

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Sierra Pacific Power Company d/b/a NV Energy

**Year/Period of Report**

**End of** 2018/Q4



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## **INDEPENDENT AUDITORS' REPORT**

To the Board of Directors and Shareholder of  
Sierra Pacific Power Company

We have audited the accompanying financial statements of Sierra Pacific Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2018, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

**Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Sierra Pacific Power Company as of December 31, 2018, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

**Basis of Accounting**

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

**Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in black ink that reads "Deloitte & Touche LLP". The signature is written in a cursive, flowing style.

April 18th, 2019

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


**IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2018/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Mgr, Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 04/18/2019
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

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**LIST OF SCHEDULES (Electric Utility) (continued)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<b>Stockholders' Reports</b> Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

<b>Name of Respondent</b> Sierra Pacific Power Company d/b/a NV Energy	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <i>(Mo, Da, Yr)</i> / /	<b>Year/Period of Report</b> End of <u>2018/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Michael Cole, Vice President and Chief Financial Officer  
 6100 Neil Road  
 Reno, Nevada 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada  
 Incorporated January 15, 1965

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Sierra Pacific Power Company is a United States regulated electric and natural gas utility company serving 0.3 million retail electric customers and 0.2 million retail and transportation natural gas customers in northern Nevada. Generating, transmitting, distributing and selling electricity along with distributing, selling and transporting natural gas are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
 (2) ☒ No

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
<p>NV Energy, Inc. owns 100% of Sierra Pacific Power Company's common stock.</p> <p>NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.</p> <p>Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.</p> <p>Berkshire Hathaway Inc. owns 90.9%, Mr. Walter Scott, Jr. (along with his family members and related or affiliated entities) owns 8.1% and Mr. Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.</p>			

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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)		Salary for Year (c)	
1	Executive Officers for the year ended				
2	December 31, 2018:				
3	Chief Executive Officer	Paul J. Caudill		482,000	
4		(resigned as President 2/5/18)			
5	President	Douglas A. Cannon		350,000	
6		(resigned as General Counsel and			
7		appointed as President 2/5/18)			
8	Senior VP, Regulation and Business Planning	Shawn M. Elicegui		270,963	
9	Senior VP, Operations	Kevin C. Geraghty		301,466	
10	Senior VP, HR and Corporate Services	Jennifer L. Oswald		223,575	
11	Senior VP, Customer Operations	Patrick S. Egan		257,198	
12		(resigned 12/31/18)			
13	VP, Customer Operations	Michelle Follette		218,006	
14		(appointed 11/12/18)			
15	Senior VP, Chief Financial Officer	E. Kevin Bethel		299,685	
16		(resigned 9/8/18)			
17	VP, Chief Financial Officer, Treasurer (acting)	Michael E. Cole		225,500	
18		(appointed as VP and			
19		Chief Financial Officer 9/10/18)			
20	VP, General Counsel, Corporate Secretary,	Brandon Barkhuff		230,625	
21	and Chief Compliance Officer	(appointed 2/9/18)			
22	VP, Environmental Services, Safety and	Starla Lacy		247,019	
23	Land Management				
24	VP, Chief Information Officer	William Olsen		194,555	
25	Senior VP, Renewable Resources	David Ulozas		265,437	
26	VP, Strategic Repositioning	Robin Smith		180,894	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 3 Column: c**

Salary represents the annual base salary as paid by all NV Energy Companies (Sierra Pacific Power Company's parent company) in total.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Board of Directors for the year ended December 31, 2018			
2	Paul J. Caudill - Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		
3	Douglas A. Cannon - President	6226 W. Sahara Ave., Las Vegas, NV 89146		
4	Shawn M. EliceGUI - Sr. VP, Regulation and Business Planning	6226 W. Sahara Ave., Las Vegas, NV 89146		
5	Kevin C. Geraghty - Sr. VP, Operations	6226 W. Sahara Ave., Las Vegas, NV 89146		
6	Jennifer L. Oswald - Sr. VP, HR and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146		
7	Patrick S. Egan - Sr. VP, Customer Operations	6226 W. Sahara Ave., Las Vegas, NV 89146		
8	(resigned 12/31/18)			
9	E. Kevin Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		
10	(resigned 9/8/18)			
11	Michael E. Cole - VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		
12	John C. Owens - VP Gas Delivery (retired 1/5/18)	11 Ohm Pl., Reno, NV 89502		
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Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies; Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

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Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchise fee paid to Churchill County increased from 3% to 4% beginning July 1, 2018.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 12 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 5, 2018, John C. Owens, Vice President of Gas Delivery, retired his position as a director and employee.  
  
Effective February 5, 2018, Douglas A. Cannon was named President with Paul J. Caudill continuing to serve as Chief Executive Officer.  
  
Effective February 9, 2018, Brandon Barkhuff was named Vice President General Counsel, Corporate Secretary and Chief Compliance Officer.  
  
Effective September 8, 2018, E. Kevin Bethel resigned his position as Senior Vice President and Chief Financial Officer.  
  
Effective September 10, 2018, Michael E. Cole was named Vice President and Chief Financial Officer and Mary Hausman was named Vice President and Chief Accounting Officer.  
  
Effective November 12, 2018, Michelle Follette was named Vice President, Customer Operations  
  
Effective December 31, 2018, Patrick S. Egan resigned his position as Senior Vice President, Customer Operations and director.
14. NA.

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Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2018/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	4,472,019,236	4,260,321,927
3	Construction Work in Progress (107)	200-201	90,308,657	132,487,319
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,562,327,893	4,392,809,246
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,789,052,148	1,710,976,466
6	Net Utility Plant (Enter Total of line 4 less 5)		2,773,275,745	2,681,832,780
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,773,275,745	2,681,832,780
15	Utility Plant Adjustments (116)		-141,048	-141,048
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,065,492	6,941,532
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,128,621	2,173,747
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,544,391	6,029,304
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		4,759,180	4,300,790
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		6,978	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		15,247,420	15,097,879
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,194,623	2,642,273
36	Special Deposits (132-134)		6,009,629	6,038,287
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		70,292,253	1,053,079
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		42,690,378	41,775,296
41	Other Accounts Receivable (143)		10,405,419	10,002,217
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,686,632	1,638,258
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		686,395	245,542
45	Fuel Stock (151)	227	7,101,794	5,566,443
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	43,988,492	41,918,829
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2018/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	207,447	228,449
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		798,008	859,255
57	Prepayments (165)		11,119,299	6,238,597
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		56,758,682	61,644,222
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		2,336,707	55,636
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,978	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		251,895,516	176,629,867
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		8,505,503	9,555,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	158,845,677	189,275,364
73	Prelim. Survey and Investigation Charges (Electric) (183)		18,400	18,400
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		339,406	235,202
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	146,713,524	123,408,867
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		18,955,771	20,694,523
82	Accumulated Deferred Income Taxes (190)	234	332,135,616	344,910,635
83	Unrecovered Purchased Gas Costs (191)		1,219,596	-7,559,814
84	Total Deferred Debits (lines 69 through 83)		666,733,493	680,538,879
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,707,011,126	3,553,958,357

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Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 2 Column: d**

In response to FERC Audit, Docket No. PA15-2-000, adjustments to Allowance for Funds Used During Construction (AFUDC) have been made from 2006 thru 2016. The adjustments relate to the AFUDC rate and removal of contract retention from the AFUDC base and were recorded in 2016 and 2017.

Year	Plant in Service 101000	Accum. Depr. 108001	Depr. Exp. 403000	AFUDC Equity 419100	AFUDC Debt 432000	Tax Payable 236000	Income Tax Exp 409100
2006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 802	\$ (802)
2007	-	-	-	-	-	4,297	(4,297)
2008	1,709	(25)	25	(892)	(818)	12,985	(12,985)
2009	(1,715)	(33)	33	884	831	23,795	(23,795)
2010	(89,043)	1,133	(1,133)	50,914	38,129	44,338	(44,338)
2011	(699,453)	11,458	(11,458)	389,951	309,502	138,657	(138,657)
2012	519,225	13,965	(13,965)	(269,345)	(249,880)	(57,422)	57,422
2013	(65,264)	8,237	(8,237)	54,213	11,051	34,970	(34,970)
2014	(342,680)	14,306	(14,306)	196,880	145,800	82,165	(82,165)
2015	137,365	17,450	(17,450)	(77,663)	(59,702)	11,177	(11,177)
2016	38,456	14,898	(14,898)	(16,997)	(21,459)	25,517	(25,517)
Total	\$ (502,283)	\$ 81,364	\$ (81,364)	\$ 328,376	\$ 173,908	\$ 350,287	\$ (350,287)

**Schedule Page: 110 Line No.: 5 Column: d**

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

**Schedule Page: 110 Line No.: 82 Column: d**

Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.





Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	895,752,190	825,743,487		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	532,792,317	449,762,706		
5	Maintenance Expenses (402)	320-323	31,090,922	27,198,123		
6	Depreciation Expense (403)	336-337	112,576,389	107,927,150		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,542,996	10,329,779		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		9,703,898	9,868,798		
13	(Less) Regulatory Credits (407.4)		13,304,282	11,646,617		
14	Taxes Other Than Income Taxes (408.1)	262-263	27,570,085	28,431,963		
15	Income Taxes - Federal (409.1)	262-263	21,388,397	95,328		
16	- Other (409.1)	262-263	204,605	769,361		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	82,130,679	210,336,184		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	72,598,863	154,650,982		
19	Investment Tax Credit Adj. - Net (411.4)	266	-855,472	-925,504		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		14	13		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		743,241,657	677,496,276		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		152,510,533	148,247,211		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
787,743,938	720,494,832	108,008,252	105,248,655			2	
						3	
463,837,139	385,844,739	68,955,178	63,917,967			4	
28,995,909	25,010,527	2,095,013	2,187,596			5	
99,751,223	95,465,047	12,825,166	12,462,103			6	
						7	
10,761,275	8,771,209	1,781,721	1,558,570			8	
						9	
						10	
						11	
9,633,756	9,798,656	70,142	70,142			12	
13,289,650	11,646,617	14,632				13	
25,116,281	25,894,224	2,453,804	2,537,739			14	
20,719,550	1,770,604	668,847	-1,675,276			15	
204,605	769,361					16	
75,709,297	191,220,441	6,421,382	19,115,743			17	
69,235,043	144,652,795	3,363,820	9,998,187			18	
-811,355	-879,178	-44,117	-46,326			19	
						20	
						21	
14	13					22	
						23	
						24	
651,392,973	587,366,205	91,848,684	90,130,071			25	
136,350,965	133,128,627	16,159,568	15,118,584			26	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		152,510,533	148,247,211		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,597,835			
34	(Less) Expenses of Nonutility Operations (417.1)		81,151	91,832		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		2,454,413	2,231,100		
38	Allowance for Other Funds Used During Construction (419.1)		3,635,003	3,589,087		
39	Miscellaneous Nonoperating Income (421)		124,059	534,815		
40	Gain on Disposition of Property (421.1)		253,083	490,665		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,983,242	6,753,835		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		51,863	141,048		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		611,186	1,528,199		
46	Life Insurance (426.2)		792,765			
47	Penalties (426.3)		528,636	79,185		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		22,435,753	580,559		
49	Other Deductions (426.5)		2,161,485	1,972,200		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		26,581,688	4,301,191		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	170,169	168,008		
53	Income Taxes-Federal (409.2)	262-263	128,653	-95,328		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)		-33,111	-16,648		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		265,711	56,032		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-18,864,157	2,396,612		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		39,961,949	39,486,581		
63	Amort. of Debt Disc. and Expense (428)		1,323,733	1,265,979		
64	Amortization of Loss on Reacquired Debt (428.1)		1,738,752	1,779,534		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,052,785	1,052,785		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		8,209	7,647		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,573,844	1,958,668		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,510,962	1,602,567		
70	Net Interest Charges (Total of lines 62 thru 69)		42,026,322	41,827,763		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		91,620,054	108,816,060		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		91,620,054	108,816,060		

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Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

<b>Schedule Page: 114 Line No.: 6 Column: d</b>
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.
<b>Schedule Page: 114 Line No.: 6 Column: h</b>
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.
<b>Schedule Page: 114 Line No.: 17 Column: d</b>
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.
<b>Schedule Page: 114 Line No.: 17 Column: h</b>
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.
<b>Schedule Page: 114 Line No.: 38 Column: d</b>
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.
<b>Schedule Page: 114 Line No.: 69 Column: d</b>
Amount includes FERC Audit, Docket No. PA15-2-000 adjustments. Refer to the footnote on page 110, line 2, column d.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**STATEMENT OF RETAINED EARNINGS**

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		54,389,894	( 9,165,269)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		91,620,054	108,816,060
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend			( 45,260,897)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 45,260,897)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		146,009,948	54,389,894
	APPROPRIATED RETAINED EARNINGS (Account 215)			



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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	91,620,054	108,816,060
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	125,119,384	118,256,929
5	Unamortized Loss on Reacquired Debt	1,738,752	1,779,534
6	Deferred Energy costs	-407,529	-67,055,671
7			
8	Deferred Income Taxes (Net)	9,531,815	55,685,202
9	Investment Tax Credit Adjustment (Net)	-888,583	-942,152
10	Net (Increase) Decrease in Receivables	3,174,777	2,015,465
11	Net (Increase) Decrease in Inventory	-3,522,765	-3,398,331
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	23,043,261	-47,845,766
14	Net (Increase) Decrease in Other Regulatory Assets	28,406,296	8,260,173
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,139,634	4,137,016
16	(Less) Allowance for Other Funds Used During Construction	3,635,003	3,589,087
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	4,752,817	109,961
19	Net (Increase) Decrease in Prepayments	-1,230,262	-8,688
20	Other, Net	-6,370,341	5,617,700
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	274,472,307	181,838,345
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-219,701,265	-201,472,009
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-169,086	494,475
30	(Less) Allowance for Other Funds Used During Construction	-3,635,003	-3,589,087
31	Other: Non Cash charges to Utility Plant		141,048
32	Customer Advances for Construction	3,825,325	3,585,360
33	Contribution in Aid of Construction	8,255,023	7,275,712
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-204,155,000	-186,386,327
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		1
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from the Sale of Utility Assets	209,094	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-203,945,906	-186,386,326
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		-1,582,799
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		-1,582,799
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-2,187,953	
74	Preferred Stock		
75	Common Stock		
76	Deferred Financing and Debt Issuance costs	-117,192	-20,932
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-45,260,897
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-2,305,145	-46,864,628
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	68,221,256	-51,412,609
87			
88	Cash and Cash Equivalents at Beginning of Period	14,034,429	65,447,038
89			
90	Cash and Cash Equivalents at End of period	82,255,685	14,034,429

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 20 Column: b**

Other Assets	\$ 1,762,966
Regulatory Asset for Pension Plan	(22,379,531)
Other Liabilities	5,452,972
Pension and Benefit Liability	8,436,606
Accumulated Other Comprehensive Income	356,646
Total: Other Net	<u>\$ (6,370,341)</u>

**Schedule Page: 120 Line No.: 20 Column: c**

Other Assets	\$ 716,232
Regulatory Asset for Pension Plan	17,634,425
Other Liabilities	4,963,544
Pension and Benefit Liability	(17,696,880)
Accumulated Other Comprehensive Income	379
Total: Other Net	<u>\$ 5,617,700</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2018/Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY  
NOTES TO FINANCIAL STATEMENTS**

The notes below have been excerpted from Sierra Pacific Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2018 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

**(1) Organization and Operations**

Sierra Pacific Power Company ("Sierra Pacific") is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE, BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

**(2) Summary of Significant Accounting Policies**

*Basis of Presentation*

Accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

### *Accounting for the Effects of Certain Types of Regulation*

Sierra Pacific prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Sierra Pacific defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Sierra Pacific continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Sierra Pacific's ability to recover its costs. Sierra Pacific believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

### *Cash Equivalents and Restricted Cash and Investments*

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Allowance for Doubtful Accounts*

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Sierra Pacific's assessment of the collectibility of amounts owed to Sierra Pacific by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Sierra Pacific also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	2018	2017
Beginning balance	\$ 2	\$ 2
Charged to operating costs and expenses, net	1	2
Write-offs, net	(1)	(2)
Ending balance	\$ 2	\$ 2

### *Derivatives*

Sierra Pacific employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statements of Income.

For Sierra Pacific's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

### *Inventories*

Inventories consist mainly of materials and supplies totaling \$44 million and \$42 million as of December 31, 2018 and 2017, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$8 million and \$7 million as of December 31, 2018 and 2017, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## *Property, Plant and Equipment, Net*

### *General*

Additions to property, plant and equipment are recorded at cost. Sierra Pacific capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Sierra Pacific's various regulatory authorities. Depreciation studies are completed by Sierra Pacific to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Sierra Pacific retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Sierra Pacific is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Sierra Pacific's AFUDC rate used during 2018 and 2017 was 6.65% for electric, 5.74% and 5.63% for natural gas, respectively, and 6.55% for common facilities.

### *Asset Retirement Obligations*

Sierra Pacific recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Sierra Pacific's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Impairment of Long-Lived Assets*

Sierra Pacific evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2018, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

### *Income Taxes*

Berkshire Hathaway includes Sierra Pacific in its consolidated United States federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Sierra Pacific deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Sierra Pacific's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Sierra Pacific's various regulatory commissions. Sierra Pacific's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Sierra Pacific recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Sierra Pacific's federal, state and local income tax examinations is uncertain, Sierra Pacific believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Sierra Pacific's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Revenue Recognition*

Sierra Pacific uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Sierra Pacific expects to be entitled in exchange for those goods or services. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Sierra Pacific's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 840, "Leases" and amounts not considered Customer Revenue within Accounting Standards Codification ("ASC") 606, "Revenue from Contracts with Customers".

Revenue recognized is equal to what Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date and includes billed and unbilled amounts. As of December 31, 2018 and December 31, 2017, accounts receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$57 million and \$62 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

### *Unamortized Debt Premiums, Discounts and Issuance Costs*

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

### *New Accounting Pronouncements*

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. Sierra Pacific adopted this guidance January 1, 2018 prospectively for the capitalization of the service cost component in the Balance Sheets and retrospectively for the presentation of the service cost component and the other components of net benefit cost in the Statements of Operations applying the practical expedient to use the amounts previously disclosed in the Notes to Financial Statements as the estimation basis for applying the retrospective presentation requirement. As a result, amounts other than the service cost for pension and other postretirement benefit plans for the years ended December 31, 2017 and 2016 of \$1 million and \$(1) million, respectively, have been reclassified to Other, net in the Statements of Income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Sierra Pacific adopted this guidance effective January 1, 2018 which did not have a material impact on its Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. Sierra Pacific adopted this guidance retrospectively effective January 1, 2018 which did not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases," ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption and ASU No. 2018-20 that provides targeted improvements to lessor accounting, such as the handling of sales and other similar taxes. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific adopted this guidance effective January 1, 2019, for all contracts currently in effect. Sierra Pacific is finalizing its implementation efforts relative to the new guidance and currently expects to recognize operating lease right of use assets and lease liabilities of approximately \$20 million based on the contracts currently in-effect. Sierra Pacific currently does not believe the adoption of the new guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize Customer Revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. Sierra Pacific adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after December 31, 2018, up to February 22, 2019, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 18, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2018	2017
Utility plant:			
Electric generation	25 - 60 years	\$ 1,144	\$ 1,144
Electric distribution	20 - 100 years	1,568	1,459
Electric transmission	50 - 100 years	835	786
Electric general and intangible plant	5 - 70 years	197	181
Natural gas distribution	35 - 70 years	403	390
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	321	294
Utility plant		4,482	4,268
Accumulated depreciation and amortization		(1,593)	(1,513)
Utility plant, net		2,889	2,755
Other non-regulated, net of accumulated depreciation and amortization	70 years	5	5
Plant, net		2,894	2,760
Construction work-in-progress		90	132
Property, plant and equipment, net		\$ 2,984	\$ 2,892

All of Sierra Pacific's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Sierra Pacific's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2018 and 2017 was 3.1% and 3.0%. Sierra Pacific is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings.

Construction work-in-progress is related to the construction of regulated assets.

In January 2017, Sierra Pacific revised its electric and gas depreciation rates based on the results of a new depreciation study performed in 2016, the most significant impact of which was shorter estimated useful lives at the Valmy Generating Station. The effect of this change increased depreciation and amortization expense by \$9 million annually based on depreciable plant balances at the time of the study. However, the PUCN ordered the change relating to the Valmy Generating Station of \$7 million annually be deferred for future recovery through a regulatory asset.

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**(4) Jointly Owned Utility Facilities**

Under joint facility ownership agreements, Sierra Pacific, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Sierra Pacific accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Sierra Pacific's share of the expenses of these facilities.

