstrating and Selling Expenses		243,681	215,092
	. ,			
177	(916) Miscellaneous Sales Expenses	A 41 A 10g mg/	242 694	215,092
	TOTAL Sales Expenses (Enter Total of lines 174		243,681	215,092
		E5		
			25,763,688	31,872,188
181 182	(921) Office Supplies and Expenses		11,316,325	12,187,177
183	(Less) (922) Administrative Expenses Transferre	ad-Credit	7,171,543	8,476,712
184		Su-Orean	7,474,870	7,881,272
185			1,249,667	1,342,703
186			12,225,708	3,028,001
187	(926) Employee Pensions and Benefits		23,040,006	25,686,522
	(928) Regulatory Commission Expenses		11,998,445	11,367,942
190	(929) (Less) Duplicate Charges-Cr.		1,575,898	1,549,043
191	(930.1) General Advertising Expenses		12,522	40,612
192	(930.2) Miscellaneous General Expenses		7,875,538	10,839,439
	(931) Rents		7,043,640	7,190,942
-	TOTAL Operation (Enter Total of lines 181 thru	193)	99,252,968	101,411,043
	Maintenance		0.440.704	0.550.000
	(935) Maintenance of General Plant		3,149,781	3,553,082
	TOTAL Administrative & General Expenses (Total 20 444)		102,402,749 1,307,933,741	104,964,125 1,353,440,338
198	TOTAL Elec Op and Maint Expns (Total 80,112,	,131,150,164,171,170,197)	1,307,933,741	1,333,440,330

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

\$ 982,199
41,167,954
(10,925,289)
\$ 31,224,864
\$ 14,529,642
41,894,690
(14,256,858)
\$ 42,167,474
\$ \$

Name	of Respondent	This Re		Date of Report	Year/l	Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yr)	End o	f 2018/Q4
		1 ' '	HASED POWER (Account liuding power exchanges)	555)		
	eport all power purchases made during the s and credits for energy, capacity, etc.) and				ons involving	g a balancing of
	nter the name of the seller or other party in				te or truncat	e the name or use
	nyms. Explain in a footnote any ownership					
3. In	column (b), enter a Statistical Classification	on Code ba	ased on the original cont	ractual terms and cond	litions of the	service as follows:
B0	for requirements conting. Descripements	andaà la a	andaa which the avanlia	e plana ta previda an a	i b.	anin /i a tha
	for requirements service. Requirements s lier includes projects load for this service in					
	e same as, or second only to, the supplier				or roquironi	one doi vido made
	or long-term firm service. "Long-term" me					
	omic reasons and is intended to remain re					
	gy from third parties to maintain deliveries on meets the definition of RQ service. For a					
	ed as the earliest date that either buyer or				IIIIIIIauoii ua	ite of the contract
	,,,,,,,		, g			
	or intermediate-term firm service. The sam	ne as LF s	ervice expect that "interr	nediate-term" means lo	onger than o	ne year but less
than	five years.					
SE.	for short-term service. Use this category for	or all firm o	services where the dura	tion of each period of o	ommitment	for service is one
	or less.	or an intiti	services, where the dura	don or each period or c	Omminuent	IOI SCIVICE IS ONE
,						
	for long-term service from a designated ge					ty and reliability of
servi	ce, aside from transmission constraints, m	ust match	the availability and relia	oility of the designated	unit.	
III f	or intermediate-term service from a design	ated dene	rating unit. The same a	s III service evnect the	at "intermedi	ate-term" means
	er than one year but less than five years.	iated gene	rating time. The same a	s LO service expect the	at intermedi	ate-term means
	For exchanges of electricity. Use this cate	-	ansactions involving a b	alancing of debits and	credits for e	nergy, capacity, etc.
and a	any settlements for imbalanced exchanges	5. ·				
08.	for other service. Use this category only f	or those s	anvices which cannot be	nlaced in the above-de	afined catego	orice such as all
	firm service regardless of the Length of the			•		· '
	e service in a footnote for each adjustment		•		-	
		Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Nonthly Billing A	verage	Average
INO.	, ,	cation (b)	1	emand (MW) Monthly (d)		Monthly CP Demand
- 1	(a) ACE SEARCHLIGHT	LU	(c) Contract	(d)	(e)	(f)
		AD	Contract			
	APEX LANDFILL	LU	Contract			
		AD	Contract			
		SF	Rate Sch 139			
		SF	Rate Sch 139			
		SF	WSPP			
		SF	Rate Sch 139			
		SF	Rate Sch 139			
_		LU	Contract			
		AD	Contract			
		SF	Rate Sch 139			
		SF	Rate Sch 139			
		SF	Rate Sch 139			
14	OFIGURE UNITONA MAITA	J.	Tate con 100			
	Total					

Name of Responde	∍nt		nis Report is:		Date of	Report	Year/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	erov I :	1)	iginal ubmission	(Mo, Da	, Yr)	End of2018/Q4	
		`		ER(Account 555) (power exchanges)	Continued)			
AD - for out-of-pe	eriod adjustment					for service or	ovided in prior reporting	
	n explanation in a				or truc-ups	ioi scivice più	ovided in prior reporting	,
4. In column (c)	identify the FERC	Rate Schedule I	Number or Ta	ariff or for non-F	EBC juriedict	ional collere i	nclude an appropriate	
							under which service, as	
	mn (b), is provided		un 1 = 1 10 1 un	o corrodation, tariii	0 01 001101000	accignations	undor willon convice, ac	,
			service invol	ving demand cha	irges impose	d on a monnth	lly (or longer) basis, ent	er
							in column (e), and the	
							mns (d), (e) and (f). Mo	
							and is the metered dem corted in columns (e) a	
	watts. Footnote ar					k. Demand rep	ported in columns (e) al	na (t)
						in columns (h) and (i) the megawatth	ours
	ges received and						, (·)oog	
	nd charges in colu						harges, including	
							n (I). Report in column	
							olumn (m) the settleme	
							If the settlement amou	nt (I)
			eneration exp	penses, or (2) exc	cludes certair	credits or cha	arges covered by the	
•	ide an explanatory		 		adula Tha As		and war (a) we with	
							column (g) must be Received on Page 40	4
	al amount in colum						Received on Page 40	١,
	ies as required an			_	_	, 11110-15.		
		on provide on provi						
MegaWatt Hours	POWER E	XCHANGES		CO	ST/SETTLEME	NT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hour			gy Charges	Other Charg	es Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(9	}	(\$) (k)	(\$) (I)	(m)	
49,202		(-)	- ·	,	6,945,156		6,945,156	-
18	į.				543		543	
26,981					2,616,491		2,616,491	
-87							-8,689	2
22,900					-8,689			;
3,038	4						3,433,490	3
					-8,689			;
26,194	3				-8,689 3,433,490		3,433,490	;
	3				-8,689 3,433,490 400,670 2,066,884		3,433,490 400,670 2,066,884	;
1,120					-8,689 3,433,490 400,670 2,066,884 30,900		3,433,490 400,670 2,066,884 30,900	
1,120 2,887	3 1 2				-8,689 3,433,490 400,670 2,066,884 30,900 260,159		3,433,490 400,670 2,066,884 30,900 260,159	\$ 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
1,120 2,887 280,338	3				-8,689 3,433,490 400,670 2,066,884 30,900 260,159 12,895,571		3,433,490 400,670 2,066,884 30,900 260,159 12,895,571	; ;
1,120 2,887 280,338 1,283					-8,689 3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002		3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002	; ; ; ; ;
1,120 2,887 280,338 1,283 400	3 4 7 7 3 3				-8,689 3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000		3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000	; ; ; ; ; ; ; ; ;
1,120 2,887 280,338 1,283 400 6,611					-8,689 3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000 694,729		3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000 694,729	2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
1,120 2,887 280,338 1,283 400					-8,689 3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000		3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000	1 1 1 1 1
1,120 2,887 280,338 1,283 400 6,611					-8,689 3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000 694,729		3,433,490 400,670 2,066,884 30,900 260,159 12,895,571 59,002 12,000 694,729	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

6,586,979

91,959,889

453,570,081

11,717,624

557,247,594

3. In	ronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:									
suppl	for requirements service. Requirements s lier includes projects load for this service i e same as, or second only to, the supplier	n its syster	n resource plannin	g). In addition, the r	ide on an ongoing ba reliability of requirem	asis (i.e., the ent service must				
econe energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a ed as the earliest date that either buyer or	eliable ever of LF servi all transact	n under adverse co ce). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt to for long-term firm se	to buy emergency ervice firm service				
F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less han five years.										
	SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.									
	for long-term service from a designated go ce, aside from transmission constraints, m					ty and reliability of				
	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sa	me as LU service ex	xpect that "intermedia	ate-term" means				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	oits and credits for er	nergy, capacity, etc.				
non-i	OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature									
	f the service in a footnote for each adjustment.									
			EEBC Bato	Avorago	Actual De					
_ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
_ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing	Average	mand (MW)				
_ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c) Rate Sch 139	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
_ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP	Statistical Classifi- cation (b)	Schedule or Tariff Number (c) Rate Sch 139	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK	Statistical Classifi- cation (b) SF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
_ine No. 1 2 3 4	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION	Statistical Classifi- cation (b) SF SF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
_ine No. 1 2 3 4	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE	Statistical Classifi- cation (b) SF SF SF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 4258	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
_ine No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION	Statistical Classifi- cation (b) SF SF SF SF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 4258 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
_ine No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION	Statistical Classifi- cation (b) SF SF SF SF EX	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 4258 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
ine No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION	Statistical Classifi- cation (b) SF SF SF SF EX EX	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 4258 Rate Sch 155 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION	Statistical Classification (b) SF SF SF SF EX EX LF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 4258 Rate Sch 155 Rate Sch 155 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION	Statistical Classification (b) SF SF SF EX LF LF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION	Statistical Classification (b) SF SF SF SF EX LF LF LF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION	Statistical Classification (b) SF SF SF EX EX LF LF LF LF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION	Statistical Classification (b) SF SF SF EX EX LF LF LF LF LF	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION (Hoover)	Statistical Classification (b) SF SF SF EX EX LF LF LF LF LF LF LF LF LF L	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155 Contract	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION (Hoover DESERT PEAK 2	Statistical Classification (b) SF SF SF EX EX LF LF LF LF LF LF LF LF LF L	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155 Contract	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				
1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) CITIGROUP CITY OF BURBANK CITY OF GLENDALE CITY OF SEATTLE COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION (Hoover)	Statistical Classification (b) SF SF SF EX EX LF LF LF LF LF LF LF LF LF L	Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 155 Contract	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand				

Page 326.1

This Report Is:
(1) X An Original

A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

(1)

(2)

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Respondent

Nevada Power Company, d/b/a NV Energy

FERC FORM NO. 1 (ED. 12-90)

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2018/Q4

Name of Responde		[(1)	Report Is:	Date of (Mo, Da	Report , Yr)	Year/Period of Report End of 2018/Q4	
Nevada Power Cor	mpany, d/b/a NV En	ergy (2)	A Resubmission	11	. ,	End of	
		PURCH	ASED POWER (Account (Including power exchange)	t 555) (Continued) anges)			
			ny accounting adjust		for service provi	ided in prior reporting	3
designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megation for the new control of power exchanges). Report demands out-of-period adjust the total charges amount for the new column for the new	ne contract. On sem (b), is provided ints RQ purchases age billing demand coincident peak (be maximum meters. Footnote arm (g) the megawatts. Footnote arm (g) the megawatts in colunustments, in colunustments, in colunustments, in colunustments of energer charges other the ide an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all l. l. l. l. l. l. and any type of set d in column (d), the CP) demand in column (60-mir lion) in which the set of the lious shown on delivered, used as mn (j), energy char lious as settlement lious as settlement lious as settlement lious as settlement lious an incremental generation (m) must be totalled line 10. The total lious and lious lio	ervice involving dema e average monthly no umn (f). For all other nute integration) dem upplier's system reac ed on a megawatt ba bills rendered to the the basis for settleme- rges in column (k), ar cootnote all component by the respondent. was delivered than re- eration expenses, or	s, tariffs or contract and charges impose in-coincident peak (types of service, en and in a month. Mo hes its monthly peausis and explain. respondent. Reportent. Do not report not the total of any of the amount sl. For power exchang eceived, enter a neg (2) excludes certain the schedule. The total on Page 401	designations und on a monnthly NCP) demand in ter NA in column thly CP demand report in columns (h) a exchange. Ther types of chanown in column (es, report in column tive amount. If a credits or charge otal amount in column that is a sexchange of the sexchange of the column that is a credits or charge otal amount in column that is a sexchange of the column that is a sexchange o	der which service, as (or longer) basis, ent a column (e), and the as (d), (e) and (f). Moi d is the metered dem rted in columns (e) an and (i) the megawatth rges, including I). Report in column amn (m) the settlement the settlement amou ges covered by the	nthly nand nd (f) nours (m) nt int (l)
	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
127,810			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,218,450	.,	10,218,450	1
2,520				157,405		157,405	2
452				4,753		4,753	3
1730				71		71	_
			2,077,831			2,077,831	5
			2,456,239			2,456,239	_
179,542			2, 100,200	448,851		448,851	
175,042				4,770		4,770	
212,238				530,594		530,594	
212,238				2,026,071		2,026,071	10
						2,728,928	
				2,728,928			
				1,046,287		1,046,287	
91 151				4.451.673		4.451.673	1 1

1,515

453,570,081

11,717,624

1,515

557,247,594

14

lame	of Respondent	This Re		Date of Repo		Period of Report				
Neva	da Power Company, d/b/a NV Energy	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yr)	End	of 2018/Q4				
		, , , _	HASED POWER (Account 5)							
debite 2. Er acron	. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of ebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use cronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.									
3. In	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:									
suppl	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the upplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must e the same as, or second only to, the supplier's service to its own ultimate consumers.									
econo energ which	F - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract lefined as the earliest date that either buyer or seller can unilaterally get out of the contract.									
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interm	ediate-term" me	eans longer than	one year but less				
	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each perio	od of commitmen	for service is one				
	for long-term service from a designated ge ce, aside from transmission constraints, m					lity and reliability of				
	or intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service exp	ect that "intermed	liate-term" means				
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debit	s and credits for e	energy, capacity, etc.				
and a	any settlements for imbalanced exchanges	•								
non-f	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	contract								
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		emand (MW)				
No.	(Footnote Affiliations)	Classifi- cation	Schedule or M Tariff Number De	onthly Billing emand (MW)	Average	Average Monthly CP Demand				
	(a)	(b)	(c)	(d)	(e)	(f)				
1	DTE ENERGY	SF	Rate Sch 139							
2	EDF	SF	Rate Sch 139							
3	EXELON	SF	Rate Sch 139							
4	FRV SPECTRUM	LU	Contract							
5	FRV SPECTRUM	AD	Contract							
6	GALENA 2	LU	Contract							
7	GALENA 2	AD	Contract							
8	IDAHO POWER	SF	Contract							
9	JERSEY VALLEY	LU	Contract							
		LU AD	Contract Contract							
10	JERSEY VALLEY									
10 11	JERSEY VALLEY	AD	Contract							
10 11 12	JERSEY VALLEY LOS ANGELES DEPARTMENT OF WATER	AD SF	Contract Rate Sch 139							
10 11 12 13	JERSEY VALLEY LOS ANGELES DEPARTMENT OF WATER MACQUARIE COOK ENERGY, LLC	AD SF SF	Contract Rate Sch 139 Rate Sch 139							
10 11 12 13	JERSEY VALLEY LOS ANGELES DEPARTMENT OF WATER MACQUARIE COOK ENERGY, LLC MCGINNESS HILLS	AD SF SF LU	Contract Rate Sch 139 Rate Sch 139 Contract							

Nevada Power Con			Report Is:	Date of	Report	Year/Period of Report	t
	mpany, d/b/a NV En	ergy (1)	An Original A Resubmission	(Mo, Da	, Yr)	End of 2018/Q4	
			SED POWER(Account (Including power exch			8 = =	
AD for out of po	riod adjustment		ny accounting adjus		for condoc provide	lad in prior reportin	~
		footnote for each a		intents of true-ups	ioi service provic	ied in prior reporting	g
, , , , , , , , , , , , , , , , , , , ,			,				
4. In column (c), i designation for th identified in colum 5. For requirement the monthly average monthly NCP demand is tiduring the hour (6 must be in megavities of power exchangorange). Report demandut-of-period adjute total charge samount for the neinclude credits or agreement, provice 8. The data in coreported as Purchline 12. The total	identify the FERC be contract. On seen (b), is provided that RQ purchases age billing demanded to incident peak (the maximum meters of the maximum meters of the maximum meters of the maximum meters of the maximum of	Rate Schedule Nur parate lines, list all l. and any type of se d in column (d), the CP) demand in colu- ered hourly (60-min ion) in which the su ny demand not state atthours shown on delivered, used as a mn (j), energy char nn (l). Explain in a fe eived as settlement y. If more energy v an incremental generation of footnote. (m) must be totalle of (i) must be report	mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly not umn (f). For all other nute integration) dema applier's system readed on a megawatt babills rendered to the the basis for settlem ges in column (k), and the control of the respondent. It was delivered than referation expenses, or don the last line of the last	ind charges imposed in-coincident peak (I types of service, end and in a month. Monthes its monthly peak is and explain. It is monthed the total of any of the total of any of the amount should be reported to the total of the amount should be reported to the schedule. The total of the schedule. The total on Page 401 in the schedule	designations und d on a monnthly (NCP) demand in other NA in columns of the columns of the columns of the columns (h) are exchange. The column of the colum	or longer) basis, en column (e), and the column (f). And the columns (e) and (f). Mo is the metered demed in columns (e) and (i) the megawattles, including for the settlement amount (m) the settlement amount (g) must be covered by the	nthly nand nd (f) nours (m) ent unt (l)
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME	Other Charges	Total (j+k+l)	Line No.
-			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	1
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 4,000	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000	Other Charges	of Settlement (\$) (m) 1,244,000	No.
Purchased (g) 4,000 156,587	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384	No.
Purchased (g) 4,000 156,587	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800	No.
Purchased (g) 4,000 156,587 800 83,016	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434	No.
Purchased (g) 4,000 156,587 800 83,016	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309	No.
Purchased (g) 4,000 156,587 800 83,016 47 31,135	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893	No.
Purchased (g) 4,000 156,587 800 83,016 47 31,135	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570	No.
Purchased (g) 4,000 156,587 800 83,016 47 31,135 -164 19,477	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758	No.
Purchased (g) 4,000 156,587 800 83,016 47 31,135 -164 19,477 71,958	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758 -45,732	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758 -45,732	No.
Purchased (g) 4,000 156,587 800 83,016 47 31,135 -164 19,477 71,958 -677	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758 -45,732 2,409,710	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758 -45,732 2,409,710	No.
Purchased (g) 4,000 156,587 800 83,016 47 31,135 -164 19,477 71,958 -677 16,243	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758 -45,732	Other Charges	of Settlement (\$) (m) 1,244,000 22,666,384 104,800 9,475,434 2,309 1,227,893 -7,829 1,154,570 4,877,758 -45,732	No.

453,570,081

11,717,624

557,247,594

Name	of Respondent	This Re		Date of Rep	ort Yea	r/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) <u> X</u> (2)	An Original A Resubmission	(Mo, Da, Yr) End	of 2018/Q4
			HASED POWER (Account luding power exchanges)			
	eport all power purchases made during the s and credits for energy, capacity, etc.) and				ansactions involv	ng a balancing of
	s and credits for energy, capacity, etc.) and nter the name of the seller or other party in			_	bbreviate or trunc	ate the name or use
	lyms. Explain in a footnote any ownership					
	column (b), enter a Statistical Classification					ne service as follows:
	for requirements service. Requirements s					
	ier includes projects load for this service in e same as, or second only to, the supplier				mability of require	ment service must
00 (11	o came ac, c. cocona ciny to, and cappile.	0 00. 1100				
	or long-term firm service. "Long-term" me					
	omic reasons and is intended to remain re					
	gy from third parties to maintain deliveries n meets the definition of RQ service. For a					
	ed as the earliest date that either buyer or				e the termination	date of the contract
			, 3-			
	or intermediate-term firm service. The san	ne as LF s	ervice expect that "inter	mediate-term" m	eans longer thar	one year but less
than	five years.					
SE -	for short-term service. Use this category f	or all firm	services where the dur	ation of each ner	ind of commitme	nt for service is one
	or less.	or all titti t	ocivioco, imicro mo dan	ation of odon por	100 01 0011111111110	12 101 001 1100 10 0110
	for long-term service from a designated ge					ility and reliability of
servi	ce, aside from transmission constraints, m	ust match	the availability and relia	ibility of the design	gnated unit.	
II I - f	or intermediate-term service from a desigr	ated gene	rating unit. The same a	as LU service ex	pect that "interme	diate-term" means
	er than one year but less than five years.	g				
	For exchanges of electricity. Use this cate		ansactions involving a b	palancing of debi	ts and credits for	energy, capacity, etc.
and a	any settlements for imbalanced exchanges	j.				
os -	for other service. Use this category only f	or those se	ervices which cannot be	placed in the at	ove-defined cate	gories, such as all
non-	firm service regardless of the Length of the	contract	and service from design	ated units of Les	ss than one year.	Describe the nature
of the	e service in a footnote for each adjustment					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual	Demand (MW)
Line No.	(Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	(a)	cation (b)	(c)	Demand (MW) (d)	(e)	and Monthly CP Demand (f)
1		os	WSPP	(-)		
		SF	Rate Sch 139			
		LU	Contract			
		AD	Contract			
5	NCA #1 (Garnet Valley)	EX	Contract			
		AD	Contract			
7	NCA #1 (Garnet Valley)	LU	Contract			
8	NCA #1 (Garnet Valley)	AD	Contract			
9	NCA #2 (Black Mountain)	EX	Contract			
10	NCA #2 (Black Mountain)	AD	Contract			
11	NCA #2 (Black Mountain)	LU	Contract			
12	NCA #2 (Black Mountain)	AD	Contract			
13	NEVADA SOLAR ONE	LU	Contract			
14	NEVADA SOLAR ONE	AD	Contract			
	Total					

Name of Responde	ent	Ī	This	Report Is:	Date of	Report Ye	ar/Period of Report	
•	mpany, d/b/a NV End	erav	(1)	X An Original	(Mo, Da	Vr\	d of 2018/Q4	
Troidad Fower Cor	inpuny, and a revenue		(2)	A Resubmission	t 555) (Continued)		\ 	
				SED POWER(Accoun (Including power exch				
	eriod adjustment. n explanation in a				tments or "true-ups"	for service provided	d in prior reporting)
designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megal 6. Report in colur of power exchang 7. Report demand out-of-period adjutted total charge is amount for the neinclude credits or agreement, proving 8. The data in correported as Purcline 12. The total 9. Footnote entri	ne contract. On seinn (b), is provided ints RQ purchases age billing demand coincident peak (the maximum metricolonial peak (t	parate lines, list. and any type of in column (d) CP) demand in ered hourly (60 tion) in which they demand not ratthours shown delivered, used in (j), energy in (l). Explain in eived as settler by. If more enean incremental of footnote. (m) must be to on, in every the column (i), must be remain (i) must be remain (i) must be remain (i) must be remain (i) must be remain (ii) must be remain (di)	of ser of ser of, the a colui	received involving demandering average monthly not mun (f). For all other attended in the integration) demoplier's system read on a megawatt be a basis for settlement in column (k), and integration expenses, or a on the last line of the lamount in column	respondent. Report ent. Do not report nend the total of any of the amount shade eceived, enter a negative (2) excludes certain the schedule. The total (h) must be reported ivered on Page 401.	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is k. Demand reported in columns (h) and et exchange. Her types of charge hown in column (l). Les, report in column ative amount. If the incredits or charges of the standard as Exchange Received in the standard as Exchange Received in the standard in th	longer) basis, ent lumn (e), and the d), (e) and (f). Mon the metered dem l in columns (e) and (i) the megawatth s, including Report in column (m) the settlement e settlement amou covered by the	ter nthly land nd (f) nours (m) nt int (l)
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Ho		Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
(3)	(.,,	1.7	\rightarrow		V-7	244,075	<u> </u>	1
232,831			\dashv		26,168,465		26,168,465	_
54,378			_		6,552,780		6,552,780	
176			-		21,076		21,076	_
722,895			\neg		32,474,157	=======================================	32,474,157	
479			_		18,640	=	18,640	_

MegaWatt Hours	POWERE	EXCHANGES		COST/SETTLEME	NI OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
					244,075	244,075	1
232,831				26,168,465		26,168,465	2
54,378				6,552,780		6,552,780	3
176				21,076		21,076	4
722,895				32,474,157		32,474,157	5
479				18,640		18,640	6
			39,345,578			39,345,578	7
			19,214			19,214	8
713,876				33,635,006		33,635,006	9
510				18,828		18,828	10
			19,763,989			19,763,989	11
			9,365			9,365	12
76,987				15,227,608		15,227,608	13
45				8,821		8,821	14
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

	of Respondent	This Rep	oort ls: An Original	Date of Report (Mo, Da, Yr)		eriod of Report				
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End of	2018/Q4				
		PURCI (Inc	HASED POWER (Account studing power exchanges)	555)						
debits 2. Er acron	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in syms. Explain in a footnote any ownership column (b), enter a Statistical Classification	any settle an exchainterest of	ements for imbalanced e nge transaction in colum r affiliation the responder	exchanges. n (a). Do not abbre nt has with the selle	eviate or truncate er.	the name or use				
suppl	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.									
econo energ which	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.									
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "intern	nediate-term" mear	ns longer than or	ne year but less				
	for short-term service. Use this category for less.	or all firm s	services, where the dura	tion of each period	of commitment f	or service is one				
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of				
	or intermediate-term service from a design or than one year but less than five years.	ated gene	rating unit. The same as	s LU service expec	t that "intermedia	ate-term" means				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a ba	alancing of debits a	and credits for en	ergy, capacity, etc.				
non-f	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	contract								
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	Schedule or N	Average Monthly Billing	Average	nand (MW) Average				
140.	(a)	cation (b)	Tariff Number D	Demand (MW) Mor	othly NCP Demand (e)	Monthly CP Demand (f)				
1		LU	Contract	(-)	(0)					
		AD	Contract							
		EX	OATT							
		SF	WSPP							
		SF	Rate Sch 139							
		SF	Rate Sch 139							
		SF	WSPP							
		SF	WSPP							
_		SF	Rate Sch 139							
		LU	Contract							
		AD	Contract							
		EX	Contract							
		AD	Contract							
		LU	Contract							
			Silvado							
	Total									

Name of Responde	ent		This Report Is:	Date of	Report	Year/Period of Report	
Nevada Power Cor	mpany, d/b/a NV En	erav	(1) X An Original (2) A Resubmission	(Mo, Da	, Yr)	End of2018/Q4	
			CHASED POWER(Account (Including power exchange)	t 555) (Continued)			
AD for out of no	ried edinetment				for condes provi	idad in prior reporting	
	n explanation in a		or any accounting adjust	ments or true-ups	ior service provi	ided in prior reporting	'
years. Trovide a	похранацоп пта	riodinoic for ca	on adjustment.				
4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megalished). Report in column of power exchang 7. Report demand out-of-period adjusted to the total charge is amount for the not include credits or agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing demanded to incident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megawatts in colunustments, in colunustments, in colunustments, in colunustments of energy of the charges other the ide an explanatory olumn (g) through thases on Page 40 amount in column	Rate Schedule parate lines, list d. s and any type of din column (d), CP) demand in ered hourly (60-tion) in which the demand not watthours shown delivered, used amn (j), energy of mn (l). Explain in eived as settlen an incremental of footnote. (m) must be tolon, line 10. The not in must be reserved.	Number or Tariff, or, for all FERC rate schedule of service involving demay the average monthly not column (f). For all other-minute integration) demay the supplier's system react stated on a megawatt between as the basis for settlementation and the charges in column (k), and a footnote all component by the respondent. By was delivered than regeneration expenses, or stalled on the last line of the total amount in column ported as Exchange Delinations following all requires.	ind charges imposed in-coincident peak (I types of service, end and in a month. Monthes its monthly peaks and explain. It is and explain. It is and the total of any of the amount should be reported to the total of any of the amount should be ceived, enter a negulation (2) excludes certain the schedule. The total on Page 401	designations und on a monnthly NCP) demand in ter NA in column (h) a c	der which service, as (or longer) basis, end column (e), and the as (d), (e) and (f). Mon d is the metered dem rted in columns (e) an and (i) the megawatth rges, including (l). Report in column umn (m) the settlemen the settlement amou ges covered by the olumn (g) must be	er nthly and nd (f) ours (m) nt nt (l)
	DOWED 5	VCHANCES	<u> </u>	COST/SETTLEME	ENT OF DOWER		
MegaWatt Hours	MegaWatt Hours	EXCHANGES MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered		(\$) (k)	-	of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)		(\$) (I)	(m)	
229,197				19,318,526		19,318,526	
6				475		475	2
-5,951				-279,934		-279,934	3
12,956				454,555		454,555	4
2				178		178	5
65,466				7,234,109		7,234,109	
12,650]			1,798,300		1,798,300	
2				178		178	
1,041				14,316		14,316	
51,847	1			7,031,694		7,031,694	
-42	2			-5,675		-5,675	11
707,119			28,290,566			28,290,566	12
-181			-2,893			-2,893	

29,622,995

453,570,081

29,622,995

557,247,594

11,717,624

14

Vame	of Respondent	This Re		Date of Rep		Year/P	eriod of Report				
Nevac	la Power Company, d/b/a NV Energy	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yr)	End of	2018/Q4				
		`	HASED POWER (Account luding power exchanges)								
debits 2. En acron	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of lebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use icronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:										
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.											
econo energ which	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.										
	or intermediate-term firm service. The sam	e as LF s	ervice expect that "inter	mediate-term" m	eans longe	r than on	e year but less				
	or short-term service. Use this category for less.	r all firm s	services, where the dura	ition of each per	iod of comm	nitment f	or service is one				
	or long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of				
	or intermediate-term service from a designar than one year but less than five years.	ated gene	rating unit. The same a	s LU service exp	pect that "in	termedia	te-term" means				
	For exchanges of electricity. Use this cated iny settlements for imbalanced exchanges.		ansactions involving a b	alancing of debi	ts and credi	ts for en	ergy, capacity, etc.				
non-f	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment.	contract a									
ina	Name of Company or Public Authority	Statistical	FERC Rate	Average			nand (MW)				
ine No.	(Footnote Affiliations)	Classifi- cation	Schedule or	Monthly Billing	Averag	Pomond	Average Monthly CP Demand				
	(a)	(b)	(c)	(d)	(e)	Demand	(f)				
1		AD .	Contract				``				
		SF	Rate Sch 139								
_		.U	Contract								
		AD.	Contract								
		SF	Rate Sch 139								
		SF.	Rate Sch 139								
		_U	Contract								
8		AD.	Contract								
		_U	Contract								
		AD.	Contract								
_		_U	Contract								
		AD.	Contract								
		_U	Contract								
		AD.	Contract								
	Total										

Name of Respondent

Name of Responde	ent	Thi:	s Report Is: X An Original	Date of (Mo, Da	Report Yr)	Year/Period of Report						
Nevada Power Cor	npany, d/b/a NV En	ergy (1)	A Resubmission	1.1	, '''	End of2018/Q4						
		1 ` '	ASED POWER(Accour (Including power exch	t 555) (Continued)	<u>, </u>							
AD for out of no	AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting											
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.												
,												
				0007/05771 5145	NIT OF BOWER							
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME	Other Charges	s Total (j+k+l)	Line					
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.					
(9)	(11)	(1)	0)	-2,409	(1)	-2,409	1					
65,905				5,113,373		5,113,373						
98,478				6,732,593		6,732,593						
-484				-32,783		-32,783						
36,180				8,471,025		8,471,025						
3,962				196,012		196,012						
118,240				16,498,832		16,498,832						
206				28,585		28,585	_					
313,074				31,822,437		31,822,437						
147				15,059		15,059						
119,972				8,770,578		8,770,578						
66				4,785		4,785	12					

2,909,496

453,570,081

-36,157

13

14

2,909,496

557,247,594

11,717,624

-36,157

39,733

6,586,979

-499

Name	of Respondent	This Re		Date of Re	port Year/P	eriod of Report
Neva	da Power Company, d/b/a NV Energy	1 ' '	An Original A Resubmission	(Mo, Da, Y	r) End of	
			HASED POWER (According power exchange	unt 555)		
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) and ter the name of the seller or other party in syms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	to report exchanges on the control of the control o	of electricity (i.e., to ed exchanges. lumn (a). Do not a ndent has with the	abbreviate or truncate seller.	e the name or use
suppl	for requirements service. Requirements s lier includes projects load for this service ir e same as, or second only to, the supplier	n its syster	n resource planning)	. In addition, the r		, · ·
econo energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For a sed as the earliest date that either buyer or	liable ever of LF servi Ill transact	n under adverse cond ice). This category s ion identified as LF, p	litions (e.g., the su hould not be used provide in a footno	pplier must attempt t for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "in	termediate-term" r	neans longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the d	uration of each pe	riod of commitment f	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sam	e as LU service ex	kpect that "intermedia	ate-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the	or those s	ervices which cannot	be placed in the a	bove-defined catego	ries, such as all
	e service in a footnote for each adjustment					
Line	Name of Company or Public Authority	Statistical		Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	SWITCH STATION 1	LU	Contract			
2	SWITCH STATION 1	AD	Contract			
3	SWITCH STATION 2	LU	Contract			
4	SWITCH STATION 2	AD	Contract			
5	TECHREN 1	LU	Contract			
6	TENASKA POWER SERVICES CO.	SF	Rate Sch 139			
7	THE ENERGY AUTHORITY, INC.	SF	Rate Sch 139			
8	TONOPAH CRESENT DUNES	LŲ	Contract			
9	TONOPAH CRESENT DUNES	AD	Contract			
10	TRANSALTA ENERGY MARKETING	SF	Rate Sch 139			
11	TUCSON ELECTRIC POWER COMPANY	SF	Rate Sch 4258			
	L	LU	Contract			
13	TUSCARORA	AD	Contract			
14	WESTERN ADMINISTRATION (WALC &	SF	WSPP			
	Total					_