The amounts shown in the table below represent Sierra Pacific's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2018 (dollars in millions):

	Sierra Pacific's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Valmy Generating Station	50%	\$ 389	\$ 252	\$ 1
ON Line Transmission Line	1	8	1	—
Valmy Transmission	50	4	2	—
Total		\$ 401	\$ 255	\$ 1

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(5) **Regulatory Matters**

Regulatory assets represent costs that are expected to be recovered in future rates. Sierra Pacific's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2018	2017
Employee benefit plans <sup>(1)</sup>	8 years	\$ 132	\$ 110
Merger costs from 1999 merger	28 years	74	77
Abandoned projects	7 years	29	34
Renewable energy programs	1 year	4	23
Losses on reacquired debt	16 years	19	21
Other	Various	63	67
Total regulatory assets		<u>\$ 321</u>	<u>\$ 332</u>
Reflected as:			
Current assets		\$ 7	\$ 32
Other assets		314	300
Total regulatory assets		<u>\$ 321</u>	<u>\$ 332</u>

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Sierra Pacific had regulatory assets not earning a return on investment of \$190 million and \$188 million as of December 31, 2018 and 2017, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, a portion of the employee benefit plans, losses on reacquired debt, asset retirement obligations and legacy meters.

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Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Sierra Pacific's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2018	2017
Deferred income taxes <sup>(1)</sup>	28 years	\$ 270	\$ 264
Cost of removal <sup>(2)</sup>	40 years	210	211
Deferred energy costs	1 year	—	8
Other	Various	29	17
Total regulatory liabilities		<u>\$ 509</u>	<u>\$ 500</u>
Reflected as:			
Current liabilities		\$ 18	\$ 19
Other long-term liabilities		491	481
Total regulatory liabilities		<u>\$ 509</u>	<u>\$ 500</u>

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. Amount includes regulatory liabilities with an indeterminate life of \$21 million and \$- million as of December 31, 2018 and 2017, respectively. See Note 9 for further discussion of 2017 Tax Reform impacts.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

### *Deferred Energy*

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

### *Excess Deferred Taxes*

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 ("2017 Tax Reform") will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes will be retained in a regulatory liability until it is addressed in the company's next general rate case.

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### *Regulatory Rate Review*

Sierra Pacific made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. The filings supported an annual rate reduction of \$25 million. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review.

In March 2018, the FERC issued a Show Cause Order related to 2017 Tax Reform. In May 2018, in response to the Show Cause Order, Sierra Pacific proposed a reduction to transmission and certain ancillary service rates under the NV Energy OATT for the lower annual income tax expense anticipated from 2017 Tax Reform. In November 2018, FERC issued an order accepting the proposed rate reduction effective March 21, 2018 as filed and refunds to customers were made in December 2018 totaling \$1 million for Sierra Pacific. In addition, FERC issued a notice of proposed rulemaking on public utility transmission rate changes to address accumulated deferred income taxes.

### *Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")*

EEPR was established to allow Sierra Pacific to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Sierra Pacific and approved by the PUCN in integrated resource plan proceedings. To the extent Sierra Pacific's earned rate of return exceeds the rate of return used to set base general rates, Sierra Pacific is required to refund to customers EEIR revenue previously collected for that year. In March 2018, Sierra Pacific filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2017, including carrying charges. In September 2018, the PUCN issued an order accepting a stipulation to reset the rates as filed effective October 1, 2018. The EEIR liability for Sierra Pacific is \$2 million and \$1 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2018 and 2017, respectively.

### *Chapter 704B Applications*

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution-only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

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In November 2016, Caesars Enterprise Service ("Caesars"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution-only service customer of Sierra Pacific. In March 2017, the PUCN approved the application allowing Caesars to purchase energy from alternative providers subject to conditions, including paying an impact fee. In March 2017, Caesars provided notice that it intends to pay the impact fee monthly for three years and proceed with purchasing energy from alternative providers. In July 2017, Caesars made the required compliance filings and, in September 2017, the PUCN issued an order allowing Caesars to acquire electric energy and ancillary services from another energy supplier and become a distribution-only service customer of Sierra Pacific. In January 2018, Caesars became a distribution-only service customer and started procuring energy from another energy supplier for its eligible meters in the Sierra Pacific service territory. Following the PUCN's order from March 2017, Caesars' will pay Sierra Pacific impact fees of \$4 million in 36 equal monthly payments.

In May 2017, Peppermill Resort Spa Casino ("Peppermill"), a customer of Sierra Pacific, filed an application with the PUCN to purchase energy from alternative providers of a new electric resource and become a distribution-only service customer of Sierra Pacific. In August 2017, the PUCN approved a stipulation allowing Peppermill to purchase energy from alternative providers subject to conditions, including paying an impact fee. In September 2017, Peppermill provided notice that it intends to pay the impact fee and proceed with purchasing energy from alternative providers. In April 2018, Peppermill paid a one-time impact fee of \$3 million and became a distribution-only service customer and started procuring energy from another energy supplier.

#### (6) Credit Facility

The following table summarizes Sierra Pacific's availability under its credit facilities as of December 31 (in millions):

	2018	2017
Credit facilities	\$ 250	\$ 250
Less - Water Facilities Refunding Revenue Bond support	(80)	(80)
Net credit facilities	\$ 170	\$ 170

Sierra Pacific has a \$250 million secured credit facility expiring in June 2021 with a one-year extension option subject to lender consent. The credit facility, which is for general corporate purposes and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. As of December 31, 2018 and 2017, Sierra Pacific had no borrowings outstanding under the credit facility. Amounts due under Sierra Pacific's credit facility are collateralized by Sierra Pacific's general and refunding mortgage bonds. The credit facility requires Sierra Pacific's ratio of debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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**(7) Long-Term Debt and Financial and Capital Lease Obligations**

Sierra Pacific's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2018	2017
General and refunding mortgage securities:			
3.375% Series T, due 2023	\$ 250	\$ 249	\$ 248
2.600% Series U, due 2026	400	396	396
6.750% Series P, due 2037	252	255	255
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.250% Pollution Control Series 2016A, due 2029 <sup>(1)</sup>	20	20	20
1.500% Gas Facilities Series 2016A, due 2031 <sup>(1)</sup>	59	58	58
3.000% Gas and Water Series 2016B, due 2036 <sup>(2)</sup>	60	62	63
Variable-rate series (2018 - 1.750% to 1.820%, 2017 - 1.690% to 1.840%):			
Water Facilities Series 2016C, due 2036	30	30	30
Water Facilities Series 2016D, due 2036	25	25	25
Water Facilities Series 2016E, due 2036	25	25	25
Capital and financial lease obligations - 2.700% to 10.297%, due through 2054	38	38	34
Total long-term debt and financial and capital leases	\$ 1,159	\$ 1,158	\$ 1,154

Reflected as:

Current portion of long-term debt and financial and capital lease obligations	\$ 3	\$ 2
Long-term debt and financial and capital lease obligations	1,155	1,152
Total long-term debt and financial and capital leases	\$ 1,158	\$ 1,154

(1) Subject to mandatory purchase by Sierra Pacific in June 2019 at which date the interest rate may be adjusted from time to time.

(2) Subject to mandatory purchase by Sierra Pacific in June 2022 at which date the interest rate may be adjusted from time to time.

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### *Annual Payment on Long-Term Debt and Financial and Capital Leases*

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2019 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2019	\$ —	\$ 6	\$ 6
2020	—	4	4
2021	—	5	5
2022	—	4	4
2023	250	4	254
Thereafter	871	47	918
Total	1,121	70	1,191
Unamortized premium, discount and debt issuance cost	(1)	—	(1)
Amounts representing interest	—	(32)	(32)
Total	\$ 1,120	\$ 38	\$ 1,158

The issuance of General and Refunding Mortgage Securities by Sierra Pacific is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2018, approximately \$4.1 billion (based on original cost) of Sierra Pacific's property was subject to the liens of the mortgages.

### *Financial and Capital Lease Obligations*

- Sierra Pacific has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms under the master lease agreement are typically five to seven years. Capital assets of \$8 million and \$3 million were included in property, plant and equipment, net as of December 31, 2018 and 2017.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities share of the long-term transmission use agreement and ownership interest is split at 5% for Sierra Pacific and 95% for Nevada Power. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$20 million and \$21 million were included in property, plant and equipment, net as of December 31, 2018 and 2017.
- In 2015, Sierra Pacific entered into a 20-year capital lease for the Fort Churchill Solar Array. Capital assets of \$9 million were included in property, plant and equipment, net as of December 31, 2018 and 2017.

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**(8) Fair Value Measurements**

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b>As of December 31, 2018:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds <sup>(1)</sup>	45	—	—	45
	<u>\$ 45</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 47</u>
<b>As of December 31, 2017:</b>				
<b>Assets - investment funds</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt as of December 31 (in millions):

	2018		2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,120	\$ 1,167	\$ 1,120	\$ 1,221

## (9) Income Taxes

### *Tax Cuts and Jobs Act*

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018, limitations on bonus depreciation for utility property and the elimination of the deduction for production activities. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, Sierra Pacific reduced deferred income tax liabilities \$342 million. As it was probable the change in deferred taxes would be passed back to customers through regulatory mechanisms, Sierra Pacific increased net regulatory liabilities by \$341 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. Sierra Pacific recorded the impacts of the 2017 Tax Reform in December 2017 and believed all the impacts to be complete with the exception of the interpretation of the bonus depreciation rules. Sierra Pacific determined the amounts recorded and the interpretation relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. Sierra Pacific believed its interpretations for bonus depreciation to be reasonable, however, clarifying guidance was needed. During 2018, Sierra Pacific finalized its provisional amounts and recorded a current tax benefit and deferred tax expense of \$4 million following clarifying bonus depreciation guidance. As a result of 2017 Tax Reform and Sierra Pacific's regulatory nature, Sierra Pacific reduced the associated deferred income tax liabilities \$2 million and increased regulatory liabilities by the same amount.

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2018	2017
Current – Federal	\$ 23	\$ —
Deferred – Federal	7	56
Uncertain tax positions	1	—
Investment tax credits	(1)	(1)
Total income tax expense	\$ 30	\$ 55

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A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2018	2017
Federal statutory income tax rate	21%	35%
Non-deductible expenses	4	—
Effects of ratemaking	—	—
Effect of tax rate change	—	(1)
Other	—	—
Effective income tax rate	25%	34%

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2018	2017
<b>Deferred income tax assets:</b>		
Regulatory liabilities	\$ 70	\$ 67
Federal net operating loss and credit carryforwards	—	10
Employee benefit plans	10	10
Capital and financial leases	8	7
Customer Advances	8	7
Other	6	6
Total deferred income tax assets	102	107
<b>Deferred income tax liabilities:</b>		
Property related items	(346)	(349)
Regulatory assets	(73)	(74)
Capital and financial leases	(8)	(7)
Other	(6)	(7)
Total deferred income tax liabilities	(433)	(437)
Net deferred income tax liability	\$ (331)	\$ (330)

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The statute of limitations expiring may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Sierra Pacific's excess deferred income tax arising from the passage of 2017 Tax Reform was calculated by

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measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Sierra Pacific's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Sierra Pacific's pre-tax reform federal statutory income tax rate. An estimate of excess deferred income tax was recorded and reflected as a regulatory liability in FERC Account 254 in Sierra Pacific's December 31, 2017, FERC Form 1. The excess deferred income tax balances presented in the table above represent the final excess deferred income tax balances calculated after the completion of Sierra Pacific's December 31, 2017, federal income tax return and do not reflect any amortizations recorded during the year ended December 31, 2018. Protected excess deferred tax balances will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Non-protected excess deferred income tax balances will amortize over the period authorized by Sierra Pacific's regulatory commission. For further discussion of the jurisdictional status of tax reform, see Note 5, Regulatory Matters. Excess deferred income taxes will be amortized to 411.1.

The table below represents the electric excess deferred income tax balances arising due to the passage of the Tax Cuts and Jobs Act in 2017 as of December 31, 2018 (in millions):

FERC Account	Protected	Non-Protected	Total	Gross Up	Total Regulatory Liability
190, Accum. Deferred Income Taxes	-	11	11	3	14
282, Accum. Deferred Income Taxes - Other Property	(215)	-	(215)	(57)	(272)
283, Accum. Deferred Income Taxes - Other	-	-	-	-	-
254, Other Regulatory Liabilities	-	(17)	(17)	(4)	(21)
Electric Excess Deferred	(215)	(6)	(221)	(58)	(279)

The table below represents the gas excess deferred income tax balances arising due to the passage of the Tax Cuts and Jobs Act in 2017 as of December 31, 2018 (in millions):

FERC Account	Protected	Non-Protected	Total	Gross Up	Total Regulatory Liability
190, Accum. Deferred Income Taxes	-	4	4	1	5
282, Accum. Deferred Income Taxes - Other Property	(16)	-	(16)	(4)	(20)
283, Accum. Deferred Income Taxes - Other	-	1	1	-	1
254, Other Regulatory Liabilities	-	(3)	(3)	(1)	(4)
Gas Excess Deferred Income	(16)	2	(14)	(4)	(18)

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The table below represents the total excess deferred income tax balances arising due to the passage of the Tax Cuts and Jobs Act in 2017 as of December 31, 2018 (in millions):

FERC Account	Protected	Non-Protected	Total	Gross Up	Total Regulatory Liability
190, Accum. Deferred Income Taxes	-	15	15	4	19
282, Accum. Deferred Income Taxes - Other Property	(231)	-	(230)	(61)	(291)
283, Accum. Deferred Income Taxes - Other	-	1	1	-	1
254, Other Regulatory Liabilities	-	(20)	(20)	(5)	(25)
<b>Total Excess Deferred Income</b>	<b>(231)</b>	<b>(4)</b>	<b>(235)</b>	<b>(62)</b>	<b>(297)</b>

#### (10) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$6 million and \$1 million to the Qualified Pension Plan for the year ended December 31, 2018 and 2017 respectively. For the Other Postretirement Plans, Sierra Pacific contributed \$6 million and \$4 million for the year ended December 31, 2018 and 2017 respectively. Sierra Pacific contributed \$1 million and \$1 million to the Non-Qualified Pension Plans for the year ended December 31, 2018 and 2017 respectively. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2018	2017
Qualified Pension Plan -		
Other long-term liabilities	\$ (19)	\$ (2)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(7)	(8)
Other Postretirement Plans -		
Other long-term liabilities	(13)	(20)

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**(11) Asset Retirement Obligations**

Sierra Pacific estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Sierra Pacific does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$210 million and \$211 million as of December 31, 2018 and 2017, respectively.

The following table presents Sierra Pacific's ARO liabilities by asset type as of December 31 (in millions):

	2018	2017
Asbestos	\$ 5	\$ 5
Evaporative ponds and dry ash landfills	2	2
Other	3	3
Total asset retirement obligations	\$ 10	\$ 10

The following table reconciles the beginning and ending balances of Sierra Pacific's ARO liabilities for the years ended December 31 (in millions):

	2018	2017
<b>Beginning balance</b>	\$ 10	\$ 10
Retirements	—	—
<b>Ending balance</b>	\$ 10	\$ 10
<b>Reflected as:</b>		
Other current liabilities	\$ —	\$ —
Other long-term liabilities	10	10
	\$ 10	\$ 10

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Certain of Sierra Pacific's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Sierra Pacific is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Sierra Pacific's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

## (12) Commitments and Contingencies

### *Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

### *Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

### *Commitments*

Sierra Pacific has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2018 are as follows (in millions):

	2019	2020	2021	2022	2023	2024 and Thereafter	Total
<b>Contract type:</b>							
Fuel, capacity and transmission contract commitments	\$ 204	\$ 154	\$ 117	\$ 81	\$ 61	\$ 502	\$ 1,119
Fuel and capacity contract commitments (not commercially operable)	8	16	28	58	58	1,394	1,562
Operating leases and easements	4	4	4	3	2	56	73
Maintenance, service and other contracts	8	7	6	6	2	1	30
Total commitments	\$ 224	\$ 181	\$ 155	\$ 148	\$ 123	\$ 1,953	\$ 2,784

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Fuel and Capacity Contract Commitments*

#### *Purchased Power*

Sierra Pacific has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2019 to 2045. Purchased power includes contracts which meet the definition of a lease. Sierra Pacific's operating and maintenance expense for purchase power contracts which met the lease criteria for 2018 and 2017 were \$72 million and \$74 million respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

#### *Coal and Natural Gas*

Sierra Pacific has a long-term contract for the transport of coal that expires in 2019. Additionally, gas transportation contracts expire from 2019 to 2046 and the gas supply contracts expire from 2019 to 2020.

#### *Operating Leases and Easements*

Sierra Pacific has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific also has non-cancelable easements for land. Operating and maintenance expense on non-cancelable operating leases and easements totaled \$4 million, \$4 million and \$6 million for the year-ended December 31, 2018, 2017 and 2016, respectively.

#### *Maintenance, Service and Other Contracts*

Sierra Pacific has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2019 to 2039.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**(13) Revenues from Contracts with Customers**

The following table summarizes Sierra Pacific's revenue by customer class, including a reconciliation to Sierra Pacific's reportable segment information included in Note 16, for the year ended December 31 (in millions):

	2018		
	Electric	Gas	Total
Customer Revenue:			
Retail:			
Residential	\$ 267	\$ 67	\$ 334
Commercial	246	25	271
Industrial	177	8	185
Other	6	1	7
Total fully bundled	696	101	797
Distribution only service	4	—	4
Total retail	700	101	801
Wholesale, transmission and other	48	—	48
Total Customer Revenue	748	101	849
Other revenue	4	2	6
Total revenue	\$ 752	\$ 103	\$ 855

*Contract Assets and Liabilities*

In the event one of the parties to a contract has performed before the other, Sierra Pacific would recognize a contract asset or contract liability depending on the relationship between Sierra Pacific's performance and the customer's payment. As of December 31, 2018 and December 31, 2017, there were no contract assets or contract liabilities recorded on the Balance Sheets.

**(14) Related Party Transactions**

Sierra Pacific has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Sierra Pacific under this agreement totaled \$1 million for the years ended December 31, 2018, 2017 and 2016.

Sierra Pacific provided electricity to Nevada Power of \$28 million and \$21 million for the years ended December 31, 2018 and 2017 respectively. Receivables associated with these transactions were \$1 million and \$- million as of December 31, 2018 and 2017, respectively. Sierra Pacific purchased electricity from Nevada Power of \$91 million and \$104 million for the years ended December 31, 2018 and 2017 respectively. Payables associated with these transactions were \$6 million and \$10 million as of December 31, 2018 and 2017, respectively.

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Sierra Pacific incurs intercompany administrative and shared facility costs with NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to Sierra Pacific of \$4 million and \$5 million for the years ending December 31, 2018 and 2017 respectively. Sierra Pacific provided services to Nevada Power of \$15 million and \$17 million for the years ended December 31, 2018 and 2017 respectively. Nevada Power provided services to Sierra Pacific of \$28 million and \$27 million for the years ended December 31, 2018 and 2017 respectively. As of December 31, 2018 and 2017, Sierra Pacific's Balance Sheets included amounts due to NV Energy of \$15 million and \$17 million, respectively. There were no receivables due from NV Energy as of December 31, 2018 and 2017. As of December 31, 2018 and 2017, Sierra Pacific's Balance Sheets included payables due to Nevada Power of \$5 million. There were no receivables due from Nevada Power as of December 31, 2018 and 2017.

Sierra Pacific is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. Federal income taxes payable to NV Energy were \$3 million and \$- million as of December 31, 2018 and 2017, respectively. Sierra Pacific made cash payments of \$19 million for federal income taxes for the year ended December 31, 2018. No cash payments were made for federal income taxes for the years ended December 31, 2017 and 2016.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Sierra Pacific and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

#### (15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents consist of the following amounts as of December 31 (in millions):

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. A reconciliation of cash and cash equivalents as of December 31, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	December 31, 2018	December 31, 2017
Cash (131)	\$ 1	\$ 3
Security Deposit (134)	6	6
Temporary cash investments (136)	70	1
Total cash and cash equivalents	77	10
Restricted cash and cash equivalents	5	4
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 82	\$ 14

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2018	2017
<b>Supplemental disclosure of cash flow information -</b>		
Interest paid, net of amounts capitalized	\$ 41	\$ 40
Income taxes paid	\$ 19	\$ —
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accruals related to property, plant and equipment additions	\$ 15	\$ 10
Capital and financial lease obligations incurred	\$ 6	\$ 1





Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,430,686,657	3,696,028,040		
4	Property Under Capital Leases	37,248,186	37,248,186		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,467,934,843	3,733,276,226		
9	Leased to Others				
10	Held for Future Use	4,084,393	2,308,751		
11	Construction Work in Progress	90,308,657	76,573,828		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,562,327,893	3,812,158,805		
14	Accum Prov for Depr, Amort, & Depl	1,789,052,148	1,447,165,558		
15	Net Utility Plant (13 less 14)	2,773,275,745	2,364,993,247		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,669,858,571	1,446,007,139		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	117,675,560			
22	Total In Service (18 thru 21)	1,787,534,131	1,446,007,139		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,518,017	1,158,419		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,518,017	1,158,419		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,789,052,148	1,447,165,558		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
415,461,477				319,197,140	3
					4
					5
					6
					7
415,461,477				319,197,140	8
					9
1,775,642					10
3,355,397				10,379,432	11
					12
420,592,516				329,576,572	13
189,988,112				151,898,478	14
230,604,404				177,678,094	15
					16
					17
189,628,514				34,222,918	18
					19
					20
				117,675,560	21
189,628,514				151,898,478	22
					23
					24
					25
					26
					27
359,598					28
					29
359,598					30
					31
					32
189,988,112				151,898,478	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)</b>				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	26,156		
3	(302) Franchises and Consents	100		
4	(303) Miscellaneous Intangible Plant	48,406,606	2,027,908	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	48,432,862	2,027,908	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	1,608,354		
9	(311) Structures and Improvements	87,869,357	-81,784	
10	(312) Boiler Plant Equipment	289,497,331	2,101,413	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	97,254,910		
13	(315) Accessory Electric Equipment	51,233,119	81,522	
14	(316) Misc. Power Plant Equipment	13,301,894	1,299	
15	(317) Asset Retirement Costs for Steam Production	8,516	-187,750	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	540,773,481	1,914,700	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	17,319		
38	(341) Structures and Improvements	50,945,584	-1,235,162	
39	(342) Fuel Holders, Products, and Accessories	107,441,619	-51,611	
40	(343) Prime Movers	20,191,214		
41	(344) Generators	323,810,236	1,964,987	
42	(345) Accessory Electric Equipment	65,731,841	1,410,112	
43	(346) Misc. Power Plant Equipment	33,966,936	11,548	
44	(347) Asset Retirement Costs for Other Production	139,804	-12,948	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	602,244,553	2,086,926	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,143,018,034	4,001,626	

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			26,156	2
			100	3
			50,434,514	4
			50,460,770	5
				6
				7
			1,608,354	8
230,828			87,556,745	9
1,173,294			290,425,450	10
				11
			97,254,910	12
85,347		-511,786	50,717,508	13
64,769			13,238,424	14
			-179,234	15
1,554,238		-511,786	540,622,157	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			17,319	37
			49,710,422	38
			107,390,008	39
			20,191,214	40
1,829,036			323,946,187	41
115,290			67,026,663	42
			33,978,484	43
			126,856	44
1,944,326			602,387,153	45
3,498,564		-511,786	1,143,009,310	46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	53,388,996	5,361,477		
49	(352) Structures and Improvements	20,026,671			
50	(353) Station Equipment	265,416,463	17,256,844		
51	(354) Towers and Fixtures	132,085,630	2,310,096		
52	(355) Poles and Fixtures	94,577,408	23,937,260		
53	(356) Overhead Conductors and Devices	165,603,506	1,554,036		
54	(357) Underground Conduit	7,557,811	28,711		
55	(358) Underground Conductors and Devices	13,058,270	59,481		
56	(359) Roads and Trails	446,725			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	752,161,480	50,507,905		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	14,387,382	529,721		
61	(361) Structures and Improvements	4,148,719			
62	(362) Station Equipment	211,613,231	53,725,450		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	176,889,405	16,289,510		
65	(365) Overhead Conductors and Devices	146,188,128	7,776,755		
66	(366) Underground Conduit	82,483,011	978,678		
67	(367) Underground Conductors and Devices	339,846,902	12,872,135		
68	(368) Line Transformers	238,747,783	13,621,787		
69	(369) Services	147,069,364	8,584,749		
70	(370) Meters	47,577,612	2,560,994		
71	(371) Installations on Customer Premises	7,485,884	29,389		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	41,008,893	1,803,237		
74	(374) Asset Retirement Costs for Distribution Plant	945,948	-81,984		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,458,392,262	118,690,421		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,655,455			
87	(390) Structures and Improvements	21,232,178	682,384		
88	(391) Office Furniture and Equipment	10,095,888	594,073		
89	(392) Transportation Equipment	12,180,811	195,767		
90	(393) Stores Equipment	6,826	20,485		
91	(394) Tools, Shop and Garage Equipment	4,605,030	1,060,543		
92	(395) Laboratory Equipment	774,952			
93	(396) Power Operated Equipment	3,075,639	10,947		
94	(397) Communication Equipment	72,942,093	7,847,242		
95	(398) Miscellaneous Equipment		6,803		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	126,568,872	10,418,244		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	80,632	4,990		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	126,649,504	10,423,234		
100	TOTAL (Accounts 101 and 106)	3,528,654,142	185,651,094		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,528,654,142	185,651,094		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			58,750,473		48
			20,026,671		49
1,967,126		511,787	281,217,968		50
		-119	134,395,607		51
88,639		800,593	119,226,622		52
275,093		-800,473	166,081,976		53
			7,586,522		54
			13,117,751		55
			446,725		56
					57
2,330,858		511,788	800,850,315		58
					59
115,336			14,801,767		60
13,544			4,135,175		61
617,628			264,721,053		62
					63
2,967,656			190,211,259		64
1,204,724		16,877	152,777,036		65
434,248			83,027,441		66
1,065,390			351,653,647		67
2,135,405			250,234,165		68
117,809			155,536,304		69
484,939			49,653,667		70
8,345		-16,877	7,490,051		71
					72
593,595			42,218,535		73
			863,964		74
9,758,619			1,567,324,064		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			1,655,455		86
286,081		873,775	22,502,256		87
1,106,540			9,583,421		88
422,056		20,298	11,974,820		89
			27,311		90
105,771			5,559,802		91
168,469			606,483		92
98,580		84,437	3,072,443		93
549,697		-930,473	79,309,165		94
			6,803		95
2,737,194		48,037	134,297,959		96
					97
			85,622		98
2,737,194		48,037	134,383,581		99
18,325,235		48,039	3,696,028,040		100
					101
					102
					103
18,325,235		48,039	3,696,028,040		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 9 Column: c**

This footnote applies to all credit balances in Column c on pages 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account reclassifications due to final unitizations.

**Schedule Page: 204 Line No.: 15 Column: c**

ARO Accretion expense.

**Schedule Page: 204 Line No.: 44 Column: c**

ARO Accretion expense.

**Schedule Page: 204 Line No.: 74 Column: c**

ARO Accretion expense.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	FIBER OPTICS (MEDIA CONDUIT)	12/1/1999	2019	2,166,724
23	SUBSTATION TRANSFORMER	12/1/2010	2020	142,027
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			2,308,751

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	RTC VIRGINIA ST BUS EXTENSION				1,000,237
2	BRUNSWICK 120KV SUBSTATION REBUILD				1,042,555
3	DISTRICT SENSOR INSTALLATIONS				1,130,452
4	MIRA LOMA TRANSFORMER 1&2 RATING INCREASE				1,843,609
5	BORDERTOWN TO CAL SUB 120 KV LINE				2,008,203
6	BORDERTOWN TO CAL SUB 120 KV				3,377,427
7	617 LINE REBUILD				4,542,222
8	WILD HORSE LAND FEE				6,485,635
9	SOUTH MEADOW SUBSTATION - RNO/NT				10,453,125
10	PROJECTS UNDER \$1,000,000				44,690,363
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				76,573,828

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,383,736,617	1,382,724,650	1,011,967	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	92,779,201	92,779,201		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-248,494	-248,494		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	748,288	748,288		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	2,772,135	2,625,683	146,452	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	96,051,130	95,904,678	146,452	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	18,325,235	18,325,235		
13	Cost of Removal	9,591,212	9,591,212		
14	Salvage (Credit)	168,391	168,391		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	27,748,056	27,748,056		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,874,133	-4,874,133		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,447,165,558	1,446,007,139	1,158,419	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	361,934,299	361,934,299		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	196,219,901	196,219,901		
25	Transmission	257,880,015	257,880,015		
26	Distribution	554,490,272	554,425,441	64,831	
27	Regional Transmission and Market Operation				
28	General	76,641,071	75,547,483	1,093,588	
29	TOTAL (Enter Total of lines 20 thru 28)	1,447,165,558	1,446,007,139	1,158,419	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**  
Intangible plant amortization expense account 404000.

**Schedule Page: 219 Line No.: 8 Column: d**  
Plant held for future use depreciation account 421000.

**Schedule Page: 219 Line No.: 16 Column: c**  
The \$(4.9M) consists of retirement work in progress \$1.5M, and miscellaneous transfers and adjustments \$(6.4M).

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	5,566,443	7,101,794	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	38,455,218	39,385,191	Electric/Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	1,505,665	1,732,273	Electric	
8	Transmission Plant (Estimated)	72,518	335,314	Electric	
9	Distribution Plant (Estimated)	1,885,428	2,535,714	Electric/Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	41,918,829	43,988,492		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	228,449	207,447	Electric/Gas	
17					
18	Liquid Natural Gas Account 164003	859,255	798,008	Gas	
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	48,572,976	52,095,741		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	188.50	10		
46	Losses				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
					188.50	4	377.00	14 45
								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**Allowances (Accounts 158.1 and 158.2) (Continued)**

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
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								43
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								45
								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	BPA-28MW to Hilltop TSA executed	5,043	186201		
3	Cyrq-Redirect to Gonder-TSA execut	2,887	186201		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company GK Amended & Restated	4,298	186201		
23	Company HD Amended & Restated	5,064	186201		
24	Company HE Contract Executed	6,834	186201		
25	Company HG Contract Executed	7,360	186201		
26	Company HJ Contract Executed	2,305	186201		
27	Company HK Contract Executed	2,094	186201		
28	Company HL Contract Executed	5,885	186201	50,000	186201
29	Company HM Contract Executed	7,297	186201	100,000	186201
30	Company HN Re-system impact study	36,891	186201	75,000	186201
31	Company HO Contract Executed	8,684	186201		
32	Company HP Contract Executed	13,289	186201	175,000	186201
33	Company HQ Contract Executed	58,401	186201	175,000	186201
34	Company HR Withdrawn	5,983	186201	75,000	186201
35	Company HS Contract Executed	7,748	186201	75,000	186201
36	Company HT Facility Study	64,207	186201	75,000	186201
37	Company HU Contract Issued	7,534	186201	75,000	186201
38	Company HV Contract Executed	6,233	186201	75,000	186201
39	Company HW Facility Study	3,103	186201	75,000	186201
40	Company HX Contract Issued	17,168	186201	75,000	186201

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company HY Facility Study	155,012	186201	75,000	186201
23	Company HZ Withdrawn	5,951	186201		
24	Company IA Facility Study	15,630	186201	150,000	186201
25	Company IB Withdrawn	3,976	186201	85,000	186201
26	Company IC Withdrawn	2,403	186201	10,000	186201
27	Company ID Facility Study	14,220	186201	210,000	186201
28	Company IE Facility Study	6,825	186201	160,000	186201
29	Company IF Facility Study	5,051	186201	160,000	186201
30	Company IG Facility Study	11,736	186201	160,000	186201
31	Company IH Facility Study	8,726	186201	85,000	186201
32	Company II Facility Study	5,673	186201	150,000	186201
33	Company IJ Facility Study	5,304	186201	85,000	186201
34	Company IK Facility Study	10,270	186201		
35	Company IL Facility Study	4,949	186201	75,000	186201
36	Company IM Facility Study	6,055	186201	150,000	186201
37	Company IN Facility Study	2,271	186201	125,000	186201
38					
39	Company IP Withdrawn	2,169	186201	2,000	186201
40	Company IQ Facility Study	6,402	186201	40,000	186201

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company IR System Impact Study	3,064	186201	135,000	186201
23	Company IS Withdrawn	10,000	186201	10,000	186201
24	Company IT System Impact Study	2,505	186201	135,000	186201
25	Company IU System Impact Study	3,085	186201	85,000	186201
26	Company IV System Impact Study	2,662	186201	85,000	186201
27	Company IW System Impact Study	2,819	186201	85,000	186201
28	Company IX System Impact Study	3,431	186201	85,000	186201
29	Company IY System Impact Study	2,352	186201	135,000	186201
30	Company IZ System Impact Study	2,819	186201	135,000	186201
31	Company JA Withdrawn	899	186201	10,000	186201
32	Company JB System Impact Study	3,276	186201	135,000	186201
33	Company JC System Impact Study	2,523	186201	95,000	186201
34	Company JD Withdrawn	3,408	186201		
35	Company JE System Impact Study	2,764	186201	85,000	186201
36	Company JF System Impact Study	5,413	186201	85,000	186201
37	Company JG System Impact Study	4,527	186201	85,000	186201
38	Company JH System Impact Study	3,960	186201	85,000	186201
39	Company JI System Impact Study	3,867	186201	85,000	186201
40	Company JJ Withdrawn	10,063	186201	10,000	186201

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	Company JK System Impact Study	2,614	186201	135,000	186201
23	Company JL Withdrawn	10,063	186201	10,000	186201
24	Company JM System Impact Study	2,619	186201	85,000	186201
25	Company JN Withdrawn	3,548	186201	85,000	186201
26	Company JO System Impact Study	5,692	186201	85,000	186201
27	Company JP System Impact Study	3,558	186201	135,000	186201
28	Company JQ System Impact Study	3,912	186201	85,000	186201
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt Nos and Amort period						
2	Valmy AFUDC Adjustment	408,136		407	139,933	268,203	
3	PG&E Intertie Reconnector	174,570		566	13,092	161,478	
4	PG&E Intertie	250,227		566	23,831	226,396	
5	Master Meter Projects	181,433	57,537	407	41,496	197,474	
6	Non Standard Metering Trial Program Opt Out	556,594		407	111,317	445,277	
7	Incremental Rate Case Expenses	2,184,741	1,124,695	928	639,829	2,669,607	
8	Obsolete Inventory	209,519		548	41,904	167,615	
9	Flexible Prepayment Program	2,083,876	946,255	146	721,068	2,309,063	
10	BU 1245 OPEB Buy-Down	416,693		926	208,346	208,347	
11	Regulatory Deferred Income Taxes		21,029	254, 282/3	21,029		
12	Kerotest Gas Valve Remediation	873,643		887	458,784	414,859	
13	Piñon Pine Combined Cycle	17,945,688		407	1,571,885	16,373,803	
14	Deferred Risk Management	12,143,018	18,196,648	244, 245	19,062,570	11,277,096	
15	NV Energize	12,082,695	212,148	407	4,344,163	7,950,680	
16	Ely Energy Center	1,858,304		407	371,661	1,486,643	
17	Merger Goodwill	77,089,400		930	2,883,950	74,205,450	
18	Emma/Blackhawk Projects	5,072,558		407	2,536,279	2,536,279	
19	Energy Efficiency Programs	753,923	84,245,584	254, 908	84,371,551	627,956	
20	Renewable Energy Programs	22,815,445	28,319,713	254, 557	46,677,657	4,457,501	
21				968			
22	Energy Efficiency Implementation	329,374	2,569,285	254	2,615,608	283,051	
23				440-444			
24	Cancelled Major Projects	9,553,825		407	626,458	8,927,367	
25	ON Line Expense Deferral	5,674,510	87,928	407	125,488	5,636,950	
26	Net Metering Rate Differences	734,279	1,385,152	440-444	113,980	2,005,451	
27	Deferred Fuel & Purchased Power	9,165,654	9,001,702	557	17,373,583	793,773	
28	Deferred Plant Operating Costs	6,418,120	10,582,424	407, 407	1,934,755	15,065,789	
29	Diesel Units Net Book Value/Decommissioning	299,139		407	149,570	149,569	
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44	TOTAL :	189,275,364	156,750,100		187,179,787	158,845,677	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Master Meter Projects	Various	01/2017 - 12/2019
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Incremental Rate Case Expenses	14-05004	*
8	Obsolete Inventory	16-06006	01/2017 - 12/2022
9	Flexible Prepayment Program	13-06002	*
10	BU 1245 OPEB Buy-Down	16-06006/7	01/2017 - 12/2019
11	Regulatory Deferred Income Taxes	Various	Various
12	Kerotest Gas Valve Remediation	16-06007	01/2017 - 12/2019
13	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
14	Deferred Risk Management	Various	Various
15	NV Energize	Various	Various
16	Ely Energy Center	16-06006	01/2017 - 12/2022
17	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
17	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
18	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
19	Energy Efficiency Programs	16-06007/17-03002/ 18-03003	01/2017 - 09/2019
20	Renewable Energy Programs	17-03002/18-03003	10/2017 - 09/2019
22	Energy Efficiency Implementation	17-03002/18-03003	10/2017 - 09/2019
24	Cancelled Major Projects	16-06006	01/2017 - 12/2022
25	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
26	Net Metering Rate Differences	17-07026	*
27	Deferred Fuel & Purchased Power	17-03002/18-03003	10/2017 - 09/2019
28	Deferred Plant Operating Costs	16-06006	Various
29	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Energy Choice Expenses		409,049			409,049
2						
3	Prepaid Electric Call Option	75,925		555	75,925	
4						
5	Pension related deferrals	110,396,249	29,102,140	219/228	6,616,004	132,882,385
6				926		
7	Asset Retirement Obligations	12,608,510	457,584	403	249,791	12,816,303
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47	Misc. Work in Progress	328,183				605,787
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	123,408,867				146,713,524

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Benefits	8,157,021	8,005,783
3	Customer Advances	6,572,033	8,128,385
4	FAS109	300,042,927	268,793,255
5	Grossups on CIAC, etc	3,135,930	3,300,107
6	Regulatory Liabilities	1,630,718	2,390,151
7	Other	22,532,490	13,966,618
8	TOTAL Electric (Enter Total of lines 2 thru 7)	342,071,119	304,584,299
9	Gas		
10	Benefits	2,058,767	2,047,627
11	Customer Advances	284,680	317,621
12	FAS109	168,279	24,761,362
13	Grossups on CIAC, etc	200,080	252,276
14	Regulatory Liabilities	3,821	11,125
15	Other	123,889	161,306
16	TOTAL Gas (Enter Total of lines 10 thru 15)	2,839,516	27,551,317
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	344,910,635	332,135,616

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: a**

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 21,755	\$ (1,747)
Capital Lease Liability	7,113,648	8,040,144
Fixed Asset Adj - GAAP Impairment	-	29,620
Injuries and Damages reserve	832,285	836,275
Interest Rate Swap - Gain Amort	1,192,779	1,131,611
Mark to Market	2,561,717	2,858,899
Net Operating Loss	9,835,090	-
TRED Trust Reserve	975,217	1,071,815
Other	(1)	1
Total Electric - Other (Line 7)	<u>\$ 22,532,490</u>	<u>\$ 13,966,618</u>

**Schedule Page: 234 Line No.: 15 Column: a**

	Balance at Beginning of Year	Balance at End of Year
Detail of Gas - Other (Line 15)		
Bad Debt Reserve	\$ 297,783	\$ 335,238
Injuries and Damages Reserve	(173,894)	(173,932)
Total Gas - Other (Line 15)	<u>\$ 123,889</u>	<u>\$ 161,306</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	20,000,000	3.75	
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	3,750					1
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)				Amount (b)
1	Account #211				
2					
3	Miscellaneous Paid in Capital				
4	- Investment of additional capital by parent company, NV Energy, Inc.				920,771,103
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40	TOTAL				920,771,103

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<b>LONG-TERM DEBT (Account 221, 222, 223 and 224)</b>			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long Term Debt Secured by General and Refunding Bonds:		
2	Washoe County NV Water Refund Rev 2016C	30,000,000	257,398
3	Washoe County, NV Wtr Fac Ref Rev Bds 2016D	25,000,000	216,342
4	Washoe County NV Water Refund Rev 2016E	25,000,000	216,342
5	Washoe Cty, NA Gas Fac Ref Rev Bds 2016A	58,700,000	570,122
6	Washoe County, NV Gas & Water Refund 2016B	60,230,000	569,977
7			-4,569,048 P
8	Humboldt County NV Pollution Ctrl 2016A	20,000,000	176,410
9	Washoe Cty NV Sierra Pacific Power 2016F	75,000,000	271,804
10	Washoe Cty NV Sierra Pacific Power 2016G	20,000,000	86,356
11	Humboldt Co. Revenue Bond Series 2016B	29,750,000	94,627
12	Debt in lines 2-7 approved by the PUCN in Dkt. 05-10024 2/06		
13	Debt in lines 8-11 approved by the PUCN in Dkt. 15-06041 8/15		
14	Subtotal Acct. #221	343,680,000	-2,109,670
15			
16	Account 222 - Reacquired Bonds		
17	Reacq Series 2016F	-75,000,000	-271,804
18	Reacq Series 2016G	-20,000,000	-86,356
19	Reacq Humboldt Series 2016B	-29,750,000	-94,627
20	Subtotal Acct. #222	-124,750,000	-452,787
21			
22	Account #224 - Other Long -Term Debt		
23	Debt Secured by General and Refunding Bonds:		
24	General and Refunding Mortgage Notes Series P 6.75% Approved in Dkt. 05-10024 02/06	325,000,000	4,546,105
25			87,750 D
26			-11,281,215 P
27	General and Refunding Mortgage Notes Series T 3.375% Approved in Dkt.12-07002 11/12	250,000,000	1,976,075
28			525,000 D
29	General and Refunding Mortgage Notes Series U 2.60% Approved in Docket 15-06041 8/1	400,000,000	3,683,719
30			1,020,000 D
31	Subtotal-Acct. #224	975,000,000	557,434
32			
33	TOTAL	1,193,930,000	-2,005,023