Name of Responde	ent		Report Is:	Date of	Report Ye	ar/Period of Report	
Nevada Power Coi	mpany, d/b/a NV Enei	rgy (1)	An Original A Resubmission	(Mo, Da.	· ^{Yr)} En	d of 2018/Q4	
		' '	SED POWER(Account (Including power excha	555) (Continued)			
AD - for out-of-pe	eriod adjustment. L		ny accounting adjust		for service provided	in prior reporting	,
	n explanation in a f			monto or trao apo	ioi doi vido providos	ani prior reporting	'
4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (must be in megalification). Report in column of power exchang 7. Report demand out-of-period adjusted to the total charge is amount for the new include credits on agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC Fine contract. On septinn (b), is provided. Ints RQ purchases a age billing demand coincident peak (Cothe maximum meter 60-minute integration watts. Footnote anymn (g) the megawages received and don't charges in column ustments, in column shown on bills receipt of energy recharges other than de an explanatory folumn (g) through (reases on Page 401) amount in column	Rate Schedule Nur arate lines, list all and any type of se in column (d), the in column (d), the in column (d), the in column (d), the red hourly (60-min on) in which the sur demand not state thours shown on elivered, used as the in (j), energy chang in (l). Explain in a for ved as settlement in incremental generation in incremental generation of incremental generation in must be totalled l, line 10. The total (i) must be report	mber or Tariff, or, for FERC rate schedules rvice involving demanderage monthly not the integration of the i	s, tariffs or contract and charges imposed in-coincident peak (Natypes of service, enternand in a month. More its monthly peak sis and explain. The service of the amount should be a mount shou	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is columns (the NCP) demand reported in columns (h) and the exchange. The types of charges lown in column (l). The es, report in column ative amount. If the credits or charges tal amount in column las Exchange Received.	which service, as longer) basis, end lumn (e), and the lumn (e) and (f). More the metered dem in columns (e) and (i) the megawatth s, including Report in column (m) the settlement amou covered by the lan (g) must be	ter nthly nand nd (f) nours (m) nt int (l)
MegaWatt Hours	POWER EX			COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
294,852		.,		11,522,067		11,522,067	1
1,607				62,163		62,163	-
21,951				703,748		703,748	3
10				387		387	4
3,425				58,204		58,204	5
6,979				1,320,225		1,320,225	6
574				95,996		95,996	7
197,572			1	25,701,917		25,701,917	
-1,070				-145,962		-145,962	$\overline{}$
19,297				1,902,127		1,902,127	
5,960				419,365		419,365	
124,758				11,588,683		11,588,683	
-123				-11,381		-11,381	13
3,791				37,490		37,490	
3,191				51,430		37,490	1**
6,586,979			91,959,889	453,570,081	11,717,624	557,247,594	

	of Respondent	I This Re	port ls:	Date of R	eport Year/	Period of Report
Neva	of Respondent		An Original	(Mo, Da,	/÷\	
	da Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End o	2010/Q4
		PURC	HASED POWER (According power exchange	ount 555) es)		
debits 2. Er acron 3. In RQ - suppl be the LF - f econe energ which	eport all power purchases made during the sand credits for energy, capacity, etc.) and the sand credits for energy, capacity, etc.) and the sand credits for energy, capacity, etc.) and the sand credits for explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements sier includes projects load for this service in exame as, or second only to, the supplier or long-term firm service. "Long-term" meaning reasons and is intended to remain regy from third parties to maintain deliveries a meets the definition of RQ service. For a ded as the earliest date that either buyer or	e year. All d any sett an excha interest con Code b ervice is service ans five y liable eve of LF servill transac	so report exchanges lements for imbalance inge transaction in coor affiliation the responsed on the original deservice which the supern resource planning to its own ultimate coers or longer and "fin under adverse convice). This category stion identified as LF,	of electricity (i.e., feed exchanges. olumn (a). Do not undent has with the contractual terms oplier plans to prov.). In addition, the consumers. irm" means that seeditions (e.g., the seeditions (e.g., the seeditions) irrovide in a footnotice.	abbreviate or truncate seller. and conditions of the ide on an ongoing bareliability of requirementarice cannot be intellipplier must attempt for long-term firm se	te the name or use service as follows: asis (i.e., the lent service must rrupted for to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	service expect that "ir	ntermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the o	duration of each po	eriod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m			reliability of the de		
longe	or intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate	-	-			
EX - and a OS - non-f	_	egory for t s. for those secontract	ransactions involving services which canno and service from des	a balancing of de	bits and credits for e above-defined categ ess than one year. [nergy, capacity, etc ories, such as all Describe the nature
EX - and a OS - non-f of the	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority	egory for to. or those so contractor. Statistical	ransactions involving services which canno and service from des	t be placed in the signated units of L	bits and credits for e above-defined categoess than one year. De Actual De	nergy, capacity, etcorries, such as all Describe the nature
EX - and a OS - non-f of the	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	egory for to. for those see contract. Statistical Classification	ransactions involving services which canno and service from des	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Demar
EX - and a OS - non-f of the Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a)	egory for to. for those secontract. Statistical Classification (b)	ransactions involving services which canno and service from des	t be placed in the signated units of L	bits and credits for eabove-defined categoess than one year. Eactual De	nergy, capacity, etcories, such as all Describe the nature
EX - and a OS - non-l of the line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill)	egory for to see contract to the see contract	ransactions involving services which cannot and service from des	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a OS - non-l of the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill)	egory for to so those so contract to the solution (b) LU AD	ransactions involving services which canno and service from des	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a OS - non-foof the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB	egory for to. for those selecontract it. Statistical Classification (b) LU AD OS	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a OS - non-foof the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS	egory for to. for those selecontract. Statistical Classification (b) LU AD OS	ransactions involving services which cannot and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a of the control of the con	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A	egory for to see contract classification (b) LU AD OS OS	ransactions involving services which cannot and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER	egory for to. for those selecontract it. Statistical Classification (b) LU AD OS OS OS	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a OS - non-for the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER	egory for to. for those selector contract contr	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a OS - non-for the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1	egory for to see contract classification (b) LU AD OS OS OS OS OS	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a constant of the con	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1 SWITCH STATION 2	egory for to a contract to the	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Demar
EX - and a control of the control of	er than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1 SWITCH STATION 2 SWITCH STATION PCA	egory for to. for those selector contract Statistical Classification (b) LU AD OS OS OS OS OS OS OS OS OS	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A Contract Contract Contract Contract Contract Contract Contract	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a COS - non-fine No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1 SWITCH STATION 2 SWITCH STATION PCA SIERRA PACIFIC POWER COMPANY (JDA)	egory for to see contract to s	ransactions involving services which cannor and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A Contract	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman
EX - and a COS - non-fine No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1 SWITCH STATION 2 SWITCH STATION PCA SIERRA PACIFIC POWER COMPANY (JDA) SIERRA PACIFIC POWER COMPANY TP	egory for to see contract classification (b) LU AD OS OS OS OS OS SF SF	ransactions involving services which canno and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A Contract Contract Contract Contract Contract Contract Contract	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Demand
EX - and a control of the control of	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1 SWITCH STATION 2 SWITCH STATION PCA SIERRA PACIFIC POWER COMPANY (JDA) SIERRA PACIFIC POWER COMPANY TP	egory for to see contract to s	ransactions involving services which cannor and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A Contract	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Dema
EX - and a COS - non-foof the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) WMNRE (Lockwood Landfill) WMNRE (Lockwood Landfill) SOLAR STAR - NAFB SPPC ENERGY CREDITS STEAMBOAT 1 & 1A STILLWATER SUNPOWER SWITCH STATION 1 SWITCH STATION 2 SWITCH STATION PCA SIERRA PACIFIC POWER COMPANY (JDA) SIERRA PACIFIC POWER COMPANY TP	egory for to see contract classification (b) LU AD OS OS OS OS OS SF SF	ransactions involving services which cannot and service from des FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139	t be placed in the signated units of L Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average Monthly CP Deman

Name of Respondent

Name of Responde		(1)	Report Is: [X] An Original	Date of I (Mo, Da	Vrl	ar/Period of Report d of 2018/Q4	
Nevada Power Col	mpany, d/b/a NV En	(2)	A Resubmission	11			
		PURCHA	SED POWER (Account (Including power exch	it 555) (Continued) anges)			
		Use this code for a footnote for each a		tments or "true-ups"	for service provided	I in prior reporting	1
designation for the identified in colure. 5. For requirementhe monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in colure of power exchangement, amount for the namount	ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energy receipt of energy recarges other the ide an explanatory olumn (g) through thases on Page 40 amount in column	parate lines, list all d.	rvice involving dema average monthly no arm (f). For all other aute integration) dem applier's system read and on a megawatt be bills rendered to the the basis for settlem ges in column (k), an apportant all compone by the respondent. was delivered than re- ceration expenses, or d on the last line of the all amount in column	respondent. Report ent. Do not report ne nd the total of any ot ints of the amount she received, enter a negative (2) excludes certain the schedule. The total (h) must be reported livered on Page 401,	designations under I on a monnthly (or NCP) demand in col er NA in columns (o nthly CP demand is c. Demand reported in columns (h) and it exchange. her types of charges own in column (l). es, report in column ative amount. If the credits or charges tal amount in colum as Exchange Rece	which service, as longer) basis, end umn (e), and the d), (e) and (f). More the metered dem in columns (e) and (i) the megawatth s, including Report in column (m) the settlement amou covered by the un (g) must be	ter nthly and nd (f) nours (m) nt int (l)
	POWER F	XCHANGES		COST/SETTLEME	NT OF POWER		r
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
26,005		(1)	- 0/	2,199,133		2,199,133	1
-86				-3,540		-3,540	
					6,292,584	6,292,584	3
					401,887	401,887	_
					-59,220	-59,220	5
					3,297,291	3,297,291	
					1,030,634	1,030,634	
					-1,242,120	-1,242,120	
					-144,428	-144,428	
					-462,400	-462,400	
43,525	5			-24,173,693	,,,,,,	-24,173,693	
.0,32				7,021,229		7,021,229	
				93,083		93,083	
					59,816		

453,570,081

11,717,624

557,247,594

	e of Respondent	This Re	port ls: An Original	Date of Re (Mo, Da, Y	(r)	r/Period of Report		
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	11	Enc	of <u>2018/Q4</u>		
		PURC (Inc	HASED POWER (Account soluting power exchanges)	555)				
debit 2. Ei acror	eport all power purchases made during the sand credits for energy, capacity, etc.) are ner the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	d any settl n an excha o interest o	ements for imbalanced e nge transaction in colum r affiliation the responde	exchanges. In (a). Do not a Int has with the	abbreviate or trunc seller.	ate the name or use		
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.							
econ ener whicl	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.							
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "intern	nediate-term"	means longer than	one year but less		
	for short-term service. Use this category or less.	for all firm	services, where the dura	tion of each pe	eriod of commitmen	nt for service is one		
	for long-term service from a designated good, aside from transmission constraints, n					ility and reliability of		
	or intermediate-term service from a desiger than one year but less than five years.	nated gene	erating unit. The same a	s LU service e	xpect that "interme	diate-term" means		
and a	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	s. for those s	ervices which cannot be	placed in the a	above-defined cate	gories, such as all		
	e service in a footnote for each adjustmen		and service from designs	ated dilits of Le	sss than one year.	Describe the nature		
_ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual I	Demand (MW)		
No.	(Footnote Affiliations) (a)	Classifi- cation (b)		Monthly Billing Demand (MW) (d)	Average Monthly NCP Dema (e)	Average and Monthly CP Demand (f)		
1	COLORADO RIVER COMMISSION	os	Rate Sch 155					
2	MARKET INFORMATION FEES (ICE)	os	N/A					
3	MISCELLANEOUS CHARGES	os	N/A					
4	WAPA (MEAD INTERCONNECTION)	os	N/A					
5	WREGIS/GEOTRUST	os	N/A					
6	CALIFORNIA ISO True-Up	os	N/A					
7	RECLASS RENEWABLE RFP	os	WSPP					
_					1			
8	EIM Entity - CAISO	EX	WSPP					
	EIM Entity - CAISO EIM Entity - CAISO	EX AD						
9			WSPP					
9	EIM Entity - CAISO	AD	WSPP WSPP					
9 10 11	EIM Entity - CAISO SPPC Portion EIM - CAISO	AD EX	WSPP WSPP					
9 10 11	EIM Entity - CAISO SPPC Portion EIM - CAISO ROOFTOP SOLAR ENERGY PURCHASES	AD EX LU	WSPP WSPP WSPP N/A					
9 10 11 12	EIM Entity - CAISO SPPC Portion EIM - CAISO ROOFTOP SOLAR ENERGY PURCHASES	AD EX LU	WSPP WSPP WSPP N/A					
9 10 11 12 13	EIM Entity - CAISO SPPC Portion EIM - CAISO ROOFTOP SOLAR ENERGY PURCHASES	AD EX LU	WSPP WSPP WSPP N/A					

Name of Responde	ent	This	Report Is:	Data of	Poport V	or/Desired of Deposit	
-	mpany, d/b/a NV En	(1)	X An Original A Resubmission	Date of (Mo, Da / /	Vr)	ear/Period of Report nd of2018/Q4	
		PURCHA	SED POWER(Accour (Including power exch	nt 555) (Continued)			
AD - for out-of-pe	eriod adjustment		ny accounting adjus		for service provide	d in prior reporting	7
		footnote for each a		unents of true-ups	ioi service provide	a in buor reboraní	J
I. In column (c), designation for the dentified in column. For requirements the monthly average monthly average monthly average monthly average monthly average month average in mega. Report in column for the mount for the month of the mont	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing demancial coincident peak (the maximum met 60-minute integrat watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments on bills receipt of energy receipt of energy receipt of energy of the colunus (g) through hases on Page 40 amount in colum	Rate Schedule Nur parate lines, list all l. and any type of se d in column (d), the CP) demand in colu- ered hourly (60-min tion) in which the su- ny demand not state ratthours shown on delivered, used as to mn (j), energy char nn (l). Explain in a fe eived as settlement y. If more energy v an incremental generation of the footnote. (m) must be totalled on (i) must be report	mber or Tariff, or, for FERC rate schedule rivice involving dema average monthly not umn (f). For all other upplier's system reacted on a megawatt be bills rendered to the the basis for settlem ges in column (k), and contote all componer by the respondent. It was delivered than referation expenses, or don the last line of the l	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Moches its monthly peasis and explain. respondent. Reportent. Do not report not the total of any of the amount slates of the amount slates of the amount slates (2) excludes certain the schedule. The total on Page 401	designations under d on a monnthly (or NCP) demand in co ter NA in columns (or nthly CP demand is k. Demand reported in columns (h) and et exchange, ther types of charge nown in column (l), es, report in column ative amount. If the n credits or charges otal amount in colum d as Exchange Reco	longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth s, including Report in column (m) the settleme e settlement amou covered by the	nthly nand nd (f) nours (m) nt unt (l)
/legaWatt Hours		XCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
					564,980	564,980	
					29,885	29,885	
					-14,774	-14,774	_
					1,078,038	1,078,038	
					28,931	28,931	
					-111,147	-111,147	
					-10,000		
170,344				2,340,551	12,23	2,340,551	
				22,740		22,740	_
-170,581				-4,754,113		-4,754,113	
2,155				.,,,,,,,,,	205,995		
2,.00					527,597		
					021,031	321,331	1
							1.
							<u> </u>

6,586,979

91,959,889

453,570,081

11,717,624

557,247,594

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	(Mo, Da, 11)	2018/Q4				
	FOOTNOTE DATA						

Schedule Page: 326 Line No.: 2 Column: k
True-up of Prior Year
Schedule Page: 326 Line No.: 4 Column: k
True-up of Prior Year
Schedule Page: 326 Line No.: 11 Column: k
True-up of Prior Year
Schedule Page: 326.1 Line No.: 14 Column: k
True-up of Prior Year
Schedule Page: 326.2 Line No.: 4 Column: a
This footnote applies to all occurences of "FRV Spectrum" on pages 326-327. Complete name
is Fotowatio Renewables Venture Spectrum.
Schedule Page: 326.2 Line No.: 5 Column: k
True-up of Prior Year
Schedule Page: 326.2 Line No.: 7 Column: k
True-up of Prior Year
Schedule Page: 326.2 Line No.: 10 Column: k
True-up of Prior Year
Schedule Page: 326.2 Line No.: 14 Column: k
True-up of Prior Year Schedule Page: 326.3 Line No.: 1 Column: I
Call Option Premium
Schedule Page: 326.3 Line No.: 4 Column: k
True-up of Prior Year
Schedule Page: 326.3 Line No.: 5 Column: a
This footnote applies to all occurences of "NCA" on pages 326-327. Complete name is Nevada
Cogeneration Associates.
Schedule Page: 326.3 Line No.: 6 Column: k
True-up of Prior Year
Schedule Page: 326.3 Line No.: 10 Column: k
True-up of Prior Year
Schedule Page: 326.3 Line No.: 14 Column: k
True-up of Prior Year
Schedule Page: 326.4 Line No.: 1 Column: a
This footnote applies to all occurences of "NGP Blue Mountain" on pages 326-327. Complete
name is Nevada Geothermal Power Blue Mountain.
Schedule Page: 326.4 Line No.: 2 Column: k
True-up of Prior Year
Schedule Page: 326.4 Line No.: 3 Column: k
Energy Imbalance Purchases
Schedule Page: 326.4 Line No.: 4 Column: a This footnote applies to all occurrences of "PacifiCorp" on Pages 326 and 327. PacifiCorp
is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power
Company's (or Nevada Power Company's) indirect parent company.
Schedule Page: 326.4 Line No.: 5 Column: k
True-up of Prior Year
Schedule Page: 326.4 Line No.: 11 Column: k
True-up of Prior Year
Schedule Page: 326.4 Line No.: 13 Column: j
True-up of Prior Year
Schedule Page: 326.5 Line No.: 1 Column: k
True-up of Prior Year
Schedule Page: 326.5 Line No.: 4 Column: k
True-up of Prior Year
Schedule Page: 326.5 Line No.: 8 Column: k
FERC FORM NO. 1 (ED. 12-87) Page 450.1

G	ITU D. C.	In a continue	[V/D:
Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2018/Q4
Nevada Power Company, d/b/a NV Energy	10.7-	1 1	2016/Q4
	FOOTNOTE DATA		
True-up of Prior Year			
Schedule Page: 326.5 Line No.: 10 Column: k			
True-up of Prior Year			
Schedule Page: 326.5 Line No.: 12 Column: k			
True-up of Prior Year			
Schedule Page: 326.5 Line No.: 14 Column: k			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 2 Column: k			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 4 Column: k			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 9 Column: k			
True-up of Prior Year			
Schedule Page: 326.6 Line No.: 13 Column: k			
True-up of Prior Year			
Schedule Page: 326.7 Line No.: 1 Column: a		226 227 Com	
This footnote applies to all occurences	of "WMNRE" on pages	326-327. Com	piete name is
Waste Management Renewable Energy.			
Schedule Page: 326.7 Line No.: 2 Column: k			
True-up of Prior Year			
Schedule Page: 326.7 Line No.: 3 Column: I			
Purchased Energy Credits			
Schedule Page: 326.7 Line No.: 4 Column: a This footnote applies to all occurences	F MGiorgan Dogifia	Davies Company	(CDDC) on mages
326-327. Sierra Pacific Power Company i			
which is Nevada Power Company's parent		Sidiary Of NV	Energy, Inc.,
Schedule Page: 326.7 Line No.: 4 Column: I	company.		
Purchased Energy Credits for Sierra Pac	ific Power Company		
Schedule Page: 326.7 Line No.: 5 Column: I	real company		
Purchased Energy Credits			
Schedule Page: 326.7 Line No.: 6 Column: I			
Purchased Energy Credits			
Schedule Page: 326.7 Line No.: 7 Column: I			
Purchased Energy Credits			
Schedule Page: 326.7 Line No.: 8 Column: I			
Sale of Energy Credits			
Schedule Page: 326.7 Line No.: 9 Column: I			
Sale of Energy Credits			
Schedule Page: 326.7 Line No.: 10 Column: I			
Sale of Energy Credits			
Schedule Page: 326.7 Line No.: 13 Column: I	K		
Purchase adjustments and ancillary fees			
Schedule Page: 326.7 Line No.: 14 Column: I			
Administrative fees			
Schedule Page: 326.8 Line No.: 1 Column: I			_
Market Information Fees			
Schedule Page: 326.8 Line No.: 2 Column: I			
Miscellaneous Market Information Fees			
Schedule Page: 326.8 Line No.: 3 Column: I			
Economy Energy			
Schedule Page: 326.8 Line No.: 8 Column: a			
This footnote applies to all occurences	s of "EIM Entity- CAI	SO" on pages	326-327. Complete
name is Energy Imbalance Market Entity			
Schedule Page: 326.8 Line No.: 8 Column: k	_		
True-up of Prior Year			
-			

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

	Name of Respondent This Report Is: (1) An Original Nevada Power Company, d/b/a NV Energy This Report Is: (1) An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2018/Q4							
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
(Including transactions referred to as Wheeling') 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.								
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Classifi- Affiliation) cation				
1	Arizona Electric Power Cooperative	Various	CAISO	SFP				
2	Arizona Electric Power Cooperative	Various .	CAIŞO	NF				
3	Arizona Electric Power Cooperative	Various	CAISO	NF				
4	Avangrid Renewables LLC	Various	CAISO	NF				
5	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF				
6	Avangrid Renewables LLC	Various	CAISO	NF				
7	Avangrid Renewables LLC	Various	CAISO	ŊF				
8	Avangrid Renewables LLC	Various	Various	NF				
9	Avangrid Renewables LLC	Various	Tuscon Electric Powe	r Company NF				
10	Avangrid Renewables LLC	Bonneville Power Administration	CAISO	NF				
11	Avangrid Renewables LLC	Various	CAISO	NF				
12	Avangrid Renewables LLC	Unknown	Unknown	NF				
13	Avangrid Renewables LLC	Northwestern Energy	CAISO	NF				
14	Avangrid Renewables LLC	Bonneville Power Administration	Tuscon Electric Powe	r Company NF				
15	Avangrid Renwables LLC	Various	Tuscon Electric Powe	r Company NF				
16	Avangrid Renewables LLC	Avista Energy Corporation	CAISO	NF				
17	Avangrid Renwables LLC	Gridforce Energy Management LLC	CAISO	NF				
18	Avangrid Renewables LLC	Various	CAISO	NF				
19	Avangrid Renewables LLC	Unknown	Unknown	NF				
20	Avangrid Renewables LLC	Various	Various /	AD				
21	Avista Corpoartion-Water and Power	Avista Energy Corporation	CAISO	NF				
22	Avista Corporation-Water and Power	Avista Energy Corporation	CAISO	NF				
23	Avista Corporation-Water and Power	Avista Energy Corporation	CAISO	AD				
24	Bonneville Power Administration	Bonneville Power Administration	Various	SFP				
25	Bonneville Power Administration	Bonneville Power Administration	Various	SFP				
26	Bonneville Power Administration	Bonneville Power Administration	CAISO	NF				
27	Bonneville Power Administration	Bonneville Power Administration	Various	NF				
28	Bonneville Power Administration	Various	Various	AD				
29	Brookfield Energy Marketing	Northwestern Energy	Various	SFP				
30	Brookfield Energy Marketing	Northwestern Energy	CAISO	SFP				
31	Brookfield Energy Marketing	Northwestern Energy	CAISO	NF				
32	Brookfield Energy Marketing	Northwestern Energy	CAISO	NF				
33	Brookfield Energy Marketing	Various	Various	AD				
34	Coral Power LLC	PacifiCorp East	Caesars South	SFP				
	TOTAL							

N (D		This Depart les	IB	-tfDt	V /D ! . ! . / D /	
Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) An Original (2) A Resubmi	. (1)	An Do Vrl	Year/Period of Report End of2018/Q4	
	TRAI	NSMISSION OF ELECTRICITY F		t 456)(Continued)		
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Ra under which service, as ic eipt and delivery locations or the substation, or other designation for the substa column (h) the number of blumn (h) must be in mega	te Schedule or Tariff Number, dentified in column (d), is proves for all single contract path, "appropriate identification for valion, or other appropriate identification, or other appropriate identification identification for various identification for various identification identification identification for various identification identifica	On separate lines, lided. point to point" transr where energy was rentification for where that is specified in the line stated on a meeting.	ist all FERC rate scheonission service. In coloceived as specified in energy was delivered as the firm transmission se	umn (f), report the the contract. In colu as specified in the rvice contract. Dem	
			· ·			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER		Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
V1-1,2,7	Mead230	Mercury138	(1)	49,296	49,296	1
V1-1,2,8	Mead230	Mercury138		26,803	26,803	
V1-1,2,8	Mead230	Nwest		25	25	3
V1-1,2,8	Gon.Pav	Eldorado230		50	50	4
V1-1,2,8	Hilltop345	Eldorado230		37	37	5
V1-1,2,8	Hilltop345	Eldorado230		1,375	1,375	6
V1-1,2,8	Hilltop345	Mead230		185	185	7
V1-1,2,8	Hilltop345	Mead230		1,195	1,195	8
V1-1,2,8	Hilltop345	Navajo500		290	290	9
V1-1,2,8	M345	Eldorado230		514	514	10
V1-1,2,8	M345	Eldorado230		1,312	1,312	11
V1-1,2,8	M345	Mead230		124	124	12
V1-1,2,8	M345	Mead230		130	130	13
V1-1,2,8	M345	Navajo500		140	140	14
V1-1,2,8	M345	Navajo500		200	200	15
V1-1,2,8	Mead230	Eldorado230		45	45	16
V1-1,2,8	Mead230	Eldorado230		75	75	17
V1-1,2,8	RedButte	Eldorado230		30	30	18
V1-1,2,8	Silverpeak55	Mead230		13	13	19
V1-1,2,8	Various	Various				20
V1-1,2,8	M345	Mead230		933		
V1-1,2,8	RedButte	Mead230		796	796	
V1-2,8	Various	Various				23
V1-1,2,7	M345	Mead230		69,600		-
V1-1,2,7	RedButte	Mead230		2,400		_
V1-1,2,8	M345	Mead230		147	147	
V1-1,2,8	M345	Mead230		180	180	-
V1-2,7,8	Various	Various		44.004	44.00	28
V1-1,2,7	M345	Mead230		41,664	, , ,	-
V1-1,2,7	M345	Mead230	_	600		
V1-1,2,8	M345	Mead230		600		
V1-1,2,8 V1-1,2,7,8	RedButte	Mead230 Various		275	275	32
V1-1,2,7,8 V1-1,2,7	Various Gon.Pav	Mead230		240	240	-
V 1" 1,Z, f	GUI.Fav	IVIGAUZJU				1
			37,815	4,347,781	4,347,781	II .

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV En	ergy (1) An Original A Resubmission	(Mo, Da, Yr)	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FOR OTH (Including transactions reffered to	HERS (Account 456) (Continued)		
9. In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	t the revenue amounts as shown on bills and reported in column (h). In column (l), column (m), provide the total revenues from a footnote all components of the amounthe entity Listed in column (a). If no monthe nature of the non-monetary settlemer (i) and (j) must be reported as Transmiss	or vouchers. In column (k), proportion provide revenues from energy and all other charges on bills or unit shown in column (m). Reported settlement was made, enough, including the amount and types.	charges related to the vouchers rendered, includ out in column (n) the total ter zero (11011) in colum oe of energy or service	ing n
	REVENUE FROM TRANSMISSION OF	FLECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$)	(k+l+m)	No.
(K)		(m)	(n)	_
	198,240 137,260	28,761 19,907	227,001	1
	149	19,907	157,167 170	3
	188	27	214	4
	231	31	262	5
	7,477	1,021	8,498	
	931	1,021		7
	The state of the s		1,109	
	7,469	1,004	8,473	8
	1,700	230	1,930	9
	2,813	332	3,144	10
	6,403	911	7,314	11
	775	104	879	12
	772	109	881	13
	688	94	782	14
	1,250	168	1,418	15
	281	38	319	16
	281	40	321	17
	113	16	128	18
	77	11	88	19
	-2,604		-2,604	20
	3,774	529	4,302	21
	2,985	422	3,407	22
	-306	-425	-731	23
	259,750	37,627	297,377	24
	9,500	1,352	10,852	25
	706	97	803	26
	988	134	1,122	27
	-5,012		-5,012	28
	148,400	21,560	169,960	29
	2,500	359	2,859	30
	3,625	489	4,114	31
	1,344	185	1,528	32
	-17,116		-17,116	33
	900	127	1,027	34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent This Report Is: Date of Report Year/Period of Report (1) An Original Meyada Power Company, d/b/a NV Energy End of 2018/Q4								
neva	(2) A Resubmission							
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
qualif 2. Us 3. Re public Provi any c 4. In FNO Trans Rese for ar	(Including transactions referred to as wheeling) 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 5. FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, OLF - other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.							
_ine No.	Payment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	(Company of P	Affiliation)	Statistical Classifi- cation			
	(a)	. (b)	(0	;)	(d)			
_	Coral Power LLC	Various	CAISO		SFP			
	Coral Power LLC	Grant County Power District	CAISO		SFP			
-	Coral Power LLC	Grant County Power District	Various		NF			
_	Coral Power LLC	Grant County Power District	CAISO		NF NF			
	Coral Power LLC	Various Fact	Various		NF			
_	Coral Power LLC	PacifiCorp East	Tuscon Electric Pow	er Company	NF			
	Coral Power LLC	Grant County Power District	CAISO		NF			
_	Coral Power LLC	Grant County Power District			NF			
	Coral Power LLC	Grant County Power District	Various CAISO		NF			
	Coral Power LLC	Grant County Power District			NF			
	Coral Power LLC Coral Power LLC	Various	CAISO Various		NF			
	Coral Power LLC	Grant County Power District Various	CAISO		NF			
	Coral Power LLC	Grant County Power District	CAISO		NF			
	Coral Power LLC	TS Power Plant	CAISO		ŃF			
	Coral Power LLC	Unknown	Unknown		NF			
	Coral Power LLC	Grant County Power District	CAISO		NF			
_	Coral Power LLC	Grant County Power District	CAISO		NF			
	Coral Power LLC	Various	Various		NF			
_	Coral Power LLC	Southwest Power Pool	CAISO		NF			
21	Coral Power LLC	Various	Various		AD			
	CWP Energy Inc	Various	CAISO		NF			
23	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of	Water & Power	SFP			
24	Los Angeles Wholesale Marketing	PacifiCorp East	Los Angeles Dept of		SFP			
25	Los Angeles Wholesale Marketing	Apex	Los Angeles Dept of		NF			
	Los Angeles Wholesale Marketing	Unknown	Unknown		NF			
_	Los Angeles Wholesale Marketing	PacifiCorp East	Los Angeles Dept of	Water & Power	NF			
	Los Angeles Wholesale Marketing	Various	Various		AD			
	MacQuarie Cook Power Inc	Various	Various		SFP			
	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power	r Administration	SFP			
	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power	r Administration	NF			
_	MacQuarie Cook Power Inc	Bonneville Power Administration	Various		NF			
	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power	r Administration	NF			
34	MacQuarie Cook Power Inc	Southwest Power Pool	Various		NF			
	TOTAL							

Name of Response	ondent	This Report Is:		Pate of Report	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) An Original (2) A Resubmi		Mo, Da, Yr) / /	End of 2018/Q4	
	TRAN	ISMISSION OF ELECTRICITY F		nt 456)(Continued)		
5 In column		e Schedule or Tariff Number,			dules or contract	
designations 6. Report red designation for	under which service, as id eipt and delivery locations or the substation, or other	entified in column (d), is prov for all single contract path, " appropriate identification for v	ided. point to point" trans where energy was r	mission service. In col eceived as specified in	umn (f), report the the contract. In colu	ımn
contract.	designation for the substa	tion, or other appropriate ide	ntification for where	energy was delivered a	as specified in the	
		megawatts of billing demand				and
		watts. Footnote any demand		egawatts basis and exp	ain.	
8. Report in 0	column (i) and (j) the total	megawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours	No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
V1-1,2,7	M345	Eldorado230		72,000	72,000	1
V1-1,2,7	RedButte	Mead230		2,520	2,520	2
V1-1,2,8	Gon.Pav	Mead230		677	677	3
V1-1,2,8	Gon.Pav	Mead230		274	274	4
V1-1,2,8	Gon.Pav	Mead230		1,155	1,155	5
V1-1,2,8	Gon.Pav	Navajo500		250		
V1-1,2,8	Hilltop345	Eldorado230		2,847		
V1-1,2,8	Hilltop345	Mead230		2,126		
V1-1,2,8	M345	Eldorado230		6,005		
V1-1,2,8	M345	Eldorado230		3,025		_
V1-1,2,8	M345	Eldorado230		5,957		
V1-1,2,8	M345	Mead230		11,209		
V1-1,2,8	M345	Mead230		12,465	· .	
V1-1,2,8	M345	Mead230		27,345		
V1-1,2,8	Northsys	Mead230		11,232		
V1-1,2,8	Northsys	RedButte		180		
V1-1,2,8	RedButte	Eldorado230		4,739		_
V1-1,2,8	RedButte	Mead230		2,894		-
V1-1,2,8	RedButte	Mead230		5,149		-
V1-1,2,8	RedButte	Moenkopi500	-	165	165	_
V1-2,7,8	Various M345	Various Mead230		1,854	1,854	21
V1-1,2,8 V1-1,2,7	HA500	McCulloug500		5,280		_
V1-1,2,7 V1-1,2,7	RedButte	Navajo500	_	5,880		-
V1-1,2,7 V1-1,2,8	HA500	McCulloug500	+	2,152		-
V1-1,2,8	RedButte	Crystal500	+	56		-
V1-1,2,8	RedButte	Navajo500	+	3,601	177	-
V1-2,7,8	Various	Various	+	0,00	0,00	28
V1-1,2,7	M345	Mead230		116,400	116,400	-
V1-1,2,7	M345	Mead230	+	4,464		_
V1-1,2,8	Gon.Pav	Mead230		26		-
V1-1,2,8	M345	Mead230		75		-
V1-1,2,8	M345	Mead230		656		-
V1-1,2,8	M345	Navajo500		77	<u> </u>	34
			37,81	4,347,781	4,347,781	
			,	,,	.,	