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
05/24/16	03/01/36	05/24/16	03/01/36	30,000,000	447,363	2
05/24/16	03/01/36	05/24/16	03/01/36	25,000,000	375,872	3
05/24/16	03/01/36	05/24/16	03/01/36	25,000,000	371,213	4
05/24/16	08/01/31	05/24/16	08/01/31	58,700,000	880,500	5
05/24/16	03/01/36	05/24/16	03/01/36	60,230,000	1,806,900	6
						7
05/24/16	10/01/29	05/24/16	10/01/29	20,000,000	250,000	8
05/24/16	03/31/36	05/24/16	03/31/36	75,000,000		9
05/24/16	03/31/36	05/24/16	03/31/36	20,000,000		10
05/24/16	03/31/36	05/24/16	03/31/36	29,750,000		11
						12
						13
				343,680,000	4,131,848	14
						15
						16
				-75,000,000		17
				-20,000,000		18
				-29,750,000		19
				-124,750,000		20
						21
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						23
06/28/07	07/01/37	06/28/07	07/01/37	251,742,000	16,992,593	24
						25
						26
08/15/13	08/15/23	08/15/13	08/15/23	250,000,000	8,437,508	27
						28
04/15/16	05/01/26	04/15/16	05/01/26	400,000,000	10,400,000	29
						30
				901,742,000	35,830,101	31
						32
				1,120,672,000	39,961,949	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 24 Column: b**

\$73,258,000 of the original \$325,000,000 redeemed December 2009.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	91,620,054
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	7,568,062
6	Gross-ups on CIAC, Customer Advances, Trenching	3,563,510
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Depreciation & Property Related	2,697,961
11	Income Tax Expense	30,364,888
12	Other Expenses Recorded on Books Not Deducted	71,227,975
13		
14	Income Recorded on Books Not Included in Return	
15	Amortization of Gross-ups	-2,533,163
16	Deferred Fuel	-407,529
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Other Deductions on Return Not in Books	-22,379,530
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	181,722,228
28	Show Computation of Tax:	
29		
30	Federal Tax at 21%	38,161,668
31	Total Tax return true ups and other adjustments	-4,675,109
32	Transfer Payable to Net Operating Loss	-11,969,509
33	Total Calculated Tax expense	21,517,050
34		
35	Operating (Account 409.1)	21,388,397
36	Nonoperating (Account 409.2)	128,653
37	Total Federal Tax Expense Recorded in F/S	21,517,050
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2018/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 12 Column: a**

Other Expenses Recorded on Books Not Deducted

Ad valorem taxes	\$	176,411
Benefits		14,375,108
Bond redemp & amort		1,730,543
Capital Leases		259,616
Deferred Conservation Programs		24,214,676
Goodwill		2,883,950
Injuries & Damages		18,821
Mark to Market		495,750
Miscellaneous Perm Expenses		22,962,091
Provision for Rate Refund		220,907
Regulatory Assets		409,347
Regulatory Liabilities		3,432,381
Reserve for Bad Debts		48,374
Total Other Expenses Recorded on Books Not Deducted	\$	71,227,975

**Schedule Page: 261 Line No.: 20 Column: a**

Other Deductions on Return Not in Books

Regulatory Asset - Pension Plan	\$	(22,379,530)
Total Other Deductions on Return Not in Books	\$	(22,379,530)

**Schedule Page: 261 Line No.: 27 Column: b**

Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return. Sierra Pacific Power's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2018 - 12/31/2018:

**NV Energy, Inc. Sub-Group:**

Commonsite, Inc.	NVE Holdings, LLC
Lands of Sierra, Inc.	NVE Insurance Co, Inc.
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc.	Sierra Pacific Power Company dba NV Energy

**BHE Sub-Group:**

ABA Holding, LLC	Geronimo Community Solar Gardens Holding Company, LLC	Midwest Power Midcontinent Transmission Development, LLC
ABA Management, L.L.C.	Geronimo Community Solar Gardens, LLC	Midwest Power Transmission Arkansas LLC
Alamo 6 Solar Holdings, LLC	Gibraltar Title Services, LLC	Midwest Power Transmission Iowa LLC
Alamo 6, LLC	Glenrock Coal Company	Midwest Power Transmission Kansas, LLC
Alaska Gas Transmission Company, LLC	GPWH Holdings, LLC	Midwest Power Transmission Oklahoma, LLC
Allie Beth Allman Real Estate, Ltd	Grande Prairie Land Holding, LLC	Midwest Power Transmission Texas, LLC
Ambassador Real Estate Company	Grande Prairie Wind Holdings, LLC	Midwest Preferred Realty, Inc
Ambassador Real Estate-Lincoln,	Grande Prairie Wind II, LLC	Midwest Realty Ventures, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

LLC		
Apex Home Maintenance, LLC	Grande Prairie Wind, LLC	MPT Heartland Development, LLC
ARE Commercial Real Estate, LLC	Greystone Partners of Virginia, LLC	MTL Canyon Holdings LLC
ARE Iowa, LLC	Guarantee Appraisal Corporation	Nebraska Land Title & Abstract Company
Arizona HomeServices, LLC	Guarantee Real Estate	Nebraska Referral, Inc.
Attorneys Title Holdings, Incorporated	HMSV Financial Services, Inc	Nevada Power Company dba NV Energy
Berkshire Hathaway Energy Company	HN Real Estate Group N.C., Inc	Niguel Energy Company
BG Energy Holding Company LLC	HN Real Estate Group, LLC	NNGC Acquisition LLC
BH2H Holdings, LLC	HN Referral Corporation	Norcon Holdings, Inc
BHE AC Holding, LLC	Home Service Connections, LLC	Northeast Referral Group, LLC
BHE America Transco, LLC	HomeServices Insurance Agency, LLC	Northern Consolidated Power, Inc
BHE Canada LLC	HomeServices Insurance, Inc	Northern Natural Gas Company
BHE Community Solar, LLC	HomeServices Lending, LLC	NRS Referral Services, LLC
BHE Gas, Inc.	HomeServices MidAtlantic, LLC	NV Energy, Inc.
BHE Geothermal, LLC	HomeServices Northeast, LLC	NVE Holdings, LLC
BHE Hydro, LLC	HomeServices of Alabama, Inc.	NVE Insurance Co, Inc.
BHE Midcontinent Transmission Holdings LLC	HomeServices of America, Inc	NW Referral Services, LLC
BHE Pearl Solar Holdings, LLC	HomeServices of California, Inc	O.E. Merger Sub II, LLC
BHE Pearl Solar, LLC	HomeServices of Colorado, LLC	O.E. Merger Sub III, LLC
BHE Renewables, LLC	HomeServices of Connecticut, LLC	O.E. Merger Sub Inc.
BHE Solar, LLC	HomeServices of Florida, Inc	Pacific Minerals, Inc
BHE Southwest Transmission Holdings LLC	HomeServices of Georgia, LLC	PacifiCorp
BHE Texas Transco, LLC	HomeServices of Illinois Holdings, LLC	PCG Agencies, Inc.
BHE U.K. Electric, Inc	HomeServices of Illinois, LLC	PCRE, L.L.C.
BHE U.K. Inc	HomeServices of Iowa, Inc	Pickford Escrow Company, Inc
BHE U.K. Power, Inc	HomeServices of Kentucky Real Estate Academy, LLC	Pickford Holdings, LLC
BHE U.S. Transmission, LLC	HomeServices of Kentucky, Inc	Pickford Real Estate, Inc
BHE Wind, LLC	HomeServices of Minnesota, LLC	Pickford Services Company, Inc
BHER Power Resources, Inc.	HomeServices of MOKAN, LLC	Pilot Butte, LLC
BHER Santa Rita Holdings, LLC	HomeServices of Nebraska, Inc	Pinyon Pines Funding, LLC
BHER Santa Rita Investment, LLC	HomeServices of New Jersey, LLC	Pinyon Pines I Holding Company, LLC
BHER Santa Rita Tax, Inc.	HomeServices of New York, LLC	Pinyon Pines II Holding Company, LLC
BHES CSG Holdings, LLC	HomeServices of Oregon, LLC	Pinyon Pines Projects Holding, LLC
BHES Pearl Solar Holdings, LLC	HomeServices of Texas, LLC	Pinyon Pines Wind I, LLC
BHH KC Real Estate, LLC	HomeServices of the Carolinas, Inc	Pinyon Pines Wind II, LLC
Big Spring Pipeline Company	HomeServices of Washington, LLC	PNW Referral, LLC
Bishop Hill Energy II, LLC	HomeServices of Wisconsin, LLC	PPW Holdings LLC
Bishop Hill II Holdings, LLC	HomeServices Referral Network, LLC	Preferred Carolinas Realty, Inc
CalEnergy Company, Inc	HomeServices Relocation, LLC	Preferred Carolinas Title Agency, LLC
CalEnergy Generation Operating Company	Houlihan/Lawrence Inc.	Premier Service Abstract, LLC
CalEnergy International Services, Inc	HS Franchise Holding, LLC	Priority Title Corporation
CalEnergy Minerals LLC	HSF Affiliates LLC	Professional Referral Organization, Inc
CalEnergy Operating Corporation	HSGA Real Estate Group, L.L.C.	Pru-One, Inc.
CalEnergy Pacific Holdings Corp	HSN Holding, LLC	Quad Cities Energy Company
California Energy Development Corporation	HSTX Title, LLC	Real Estate Knowledge Services, L.L.C.
California Energy Management Company	HSW Affiliates Holding, LLC	Real Estate Links, LLC
California Energy Yuma Corporation	Huff Commercial Group, LLC	Real Estate Referral Network, Inc
California Utility Holdco, LLC	Huff-Drees Realty, Inc	Reece & Nichols Alliance, Inc
Capitol Title Company	IES Holding II LLC	Reece & Nichols Insurance, LLC
CBSHome Real Estate Company	IMO Company, Inc	Reece & Nichols Realtors, Inc
CBSHome Real Estate of Iowa, Inc	Imperial Magma LLC	Reece Commercial, Inc.
CE Black Rock Holdings LLC	Intero Franchise Services, Inc.	Referral Associates of Georgia, LLC

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Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

CE Butte Energy Holdings LLC	Intero Real Estate Holdings, Inc.	Referral Network of Gloria Nilson, LLC
CE Butte Energy LLC	Intero Real Estate Services, Inc.	Referral Network of IL LLC
CE Electric (NY), Inc	Intero Referral Services, Inc.	Referral Network of NY/NJ, LLC
CE Gen Oil Company	Interwest Mining Company	Relocation Advantage Partners, LLC
CE Gen Pipeline Corporation	Iowa Realty Company, Inc	RGS Settlements of Pennsylvania, LLC
CE Gen Power Corporation	Iowa Realty Insurance Agency, Inc	RGS Title of Baltimore, LLC
CE Generation LLC	Iowa Title Company	RGS Title, LLC
CE Geothermal, Inc.	JBRC, Inc	RHL Referral Company, LLC
CE International Investments, Inc	Jim Huff Realty, Inc.	Roberts Brothers, Inc
CE Leathers Company	JRHBW Realty, Inc d/b/a/ RealtySouth	Roy H. Long Realty Company, Inc
CE Obsidian Energy LLC	Jumbo Road Holdings, LLC	S.W. Hydro, Inc.
CE Obsidian Holding LLC	Kansas City Title, Inc	Sage Title Group, LLC
CE Red Island Energy Holdings LLC	Kanstar Transmission, LLC	Salton Sea Brine Processing Company
CE Red Island Energy LLC	Kentucky Residential Referral Service, LLC	Salton Sea Funding Corporation
CE Salton Sea Inc	Kentwood City Properties, LLC	Salton Sea Minerals Corporation
CE Texas Energy, LLC	Kentwood Commercial, LLC	Salton Sea Power Company
CE Texas Fuel LLC	Kentwood DTC, LLC	Salton Sea Power Generation Company
CE Texas Pipeline LLC	Kentwood Real Estate Services, LLC	Salton Sea Power LLC
CE Texas Power LLC	Kentwood, LLC	Salton Sea Royalty Company
CE Texas Resources LLC	Kern River Gas Transmission Company	San Felipe Energy Company
CE Turbo LLC	Keystone Partners, LLC	Santa Rita Wind Energy LLC
Champion Realty, Inc	KR Holding, LLC	Saranac Energy Company, Inc
Chancellor Title Services, Inc	L&F/Fonville Morisey Real Estate, LLC	SCS Realty Investment Group, LLC
Columbia Title of Florida, Inc	L&F/Fonville Morisey Title, LLC	SECI Holdings, Inc
Commonsite, Inc.	Lands of Sierra, Inc.	Settlement Professionals, LLC
Conejo Energy Company	Larabee School of Real Estate, Inc	Sierra Gas Holding Company
Cordova Energy Company, LLC	LFPS, Inc.	Sierra Pacific Power Company dba NV Energy
CTHM, L.L.C.	Long & Foster Closing Services, LLC	Silvermine Ventures LLC
CTRE, L.L.C.	Long & Foster Institute of Real Estate, Inc.	Solar San Antonio LLC
Dakota Dunes Development Company	Long & Foster Insurance Agency, Inc.	Solar Star 3, LLC
DCCO, Inc	Long & Foster Licensing Company, Inc.	Solar Star 4, LLC
Del Ranch Company	Long & Foster Mortgage Ventures, Inc.	Solar Star California XIX, LLC
Denver Rental, LLC	Long & Foster Real Estate Ventures, Inc.	Solar Star California XX, LLC
Desert Valley Company	Long & Foster Real Estate, Inc.	Solar Star Funding, LLC
DG-SB Project Holdings, LLC	Long & Foster Settlement Services, LLC	Solar Star Projects Holdings, LLC
Ebby Alumni Group, Inc	Lovejoy Realty Inc.	Southwest Relocation, LLC
Ebby Halliday Properties, Inc	Lovejoy Referral Network, LLC	SSC XIX, LLC
Ebby Halliday Real Estate, Inc.	M & M Ranch Acquisition Company LLC	SSC XX, LLC
Edina Financial Services, Inc	M & M Ranch Holding Company LLC	The Escrow Firm
Edina Realty Insurance, LLC	Magma Land Company I	The Kentwood Company at Cherry Creek, LLC
Edina Realty Referral Network, Inc	Magma Power Company	The Long & Foster Companies, Inc.
Edina Realty Title, Inc	Marshall Wind Energy Holdings, LLC	The Referral Company
Edina Realty, Inc	Marshall Wind Energy, LLC	Thoroughbred Title Services, LLC
Elmore Company	MEC Construction Services Company	TIAC LLC
Energy West Mining Company	MEHC Investment, Inc	TitleSouth, LLC
Esslinger-Wooten-Maxwell, Inc	MEHC Merger Sub Inc	TLTC LLC
E-W-M Referral Services, Inc.	Merlin Realty Technologies, LLC	Topaz Solar Farms, LLC
F&R/T LLC	MES Holding, LLC	TPZ Holding, LLC
Falcon Power Operating Company	Metro Referral Associates, Inc.	Trapper Mining, Inc.

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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

FFR, Inc	MHC Investment Company	TRMC LLC
First Network Realty, Inc.	MHC, Inc	Two Rivers, Inc
First Realty Group, Inc.	Mid-America Referral Network, Inc.	TX Jumbo Road Wind, LLC
First Realty, Ltd	MidAmerican Central California Transco LLC	VPC Geothermal LLC
First Reserve Insurance, Inc	MidAmerican Energy Company	Vulcan Power Company
First Weber Illinois, LLC	MidAmerican Energy Machining Services LLC	Vulcan/BN Geothermal Power Company
First Weber, Inc.	MidAmerican Energy Services, LLC	Wailuku Holding Company LLC
Florida Network LLC	MidAmerican Funding, LLC	Wailuku Investment LLC
Florida Network Property Management, LLC	MidAmerican Geothermal Development Corp	Wailuku River Hydroelectric Power Co, Inc.
For Rent, Inc	MidAmerican Wind Tax Equity Holdings, LLC	Walker Jackson Mortgage Corporation
Fort Dearborn Land Title Company, LLC	Midland Escrow Services, Inc	Walnut Ridge Wind, LLC
Fossil Rock Fuels, LLC	Mid-States Title Insurance Agency, Inc.	Weatherwane Referral Network, Inc.
FRTC, LLC	Midwest Capital Group, Inc	

**All Other Affiliates:**

121 Acquisition Co., LLC	FlightSafety International Inc.	NorGUARD Insurance Company
21 SPC, Inc.	FlightSafety International Middle East Inc.	North American Casualty Co.
21st Communities, Inc.	FlightSafety New York, Inc.	Northern States Agency, Inc.
21st Mortgage Corporation	FlightSafety Properties, Inc.	Noveon Hilton Davis, Inc.
2K Polymer Systems, Inc.	FlightSafety Services Corporation	NSS TECHNOLOGIES INC
3Wire Group Inc.	Floors, Inc.	Oak River Insurance Company
A.E. COMPANY, INC.	Focused Technology Solutions, Inc.	Old United Casualty Company
AAA AIRCRAFT SUPPLY	Fontaine Commercial Trailer, Inc.	Orange Julius Of America
ACCRA MANUFACTURING INC	Fontaine Engineered Products, Inc.	Oriental Trading Company, Inc.
Accurate Installations, Inc.	Fontaine Fifth Wheel Company	OTC Brands, Inc.
Acme Brick Company	Fontaine Modification Company	OTC Direct, Inc.
Acme Building Brands, Inc	Fontaine Spray Suppression Company	OTC Worldwide Holdings, Inc.
Acme Management Company	Fontaine Trailer Company LLC	Particle Sciences, Inc.
Acme Ochs Brick and Stone, Inc.	Forest River Holdings, Inc.	PCC FLOW TECHNOLOGIES HOLDINGS INC
Acme Services Company, LLC	Forest River Manufacturing LLC	PCC FLOW TECHNOLOGIES INC.
Adalet/Scott Fetzer Company	Forest River, Inc.	PCC ROLLMET INC
AEG Processing Center No. 35, Inc.	Freedom Warehouse Corp.	PCC STRUCTURALS INC
AEG Processing Center No. 58, Inc.	Fruit of the Loom Direct, Inc.	Penn Coal Land, Inc.
AEROCRAFT HEAT TREATING CO INC	Fruit of the Loom Trading Company	Pennsylvania Insurance Company
AEROSPACE DYNAMICS INTERNATIONAL INC	Fruit of the Loom, Inc.	Perfection Hy-Test Company
Affiliated Agency Operations Co.	Fruit of the Loom, Inc. (Sub)	PERMASWAGE HOLDINGS, INC.
Affordable Housing Partners, Inc.	FTI MANUFACTURING INC	Pine Canyon Land Company
AIPCF V CHI Blocker Inc	FTL Regional Sales Co., Inc.	PLASMA COATING CORPORATION
AJF Warehouse Distributors, Inc.	Garan Central America Corp.	Plaza Financial Services Co.
Albacor Shipping (USA) Inc.	Garan Incorporated	Plaza Resources Co.
Albecca, Inc.	Garan Manufacturing Corp.	PLICO
Alexander Road Insurance Agency, Inc.	Garan Services Corp	PLICO Financial, Inc
Alpha Cargo Motor Express, Inc	Gateway Underwriters Agency, Inc.	Polysols Holdings, Inc.
Alu-Forge, Inc	GEICO Advantage Insurance Company	Polysols Textile Solutions, Inc.
Ambucor Health Solutions, Inc.	GEICO Casualty Co.	Precision Brand Products, Inc.
American All Risk Insurance Services Inc.	GEICO Choice Insurance Company	PRECISION CASTPARTS CORP
American Commercial Claims Administrators Inc	GEICO Corporation	PRECISION FOUNDERS INC
American Dairy Queen Corporation	GEICO General Insurance Co.	Precision Steel Warehouse - Charlotte
American Employers Group, Inc.	GEICO Indemnity Co.	Precision Steel Warehouse, Inc.
AmGUARD Insurance Company	GEICO Insurance Agency	Press Forge Company
Andrews Laser Works Corporation	GEICO Marine Insurance Company	PRIMUS INTERNATIONAL HOLDING COMPANY