64,406 8,991 73,397 1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822 -3,822 427,500 62,052 489,552 15,900 2,310 18,210 98 14 111 429 58 487 3,220 442 3,662 481 65 546	135 144 155 144 156 156 200 200 200 200 300 300 300 300 300 300
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822 -3,822 427,500 62,052 489,552 15,900 2,310 18,210 98 14 111 429 58 487 3,220 442 3,662	135 144 155 199 211 155 222 233 27 244 25 25 25 25 25 25 25 25 25 25 25 25 25
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822 -3,822 427,500 62,052 489,552 15,900 2,310 18,210 98 14 111 429 58 487	135 144 186 199 211 245 22 233 27 244 25 28 29 21 30 30 30 37 32 77 32 8
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822 -3,822 427,500 62,052 489,552 15,900 2,310 18,210 98 14 111	135 144 186 199 21 155 222 233 27 244 25 25 25 25 25 25 25 25 25 25 25 25 25
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822 427,500 62,052 489,552 15,900 2,310 18,210	135 144 155 195 205 205 205 205 205 205 305 305 305 305 305 305 305 305 305 3
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822 427,500 62,052 489,552	135 144 155 165 175 175 175 175 175 175 175 175 175 17
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993 -3,822 -3,822	135 144 156 199 21 22 237 244 25 25 25 25 26 26 26 27 28 28 27 28 28 28 28 28 28 28 28 28 28 28 28 28
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240 17,579 2,414 19,993	135 144 155 199 215 222 233 27 245 250 265 27
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145 210 30 240	135 144 156 199 211 222 237 245 25 25 26 26 26 26 26 26 26 26 26 26 26 26 26
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547 13,350 1,795 15,145	135 144 156 199 215 222 237 245 255 255 145 145 155 155 155 155 155 155 155 1
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922 24,100 3,447 27,547	13 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355 21,800 3,122 24,922	13 14 15 16 17 15 16 17 17 18 18 19 19 20 21 22 23 23
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759 9,927 1,428 11,355	13 14 15 16 16 17 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706 -51,759 -51,759	135 144 7 155 160 160 177 11 177 14 186 196 20
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876 619 87 706	135 14 7 15 10 16 1 17 1 18 1 18 1 18 1 20
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264 22,724 3,153 25,876	135 14 7 15 10 16 1 17 1 18 1 18
1,069 151 1,220 19,360 3,021 22,381 13,413 1,851 15,264	13 5 14 7 15 0 16 1 17 4 18
1,069 151 1,220 19,360 3,021 22,381	13 5 14 7 15 0 16
1,069 151 1,220	13 5 14 7 15 0 16
	13 5 14 7 15
64 406 0.004 70.007	13 5 14
135,114 18,532 153,645	13
57,557 8,513 66,070	
53,816 7,402 61,218	
30,529 4,173 34,701	11
15,881 2,293 18,174	1 10
33,131 4,499 37,630	9
9,128 1,270 10,398	3 8
17,194 2,317 19,510	7
1,563 210 1,773	3 6
7,106 956 8,063	_
1,693 228 1,920	_
4,041 545 4,586	_
9,150 1,333 10,483	
265,000 38,500 303,500	1
(k) (l) (m) (n)	No.
	Line

	lame of Respondent This Report Is: Date of Report Year/Period of Report (1) An Original (Mo, Da, Yr) Find of 2018/04						
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ / End of	18/Q4			
	TRANSI	MISSION OF ELECTRICITY FOR OTHERS (A Including transactions referred to as 'wheeling'	ccount 456.1)				
1 R	eport all transmission of electricity, i.e., wh			9			
	fying facilities, non-traditional utility supplie			,			
2. U	se a separate line of data for each distinct	type of transmission service involving the	e entities listed in column (a), (b) and				
	eport in column (a) the company or public						
	c authority that the energy was received fr						
	de the full name of each company or publi ownership interest in or affiliation the respo			a rootnote			
	column (d) enter a Statistical Classification			s follows:			
	- Firm Network Service for Others, FNS -						
	smission Service, OLF - Other Long-Term						
	rvation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" fo adjustment. See General Instruction for d		ds. Provide an explanation in a footno	ote for			
Cacii	adjustment. See General Instruction for d	ennitions of codes.					
Line	Payment By	Energy Received From	Energy Delivered To	Statistical			
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-			
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote Affiliation)	cation (d)			
1	MacQuarie Cook Power Inc	Bonneville Power Administration	Western Area Power Administration	NF			
2	MacQuarie Cook Power Inc	Various	Various	AD			
3	MAG Energy Solutions	Alberta Electric System Operator	CAISO	SFP			
4	MAG Energy Solutions	Alberta Electric System Operator	CAISO	NF			
5	MAG Energy Solutions	Southwest Power Pool	CAISO	NF			
6	MAG Energy Solutions	Various	CAISO	NF			
7	MAG Energy Solutions	Various	Various	AD			
8	Morgan Stanley Capital Group Inc	Various	Various	LFP			
9	Morgan Stanley Capital Group Inc	Various	CAISO	LFP			
10	Morgan Stanley Capital Group Inc	Chelan Power District	CAISO	SFP			
11	Morgan Stanley Capital Group Inc	Various	Various	SFP			
12	Morgan Stanley Capital Group Inc	Various	CAISO	SFP			
13	Morgan Stanley Capital Group Inc	Various	CAISO	SFP			
14	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP			
15	Morgan Stanley Capital Group Inc	Various	Various	SFP			
16	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP			
17	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	SFP			
18	Morgan Stanley Capital Group Inc	Various	CAISO	SFP			
19	Morgan Stanley Capital Group Inc	Idaho Power Company	Various	SFP			
20	Morgan Stanley Capital Group Inc	Various	Various	SFP			
21	Morgan Stanley Capital Group Inc	Various	Various	NF			
22	Morgan Stanley Capital Group Inc	CAISO	Various	NF			
23	Morgan Stanley Capital Group Inc	Chelan Power District	Various	NF			
24	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
25	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
26	Morgan Stanley Capital Group Inc	Avista Energy Corporation	CAISO	NF			
27	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
28	Morgan Stanley Capital Group Inc	Various	Nevada Power Marketing	NF			
29	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
30	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
31	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
32	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
33	Morgan Stanley Capital Group Inc	Various	Various	NF			
34	Morgan Stanley Capital Group Inc	Various	CAISO	NF			
	TOTAL						

Name of Respo Nevada Power	ondent Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmi		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Acco	ount 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation (h) the number of notumn (h) must be in megan	e Schedule or Tariff Number, entified in column (d), is proventified in column (d), is proven	On separate line ided. point to point" tra where energy was ntification for whe that is specified in the stated on a incomplete.	ns, list all FERC rate sche nsmission service. In col s received as specified in the energy was delivered a n the firm transmission se	umn (f), report the the contract. In colu as specified in the ervice contract. Dem	
	5	D 1 1 6 D 11		7		
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (j)	Line No.
V1-1,2,8	RedButte	Mead230	1	60		.1
V1-2,7,8	Various	Various				2
V1-1,2,7	M345	Mead230		576	575	
V1-1,2,8	M345	Mead230		640	640	4
V1-1,2,8	M345	Mead230		17,503	17,503	5
V1-1,2,8	M345	Mead230	<u> </u>	21,230		
V1-2,7,8	Various	Various				7
V1-1,2,7	M345	Eldorado230		110,400	110,400	
V1-1,2,7	M345	Eldorado230		327,600		
V1-1,2,7	Gon.Pav	Eldorado230		4,032		
V1-1,2,7	Gon.Pav	Mead230		2,520		
V1-1,2,7	Hilltop345	Eldorado230		2,304		
V1-1,2,7	M345	Eldorado230		940,651		13
V1-1,2,7	M345	Mead230		2,400		
V1-1,2,7	M345	Mead230		15,300		
V1-1,2,7	McCulloug500	Eldorado230		3,504		_
V1-1,2,7	RedButte	Eldorado230		1,200		
V1-1,2,7	RedButte	Eldorado230		608,688	- 12	
V1-1,2,7	RedButte	Mead230		2,928		
V1-1,2,7	RedButte	Mead230	1	79,608		
V1-1,2,8	Eldorado230	Mead230		2,781		_
V1-1,2,8	Eldorado230	RedButte		2,694		
V1-1,2,8	Gon. Pav	Mead230		68		_
V1-1,2,8	Gon.IPP	Mead230		104	- 21	_
V1-1,2,8	Gon.Pav	Eldorado230		3,269		_
V1-1,2,8	Gon.Pav	McCulloug500		44		_
V1-1,2,8	Gon.Pav	Mead230		320		_
V1-1,2,8	Gon.Pav	Mead230		400		
V1-1,2,8	Hilltop345	Eldorado230		14,247		_
V1-1,2,8	Hilltop345	Mead230		250		_
V1-1,2,8	M345	Eldorado230		67,064		-
V1-1,2,8	M345	Mead230	1	331		_
V1-1,2,8	M345	Mead230		7,922		
V1-1,2,8	M345	Eldorado230		84,091	1.03	
,=,~				0-7,001	0-,091	54

37,815

4,347,781

4,347,781

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV Er	nergy (1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FOR OT (Including transactions reffered to	HERS (Account 456) (Continued)	1	
9 In column (k) through (n) repo	t the revenue amounts as shown on bills		ovide revenues from dem:	and
charges related to the billing dema amount of energy transferred. In a out of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered.	and reported in column (h). In column (l), column (m), provide the total revenues from in a footnote all components of the amounthe entity Listed in column (a). If no most the nature of the non-monetary settleme (i) and (j) must be reported as Transmiss	, provide revenues from energy om all other charges on bills or bunt shown in column (m). Rep netary settlement was made, er nt, including the amount and ty	charges related to the vouchers rendered, includ ort in column (n) the total ater zero (11011) in columpe of energy or service	ling n
11. Footnote entries and provide	explanations following all required data. REVENUE FROM TRANSMISSION OF			Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	225	32	257	1
	-45,316		-45,316	2
	2,400	344	2,744	3
	4,000	538	4,538	4
	85,606	12,522	98,128	5
	115,003 -11,622	15,656	130,659	6
		57,750	-11,622	7
	397,000 1,137,500	173,043	454,750	8
	14,640	173,043	1,310,543	9
	10,500	1,506	29,280 12,006	10
	9,600	1,377	10,977	12
	3,439,500	495,081	3,934,581	13
	9,500	1,352	10,852	14
	61,300	8,893	70,193	15
	14,600	2,094	16,694	16
	5,000	715	5,715	17
	2,257,820	332,930	2,590,750	18
	12,200	692	12,892	19
	295,820	42,749	338,569	20
	12,991	1,792	14,783	21
	10,991	1,668	12,659	22
	255	36	291	23
	515	71	586	24
	14,526	2,027	16,553	25
	275	37	312	26
	1,538	211	1,749	27
	2,500	336	2,836	28
	70,222	9,762	79,983	29
	1,563	210	1,773	30
	340,908	47,653	388,561	31
	1,896	257	2,153	32
	36,360	5,124	41,484	33
	347,401	49,501	396,902	34
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2018/Q4							
	TRANS	MISSION OF ELECTRICITY FOR OTHER noluding transactions referred to as 'wheel	S (Account 456.1)				
1 R	eport all transmission of electricity, i.e., wh			er public authorities	S.		
qualit 2. U: 3. R	ualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.						
	de the full name of each company or publ			nyms. Explain in	a footnote		
	wnership interest in or affiliation the respo						
	column (d) enter a Statistical Classification						
	 Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term 						
	rvation, NF - non-firm transmission service						
for a	ny accounting adjustments or "true-ups" fo	r service provided in prior reporting po					
each	adjustment. See General Instruction for d	efinitions of codes.					
_	Payment By	Energy Received From	Energy De	alivered To	Statistical		
_ine No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu	ublic Authority) Affiliation)	Classifi- cation		
	(a)	(b)	(0	•)	(d)		
_	Morgan Stanley Capital Group Inc	Tacoma Power	CAISO		NF		
_	Morgan Stanley Capital Group Inc	Various	CAISO		NF		
_	Morgan Stanley Capital Group Inc	CAISO	Northwestern Energy		NF		
_	Morgan Stanley Capital Group Inc	PacifiCorp East	Overton Power Distri	<u>ct</u>	NF		
_	Morgan Stanley Capital Group Inc	Various	Various		NF		
_	Morgan Stanley Capital Group Inc	Various	CAISO		NF		
_	Morgan Stanley Capital Group Inc	Various	Various		NF		
_	Morgan Stanley Capital Group Inc	CAISO	Various				
	Morgan Stanley Capital Group Inc	Various	Various		AD		
_	Morgan Stanley Capital Group Inc	Various	Various		AD		
	Ormat Technologies	Various	Los Angeles Dept of		LFP		
	Ormat Technologies	Various	Los Angeles Dept of		LFP		
	Ormat Technologies	Various	Los Angeles Dept of		SFP		
	Ormat Technologies	Various	Los Angeles Dept of		NF		
	Ormat Technologies	Wildrose	Los Angeles Dept of		NF		
	Ormat Technologies	Various	Los Angeles Dept of		NF		
17	Ormat Technologies	Various	Los Angeles Dept of	vvater & Power	OLF		
18	Ormat Technologies	Dixie Meadows	Unknown Various		AD		
19	Ormat Technologies	Various Various	Various		AD		
20	Ormat Technologies PacifiCorp Electric Operations	Arizona Public Service	PacifiCorp East		SFP		
21	PacifiCorp Electric Operations	PacifiCorp East	Various		SFP		
23	PacifiCorp Electric Operations	Various	PacifiCorp East		NF		
24	PacifiCorp Electric Operations	PacifiCorp East	Various		NF		
	PacifiCorp Electric Operations	PacifiCorp East	PacifiCorp East		NF		
25 26	PacifiCorp Electric Operations	PacifiCorp East	Various		NF		
27	PacifiCorp Electric Operations	PacifiCorp East	Tuscon Electric Pow	er Company	NF		
28	PacifiCorp Electric Operations	PacifiCorp East	Various	cr company	NF		
29	PacifiCorp Electric Operations	Various	Various		AD		
30	Powerex	British Columbia Hydro Authority	Nevada Power Mark	etina	SFP		
31	Powerex	British Columbia Hydro Authority	Various		NF.		
32	Powerex	British Columbia Hydro Authority	Western Area Power	Administration	NF		
33	Powerex	British Columbia Hydro Authority	Various		NF		
34	Powerex	British Columbia Hydro Authority	CAISO		NF		
34		Shash Columbia Hydro Addionty	0,1100		-		
	TOTAL						

Novindo Power Company, d/bla NV Energy	Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Repor		
Second S	Nevada Power	Company, d/b/a NV Energy	1,, ,			End of 2018/Q4		
S. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (i), project the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (i) report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megavatts of billing demand not slated on a megawatts of substation or other appropriate identification for where energy was delivered as specified in the contract. Report in column (h) the total megavatts. Footnote any demand not slated on a megawatts basis and explain. **FERC Rate** **FERC Rate** **Point of Receipt** **Schedule of Tarking Megavatts** **FERC Rate** **Point of Receipt** **Schedule of Tarking Megavatts** **Point of Receipt** **		TRAN			unt 456)(Continued)			
Casignations under which service, as identified in column (i), is provided.	5. In column					nedules or contract		
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (f) the substation or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (f) the number of megawatts for billing demand that is specified in the firm transmission service contract. Demand reported in column (f) and (j) the total megawatts fortone any demand not stated on a megawatts basis and explain. 8. Report in column (f) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Tariff Number (f) (substation or Other Designation) (n) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	1 '							
Commonstrate	6. Report red	. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the						
Contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (i) and (j) the total megawatts. Footnote any demand not stated on a megawatts basis and explain. B. Report in column (i) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Tariff Number (Substation or Other Designation) (in) Point of Receipt (Substation or Other Designation) (in) Demand Demand Designation (MW) (h) TRANSFER OF ENERGY Line MegaWatt Hours No. Poly 12 (in) Line MegaWatt Hours No. Poly 12 (in) MegaWatt Hours No. Poly 12 (in) Line MegaWatt Hours No. Poly 12 (in) MegaWatt Hours No. Poly 12 (in) MegaWatt Hours No. Poly 12 (in) Line MegaWatt Hours No. Poly 12 (in) Line MegaWatt Hours No. Poly 12 (in) MegaWatt Hours No. Poly 12 (in) <t< td=""><td></td><td colspan="6"></td></t<>								
7. Report in column (1) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (i) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Column (1) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Substitution or Other Designation) Point of Receipt Schedule of Designation or Other Des	1	designation for the substa	tion, or other appropriate ide	ntification for wher	e energy was delivere	a as specified in the		
FERC Rate		column (h) the number of r	negawatts of billing demand	that is specified in	the firm transmission	service contract. Der	nand	
FERC Rate Schedule of College (Substation or Other Designation) (Per (Substation) (Per (Subst	reported in co	olumn (h) must be in mega	watts. Footnote any demand	d not stated on a n				
Schedule of Tariff Number Comparison C	8. Report in	column (i) and (j) the total	megawatthours received and	l delivered.				
Schedule of Tariff Number Comparison C								
Schedule of Tariff Number Comparison C								
Schedule of Tariff Number Comparison C								
Schedule of Tariff Number Comparison C								
Schedule of Tariff Number Comparison C	FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Ī.,	
Tariff Number (e) Designation (f) Designation (g) (iii) Received (h) Delivered (g) V1-1,2,8 MecUloug500 Eldorado230 50 50 50 1 V1-1,2,8 Mead230 RedButte 244 <td>Schedule of</td> <td>(Subsatation or Other</td> <td>(Substation or Other</td> <td>Demand</td> <td></td> <td></td> <td></td>	Schedule of	(Subsatation or Other	(Substation or Other	Demand				
V1-1,2,8 McGulloug500 Eldorado230 50 50 50 1 V1-1,2,8 Mead230 Eldorado230 3,876 3,87				(MW)	Received	Delivered	110.	
V1-1,2,8 Mead230 RedButte 244 244 34				(11)			0 1	
V1-1,2,8 Mead230 RedButte 244 244 34 34 74-1,2,8 Mead230 Southsys 560 560 4 770 270<								
V1-1,2,8							_	
V1-1,2,8 Navajo500 Mead230 270 270 5 V1-1,2,8 RedButte Eldorado230 12,158 12,119 12,119 12,119 12,119 </td <td></td> <td></td> <td>Southsys</td> <td></td> <td>5</td> <td>60 56</td> <td>0 4</td>			Southsys		5	60 56	0 4	
V1-1,2,8 RedButte Eldorado230 12,158 12,158 6 V1-1,2,8 RedButte Mead230 1,223 1,223 7 V1-1,2,8 RedButte 91 91 91 8 V1-1,2,8 Various Various 9 8 V1-1,2,7 Northsys Crystal500 486,600 486,600 11 V1-1,2,7 Northsys Mead230 348,744 348,744 12 V1-1,2,7 Northsys Crystal500 6,887 6,887 6,887 17,232		Navajo500			2	70 27	0 5	
V1-1,2,8 RedButte Mead230 1,223 1,223 7,23 <td></td> <td></td> <td>Eldorado230</td> <td></td> <td>12,1</td> <td>58 12,15</td> <td>8 6</td>			Eldorado230		12,1	58 12,15	8 6	
V1-1,2,7,8 Various Various 11 V1-1,2,8 Various Various 10 V1-1,2,7 Northsys Crystal500 486,600 486,600 11 V1-1,2,7 Northsys Crystal500 6,887 6,887 6,887 13 V1-1,2,7 Northsys Crystal500 6,887 6,887 13 17,232 17,232 17,232 14 17,232 17,232 14 17,232 17,232 17,232 14 17,232 17,232 17,232 14 17,232 17,232 14 17,232 17,232 17,232 14 17,232 17,232 17,232 17,232 17,232 17,232 14 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 14 17,232 17,232 17,232 17,232 14 17,232 17,232 17,232 14 17,232 17,232 17,232 17,232 18 17,232		RedButte	Mead230		1,2	23 1,22	3 7	
V1-1,2,8 Various Various 10 V1-1,2,7 Northsys Crystal500 486,600 486,600 11 V1-1,2,7 Northsys Mead230 348,744 348,744 12 V1-1,2,7 Northsys Crystal500 6,887 6,887 16,887 V1-1,2,8 Mead230 Crystal500 2 2 2 15 V1-1,2,8 Mead230 Crystal500 368 368 368 16 V1-1,2,8 Northsys Crystal500 368 368 368 16 V1-1,2,8 Northsys Mead230 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,747 Northsys Mead230 30 30 30 30 16 1,747 Northsys Mead230 30 30 18 1,747 1,747 Northsys Mead230 30 30 30 18 1,747	V1-1,2,8	Silverpeak55	RedButte			91 9	1 8	
V1-1,2,7 Northsys Crystal500 486,600 486,600 11 V1-1,2,7 Northsys Mead230 348,744 348,744 12 V1-1,2,7 Northsys Crystal500 6,887 6,887 13 V1-1,2,8 Mead230 Crystal500 2 2 15 V1-1,2,8 Northsys Crystal500 368 368 368 16 V1-1,2,8 Northsys Mead230 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,340 1,40 1,140	V1-1,2,7,8	Various	Various				9	
V1-1,2,7 Northsys Mead230 348,744 348,744 12 V1-1,2,7 Northsys Crystal500 6,887 6,887 13 V1-1,2,7 Northsys Mead230 17,232 17,232 14 V1-1,2,8 Mead230 Crystal500 2 2 15 V1-1,2,8 Northsys Crystal500 368 368 36 16 V1-1,2,8 Northsys Mead230 1,340 1,340 1,340 1,340 1,340 1,740	V1-1,2,8	Various	Various				10	
V1-1,2,7 Northsys Crystal500 6,887 6,887 13 V1-1,2,7 Northsys Mead230 17,232 17,232 14 V1-1,2,8 Mead230 Crystal500 2 2 15 V1-1,2,8 Northsys Crystal500 368 368 368 16 V1-1,2,8 Northsys Mead230 1,340 1,340 17 1,340 17 1,340 17 1,340 17 1,340 17 1,340 1,340 1,340 17 1,340 <td>V1-1,2,7</td> <td>Northsys</td> <td>Crystal500</td> <td></td> <td>486,6</td> <td>486,60</td> <td>0 11</td>	V1-1,2,7	Northsys	Crystal500		486,6	486,60	0 11	
V1-1,2,7 Northsys Mead230 17,232 17,232 14 V1-1,2,8 Mead230 Crystal500 2 2 15 V1-1,2,8 Northsys Crystal500 368 368 368 16 V1-1,2,8 Northsys Mead230 1,340 1,340 1,340 17 V1-7 Northsys Mead230 30 30 30 16 V1-2,7,8 Various Various Various V1-1,2,78 Various V1-1,2,78 Various V1-1,2,78 Various V1-1,2,78 Various V1-1,2,78 Various V1-1,2,78 Various V1-1,2,79 Mead230 RedButte 600 600 20 21 22 24-1,2,78 V1-1,2,8 Mead230 RedButte 2,450 </td <td>V1-1,2,7</td> <td>Northsys</td> <td>Mead230</td> <td></td> <td>348,7</td> <td>348,74</td> <td>4 12</td>	V1-1,2,7	Northsys	Mead230		348,7	348,74	4 12	
V1-1,2,8 Mead230 Crystal500 2 15 V1-1,2,8 Northsys Crystal500 368 368 368 16 V1-1,2,8 Northsys Mead230 1,340 1,340 1,340 17 V1-7 Northsys Mead230 30 30 30 18 V1-2,7,8 Various Various 15 15 15 15 15 15 16 16 16 16 16 16 16 17 17 17 17 17 17 17 17 17 18 18 18 18 18 17 17 17 18	V1-1,2,7	Northsys	Crystal500		6,8	6,88	7 13	
V1-1,2,8 Northsys Crystal500 368 368 368 16 V1-1,2,8 Northsys Mead230 1,340 1,340 17 V1-7 Northsys Mead230 30 30 30 V1-2,7,8 Various Various 15 V1-1,2,7,8 Various Various 20 V1-1,2,7,8 Various Crystal50 600 600 21 V1-1,2,7,8 Various Various 20 600 600 22 24 600 600 21 600 600 21 600 600 22 24 7 7 7 7 7 7 7 7 7 7 8 600 600 20 24 <	V1-1,2,7	Northsys	Mead230		17,2	17,23		
V1-1,2,8 Northsys Mead230 1,340 1,340 1,340 17 V1-7 Northsys Mead230 30 30 16 V1-2,7,8 Various Various 15 V1-1,2,7,8 Various V2-1,2,7,8 Various V2-1,2,7,8 Various V2-1,2,7,8 V2-1,2,7,8 V2-1,2,7,8 V2-1,2,7,8 V2-1,2,7,8 V2-1,2,7,7,7,7,9 V2-1,2,8	V1-1,2,8	Mead230	Crystal500					
V1-7 Northsys Mead230 30 30 16 V1-2,7,8 Various Various 19 V1-1,2,7,8 Various 20 V1-1,2,7 Mead230 RedButte 600 600 21 V1-1,2,7 RedButte 600 600 21 V1-1,2,7 RedButte 300,315 300,315 300,315 20 V1-1,2,8 Mead230 RedButte 2,450 2,250 2,450 2,250 2,450 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,250 2,2		Northsys					94	
V1-2,7,8 Various Various 15 V1-1,2,7,8 Various 20 V1-1,2,7 Mead230 RedButte 600 600 21 V1-1,2,7 Mead230 RedButte 300,315 300,315 22 V1-1,2,8 Mead230 RedButte 2,450 2,450 23 V1-1,2,8 Gon.Pav Mead230 125 125 24 V1-1,2,8 Mead230 RedButte 6,020 6,020 25 V1-1,2,8 RedButte Navajo500 50 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various Various 25 4,176 4,176 30 V1-1,2,8 Hilltop345 Mead230 4,176 4,176 4,176 31 V1-1,2,8 M345 Mead230 4 4 32 V1-1,2,8 M345 Mead230 4 4 32 V1-1,2		Northsys			1,3			
V1-1,2,7,8 Various Various 20 V1-1,2,7 Mead230 RedButte 600 600 21 V1-1,2,7 RedButte 300,315 300,315 300,315 300,315 22 V1-1,2,8 Mead230 RedButte 2,450 2,450 25 25 25 25 25 27 24 25 25 26 26 27 27 24 27 24 26 25 26 27 27 27 27 27 27 27 28 28 27 28 28 28 28 28 28 28 28 28 28 28 28 28 28 28 28 28 28 29						30 3		
V1-1,2,7 Mead230 RedButte 600 600 21 V1-1,2,7 RedButte Mead230 300,315 300,315 300,315 22 V1-1,2,8 Mead230 RedButte 2,450 2,450 2,450 2 V1-1,2,8 Gon.Pav Mead230 125 125 2 2 2 125 125 2 2 125 125 2 2 125 2 2 125 125 125 2 2 125 125 2 2 125 125 125 2 2 125 125 2 2 125 125 125 125 125 125 125 125 125 125 125 125 125 125 126 126 127 127 128 125 126 126 126 126 126 126 127 127 127 127 128 128 128 128 128 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td></td<>							-	
V1-1,2,7 RedButte Mead230 300,315 300,315 22 V1-1,2,8 Mead230 RedButte 2,450 2,450 23 V1-1,2,8 Gon.Pav Mead230 125 125 24 V1-1,2,8 Mead230 RedButte 6,020 6,020 25 V1-1,2,8 RedButte Mead230 52,865 52,865 26 V1-1,2,8 RedButte Navajo500 50 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various Various 29 24 V1-1,2,8 Hilltop345 Mead230 4,176 4,176 4,176 30 V1-1,2,8 Hilltop345 Mead230 1,653 1,653 31 4 4 32 32 32 33 34 34 34 34 34 34 34 34 34 34 34 34 34 34 34		-						
V1-1,2,8 Mead230 RedButte 2,450 2,450 23 V1-1,2,8 Gon.Pav Mead230 125 125 24 V1-1,2,8 Mead230 RedButte 6,020 6,020 25 V1-1,2,8 RedButte Mead230 52,865 52,865 26 V1-1,2,8 RedButte Navajo500 50 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various Various 29 V1-1,2,7 Hilltop345 Mead230 4,176 4,176 30 V1-1,2,8 Hilltop345 Mead230 1,653 1,653 31 31 V1-1,2,8 M345 Mead230 4 4 32 32 32 33 34 34 32 34 34 32 34 34 32 34 34 34 34 34 34 34 34 34 34 34								
V1-1,2,8 Gon.Pav Mead230 125 24 V1-1,2,8 Mead230 RedButte 6,020 6,020 25 V1-1,2,8 RedButte Mead230 52,865 52,865 26 V1-1,2,8 RedButte Navajo500 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various Various 29 27 4,176 4,176 30 V1-1,2,7 Hilltop345 Mead230 4,176 4,176 30 4,176 4,176 30 V1-1,2,8 M345 Mead230 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 4 4 32 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
V1-1,2,8 Mead230 RedButte 6,020 25 V1-1,2,8 RedButte Mead230 52,865 52,865 26 V1-1,2,8 RedButte Navajo500 50 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various Various 29 27 27 V1-1,2,7 Hilltop345 Mead230 4,176 4,176 30 4,176 4,176 30 31 31 32 32 33 34 34 32 34 <								
V1-1,2,8 RedButte Mead230 52,865 26 V1-1,2,8 RedButte Navajo500 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various 29 27 29 29 29 29 29 29 20 32 V1-1,2,8 Hilltop345 Mead230 4,176 4,176 30 4,176 30 31 31 32 32 32 32 32 32 33 34 32 34 32 34 32 34 32 34 34 34 34 32 34								
V1-1,2,8 RedButte Navajo500 50 50 27 V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various Various 29 V1-1,2,7 Hilltop345 Mead230 4,176 4,176 30 V1-1,2,8 Hilltop345 Mead230 1,653 1,653 31 V1-1,2,8 M345 Mead230 4 4 32 V1-1,2,8 M345 RedButte 65 65 33 V1-1,2,8 Mead230 20 20 34							-	
V1-1,2,8 RedButte Southsys 434 434 28 V1-2,7,8 Various 29 29 29 29 29 29 29 29 29 29 20 29 29 20 32 29 20 32 29 32 29 32 29 32 29 32 32 20 32 32 20 32 32 20 32 32 32 33 34					52,6			
V1-2,7,8 Various 29 V1-1,2,7 Hilltop345 Mead230 4,176 4,176 30 V1-1,2,8 Hilltop345 Mead230 1,653 1,653 31 V1-1,2,8 M345 Mead230 4 4 32 V1-1,2,8 M345 RedButte 65 65 33 V1-1,2,8 Mead230 Eldorado230 20 20 34								
V1-1,2,7 Hilltop345 Mead230 4,176 30 V1-1,2,8 Hilltop345 Mead230 1,653 1,653 31 V1-1,2,8 M345 Mead230 4 4 32 V1-1,2,8 M345 RedButte 65 65 33 V1-1,2,8 Mead230 Eldorado230 20 32						43	-	
V1-1,2,8 Hilltop345 Mead230 1,653 31 V1-1,2,8 M345 Mead230 4 4 32 V1-1,2,8 M345 RedButte 65 65 33 V1-1,2,8 Mead230 Eldorado230 20 20 34					11	76 4 17	-	
V1-1,2,8 M345 Mead230 4 4 32 V1-1,2,8 M345 RedButte 65 65 33 V1-1,2,8 Mead230 Eldorado230 20 20 34								
V1-1,2,8 M345 RedButte 65 65 33 V1-1,2,8 Mead230 Eldorado230 20 20 34					1,0		-	
V1-1,2,8 Mead230 Eldorado230 20 34				+		65 6	-	
				27 R	15 4 347 3		1	

Name of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2018/Q4	
Nevada Power Company, d/b/a NV E	nergy (2) A Resub	mission	11		
	TRANSMISSION OF ELECTRICITY (Including transactions	FOR OTHERS (A reffered to as 'whe	ccount 456) (Continued) eling')	15	
D. In column (k) through (n), report harges related to the billing demanded amount of energy transferred. In column of period adjustments. Explain the provide a footnote explaining the endered. 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in column (h). In column (m), provide the total revenue in a footnote all components of the entity Listed in column (a). the nature of the non-monetary (i) and (j) must be reported as 1 and 17, respectively.	olumn (I), provide enues from all ot the amount show If no monetary se settlement, include Transmission Rec	revenues from energher charges on bills or wn in column (m). Repettlement was made, edding the amount and t	y charges related to the vouchers rendered, includ port in column (n) the total enter zero (11011) in column to get of energy or service	ing n
	REVENUE FROM TRANSMIS	SION OF ELECTR	ICITY FOR OTHERS		
Demand Charges	Energy Charges		r Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(Out)	(\$)	(k+l+m)	No.
(k)	(1)		(m)	(n)	
		313	42	355	1
	17,	875	2,497	20,372	2
	1,	449	205	1,654	3
	2,	100	297	2,397	4
	1,	605	217	1,822	5
	57,	273	7,963	65,236	6
	5,	599	774	6,372	7
		541	76	617	8
	-2,329,	277	-340,098	-2,669,375	9
	-61,	644		-61,644	10
7	1,729,		254,804	1,984,094	11
	1,243,		183,860	1,427,237	12
		590	4,006	31,596	13
		410	9,468	74,878	14
	65,	410	9,400		
		7	000	8	15
		595	232	1,827	16
		612	801	6,413	17
		500		79,500	18
	-764	727	-28,798	-793,526	19
	-137.	249	-2,021	-139,270	20
	2	500	359	2,859	2
	1,233	750	176,656	1,410,406	22
	15	313	2,058	17,371	23
		531	74.	605	24
	32	188	4,383	36,570	2
	216	341	32,560	248,901	26
		313	42	355	2
	2	520	341	2,861	28
		427		-59,427	29
		400	2,495	19,895	3
		104	1,360	11,464	3
	10		3	28	3
		25			3:
		406	55	461	
		125	17	142	3.
-2,015,837	38,333,	256	5,562,567	41,879,968	

Name of Respondent This Report Is: Date of Report Year/Period of Report					ort	
Nevada Power Company, d/b/a NV Energy		(1) An Original (2) A Resubmission	(Mo, Da, Yr) End of		14	
	TRANS	MISSION OF ELECTRICITY FOR OTHER				
1. R	eport all transmission of electricity, i.e., wh			er public authorities.		
	rying facilities, non-traditional utility supplie			, pasis addicinate,		
	se a separate line of data for each distinct					
	Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or					
	ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. rovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote					
	ownership interest in or affiliation the respo	- · · · · · · · · · · · · · · · · · · ·		пуппъ. Ехріані іп а тог	Diriole	
	column (d) enter a Statistical Classification			s of the service as foll	lows:	
	- Firm Network Service for Others, FNS -				.	
	smission Service, OLF - Other Long-Term				.	
	rvation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" fo			-		
	adjustment. See General Instruction for d		ellous. Flovide all expi	anation in a loothole is	"	
ouo	adjustinona soo sonoral modusation for a					
Line	Payment By	Energy Received From	Energy De		atistical	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pt		lassifi- cation	
	(a)	(b)	(0		(d)	
1	Powerex	Southwest Power Pool	CAISO	NF		
2	Powerex	PacifiCorp East	Chelan Power Distric	t NF		
3	Powerex	Various	Various	AD		
4	Salt River Project	Cove Fort	Salt River Project Sy	stem LFF	>	
5	Salt River Project	Cove Fort	Salt River Project Sy	stem AD		
6	Tenaska Energy Management	Cove Fort	Salt River Project Sy	stem SFI	P	
7	Tenaska Energy Management	PacifiCorp East	MGM	NF		
8	Tenaska Energy Management	Gila River	Caesars South	NF		
9	Tenaska Energy Management	Navajo	Various	NF		
10	Tenaska Energy Management	TS Power Plant	PacifiCorp East	NF		
11	Tenaska Energy Management	TS Power Plant	Caesars South	NF		
12	Tenaska Energy Management	Unknown	Unknown	NF		
13	Tenaska Energy Management	Unknown	Unknown	NF		
14	Tenaska Energy Management	Cove Fort	Salt River Project Sy	stem NF		
15	Tenaska Energý Management	Various	Various	AD		
16	The Energy Authority	Bonneville Power Administration	CAISO	NF		
17	The Energy Authority	Bonneville Power Administration	CAISO	NF		
18	The Energy Authority	Various	Various	AD		
19	TransAlta Energy Marketing	Various	CAISO	NF		
20	TransAlta Energy Marketing	Various	Various	NF		
21	TransAlta Energy Marketing	Various	CAISO	NF		
22	TransAlta Energy Marketing	Various	Various	NF		
23	TransAlta Energy Marketing	Various	CAISO	NF		
24	TransAlta Energy Marketing	Various	Various	NF		
25	TransAlta Energy Marketing	Various	CAISO	NF		
	TransAlta Energy Marketing	Calpine West	CAISO	NF		
27	TransAlta Energy Marketing	Various	Various	AD		
28	Various Customers	Unknown	Unknown	os		
29	Various Customers	Unknown	Unknown	AD		
30		Western Area Power Admin	Basic Management I			
31	CRC-BMI Ancillary Services	N/A	N/A	os		
_	Overton Power District No. 5	Various	Overton Power Distr			
_	Overton Power District No. 5	Various	Overton Power Distri			
34	Caesars Entertainment South	Various	Caesars Entertainme	ent South OS	;	
	TOTAL					

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) An Original	(N	/lo Da Vr\ I	End of 2018/Q4	
	TRAN	(2) A Resubmi ISMISSION OF ELECTRICITY F (Including transactions re		· .		
designations 6. Report rec designation fo (g) report the contract.	under which service, as id eipt and delivery locations or the substation, or other designation for the substa	e Schedule or Tariff Number, entified in column (d), is proven for all single contract path, "appropriate identification for tion, or other appropriate ide	ided. point to point" transr where energy was re ntification for where	nission service. In colucted as specified in energy was delivered a	umn (f), report the the contract. In colu as specified in the	
		negawatts of billing demand watts. Footnote any demand				and
		megawatthours received and		gawatts basis and expi	alli.	
or responding	orden (i) and (j) are total	oga.rata.rata rasarrata arra				
		*				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered	No.
(e) V1-1,2,8	(f) Mead230	(g) Eldorado230	(h)	(i) 375	(j) 375	1
V1-1,2,8	RedButte	Mead230	+	60	60	
V1-1,2,8	Various	Various		- 00	00	3
V1-2,7,0	RedButte	Navajo500		218,375	218,375	
V1-2,7,8	RedButte	Navajo500		210,010	210,010	5
V1-1,2,7	RedButte	Mead230		2,184	2,184	_
V1-1,2,8	Gon.Pav	Mead230		66	66	
V1-1,2,8	Mead500	Southsys		50	50	
V1-1,2,8	Navajo500	Mead230		10	10	
V1-1,2,8	Northsys	Mead230		45	45	
V1-1,2,8	Northsys	RedButte		8	8	
V1-1,2,8	RedButte	McCulloug500		25	25	12
V1-1,2,8	RedButte	Mead230		160	160	13
V1-1,2,8	RedButte	Mead230		25	25	14
V1-2,7,8	Various	Various				15
V1-1,2,8	M345	Mead230		50	50	16
V1-1,2,8	M345	Eldorado230		25	25	17
V1-2,8	Various	Various				18
V1-1,2,8	Hilltop345	McCulloug500		1,190	1,190	19
V1-1,2,8	Hilltop345	Mead230		3,741	3,741	20
V1-1,2,8	M345	McCulloug500		2,402	2,402	21
V1-1,2,8	M345	Mead230		8,939	8,939	22
V1-1,2,8	M345	Mead230		17,465		_
V1-1,2,8	RedButte	Mead230		571	571	-
V1-1,2,8	RedButte	Mead230		6,793		-
V1-1,2,8	RedButte	Mead230		32	32	-
V1-2,7,8	Various	Various	_			27
V1-1A	Various	Various				28
V1-7,8	Various	Various	05.504			29
RS 61	Mead Substation	Clark Substation	25,504 528			30
V1 1,2,3,5,6 RS 51	N/A Mead Substation	N/A Tortoise Sub	492			31
V4-B	Mead Substation	Tortoise Sub	881			32
V1 1,2,3,5,6,H		Southsys	1,310			34
_ , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		45441070	1,510			J 34

37,815

4,347,781

4,347,781

Name of Respondent	This Report is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Company, d/b/a NV Ene	rgy (1) An Original A Resubmission	(IVIO, Da, 11)	End of2018/Q4	
T	RANSMISSION OF ELECTRICITY FOR O (Including transactions reffered	THERS (Account 456) (Continued) to as 'wheeling')		
charges related to the billing deman amount of energy transferred. In co out of period adjustments. Explain i charge shown on bills rendered to the (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (in purposes only on Page 401, Lines 1)	the revenue amounts as shown on billing the revenue amounts as shown on billing the revenues from a footnote all components of the amount of the interesting the entity Listed in column (a). If no more that the reported as Transmis and (j) must be reported as Transmis 6 and 17, respectively.), provide revenues from energy rom all other charges on bills or ount shown in column (m). Rep onetary settlement was made, er ent, including the amount and ty	charges related to the vouchers rendered, includ ort in column (n) the total ater zero (11011) in columbe of energy or service	ing n
	REVENUE FROM TRANSMISSION OF	FELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
	2,228	485	2,713	1
	200	32	232	2
	-1,537		-1,537	3
	780,750	115,397	896,147	4
	-27,000	-208	-27,208	5
	9,100	1,305	10,405	6
	248	35	282	7
	188	27	214	8
	60	8	68	ę
	281	38	319	10
	30	4	34	11
	94	13	107	12
	663	93	755	13
	156	21	177	14
	-870	-132	-1,002	15
	313	42	355	16
	156	21	177	17
		-23	-23	18
	7,438	1,000	8,437	19
	19,644	2,679	22,323	20
	14,408	2,004	16,413	21
	45,492	6,222	51,713	22
	82,022	11,377	93,400	23
	2,141	303	2,444	24
	6,040	834		25
			6,874	
	200	27	227	26
	-7,148	20.000	-7,148	27
	400,400	62,298	62,298	28
10.110	-493,499		-493,499	29
12,143			12,143	30
		358,189	358,189	3′
-2,027,980	978,236		-1,049,744	32
	(4.5)	44,792	44,792	33
	1,904,028	503,451	2,407,477	34
-2,015,837	38,333,256	5,562,567	41,879,968	
				_

Vame	of Respondent	This Report Is:	Date of Report Year/Period of	Report			
	levada Power Company, d/b/a NV Energy (1) An Original (Mo, Da, Yr) End of 2018/Q4						
	TRANSN (li	MISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeling	Account 456.1)				
quality 2. Use 3. Republicany of the second	(Including transactions referred to as 'wheeling') Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, ualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to trovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote ny ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, ON - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for ach adjustment. See General Instruction for definitions of codes.						
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)			
1	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	os			
2	MGM Resorts NITS	Various	MGM Resorts International	os			
3	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	os			
4	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	os			
5	Switch-South	Various	Switch-South	os			
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
	TOTAL						

Name of Respo	ondent	This Report Is:		ate of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy		(1) An Original		Mo, Da, Yr) / /	End of 2018/Q4	
	TRAN	SMISSION OF ELECTRICITY F		nt 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation of the substation (h) the number of molumn (h) must be in megan	e Schedule or Tariff Number, entified in column (d), is prove for all single contract path, "appropriate identification for all tion, or other appropriate identification, or other appropriate identification in the contract is a second contract to the contract in the contract is a second contract to the contract in the contract is a second contract to the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate identification for the contract path," in the contract path, "other appropriate ident	On separate lines, ided. point to point" transowhere energy was rentification for where that is specified in the lost stated on a me	list all FERC rate schemission service. In conficiency as specified in energy was delivered the firm transmission services.	lumn (f), report the the contract. In colu as specified in the ervice contract. Dem	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER OF ENERGY Line		
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V1 1,2,3,5,6,H	Mead230	Southsys	282			1
V1 1,2,3,5,6,H	Mead230	Southsys	1,576			2
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	6,000			3
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	469			4
V1 1,2,3,5,6,H	Mead230	Southsys	773			5
						6
	,					7
						8
						9
						10
						11
						12
						13
			1			14
						15
			-			16
						17
						18
			-			19 20
						21
			-			22
			-			23
			+			24
						25
				7		26
			+			27
						28
			4			29
						30
						31
						32
						33
						34
			37,815	4,347,78	1 4,347,781	

lame of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV E	norm (1) An Original	(Mo, Da, Yr)	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe		ed)	
La agluma (IA thurs - 1, CA				اء س
charges related to the billing demandered of energy transferred. In but of period adjustments. Explain tharge shown on bills rendered to n). Provide a footnote explaining endered. O. The total amounts in columns ourposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenuen in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settles (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required designed.	on (I), provide revenues from endes from all other charges on bills amount shown in column (m). It is monetary settlement was made lement, including the amount an amission Received and Transmission.	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ing n
3				
		N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
	698,180	184,131	882,310	
	3,903,072	1,030,078	4,933,152	:
	15,180,000	510,000	15,690,000	
	1,174,635	315,302	1,489,938	4
	1,959,723	516,733	2,476,455	
				1
				1
				10
				1
				1:
				1:
				1.
				1:
				1
				1
				1
				1:
				2
				2
				2
				2
				2
				2
				2
				2
				2
				2
				3
				3
				3
				3
				ئ.
-2,015,837	38,333,256	5,562,567	41,879,968	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 328	Line No.: 1	Column: c
		occurances of "CAISO" on pages 328-330. Complete name is
California Indepen		
	Line No.: 2	Column: m
Ancillary Service		
	Line No.: 3	Column: m
Ancillary Service		
	Line No.: 4	Column: m
Ancillary Service		
Schedule Page: 328	Line No.: 5	Column: m
Ancillary Service	Provided	
Schedule Page: 328	Line No.: 6	Column: m
Ancillary Service	Provided	
Schedule Page: 328	Line No.: 7	Column: m
Ancillary Service	Provided	
Schedule Page: 328	Line No.: 8	Column: m
Ancillary Service	Provided	
Schedule Page: 328	Line No.: 9	Column: m
Ancillary Service		
	Line No.: 10	Column: m
Ancillary Service		
	Line No.: 11	Column: m
Ancillary Service		V (((((((((((((((((((
	Line No.: 12	Column: m
Ancillary Service		
_	Line No.: 13	Column: m
Ancillary Service		O Tallinii III
	Line No.: 14	Column: m
Ancillary Service		Ostuliiii iii
	Line No.: 15	Column: m
Ancillary Service		Odumi. m
	Line No.: 16	Column: m
Ancillary Service		Column. In
	Line No.: 17	Column: m
Ancillary Service		Column. In
	Line No.: 18	Column: m
Ancillary Service		Column. III
	Line No.: 19	Column: m
Ancillary Service		VVIUIIII. III
_	Line No.: 20	Column: I
Revenue Refund for		
Schedule Page: 328	Line No.: 21	Column: m
Ancillary Service		Outumit. III
Schedule Page: 328	Line No.: 22	Columni m
Ancillary Service		Column: m
		Column: I
Schedule Page: 328 Revenue Refund for	Line No.: 23	
Schedule Page: 328	Line No.: 24	Column: m
Ancillary Service		Columnia
Schedule Page: 328	Line No.: 25	Column: m
Ancillary Service		0.1
Schedule Page: 328	Line No.: 26	Column: m
Ancillary Service		
Schedule Page: 328	Line No.: 27	Column: m
FERC FORM NO. 1 (E	D. 12-87)	Page 450.1
	_,,	

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy		(2) _ A Resubmission	1.1	2018/Q4
	FC	OOTNOTE DATA		
Ancillary Service Provided				
Schedule Page: 328 Line No.: 28	Column: I			
Revenue Refund for FERC Show	Cause Order			
Schedule Page: 328 Line No.: 29	Column: m			
Ancillary Service Provided	oorannii iii			
Schedule Page: 328 Line No.: 30	Column: m			
Ancillary Service Provided	00141111111111			
Schedule Page: 328 Line No.: 31	Column: m			
Ancillary Service Provided				
Schedule Page: 328 Line No.: 32	Column: m			
Ancillary Service Provided	ooiamii m			
Schedule Page: 328 Line No.: 33	Column: I			
Revenue Refund for FERC Show				
Schedule Page: 328 Line No.: 34	Column: b			
This footnote applies to all	occurances	of PacifiCorp on pa	ages 328-330.	PacificCorp is an
indirect subsidiary of Berksl	nire Hathaway	Energy Company, Ne	evada Power Co	ompany's indirect
parent company.		31 1 1.		
Schedule Page: 328.1 Line No.: 1	Column: m			
Ancillary Service Provided	-			
Schedule Page: 328.1 Line No.: 2	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 3	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 4	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 5	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 6	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 7	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 8	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 9	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 10	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 1	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 12	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 13	3 Column: m			
Ancillary Service Provided				*
Schedule Page: 328.1 Line No.: 14	Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 1	5 Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 1	6 Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 1	7 Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 1	8 Column: m			
Ancillary Service Provided				
Schedule Page: 328.1 Line No.: 1	9 Column: m			
Ancillary Service Provided				
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2018/Q4
F	OOTNOTE DATA		
Schedule Page: 328.1 Line No.: 20 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 21 Column: I			
Revenue Refund for FERC Show Cause Order			
Schedule Page: 328.1 Line No.: 22 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 23 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 24 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 25 Column: m Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 26 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 27 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 28 Column: I			
Revenue Refund for FERC Show Cause Order	-		
Schedule Page: 328.1 Line No.: 29 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 30 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 31 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 32 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 33 Column: m			
Ancillary Service Provided			
Schedule Page: 328.1 Line No.: 34 Column: m Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 1 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 2 Column: I			
Revenue Refund for FERC Show Cause Order	•		
Schedule Page: 328.2 Line No.: 3 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 4 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 5 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 6 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 7 Column: I			
Revenue Refund for FERC Show Cause Order	<u> </u>		
Schedule Page: 328.2 Line No.: 8 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 9 Column: m			
Ancillary Service Provided Schedule Page: 328.2 Line No.: 10 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 11 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 12 Column: m			
Ancillary Service Provided			
Schedule Page: 328.2 Line No.: 13 Column: m			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		
I ERO I ORINI NO. 1 (ED. 12-01)	- aye +00.5		

Name of Respondent	This Report is:		Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Ancillary Service	Provided		
Schedule Page: 328.2	Line No.: 14	Column: m	
Ancillary Service			
Schedule Page: 328.2	Line No.: 15	Column: m	
Ancillary Service		oorannii iii	
	Line No.: 16	Column: m	
Ancillary Service		oorann. m	
Schedule Page: 328.2	Line No.: 17	Column: m	
Ancillary Service		oorannii iii	
Schedule Page: 328.2	Line No.: 18	Column: m	
Ancillary Service		Ooidiiiii. iii	
Schedule Page: 328.2	Line No.: 19	Column: m	
Ancillary Service		ooiamm. m	
Schedule Page: 328.2	Line No.: 20	Column: m	
Ancillary Service		Oolamii. iii	
Schedule Page: 328.2	Line No.: 21	Column: m	
Ancillary Service		Oolalliii. iii	
Schedule Page: 328.2	Line No.: 22	Column: m	
Ancillary Service		Joininiii. III	
Schedule Page: 328.2	Line No.: 23	Column: m	
Ancillary Service		ooramin. in	
Schedule Page: 328.2	Line No.: 24	Column: m	
Ancillary Service		ooramin. m	
Schedule Page: 328.2	Line No.: 25	Column: m	
Ancillary Service		Oolalliii. III	
Schedule Page: 328.2		Column: m	
Ancillary Service		oorannii iii	
Schedule Page: 328.2		Column: m	
Ancillary Service		Oolaliiii. iii	
Schedule Page: 328.2	Line No.: 28	Column: m	
Ancillary Service		Oolamii. m	
Schedule Page: 328.2		Column: m	
Ancillary Service		001011111111111111111111111111111111111	
Schedule Page: 328.2		Column: m	
Ancillary Service	Provided	oorannii. m	
Schedule Page: 328.2		Column: m	
Ancillary Service		00/0//////	
Schedule Page: 328.2		Column: m	
Ancillary Service		ooramin. m	
Schedule Page: 328.2	Line No : 33	Column: m	
Ancillary Service		00/0///////////////////////////////////	
Schedule Page: 328.2	Line No.: 34	Column: m	
Ancillary Service		Joidiniii. III	
Schedule Page: 328.3	Line No.: 1	Column: m	
Ancillary Service		- VIVIIIII III	
Schedule Page: 328.3	Line No.: 2	Column: m	
Ancillary Service		Joint III	
Schedule Page: 328.3	Line No.: 3	Column: m	
Ancillary Service		ooiuiiii. III	
Schedule Page: 328.3	Line No.: 4	Column: m	
Ancillary Service		Jordinii. III	
Schedule Page: 328.3	Line No.: 5	Column: m	
Ancillary Service		yyiuiiiii. III	
Schedule Page: 328.3		Column: m	
Ancillary Service		ooianin. III	
FERC FORM NO. 1 (E	D. 12-87)		Page 450.4

inal (Mo, Da, Yr)
bmission / / 2018/Q4

Schedule Page: 328.3 Line No.: 7 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 8 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 9 Column: m	
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to	
Sierra Pacific Power Company. Allocator is based on ON Line use	
Schedule Page: 328.3 Line No.: 10 Column: I	
Revenue Refund for FERC Show Cause Order	
Schedule Page: 328.3 Line No.: 11 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 12 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 13 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 14 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 15 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 16 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 17 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 19 Column: m	
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use	
	-
Schedule Page: 328.3 Line No.: 20 Column: I Revenue Refund for FERC Show Cause Order	_
Schedule Page: 328.3 Line No.: 21 Column: m	
Ancillary Service Provided	-
Schedule Page: 328.3 Line No.: 22 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 23 Column: m	
Ancillary Service Provided	-
Schedule Page: 328.3 Line No.: 24 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 25 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 26 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 27 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 28 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 29 Column: I	
Revenue Refund for FERC Show Cause Order	
Schedule Page: 328.3 Line No.: 30 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 31 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 32 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 33 Column: m	
Ancillary Service Provided	
Schedule Page: 328.3 Line No.: 34 Column: m	
FERC FORM NO. 1 (ED. 12-87) Page 450.5	
i ago too.o	

Name of Respondent	This Report is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Ancillary Service Provided
Schedule Page: 328.4 Line No.: 1 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 2 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 3 Column: I
Revenue Reserve for pending FERC Show Cause Order
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 5 Column: I Revenue Refund for FERC Show Cause Order
Schedule Page: 328.4 Line No.: 6 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 7 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 8 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 9 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 10 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 11 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 12 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 13 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 14 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 15 Column: I
Revenue Refund for FERC Show Cause Order
Schedule Page: 328.4 Line No.: 16 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 17 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 18 Column: m
Revenue Refund for FERC Show Cause Order
Schedule Page: 328.4 Line No.: 19 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 20 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 21 Column: m Ancillary Service Provided
Schedule Page: 328.4 Line No.: 22 Column: m
Ancillary Service Provided School Report 228 4 Line No. 22 Column m
Schedule Page: 328.4 Line No.: 23 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 24 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 25 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 26 Column: m
Ancillary Service Provided
Schedule Page: 328.4 Line No.: 27 Column: I
Revenue Refund for FERC Show Cause Order
FERC FORM NO. 1 (ED. 12-87) Page 450.6
. 100 . 0.1

Name of Respondent This Report is: Date of Report | Year/Period of Report (1) _ An Original (Mo, Da, Yr) (2) _ A Resubmission Nevada Power Company, d/b/a NV Energy 11 2018/Q4 FOOTNOTE DATA Schedule Page: 328.4 Line No.: 28 Column: m Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market Schedule Page: 328.4 Line No.: 29 Column: I Wind Induced Vibration Settlement Reserve Schedule Page: 328.4 Line No.: 30 Column: a Basic Management Inc - five year written notice to terminate Schedule Page: 328.4 Line No.: 31 Column: a
Ancillary Services only agreement under Open Access Transmission Tariff Volumne 1 Schedule Page: 328.4 Line No.: 32 Column: a Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated Schedule Page: 328.4 Line No.: 33 Column: a Overton Power District No. 5 - Ancillary services provided Schedule Page: 328.4 Line No.: 33 Column: m
Overton Power District No. 5 - Ancillary services provided Schedule Page: 328.4 Line No.: 34 Column: a Network transmission service under the Open Access Transmission Tariff Volume 1 Schedule Page: 328.5 Line No.: 1 Column: a Network transmission service under the Open Access Transmission Tariff Volume 1 Schedule Page: 328.5 Line No.: 2 Column: a Network transmission service under the Open Access Transmission Tariff Volume 1 Schedule Page: 328.5 Line No.: 3 Column: a Long Term Firm transmission service under Open Access Transmission Tariff Volume 1. Scheduling, system control and dispatch service Schedule Page: 328.5 Line No.: 4 Column: a Network transmission service under the Open Access Transmission Tariff Volume 1 Schedule Page: 328.5 Line No.: 5 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 -

Contract Termination date 04/30/19

	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)	1	riod of Report
Neva	ada Power Company, d/b/a NV E	nergy		Resubmission		/ /	End of _	2018/Q4
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
	. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public							
	uthorities, qualifying facilities, and others for the quarter.							
	. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, bbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the							
	ansmission service provider. Use additional columns as necessary to report all companies or public authorities that provided							
trans	ansmission service for the quarter reported.							
	. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other							
	- Firm Network Transmission -Term Firm Transmission Se							
	ice, and OS - Other Transmis							IIII Italisiilissioii
4. Re	eport in column (c) and (d) the	e total megawa	att hours rec	eived and del	ivered by th	ne provider of the tr	ransmission se	
	eport in column (e), (f) and (g)							
	and charges and in column (f r charges on bills or vouchers							
	ponents of the amount shown							
mon	etary settlement was made, e	nter zero in co	olumn (h). Pr	ovide a footn				
	ding the amount and type of		ice rendered					
	nter "TOTAL" in column (a) as potnote entries and provide ex		lowing all red	uired data				
	Total of Charles and provide of				EVDENC			
₋ine No.	Name of Company or Public	Statistical	Magawatt-	OF ENERGY Magawatt-	Deman	SES FOR TRANSMISS	Other	Total Cost of
10.	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	, (h)
	Arizona Public Service	NF	800	800		3,496	102,108	105,604
	CAISO - EIM	LFP				40.400	692,497	692,497
	Idaho Power	NF	1,997	1,997		30,420	5,391	35,811
_	PacifiCorp	NF NF	1,724	1,724		511,496	22,438	533,934
	Salt River Project	NF	150	150		654	9,322	9,976
6	Western Area Power Admn	NF I					101,487	101,487
8								
9								
10								
12								
13								
14								
15								
16								
10								
	TOTAL			4.0				
	TOTAL		4,671	4,671		546,066	933,243	1,479,309

Name of Respondent

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The state of the s	(2) A Resubmission	1 /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: g Transmission losses and Non-firm point to point transmission services Schedule Page: 332 Line No.: 2 Column: a CAISO - EIM is the abbreviation of California Independent System Operator - Energy Imbalance Market. Schedule Page: 332 Line No.: 2 Column: g Energy Imbalance Market charges Schedule Page: 332 Line No.: 3 Column: g Transmission Losses Schedule Page: 332 Line No.: 4 Column: a PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company. Schedule Page: 332 Line No.: 4 Column: g Transmission Losses Schedule Page: 332 Line No.: 5 Column: g Transmission Losses Schedule Page: 332 Line No.: 6 Column: a

Transmission Losses

	of Respondent da Power Company, d/b/a NV Energy	This Re	epo	ort ls: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report nd of 2018/Q4
IVEVA		(2)		A Resubmission	11		nd of2018/Q4
12 1	MISCELLAN			NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)		A
Line No.		De	scr (a	iption			Amount (b)
1	Industry Association Dues						322,089
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expe	nses					
4	Pub & Dist Info to Stkhldrsexpn servicing outst						
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Gro	up	if < \$5,000			
6	General Management Expense						7,553,449
7							
8							
9							
10							
11							
12							
13							
14							
15			_				
16							
17							
18						_	
19						_	
20							
22						_	
23						_	
24						_	
25						_	
26			_			-	
27						_	
28						-	
29						_	
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL						. 7,875,538

Nevada Power Company, d/b/a NV Energy 1	Nevada Power Company, dh/a NV Energy 1	e of Respondent	This Report les		Date of Poport	Van=/D=-!-	d of Bonor
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for : (b) Depreciation of aquisition adjustments) 1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403, 404, 405) (Except amortization of Quisition adjustments) 1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403, 404, 405) (Except amortization of Quisition adjustments) 1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 404); and (e) Amortization of Other Electric Plant (Accounts 404 and 405). State the basis use compute charges and whether any changes have been made in the basis or rates used from the preceding pend year. 1. Report all aperation accountment of or in Section C every fifth year beginning with report year 1971, reporting annually only cha to columns (e) through (g) from the complete report of the preceding year. 1. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. 1. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. 1. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in colum (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remining life of surviving plant.	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) (Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Funding Amortization of Care of the preceding year. 1. Report in Section 8 the rates used to compute amortization charges for electric plant (Account 404); and (e) Funding Amortization of Section C the special plant subaccount, account or functional classification accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classifications and showled composite total. Indicated in any sub-account used. 1. column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showled composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. 1. columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If available, the weighted average remaining life of surviving plant. If composite depreciation experience information and Amortization Plant (e). If a pr	•	(1) An Origin		(Mo, Da, Yr)		•
(Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electr Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis use compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only charcolour to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount account or microtional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and sho composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state it method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in colur (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation were made during the year in addition to depreciation provided by application of reported rates, state the bottom of section C the amounts and nature of the provisions and the plant items to which related. A	(Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Redirement Costs (Account 405.1; (d) Amortization of Unitred-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all valiable information called for in Section C every fifth year beginning with report year 1971, reporting annually only change to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showled composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average belances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in column (g). If available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information and amortization Charges. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization of Electric Plant (Account 404) (e) on this basis. (a) Expense production Plant A. Summary of Depreciation and Amortization of Electric Plant (Account 404) (e) on the basis of the provisions and the plant items to which rel		1 ' '		· ·	04, 405)	
Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electr Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis use compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report il available information called for in Section C every fifth year beginning with report year 1971, reporting annually only cha to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and short composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state it method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in colur (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state the bottom of section C the amounts and nature of the provisions and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Dep	Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report in Section 6 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used compute charges and whether any changes have been made in the basis or rates used from the preceding report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showl composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in column (g). If available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. A. In provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges Line Functional Classification (a) Paper Columns (a) A. Summary of Depreciati		(Except amortization	of aquisition adjustn	nents)		
A. Summary of Depreciation and Amortization Charges Line No. Functional Classification (a) Depreciation Expense (Account 403) (b) Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) Cost (Account 403.1) (d) Cost	A. Summary of Depreciation and Amortization Charges Line No. Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 404) (b) (c) Plant (Account 404) (d) (d) Plant (Account 404) (d) (d) (e) Plant (Account 405) (e) Plant (Account 405) (e) Plant (Account 406) (e)	rement Costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have report all available information called for in Solumns (c) through (g) from the complete repress composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Solumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section and averaging used. Columns (c), (d), and (e) report available information in the control of the account and posite depreciation accounting is used, report provisions for depreciation were made duri	te amortization change been made in the Section C every fift port of the preceding tall depreciable plants, to which a rate are to which rates are to the manner in commation for each pasist in estimating and in column (g), if ort available informing the year in additional and the section of the manner in the section of the manner in the section of the manner in the section of th	arges for electric plant (An arges for electric plant is basis or rates us hyear beginning varyear. ant is followed, list is applied. Identifiare applied showing which column ball plant subaccount, everage service Livavailable, the weightion called for in ition to depreciation.	ccount 404); and (clant (Accounts 404) sed from the preceivith report year 1970 numerically in column for the bottom of secount or function account or function yes, show in column phted average remarks (b) through provided by applicant application of the provided by applicant (Account 404).	e) Amortization of and 405). State of ding report year. 71, reporting annual mn (a) each plant Section C the type ctional Classification. If average balantal classification L in (f) the type mortaining life of surviving (g) on this basis	Other Electric the basis used to ally only changes t subaccount, of plant ons and showing nces, state the isted in column ality curve ving plant. If
Line No. Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) Intangible Plant Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Other Electric Plant (Account 404.0) (d) Hydraulic Production Plant Total (f) 22,893,872 23,893,872 24,504 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505	Line No. Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Transmission Plant Transmission Plant Phydraulic Production Plant Transmission Plant Transmission and Market Operation Regional Transmission and Market Operation General Plant Common Plant-Electric Total Amortization of Chere Electric Plant (Account 404) (d) Pother Electric Plant (Account 404) (d) Total Pother Electric Plant (Account 404) (d) Total Pother Electric Plant (Account 404) (d) Total Total Total Pother Electric Plant (Account 404) (d) Total Total Total Total Pother Electric Plant (Account 404) (d) Total To	ottom of section of the amounts and nature	of the provisions	and the plant items	s to which related.		
Line No. Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) Intangible Plant Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Other Electric Plant (Account 404.0) (d) Hydraulic Production Plant Total (f) 22,893,872 23,893,872 24,504 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505 24,505	Line No. Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Transmission Plant Transmission Plant Phydraulic Production Plant Transmission Plant Transmission and Market Operation Regional Transmission and Market Operation General Plant Common Plant-Electric Total Amortization of Chere Electric Plant (Account 404) (d) Pother Electric Plant (Account 404) (d) Total Pother Electric Plant (Account 404) (d) Total Pother Electric Plant (Account 404) (d) Total Total Total Pother Electric Plant (Account 404) (d) Total Total Total Total Pother Electric Plant (Account 404) (d) Total To	A. Sumr	mary of Depreciation	and Amortization Ch	arges		
1 Intangible Plant 22,893,872 22,89 2 Steam Production Plant 28,111,445 28,11 3 Nuclear Production Plant 4 Hydraulic Production Plant-Conventional 4 Hydraulic Production Plant-Pumped Storage 5 Hydraulic Production Plant 110,061,247 110,06 6 Other Production Plant 24,554,989 24,55 24,55 8 Distribution Plant 79,748,192 79,74 9 Regional Transmission and Market Operation 79,74 79,74	Intangible Plant 22,893,872 22,893,872 22,893,872 22,893,872 22,893,872 22,893,872 22,893,872 22,893,872 22,893,872 28,111,445 3 Nuclear Production Plant 4 Hydraulic Production Plant-Conventional 4 Hydraulic Production Plant-Pumped Storage 5 Other Production Plant 110,061,247 110,061,247 110,061,247 24,554,989 24,554, 8 Distribution Plant 79,748,192 79,748,192 79,748, 9 Regional Transmission and Market Operation 10 General Plant 22,049,411 22,049,411 22,049,411 22,049,411 22,049,419,419,419,419,419,419,419,419,419,4	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Plant (Acc 405)	
3 Nuclear Production Plant 4 Hydraulic Production Plant-Conventional 5 Hydraulic Production Plant-Pumped Storage 6 Other Production Plant 7 Transmission Plant 24,554,989 8 Distribution Plant 7 79,748,192 9 Regional Transmission and Market Operation	Nuclear Production Plant		,	(1)		(=)	22,893,872
4 Hydraulic Production Plant-Conventional 5 Hydraulic Production Plant-Pumped Storage 6 Other Production Plant 110,061,247 110,06 7 Transmission Plant 24,554,989 24,55 8 Distribution Plant 79,748,192 9 Regional Transmission and Market Operation	4 Hydraulic Production Plant-Conventional 1 5 Hydraulic Production Plant-Pumped Storage 1 6 Other Production Plant 110,061,247 110,061, 7 Transmission Plant 24,554,989 24,554, 8 Distribution Plant 79,748,192 79,748, 9 Regional Transmission and Market Operation 22,049,411 22,049,411 10 General Plant 22,049,411 22,049,411 11 Common Plant-Electric 264,525,284 22,893,872 287,419,	Steam Production Plant	28,111,445				28,111,445
5 Hydraulic Production Plant-Pumped Storage 110,061,247 110,06 6 Other Production Plant 24,554,989 24,55 7 Transmission Plant 79,748,192 79,74 9 Regional Transmission and Market Operation 79,74	5 Hydraulic Production Plant-Pumped Storage 110,061,247 110,061, 6 Other Production Plant 110,061,247 24,554,989 24,554, 7 Transmission Plant 79,748,192 79,748, 79,748, 9 Regional Transmission and Market Operation 22,049,411 22,049,411 22,049, 11 Common Plant-Electric 264,525,284 22,893,872 287,419,	Nuclear Production Plant					
6 Other Production Plant 110,061,247 110,06 7 Transmission Plant 24,554,989 24,55 8 Distribution Plant 79,748,192 79,74 9 Regional Transmission and Market Operation	6 Other Production Plant 110,061,247 110,061,247 124,554,989 224,554, 8 Distribution Plant 79,748,192 79,748, 9 Regional Transmission and Market Operation 10 General Plant 22,049,411 22,049,411 22,049,411 22,893,872 287,419,	Hydraulic Production Plant-Conventional					
7 Transmission Plant 24,554,989 24,55 8 Distribution Plant 79,748,192 79,74 9 Regional Transmission and Market Operation	7 Transmission Plant 24,554,989 24,554, 8 Distribution Plant 79,748,192 79,748, 9 Regional Transmission and Market Operation 22,049,411 22,049,411 10 General Plant 22,049,411 22,049,411 11 Common Plant-Electric 264,525,284 22,893,872 287,419,	Hydraulic Production Plant-Pumped Storage					
8 Distribution Plant 79,748,192 79,74 9 Regional Transmission and Market Operation	8 Distribution Plant 79,748,192 79,748, 9 Regional Transmission and Market Operation 22,049,411 22,049, 11 Common Plant-Electric 264,525,284 22,893,872 287,419,	Other Production Plant	110,061,247				110,061,247
9 Regional Transmission and Market Operation	9 Regional Transmission and Market Operation 10 General Plant 22,049,411 22,049,411 11 Common Plant-Electric 264,525,284 22,893,872 287,419,	Transmission Plant	24,554,989				24,554,989
	10 General Plant 22,049,411 22,04	Distribution Plant	79,748,192				79,748,192
10 General Plant 22 049 411	11 Common Plant-Electric 12 TOTAL 264,525,284 22,893,872 287,419,	Regional Transmission and Market Operation					
22,040,411	12 TOTAL 264,525,284 22,893,872 287,419,	General Plant	22,049,411				22,049,41
	B. Basis for Amortization Charges		264,525,284		22,893,872		287,419,150
B. Basis for Amortization Charges			B. Basis for Am	ortization Charges			
11			Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizate t (Account 405). Report in Section 8 the rates used to compute the charges and whether any changes have been all available information called for in solumns (c) through (g) from the complete reses composite depreciation accounting for to bunt or functional classification, as appropriated in any sub-account used. Polumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Columns (c), (d), and (e) report available infulf plant mortality studies are prepared to ascred as most appropriate for the account are posite depreciation accounting is used, reperpositions for depreciation were made during the production of section C the amounts and nature for the account and the section of section C the amounts and nature for the account and the section of section Plant. Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric	DEPRECIATION AND AMORTIZATION (Except amortization deport in section A for the year the amounts for: (b) Depreciation to (Except amortization of Limited-Term t (Account 405). Report in Section 8 the rates used to compute amortization characteristic of the charges and whether any changes have been made in the teport all available information called for in Section C every fifting the charges and whether any changes have been made in the teport all available information called for in Section C every fifting the second of the preceding second or functional classification, as appropriate, to which a rate and ded in any sub-account used. Following the properties of the process of the properties of the interest of the properties of the column (b) report all depreciable plant balances to which rates a posite total. Indicate at the bottom of section C the manner in the properties of the columns (c), (d), and (e) report available information for each properties of the account and in column (g), if posite depreciation accounting is used, report available information for each provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation provisions for depreciation were made during the year in additional provisions for depreciation provisions for depreciation were made to the provisions and the provisions of the provisions for depreciation were made during the year in additional provisions for depreciation provisions for depreciation were made during the year in additional provisions for depreciation provisions for depr	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLA (Except amortization of aquisition adjustn Report in section A for the year the amounts for: (b) Depreciation Expense (Acc rement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges for electric plant (Art (Account 405)). Report in Section 8 the rates used to compute amortization charges be a plant is followed, list that the plant is followed, list that the sum of unit of the preceding year. Report in Section 8 the rates used to compute amortization charges and whether any charges have been made in the basis or rates used to the manner in which column (B) report available information for each plant subaccount, if plant mortality studies are prepared to assist in estimating average service Lincted as most appropriate for the account and in column (9), if available, the weig posite depreciation accounting is used, report available information called for in provisions for depreciation were made during the year in addition to depreciation provisions for depreciation were made during the year in addition to depreciation provisions for depreciation and Amortization Charges and the plant items. A. Summary of Depreciation and Amortization Charges and the plant items. A. Summary of Depreciation and Amortization Charges and the	ada Power Company, d/b/a NV Energy (1) A Resubmission (Mo, Da, Yr) DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 4) (Except amortization of adulstion adjustments) teport in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Section 8 the rates used to compute amortization charges for electric plant (Account 404); and (t (Account 405). teport in Section 8 the rates used to compute amortization charges for electric plant (Account 404); and (t (Account 405). teport in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 pute charges and whether any changes have been made in the basis or rates used from the preceival pute charges and whether any changes have been made in the basis or rates used from the preceival pute charges and whether any changes have been made in the basis or rates used from the preceival pute charges and whether any changes have been made in the basis or rates used from the preceival pute charges and whether any changes have been made in the basis or rates used from the preceival pute charges and whether any changes have been made in the basis or rates used from the preceival pute charges and whether any changes have been made in the basis or rates used from the preceivation provided part of the preceival or accounting for total depreciable plant is followed, list numerically in column to function of functions and part of functional chassification as appropriate to the account and incommation for each plant subaccount, account of function of section accounting is used, report available information called for in columns (b) through provisions for depreciation accounting is used, report available information called for in columns (b) through provisions for depreciation were made during the year in addition to depreciation provided by application of the production Plant A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depre	and Power Company, d/b/a NV Energy 1 Assubmission (Mo, Da, Yf) End of