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Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Angelo Po America, Inc.	GEICO Products, Inc.	PRIMUS INTERNATIONAL INC
Applied Group Insurance Holdings, Inc.	GEICO Secure Insurance Company	Princeton Advertising & Marketing Group, Inc.
Applied Investigations Inc.	Gen Re Intermediaries Corporation	Princeton Insurance Company
Applied Logistics, Inc.	General Re Corporation	Princeton Risk Protection, Inc.
Applied Premium Finance, Inc.	General Re Financial Products Corporation	Priority One Financial Services, Inc.
Applied Processing Center No. 60, Inc.	General Re Life Corporation	PRISM Holdings LLC
Applied Risk Services of New York, Inc.	General Reinsurance Corporation	PRISM Plastics, Inc.
Applied Risk Services, Inc.	General Star Indemnity Company	Pro Installations, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.	General Star Management Company	Procrane Holdings, Inc.
Applied Underwriters, Inc.	General Star National Insurance Company	PROGRESSIVE INCORPORATED
ARCTURUS MANUFACTURING CORPORATION	Genesis Insurance Company	Promesa Health, Inc.
Artform International Inc.	Genesis Management and Insurance Services Corporation	PROTECTIVE COATING INC
Atlanta International Insurance Company	Government Employees Financial Corp.	QS Partners LLC
ATLANTIC PRECISION INC	Government Employees Insurance Co.	R.C. Willey Home Furnishings
AU Captive Risk Assurance Co.	GRD Holdings Corporation	Radnor Specialty Insurance Company
AU Holding Company, Inc.	GREENVILLE METALS INC	Railserve, Inc.
AVIBANK MANUFACTURING INC	GUARDco, Inc.	Railsplitter Holdings Corporation
AzGUARD Insurance Company	H. H. Brown Shoe Company, Inc.	RATHGIBSON HOLDING CO LLC
Bayport Systems, Inc.	H.J. Justin & Sons, Inc.	RCP Investment, Inc.
BDT I-A Plum Corp.	HACKNEY LADISH INC	Redwood Fire and Casualty Insurance Company
Ben Bridge Jeweler, Inc.	Halex/Scott Fetzer Company	RENTCO Trailer Corporation
Benjamin Moore & Co.	HAMILTON AVIATION INC	Resolute Management Inc.
Benson Industries, Inc.	Hawthorn Life International, Ltd.	RFMW, Ltd.
Benson, Ltd.	HeatPipe Technology, Inc.	Richline Group, Inc
Berkshire Hathaway Assurance Corporation	HELICOMB INTERNATIONAL INC	Ringwalt & Liesche Co.
Berkshire Hathaway Automotive Inc.	Helzberg's Diamond Shops, Inc.	Rio Grande, Inc.
Berkshire Hathaway Credit Corporation	Henley Holdings, LLC	Roxell USA, Inc.
Berkshire Hathaway Direct Insurance Company	HG-Power Plant, Inc.	Rush Air Inc
Berkshire Hathaway Finance Corporation	Hohmann & Barnard, Inc.	Sager Electrical Supply Co. Inc
Berkshire Hathaway Global Insurance Services, LLC	Home Trust Company	Sales Simplicity Software, Inc.
Berkshire Hathaway Homestate Insurance Company	Homefirst Agency, Inc.	Santa Fe Pacific Insurance Company
Berkshire Hathaway Inc.	Homemakers Plaza, Inc.	Santa Fe Pacific Pipeline Holdings, Inc.
Berkshire Hathaway Life Insurance Company of Nebraska	HOWELL PENNCRAFT, INC.	Santa Fe Pacific Pipelines, Inc.
Berkshire Hathaway Specialty Concierge, LLC	HUM Marketing Group, Inc.	Santa Fe Pacific Railroad Company
Berkshire Hathaway Specialty Insurance Company	HUNTINGTON ALLOYS CORPORATION	SchILL Loans, Inc.
Berkshire Indemnity Group Inc.	IdeaLife Insurance Company	Schulz Investment Corporation
BH Columbia Inc.	Illinois Insurance Company	SCHULZ U.S.A. INC.
BH Credit LLC	Ingersoll Cutting Tool Company	Scott Fetzer Financial Group, Inc.
BH Finance, Inc.	Innovative Building Products, Inc	ScottCare Corporation
BH Holding LLC	Innovative Coatings Technology Corporation	See's Candies, Inc.
BH Media Group, Inc.	Interco Tobacco Retailers, Inc.	See's Candy Shops, Incorporated
BH Shoe Holdings, Inc.	International Dairy Queen, Inc.	Serpentec, Inc.
BHA Minority Interest Holdco, Inc.	International Insurance Underwriters, Inc.	Seventeenth Street Realty, Inc.
BHG Life Insurance Company	Intrepid JSB, Inc.	SFEG Corp.
BHG Structured Settlements, Inc.	Ironwood Plastics Inc	Shaw Contract Flooring Services, Inc.

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FOOTNOTE DATA			

BHSF, Inc.	Iscar Metals Inc.	Shaw Diversified Services, Inc.
biBERK Insurance Services, Inc.	ITTI Group USA Holdings, Inc.	Shaw Floors, Inc.
Blue Chip Stamps, Inc.	ITTI Investment Holdings, Inc.	Shaw Funding Company
BN Leasing Corporation	J&L FIBER SERVICES INC	Shaw Industries Group, Inc.
BNSF Communications, Inc.	J.L. Mining Company	Shaw Industries, Inc.
BNSF Logistics International, Inc.	Johns Manville China, Ltd.	Shaw International Services, Inc.
BNSF Logistics Ocean Line, Inc.	Johns Manville Corporation	Shaw Retail Properties, Inc.
BNSF Logistics, LLC	Johns Manville, Inc.	Shaw Sports Turf California, Inc.
		Shaw Transport, Inc.
		Shultz Steel Company
BNSF Railway Company	Jordan's Furniture, Inc.	
BNSF Railway International Services, Inc.	Justin Brands, Inc.	
BNSF Spectrum, Inc.	Kahn Ventures, Inc.	SHX Flooring, Inc.
Boat America Corporation	Karmelkorn Shoppes, Inc.	SidePlate Systems, Inc.
Boat Owners Association of the United States	KEN'S SPRAY EQUIPMENT, INC.	Smilemakers Canada Inc.
Boat/U.S., Inc.		
Borsheim Jewelry Company, Inc	Kinexo, Inc.	Smilemakers, Inc.
BR Agency, Inc.	KITCO Fiber Optics, Inc.	SN Management, Inc.
Brainy Toys, Inc.	KLUNE HOLDINGS INC	Snappy ADP, Inc.
Brilliant National Services, Inc.	KLUNE INDUSTRIES INC	Soco West, Inc.
BRITTAIN MACHINE INC	Kova Solutions, Inc.	Sonnax Transmission Company
Brooks Sports, Inc.	L.A. Terminals, Inc.	SOS METALS SAN DIEGO, LLC
Brookwood Insurance Company	LeachGarner, Inc.	SOS METALS, INC.
BuilderMT, Inc.	Lipotec USA, Inc.	Southern Energy Homes, Inc.
	LiquidPower Specialty Products, Inc.	SOUTHWEST UNITED INDUSTRIES INC
Burlington Northern Railroad Holdings, Inc.	LJ AERO HOLDINGS INC	
Burlington Northern Santa Fe, LLC	LJ SYNCH HOLDINGS INC	SPECIAL METALS CORPORATION
Business Wire, Inc.	LMG Ventures, LLC	
		SPECIALIZED PIPE SERVICES, INC.
		Spectra Contract Flooring
C Flow, Inc.	Lockwood Street Urban Renewal Corporation	Puerto Rico, Inc.
CALEDONIAN ALLOYS INC	Los Angeles Junction Railway Company	SPS INTERNATIONAL INVESTMENT COMPANY
	LSP Holding, Inc.	SPS TECHNOLOGIES LLC
California Insurance Company	LSPI Holdings Inc.	
Camp Manufacturing Company	Lubricant Investments, Inc.	SPS Technologies Mexico LLC
Cannon Equipment LLC	Lubrizol Advanced Materials China, Inc.	SSP-SiMatrix Inc.
CANNON MUSKEGON CORPORATION	Lubrizol Advanced Materials Holding Corporation	Stahl/Scott Fetzer Company
Carefree/Scott Fetzer Company	Lubrizol Advanced Materials, Inc.	Star Furniture Company
CARLTON FORGE WORKS		
	Lubrizol Global Management, Inc.	Star Lake Railroad Company
Cavalier Homes, Inc.	Lubrizol Inter-Americas Corporation	Strategic Staff Management, Inc.
CCC Lonestar LLC	Lubrizol International Management Corporation	STRATOFLIGHT
	Lubrizol Oilfield Solutions, Inc.	Summit Distribution Services, Inc.
Central States Indemnity Co. of Omaha		SXP CRA-OCTG Inc.
Central States of Omaha Companies, Inc.		TBS USA, Inc.
Charter Brokerage Holdings Corp.	Lubrizol Overseas Trading Corporation	
	M & C Products, Inc.	TEXAS HONING INC
Chemtool Incorporated	M&M Manufacturing, Inc.	
CJE II	Mapletree Transportation, Inc.	Texas Insurance Company
Claims Services, Inc.	Marathon Suspension Systems, Inc.	The Ben Bridge Corporation
Clayton Commercial Buildings, Inc.		The Buffalo News, Inc.
Clayton Education Corp.	Marmon Beverage Technologies, Inc.	The BVD Licensing Corporation
	Marmon Crane Services, Inc.	
Clayton Homes, Inc.	Marmon Distribution Services, Inc.	The Duracell Company
Clayton Properties Group II, Inc.	Marmon Energy Services Company	
	Marmon Engineered Components Company	The Fechheimer Brothers Co.
Clayton Properties Group, Inc.	Marmon Foodservice Technologies LLC	The Indecor Group, Inc.
Clayton, Inc.	Marmon Holdings, Inc.	
	Marmon Retail & Highway Technologies Company LLC	The Lubrizol Corporation
CMH Capital, Inc.	Marmon Retail Products, Inc.	The Medical Protective Company
CMH Hodgenville, Inc.		The Pampered Chef, Ltd.
CMH Homes, Inc.		The Scott Fetzer Company
		The Wilkins Corporation
CMH Manufacturing West, Inc.		The Zia Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

CMH Manufacturing, Inc. CMH of KY, Inc.	Marmon Retail Store Equipment LLC Marmon Retail Technologies Company	THI ACQUISITION INC TIMET ASIA INC
CMH Services, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.	TIMET REAL ESTATE CORPORATION
CMH Set and Finish, Inc. CMH Transport, Inc. Coil Master Corporation Columbia Insurance Company Combined Claims Services, Inc. Commercial Casualty Insurance Company Commercial General Indemnity, Inc. COMPASS AEROSPACE NORTHWEST INC	Marmon Water, Inc. Marmon Wire & Cable, Inc. Marmon-Herrington Company Marquis Jet Holdings, Inc. Marquis Jet Partners, Inc. Maryland Ventures, Inc..  McCarty-Hull Cigar Company, Inc.	TITANIUM METALS CORPORATION TMCA INTERNATIONAL INC TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc. Top Five Club, Inc. Total Quality Apparel Resources  TPC European Holdings, LTD.  TPC North America, Ltd.
Complementary Coatings Corporation Composites Horizons LLC	McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc.	Transco, Inc.
Consumer Value Products, Inc. Continental Divide Insurance Company Continental Indemnity Company Cornelius Inc.	McLane Company, Inc.  McLane Eastern, Inc. McLane Express, Inc.	Transportation Technology Services, Inc. TRH Holding Corp. Triangle Suspension Systems, Inc. Tricycle, Inc.. TSE Brakes, Inc.
Cornelius Renew, Inc. Cort Business Services Corporation Coverage Dynamics Group, Inc. Criterion Insurance Agency Crowd Supply, Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB Midwest Inc CTB MN Investments	McLane Foods, Inc. McLane Foodservice Distribution, Inc. McLane Foodservice, Inc. McLane Mid-Atlantic, Inc.  McLane Midwest, Inc. McLane Minnesota, Inc. McLane Network Solutions, Inc. McLane New Jersey, Inc. McLane Ohio, Inc. McLane Southern, Inc. McLane Suneast, Inc. McLane Tri-States, Inc. McLane Western, Inc. MCWILLIAMS FORGE COMPANY	TTI, Inc. Tucker Safety Products, Inc.  TXFM, Inc. U.S. Investment Corporation U.S. Underwriters Insurance Co. UCFS Europe Company Unified Supply Chain, Inc. Uni-Form Components Co. Union Sales, Inc. Union Tank Car Company Union Underwear Co., Inc United Consumer Financial Services Company United Direct Finance, Inc.
CTB Technology Holding Inc.	Medical Protective Finance Corporation	United States Aviation
CTMS North America, Inc.	MedPro Group, Inc	Underwriters, Incorporated
Cubic Designs, Inc.	MedPro Risk Retention Services, Inc.	United States Liability Insurance Company
Cumberland Asset Management, Inc. Cypress Insurance Company D.I. Properties Inc. Dairy Queen Corporate Stores, Inc. DaVita, Inc.	Merit Distribution Services, Inc. METALAC FASTENERS INC Meyn LLC MFS Fleet, Inc.	UNIVERSITY SWAGING CORPORATION UTLX Company Van Enterprises, Inc. Vanderbilt ABS Corp.
DCI Marketing Inc. Denver Brick Company	Midwest Northwest Properties, Inc. Miller-Sage, Inc. Mindware Corporation	Vanderbilt Mortgage and Finance, Inc. Vanity Fair, Inc. Velocity Freight Transport, Inc.
DESIGNED METAL CONNECTIONS, INC. DICKSON TESTING CO INC Display Technologies LLC	MiTek Holdings, Inc. MiTek Industries, Inc. MiTek USA, Inc.	Veritas Insurance Group, Inc. Vesta Funding, Inc. Vesta Intermediate Funding, Inc.
DIY Technologies, Inc. DL Trading Holdings I, Inc. DQ Funding Corporation DQF, Inc.	MLMIC Insurance Company MLMIC Services, Inc. Montana Retail Properties, Inc. Morgantown-National Supply, Inc.	VFI-Mexico, Inc. Visilinx, Inc. Vision Retailing, Inc. VT Insurance Acquisition Sub Inc.
DQGC, Inc.	Mount Vernon Fire Insurance Company	Warwick Chemicals USA, Inc.
DragonFly Aeronautics LLC	Mount Vernon Specialty Insurance Company	Wayne/Scott Fetzer Company
DTF, Inc. Duracell Distributing Inc. Duracell Industrial Operations, Inc.	Mouser Electronics, Inc. Mouser JV 1, Inc MPP Co., Inc.	WEAVER MANUFACTURING INC Webb Wheel Products, Inc. Western Builders Supply, Inc.

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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Duracell Manufacturing Co.	MPP Pipeline Corporation	Western Fruit Express Company
Duracell U.S. Operations Inc	MS Property Company	Western/Scott Fetzer Company
EastGUARD Insurance Company	MW Wholesale, Inc.	WestGUARD Insurance Company
Eco Color Company	National Fire & Marine Insurance Company	Whittaker, Clark & Daniels, Inc.
Ecodyne Corporation	National Indemnity Company	WMC Corp.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of Mid-America	World Book Encyclopedia, Inc.
Elm Street Corporation	National Indemnity Company of the South	World Book, Inc.
Empire Distributors of Colorado, Inc.	National Liability & Fire Insurance Company	World Book/Scott Fetzer Company
Empire Distributors of North Carolina, Inc.	Nationwide Uniforms	World Investments, Inc.
Empire Distributors of Tennessee, Inc.	Nebraska Furniture Mart, Inc.	Worldwide Containers, Inc.
Empire Distributors, Inc.	NetJets Aviation, Inc.	WPLG, Inc.
ENVIRONMENT ONE CORPORATION	NetJets Europe Holdings, LLC	Wrightsoft Corporation
EXACTA AEROSPACE INC	NetJets Inc.	WYMAN GORDON COMPANY
Executive Jet Management, Inc.	NetJets International, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
Exsif Worldwide, Inc.	NetJets Sales, Inc.	WYMAN GORDON FORGINGS INC
ExtruMed, Inc.	NetJets Services, Inc.	WYMAN GORDON INVESTMENT CASTINGS INC
FATIGUE TECHNOLOGY INC	NetJets U.S., Inc.	WYMAN GORDON PENNSYLVANIA LLC
Financial Services Plus, Inc.	New England Asset Management, Inc.	X-L-Co., Inc.
Finial Holdings, Inc.	NFM of Kansas, Inc.	XTRA Companies, Inc.
Finial Reinsurance Company	NFM SERVICES, LLC	XTRA Corporation
First Berkshire Hathaway Life Insurance Company	NJE Holdings, LLC	XTRA Finance Corporation
FlightSafety Capital Corp.	NJI Sales, Inc.	XTRA Intermodal, Inc.
FlightSafety Development Corp.	Noranco Manufacturing (USA) Ltd.	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)  
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	Federal Income Taxes			21,517,049	19,000,000	2,112,701
3	FICA	9,718		7,838,896	7,840,199	
4	FUTA	1,267		44,986	45,708	
5	Payroll Tax - Clearing	123,241		25,228		
6	Payroll Tax - Perform	115,702		-19,919		
7	Subtotal	249,928		29,406,240	26,885,907	2,112,701
8						
9	STATE OF NEVADA					
10	Ad Valorem		362,784	20,337,705	20,496,750	
11	County Franchise	555,946		935,208	683,955	
12	Unemployment	5,511		189,586	191,450	
13	Commerce Tax	581,309		1,078,462	1,144,451	
14	Business Tax	287,372		971,593	1,014,742	
15	PUCN Mill Assessment	606,148		2,971,205	2,834,552	
16	Sales Tax on P Card			6,146	6,146	
17	UEC on Company Use			5,158	5,158	
18	Subtotal	2,036,286	362,784	26,495,063	26,377,204	
19						
20	STATE OF CALIFORNIA					
21	Ad Valorem	423,816		871,112	859,372	
22	Unemployment					
23	Income Tax			204,605	151,605	
24	Subtotal	423,816		1,075,717	1,010,977	
25						
26	STATE OF UTAH					
27	Ad Valorem			7,952	7,952	
28	Subtotal			7,952	7,952	
29						
30	POSSESSORY INTEREST					
31	PIT			439,762	439,762	
32	Subtotal			439,762	439,762	
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	2,710,030	362,784	57,424,734	54,721,802	2,112,701

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
4,629,750		20,719,550			797,499	2
8,415		3,974,773			3,864,123	3
545		23,326			21,660	4
148,469					25,228	5
95,783					-19,919	6
4,882,962		24,717,649			4,688,591	7
						8
						9
	521,829	17,245,596			3,092,109	10
807,199		886,638			48,570	11
3,647		94,121			95,465	12
515,320		950,130			128,332	13
244,223		612,095			359,498	14
742,801					2,971,205	15
		6,146				16
		4,630			528	17
2,313,190	521,829	19,799,356			6,695,707	18
						19
						20
435,556		871,112				21
						22
53,000		204,605				23
488,556		1,075,717				24
						25
						26
		7,952				27
		7,952				28
						29
						30
		439,762				31
		439,762				32
						33
						34
						35
						36
						37
						38
						39
						40
7,684,708	521,829	46,040,436			11,384,298	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Adjustments in column (f) are other miscellaneous cumulative adjustments to income taxes.