Name of Respondent		This Report Is: Date of Report (1) An Original (Mo, Da, Yr)			Year/Period of Report			
Neva	ida Power Company, d/b/a	NV Energy	(2) A Resubmis	sion	/ /	End of2018/Q4		
		DEPRECIATIO	ON AND AMORTIZAT	ON OF ELECT	TRIC PLANT (Coi	ntinued)		
	C.	Factors Used in Estima		rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cı	rtality urve ype f)	Average Remaining Life (g)
12	Steam Production				3-7			79/
13	(310)	1,001			2.56	SQUARE		17.50
14	(311)	49,927	75.00	-8.00	7.32	75-L1		8.60
15	(312)	178,915	75.00	-9.00	9.97	75-R1.5		8.60
16	(314)	97,631	80.00	-9.00	3.64	80-R1		8.50
17	(315)	36,020	75.00	-9.00	5.75	75-R2.5		8.50
18	(316)	10,130	40.00	-7.00	7.33	40-01		6.60
19	(317)	23,083						
20								
21	Subtotal	396,707						
22								
23	Other Production							
24	(340)	1,575			2.41	SQUARE		22.70
	(341)	245,195	75.00	-6.00		75-L0		18.10
26	(342)	435,908	50.00	-6.00	3.28	50-S0		17.60
	(343)	187,392	50.00	-3.00	2.28	50-R0.5		14.50
	(344)	1,877,549	50.00	-6.00	3.65	50-R0.5		17.60
	(345)	385,888	50.00	-6.00		50-R2		18.40
	(346)	103,198	40.00	-3.00	3.47	40-S0		19.40
	(347)	1,533	3					
32		-					5	
	Subtotal	3,238,238						
34								
	Tranmission Plant							
_	(350)	134,104				70-R4		59.30
	(352)	3,485				60-R3		41.10
	(353)	715,940		-5.00		60-R2		47.70
-	(354)	89,495				65-R4		50.40
	(355)	252,159				55-R2		40.90
	(356)	183,942		-30.00		60-R2		45.30
	(357)	7,660				55-R2		41.10
_	(358)	31,502				45-R3		35.20
	(359)	1,738	60.00		1.71	60-R4		40.60
45		1 100 000						
_	Subtotal	1,420,025						
47								
	Distibution Plant							
_	(360)	54,354				65-R4		51.60
50	(361)	45,056	55.00	-5.00	1.81	50-R3		43.50

Name	e of Respondent		This Report Is:		Date of Rep (Mo, Da, Yr)	ort		eriod of Report
Neva	da Power Company, d/b/a	NV Energy	(1) ☐ An Original(2) ☐ A Resubmis	sion	(IVIO, Da, 11)	End of2018		2018/Q4
		DEPRECIATION	ON AND AMORTIZAT		TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima	ating Depreciation Cha	arges				
Line		Depreciable	Estimated	Net	Applied	F-05011010	tality	Average
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Ту	rve /pe f)	Remaining Life (g)
12	(a) (362)	546,795		-10.00		60-R3	,	45.60
	(364)	74,026		-45.00	2.94	50-R1		35.60
_	(365)	112,751	60.00	-25.00	2.14	60-R2		42.00
	(366)	188,338	60.00	-20.00	1.84	60-R4		46.60
	(367)	1,391,546	50.00	-20.00	2.42	50-R4		36.70
17	(368)	603,194	40.00	-5.00	2.91	40-R2		27.60
18	(369)	208,731	55.00	-50.00	2.05	45-R4		35.90
19	(370)	16,054	35.00		3.05	35-R1		31.50
20	(370.1)	122,368	20.00		5.27	20-R5		15.00
21	(372)	3,723	30.00	-5.00	4.36	30-R1		15.70
22	(373)	1,068	35.00	-5.00	0.66	35-R2		19.90
23	(374)							
24								
25	Subtotal	3,368,006						
26								
27	General Plant							
28	(389)	423	65.00			65-R4		57.50
29	(390)	130,168		-10.00		45-R2		35.40
30	(391.1)	16,072	20.00	13		20-SQ		5.90
	(391.2)	42,879	5.00			5-SQ		2.80
_	(392)	12,102		15.00		10-L2		7.50
_	(393)	605				20-SQ		8.50
	(394)	5,794				25-SQ		10.50
	(395)	2,200				15-SQ		5.30
	(396)	1,787		10.00		14-L2.5		6.90
_	(397)	144,395				15-SQ		6.60
_	(398)	3,380			6.67	15-SQ		7.70
	(399.1)							
40								
	Subtotal	359,813						
42		0.700.700						
-	Total Plant	8,782,789	9					
44								
45								
46								
47								
48								
50								
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) _ An Original	(Mo, Da, Yr)	·					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4					
FOOTNOTE DATA								

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2018.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 39 Column: b

Asset Retirement Costs for General Plant.

	of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/F End of	eriod of Report 2018/Q4
	F	EGULATORY COMMISSION EXPEN	SES		
oeing 2. Re	eport particulars (details) of regulatory comr amortized) relating to format cases before eport in columns (b) and (c), only the current red in previous years.	a regulatory body, or cases in whi	ch such a body wa	as a party.	
ine No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the	Assessed by Regulatory Case) Commission	Expenses of	Total Expense for Current Year (b) + (c)	Deferred in Account 182 3 at
	docket or case number and a description of the (a)	case) Commission (b)	Utility (c)	(b) + (c)	182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursant to Chapter 704				
2	of the Nevada Revised Statutes	8,460,339		8,460,339	
3					
4	Annual FERC Charges pursant to Title 180 Code				
5	of Federal Regulations Part 382	475,500		475,500	
6					
7	Federal Issues		340,000	340,000	
8					
9	Public Utilites Commission of Nevada		2,722,606	2,722,606	1,740,772
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
_					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36		3			
37					
38					
39					
40					
41					
42					
43					
44			<u> </u>		
45					
46	TOTAL	8,935,839	3,062,606	11,998,445	1,740,772

Name of Respondent Nevada Power Comp		Energy (1) (2)	Report Is: ☐ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4	
l. List in column (f), (g), and (h)	ses incurred in prior ye		amortized.	ntinued) List in column (a) the presently to income, plant,		n.
EXPEN	ISES INCURRE	D DURING YEAR			AMORTIZED DURING YE	-AR	
	ENTLY CHARG		Deferred to	Contra	Amount		Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	Deferred in Account 182.3 End of Year (I)	No.
				0,		(-)	1
lectric	928	8,460,339					2
							3
							4
lec tric	928	475,500					5
							6
lectric	928	340,000					7
							8
lectric	928	2,722,606	279,042	928	423,469	. 1,596,345	
19							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33 34
	-						35
							36
							37
							38
							39
					· -		40
							41
							42
							43
							44
							45
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1 To 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11,998,445	279,042	10° 47'-	423,469	1,596,345	46

Name	lame of Respondent This Report Is: Date of Report Year/Period of Report						
Neva	da Power Company, d/b/a NV Energy		Original tesubmission	(Mo, Da, Yr) / /	End of2018/Q4		
	RESEAF		PMENT, AND DEMONS	TRATION ACTIVITIES			
D) pro recipi other:	escribe and show below costs incurred and accouplect initiated, continued or concluded during the ent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dicate in column (a) the applicable classification,	year. Report a ork carried with demonstration in	lso support given to othe others, show separately n Uniform System of Acc	ers during the year for jointly the respondent's cost for the	y-sponsored projects.(Identify		
	ifications:						
	ectric R, D & D Performed Internally:		Overhead				
, ,	Generation hydroelectric	b. C (3) Distribu	Inderground tion				
	Recreation fish and wildlife		al Transmission and Mar	ket Operation			
	Other hydroelectric		ment (other than equipm				
	Fossil-fuel steam Internal combustion or gas turbine		Classify and include item ost Incurred	s in excess of \$50,000.)			
	Nuclear	' '	R, D & D Performed Exte	ernally:			
	e. Unconventional generation (1) Research Support to the electrical Research Council or the Electric						
	f. Siting and heat rejection Power Research Institute 2) Transmission						
				Description			
₋ine No.	Classification (a)			Description (b)			
1	1 A. Electric RD&D performed internally						
2							
3	3 (1) e. Unconventional Generation Small Storage Programs						
4							
5	(1) e. Unconventional Generation		Wind Demonstration Pr				
6							
7							
8 9	B. (2) Electric RD&D performed externally		Edison Electric Institute	membership duce			
10	B. (2) Electric ND&D performed externally		Edison Electric institute	membership dues			
11							
12	Total						
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
25 26							
27							
28							
29							
30							
31							
32							
33							
34							
35 36							
36							
37							

Name of Respondent		This Report Is:	Date of Report	Year/Period of Repo	ort
Nevada Power Company	d/b/a NN/ Engrave	(1) An Original	(Mo, Da, Yr)	End of 2018/Q	
ivevada Fower Company	, d/b/a NV Elleigy	(2) A Resubmission	//		÷.
	RESEARCH, DE	VELOPMENT, AND DEMONSTRAT	TION ACTIVITIES (Continue	d)	
briefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been "Est."	Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indicate e account number charged with struction Work in Progress, first total unamortized accumulate instration Expenditures, Outstat a segregated for R, D &D activity	nternally and in column (d) those iter safety, corrosion control, pollution, ate the number of items grouped. Uth expenses during the year or the act. Show in column (f) the amounts ring of costs of projects. This total minding at the end of the year. Ities or projects, submit estimates for ites operated by the respondent.	automation, measurement, in Inder Other, (A (6) and B (4)) ccount to which amounts wer related to the account charge nust equal the balance in Acc	sulation, type of appliance classify items by type of le capitalized during the year of in column (e) ount 188, Research,	e, etc.). R, D & ear,
Costs Incurred Internally Costs Incurred Externa		AMOUNTS CHARGED I	N CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year	Account	Amount	Accumulation	No.
	(d)	(e)	(f)	(g)	+-
		122			1
201,597		182.3	201,597		2
31,874		182.3	31,874		3
36,837		182.3	36,837		4
9,118		182.3	9,118		5
10,319,306		182.3	10,319,306		6
					7
	047.445	000.0	047.445		8
	317,415	930.2	317,415		9
					10
					11
10,598,732	317,415		10,916,147		12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					_
					32
					33
					34
					35
					36

	da Power Company, d/b/a NV Energy	This Report Is: (1) An Origin (2) A Resubr	mission	(Mo, D	f Report a, Yr)	Year/Period of Report End of 2018/Q4
Utility provid	rt below the distribution of total salaries and v Departments, Construction, Plant Removals, ded. In determining this segregation of salarion, substantially correct results may be used.	, and Other Acco	ar. Segregate an	nounts orig	ints in the approp	riate lines and columns
Line No.	Classification (a)		Direct Payr Distributio (b)	oll n	Allocation of Payroll charged fo Clearing Accounts (c)	r Total
1	Electric		1000-118	35-16		
2	Operation			The state of		
3	Production		17	,645,247	2 47 L H Z 13 EL	
4	Transmission		3	,051,597		
	Regional Market					
_	Distribution			3,317,922		
7	Customer Accounts		13	,019,793		
8	Customer Service and Informational			727,231	Part - 1 - 3	
	Sales		-	147,196		
_	Administrative and General		+),770,727		
-	TOTAL Operation (Enter Total of lines 3 thru 10)		63	3,679,713		
12	Maintenance			050 200		
-	Production Transmission		-	921,761	The state of the s	
$\overline{}$	Regional Market			921,701		
	Distribution			,362,520		
	Administrative and General			791,795		
	TOTAL Maintenance (Total of lines 13 thru 17)		11	,126,276	S 2 3 5 11 11	
-	Total Operation and Maintenance			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No. of the last of	
	Production (Enter Total of lines 3 and 13)		22	2,695,447		
	Transmission (Enter Total of lines 4 and 14)			3,973,358		
	Regional Market (Enter Total of Lines 5 and 15)					
	Distribution (Enter Total of lines 6 and 16)		12	2,680,442	THE RESERVE	
24	Customer Accounts (Transcribe from line 7)			3,019,793	THE RESERVE	FOR DECEMBER
25	Customer Service and Informational (Transcribe fi	rom line 8)		727,231	TEN LEVEL L	
26	Sales (Transcribe from line 9)			147,196		
27	Administrative and General (Enter Total of lines 1)	0 and 17)	2'	,562,522	THE REAL PROPERTY.	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	74	1,805,989	18,867,	267 93,673,256
29	Gas		THE RESIDENCE	500 150		
30	Operation					
	Production-Manufactured Gas					
	Production-Nat. Gas (Including Expl. and Dev.)					
	Other Gas Supply					18 15 24 1 1 1 1 1 1 1
					EL THE SELECT	
	Transmission		-			
	Distribution					
	Customer Accounts			-		
38						
39	Sales Administrative and General					
41				10		
42						
43						
44		d Development)			1.00 1.00 195 11	THE RESERVE OF THE PARTY OF THE
45	Other Gas Supply		+			
46					OF THE PARTY HAVE	
47	Transmission					
	4					

	e of Respondent	This Report Is:	D /i	ate of Report /lo, Da, Yr)		r/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmi		/ /	End	of2018/Q4
	DIST	RIBUTION OF SALAR		ontinued)		
	Dio i		(40			
		8				
Line	Classification		Direct Payroll Distribution	Allocation Payroll charg Clearing Acc (c)	of led for	Total
No.	(a)	-	(b)	Cléaring Acc	ounts	(d)
48	Distribution (a)		(0)	(0)		
49	Administrative and General					
	TOTAL Maint. (Enter Total of lines 43 thru 49)					
51	Total Operation and Maintenance		THE STATE OF		00115	1 F. A. C. S.
52	Production-Manufactured Gas (Enter Total of lin	nes 31 and 43)			NETTERS	THE PROPERTY OF
53	Production-Natural Gas (including Expl. and De				JE 11 7	July 16-11 78-599
54	Other Gas Supply (Enter Total of lines 33 and 4				Fig. 1	Kertill In walk in the
55	Storage, LNG Terminaling and Processing (Total				Es L	
56	Transmission (Lines 35 and 47)					
57	Distribution (Lines 36 and 48)					
58	Customer Accounts (Line 37)					
59	Customer Service and Informational (Line 38)					
60	Sales (Line 39)					
61	Administrative and General (Lines 40 and 49)					
62	TOTAL Operation and Maint. (Total of lines 52	thru 61)				
63						
64						
65	TOTAL All Utility Dept. (Total of lines 28, 62, ar	nd 64)	74,805,	989 18	,867,267	93,673,256
66						
67	Construction (By Utility Departments)					
68	Electric Plant		40,546,	650 13	,536,880	54,083,530
69	Gas Plant					
70	Other (provide details in footnote):			050	F00 0==	=
71			40,546,	550 13	,536,880	54,083,530
72	Plant Removal (By Utility Departments)			440	000 410	4 800 053
73	Electric Plant		3,660,	140	923,146	4,583,286
74				-		
75	Other (provide details in footnote):	5)	2 660	140	022 146	4,583,286
76	TOTAL Plant Removal (Total of lines 73 thru 75 Other Accounts (Specify, provide details in foot		3,660,	140	923,146	4,363,286
77	Job Orders, Regulatory Assets and Non-Opera		7,827,	390 1	,974,193	9,801,583
78	Jub Orders, Regulatory Assets and Non-Opera	ung	1,027,	1	,017,180	3,001,003
79 80					-	
81						
82						
83						
84					_	
85						
86						
87						
88						
89						
90						
91						
92						
93						
94					2.	
95			7,827,	390 1	,974,193	9,801,583
96			126,840,	169 35	,301,486	162,141,655

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4
		11	End of
	COMMON UTILITY PLANT AND EXP		
 Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commor the respective departments using the common utility plant. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation utility. Give date of approval by the Commission for use of authorization. 	In Utility Plant, of the Uniform System of lant and explain the basis of allocation of and amortization at end of year, show its using the Common utility plant to white nance, rents, depreciation, and amortize the allocation of such expenses to the de- tested and give the factors of allocation.	Accounts. Also show the a used, giving the allocation fing the amounts and classifich such accumulated provisation for common utility playartments using the common	allocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
Nevada Power Company does not have any	common plant.		

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) An Original (2) A Resubmission	Date of (Mo, Da	Report Year/F , Yr) End o	Period of Report f 2018/Q4
	AM	IOUNTS INCLUDED IN IS	O/RTO SETTLEMENT S	FATEMENTS	
Resa for pu wheth	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State irposes of determining whether an entity is a net sher a net purchase or sale has occurred. In each erately reported in Account 447, Sales for Resale,	for concerning amounts it ements. Transactions show seller or purchaser in a give monthly reporting period, to	recorded in Account 555, ald be separately netted fo yen hour. Net megawatt ho the hourly sale and purcha	Purchase Power, and Ac r each ISO/RTO administ ours are to be used as the	tered energy market basis for determining
ine No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy		(-)	(0)	(0)
2	Net Purchases (Account 555)				(615,495)
3	Net Sales (Account 447)	60,158	(11,332)	(44,884)	(51,331)
	Transmission Rights				
_	Ancillary Services				
	Other Items (list separately) Energy Imbalance Market(Account 555)	(2,329,426)	(447,522)	2 700 206	2 240 554
8	Energy initiation main entraction	(2,328,420)	(447,022)	3,790,396	2,340,551
9					
10					
11					
12					
13 14					
15					
16					
17					
18					
19					
20					
21					
22 23					
24					
25					
26					
27					
28					
29 30					
31					
32					
33					
34					
35					
36	_ =				
37 38					
39		1			
40					22
41					
42					
43					
44					
45					
46	TOTAL	(2,269,268)	(458,854)	3,745,512	1,673,725

	e of Respondent	[(1) D	eport ls: ⟨ An Original		Date of Report (Mo, Da, Yr)		riod of Report 2018/Q4		
Nev	ada Power Company, d/b/a NV Energy	(2)	A Resubmis	sion	11	End of	2010/04		
				OF ANCILLARY SE					
	ort the amounts for each type of an ondents Open Access Transmissio	•	wn in columr	n (a) for the year a	s specified in Ord	er No. 888 an	d defined in the		
n co	olumns for usage, report usage-rela	ated billing determ	inant and the	unit of measure.					
1) C	On line 1 columns (b), (c), (d), (e), (t	f) and (g) report th	e amount of	ancillary services	purchased and so	old during the	year.		
	On line 2 columns (b) (c), (d), (e), (fing the year.), and (g) report th	e amount of	reactive supply ar	nd voltage control	services purc	hased and sold		
-) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold uring the year.								
(4) (On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.								
	On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services chased and sold during the period.								
	6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during ne year. Include in a footnote and specify the amount for each type of other ancillary service provided.								
_		Amount F	Purchased for t	the Year	Amo	unt Sold for the	Year		
		Usage - R	elated Billing D	Determinant	Usage -	Related Billing I	Determinant		
+		Osage - N	Unit of	Commont	- Jacob	Unit of	Jeterminant		
Line	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
-	Scheduling, System Control and Dispatch Reactive Supply and Voltage				5,106		434,00		
-					5,106		1,530,16		
_	Regulation and Frequency Response	06 008 660	IZVA/LI	0.040.050	40 707 204	MW	401,26		
-	Energy Imbalance	96,998,669	KWH	2,940,950			2,213,63		
	Operating Reserve - Spinning				63	MW	565,20		
_	Operating Reserve - Supplement				63	MW	497,25		
	Other				9,840,085	MWH	3,175,38		
8	Total (Lines 1 thru 7)	96,998,669		2,940,950	50,587,838		8,816,90		
20									
	ú								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 7 Column: e

Includes Scheduling System Control and Dispatch of 4,920,042.50 MWH and Reactive Supply and Voltage Control of 4,920,042.50 MWH

Schedule Page: 398 Line No.: 7 Column: g

Includes Scheduling System Control and Dispatch of \$1,278,314 and Reactive Supply and Voltage Control of \$1,897,071

Nam	e of Responder	nf .			This Report Is	·	Date o	of Report	Year/Period	of Penort
		npany, d/b/a NV E	Enormy		(1) An C	riginal)	(Mo, E			2018/Q4
IVEV	aua Fower Con	ipany, u/b/a ivv b	rieigy		1 ' '	submission	11		Lild Oi	77
							STEM PEAK LOAD			
	•	nly peak load on t ne required inform	•		-	•	ondent has two or i	more power sys	tems which are no	t physically
_	,	ie required inform in (b) by month th			,					
٠,	•	. , .		-			sion - system peak	load reported o	on Column (b).	
				the sys	tem' monthly ma	aximum megawa	att load by statistic	al classifications	s. See General Ins	truction for the
defin	ition of each sta	atistical classifica	tion.							
NAM	E OF SYSTEM	:								
Line		Monthly Peak	Day of	Llaur of	Firm Natural	Firm Network	Long Town Firm	Otherland	Charl Tarry Firm	O# ==
No.	Month	MW - Total	Monthly	Hour of Monthly	Firm Network Service for Self	Service for	Long-Term Firm Point-to-point	Other Long- Term Firm	Short-Term Firm Point-to-point	Other Service
	Wionan		Peak	Peak	OCIVICO IOI COII	Others	Reservations	Service	Reservation	0011100
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	3,244	22	19	2,323	219	666			39
2	February	3,337	23	19	2,334	289	671			44
3	March	3,228	31	20	2,216	279	704			30
4	Total for Quarter 1		100		6,873	787	2,041			113
5	April	4,597	26	18	3,542	333	686			35
6	May	5,306	9	17	4,232	344	686			43
7	June	6,461	21	16	5,340	370	686			64
8	Total for Quarter 2				13,114	1,047	2,058			142
9	July	7,104	25	18	5,956	388	686			74
10	August	6,846	1	17	5,705	386	686			69
11	September	6,096	8	17	4,994	361	686			56
12	Total for Quarter 3	14 L558 cm		S-128-13	16,655	1,135	2,058			199
13	October	4,634	1	15	3,558	352	686			38
14	November	3,243	2	19	2,251	281	686			24
15	December	3,436	27	18	2,430	284	686			35
16	Total for Quarter 4		0.32		8,239	917	2,058			97
17	Total Year to									
	Date/Year				44,881	3,886	8,215			551

	e of Respondent	This Report Is: (1) X An Origina	ıl	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubm			End of2018/Q4
		ELECTRIC EN	NERG'	YACCOUNT	
Re	port below the information called for concerni	ng the disposition of electr	ic ene	rgy generated, purchased, exchanged	and wheeled during the year.
Line No.	Item	MegaWatt Hours	Line No.	ltem	MegaWatt Hours
140.	(a)	(b)	INO.	(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Includin	ng 20,495,914
3	Steam	1,384,037		Interdepartmental Sales)	
4	Nuclear		23	Requirements Sales for Resale (See	
5	Hydro-Conventional			instruction 4, page 311.)	
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (S	See 1,911,700
7	Other	15,400,193		instruction 4, page 311.)	
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3	16,784,230	26	Energy Used by the Company (Electric	c 18,132
	through 8)			Dept Only, Excluding Station Use)	
10	Purchases	6,586,979	27	Total Energy Losses	945,463
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through	gh 23,371,209
12	Received .			27) (MUST EQUAL LINE 20)	
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	4,347,781			
17	Delivered	4,347,781			
18	Net Transmission for Other (Line 16 minus		İ		
	line 17)				
19	Transmission By Others Losses		ĺ		
20	TOTAL (Enter Total of lines 9, 10, 14, 18	23,371,209			
	and 19)				
				_	
	_				
			L	1	

Nam	e of Respondent		This Report Is:	Date of Report	Year/Perio	d of Report
Neva	ada Power Comp	any, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of _	2018/Q4
			MONTHLY PEAKS AN			
fori Re Re	mation for each neport in column (to eport in column (de eport in column (de	peak load and energy output. If son- integrated system. b) by month the system's output b) by month the non-requirement d) by month the system's monthle e) and (f) the specified information	in Megawatt hours for each mo s sales for resale. Include in th y maximum megawatt load (60	onth. ne monthly amounts any energ minute integration) associate	gy losses associated w	
IAM	E OF SYSTEM:		Monthly Non-Requirments	M	ONTHLY PEAK	
lo.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,633,483	266,446	2,323	22	1900
30	February	1,542,418	298,869	2,334	23	1900
31	March	1,384,817	228,968	2,216	31	2000
32	April	1,612,416	306,188	3,542	26	1800
33	May	2,076,173	147,437	4,232	9	1700
34	June	2,417,303	16,772	5,340	21	1600
35	July	2,882,515	20,171	5,956	25	1800
36	August	2,747,026	17,503	5,705	1	1700
37	September	2,291,399	15,170	4,994	8	1700
38	October	1,665,035	197,784	3,558	1	1500
39	November	1,475,034	188,279	2,251	2	1900
40	December	1,643,590	208,113	2,430	27	1800
41	TOTAL	23,371,209	1,911,700			E PLEASE TO

Name	of Respondent	This Report Is:			Date of Report	1	/ear/Period	of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An O			(Mo, Da, Yr) / /			2018/Q4
		L'' L	submission					
					ISTICS (Large Plan			
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q hit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	f 10,000 Kw or mes is not available average number puntity of fuel but his charges to exp	ore, and nucle, give data ware of employee urned converte ense account	ear plants which is a sassignated to Mct.	s. 3. Indicate by a vailable, specifying able to each plant. 7. Quantities of	a footnote any period. 5. I 6. If gas is u fuel burned (I	plant lease f any emploused and pu Line 38) and	ed or operated yees attend rchased on a I average cost
Line	Item		Plant			Plant		
No.			Name: LV Ge	eneration		Name: Harr	y Allen 4	
	(a)			(b)			(c)	
-	Kind of Plant (Internal Comb, Gas Turb, Nuclear				CTG/Steam-Gas			GTG/Gas
-	Type of Constr (Conventional, Outdoor, Boiler, et	tc)			Full Outdoor			Full Outdoor
_	Year Originally Constructed				1994			2006
	Year Last Unit was Installed				2002			2006
$\overline{}$	Total Installed Cap (Max Gen Name Plate Rating	js-MVV)			358.80			85.00
_	Net Peak Demand on Plant - MW (60 minutes)				428			77
	Plant Hours Connected to Load				14656			1027
$\overline{}$	Net Continuous Plant Capability (Megawatts)				272			72
9	When Not Limited by Condenser Water				272			72
10	When Limited by Condenser Water			_	22			0.
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				348011000			71113000
	Cost of Plant: Land and Land Rights				5141931			71113000
14	Structures and Improvements				5267081			2658329
15	Equipment Costs				223037414			33831277
16	Asset Retirement Costs				0			03031277
17	Total Cost				233446426			36489606
	Cost per KW of Installed Capacity (line 17/5) Incl	ludina			650.6311			429.2895
	Production Expenses: Oper, Supv. & Engr	iddirig			255769			11557
20	Fuel				.9243464			2356788
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				3			1
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				1705620			69937
26	Misc Steam (or Nuclear) Power Expenses				2559998			33264
27	Rents				42751			8736
28	Allowances				0			0
29	Maintenance Supervision and Engineering				46			0
30	Maintenance of Structures				173479			7547
31	Maintenance of Boiler (or reactor) Plant				1954		17	14
32	Maintenance of Electric Plant				1236649			208964
33	Maintenance of Misc Steam (or Nuclear) Plant				688045			30549
34					15907778			2727357
35	<u> </u>				0.0457		1	0.0384
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS		
37		cate)	MCF			MCF		
38		-1	2932023	0	0	778491	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc		1066880	0	0 000	1068147	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	ar	3.153	0.000	0.000	3.027	0.000	0.000
	Average Cost of Fuel per Unit Burned Average Cost of Fuel Burned per Million BTU		3.153 2.955	0.000	0.000	3.027 2.834	0.000	0.000
42 43		1	0.027	0.000	0.000	0.033	0.000	0.000
43		•	8989.000	0.000	0.000	11693.000	0.000	0.000
	Avoiage 510 per Rivin Net Generation		0000.000	10.000	10.000	11000.000	10.000	10.000