**Schedule Page: 262 Line No.: 2 Column: f**

	GAS	OTHER	TOTAL
<b>FEDERAL</b>			
Income Tax	\$ 668,846	\$ 128,653	\$ 797,499
FICA	521,253	3,342,870	3,864,123
FUTA	3,059	18,601	21,660
Payroll tax - Clearing	-	25,228	25,228
Payroll tax - Performance Pay	-	(19,919)	(19,919)
<b>TOTAL FEDERAL</b>	<b>1,193,158</b>	<b>3,495,433</b>	<b>4,688,591</b>
<b>STATE OF NEVADA</b>			
Property Tax	1,739,720	1,352,389	3,092,109
County Franchise	48,570	-	48,570
Unemployment	12,343	83,122	95,465
Commerce Tax	128,332	-	128,332
Business Tax	-	359,498	359,498
PUCN Mill Assessment	-	2,971,205	2,971,205
UEC on Company Use	528	-	528
<b>TOTAL STATE OF NEVADA</b>	<b>1,929,493</b>	<b>4,766,214</b>	<b>6,695,707</b>
<b>TOTAL</b>	<b>\$ 3,122,651</b>	<b>\$ 8,261,647</b>	<b>\$ 11,384,298</b>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	2,706,420			411.4/411.5	837,884	
6							
7							
8	TOTAL	2,706,420				837,884	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	10%	588,267			411.4/411.5	50,699	
13	Total Gas	588,267				50,699	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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48							

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
1,868,536	39 Years		5		
			6		
			7		
1,868,536			8		
			9		
			10		
			11		
537,568	63 Years		12		
537,568			13		
			14		
			15		
			16		
			17		
			18		
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			20		
			21		
			22		
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			48		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	24,793,645	107/186	14,686,161	19,459,244	29,566,728
2	CIAC and Trenching		252/456/495			
3						
4	General Contingency	190,000	107/143/930	113,981	2,119,432	2,195,451
5						
6	Risk Management Liability	10,540,037	242	1,251,167		9,288,870
7						
8	Minor Items	139,600	232	225,796	225,414	139,218
9						
10						
11						
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46						
47	TOTAL	35,663,282		16,277,105	21,804,090	41,190,267

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	563,207,378	13,688,246	20,189,990	
3	Gas	50,049,178	1,144,180	845,721	
4	Electric - Unprotected ARAM Re				
5	TOTAL (Enter Total of lines 2 thru 4)	613,256,556	14,832,426	21,035,711	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	613,256,556	14,832,426	21,035,711	
10	Classification of TOTAL				
11	Federal Income Tax	613,256,556	14,832,426	21,035,711	
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		254020	18,838,399	254020	19,063,837	556,931,072	2
		254020	634,810	254020	611,288	50,324,115	3
		254450	59,757	254450	432,375	372,618	4
			19,532,966		20,107,500	607,627,805	5
							6
							7
							8
			19,532,966		20,107,500	607,627,805	9
							10
			19,532,966		20,107,500	607,627,805	11
							12
							13

NOTES (Continued)

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Bond Redemptions	4,602,000		363,414	
4	Deferred Energy	1,924,788	4,005,829	5,763,925	
5	FAS109 Flowthroughs	16,935,662			
6	Regulatory Assets	25,687,307	6,985,749	2,961,779	
7	Electric - Other	6,918,071	1,689,199	10,652,235	
8					
9	TOTAL Electric (Total of lines 3 thru 8)	56,067,828	12,680,777	19,741,353	
10	Gas				
11	Bond Redemptions	-286,860			
12	Deferred Energy	-1,587,561	2,677,605	833,929	
13	FAS109 Flowthroughs	3,556,456			
14	Regulatory Assets	3,638,063	791,025	191,104	
15	Gas - Other	83,675	96,964	84,847	
16					
17	TOTAL Gas (Total of lines 11 thru 16)	5,403,773	3,565,594	1,109,880	
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	61,471,601	16,246,371	20,851,233	
20	Classification of TOTAL				
21	Federal Income Tax	61,471,601	16,246,371	20,851,233	
22	State Income Tax				
23	Local Income Tax				

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						4,238,586	1
						166,692	2
		254020	641,098			16,294,564	3
						29,711,277	4
						-2,044,965	5
			641,098			48,366,154	6
						-286,860	7
						256,115	8
		254020	125,522			3,430,934	9
						4,237,984	10
						95,792	11
			125,522			7,733,965	12
			766,620			56,100,119	13
			766,620			56,100,119	14
							15
							16
							17
							18
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							20
							21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 7 Column: a**

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ (57,452)	\$ 1,341	\$ 90,080	\$ (146,191)
Balance Reclass	-	21,716	3,550,211	(3,528,495)
Caughlin Ranch Insurance Reserve	483,000	-	483,000	-
Deferred Conservation	3,719,895	606,887	5,662,764	(1,335,982)
Mark to Market	2,772,629	1,059,253	866,180	2,965,702
Other	(1)	2	-	1
Total Electric - Other (Line 7)	\$ 6,918,071	\$ 1,689,199	\$ 10,652,235	\$ (2,044,965)

**Schedule Page: 276 Line No.: 15 Column: a**

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Gas - Other (Line 15)				
Ad Valorem Taxes	\$ (28,308)	\$ 51,692	\$ -	\$ 23,384
Deferred Conservation	111,983	45,272	84,845	72,410
Other	-	-	2	(2)
Total Gas - Other (Line 15)	\$ 83,675	\$ 96,964	\$ 84,847	\$ 95,792

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	875,803	190	263,957	27,752	639,598
3						
4	Regulatory Deferred Income Taxes	257,312,507	182	16,981,616	7,980,985	248,311,876
5						
6	Excess Deferred Taxes-Non Property	5,771,805	182, 190	8,794,829	23,770,794	20,747,770
7						
8	Gain on Property Sales	437,409	421	218,704		218,705
9						
10	Impact Fees		456	643,327	2,496,201	1,852,874
11						
12	Net Energy Metering	766,117	456	89,183		676,934
13						
14	Risk Management	55,636	175	4,015,777	6,296,848	2,336,707
15						
16	Equity Component Carry Charge	761,849	419	99,388	794,775	1,457,236
17						
18	Tracy Combined Cycle	3,690,281	407	144,245		3,546,036
19						
20	Tracy Units 1 & 2 Net Book Value	2,298,560	108	19,473	25,070	2,304,157
21						
22	Emma/Blackhawk Credits	78,434	407	39,218		39,216
23						
24	Energy Efficiency/Renewable Programs	5,572,984	182/440-444	77,801,308	84,736,214	12,507,890
25						
26	Temporary Renewable Energy Program	4,643,892	182/440-444	6,657,228	7,117,217	5,103,881
27						
28	Deferred Fuel & Purchased Power		182/23/557	23,751,891	23,751,891	
29						
30	PUCN Disallowed Costs	5,044,414	various	278,581		4,765,833
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	287,309,691		139,798,725	*****	304,508,713

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Excess Deferred Taxes - Non Property	18-02011/18-02012	*
8	Gain on Property Sales	16-06006	01/2017 - 12/2019
10	Impact Fees	17-05014	04/2018 - 03/2021
12	Net Energy Metering	16-06006	01/2017 - 12/2019
14	Risk Management	Various	Various
16	Equity Component Carry Charges	Various	Various
18	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
20	Tracy Units 1 & 2 Net Book Value	13-06002	*
22	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
24	Energy Efficiency/Renewable Programs	17-03002/18-03003	Various
26	Temporary Renewable Energy Program	17-03002/18-03003	10/2017 - 09/2019
28	Deferred Fuel & Purchased Power	17-03002/18-03003	10/2017 - 09/2019
30	PUCN Disallowed Costs	16-06006	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

**Schedule Page: 278 Line No.: 2 Column: b**

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Sierra Pacific Power Company's income taxes.

**Schedule Page: 278 Line No.: 4 Column: b**

Refer to the footnote on page 278, line 2, column f.

**Schedule Page: 278 Line No.: 6 Column: b**

Refer to the footnote on page 278, line 2, column f.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	276,435,629	262,460,871
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	257,509,747	235,996,434
5	Large (or Ind.) (See Instr. 4)	188,176,189	164,431,713
6	(444) Public Street and Highway Lighting	4,311,540	4,335,828
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	726,433,105	667,224,846
11	(447) Sales for Resale	34,986,937	28,217,165
12	TOTAL Sales of Electricity	761,420,042	695,442,011
13	(Less) (449.1) Provision for Rate Refunds	939,501	-87,788
14	TOTAL Revenues Net of Prov. for Refunds	760,480,541	695,529,799
15	Other Operating Revenues		
16	(450) Forfeited Discounts	596,791	587,663
17	(451) Miscellaneous Service Revenues	1,255,697	1,189,414
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	611,276	1,680,164
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,801,363	2,761,450
22	(456.1) Revenues from Transmission of Electricity of Others	19,998,270	18,746,342
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	27,263,397	24,965,033
27	TOTAL Electric Operating Revenues	787,743,938	720,494,832

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,483,249	2,492,063	299,602	294,966	2
				3
2,998,112	2,953,821	47,367	46,913	4
3,387,038	3,175,580	116	117	5
15,930	16,160	111	111	6
				7
				8
				9
8,884,329	8,637,624	347,196	342,107	10
795,492	561,229	12	13	11
9,679,821	9,198,853	347,208	342,120	12
				13
9,679,821	9,198,853	347,208	342,120	14

Line 12, column (b) includes \$ -2,455,159 of unbilled revenues.  
Line 12, column (d) includes 7,256 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:	Revenue:
444 Street Lights	\$4,311,540

**Schedule Page: 300 Line No.: 6 Column: c**

Unmetered Sales:	Revenue:
444 Street Lights	\$4,335,828

**Schedule Page: 300 Line No.: 6 Column: d**

Unmetered Sales:	MWH:
444 Street Lights	15,930

**Schedule Page: 300 Line No.: 6 Column: e**

Unmetered Sales:	MWH:
444 Street Lights	16,160

**Schedule Page: 300 Line No.: 17 Column: b**

Description:	Amount
Misc. Service Revenue - Service Charges	\$939,024
Remaining Other Revenue Under \$250,000 Threshold	316,673
Total	<u>\$1,255,697</u>

**Schedule Page: 300 Line No.: 17 Column: c**

Description:	Amount
Misc. Service Revenue - Service Charges	\$875,342
Remaining Other Revenue Under \$250,000 Threshold	314,072
Total	<u>\$1,189,414</u>

**Schedule Page: 300 Line No.: 21 Column: b**

Description:	Amount
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$2,326,948
Other Electric Revenue – CalPeco TSA	426,319
DOS Impact Fee and Amort	2,364,935
Misc Billing Adjustments	(303,248)
Remaining Other Revenue Under \$250,000 Threshold	(13,591)
Total	<u>\$4,801,363</u>

**Schedule Page: 300 Line No.: 21 Column: c**

Description:	Amount
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$2,593,767
Other Electric Revenue – CalPeco TSA	419,897
Remaining Other Revenue Under \$250,000 Threshold	(252,214)
Total	<u>\$2,761,450</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Nevada					
2	D-1	2	150			0.0750
3	D-1	3	333			0.1110
4	D-1 Domestic Use	2,042,919	232,281,150	221,328	9,230	0.1137
5	DM-1	418,902	42,326,151	74,583	5,617	0.1010
6	OD-1-TOU	7,405	800,446	807	9,176	0.1081
7	ODM-1-TOU	194	18,796	37	5,243	0.0969
8	OLS-R	1,726	302,423			0.1752
9	OD-1-TOU-HEV	2,109	209,287	168	12,554	0.0992
10	ODM-1-REVR-TOU	29	2,476	5	5,800	0.0854
11	D-1-NEM		2,577			
12	D-1-NMRG	11,735	1,599,940	2,389	4,912	0.1363
13	OD-1-TOU-NMRG	118	14,890	23	5,130	0.1262
14	D-1-TOU-EVRR-NMRG	110	10,519	16	6,875	0.0956
15	DM-1-NMRG	17	1,764	3	5,667	0.1038
16	D-1-Flexpay	14	1,584	1	14,000	0.1131
17	DM-1-Flexpay	4	364			0.0910
18	D-1	716	118,483	255	2,808	0.1655
19	OD-1 TOU	9	1,834	5	1,800	0.2038
20	OD-1 TOU HEV	13	1,333	2	6,500	0.1025
21	DM-1	1	102			0.1020
22	D-1 AB405 T2	14	1,459	1	14,000	0.1042
23	DEAA		-325			
24	Unbilled	-2,791	-1,260,107	-21	132,905	0.4515
25	Subtotal - Res Acct 440-0	2,483,249	276,435,629	299,602	8,288	0.1113
26	GS-1	642,195	67,161,616	41,165	15,601	0.1046
27	OCS-1-TOU	16,962	1,398,372	303	55,980	0.0824
28	SSR-2 (GS-1)	4	1,983	4	1,000	0.4958
29	WP	7,575	666,915	1	7,575,000	0.0880
30	IS-1	37,680	2,592,730	504	74,762	0.0688
31	IS-2	126,681	8,673,577	885	143,142	0.0685
32	WCS-1 Wireless Com Level-1	83	6,496	1	83,000	0.0783
33	OLS-C	3,233	516,440			0.1597
34	GS-1-NEM		781			
35	GS-2S	1,358,541	114,855,569	3,497	388,488	0.0845
36	GS-2P	21,584	1,266,086	29	744,276	0.0587
37	GS-2T	11,889	707,639	11	1,080,818	0.0595
38	GS-2S-TOU	410,565	33,181,480	124	3,311,008	0.0808
39	GS-2P-TOU	24,538	1,538,053	8	3,067,250	0.0627
40	GS-2T-TOU	17,605	1,181,308	6	2,934,167	0.0671
41	TOTAL Billed	8,876,035	728,389,442	347,217	25,563	0.0821
42	Total Unbilled Rev.(See Instr. 6)	7,256	-2,455,159	-21	-345,524	-0.3384
43	TOTAL	8,883,291	725,934,283	347,196	25,586	0.0817

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SSR-3P	27	34,545	2	13,500	1.2794
2	SSR-3T	451	33,737	4	112,750	0.0748
3	OGS-2S-TOU	308,331	23,355,621	624	494,120	0.0757
4	OGS-2S-TOU-EVRR	1,477	118,230	2	738,500	0.0800
5	LSR-IT (GS-2-T)	2,955	247,813	5	591,000	0.0839
6	GS-1	44	4,971	3	14,667	0.1130
7	GS-1-NMRG	5,634	533,954	180	31,300	0.0948
8	OGS-1-TOU-NMRG		444	1		
9	DO-GS-2S		168,338	5		
10	DO-GS-2S TOU		210,365	3		
11	DEAA		-13,793			
12	Unbilled	58	-933,523			-16.0952
13	Subtotal - Sm Comm Acct. 442-4	2,998,112	257,509,747	47,367	63,295	0.0859
14	GS-3 Large General Service		86			
15	LSR LG Standby Service		306			
16	GS-4 Large Transmission	234,690	13,226,901	3	78,230,000	0.0564
17	GS-4T-NG	1,105,825	42,313,540	3	368,608,333	0.0383
18	GS-3P-NG	22,949	1,022,233	1	22,949,000	0.0445
19	GS-3T-NG	12,428	450,732	1	12,428,000	0.0363
20	GS-3S	428,835	32,561,212	42	10,210,357	0.0759
21	GS-3P	579,906	40,473,191	32	18,122,063	0.0698
22	GS-3T	943,013	51,230,262	15	62,867,533	0.0543
23	LSR-2P (GS-3-P)	972	667,031	1	972,000	0.6862
24	LSR-2T (GS-3-T)	48,431	3,418,973	11	4,402,818	0.0706
25	DO-GS-4		1,914,738	3		
26	DO-GS-3S		890,682	3		
27	DO-GS-3P		266,669	1		
28	DO-GS-3T		1,161			
29	Unbilled	9,989	-261,528			-0.0262
30	Subtotal - Lg Comm Acct. 442.8	3,387,038	188,176,189	116	29,198,603	0.0556
31	S/L	15,930	4,311,540	111	143,514	0.2707
32	Subtotal - Street Lights	15,930	4,311,540	111	143,514	0.2707
33	Total Nevada	8,884,329	726,433,105	347,196	25,589	0.0818
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,876,035	728,389,442	347,217	25,563	0.0821
42	Total Unbilled Rev.(See Instr. 6)	7,256	-2,455,159	-21	-345,524	-0.3384
43	TOTAL	8,883,291	725,934,283	347,196	25,586	0.0817

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 23 Column: a**

The deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

**Schedule Page: 304 Line No.: 23 Column: c**

The deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

**Schedule Page: 304.1 Line No.: 11 Column: a**

The deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

**Schedule Page: 304.1 Line No.: 11 Column: c**

The deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Renewable Power	OS	OATT			
2	Avista Energy Inc.	OS	OATT			
3	Bonneville Power Administration	OS	OATT			
4	Black Hills Power	OS	OATT			
5	Brookfield Energy Marketing	OS	OATT			
6	Shell Energy	OS	OATT			
7	Idaho Power Company	SF	Schedule No. 42			
8	Morgan Stanley Capital Group	OS	OATT			
9	Macquarie Power	OS	OATT			
10	Joint Dispatch Sales from Nevada Power	AD	Schedule No. 63			
11	Joint Dispatch Sales from Nevada Power	SF	Schedule No. 63			
12	Stranded Energy Sales from Nevada Power	SF	N/A			
13	Joint Dispatch Sales from Nevada Power	SF	Schedule No. 63			
14	Ormat Technologies	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
930			33,776	33,776	1
			3	3	2
1			27	27	3
			56	56	4
1			54	54	5
416			19,390	19,390	6
35		792		792	7
8,149			317,326	317,326	8
1			12	12	9
-1		-298		-298	10
66,484		2,983,966		2,983,966	11
3,585		93,083		93,083	12
237,305		7,021,229		7,021,229	13
3,502			95,160	95,160	14
471,613	237,682	24,051,744	0	24,289,426	
323,879	0	10,101,989	595,522	10,697,511	
795,492	237,682	34,153,733	595,522	34,986,937	



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2		53		53	1
109		3,164		3,164	2
110			11,316	11,316	3
80			2,783	2,783	4
40			1,677	1,677	5
2,085			68,935	68,935	6
3			68	68	7
925			40,338	40,338	8
72			4,017	4,017	9
15			345	345	10
30			239	239	11
8,530		480,374		480,374	12
462,938	237,682	23,560,461		23,798,143	13
145		10,909		10,909	14
471,613	237,682	24,051,744	0	24,289,426	
323,879	0	10,101,989	595,522	10,697,511	
<b>795,492</b>	<b>237,682</b>	<b>34,153,733</b>	<b>595,522</b>	<b>34,986,937</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: j**

American Renewable Power - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 2 Column: j**

Avista Energy - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 3 Column: j**

Bonneville Power Administration - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 4 Column: j**

Black Hills Power - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 5 Column: j**

Brookfield Energy Marketing - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 6 Column: j**

Shell Energy - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 8 Column: j**

Morgan Stanley Capital Group - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 9 Column: j**

Macquarie Power - Energy Imbalance Sales and Losses

**Schedule Page: 310 Line No.: 10 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on page 310-311. Nevada Power is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 310 Line No.: 14 Column: j**

Ormat - Orni 47 Wild Rose - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 1 Column: a**

This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 310.1 Line No.: 3 Column: j**

PacifiCorp - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 4 Column: j**

Pacific Gas & Electric Company - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 5 Column: j**

Avangrid Renewables - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 6 Column: j**

Patua Power - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 7 Column: j**

Plumas Sierra Rural Electric - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 8 Column: j**

Powerex - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 9 Column: j**

Rainbow Energy Marketing Corporation - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 10 Column: j**

Tenaska Power Services - Energy Imbalance Sales and Losses

**Schedule Page: 310.1 Line No.: 11 Column: j**

Transalta Energy Marketing, Inc. - Energy Imbalance Sales and Losses

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	486,496	427,873		
5	(501) Fuel	52,423,308	33,507,867		
6	(502) Steam Expenses	3,107,455	1,928,001		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,614,499	1,019,645		
10	(506) Miscellaneous Steam Power Expenses	7,312,690	7,458,056		
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	64,944,448	44,341,442		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering		41		
16	(511) Maintenance of Structures	475,750	436,172		
17	(512) Maintenance of Boiler Plant	3,512,109	3,113,594		
18	(513) Maintenance of Electric Plant	1,201,229	829,324		
19	(514) Maintenance of Miscellaneous Steam Plant	966,999	973,352		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	6,156,087	5,352,483		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	71,100,535	49,693,925		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,117,789	2,194,653		
63	(547) Fuel	90,065,090	94,162,335		
64	(548) Generation Expenses	935,207	904,271		
65	(549) Miscellaneous Other Power Generation Expenses	5,595,325	5,296,364		
66	(550) Rents	3,000,000	3,000,000		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	101,713,411	105,557,623		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	498,655	322,524		
71	(553) Maintenance of Generating and Electric Plant	2,937,248	3,718,288		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,722,980	1,859,472		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,158,883	5,900,284		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	106,872,294	111,457,907		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	174,978,957	185,979,737		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	36,343,733	-44,456,591		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	211,322,690	141,523,146		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	389,295,519	302,674,978		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	460,511	373,852		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,303,763	2,744,973		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	481,311	387,184		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	859,113	1,147,518		
93	(562) Station Expenses	509,529	496,135		
94	(563) Overhead Lines Expenses	452,719	303,661		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	259,414	226,868		
97	(566) Miscellaneous Transmission Expenses	1,495,216	1,033,102		
98	(567) Rents	3,921,560	3,808,120		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	9,743,136	10,521,413		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering		47		
102	(569) Maintenance of Structures	574	103		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,692,667	1,100,063		
108	(571) Maintenance of Overhead Lines	2,137,015	1,189,539		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	293	8,384		
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,830,549	2,298,136		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	13,573,685	12,819,549		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,068,326	1,953,107		
135	(581) Load Dispatching	543,432	1,578,963		
136	(582) Station Expenses	1,257,927	929,002		
137	(583) Overhead Line Expenses	4,491,721	4,567,085		
138	(584) Underground Line Expenses	901,336	957,796		
139	(585) Street Lighting and Signal System Expenses	136,292	115,393		
140	(586) Meter Expenses	1,337,025	1,316,979		
141	(587) Customer Installations Expenses	3,565	14,376		
142	(588) Miscellaneous Expenses	5,945,720	5,458,219		
143	(589) Rents	1,204,325	1,165,674		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	17,889,669	18,056,594		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	301	33		
147	(591) Maintenance of Structures	163	429		
148	(592) Maintenance of Station Equipment	2,270,109	1,412,308		
149	(593) Maintenance of Overhead Lines	7,516,804	6,182,992		
150	(594) Maintenance of Underground Lines	670,568	629,895		
151	(595) Maintenance of Line Transformers	809			
152	(596) Maintenance of Street Lighting and Signal Systems	348,084	295,219		
153	(597) Maintenance of Meters	5,335	28,141		
154	(598) Maintenance of Miscellaneous Distribution Plant	358,241	359,742		
155	TOTAL Maintenance (Total of lines 146 thru 154)	11,170,414	8,908,759		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	29,060,083	26,965,353		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	560,174	928,434		
160	(902) Meter Reading Expenses	669,852	610,883		
161	(903) Customer Records and Collection Expenses	6,249,058	6,504,553		
162	(904) Uncollectible Accounts	1,210,867	1,003,115		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	8,689,951	9,046,985		

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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7				99		99	1
1				26		26	2
6,950				361,400		361,400	3
41				578		578	4
8				206		206	5
			890,909			890,909	6
3				43		43	7
4				56		56	8
1				15		15	9
68				2,100		2,100	10
2				52		52	11
20,544				125,970		125,970	12
					75,925	75,925	13
171,022				5,004,757		5,004,757	14
4,228,665			3,287,514	172,629,083	-937,640	174,978,957	



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER(Account 555), (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-438				-250,644		-250,644	1
215,196				24,269,183		24,269,183	2
31,748				858,221		858,221	3
1,639,598				44,796,106		44,796,106	4
-15,571				-95,490		-95,490	5
-3,022				-528,397		-528,397	6
1,020,617				28,751,068		28,751,068	7
2,133				57,335		57,335	8
5				71		71	9
1				26		26	10
175				5,260		5,260	11
8				206		206	12
1				15		15	13
65,456				6,210,443		6,210,443	14
4,228,665			3,287,514	172,629,083	-937,640	174,978,957	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	US Geothermal Amor II	AD	Contract			
2	Boulder Solar II	LU	Contract			
3	Boulder Solar II	AD	Contract			
4	Brady Power Partners	AD	Contract			
5	Brady Power Partners	LU	Contract			
6	Homestretch LLC	AD	Contract			
7	Homestretch LLC	LU	Contract			
8	Frank Hooper Hydro	AD	Contract			
9	Frank Hooper Hydro	LU	Contract			
10	Galena 3 - Orni 14	AD	Contract			
11	Galena 3 - Orni 14	LU	Contract			
12	Kingston Hydro	AD	Contract			
13	Kingston Hydro	LU	Contract			
14	McGinness Hills 3	SF	WSPP			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-143				-13,468		-13,468	1
136,129				5,431,550		5,431,550	2
354				14,109		14,109	3
-134				-8,672		-8,672	4
77,301			537,903	5,057,550		5,595,453	5
-428				-47,766		-47,766	6
14,420			-4,165	728,002		723,837	7
18				699		699	8
746				19,867		19,867	9
-250				-15,838		-15,838	10
129,001				8,178,826		8,178,826	11
-7				-119		-119	12
284				7,257		7,257	13
857				14,992		14,992	14
4,228,665			3,287,514	172,629,083	-937,640	174,978,957	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2018/Q4

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Mill Creek Hydro	LU	Contract			
2	Mill Creek Hydro	AD	Contract			
3	Beowawe Power LLC	AD	Contract			
4	Beowawe Power LLC	LU	Contract			
5	Burdette Geothermal	AD	Contract			
6	Burdette Geothermal	LU	Contract			
7	Nevada Solar One	AD	Contract			
8	Nevada Solar One	LU	Contract			
9	TMWRF	AD	Contract			
10	TMWRF	OS	Contract			
11	Soda Lake Geothermal Power Company	AD	Contract			
12	Soda Lake Geothermal Power Company	LU	Contract			
13	Steamboat I & IA	OS	Contract			
14	Steamboat I & IA	AD	Contract			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
21				586		586	1
1				37		37	2
13				795		795	3
99,723				5,958,964		5,958,964	4
-228				-12,544		-12,544	5
134,305				7,232,387		7,232,387	6
21				4,151		4,151	7
36,230				7,165,933		7,165,933	8
					1,349	1,349	9
					48,473	48,473	10
114				7,233		7,233	11
60,785			774,569	2,910,819		3,685,388	12
					-148,049	-148,049	13
					-57	-57	14
4,228,665			3,287,514	172,629,083	-937,640	174,978,957	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Steamboat II	AD	Contract			
2	Steamboat II	LU	Contract			
3	Steamboat III	AD	Contract			
4	Steamboat III	LU	Contract			
5	Steamboat Hills LP	AD	Contract			
6	Steamboat Hills LP	LU	Contract			
7	Switch Station II	LU	Contract			
8	Switch Station II	AD	Contract			
9	Truckee Carson Irrigation District	LU	Contract			
10	TMWA Hydro Facility (Fleish)	LU	Contract			
11	TMWA Hydro Facility (Fleish)	AD	Contract			
12	TMWA Hydro Facility (Verdi)	LU	Contract			
13	TMWA Hydro (Verdi)	AD	Contract			
14	TMWA Hydro Facility (Washoe)	LU	Contract			
Total						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
PURCHASED POWER(Account 555), (Continued) (including power exchanges)			
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>			

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-133				-9,362		-9,362	1
53,713			402,657	3,226,847		3,629,504	2
-129				-9,062		-9,062	3
61,538			550,417	3,655,442		4,205,859	4
-213				-21,069		-21,069	5
13,599			135,224	1,283,801		1,419,025	6
193,587				7,678,461		7,678,461	7
18				719		719	8
18,330				1,388,726		1,388,726	9
14,713				1,066,337		1,066,337	10
80				5,784		5,784	11
16,953				1,217,446		1,217,446	12
399				28,375		28,375	13
12,148				880,727		880,727	14
4,228,665			3,287,514	172,629,083	-937,640	174,978,957	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TMWA Hydro Facility (Washoe)	AD	Contract			
2	International Continental Exchange	OS	N/A			
3	Nevada Power Company	OS	N/A			
4	Switch	OS	N/A			
5	Micellaneous Fees	OS	N/A			
6	Excess Rooftop Solar	LU	N/A			
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2				143		143	1
					21,940	21,940	2
					-401,887	-401,887	3
					-494,542	-494,542	4
					-40,792	-40,792	5
369				31,713		31,713	6
							7
							8
							9
							10
							11
							12
							13
							14
4,228,665			3,287,514	172,629,083	-937,640	174,978,957	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 2 Column: k**

Avista - True up to prior year

**Schedule Page: 326 Line No.: 5 Column: k**

Bonneville Power Administration - True up to prior year

**Schedule Page: 326 Line No.: 11 Column: k**

Idaho Power Company - True up to prior year

**Schedule Page: 326 Line No.: 13 Column: l**

Morgan Stanley Capital Group Call Option

**Schedule Page: 326 Line No.: 14 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on pages 326-327. Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 326.1 Line No.: 1 Column: k**

Nevada Power Company - True up to prior year

**Schedule Page: 326.1 Line No.: 6 Column: k**

Nevada Power Company Joint Dispatch - True up to prior year

**Schedule Page: 326.1 Line No.: 8 Column: k**

Newmont Mining - True up to prior year

**Schedule Page: 326.1 Line No.: 10 Column: k**

Northwest Energy - True up to prior year

**Schedule Page: 326.1 Line No.: 11 Column: a**

This footnote applies to all occurrences of "PacifiCorp" on pages 326-327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 326.1 Line No.: 12 Column: k**

PacifiCorp - True up to prior year

**Schedule Page: 326.2 Line No.: 1 Column: k**

US Geothermal Amor II- True up to prior year

**Schedule Page: 326.2 Line No.: 3 Column: k**

Boulder II - True up to prior year

**Schedule Page: 326.2 Line No.: 4 Column: k**

Brady Power Partners - True up to prior year

**Schedule Page: 326.2 Line No.: 6 Column: k**

Homestretch - True up to prior year

**Schedule Page: 326.2 Line No.: 8 Column: k**

Frank Hooper Hydro - True up to prior year

**Schedule Page: 326.2 Line No.: 10 Column: k**

Galena 3 Orni 14 - True up to prior year

**Schedule Page: 326.2 Line No.: 12 Column: k**

Kingston Hydro - True up to prior year

**Schedule Page: 326.3 Line No.: 2 Column: k**

Mill Creek - True up to prior year

**Schedule Page: 326.3 Line No.: 3 Column: k**

Beowawe Power - True up to prior year

**Schedule Page: 326.3 Line No.: 5 Column: k**

Burdette Geothermal - True up to prior year

**Schedule Page: 326.3 Line No.: 7 Column: k**

Nevada Solar One - True up to prior year

**Schedule Page: 326.3 Line No.: 9 Column: a**

This footnote applies to all occurrences of "TMWRF" on pages 326-327. Complete name is Truckee Meadows Water Reclamation Facility.

**Schedule Page: 326.3 Line No.: 9 Column: l**

Truckee Meadows Water Reclamation Facility - Station use renewable portfolio credits - True up to prior year

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

up to prior year

**Schedule Page: 326.3 Line No.: 10 Column: l**

Truckee Meadows Water Reclamation Facility - Station use renewable portfolio credits

**Schedule Page: 326.3 Line No.: 11 Column: k**

Soda Lake Geothermal Power Company - True up to prior year

**Schedule Page: 326.3 Line No.: 13 Column: l**

Steamboat I & IA - Lease Royalties

**Schedule Page: 326.3 Line No.: 14 Column: l**

Steamboat I & IA - Lease Royalties - True up to prior year

**Schedule Page: 326.4 Line No.: 1 Column: k**

Steamboat II - True up to prior year

**Schedule Page: 326.4 Line No.: 3 Column: k**

Steamboat III - True up to prior year

**Schedule Page: 326.4 Line No.: 5 Column: k**

Steamboat Hills LP - True up to prior year

**Schedule Page: 326.4 Line No.: 8 Column: k**

Switch Station II - True up to prior year

**Schedule Page: 326.4 Line No.: 10 Column: a**

This footnote applies to all occurrences of "TMWA" on pages 326-327. Complete name is Truckee Meadows Water Authority.