Name of Re	espondent		This Re	port Is:			ate of Report	Y	ear/Period of Repor	t
Nevada Po	wer Company, d/	b/a NV Energy	(1) 💢	An Original A Resubmissio	n		Mo, Da, Yr) / /		End of 2018/Q4	
				ATING PLANT S		_				
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	, and Other Expe d on Line 25 "Elect r peak load service o, internal combu- tion with a conver- accounting meth various compon-	ctric Expenses," and ce. Designate autom istion or gas-turbine ntional steam unit, in od for cost of power	ther Power Sup Maintenance Adatically operate equipment, repo clude the gas-tu generated include (c) any other in	ply Expenses. ccount Nos. 553 d plants. 11. Fort each as a sepurbine with the stiding any excess formative data c	10. For IC at and 554 on Lefor a plant equarate plant. eam plant. costs attribut	nd G7 line 3 uippe Howe 12. If	F plants, repore 2, "Maintenaned with combinate wer, if a gas-toff a nuclear powers and	t Operating E ce of Electric ations of foss urbine unit fur wer generatin development	em Control and Load Expenses, Account N Plant." Indicate plar sil fuel steam, nucleanctions in a combine up plant, briefly explait; (b) types of cost urint type and quantity	nts ir d in by nits
Plant	a and other priys	cai and operating on	Plant	Jiai It.		Т	Plant			Line
Name: <i>Moh</i>	have 1 & 2		Name: Navaj	o 1,2,3			Name: Silve	rhawk		No.
	(d))	(e)				(f)		
					Ste	-			CTG/Steam -Gas	1
					Conv	v-B 974			Conv- OB 2004	3
						76			2004	4
		0.00			225	-			664.70	5
		0				0			562	6
		0				0			12180	7
		0			2	225			520	8
		0				225			520	9
		0			2	225			0	10
		0			42040270	0			26	11
		78409			13840370	0			1550076000 5208268	12
		0			281181				39082861	14
		532348			1797385	_			375509962	15
		0			185645	555			63447	16
		610757			2264212	267			419864538	17
		0			1006.31				631.6602	18
		2733			20079	_			397496	19
		0			426446	_			33647279	20
		0			17687	742			0	21
	-	0			1700	0			13	22
		0				0			0	24
		0			8184	418			2590495	25
		0			18350	046			967650	26
		0			650	880			190419	27
		0				0			0	28
		0			3999				0	29
		0			1720 3482				331379 21809	30
		0			6994	_			1317587	32
		0			527				395686	33
		2733			54420	735	1)		39859813	34
		0.0000			0.0	393			0.0257	35
			COAL	DIESEL			GAS			36
			TONS	BARRELS			MCF			37
0	0	0	685613	5511	0		11501947	0	0	38
0 000	0 000	0	21406410	5732716	0		1067300	0 000	0	39
0.000	0.000	0.000	62.271	100.292 88.628	0.000		2.925	0.000	0.000	40
0.000	0.000	0.000	2.872	15.460	0.000		2.741	0.000	0.000	42
0.000	0.000	0.000	0.031	0.164	0.000		0.022	0.000	0.000	43
0.000	0.000	0.000	10627.000	10627.000	0.000		7920.000	0.000	0.000	44
0.000	0.000	0.000	10627.000	10627.000	0.000		7920.000	0.000	0.000	

Name	of Respondent	This	Report Is	:			ate of Report)	ear/Period	of Report
Neva	da Power Company, d/b/a NV Energy	(1)	X An O	riginal submission		١,	Mo, Da, Yr) / /	E	end of	2018/Q4
	STEAM-ELECTRIC	GENEI	RATING	PLANT STATI	STICS (L	Large	Plants) (Con	tinued)		
his pa as a jo nore herm per ur	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 es is no averag uantity n charg) Kw or mot available numbe of fuel but es to exp	nore, and nucle le, give data w r of employees urned converte ense accounts	ear plants hich is av s assigna ed to Mct.	s. 3. vailab able to . 7.	Indicate by a le, specifying each plant. Quantities of	i footnote any period. 5. I 6. If gas is i fuel burned (l	/ plant leas f any emp used and p Line 38) ar	sed or operated loyees attend ourchased on a and average cost
ine	Item			Plant				Plant		
No.	(a)			Name: Clark	4 (b))		Name: Clar	k Peakers (c)	11-22
	(4)				()				(-7	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						Gas Turbine			GT
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)					Conv-B			Full Outdoor
3	Year Originally Constructed						1973			2008
	Year Last Unit was Installed						1973			2008
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)					72.40			724.40
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load						50 78			7440
_	Net Continuous Plant Capability (Megawatts)						54			618
-	When Not Limited by Condenser Water						54			618
10							0			0
11	Average Number of Employees					-	0			0
12	Net Generation, Exclusive of Plant Use - KWh						3740000			342281000
13	Cost of Plant: Land and Land Rights						0			0
14	Structures and Improvements						21953			26897598
15	Equipment Costs						7247584			404919752
16	Asset Retirement Costs						7000507			0
17	Total Cost Cost per KW of Installed Capacity (line 17/5) Incl	udina					7269537 100.4080			431817350 596.1035
	Production Expenses: Oper, Supv. & Engr	uuirig					2273			211721
20	Fuel						616421			11016295
21	Coolants and Water (Nuclear Plants Only)						0			0
22	Steam Expenses						0			3
23	Steam From Other Sources						0			0
24	Steam Transferred (Cr)						0			0
25	Electric Expenses						8946			618269
26	Misc Steam (or Nuclear) Power Expenses						14596			1336433
27	Allowances						459 0		·	42049
28 29	Maintenance Supervision and Engineering						3144			14792
30	Maintenance of Structures						3400			143861
31	Maintenance of Boiler (or reactor) Plant						0			7805
32	Maintenance of Electric Plant						47643			549985
33	Maintenance of Misc Steam (or Nuclear) Plant						9262			556054
34	Total Production Expenses						706144			14497267
35	Expenses per Net KWh						0.1888	010	ī	0.0424
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			GAS				GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)		MCF 254050	0		0	MCF 3704341	0	0
38	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)		1062698	0		0	1068203	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea			2.426	0.000		0.000	2.974	0.000	0.000
41	Average Cost of Fuel per Unit Burned			2.426	0.000		0.000	2.974	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU			2.283	0.000		0.000	2.784	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.165	0.000		0.000	0.032	0.000	0.000
44	Average BTU per KWh Net Generation			72187.000	0.000		0.000	11561,000	0.000	0.000

Name of Resp	ondent		This F	Report Is:			Date of Report	1	Year/Period of Repor	t
Nevada Power	Items under Cost of Plant are based on U. S			X An Original ☐ A Resubmis	sion	١ ,	Mo, Da, Yr) / /	E	End of2018/Q4	
		STEAM-ELF	TRIC GENER		STATISTICS (Large	e Plants)(Contin	ued)		
) Itama undar	Cost of Blant								om Control and Load	
Dispatching, ar 547 and 549 or designed for pe steam, hydro, in cycle operation footnote (a) accused for the va	nd Other Expend Line 25 "Electoral Line 25 "Electoral Line 25 "Electoral Combuston with a convertion methorious componers."	are based on U. S. onses Classified as O ctric Expenses," and ce. Designate automistion or gas-turbine of tonal steam unit, incod for cost of power gents of fuel cost; and cal and operating characters.	ther Power Si Maintenance atically opera equipment, re clude the gas- generated inc (c) any other	upply Expenses Account Nos. 5 Aced plants. 11 Aport each as a seturbine with the sluding any exces informative dat	s. 10. For IC a 553 and 554 on I. For a plant ec separate plant. e steam plant. ess costs attribu	and G Line 3 quippe Howe 12. I ted to	T plants, report 32, "Maintenanced with combina ever, if a gas-tuf a nuclear power ersearch and corresearch and corresponding to the search and corresponding	Operating E e of Electric ations of fossi rbine unit fur er generating developmen	Expenses, Account No Plant." Indicate plant in Indicate plant is if fuel steam, nuclea notions in a combined plant, briefly explant; (b) types of cost up.	los. nts ar ed in by nits
Plant	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Plant				Plant			Line
Name: Sun Pe	eak 3, 4, 5		Name: Reid	d Gardner 4			Name: Clark	5, 6, 7, 8, 9, 10	0	No.
	(d)			(e)				(f)		
									0: (0 - 1:	-
		Gas Turbine				am			Steam/Gas Turbine	2
		Full Outdoor 1991			Conv-	983			Conv-OB 1979	3
		1991				983			1994	4
		294.40				0.00			548.20	5
		218				0			441	6
		490				0			10007	7
		210				0			430	8
		210				0			430	9
		0				0			0	_
		6				11			39	
		31964000				0			539562000	12
		308031		91		0			1142349 31482092	_
		13664263 78364905			30	836			305265034	_
		-517432			4974				-1718639	_
		91819767			5013				336170836	+
		311.8878				0			613.2266	18
		101190			7	023			339563	19
		1066962				0			13074043	+
		0				0			0	+
		0				0			-166	_
		0				0			0	_
		230434				0			966550	_
		764140			41	700			2107724	_
		3880				0			66282	+
		0				0			0	28
		0				0			23317	29
		72372				0			185216	+
		0				0			544409	
		195270 105608				0			1183319 597689	+
		2539856			48	723			19087946	+
		0.0795				000			0.0354	
GAS							GAS			36
MCF							MCF			37
392646	0	0	0	0	0		4961685	0	0	38
1068504	0	0	0	0	0		1066566	0	0	39
2.717	0.000	0.000	0.000	0.000	0.000		2.635	0.000	0.000	40
2.717	0.000	0.000	0.000	0.000	0.000		2.635	0.000	0.000	41
2.543	0.000	0.000	0.000	0.000	0.000		0.024	0.000	0.000	42
0.033 13126.000	0.000	0.000	0.000	0.000	0.000		9808.000	0.000	0.000	43
.0120.000	1 0.000	0.000	0.000	0.000	0.000		200000	1		1-1-1

Name	of Respondent	This Report Is			Date of Report			d of Report
Neva	da Power Company, d/b/a NV Energy	(1) An O			(Mo, Da, Yr)		End of	2018/Q4
	. ,	(2) A Re	submission		11			
	STEAM-ELECTRIC	GENERATING	PLANT STATI	STICS (L	arge Plants) (Con	tinued)		
this pa as a je more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	10,000 Kw or mes is not available average number uantity of fuel but charges to exp	ore, and nucle le, give data w r of employees urned converte ense accounts	ear plants hich is av s assigna d to Mct.	s. 3. Indicate by a vailable, specifying ble to each plant. 7. Quantities of	a footnote an period. 5. 6. If gas is fuel burned (y plant leas If any empl used and p Line 38) ar	eed or operated oyees attend urchased on a and average cost
Line No.	Item		Plant Name: <i>Harry</i>	Allen 3		Plant Name: Len	zie 1 & 2	
	(a)			(b)	·		(c)	
_	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine			CTG/Steam-Gas
$\overline{}$	Type of Constr (Conventional, Outdoor, Boiler, et	(C)			Full Outdoor			Conv- OB
	Year Originally Constructed				1995			2005
	Year Last Unit was Installed	- 1414/			1995			2006
	Total Installed Cap (Max Gen Name Plate Rating	S-IVIVV)			101.50 77			1465.40
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				851			1134
_	Net Continuous Plant Capability (Megawatts)				72			50086 1102
9	When Not Limited by Condenser Water				72			1102
10	When Limited by Condenser Water				0			0
_	Average Number of Employees			VE	0		γ	38
	Net Generation, Exclusive of Plant Use - KWh				54957000			6668439000
	Cost of Plant: Land and Land Rights				1528252			234506
14	Structures and Improvements				24059760			31268767
15	Equipment Costs				63370928			484737955
16	Asset Retirement Costs				61843			156746
17	Total Cost				89020783			516397974
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding			877.0520			352.3939
19	Production Expenses: Oper, Supv, & Engr				8932			1080112
20	Fuel				1923600			160249531
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			58
23					0			0
24					0			0
25					54088			3642435
26	Misc Steam (or Nuclear) Power Expenses				25708			4059819
27	Rents				6751			819184
28	Allowances Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				10457			333640
31	Maintenance of Boiler (or reactor) Plant				.0			48807
32	Maintenance of Electric Plant				189445			4593922
33	Maintenance of Misc Steam (or Nuclear) Plant				46635			1220306
34	Total Production Expenses				2265616			176047814
35	Expenses per Net KWh				0.0412			0.0264
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned		601017	0	0	47292464	0	0
39		lear)	1067825	0	0	1069618	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	r	3.201	0.000	0.000	3.388	0.000	0.000
41	Average Cost of Fuel per Unit Burned		3.201	0.000	0.000	3.388	0.000	0.000
42	<u> </u>		2.997	0.000	0.000	3.168	0.000	. 0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.035	0.000	0.000	0.024	0.000	0.000
44	Average BTU per KWh Net Generation		11678.000	0.000	0.000	7586.000	0.000	0.000

Name of Res	•	Uh /- NIV / En arm	(1)	Report Is: X An Original		Date of Repo (Mo, Da, Yr)		ear/Period of Repor	t
Nevada Pov	ver Company, d	/b/a NV Energy	(2)	A Resubmiss	sion	11	E	nd of2018/Q4	
					STATISTICS (Larg				
Dispatching, 547 and 549 designed for steam, hydro cycle operation ootnote (a) a used for the	and Other Expe on Line 25 "Ele peak load servi o, internal combo on with a conve accounting methoral	t are based on U.S. enses Classified as Control Expenses," and ce. Designate automustion or gas-turbine entional steam unit, in nod for cost of power tents of fuel cost; and ical and operating ch	other Power S Maintenance natically opera equipment, re- clude the gas generated inc I (c) any othe	Supply Expenses. Account Nos. 58 ated plants. 11. aport each as a s s-turbine with the cluding any exces r informative data	10. For IC and 0 53 and 554 on Line For a plant equipp reparate plant. How steam plant. 12. ss costs attributed t	GT plants, rep 32, "Mainten; sed with comb rever, if a gas If a nuclear p o research ar	oort Operating E ance of Electric binations of foss s-turbine unit fun bower generating and development	xpenses, Account N Plant." Indicate plar il fuel steam, nuclea ctions in a combine g plant, briefly expla (b) types of cost ur	los. nts ar od in by nits
Plant		-	Plant			Plant			Line
Name:	(d)		Name:	(e)		Name:	(f)		No.
	(-/			(0)			(.,		
									1
									3
								2	4
		0.00			0.00			0.00	5
		0			0			0	_
		0			0			0	_
		0			0			0	
		0			0			0	
		0			0			0	-
		0			0			0	
		0			0			0	-
		0			0			0	-
		0			0			0	17
		0			0	ļ	_	0	
		0			0			0	
		0			0			0	+
		0			0			0	_
		0			0	-		0	
		0		2	0			0	25
		0			0			0	26
		0			0			0	27 28
		0			0			0	29
		0			0			0	30
		0			0			0	31
		0			0			0	
		0			0			0	34
		0.0000			0.0000			0.0000	35 36
									37
0	0	0	0	0	0	0	0	0	38
0 000	0	0	0	0 000	0	0.000	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

			ort Is: Date of Report An Original (Mo, Da, Yr)			Year/Period of Report			
Nevada Power Company, d/b/a NV Energy			esubmission //			End of2018/Q4			
	STEAM-ELECTRIC	<u>``'</u>	PLANT STAT	ISTICS (I	arge Plants) (Con	tinued)			
his pa as a jo	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate	nts are steam 10,000 Kw or es is not availa	plants with insta more, and nucl ble, give data w	alled capa ear plants hich is a	acity (name plate ra s. 3. Indicate by a vailable, specifying	ting) of 25,00 a footnote an period. 5.	y plant leas If any empl	ed or operated byees attend	
herm er un	basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	uantity of fuel l charges to ex	burned converte cpense account	ed to Mct.	. 7. Quantities of	fuel burned (Line 38) an	d average cost	
ine No.	Item		Plant Name: <i>Higgii</i>	าร		Plant Name: <i>Harry Allen 5,6,7</i>			
110.	(a)		-	(b))	(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		+		CTG/Steam-Gas			TG/Steam-Gas	
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor	Conv -OB			
-	Year Originally Constructed	,		2002			2011		
_	Year Last Unit was Installed				2002	2011			
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			687.70	558.50			
6	Net Peak Demand on Plant - MW (60 minutes)				585	524			
7	Plant Hours Connected to Load				17612				
-	Net Continuous Plant Capability (Megawatts)				530				
	<u> </u>	When Not Limited by Condenser Water			530	484			
10	When Limited by Condenser Water				24				
_		ge Number of Employees			2180351000				
_	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights			2100351000	36863				
14	Structures and Improvements	+	43787018						
15	Equipment Costs		468332969						
16				-412825			0		
17	Total Cost			511707162			689186996		
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding			744.0849	1233.9964			
19	Production Expenses: Oper, Supv, & Engr			597849				575351	
20	Fuel				52852111			82220798	
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses	/			19				
23	Steam From Other Sources		-		0				
24	Steam Transferred (Cr)		-	0 146190					
25 26	Electric Expenses Misc Steam (or Nuclear) Power Expenses		1	4499437					
27	Rents		1	267845					
28	Allowances			0					
29	Maintenance Supervision and Engineering			2411			0		
30	Maintenance of Structures			746680					
31	Maintenance of Boiler (or reactor) Plant	3		0					
32	Maintenance of Electric Plant			1680084					
33	Maintenance of Misc Steam (or Nuclear) Plant			990670					
34	Total Production Expenses			61783296					
35	Expenses per Net KWh		040	1	0.0283	GAS	1	0.0257	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	oto)	GAS MCF	-		MCF	_		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic Quantity (Units) of Fuel Burned	ate)	16401337	0	0	24168848	0	0	
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	1068013	0	0	1069846	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea		3.222	0.000	0.000	3.402	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		3.222	0.000	0.000	3.402	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		3.017	0.000	0.000	3.180	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.024	0.000	0.000	0.023	0.000	0.000	
44	Average BTU per KWh Net Generation		8034.000	0.000	0.000	7304.000	0.000	0.000	

Name of Respondent	This	Report Is:		Date of R	eport	Year/Period of Report			
Nevada Power Company,				(Mo, Da, ` / /	(1)	End of2018/Q4			
	STEAM-ELE		RATING PLANT		I arge Plants)/	(Continued)			
Items under Cost of Pla Dispatching, and Other Exp	nt are based on U. S.	of A. Accoun	ts. Production ex	kpenses do not	include Purcha	ased Power, Syst	tem Control and Loa	d Nos	
Dispatching, and Other Exp 547 and 549 on Line 25 "El									
designed for peak load serv	ice. Designate autom	atically open	ated plants. 11	. For a plant eq	uipped with co	mbinations of fos	ssil fuel steam, nucle	ear	
steam, hydro, internal com	oustion or gas-turbine	equipment, r	eport each as a s	separate plant.	However, if a	gas-turbine unit fu	unctions in a combir	ied	
cycle operation with a conv	entional steam unit, in	clude the gas	s-turbine with the	steam plant.	12. If a nucle	ar power generati	ng plant, briefly exp	lain by	
ootnote (a) accounting me used for the various compo									
eport period and other phy				a concorning pi	ant typo 100, 0	,	7,60 4 4	,	
Plant		Plant			Plant			Line	
Name:		Name:			Name:	10		No.	
(d)			(e)			(f)			
								1	
								2	
								3	
								4	
	0.00			0	.00		0.0	_	
	. 0				0			0 6	
	0				0			0 7	
	0				0			0 8	
	0				0			0 10	
	0				0			0 11	
	0				0			0 12	
	0				0			0 13	
	0				0			0 14	
	0				0			0 15	
	0				0			0 16 0 17	
			2	0			0 18		
	0				0			0 19	
				0			0 20		
	0				0			0 21 0 22	
				0	 				
	0				0			0 23	
				0	0 0 0 0 0				
				0					
				0					
				0					
				0					
	0				0	0 0 0 0			
	0				0				
	0				0				
	0				0				
Υ	0.0000			0.0	000		0.000	_	
								36	
0	0	0	0	0	0	0	0	37	
0 0	0	0	0	0	0	0	0	39	
0.000 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40	
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
0.000 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42	
0.000 0.000 0.000 0.000	0.000								
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	

		This Report Is:			Date of Report		Year/Period of Report		
Nevada Power Company, d/b/a NV Energy			An Original A Resubmission		(Mo, Da, Yr) / /		End of	2018/Q4	
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (I	_arge Plants) <i>(Col</i>	ntinued)			
this pa as a jo more therm per ur	eport data for plant in Service only. 2. Large planting gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	nts are steam p 10,000 Kw or n es is not availab average numbe uantity of fuel b a charges to exp	lants with ins nore, and nuc le, give data er of employed urned conver pense accour	talled capa clear plants which is a es assigna ted to Mct	acity (name plate rass. 3. Indicate by vallable, specifying able to each plant. 7. Quantities of	ating) of 25 a footnote period. 6. If gas fuel burne	any plant leas 5. If any emple is used and pe ed (Line 38) an	ed or operated oyees attend urchased on a d average cost	
Line	ltem		Plant			Plant			
No.			Name:			Name:			
	(a)			(b))		(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					-			
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)							
	Year Originally Constructed	0)							
	Year Last Unit was Installed								
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00	0.00			
	Net Peak Demand on Plant - MW (60 minutes)				0				
7	Plant Hours Connected to Load				C	(
8	Net Continuous Plant Capability (Megawatts)				C				
9	When Not Limited by Condenser Water				0				
	When Limited by Condenser Water				0	<u> </u>			
	Average Number of Employees							0	
	Net Generation, Exclusive of Plant Use - KWh		<u> </u>		0			0	
14	Cost of Plant: Land and Land Rights							0	
	4 Structures and Improvements 5 Equipment Costs				C			0	
16					0		0		
17	Total Cost				0			0	
	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			0			0	
	Production Expenses: Oper, Supv, & Engr	<u> </u>			C			0	
20	Fuel				C			0	
21	Coolants and Water (Nuclear Plants Only)				C).		0	
22	Steam Expenses				C				
23	Steam From Other Sources				C				
	4 Steam Transferred (Cr)								
25			0						
	Misc Steam (or Nuclear) Power Expenses				- (0	
27	Rents Allowances				(0	
29									
30					(-	0	
31					(0	
32					(0	
33	Maintenance of Misc Steam (or Nuclear) Plant				(0	
34	Total Production Expenses							0	
35					0.0000			0.0000	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					-			
37		ate)	-	-					
38			0	0	0	0	0	0	
39	``		0	0 000	0 000	0 000	0	0	
40			0.000	0.000	0.000	0.000	0.000	0.000	
41			0.000	0.000	0.000	0.000	0.000	0.000	
43			0.000	0.000	0.000	0.000	0.000	0.000	
44			0.000	0.000	0.000	0.000	0.000	0.000	
<u> </u>			1	1		1		1	

arne of Respondent levada Power Company, d/b/a NV Energy			This (1)	Report Is: X An Original		Date of Repo (Mo, Da, Yr)		ear/Period of Repor	t
nevada Po	wer Company, d		(2)	A Resubmiss		11		nd of2018/Q4	
					STATISTICS (Lar			e	
Dispatching 547 and 549 designed for steam, hydro sycle operate ootnote (a) used for the	, and Other Expe 9 on Line 25 "Ele r peak load servi o, internal comb tion with a conve accounting metr various compon	t are based on U.S. of the control o	ther Power S Maintenance atically opera equipment, n clude the gas generated in (c) any othe	Supply Expenses. Account Nos. 5: ated plants. 11 eport each as a s s-turbine with the cluding any excer r informative data	. 10. For IC and 53 and 554 on Line For a plant equip separate plant. Ho steam plant. 12 ss costs attributed	GT plants, reperson 32, "Mainten ped with comwever, if a gase If a nuclear person a	port Operating E lance of Electric binations of foss s-turbine unit fur power generating and development	xpenses, Account N Plant." Indicate plar ill fuel steam, nuclea actions in a combine g plant, briefly expla ; (b) types of cost ur	los. nts ar d in by nits
epoπ period Plant	a and other phys	ical and operating ch	Plant	or plant.		Plant	Line		
Name:			Name:			Name:			No.
	(d)			(e)			(f)		
						_			1
									2
		À							3
		0.00			0.00			0.00	5
					0.00			0.00	6
		0			C			0	_
					C	+		0	
					C			0	10
		0						0	11
		0			C			0	12
		0			C			0	13
		0			0			0	14
		0			C			0	_
		0			C			0	17
		0						0	
		0			0	+		0	19
		0			(0	21
		0			C			0	
		0			(0	
		0						0	_
		0			(0	_
		0			(0	_
		0			(0	_
		0				_		0	+
		0			(0	31
		0			(0	_
		0			(0	_
	1)	0.0000			0.000	_		0.0000	35
									36
0	0	0	0	0	0	0			37
0	0	0	0	0	0	0	0	0	38
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
				-	1				
			II.			1			1

Name	of Respondent	This Report Is			Date of Report	- 1	Year/Period	of Report	
Neva	da Power Company, d/b/a NV Energy	(1) X An O (2) A Re	riginal submission		(Mo, Da, Yr) / /		End of	2018/Q4	
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (I	Large Plants) (Con	tinued)			
this pa as a jo more t therm per un	port data for plant in Service only. 2. Large plan ge gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit it of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or mes is not availabe average numbe uantity of fuel but charges to exp	nore, and nud le, give data r of employe urned conver pense accour	clear plant which is a es assigna ted to Mct	s. 3. Indicate by a vailable, specifying able to each plant. 7. Quantities of	a footnot period. 6. If ga fuel burr	e any plant leas 5. If any empl is is used and p ned (Line 38) an	ed or operat oyees attend urchased on d average o	ted d n a ost
Line	Item	7/	Plant			Plant			
No.			Name:			Name:			
	(a)			(b))		(c)		
	C. I. CDL 17/11 and On the One Tork Manhan								
\rightarrow	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-)							_
	Type of Constr (Conventional, Outdoor, Boiler, et	C)							_
$\overline{}$	Year Originally Constructed Year Last Unit was Installed								_
	rear Last Onit was installed Total Installed Cap (Max Gen Name Plate Rating:	e MMM			0.00				0.00
$\overline{}$	Net Peak Demand on Plant - MW (60 minutes)	S-IVIVV)			0.00				0.00
\rightarrow	Plant Hours Connected to Load				0				_
_	Net Continuous Plant Capability (Megawatts)				0				_
	When Not Limited by Condenser Water				0				
_	When Limited by Condenser Water				0				_
$\overline{}$	Average Number of Employees				0				0
	Net Generation, Exclusive of Plant Use - KWh				0				-
_	Cost of Plant: Land and Land Rights				0				(
14	Structures and Improvements				0				(
15	Equipment Costs				0				(
16	Asset Retirement Costs				0				
17	Total Cost				0				
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding			0				(
19	Production Expenses: Oper, Supv, & Engr				.0				(
20	Fuel				0				(
21	Coolants and Water (Nuclear Plants Only)				0	_			
22	Steam Expenses				0				(
23	Steam From Other Sources				0	_			
24	Steam Transferred (Cr)				0	+			
25	Electric Expenses				0				(
26	Misc Steam (or Nuclear) Power Expenses				0	_			
27	Rents				0	_			
28	Allowances				0	-			\rightarrow
29	Maintenance Supervision and Engineering Maintenance of Structures		<u> </u>		0	-			-
30	Maintenance of Structures Maintenance of Boiler (or reactor) Plant				0	_			-
32	Maintenance of Electric Plant				0				$-\dot{c}$
33	Maintenance of Misc Steam (or Nuclear) Plant				0				$-\dot{c}$
34	Total Production Expenses				0				_
35	Expenses per Net KWh				0.0000			0.0	0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)								
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)							
38	Quantity (Units) of Fuel Burned	,	0	0	0	0	0	0	
39		lear)	0	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	
42			0.000	0.000	0.000	0.000	0.000	0.000	
43			0.000	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000	
				4	1		•		

	ne of Respondent vada Power Company, d/b/a NV Energy			Report Is: [X] An Original		Date of (Mo, Da			od of Report	t
Nevada Powe	er Company, d	/b/a NV Energy	(1)	A Resubmiss	sion	11	,	End of	2018/Q4	
		STEAM-ELEC	CTRIC GENE	RATING PLANT	STATISTICS (La	arge Plant	s)(Continued)			
Dispatching, a 547 and 549 o designed for p steam, hydro, cycle operation ootnote (a) ac used for the value of the value o	nd Other Expe in Line 25 "Ele- eak load servi- internal combu in with a convel counting metharious compon	are based on U. S. of the service are classified as Control Expenses," and ce. Designate automostion or gas-turbine intional steam unit, in load for cost of power ents of fuel cost; and call and operating ch	ther Power \$ Maintenance natically oper equipment, r clude the gas generated in I (c) any othe	Supply Expenses. Account Nos. 58 ated plants. 11. eport each as a s s-turbine with the cluding any exces ir informative data	10. For IC and 53 and 554 on Lin For a plant equiperate plant. His steam plant. 13 ss costs attribute	d GT plant ne 32, "Ma ipped with lowever, if 2. If a nuc d to resea	ts, report Opera aintenance of El combinations of a gas-turbine u clear power gen rch and develop	ating Expenses lectric Plant." of fossil fuel st unit functions in erating plant, pment; (b) type	s, Account N Indicate plan eam, nuclea n a combine briefly explai es of cost un	its ir d in by iits
Plant			Plant			Plan	Plant			
Name:	(a)		Name:	(0)		Nam		(f)		No.
	(d)			(e)		-		(f)		
										1
	- 41									2
										3
		0.00			0.0	0			0.00	4
		0.00			0.0	0			0.00	5 6
		0				0			0	7
		0				0			0	8
		0				0			0	9
		0				0			0	10
						0	0			
	0					0			0	12 13
0						0			0	14
0						0			0	15
		0				0			0	16 17
		0		×		0			0	18
		0				0			0	19
		0				0			0	20
		0				0			0	21
		0				0			0	22
		0				0			0	24
		0				0			0	25
		0				0			0	26
		0				0			0	27
		0				0			0	28
		0				0			0	30
		0				0			. 0	31
		0				0			0	32
		0				0			0	33
		0.0000			0.000	0			0.0000	34 35
		0.0000			0.000	50			0.0000	36
										37
0	0.	0	0	0	0	0	0	0		38
0	0	0	0	0	0	0	0	0	200	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000			000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000			000	42
	0.000	10,000	0.000	0.000	0.000	0.000	0.00	0 0	000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.0	JUU	

Name of Respondent	This Report is:		Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr) / /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006. Only costs are landfill monitoring and maintenance.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power Company purchased the 25% of Silverhawk owned by Southern Nevada Water Authority on April 1, 2017.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 22 employees which includes 2 support employee.

Schedule Page: 402 Line No.: 11 Column: c

Harry Allen 4 included in Harry Allen 5-7 employee count

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 26 employees which includes 2 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403.1 Line No.: 3 Column: e

Reid Gardner 4 retired March 16, 2017. Value listed is when unit was operational.

Decommissioning process is ongoing.

Schedule Page: 402.1 Line No.: 11 Column: b

Clark 4 included in Clark 5-10 employee count

Schedule Page: 402.1 Line No.: 11 Column: c

Clark Peakers 11-12 included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 6 employees and shares 1 employees with Clark.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 39 employees which includes 2 support employees and shares with SunPeak.

Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Harry Allen 3 included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 38 employees which includes 2 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 24 employees which includes 3 support employees and shares with Goodsprings & Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 24 employees which includes 2 support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

Nam	e of Respondent	This Repor	t ls: n Original	Date of R	eport	Yea	r/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2) A	Resubmission	(Mo, Da, / /	11)	End	of 2018/Q4
			PLANT STATISTIC				
	mall generating plants are steam plants of, less that ge plants of less than 10,000 Kw installed capacity						
	ederal Energy Regulatory Commission, or operate						
	project number in footnote.						
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Genera	ition	Cost of Plant
No.	(a)	Orig. Const. (b)	(In MW) (c)	MW (60 min.) (d)	Excludin Plant Us (e)	ě	(f)
1		2007		(4)	(6)	45	26,53
2	Ryan Center	2005					1,010,71
3	Pearson	2005	0.03			40	119,45
4	Clark 5-8	2006					816,35
5	Goodsprings	2010	7.50		2	28,442	28,474,87
6	Pahranagat	2015					110,81
7	Nellis Solar	2015	15.00		4	10,614	49,010,08
8							
9							
10	Total		22.56				79,568,83
11		_					
13							
14						-+	
15				<u> </u>			
16						-	
17							
18							
19							
20							
21							
22							
23							
24							
25 26							
27		_				-	
28						-	
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40						_	
42							
43						-	
44					-	-+	
45							
46							
1	I			1	1		

Name of Respondent			Report Is:	. 0	ate of Report	Year/Period of Repor	rt
Nevada Power Compan	ny, d/b/a NV Energy	(1) [An Origin A Resubr		Mo, Da, Yr) / /	End of2018/Q4	1
	GEN			TISTICS (Small Plants)	(Continued)		
Page 403. 4. If net pe combinations of steam,	tely under subheadings for seak demand for 60 minutes hydro internal combustion of	steam, hydro is not availa or gas turbin	o, nuclear, ir able, give the e equipment	nternal combustion and g e which is available, spec t, report each as a separ	as turbine plants. Fo cifying period. 5. If ate plant. However, it	any plant is equipped with f the exhaust heat from the	h
turbine is utilized in a ste	eam turbine regenerative fe	ed water cy	cle, or for pre	eheated combustion air i	n a boiler, report as o	ne plant.	
Plant Cost (Incl Asset	Operation		Production	Expenses	Ideal of Earl	Fuel Costs (in cents	Line
Retire. Costs) Per MW (g)	Exc'l. Fuel (h)	Fi (i) iel	Maintenance (i)	Kind of Fuel (k)	(per Million Btu) (I)	No.
884,500					Solar		1
					Solar		2
3,981,933					Solar		3
					Solar		4
3,796,650	246,280			228,43	2 Waste Heat/Gas		5
					Solar		6
3,267,339	154,242			445,31	3 Solar		7
							8
	400,522			670.74	5		9
	400,522			673,74	5		10
							11
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
			15				29
							30
							31
							32
							33
							34
					-		35
							37
							38
							39
							40
							41
							42
							43
							44
							45
							46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 6 Column: b
The Pahranagat is a solar panel used to charge batteries, however it is not connected to the grid.

Name	e of Respondent		his Report			ate of Report	Yea	ar/Period of Rep	
Neva	da Power Company, d/b/a NV i	Energy (1		Original Resubmission	,	/lo, Da, Yr) - /	End	d of2018/0	24
		,-		MISSION LINE					
1 Re	eport information concerning tra	nemission lines cost				tranemiesion	line having nor	minal voltage of	132
kilovo 2. Tra subst 3. Re 4. Ex 5. Ind or (4)	Its or greater. Report transmiss ansmission lines include all line ation costs and expenses on thi aport data by individual lines for colude from this page any transmidicate whether the type of suppo- underground construction If a to a use of brackets and extra lines	sion lines below these s covered by the defir is page. all voltages if so requ nission lines for which orting structure report ransmission line has i	e voltages inition of tra nition of tra nired by a S n plant cos ed in colur more than	in group totals of ansmission systems. State commission to are included inn (e) is: (1) sin one type of sup	niy for each voli em plant as give en. in Account 121, ngle pole wood o porting structure	age. In the Unifo Nonutility Proor steel; (2) Hear, indicate the	rm System of A perty. frame wood, or mileage of eac	Accounts. Do not steel poles; (3) the type of constr	ot report tower; uction
remai 6. Re report pole r	nder of the line. sport in columns (f) and (g) the fetted for the line designated; convinies of line on leased or partly ct to such structures are include	total pole miles of eac versely, show in colum owned structures in c ed in the expenses re	ch transmis nn (g) the p olumn (g).	ssion line. Show pole miles of line In a footnote, e	v in column (f) the on structures to explain the basis	ne pole miles on the cost of whi	of line on struct	ures the cost of for another line.	which is Report
Line No.	DESIGNATIO	DN		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e"	Type of Supporting	undergro report circ		Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Apex	Harry Allen		500.00	500.00	S-Tower	0.08	3.21	1
2	Crystal	Harry Allen		500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough		500.00	500.00	S-Tower	13.36		1
-	Crystal	Moapa (First Solar)		500.00	500.00		0.47		
$\overline{}$	Crystal	Navajo		500.00	500.00	S-Tower	58.20		1
_	Harry Allen	Harry Allen Combine	d Cycle	500.00	500.00		0.41	-	
-	Harry Allen	Lenzie #1	,	500.00	500.00		5.25		1
_	Harry Allen	Lenzie #2		500.00	500.00		0.25	5.00	1
	Harry Allen	Mead		500.00		S-Pole	48.00	3.00	1
_	Harry Allen	Silverhawk		500.00	500.00		3.29	-	1
_				500.00		S-Tower	231.00		1
_	Harry Allen	Robinson Summit		500.00		S-Pole	0.22		
_	Laughlin	Mohave #1		500.00		S-Pole	0.22	0.22	
	Laughlin	Mohave #2					20.00		4
_	Lenzie	Northwest		500.00	500.00	S-Tower	26.60		<u>'</u>
	500 KV Costs								- 10
16							393.05	8.43	10
	Harry Allen	Redbutte		345.00	345.00	H-Steel	69.39		1
_	345 KV Costs								
	345 KV Subtotal						69.39		1
	Arden	Avera		230.00		S-Steel	9.27		1
21	Arden	Beltway		230.00		S-Steel		18.52	1
22	Arden	Bighorn #1		230.00		S-Steel	37.30		1
23	Arden	Bighorn #2		230.00		S-Steel		37.30	1
24	Arden	Decatur		230.00	230.00	S-Steel	7.19		1
25	Arden	Magnolia		230.00	230.00	S-Steel	6.74		1
26	Arden	Mead		230.00	230.00	S-Steel	24.20		
27	Arden	Sinatra		230.00	230.00	Underground	9.21		1
28	Arden	Tolson		230.00	230.00	S-Steel		5.00	1
	Avera	Northwest		230.00	230.00	S-Steel	22.20		1
	Basic	Clark East		230.00		H-Wood	5.04		1
	Basic	Clark West		230.00		H-Wood	3.29		1
	Beltway	Northwest		230.00		S-Pole	1.30	13.02	
	Bighorn	Silverstate PV Powe	er	230.00		H-Frame	0.10		1
	Clark	Faulkner	-	230.00		S-Pole	0.01		
	Clark	Faulkner #2		230.00		S-Pole	4.65		1
36						TOTAL	1,611.15	288.82	160

Name of Respon	ndent Company, d/b/a N')/Energy	This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	/Period of Report	
Nevaga Power C	company, u/b/a N	v Ellergy	1 ' -	ubmission	11	Liid		
				LINE STATISTICS	·			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	le Lower voltage li primary structure y transmission line sor, date and term dent is not the sol I giving particulars Line, and how the associated compa y transmission line ecify whether lesse	ines with higher volt in column (f) and the e or portion thereof the as of Lease, and am le owner but which the s (details) of such me expenses borne by any.	age lines. If two one pole miles of the for which the respondent operatters as percent or the respondent arcompany and give company.	or more transmission of the other line(s) in column onder the solution ar. For any transminerates or shares in the ownership by responder accounted for, and an ame of Lessee, description of the same of the	le owner. If such prossion line other than the operation of, fundent in the line, nailed accounts affected ate and terms of lease.	port lines of the sar operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report of m another compan portion thereof, for ement explaining the sis of sharing lessor, co-owner, o	the y, ne
Size of		E (Include in Colum and clearing right-of	555	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
3) Lapwing 1590k			.,					1
3) Lapwing 1590k								2
2) Bluebird								3
								4
2) Bluebird								5
3) Lapwing 1590k								6
3) Lapwing 1590k								7
3) Lapwing 1590k								8
3) Lapwing 1590k								9
3) Lapwing 1590k								10
3) Lapwing 1590k								11
								12
								13
(3) Lapwing 1590k								14
								15
								16
2) Cardinal 954k								17
								18
								19
(2) Cardinal 954k								20
2) Cardinal 954k								21
,								22
								23
Cardinal 954kcm								24
(2) Cardinal 954k								25
Cardinal 954kcm								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
(2) Cardinal 954k								32
954kcm acsr								33
								34
Cardinal 954kcm 5		·						35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

Name	e of Respondent			Repor			ate of Report	Yea	ar/Period of Rep	ort	
Neva	da Power Company, d/b/a NV B	Energy	٠,,	(1) An Original (Mo, Da, Yr) End of (2) A Resubmission / /							
							1 1				
					MISSION LINE						
ilovo 2. Tra subst 3. Re	eport information conceming trails or greater. Report transmission lines include all line ation costs and expenses on this port data by individual lines for colde from this page any transmits.	sion lines below the s covered by the d s page. all voltages if so re	ese vol efinition equired	tages n of tra	in group totals of ansmission syste State commission	nly for each vo em plant as giv on.	tage. en in the Unifo	rm System of A			
	dicate whether the type of suppo								steel noles: (3)	tower:	
	underground construction If a to										
	e use of brackets and extra lines										
	inder of the line.					>,					
s. Re	eport in columns (f) and (g) the t	otal pole miles of e	each tra	ansmi	ssion line. Shov	v in column (f) t	he pole miles	of line on struct	ures the cost of	which is	
	ted for the line designated; conv										
	niles of line on leased or partly						s of such occu	pancy and stat	e whether exper	ses with	
espe	ct to such structures are include	ed in the expenses	report	ed for	the line designa	ted.				- 1	
ine	DESIGNATION	ON			VOLTAGE (KI	/)	Tunnant	LENGTH	(Pole miles)		
No.					(Indicate where other than	e	Type of	(In the undergro	(Pole miles) case of und lines cuit miles)	Number	
					60 cycle, 3 pha	ase)	Supporting			Of	
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits	
	(a)	(b)			(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)	
4	Clark	Winterwood			230.00		S-Steel	5.08	(9)	1	
_					230.00		S-Steel	8.68		1	
	Crystal	Harry Allen #2			230.00		S-Steel	0.00	8.68	1	
	Crystal	Harry Allen #3			230.00			2.77	0.00	1	
_	Decatur	Sinatra					Underground	6.60		1	
_	Decatur	Westside			230.00		S-Steel	0.00			
	Eldorado	Merchant			230.00		S-Steel	0.00		- 1	
_	Eldorado	Nevada Solar One	•		230.00		S-Steel	2.26		1	
_	Equestrian	Faulkner			230.00		S-Steel	7.52		1	
_	Equestrian	Mead			230.00		S-Steel	9.65		1	
_	Equestrian	Mead			230.00		S-Steel	17.00		1	
_	Faulkner	Greenway			230.00		S-Steel	6.87		1	
	Faulkner	McCullough			230.00		S-Steel	17.30		1	
_	Faulkner	Tolson			230.00		Underground	7.03		1	
	Grand teton	Harry Allen			230.00		S-Steel	25.21		1	
		Iron Mountain			230.00		S-Steel	2.13	0.15	1	
	Greenway	Mead			230.00		S-Steel	14.01		1	
	Harry Allen	Harry Allen CT 3 8	3.4		230.00	230.00		0.21			
	Harry Allen	Pecos #1 South			230.00		H-Steel	17.50		1	
	Harry Allen	Pecos #2 North			230.00		H-Steel	17.80		1	
	Harry Allen	Pecos #3 Center			230.00		S-Steel	7.00		1	
	Harry Allen	Reid Gardner #1			230.00		H-Wood	24.60		1	
	Harry Allen	Playa Solar			230.00		S-Steel	0.35			
	Harry Allen	Reid Gardner #2			230.00		H-Wood		24.60		
	Iron Mountain	Nortwest #1			230.00		H-Wood	3.88			
	Iron Mountain	Northwest #2			230.00		H-Wood	3.88			
26	Iron Mountain	Pecos			230.00		S-Steel		9.25		
27	Magnolia	Eldorado			230.00		H-Steel	23.10		1	
28	McCullough	Merchant			230.00		S-Steel			1	
29	McCullough	Tolson			230.00		S-Poles	19.20		1	
30	McCullough	Nevada Solar One	•		230.00		S-Steel	3.67			
31	Mead	SNWA Eastside			230.00		S-Steel			1	
32	Merchant	Nevada Solar One	9		230.00		H-Steel			1	
33	Northwest	VEA Interconnect	ion		230.00		S-Steel	0.12		1	
34	Northwest	Westside			230.00		S-Steel	14.30		1	
35	Nevada Solar One	Boulder Solar			230.00	230.0	S-Steel	0.01			
36							TOTAL	1,611.15	288.82	160	
	I .	1				III					

Name of Respon		N/Enorms	(1) An O		(Mo, Da, Yr)	t Year/ End o	renod of Report	
Nevada Power C	ompany, d/b/a N	IV Energy		submission	11	Liid	,	
				LINE STATISTICS	· · · · · · · · · · · · · · · · · · ·			
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an 9. Designate any determined. Spe	e Lower voltage I primary structure transmission lin sor, date and term dent is not the so giving particulars. Line, and how the associated comp transmission lined the society whether less	lines with higher volue in column (f) and the or portion thereof ms of Lease, and an ole owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of the respondent or the respondent at the respondent a company and give company.	or more transmission e other line(s) in collondent is not the so ear. For any transminerates or shares in ownership by responder accounted for, ar e name of Lessee, de e name of Lessee, de e to the sounted for the so	le owner. If such pro- ission line other than the operation of, furn ndent in the line, nam and accounts affected.	port lines of the sar operty is leased from a leased line, or po- ish a succinct state the of co-owner, bas Specify whether I	ne voltage, report m another compa ortion thereof, for ement explaining sis of sharing essor, co-owner,	the ny, the
		IE (Include in Colum	9,	EXPE	NSES, EXCEPT DEI	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-or	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	۱.,
and Material		Other Costs (k)		Expenses	Expenses	(0)	Expenses	Lin
(i)	(j)	(K)	(1)	(m)	(n)	(0)	, (b)	4
Cardinal 954kcm 5								1
								2
								3
Cardinal 954kcm 5						-		4
(2) Cardinal 954k								5
								6
(2) Cardinal 954k								7
								8
								9
								10
Cardinal 954kcm 5								11
								12
OVERHEAD: (2)								13
								14
								15
Cardinal 954kcm 5								16
								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
								20
(2) Cardinal 954k								21
(2) Cardinal 954k								22
(2) Cardinal 954k								23
(2) Cardinal 954k								24
(2) Cardinal 954k								25
								26
(2) Cardinal 954k								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
								31
								32
(2) Cardinal 954k								33
(2) Cardinal 954k								34
(2) Cardinal 954k								35
Le J Caralliai 304K								
	137,313,91	1 559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,92	4 3

	e of Respondent		This Report	ls: Original		ate of Report lo, Da, Yr)	- 1	ar/Period of Rep	
Neva	ida Power Company, d/b/a NV	Energy		Resubmission	,	/ /	End	d of2018/C	
			TRANS	MISSION LINE	STATISTICS				
kilovo 2. Transubsta 3. Read A. Extended	aport information concerning tra- lits or greater. Report transmission lines include all line ation costs and expenses on the aport data by individual lines for colude from this page any transmidicate whether the type of supplementer whether the type of supplementer of the line. The columns (f) and (g) the standard for the line designated; commiles of line on leased or partly act to such structures are including answers.	sion lines below the covered by the cois page. all voltages if so remission lines for worting structure repransmission line has. Minor portions cotal pole miles of versely, show in coowned structures	ese voltages idefinition of tra- definition of tra- equired by a shich plant cos- ported in colur- as more than of a transmissiolumn (g) the p in column (g).	in group totals of ansmission systems of the commission systems of the commission one type of supplied in the control of the c	only for each voluem plant as given on. In Account 121, agle pole wood oporting structure erent type of column (f) the on structures the explain the basis	tage. Nonutility Proor steel; (2) He, indicate the enstruction neemed pole miles with the cost of wheems and the cost of wheems are pole miles.	perty. frame wood, or mileage of each of be distingted from the construction is reported from the construction is reported from the construction in the construction in the construction is reported from the construction in the cons	Accounts. Do not resteel poles; (3) on the type of construction of the tures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the cundergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Nevada Solar One	NSO Generation	Plant	230.00	230.00		0.19	(9)	()
2	Reid Gardner	Tortoise		230.00	230.00		0.03		
3	230 KV Costs								
4	230 KV Subtotal						397.15	141.62	46
5	Allen	Pecos		138.00		S-Steel	5.27		1
6	Allen	Washburn		138.00		S-Steel	1.74		1
7	Andrews	Pecos		138.00		S-Steel	3.53		1
_	Anthem	Magnolia		138.00		S-Steel	0.02	9.70	1
	Anthem	Wilson		138.00		S-Steel	0.01	1.70	1
	Arden	Camero		138.00		S-Steel	1.60		1
_	Arden	Frias		138.00		S-Steel	1.45		1
	Arden	Haven		138.00		S-Steel	4.55		1
	Arden	Mountains Edge		138.00 138.00		S-Steel S-Steel	0.16		1
	Artesian	Lincoln Winterwood		138.00		H-Wood	3.68 5.78		1
	Artesian Avera	Quail		138.00		S-Steel	0.18		1
	Avera	Redrock		138.00		S-Steel	0.18		
	Avera	Sparta		138.00		S-Steel	0.04	1.78	1
	Avera	Tomsik		138.00		S-Steel		2.40	
	Bellagio	Polaris		138.00		S-Steel	0.08		1
	Bellagio	Sinatra		138.00		S-Steel	0.55		1
	Beltway	Hualapai		138.00		S-Steel	1.72		
	Beltway	Summerlin		138.00		S-Steel	0.83		1
	Beltway	Village		138.00	138.00	S-Steel		2.06	1
	Bicentennial	Keehn		138.00	138.00	S-Steel	1.04	7.00	1
26	Bicentennial	Wilson		138.00	138.00	S-Steel		9.23	1
27	Burnham	Ford		138.00	138.00	S-Steel	5.36		1
28	Burnham	Pebble		138.00		S-Steel	1.60		1
29	Cabana	Clark		138.00		S-Steel	0.33		1
30	Cabana	Winterwood		138.00		S-Steel	0.61		
	Cactus	Frias		138.00		S-Steel	1.91		1
_	Cactus	Tolson		138.00		S-Steel	2.39		1
	Caesar's	Decatur		138.00		S-Steel	2.28		1
_	Ceasar's	Venetian		138.00		S-Steel	1.83		
	Camero	Railroad		138.00	138.00	S-Steel	3.30		
36						TOTAL	1,611.15	288.82	160

Nevada Power C		√ Energy	1 ` ′ LJ	ubmission	(Mo, Da, Yr)	End (of 2018/Q4	
				LINE STATISTICS				
you do not include pole miles of the last pole miles of the last pole and give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage liprimary structure transmission line or, date and term dent is not the sol giving particulars Line, and how the associated compartransmission line cify whether lesses	nes with higher volt in column (f) and the e or portion thereof f s of Lease, and am e owner but which to (details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	r more transmission other line(s) in columnating on the sol ar. For any transmierates or shares in townership by respore accounted for, an	le owner. If such prossion line other than the operation of, fundent in the line, nailed accounts affected ate and terms of lease.	port lines of the sar operty is leased from a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co-	the ny, he
Size of		E (Include in Colum and clearing right-of	97	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land rights, e	and cleaning right-of	-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2) Cardinal 954k	U/	(4)	(-)	(11)	(1)		(P)	1
2) Cardinal 954k								2
z) Garanai 304k								3
								4
Cardinal 954kcm A								5
								6
								7
Cardinal 954kcm A								8
								9
Cardinal 954kcm 5								10
Cardinal 954kcm A								11
Magnolia 954kcm 3								12
Magnolia 954 kcm								13
								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Caramar oo mom o								17
								18
Magnolia 954kcm 3								19
Magnolia 954kcm 3								20
Magnolia 954kcm								21
Magnolia 954kcm 3								22
Magnolia 954kcm 3								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Magnolia 954kcm 3								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								_
Cardinal 954kcm 5								30
Cardinal 954kcm 5								32
Carumai 904KCM 5								_
								33
								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	4 36

Name	e of Respondent		This Report		D	ate of Report	Yea	ar/Period of Rep	ort
Neva	da Power Company, d/b/a NV I	Energy		Original	,	/lo, Da, Yr) '/	End	of 2018/0	24
			` '	Resubmission					
			TRANS	MISSION LINE	STATISTICS				
	eport information concerning tra lts or greater. Report transmiss						line having nor	ninal voltage of	132
2. Tra	ansmission lines include all line	s covered by the d	efinition of tra	ansmission syste	em plant as give	n in the Unifo	rm System of A	accounts. Do no	ot report
	ation costs and expenses on th								
	eport data by individual lines for								
	clude from this page any transr								
	dicate whether the type of supp								
	underground construction If a to use of brackets and extra lines								
	nder of the line.	s. Millor portions c	n a transiniss	ion line of a diffe	erent type or cor	istruction nee	a not be disting	uisilea iloili tile	·
	eport in columns (f) and (g) the	total note miles of	each transmis	ssion line Show	v in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
	ted for the line designated; conv								
	niles of line on leased or partly								
١.	ct to such structures are includ-								
		·	•						
	DESIGNATION	281		VOLTAGE (KV	Λ		LENCTH	(Dala milas)	
Line	DESIGNATION	314		(Indicate where	e	Type of	(In the	Pole miles) case of und lines	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	report circ	cuit miles)	Of
	_						On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Canyon Tap	Canyon		138.00	138.00		0.01		
2	Cheyenne	El Capitan		138.00	138.00	S-Steel	3.28		1
3	Cheyenne	Lone Mountain		138.00	138.00	S-Steel	2.18		1
4	Cheyenne	Vegas		138.00	138.00	S-Steel	4.38	1.00	1
5	Clark/Russel	Claymont		138.00	138.00	S-Wood	7.39		1
6	Clark	Claymont		138.00	138.00	S-Steel	6.08		1
-	Clark	Concourse		138.00	138.00	S-Steel	4.89		1
-	Clark	Green Valley		138.00		S-Steel	0.71	2.36	1
-	Clark	Spencer North		138.00		S-Wood		5.21	1
-	Clark	Spencer South		138.00		S-Steel	5.21		1
-	Clark	Warmsprings		138.00		S-Steel	3.09	0.85	1
_	Claymont	Spencer		138.00		S-Steel	0.36	0.41	1
_	Claymont	Strip		138.00		S-Steel	0.00	1.86	1
_	Cold Creek Tap of Mercury	Northwest		138.00		S-Steel	0.04	1.00	1
-	Commerce	Garces		138.00		S-Steel	0.24	0.08	1
	Commerce	Shadow		138.00		S-Steel	1.78	0.00	1
_		Suzanne		138.00		Underground	2.35		
-	Sinatra	Suzanne		138.00		S-Steel	4.73		1
-	Concourse			138.00		H-Wood	0.26	0.84	1
_	Craig	Las Vegas Cogen		138.00		S-Steel	0.20	3.10	1
20		Pecos					0.36		1
-	Decatur	Durango		138.00		S-Steel S-Steel	2.28	3.44	1
-	Decatur	Polaris		138.00		S-Steel	2.28	0.40	
	Durango	Peace		138.00			2.15		1
_	Durango	Westside		138.00		S-Steel		3.31	1
	El Capitan	Northwest		138.00		S-Steel		7.81	1
_	Elkhorn	Northwest		138.00		S-Steel	1.96	3.36	1
_	Faulkner	Warmsprings		138.00		S-Steel	1.34	1.18	1
28	Faulkner	Wigwam		138.00		Underground	2.33	2.14	1
-	Faulkner	Wilson		138.00		Underground	8.04		1
30	Ford	Haven		138.00		S-Steel	2.07		1
31 Garces Swenson 138.00					138.00	S-Steel	4.25		1
32	Gilmore(GIL)	Leavitt		138.00	138.00	S-Steel	0.92	1.20	1
33 Gilmore(GIL) Tropical 138.00 S-Steel 3.00					0.74	1			
34 Green Valley Wigwam 138.00 S-Steel 2.74						1			
	Gypsum	Mountain View So	olar	138.00	138.00	S-Steel	0.19		
	**								
						TOTAL	4 644 45	200.00	400
36						IOIAL	1,611.15	288.82	160

Name of Respond	dent		This Report Is:		Date of Report	Yea	ar/Period of Report	t
Nevada Power C		V Energy	(1)	_	(Mo, Da, Yr)		of 2018/Q4	•
THE VALUE TO WELL OF	ompany, arbra N	v Ellergy	` · L	ubmission	11		N	
				LINE STATISTICS	<u>` </u>			
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Specipole pole page 1.	e Lower voltage liporimary structure or transmission line or, date and term dent is not the so giving particulars ine, and how the associated compart transmission line cify whether lesson	ines with higher volt in column (f) and the e or portion thereof the ns of Lease, and ame le owner but which the s (details) of such me expenses borne by any.	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	r more transmission e other line(s) in colu- ondent is not the sol ar. For any transmi erates or shares in to ownership by respor- re accounted for, an name of Lessee, d	e owner. If such propossion line other than a the operation of, furnis adent in the line, named accounts affected. Sate and terms of lease	rt lines of the sa erty is leased fr leased line, or h a succinct sta e of co-owner, b Specify whethe	ame voltage, reportion another compartion thereof, for atement explaining asis of sharing r lessor, co-owner.	rt the any, r ı the
	COST OF LIN	E (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DEPI	RECIATION AN	ID TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
Cardinal 954kcm 5								2
/lagnolia 954kcm 3								3
Cardinal 954kcm 5								4
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6
								7
Vlagnolia 954kcm 3								8
Magnolia 954kcm 3								9
954kcm 37 AAC								10
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Cardinal 954kcm 5								13
								14
Magnolia 954kcm 3								15
Magnolia 954kcm 3								16
viagitolia 334kotti 3								17
								18
Cordinal Of Alsom F								19
Cardinal 954kcm 5							-	20
Magnolia 954kcm 3							-	21
Cardinal 954kcm 5		-						_
Magnolia 954kcm 3		<u> </u>					-	22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5							- '	26
								27
								28
								29
Magnolia 954kcm 3								30
								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
Magnoolia 954kcm								34
Linnet								35
	137,313,911	1 559,367,027	696,680,938	6,766,492	374,913	44,503,51	9 51,644,9	24 36

Name	e of Respondent		This Report			ate of Report	Yea	ar/Period of Rep	ort
Neva	ada Power Company, d/b/a NV E	Energy	, , <u>–</u>	original Resubmission	, ,	/lo, Da, Yr) ' /	En	d of2018/0	24
			` ' '	MISSION LINE		<u>'</u>			
4 50									
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor pole i	aport information concerning trail ofts or greater. Report transmission lines include all lines attion costs and expenses on this aport data by individual lines for kelude from this page any transmidicate whether the type of support underground construction If a trail use of brackets and extra lines inder of the line. Apport in columns (f) and (g) the trail of the line designated; conveniles of line on leased or partly of the such structures are included.	sion lines below the dispage. all voltages if so reprise for what it is since the principal structure repransmission line had a miles of the principal pole miles of the	ese voltages in definition of transcription of transcription of transcription of a transmissible of a transm	in group totals of ansmission systems included the first sare included in (e) is: (1) singular one type of supposion line of a differential signal in a footnote, e	only for each voltem plant as given on. In Account 121, agle pole wood oporting structure erent type of convince on structures texplain the basis	Age. Nonutility Propressed; (2) How, indicate the enstruction needs he cost of whom the cost of whom in t	orm System of A operty. -frame wood, or mileage of eac d not be disting of line on struct ich is reported	Accounts. Do not resteel poles; (3) in type of construction the cost of for another line.	tower; uction which is Report
Lina	DESIGNATIO	DN.		VOLTAGE (K)	/\		LENGTH	(Polo milos)	
Line No.	DESIGNATION OF THE PROPERTY OF			VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting		(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Gypsum	NCA1		138.00	138.00	S-Steel	0.22	0.35	1
2	Gypsum	Pecos		138.00	138.00	S-Steel	11.45		1
3	Highland	Las Vegas Cogen		138.00	138.00	H-Wood	4.98	4.20	1
4	Hualapai	Hualapai		138.00	138.00	S-Steel	2.00		1
5	Indian Springs Tap	Indian Springs		138.00	138.00	S-Steel	1.04		1
6	Iron Mountain	Lorenzi		138.00	138.00	S-Steel	7.78		1
7	Iron Mountain	Regena		138.00	138.00	S-Steel	5.93		1
8	Iron Mountain	Skelton		138.00	138.00	S-Steel		4.49	1
9	Iron Mountain	Washburn		138.00		S-Steel	5.91		1
10	Jackass Flats	Mercury		138.00		S-Steel	18.02		1
		Magnolia		138.00		S-Steel	2.70	1.03	1
12		Miller		138.00		S-Steel	1.78		1
	Lincoln	Pecos		138.00		S-Steel	5.04		1
		Summerlin		138.00		S-Steel	0.01	5.03	
	Lorenzi	Tenaya		138.00		S-Steel	3.21		1
	McDonald	Procyon		138.00		S-Steel	0.34		
	McDonald	Quail		138.00		S-Steel	2.66		
_	Mercury	Northwest		138.00		S-Steel	47.13		1
	Michael Way	Pecos		138.00		Underground	0.76		
	Michael Way	Pecos		138.00		S-Steel	15.02		-
	Tropical T Tap	Tropical		138.00		S-Steel	0.05		
	Mountain's Edge			138.00		S-Steel	1.11		
		Riley Sparta		138.00		S-Steel	1,11	1.99	
	Peace	Tolson		138.00		S-Steel		2.33	
	Pebble			138.00		S-Steel	1.65		
	Pebble	Wilson		138.00		S-Steel			
_	Pecos	Shadow					7.17		
_	Pecos	SNWA Lamb #1		138.00		S-Steel	2.23		1
_	Pecos	SNWA Lamb #2		138.00		S-Steel	4.00	2.23	
-	Pecos	Tropical		138.00		S-Steel	1.20		
	Procyon	Railroad		138.00		S-Steel	1.55		
_	Radar Tap of Mercury	Radar		138.00		S-Steel	0.02		1
_	Silver Flag Tap	Silver Flag		138.00		S-Steel	0.01		
-	Redrock	Village		138.00		S-Steel		1.72	
	Regena	Skelton		138.00		S-Steel	1.99		1
35	Riley	Robindale		138.00	138.00	S-Steel		4.69	1
36						TOTAL	1,611.15	288.82	160
	1					1	A.		

Name of Respond Nevada Power Co		√ Energy	This Report Is: (1) An Ori (2) A Res	ginal ubmission	Date of Repo (Mo, Da, Yr)	ort Year. End	/Period of Report of 2018/Q4	
				LINE STATISTICS	(Continued)			
you do not include pole miles of the part of the part of less of the part of less of the Lother party is an application. Designate any determined. Special pole of the Lother party is an application of the Lother party is an application.	e Lower voltage lip orimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compa transmission line cify whether lesse	nes with higher volt in column (f) and the or portion thereof it is of Lease, and am ie owner but which the (details) of such m expenses borne by any. is leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent and company and give company.	ver voltage Lines and in more transmission of other line(s) in column of the solution ar. For any transmiterates or shares in the townership by responder accounted for, and in name of Lessee, do cost at end of year	I line structures supumn (g) e owner. If such prossion line other than the operation of, furnited in the line, nailed accounts affected ate and terms of lease.	port lines of the sar operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	m another compan ortion thereof, for ement explaining the sis of sharing essor, co-owner, co	the y, ne
Size of		E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
								2
Cardinal 954kcm 5								3
Jaiullai 954kGII 5								5
								6
								7
								8
								9
Penguin 4/0 6/1 A								10
Cardinal 954kcm A Magnolia 954kcm 3								11
Magnolia 304Kom 3								13
Magnolia 954kcm 3								14
/lagnolia 954kcm 3								15
								16
Penguin 4/0 6/1 A								17
renguin 4/0 6/ I A								18 19
Magnolia 954kcm 3								20
Cardinal 954kcm								21
								22
dannalia OEdkam 2								23
Magnolia 954kcm 3 Magnolia 954kcm 3								24 25
Cardinal 954kcm 5								26
								27
								28
Cardinal 954kcm 5								29
								30
Penguin 4/0								31 32
Cardinal 954kcm 5								33
						-		34
								35
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36

Name	e of Respondent		This Report	ls:		ate of Report	Yea	ar/Period of Rep	ort
Neva	ida Power Company, d/b/a NV l	Energy		Original Resubmission	, 1	∕lo, Da, Yr) / /	End	of 2018/0	24
			· · ·	MISSION LINE	STATISTICS				
kilovo	eport information concerning tra ilts or greater. Report transmiss ansmission lines include all line	sion lines below the	ost of lines, ar ese voltages i	nd expenses for in group totals o	year. List each	tage.			
subst 3. Re 4. Ex	ation costs and expenses on the sport data by individual lines for clude from this page any transidicate whether the type of supp	is page. all voltages if so re nission lines for wh	equired by a S	State commission ts are included in	on. in Account 121,	Nonutility Pro	pperty.		
or (4) by the remains 6. Re	underground construction If a to use of brackets and extra lines inder of the line. Seport in columns (f) and (g) the seport in columns (g) the s	ransmission line has. Minor portions of total pole miles of	as more than of a transmiss each transmis	one type of sup ion line of a diffe ssion line. Show	porting structur erent type of co v in column (f) ti	e, indicate the nstruction nee he pole miles	mileage of eace of not be disting of line on struct	th type of constructions the cost of the cost of	uction which is
pole i	ted for the line designated; con- miles of line on leased or partly ect to such structures are includ	owned structures i	n column (g).	In a footnote, e	explain the basi	the cost of wh s of such occu	ich is reported t	for another line. e whether exper	Report
Line No.	DESIGNATIO	ON		VOLTAGE (K\ (Indicate where other than 60 cycle, 3 pha	e	Type of Supporting	LENGTH ((in the c undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	Robindale	Tomsik		138.00		S-Steel	4.00	2.24	1
	Saguaro	Warmsprings		138.00		S-Steel S-Steel	4.39 0.02		
	Snow Mountain Tap	Snow Mountain		138.00 138.00		S-Steel	2.09		
	Spencer	Swenson		138.00		Underground	0.50		
	Strip	Venetian		138.00		S-Steel	1.01		,
	Sunrise	Winterwood North		138.00		S-Steel	1.01	1.01	
	Sunrise	Winterwood South	1	138.00		S-Steel	4.34	1.01	
-	Tenaya	Westside		138.00		S-Steel	1.97		,
	Vegas 138 KV Costs	vvesiside		100.00	100.00	0-01001	1.07		
11	138 KV Subtotal						298.09	138.77	103
	69 KV Costs						453.47	100.77	100
13	69 KV Subtotal						453.47		
14							100.11		
	Total Transmission Costs						1,611.15	288.82	160
16	Total Hansinission Costs						.,,,,,,,,		-
17									
18									
19									
20						1			
21									
22									
23									
24									
25									
26									
27				1					
28									
29									
30									
31									
32									
33									
34									
35									
<u></u>		-				TOTAL	1,611.15	288.82	160
36		1				1.2	1,011.10	200.02	1 101

Name of Respond		\	(1) An Orig	ginal	(Mo, Da, Yr)	t Yearri End o	Period of Report f 2018/Q4	
Nevada Power C	ompany, d/b/a iv	v Energy	(2) A Resu	Ibmission	/ /	Liid o	/ 	
you do not include	e Lower voltage li	ines with higher volt	twice. Report Lowe	er voltage Lines and more transmission	d higher voltage lines	s as one line. Designort lines of the same	gnate in a footnote le voltage, report i	e if the
8. Designate any give name of less which the respond	transmission line for, date and term dent is not the so	ns of Lease, and am le owner but which t	or which the respon ount of rent for yea the respondent ope	ndent is not the sol ar. For any transmi erates or shares in t	e owner. If such propsion line other than the operation of, furni	a leased line, or po sh a succinct state	ortion thereof, for ment explaining the	
arrangement and expenses of the L	giving particulars ine, and how the.	s (details) of such m e expenses borne by	atters as percent of the respondent are	wnership by respor e accounted for, an	ndent in the line, nam d accounts affected.	e of co-owner, bas Specify whether le	ıs of sharing ∋ssor, co-owner, o	r
determined. Spe	transmission line		company.		ate and terms of leas	se, annual rent for y	ear, and how	
1	COST OF LIN	E (Include in Colum	n (j) Land,	EYPEI	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-of	-way)		NOLO, EXOLI I DEI	The or thou the	170.20	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
Cardinal 954kcm 5								2
								3
								5
Cardinal 954kcm 5								6
Cardinal 954kcm 5								7
Magnolia 954kcm 3								8
Magnolia 954kcm 3								9
								10
								11
								12
	137,313,911	559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	110000
	137,313,911		696,680,938	6,766,492	374,913	44,503,519	51,644,924	
								16
								17
								18
								19
								21
								22
								23
								24
								25
								26 27
								28
								29
								30
								31
								32
								33
								35
	137,313,91	1 559,367,027	696,680,938	6,766,492	374,913	44,503,519	51,644,924	36
		1						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 5 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 11 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$44,254,853. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

	e of Respondent ada Power Company, d/b/a NV	Energy		ls: Original Resubmissio		Date of Report (Mo, Da, Yr) / /	Year/Period e	of Report 2018/Q4
					DDED DURING	YFAR		
1 D	eport below the information	colled for conc					It is not nesses	
mino 2. P	report below the information reprisions of lines. rovide separate subheading s of competed construction a	s for overhead	and under- gro	ound const	ruction and she	ow each transmissic	n line separately	/. If actual
		SIGNATION				ING STRUCTURE	CIRCUITS PE	
ine				Line Length		Average		
No.	From	To)	in Miles	Туре	Number per	Present	Ultimate
	(a)	(b)		(c)	(d)	Miles (e)	(f)	(g)
4	McCullough				S-Steel	(6)	(1)	(9)
		Mead #1						
2	McCullough	Mead #2		-21.00	S-Steel		1	
3	69KV			-20.30				
4								
5								
6								
7								
8								
9								
10								
11								
_								
12								
13								
14								
15								
16								
17							-	
_								
18								
19								
20								
21								
22								
							_	
23								
24							-	
25								
26								
27								
28								
29							-	
							-	
30								
31								
32								
33								
34							1	
35								
36								
37								
38								
39								
40							-	
41								
42								
43								
44	TOTAL	I		-62.30)		1 2	1

Nama of F)		This D			D. (. (D.			
	Respondent ower Company, d/t	o/a NV Energy	(1) [(2) [eport Is: ☐An Original ☐A Resubmissi	on	Date of Repor (Mo, Da, Yr)		ear/Period of Rep and of2018/C	
					D DURING YEAR				
Frails, in o 3. If desig	column (I) with ap	r, if estimated am opropriate footnot from operating v	ounts are rep	orted. Include of Underground	costs of Clear Conduit in co	ing Land and lumn (m).	_		
	CONDUCTO) RS				LINE CO	OCT.		
Size		r	Voltage		Dalas Tauras		1		Line
(h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
									1
									2
									3
									1
									5
								-	6
									7
									8
									9
	,								10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
							_		
							-	-	30
									32
									33
									34
								-	35 36
							-		
					-		-		37 38
							-		
									39
	/				-	-	-		40
					-				41
									42
					-			-	43

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: c
Line miles reduced due to reclassification.

		This Report Is:	D : (D :	V (= 1	
	e of Respondent da Power Company, d/b/a NV Energy	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	n Report 018/Q4
IVEVA	da i ower company, alora itt Energy	(2) A Resubmission SUBSTATIONS	11		
4 D	and below the information collection conse		af the and of the year		
2. So 3. So to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial oubstations with capacities of Less than 10 Monctional character, but the number of such sidicate in column (b) the functional characte ded or unattended. At the end of the page, nn (f).	r street railway customer should not be IVa except those serving customers w substations must be shown. r of each substation, designating whet	e listed below. ith energy for resale, ma her transmission or distr	ibution and w	hether
Line				OLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Substat	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	Clark 230KV-BK2	Trans Unattended	230.00	69.00	
_	Clark 230KV-BK3	Trans Unattended	230.00	69.00	
	Clark 230KV-BK4	Trans Unattended	230.00	69.00	
	Clark 230KV-BK6	Trans Unattended	230.00	138.00	
_	Whitney 69KV	Dist Unattended	69.00	12.47	
	Allen Substation	Dist Unattended	138.00	12.47	
	Alta Substation	Dist Unattended	69.00	12.47	
	Andrews Substation	Dist Unattended	138.00	12.47	
9	Angel Peak Substation	Dist Unattended	34.50	4.16	
	Anthem Substation	Dist Unattended	138.00	12.47	
	Arden Substation	Dist Unattended	138.00	12.47	
12	Artesian Substation	Dist Unattended	138.00	12.47	
13	Avera Substation	Dist Unattended	138.00	12.47	
14	Balboa Street Substation	Dist Unattended	69.00	12.47	
15	Bellagio Substation	Dist Unattended	138.00	12.47	
	Beltway Substation	Dist Unattended	138.00	12.47	
17	Bicentennial Substation	Dist Unattended	138.00	12.47	
18	Big Bend Substation	Dist Unattended	69.00	24.94	
19	Blade Runner	Dist Unattended	69.00		
20	Blue Diamond	Dist Unattended	69.00	4.16	
21	Boulder Beach Substation	Dist Unattended	69.00	7.20	
22	Burnham Substation	Dist Unattended	138.00	12.47	
23	Cabana Substation	Dist Unattended	138.00	12.47	
24	Cactus Substation	Dist Unattended	138.00	12.47	
25	Caesar's GIS	Dist Unattended	138.00	12.47	
26	Camero Substation	Dist Unattended	138.00	12.47	
27	Carey Substation	Dist Unattended	69.00	12.47	
28	Carey Substation	Dist Unattended	69.00		
29	Charleston Substation	Dist Unattended	69.00	12.47	
30	Cheyenne Substation	Dist Unattended	138.00	12.47	
31	Claymont Substation	Dist Unattended	138.00	12.47	
32	Clinton Substation	Dist Unattended	69.00	12.47	
33	Cold Creek Substation	Dist Unattended	138.00	12.47	
34	Commerce Substation	Dist Unattended	138.00	12.47	
35	Concourse Substation	Dist Unattended	138.00	12.47	
36	Craig Substation	Dist Unattended	138.00	12.47	
37	Debuono Substation	Dist Unattended	69.00	12.47	
38	Decatur Substation	Dist Unattended	69.00	12.47	
39	Durango Substation	Dist Unattended	138.00	12.47	
40	El Capitan Substation	Dist Unattended	138.00	12.47	

Name of Respondent		This Report	ls:	Date of Re	ort Yea	r/Period of Report	:
Nevada Power Company, o	d/b/a NV Energy		Original Resubmission	(Mo, Da, Yi / /	End	of 2018/Q4	
			STATIONS (Continued)	, ,			
5. Show in columns (i),	(j), and (k) special equ			ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt fo
increasing capacity.							
6. Designate substation							
reason of sole ownership							
period of lease, and ann							
of co-owner or other part affected in respondent's							
anected in respondents	books of account. Sp	echy in each c	ase whether lessor, co	-owner, or our	ier party is an ass	ociated compan	у.
Capacity of Substation	Number of Transformers	Number of Spare			S AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	oment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(i)	(iii wva) (k)	
167	1						1
167	1						2
242	1						3
250	1						4
70	4						5
112	3			Capacitor Bank	1	10	6
120	4			Capacitor Bank	1	9	_
75	2			Capacitor Bank	1	10	
5	1		1	Capacitor Dank		10	9
			<u> </u>	Congoitor Pank		40	
112	3			Capacitor Bank		10	11
67	2			0		40	
112	3			Capacitor Bank	1	10	
112	2			Capacitor Bank			
67	3			Capacitor Bank		13	
112	2			Capacitor Bank	1	10	
37	1			Capacitor Bank	1	12	1
67	2						17
45	2						18
28	1						19
7	3						20
6	1						21
112	3			Capacitor Bank	1	12	22
112	3						23
75	2						24
50	2	=======================================					25
37	1						26
112	5			Regulator	2	2	27
				Capacitor Bank		24	28
28	1		 				29
112	3			Capacitor Bank	1	12	
149				Oupdoitor Dank		12	31
28	1						32
	1						33
22	1						34
112	2						
112	3			Capacitor Bank		12	
112	3			Capacitor Bank		12	-
67	3			Capacitor Bank		10	1
90				Capacitor Bank		8	_
112				Capacitor Bank		34	
112	2			Capacitor Bank	. 2	. 19	40

Name	of Respondent	This Report I		Date of Report	T	Year/Period of	Report
1	da Power Company, d/b/a NV Energy	(1) An ((Mo, Da, Yr)		End of 20	018/Q4
-		· / L	esubmission SUBSTATIONS	/ /			
L _							
2. Solution fundation	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railwa Va except the ubstations mu of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed below. The second	e, ma distr	ibution and w	hether
Líne					V	OLTAGE (In M\	 √a)
No.	Name and Location of Substation		Character of Sub	Primar		Secondary	Tertiary
-	(a)		(b)	(c)	0.00	(d) 12,47	(e)
1	El Rancho Substation		Dist Unattended		9.00		
	Elkhorn Substation		Dist Unattended		8.00	12.47	
	Excalibur Substation		Dist Unattended		9.00	12.47	
	Faulkner Substation		Dist Unattended		8.00	12.47	
_	Flamingo Substation		Dist Unattended		9.00	12.47	
6	Ford Substation		Dist Unattended		8.00	12.47	
-	Frias Substation		Dist Unattended		8.00	12.47	
8	Garces Substation		Dist Unattended		9.00	12.47	
9	Gilmore Substation		Dist Unattended		8.00	12.47	
10	Goodsprings Substation		Dist Unattended		9.00	12.47	
11	Grand Teton Substation		Dist Unattended		0.00	12.47	
12	Green Valley Substation		Dist Unattended		8.00	12.47	
13	Greenway Substation		Dist Unattended		0.00	12.47	
14	Gypsum Substation		Dist Unattended		8.00	12.47	
15			Dist Unattended		8.00	12.47	
	Highland Substation		Dist Unattended		8.00	12.47	
	Highland Substation		Dist Unattended		9.00	12.47	
	Haulapai Substation		Dist Unattended		8.00	12.47	
	Indian Springs Substation		Dist Unattended		38.00	12.47	
20	Indian Springs Substation		Dist Unattended		88.00		
21	Iron Mountain Substation		Dist Unattended		38.00		
22	Jean Substation		Dist Unattended	(9.00	12.47	
23	Keehn Substation		Dist Unattended	13	38.00	12.47	
24	Kidwell Substation		Dist Unattended	(9.00	12.47	
25	Kyle Canyon Substation		Dist Unattended	3	34.50	12.47	
26	Lake Las Vegas Substation		Dist Unattended		9.00	12.47	
27	Lamb Substation		Dist Unattended	(39.00	4.16	
28	Leavitt Substation		Dist Unattended	13	38.00	12.47	
29	Lewis Substation		Dist Unattended	(9.00	4.16	
30	Lincoln Substation		Dist Unattended	13	38.00	12.47	
31	Lindell Substation		Dist Unattended		9.00	12.47	
32	Lindquist Substation		Dist Unattended	•	9.00	12.47	
33	Lone Mountain Substation		Dist Unattended	10	38.00	12.47	
34	Lorenzi Substation		Dist Unattended	1:	38.00	12.47	
35	Lynwood Substation		Dist Unattended		39.00	12.47	
36	Magic Way 138/12kV (PDS)		Dist Unattended	10	38.00	12.47	
37	Mayfair Substation 69/12kv		Dist Unattended		9.00	12.47	
38	Mayfair Substation 69/4 kv		Dist Unattended		9.00	4.16	
39	McDonald Substation		Dist Unattended	1;	38.00	12.47	
40	MGM Substation		Dist Unattended		9.00	12.47	

Name of Respondent		This Report Is	: Date o riginal (Mo, D	o Vrl	ar/Period of Report	
Nevada Power Company, d	l/b/a NV Energy		submission //	, · · / En	d of2018/Q4	
			ATIONS (Continued)			
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and anno	s or major items of one of the secondent	equipment leased f For any substation or equipments.	rotary converters, rectifiers, co rom others, jointly owned with on or equipment operated unde- lent operated other than by rea r other accounting between the	others, or operated or r lease, give name o son of sole ownersh	therwise than by f lessor, date and ip or lease, give r	d name
			e whether lessor, co-owner, o			
Connection of Contratation	Number of	Number of	CONVERSION APPAR	ATUS AND SPECIAL E	QUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare Transformers	Type of Equipment	Number of Units	Total Capacity	No.
(f)	In Service (g)	(h)	(i)	(j)	(In MVa) (k)	
53	3	(1)	Capacitor B		1 10	1
112	3					2
90	4					3
168	3		Capacitor B	ank	1 10	4
67	3		Capacitor E	ank '	12	
112	2		Capacitor E	ank 2	19	
67	2		Capacitor E	ank	10	
67	3					8
75	2		Capacitor E		1 24	
3	1		Regui			10
33	1		Capacitor E		1 24	
112	3		Capcitor E	ank	1 10	
75	2					13 14
22	1		0 11 5		10	
112	3		Capacitor E	ank	1 10	16
149	4		Onnother F		1 10	
67 108	3		Capacitor E		2 34	
108	1		Regu		1	19
7	1		Regu		1 1	
66	2		Capacitor E		1 10	
16	1		oupuoitor a			22
75	2					23
3	1		Regu	ator	1	24
5	1	1				25
45	2					26
5	1					27
112	3		Сара	citor	2 34	28
33	2					29
75	2					30
67	3					31
45	2					32
66						33
112	3		Capacitor E		2 34	_
45			Capacitor E	Bank	1 10	
28	1					36 37
67	3		-	lata -	1	
6	1		Regu		1 1 1 10	
90	2		Capa Capa		1 10	
90	4		Сара	ORO] '	,,,

1	e of Respondent		Report Is X An C		Date of Rep (Mo, Da, Yr	oort	Year/Period o	f Report 018/Q4
Neva	ida Power Company, d/b/a NV Energy	(2)	A R	esubmission	11	<u> </u>	End of 2	010/Q4
		2		SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for conce- ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such se idicate in column (b) the functional character aded or unattended. At the end of the page, mn (f).	street Va exc ubstati	railway cept the ons mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed belows with energy whether transm	ow. for resale, m ission or dis	ay be grouped	hether
Line	Name and Location of Substation			Character of Sub	estation		OLTAGE (In M	Va)
No.	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	Micheal Way Substation			Dist Unattended		69.00		
2	Miller Substation			Dist Unattended		69.00	12.47	
3	Mission Substation			Dist Unattended		69.00	12.47	
4	Mountain Edge Substation			Dist Unattended		138.00	12.47	
5	MYS 138/12KV			Dist Unattended		138.00	12.47	
6	National Park Service Substation			Dist Unattended		69.00	2.40	
7	Nellis Substation			Dist Unattended		69.00	12.47	
8	Nelson Substation			Dist Unattended		69.00	12.47	
9	North Las Vegas Substation			Dist Unattended		69.00	12.47	
10	Northwest Substation			Dist Unattended		138.00	12.47	
11	Oasis Substation			Dist Unattended		69.00	12.47	
12	Olive Substation			Dist Unattended		69.00	-	
13	Oquendo Substation			Dist Unattended		69.00	12.47	
14	Pabco Substation			Dist Unattended		69.00	12.47	
15	Pawnee Substation			Dist Unattended		69.00	12.47	
16	Peace Substation			Dist Unattended		138.00		
17	Pearl Substation			Dist Unattended		69.00	12.47	
18	Pebble Substation			Dist Unattended		138.00	12.47	
19	Pecos 138/12KV			Dist Unattended		138.00	12.47	
20	Polaris Substation			Dist Unattended		138.00		
21	Prince Substation			Dist Unattended		69.00		
22	Procyon Substation			Dist Unattended		138.00		
23	Quail Substation			Dist Unattended		138.00		
24	Radar Substation			Dist Unattended		138.00		
25	Railroad Substation			Dist Unattended		138.00		
26	Rainbow Substation			Dist Unattended		69.00		
27	Ranger Substation			Dist Unattended		69.00		
28				Dist Unattended		138.00		
29				Dist Unattended		138.00		
30				Dist Unattended		138.00		
31				Dist Unattended		69.00		
32		_		Dist Unattended		138.00		
33				Dist Unattended		69.00		
34				Dist Unattended		138.00		
35				Dist Unattended		69.00		
36				Dist Unattended		69.00		
37	Searchlight Substation			Dist Unattended		69.00		
38				Dist Unattended	-	69.00		
39				Dist Unattended		69.00		
40				Dist Unattended		138.00	-	
	The state of the s			oti Griditoridod		100.00	12.47	

Name of Respondent		This Report Is:		Date of Rep	ort Yea	r/Period of Report	
Nevada Power Company, d	/b/a NV Energy		submission	(Mo, Da, Yi / /	End	of 2018/Q4	
E 01	(1)		ATIONS (Continued)	Att			-1.
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership period of lease, and annual	s or major items of ed by the respondent. ual rent. For any sub	quipment leased fi For any substatio estation or equipm	rom others, jointly ov n or equipment oper ent operated other t	wned with other rated under lea han by reason	ers, or operated ot ase, give name of of sole ownership	herwise than by lessor, date and o or lease, give	, d name
of co-owner or other part							
affected in respondent's	books of account. S	pecify in each cas	e whether lessor, co	-owner, or oth	ier party is an ass	ociated compan	y.
	Number of	Number of	CONVERSION	ON ADDADATI	S AND SPECIAL E	NI IIDMENT	ī
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	Line No.
	In Service	Transformers		Jillont		(In MVa)	110.
(f) 67	(g) 3	(h)	(i)	Capacitor	(j)	(k)	1
45	2			Capacitor	-	10	2
90	4						3
74	2						4
33	1				-		5
1							6
47	3	2					7
2	1	1		Regulator	1		8
66	3						9
112	2			Capacitor Bank	1	10	10
42	3						11
22	1						12
67	3			Capacitor Bank	1	10	13
14	1						14
45	2						15
112	3			Capacitor Bank	1	10	
67	3						17
112	3			Capacitor Bank	2	36	
37	1			O		0.4	19
112	3			Capacitor Bank	2	34	21
45 37	2						22
112	3			Capacitor Bank	3	58	
3	1			- Capacitor Barrie			24
112	3						25
67	3			Capacitor Bank	1	10	26
9	1			Regulator	1	1	27
67	2						28
37	1						29
37	1			Capacitor Bank	1	24	
43	3						31
112	3						32
67	3			Capacitor Bank		10	_
112	3			Capacitor Bank		10	-
90	4			Capacitor Bank		10	
70	4			Capacitor Bank		34	
10	1			Regulator	1		1 37
45	2						39
10	1 1		P .				40
	'						"
	, 1						

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	f Report
Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	018/Q4
		SUBSTATIONS			
2. St 3. St to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional characted ded or unattended. At the end of the page, nn (f).	street railway customer should not /a except those serving customers bstations must be shown. of each substation, designating who	be listed below. with energy for resale, mether transmission or dis	nay be grouped	hether
Line	No. and beaution of Outstation	Character of Subst		VOLTAGE (in M	Va)
No.	Name and Location of Substation (a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Sinatra Substation	Dist Unattended	138.00		(0)
	Skelton Substation	Dist Unattended	138.00		
	Snow Mountain Substation	Dist Unattended	138.00	12.47	
	South Point Substation	Dist Unattended	69.00	24.94	
	Sparta Substation	Dist Unattended	138.00		
	Speedway Substation	Dist Unattended	69.00	 	
	Spencer Substation	Dist Unattended	69.00		
\vdash	Spring Mountain Substation	Dist Unattended	69.00	-	
_	Spring Valley Substation	Dist Unattended	69.00		
	Strip Substation	Dist Unattended	138.00		
11	Summerlin Substation	Dist Unattended	138.00		
	Sunset Substation	Dist Unattended	69.00		
_	Suzanne Substation	Dist Unattended	138.0		
	Swenson Substation	Dist Unattended	138.0		
	Tam Substation	Dist Unattended	69.0		
_		Dist Unattended	138.0		
_	Tenaya Substation Tolson Substation	Dist Unattended	138.0		
17			138.0		
	Tomsik Substation	Dist Unattended Dist Unattended	69.0	-	
	Tonopah Substation		138.0		
_	Tropical Substation	Dist Unattended			
_	Truman Substation	Dist Unattended	69.0		
22	Valley View Substation	Dist Unattended	69.0		
23	Vegas Substation	Dist Unattended	138.0		
24		Dist Unattended	138.0		
25	Village Substation	Dist Unattended	138.0		
26	Warm Springs Substation	Dist Unattended	138.0		
27	Washburn Substation	Dist Unattended	138.0		
28	Washington Substation	Dist Unattended	69.0		
29	Water Street Substation	Dist Unattended	69.0	0 12.47	
30	Water Street Substation	Dist Unattended	69.0	0 4.10	
31	Westside Substation	Dist Unattended	138.0		
32	Wigwam Substation	Dist Unattended	138.0	0 12.47	
33	Wilson Substation	Dist Unattended	138.0	0 12.47	
34	Winterwood Substation	Dist Unattended	69.0	0 12.47	
35	Arden Substation	Trans Unattended	138.0	0 69.00	12.0
36	Arden Substation	Trans Unattended	230.0	0 138.00	12.0
37	Artesian Substation	Trans Unattended	138.0	69.00	12.0
38	Avera Substation	Trans Unattended	230.0	0 138.00	12.0
39		Trans Unattended	230.0	0 13.80	12.0
_		Trans Unattended	230.0	0	1
40	Big Horn 230KV	Trans Onattended	200.0	· •	

		This Develo				In the Land	
Name of Respondent		This Report Is	s: Driginal (N	ate of Repo lo, Da, Yr)		Period of Report of 2018/Q4	
Nevada Power Company, d	/b/a NV Energy			1	End	or 2010/Q4	
			TATIONS (Continued)				
ncreasing capacity. Designate substations reason of sole ownership period of lease, and annual co-owner or other part	s or major items of e by the respondent. ual rent. For any su y, explain basis of s	equipment leased For any substati bstation or equipment of the station or equipment of the state	rotary converters, rectifier from others, jointly owned on or equipment operated nent operated other than bor other accounting between the whether lessor, co-own	with other under leas y reason o en the part	s, or operated otl se, give name of of sole ownership ties, and state an	nerwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of Transformers	Number of Spare			AND SPECIAL EC		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment		Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	` (k) ´	
224	4			itor Bank	4	38	
112	2		Capac	itor Bank	2	19	
19	1						3
45	2						4
37	1						5
37	1		Capac	itor Bank	1	10	6
67	3						7
9	1			Regulator	1	1	8
90	4		Capac	itor Bank	1	10	9
112	2						10
112	2		Capac	itor Bank	2	22	11
44	1						12
112	3		Capac	itor Bank	1	12	13
74	2						14
67	3		Capac	itor Bank	1	10	15
112	3			itor Bank	1	10	16
112	2		· ·	itor Bank	2	19	17
75	2						18
67	3		Capac	citor Bank	1	10	19
112	3			citor Bank	1	10	
28	2		- Japan	-			21
67	3		Cana	citor Bank	1	10	
112	3			citor Bank	2	36	
187	2		Оара	onor Barik	-		24
37	1						25
112	3		Cana	citor Bank	1	10	
112	3			citor Bank	3	58	
90	4			citor Bank	1	10	
			Сарач	JIOI Dalik	<u> </u>	10	29
45	2						30
22	1		0000	site a Demis	- 1	40	
149	4			citor Bank	1	10	
112	3			citor Bank	1	10	
112	2		Capa	citor Bank	1	10	34
112	5					_	
224	1			citor Bank	1	24	
672	2			nt Reactor	1	100	
224	1		Сара	citor Bank	1	24	
336	1						38
336	1						39
							40

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Neva	nda Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	018/Q4
		SUBSTATIONS	11		
2. S 3. S to ful 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, mn (f).	rning substations of the respondent street railway customer should no IVa except those serving customer ubstations must be shown.	t be listed below. s with energy for resale, hether transmission or di	may be grouped	hether
Line				VOLTÁGE (In M	√a)
No.	Name and Location of Substation (a)	Character of Sub	station Primary (c)	Secondary (d)	Tertiary
1	Canyon Substation	Trans Unattended	138.		(e)
2	·	Trans Unattended	69.		
3	Crystal Switch Substation	Trans Unattended	500.		34.50
4	Crystal Switch Substation	Trans Unattended	500.		04.00
	Crystal Switch Substation	Trans Unattended	500.		
	Crystal 500KV Switch Station	Trans Unattended	500.	-	
7	Decatur Substation 230/138KV	Trans Unattended	230.		12.00
8	Decatur Substation 230/69KV	Trans Unattended	230.		12.00
9		Trans Unattended	230.		12.00
_	Equestrian Substation	Trans Unattended	230.		12.00
_	Faulkner Substation	Trans Unattended	230.		12.00
12		Trans Unattended	138.		12.00
13		Trans Unattended	138.		
_	Harry Allen Substation 500/230KV	Trans Unattended	500.		12.00
	Harry Allen Substation 500/230KV	Trans Unattended			34.50
_	Harry Allen Substation 345/230KV	Trans Unattended	500.		40.00
			345.		12.00
	Harry Allen Substation 345KV	Trans Unattended	345.		
	Harry Allen Substation 230KV	Trans Unattended	230.		
	Highland Substation	Trans Unattended	138.		12.00
	Iron Mountain Substation	Trans Unattended	230.		
_	Laughlin Substation	Trans Unattended	500.		25.00
-	Magnolia Substation	Trans Unattended	230.		12.00
_	Michael Way Substation	Trans Unattended	138.		12.00
	Miller Substation	Trans Unattended	138.		12.00
_	Northwest Substation 230/138KV	Trans Unattended	230.	00 138.00	12.00
	Northwest Substation 500KV	Trans Unattended	500.	230.00	34.50
27	Nevada Solar One (NSO) 230KV	Trans Unattended	230.	00	
28	Pecos Substation	Trans Unattended	230.	138.00	12.00
29	Pecos Substation	Trans Unattended			
30	Robinson Summit Substation	Trans Unattended	500.	00 345.00	
31	Shadow Substation	Trans Unattended	138.	00 69.00	12.00
32	Sinatra Substation	Trans Unattended	230.	00 138.00	12.00
33	Spencer Substation	Trans Unattended	138.	00 69.00	12.00
34	Tolson Substation	Trans Unattended	230.	00 138.00	12.00
35	Westside Substation	Trans Unattended	138.	00 69.00	
36	Westside Substation	Trans Unattended	69.	00	
37	Westside Substation	Trans Unattended	230.	00 138.00	12.00
38	Winterwood Substation	Trans Unattended	138.	00 69.00	12.00
39	Winterwood Substation	Trans Unattended	230.	00 138.00	12.00
40					

Name of Respondent		This Report Is		port Yea	ar/Period of Report	
Nevada Power Company, d/b/a NV Energy			esubmission //	r)	End of 2018/Q4	
			ATIONS (Continued)			
increasing capacity. 6. Designate substations reason of sole ownership	s or major items of o	equipment leased t	rotary converters, rectifiers, conde from others, jointly owned with oth- on or equipment operated under le	ers, or operated o ase, give name of	therwise than by lessor, date and	H
			nent operated other than by reason			
			or other accounting between the passe whether lessor, co-owner, or otle			
anoctod in respondents	books of account.	opoony in caon oa.	or wholier leader, co-owner, or old	ioi party is air ass	ociated compan	у.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARATE	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
5	3	1	Regulator	1		1
						2
1200	2		Phase Shifter	2	1,200	3
			Shunt Reactor	1	135	
			Capacitor Bank		438	
336	1		Phase Shifter	2	1,300	
484	2		Capacitor Bank Capacitor Bank		48 96	
707	2		Shunt Reactor (230k)		100	9
200	1		Shunt Reactor (230k)		100	10
336	1		Capacitor		24	
125	1		- Space			12
200	1					13
1500	3	-	Shunt Reactor (525k)	1	100	14
			Shunt Reactor (525k)	3	300	15
672	2		Phase Shifter	2	336	16
			Shunt Reactor	1	61	17
			Capacitor Bank	5	294	18
224	1					19
636	2					20
266	2		9			21
336 224	1		Shunt Reactor		100	22 23
280	2		Capacitor Bank		24	
672	2		Capacitor Bank		24	
1500	3	1	Shunt Reactor		100	
		i	J. J		100	27
1310	4		Capacitor Bank	1	24	28
			Capacitor Bank	2	96	29
1050	2		Shunt Reactor	3	248	30.
125	1					31
336	1					32
350	2		Capacitor Bank		24	
336	1		Capacitor Bank		24	
125	1		Capacitor Bank		81	35
000			Capacitor Bank	1	24	
336 224	1		O			37 38
336	2		Capacitor Bank	2	96	39
330						40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 426 Line No.: 6 Column: f

Capacity Summary by Function Total Capacity in MVa Distribution 10,627 Transmission 16,342 Total 26,969

Column f is at the substation level and is the max MVa the substation is capable of handling. Total substations are as follows:

Distribution:

144

Transmission:

31

Total:

175

Name	e of Respondent	This Re		Date of Report	Year/Peri	od of Report
Neva	da Power Company, d/b/a NV Energy	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	End of	2018/Q4
	TRANSA		WITH ASSOCIATED (AFFIL	1	S	
1. Re	port below the information called for concerning a	all non-pov	ver goods or services receive	ed from or provided	to associated (affiliate	d) companies.
	e reporting threshold for reporting purposes is \$29 associated/affiliated company for non-power goo					
atte	empt to include or aggregate amounts in a nonsp	ecific cate	gory such as "general".			
3. 991	nere amounts billed to or received from the assoc	tated (ami	Name		Account	Amount
Line	Description of the New Power Condens Con-		Associated	/Affiliated	Charged or	Charged or
No.	Description of the Non-Power Good or Serv (a)	ice	Comp (b)	any	Credited (c)	Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated		TELE STATE OF		
2	A & G Salaries			NV Energy, Inc.	920	4,208,627
3	Salaries Overheads			NV Energy, Inc.	920,926,408	2,906,234
4	Employee Expenses Incurred on Behalf of Affilia	ite		NV Energy, Inc.	921	242,514
5	Administrative services under the IASA			NV Energy, Inc.	925,923	1,100,840
6	NV Energy, Inc. Subtotal					8,458,215
7						
8	A & G Salaries		Sierra Pacifi	Power Company	920	8,154,916
9	Salaries Overheads			Power Company	920,926,408	6,600,710
10	Employee Expenses Incurred on Behalf of Affilia	ite		Power Company	921	320,985
11	Sierra Pacific Power Company Subtotal			4		15,076,611
12						,
13	Administrative services under the IASA		Berkshire	Hathaway Energy	426,923	1,198,725
14	Administrative services under the IASA			American Energy	426,923	1,016,649
15	Administrative services under the IASA			Holding Company	426	41,445
16	Administrative services under the IASA			erican Renewable	923	57,821
17	Administrative services under the IASA		TVIIGO GI	PacifiCorp	923	67,328
18	Grand Total			1 domeorp	020	2,381,967
19	Olarid Total					2,001,007
20	Non-power Goods or Services Provided for A	Affiliate.				
21	A & G Salaries	Aimate		NV Energy, Inc.	920	1,090,678
22	Salaries Overheads			NV Energy, Inc.	920,926,408	147,168
23		ate		NV Energy, Inc.	921	1,935
24	Employee Office/Building Rent			NV Energy, Inc.	417	126,308
25	NV Energy, Inc. Subtotal			itt Ellolgy, illol		1,366,089
26	itt Ellorgy, illo. Gablota.					1,000,000
27	A & G Salaries		Sierra Pacifi	c Power Company	920	14,640,075
-	Salaries Overheads			c Power Company	920,926,408	12,039,176
28	Employee Expenses Incurred on Behalf of Affilia	ate		c Power Company	920,920,408	873,410
29	Sierra Pacific Power Company Subtotal		Oleman adılı	5. Office Company	921	27,552,661
30	Contain admon derical desired and administration of the contains a second contains a					21,002,001
31	Administrative services under the IASA		CalEnergy	Generation Op Co	923	2,578
32	Administrative services under the IASA			ergy Consolidated	923	853
33	Administrative services under the IASA Administrative services under the IASA		JOIGOVA EI	HomeService	923	1,027
34	Administrative services under the IASA			Kern River Gas	923	8,919
35	Administrative services under the IASA		MidAmerican Co.	struction Services	923	0,918
36	Administrative services under the IASA Administrative services under the IASA			LLC Transmission	923	
37	Administrative services under the IASA			vest Capital Group	923	
38	Administrative services under the IASA Administrative services under the IASA			Energy Company	923	76,120
39	Administrative services under the IASA Administrative services under the IASA			Hathaway Energy	923	
40	Administrative services under the IASA Administrative services under the IASA				923	122,192
41				n Energy Services Renewables LLC		16 901
42	Administrative services under the IASA		BHI	- Reflewables LLC	923	16,891

1	e of Respondent da Power Company, d/b/a NV Energy		t Is: n Original Resubmission	Date of Report (Mo, Da, Yr)	Year/Peri	od of Report 2018/Q4
-	TRANSA	` · L	TH ASSOCIATED (AFFIL	IATED) COMPANIE	S	
2. The	port below the information called for concerning a e reporting threshold for reporting purposes is \$29 associated/affliated company for non-power goo empt to include or aggregate amounts in a nonsp here amounts billed to or received from the assoc	all non-power 50,000. The t ds and service	goods or services receive hreshold applies to the ar- ces. The good or service r y such as "general".	ed from or provided inual amount billed nust be specific in r	to associated (affiliated to the respondent or bi ature. Respondents si	illed to nould not
Line No.	Description of the Non-Power Good or Serv (a)	ice	Name Associated Comp (b)	/Affiliated pany	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated			25 L. 15885.	The same of
2	Administrative services under the IASA		No	rthern Natural Gas	923	13,539
3	Administrative services under the IASA			PacifiCorp	923	150,071
4	Administrative services under the IASA		BHE US	Transmission LLC	923	35
5	Grand Total					392,259
6						
7						
8						
9						
10						
11						
12	Service Agreement Footnote					
13	Intercompany Admistrative Services Agreement					
14						
15						
16						
17						
18						
19						
20	Non-power Goods or Services Provided for	Affiliate				The State of
21						
22						
23						
24						
25						
26						
27						-
28					-	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
12						
						U

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

Function

Schedule Page: 429.1 Line No.: 12 Column: a
Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

Allocation Factors

Equity Ratio/ Composite Ratio

Composite Ratio/Payroll Ratio

Equity Ratio/ Composite Ratio

Payroll Ratio

Payroll Ratio

Equity Ratio

Payroll Ratio

Payroll Ratio

Composite Ratio

EXHIBIT II

Accounting

Administrative Support

Information Systems Internal Audit

Rates and Regulation

Resource Optimization

Shareholder Relations

Supply Chain

Transportation

Renewable Energy Services

Substation Engineering and Support

Transmission Support Services

Legal

Business Support Services	Equity Ratio/ Composite Ratio		
Community and Economic Development	Composite Ratio		
Corporate Communications	Equity Ratio/ Composite Ratio		
Credit & Risk Management	Equity Ratio/ Composite Ratio		
Customer Services	Customer Ratio/Meter Ratio		
Design Engineering	Payroll Ratio		
Bulk Power Transport	Payroll Ratio		
Environmental	Payroll Ratio		
Executive/Senior Management	Equity Ratio/ Composite Ratio		
Facilities and Real Estate	Equity Ratio/ Composite Ratio		
Finance and Treasury	Equity Ratio/ Composite Ratio		
Generation Support Services	Payroll Ratio		
Governmental Affairs	Composite Ratio/Payroll Ratio		
Human Resources	Composite Ratio		
	Payroll Ratio		
	Equity Ratio		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) _ An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2018/Q4	
FOOTNOTE DATA				

Schedule Page: 429.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.