**Schedule Page: 326.4 Line No.: 11 Column: k**

Truckee Meadows Water Authority - True up to prior year

**Schedule Page: 326.4 Line No.: 13 Column: k**

Truckee Meadows Water Authority - True up to prior year

**Schedule Page: 326.5 Line No.: 1 Column: k**

Truckee Meadows Water Authority - True up to prior year

**Schedule Page: 326.5 Line No.: 2 Column: l**

International Continental Exchange - commissions paid to energy traders

**Schedule Page: 326.5 Line No.: 3 Column: l**

Nevada Power Company - Renewable Portfolio Energy Credits

**Schedule Page: 326.5 Line No.: 4 Column: l**

Switch - Renewable Portfolio Energy Credits

**Schedule Page: 326.5 Line No.: 5 Column: l**

Miscellaneous fees paid to Western Renewable Energy Generation Information System (WREGIS), Qualifying Facility Request for Proposal (RFP) bid fees, etc.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	ARP-Loyalton	ARP-Loyalton	CAISO	LFP	
2	ARP-Loyalton	ARP-Loyalton	CAISO	AD	
3	Avangrid Renewables LLC dba Iberdrola	CAISO	Bonneville Power Administration	NF	
4	Avangrid Renewables LLC dba Iberdrola	Various	CAISO	NF	
5	Avangrid Renewables LLC dba Iberdrola	Bonneville Power Administration	CAISO	NF	
6	Avangrid Renewables LLC dba Iberdrola	Unknown	Unknown	NF	
7	Avangrid Renewables LLC dba Iberdrola	Bonneville Power Administration	Tucson Electric Power	NF	
8	Avangrid Renewables LLC dba Iberdrola	Gridforce Energy Management	NV Energy Marketing	NF	
9	Avangrid Renewables LLC dba Iberdrola	Various	CAISO	NF	
10	Avangrid Renewables LLC dba Iberdrola	Bonneville Power Administration	CAISO	NF	
11	Avangrid Renewables LLC dba Iberdrola	Unknown	Unknown	NF	
12	Avangrid Renewables LLC dba Iberdrola	CAISO	Bonneville Power Administration	NF	
13	Avangrid Renewables LLC dba Iberdrola	CAISO	Various	NF	
14	Avangrid Renewables LLC dba Iberdrola	Various	Various	NF	
15	Avangrid Renewables LLC dba Iberdrola	Various	Various	AD	
16	Avista Water and Power	Avista Energy	CAISO	NF	
17	Avista Water and Power	CAISO	Avista Energy	NF	
18	Avista Water and Power	CAISO	Avista Energy	NF	
19	Avista Water and Power	Various	Various	AD	
20	Black Hills Power	Western Area Power Administration	Public Service Company of New Mex	NF	
21	Black Hills Power	Various	Various	AD	
22	Bonneville Power Administration	Various	Various	NF	
23	Bonneville Power Administration	Bonneville Power Administration	PacifiCorp East	NF	
24	Brookfield Energy Marketing	Northwestern Energy	CAISO	SFP	
25	Brookfield Energy Marketing	NV Energy Marketing	CAISO	NF	
26	Coral Power LLC	Various	Grant County Power District	SFP	
27	Coral Power LLC	Unknown	Unknown	SFP	
28	Coral Power LLC	Grant County Power District	Various	NF	
29	Coral Power LLC	Grant County Power District	NV Energy Marketing	NF	
30	Coral Power LLC	Grant County Power District	Various	NF	
31	Coral Power LLC	Salt River Project	PacifiCorp East	NF	
32	Coral Power LLC	CAISO	Grant County Power District	NF	
33	Coral Power LLC	Various	Grant County Power District	NF	
34	Coral Power LLC	Western Area Power Administration	NV Energy Marketing	NF	
	<b>TOTAL</b>				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,3,7	Northsys	Summit120		118,836	118,836	1
V1, 1,2,3,7	Northsys	Summit120				2
V1-1,2,8	Gon.Pav	Hilltop345		25	25	3
V1-1,2,8	Hilltop345	Summit120		394	394	4
V1-1,2,8	Hilltop345	Summit120		90	90	5
V1-1,2,8	Hilltop345	Gon.IPP		150	150	6
V1-1,2,8	Hilltop345	Gon.Pav		50	50	7
V1-1,2,8	Hilltop345	Northsys		251	251	8
V1-1,2,8	M345	Summit120		40	40	9
V1-1,2,8	M345	Summit120		240	240	10
V1-1,2,8	McCullough230	M345		60	60	11
V1-1,2,8	Mead230	Gon.Pav		50	50	12
V1-1,2,8	Mead230	Hilltop345		803	803	13
V1-1,2,8	Mead230	M345		1,835	1,835	14
V1-1,2,8	Various	Various				15
V1-1,2,8	M345	Summit120		5	5	16
V1-1,2,8	Summit120	M345		40	40	17
V1-1,2,8	Mead230	M345		25	25	18
V1-1,2,8	Various	Various				19
V1-1,2,8	M345	Gon.Pav		30	30	20
V1-1,2,8	Various	Various				21
V1-1,2,8	Hilltop345	Gon.Pav		109	109	22
V1-1,2,8	Hilltop345	Gon.Pav		43	43	23
V1, 1,2,3,7	M345	Summit120		120	120	24
V1-1,2,8	M345	Summit120		10	10	25
V1-1,2,7	Gon.Pav	Hilltop345		1,200	1,200	26
V1, 1,2,3,7	M345	Northsys		1,920	1,920	27
V1-1,2,8	M345	Gon.Pav		1,957	1,957	28
V1-1,2,8	M345	Northsys		4,887	4,887	29
V1-1,2,8	M345	Northsys		367	367	30
V1-1,2,8	Mead230	Gon.Pav		208	208	31
V1-1,2,8	Mead230	Hilltop345		629	629	32
V1-1,2,8	Mead230	M345		3,265	3,265	33
V1-1,2,8	Mead230	Northsys		6,915	6,915	34
			3,840	896,416	896,416	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	412,800	93,152	505,952	1
	-12,960	-1,741	-14,701	2
	149	21	170	3
	2,403	324	2,727	4
	338	48	386	5
	938	126	1,064	6
	313	42	355	7
	941	133	1,074	8
	150	21	171	9
	900	127	1,027	10
	356	50	406	11
	297	42	339	12
	4,639	659	5,298	13
	9,355	1,356	10,711	14
	-620		-620	15
	26	4	30	16
	208	27	235	17
	165	21	186	18
	-8		-8	19
	206	25	231	20
	-9		-9	21
	611	83	694	22
	266	36	302	23
	500	72	572	24
	63	8	71	25
	5,000	715	5,715	26
	8,000	1,147	9,147	27
	12,231	1,644	13,875	28
	28,176	3,812	31,988	29
	2,294	308	2,602	30
	1,236	175	1,411	31
	3,687	522	4,209	32
	13,041	1,988	15,029	33
	32,469	9,520	41,989	34
0	15,672,422	4,325,848	19,998,270	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Coral Power LLC	TSPower Plant	PacifiCorp East	NF	
2	Coral Power LLC	TS Power Plant	Grant County Power District	NF	
3	Coral Power LLC	PacifiCorp East	Barrick Goldstrike	NF	
4	Coral Power LLC	Various	Various	AD	
5	MacQuarie Cook Power	Various	Peppermill	NF	
6	Morgan Stanley Capital Group Inc.	Various	CAISO	SFP	
7	Morgan Stanley Capital Group Inc.	Various	CAISO	SFP	
8	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
9	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
10	Morgan Stanley Capital Group Inc.	PacifiCorp East	CAISO	NF	
11	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
12	Morgan Stanley Capital Group Inc.	Various	Various	NF	
13	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	CAISO	NF	
14	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
15	Morgan Stanley Capital Group Inc.	Various	Various	NF	
16	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
17	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	CAISO	NF	
18	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
19	Morgan Stanley Capital Group Inc.	Unknown	Unknown	NF	
20	Morgan Stanley Capital Group Inc.	CAISO	Western Wind Associates	NF	
21	Morgan Stanley Capital Group Inc.	Various	Various	AD	
22	Morgan Stanley Capital Group Inc.	Various	Various	AD	
23	Ormat Technologies	Various	Los Angeles Department of Water a	NF	
24	Ormat Technologies	Various	Various	AD	
25	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
26	Pacific Gas & Electric Company-Utility	Various	Various	AD	
27	PacifiCorp	Various	PacifiCorp East	SFP	
28	PacifiCorp	PacifiCorp East	Various	NF	
29	PacifiCorp	Various	Various	AD	
30	Patua Project LLC	Patua	Balancing Area of Northern Califo	LFP	
31	Patua Project LLC	Patua	Balancing Area of Northern Califo	AD	
32	Patua Project LLC	Patua	Balancing Area of Northern Califo	AD	
33	Plumas Sierra Rural Electric Cooperative	Unknown	Plumas Sierra Rural Electric Coop	SFP	
34	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	CAISO	NF	
	<b>TOTAL</b>				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Northsys	Gon.Pav		1	1	1
V1-1,2,8	Northsys	M345		1,555	1,555	2
V1-1,2,8	RedButte	Northsys		40	40	3
V1-1,2,7,8	Various	Various				4
V1-1,2,8	Mead230	Northsys		37	37	5
V1, 1,2,3,7	M345	Silverpeak55		816	816	6
V1, 1,2,3,7	M345	Summit120		3,960	3,960	7
V1-1,2,8	Eldorado230	Hilltop345		290	290	8
V1-1,2,8	Eldorado230	M345		1,709	1,709	9
V1-1,2,8	Gon.IPP	Summit120		30	30	10
V1-1,2,8	Gon.Pav	Summit120		27	27	11
V1-1,2,8	Hilltop345	Gon.Pav		760	760	12
V1-1,2,8	M345	Hilltop345		100	100	13
V1-1,2,8	M345	Summit120		7,138	7,138	14
V1-1,2,8	Mead230	M345		364	364	15
V1-1,2,8	Mead230	Summit120		55	55	16
V1-1,2,8	Mead230	Summit120		25	25	17
V1-1,2,8	RedButte	Summit120		27	27	18
V1-1,2,8	Summit120	Gon.Pav		5	5	19
V1-1,2,8	Summit120	M345		2	2	20
V1-1,2,7,8	Various	Various				21
V1-1,2,7,8	Various	Various				22
V1-1,2,8	Northsys	Gon.IPP		96	96	23
V1-1,2,7,8	Various	Various				24
V1-1,2,8	Northsys	Summit120		5,516	5,516	25
V1-1,2,8	Various	Various				26
V1-1,2,7	Hilltop345	Gon.Pav		93,000	93,000	27
V1-1,2,8	RedButte	Hilltop345		1,530	1,530	28
V1-1,2,8	Various	Various				29
V1, 1,2,3,7	Northsys	Hilltop345		499,092	499,092	30
V1, 1,2,3,7	Northsys	Hilltop345				31
V1, 1,2,3,7	Northsys	Hilltop345				32
V1, 1,2,3,7	M345	Marble60		6,477	6,477	33
V1-1,2,8	Gon.Pav	Marble60		5,760	5,760	34
			3,840	896,416	896,416	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	6	1	7	1
	9,274	1,306	10,580	2
	150	21	171	3
	-12,956		-12,956	4
	139	20	159	5
	3,230	460	3,690	6
	15,930	2,272	18,202	7
	966	154	1,120	8
	7,286	1,095	8,381	9
	178	25	203	10
	169	23	192	11
	3,438	476	3,914	12
	594	84	678	13
	36,884	5,109	41,993	14
	1,815	265	2,080	15
	206	29	235	16
	156	21	177	17
	169	23	192	18
	31	4	35	19
	13	2	15	20
	2,275,528	328,376	2,603,904	21
	-41,850		-41,850	22
	400	57	457	23
	800,454	118,398	918,852	24
	30,189	4,073	34,262	25
	-2,904		-2,904	26
	331,250	48,125	379,375	27
	9,088	1,285	10,373	28
	-31,339		-31,339	29
	1,784,880	289,038	2,073,918	30
		28,194	28,194	31
	-64,800	-752	-65,552	32
	24,397	3,465	27,862	33
	24,599	3,666	28,265	34
0	15,672,422	4,325,848	19,998,270	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	Plumas Sierra Rural Electric Coop	NF	
2	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	Various	NF	
3	Plumas Sierra Rural Electric Cooperative	CAISO	Plumas Sierra Rural Electric	NF	
4	Plumas Sierra Rural Electric Cooperative	PacifiCorp East	NV Energy	NF	
5	Plumas Sierra Rural Electric Cooperative	Various	Various	AD	
6	Plumas Sierra Rural Electric Cooperative	Various	Various	AD	
7	Powerex	British Columbia Hydro Authority	PacifiCorp East	SFP	
8	Powerex	British Columbia Hydro Authority	Various	SFP	
9	Powerex	British Columbia Hydro Authority	CAISO	NF	
10	Powerex	Chelan Power District	CAISO	NF	
11	Powerex	Tucson Electric Power	British Columbia Hydro Authority	NF	
12	Powerex	British Columbia Hydro Authority	CAISO	NF	
13	Powerex	Various	Various	NF	
14	Powerex	Unknown	Unknown	NF	
15	Powerex	British Columbia Hydro Authority	CAISO	NF	
16	Powerex	Various	British Columbia Hydro Authority	NF	
17	Powerex	Various	CAISO	NF	
18	Powerex	Various	Various	NF	
19	Powerex	Various	Chelan Power District	NF	
20	Powerex	Various	Various	NF	
21	Powerex	Various	CAISO	NF	
22	Powerex	British Columbia Hydro Authority	CAISO	NF	
23	Powerex	Various	Various	AD	
24	Rainbow Energy Marketing	Various	Various	NF	
25	Rainbow Energy Marketing	Various	Various	AD	
26	Tenaska Power Services	PacifiCorp East	MGM	NF	
27	Tenaska Power Services	Salt River Marketing	CAISO	NF	
28	Tenaska Power Services	Arizona Public Service	CAISO	NF	
29	Tenaska Power Services	Various	CAISO	NF	
30	Tenaska Power Services	Various	Various	NF	
31	Tenaska Power Services	TSPower Plant	MGM	NF	
32	Tenaska Power Services	Various	Various	AD	
33	Tenaska Power Services	Various	Various	AD	
34	Transalta Energy Marketing	Grant County Power District	CAISO	NF	
	<b>TOTAL</b>				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Gon.Pav	Marble60		164	164	1
V1-1,2,8	Gon.Pav	Northsys		8	8	2
V1-1,2,8	Summit120	Marble60		2,044	2,044	3
V1-1,2,8	Gon.Pav	Northsys		193	193	4
V1-1,2,8	Various	Various				5
V1-1,2,8	Various	Various				6
V1-1,2,7	Hilltop345	Gon.Pav		30,240	30,240	7
V1-1,2,7	Hilltop345	Gon.Pav		22,728	22,728	8
V1-1,2,8	Gon.Pav	Hilltop345		398	398	9
V1-1,2,8	Gon.Pav	Hilltop345		71	71	10
V1-1,2,8	Gon.Pav	Hilltop345		150	150	11
V1-1,2,8	Hilltop345	Gon.Pav		278	278	12
V1-1,2,8	Hilltop345	Gon.Pav		3,773	3,773	13
V1-1,2,8	M345	Gon.Pav		10	10	14
V1-1,2,8	M345	Hilltop345		679	679	15
V1-1,2,8	McCullough500	Hilltop345		6,570	6,570	16
V1-1,2,8	Mead230	Hilltop345		629	629	17
V1-1,2,8	Mead230	Hilltop345		36,512	36,512	18
V1-1,2,8	Mead230	M345		108	108	19
V1-1,2,8	Navajo500	Hilltop345		7,740	7,740	20
V1-1,2,8	RedButte	Hilltop345		1,928	1,928	21
V1-1,2,8	RedButte	Hilltop345		84	84	22
V1-1,2,8	Various	Various				23
V1-1,2,8	Mead230	M345		5,175	5,175	24
V1-1,2,8	Various	Various				25
V1-1,2,8	Gon.Pav	M345		49	49	26
V1-1,2,8	McCullough500	Summit120		30	30	27
V1-1,2,8	Mead230	Summit120		50	50	28
V1-1,2,8	Mead230	Summit120		15	15	29
V1-1,2,8	Mead230	Summit120		1,209	1,209	30
V1-1,2,8	Northsys	M345		343	343	31
V1-1,2,8	Various	Various				32
V1-1,2,8	Various	Various				33
V1-1,2,8	M345	Summit120		4	4	34
			3,840	896,416	896,416	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	905	123	1,028	1
	35	5	40	2
	10,144	1,470	11,614	3
	960	140	1,100	4
	126		126	5
	-274		-274	6
	109,800	15,993	125,793	7
	91,100	12,986	104,086	8
	1,615	226	1,841	9
	266	38	304	10
	500	80	580	11
	1,615	218	1,833	12
	21,569	2,920	24,489	13
	63	8	71	14
	3,054	423	3,477	15
	31,587	4,635	36,222	16
	2,609	364	2,973	17
	183,653	26,723	210,376	18
	642	91	733	19
	28,737	4,454	33,191	20
	10,185	1,388	11,573	21
	525	71	596	22
	-22,920		-22,920	23
	21,876	3,225	25,101	24
		-575	-575	25
	184	26	210	26
	94	13	107	27
	313	42	355	28
	188	25	213	29
	7,116	1,008	8,124	30
	1,426	204	1,630	31
		-38	-38	32
	-155		-155	33
	25	3	28	34
0	15,672,422	4,325,848	19,998,270	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Transalta Energy Marketing	CAISO	Gridforce Energy Management	NF	
2	Transalta Energy Marketing	CAISO	Gridforce Energy Management	NF	
3	Transalta Energy Marketing	Various	Various	NF	
4	Transalta Energy Marketing	Various	CAISO	NF	
5	Transalta Energy Marketing	Various	Various	AD	
6	UNS Electric	Unknown	Unknown	NF	
7	Various Customers	Unknown	Unknown	OS	
8	Various Customers	Unknown	Unknown	AD	
9	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
10	BPA For Hamey	Bonneville Power Administration	Hamey Electric	FNO	
11	BPA For WREC	Bonneville Power Administration	Wells Rural Electric	FNO	
12	Caesars Entertainment North	Various	Caesars Entertainment	FNO	
13	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO	
14	Mt. Wheeler Power	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO	
15	Peppermill	Various	Peppermill	FNO	
16	Switch-North	Various	Switch-North	FNO	
17	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	McCullough500	M345		49	49	1
V1-1,2,8	Mead230	Hilltop345		33	33	2
V1-1,2,8	Mead230	M345		2,064	2,064	3
V1-1,2,8	Mead230	Summit120		22	22	4
V1-1,2,8	Various	Various				5
V1-1,2,8	Mead230	Hilltop345		100	100	6
V1-1A	Various	Various				7
V1-7,8	Various	Various				8
V1	M345	Barrick	1,993			9
V1	Hilltop345	Northsys	250			10
V1	Hilltop345	Northsys	799			11
V1	M345	Northsys	90			12
V1	Gonder.Pav	Fallon	181			13
V1	Gonder.Pav	Mt. Wheeler	161			14
V1	M345	Northsys	65			15
V1	M345	Northsys	39			16
V1	Gon.IPP	Truckee Donner	262			17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,840	896,416	896,416	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	291	41	332	1
	196	28	224	2
	9,877	1,451	11,328	3
	138	18	156	4
		-2	-2	5
	594	84	678	6
		20,359	20,359	7
	-217,131		-217,131	8
	5,039,114	1,482,714	6,521,828	9
	623,135	165,818	788,953	10
	1,957,062	515,437	2,472,499	11
	242,344	64,027	306,371	12
	458,155	241,380	699,535	13
	399,371	567,143	966,514	14
	159,545	42,538	202,083	15
	97,773	25,838	123,611	16
	658,664	172,903	831,567	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	15,672,422	4,325,848	19,998,270	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

**Schedule Page: 328 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 2 Column: m**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 4 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 5 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 7 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 9 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 11 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 13 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 14 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 15 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328 Line No.: 16 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 17 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 19 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 21 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328 Line No.: 22 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 23 Column: c**

This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company

**Schedule Page: 328 Line No.: 23 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 24 Column: m**

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Ancillary service provided

**Schedule Page: 328 Line No.: 25 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 26 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 27 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 28 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 29 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 30 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 31 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 32 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 33 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 34 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 4 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328.1 Line No.: 5 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 6 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 7 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 8 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 9 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 10 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 11 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 12 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 13 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 14 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 15 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 16 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 17 Column: m**

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 18 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 19 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 20 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 21 Column: m**

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator based on ON Line usage.

**Schedule Page: 328.1 Line No.: 22 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328.1 Line No.: 23 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 24 Column: m**

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage

**Schedule Page: 328.1 Line No.: 25 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 26 Column: l**

Revenue refund for FERC Show Cause Order

**Schedule Page: 328.1 Line No.: 27 Column: m**

Intangible plant amortization expense account 404000.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 29 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328.1 Line No.: 30 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 31 Column: m**

Out of period adjustment revenue to be reclassified

**Schedule Page: 328.1 Line No.: 32 Column: m**

Revenue refund for FERC Show Cause Order

**Schedule Page: 328.1 Line No.: 33 Column: m**

Ancillary service provided

**Schedule Page: 328.1 Line No.: 34 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 4 Column: m**

Loss payback energy

**Schedule Page: 328.2 Line No.: 5 Column: l**

Out of Period adjustment accrual adjustment

**Schedule Page: 328.2 Line No.: 6 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328.2 Line No.: 7 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 8 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 9 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 10 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

Ancillary service provided

**Schedule Page: 328.2 Line No.: 11 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 12 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 13 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 14 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 15 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 16 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 17 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 18 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 19 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 20 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 21 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 22 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 23 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328.2 Line No.: 24 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 25 Column: m**

Out of period adjustment accounting reclass

**Schedule Page: 328.2 Line No.: 26 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 27 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 28 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 29 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 30 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 31 Column: m**

Ancillary service provided

**Schedule Page: 328.2 Line No.: 32 Column: m**

Out of period adjustment accrual adjustment

**Schedule Page: 328.2 Line No.: 33 Column: l**

Revenue Refund for FERC Show Cause Order

**Schedule Page: 328.2 Line No.: 34 Column: m**

Ancillary service provided

**Schedule Page: 328.3 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328.3 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328.3 Line No.: 3 Column: m**

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 328.3</b>	<b>Line No.: 4</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 5</b>	<b>Column: m</b>
Revenue Refund for FERC Show Cause Order		
<b>Schedule Page: 328.3</b>	<b>Line No.: 6</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 7</b>	<b>Column: m</b>
Schedule 1A transactions due to participation in CAISO Energy Imbalance Market		
<b>Schedule Page: 328.3</b>	<b>Line No.: 8</b>	<b>Column: l</b>
Wind Induced Vibration Settlement Reserve		
<b>Schedule Page: 328.3</b>	<b>Line No.: 9</b>	<b>Column: a</b>
Barrick Goldstrike transmission contract termination date is 10/30/2050		
<b>Schedule Page: 328.3</b>	<b>Line No.: 9</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 10</b>	<b>Column: a</b>
Bonneville Power Administration transmission contract termination date is 10/1/2028		
<b>Schedule Page: 328.3</b>	<b>Line No.: 10</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 11</b>	<b>Column: a</b>
Bonneville Power Administration transmission contract termination date is 1/1/2029		
<b>Schedule Page: 328.3</b>	<b>Line No.: 11</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 12</b>	<b>Column: a</b>
Caesars Entertainment North transmission contract termination date is 12/31/2022		
<b>Schedule Page: 328.3</b>	<b>Line No.: 12</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 13</b>	<b>Column: a</b>
City of Fallon transmission contract termination date is 2025		
<b>Schedule Page: 328.3</b>	<b>Line No.: 13</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 14</b>	<b>Column: a</b>
Mt Wheeler Power transmission service contract termination date is July 31, 2022		
<b>Schedule Page: 328.3</b>	<b>Line No.: 14</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: a</b>
Peppermill transmission contract termination date is 2048		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: a</b>
Switch-North transmission service contract termination date is 6/30/2047		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: m</b>
Ancillary service provided		
<b>Schedule Page: 328.3</b>	<b>Line No.: 17</b>	<b>Column: a</b>
Truckee Donner Public Utility District transmission service contract termination date is 2027		
<b>Schedule Page: 328.3</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Ancillary service provided		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					21,888	21,888
2	Nevada Power Company	OS					226,641	226,641
3	Wells Rural Electric Co	OS			10,885			10,885
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>				10,885		248,529	259,414

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**  
O&M Charges

**Schedule Page: 332 Line No.: 2 Column: a**  
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 332 Line No.: 2 Column: g**  
Allocated participant share of the California Independent System Operator Corporation's Energy Imbalance Market grid management fees

Name of Respondent: Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	204,941			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense	1,542,093			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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43					
44					
45					
46	TOTAL	1,747,034			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)</b> (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
<b>A. Summary of Depreciation and Amortization Charges</b>						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,625,683		2,625,683
2	Steam Production Plant	26,119,087				26,119,087
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,052,998				22,052,998
7	Transmission Plant	12,534,149				12,534,149
8	Distribution Plant	24,638,280				24,638,280
9	Regional Transmission and Market Operation					
10	General Plant	7,434,687				7,434,687
11	Common Plant-Electric	6,972,022		8,135,592		15,107,614
12	TOTAL	99,751,223		10,761,275		110,512,498
<b>B. Basis for Amortization Charges</b>						
<p>The company began amortizing it's limited term common plant in 1996 pursuant to a Nevada Public Service Commission order in Docket Number 85-532.</p> <p>The rate used in calculating the amortization charge is based on rates developed during depreciation studies. The calculation of the rate is based upon the straight line methodology. Ther rate is applied to the depreciable plant balance of the limited common plant in Section "C".</p>						

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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 10 Column: b**

Amount does not include transportation depreciation which is recorded to account 184030.

**Schedule Page: 336 Line No.: 11 Column: b**

Amount does not include transportation depreciation which is recorded to account 184030.

**Schedule Page: 336 Line No.: 12 Column: b**

Depreciable plant base (Column b) is based upon depreciable plant in service at December 31, 2018.

**Schedule Page: 336 Line No.: 12 Column: c**

Avg. Service life, Net Salvage, Depreciation rates, Curve type, and Average remaining life (columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2016 in Docket #16-06008.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Plant						
13	310	592			4.55	Square	12.00
14	311	87,557	90.00	-8.00	3.94	90-S1	10.20
15	312	290,425	55.00	-8.00	5.42	55-S0	10.40
16	314	97,255	65.00	-8.00	4.69	65-L1	10.20
17	315	50,718	60.00	-7.00	2.09	60-S1	10.10
18	316	13,238	50.00	-7.00	4.41	50-R1.5	10.60
19	317	-179					
20	Subtotal	539,606					
21							
22	Other Production Plt						
23	341	49,710	90.00	-17.00	3.84	90-R1.5	23.40
24	342	107,390	70.00	-17.00	3.14	70-R1.5	24.60
25	343	20,191	50.00	-5.00	4.10	50-S0.5	8.50
26	344	323,946	45.00	-16.00	3.91	45-S0	21.50
27	345	67,027	60.00	-17.00	3.23	60-S1.5	18.50
28	346	33,978	40.00	-3.00	3.85	40-O1	20.90
29	347	127					
30	Subtotal	602,369					
31							
32	Tranmission Plant						
33	350	53,847	100.00		0.91	100-R4	85.90
34	352	20,027	60.00	-5.00	1.76	60-R4	45.50
35	353	281,218	58.00	-5.00	1.70	58-S1.5	45.30
36	354	134,396	75.00	-5.00	1.22	75-R4	56.70
37	355	119,227	70.00	-40.00	1.96	70-R3	52.50
38	356	166,082	70.00	-30.00	1.70	70-R4	51.80
39	357	7,587	60.00		1.69	60-S4	42.20
40	358	13,118	50.00		1.90	50-S3	35.60
41	359	447	70.00		1.18	70-R4	33.30
42	Subtotal	795,949					
43							
44	Distribution Plant						
45	360	10,280	100.00		0.82	100-R4	83.80
46	361	4,135	60.00	-5.00	1.75	60-R4	47.30
47	362	264,721	70.00	-10.00	1.36	70-R3	54.90
48	364	190,211	70.00	-70.00	2.37	70-R1	56.50
49	365	152,777	59.00	-50.00	2.14	59-S2	41.20
50	366	83,027	70.00	-10.00	1.43	70-R4	49.00

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367	351,654	65.00	-30.00	1.78	65-R2.5	51.80
13	368	250,234	55.00	-20.00	2.04	55-R0.5	46.20
14	369	155,536	65.00	-25.00	1.75	65-R2	52.10
15	370	49,654	20.00		5.10	20-R5	16.80
16	371	7,490	40.00	-30.00	1.37	40-R2	23.80
17	373	42,219	50.00	-40.00	2.78	50-R2	36.90
18	374	864					
19	Subtotal	1,562,802					
20							
21	General Plant						
22	303	50,435	11.00		2.91	11-SQ	7.90
23	389	155	65.00		1.50	65-R4	43.80
24	390	22,502	70.00	-5.00	1.37	70-R2.5	58.90
25	391.1	514	20.00		5.00	20-SQ	11.30
26	391.2	9,070	5.00		20.00	5-SQ	3.80
27	391.3					0	
28	392	11,975	14.00	10.00	5.55	14-L1	9.70
29	393	27	20.00		5.00	20-SQ	11.50
30	394	5,560	25.00		4.00	25-SQ	8.00
31	395	606	15.00		6.67	15-SQ	4.80
32	396	3,072	14.00	10.00	4.27	14-L1	8.90
33	397	79,309	15.00		6.67	15-SQ	8.70
34	398	7	5.00		20.00	5-SQ	1.50
35	399.1	86					
36	Subtotal	183,318					
37	Total Plant	3,684,044					
38							
39							
40							
41							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 10 Column: b**

Amount does not include transportation depreciation which is recorded to account 184030.

**Schedule Page: 336 Line No.: 11 Column: b**

Amount does not include transportation depreciation which is recorded to account 184030.

**Schedule Page: 336 Line No.: 12 Column: b**

Depreciable plant base (Column b) is based upon depreciable plant in service at December 31, 2018.

**Schedule Page: 336 Line No.: 12 Column: c**

Avg. Service life, Net Salvage, Depreciation rates, Curve type, and Average remaining life (columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2016 in Docket #16-06008.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	2,971,239		2,971,239	
3					
4					
5	Annual FERC Charges pursuant to Title 180 Code				
6	of Federal Regulations Part 382	-90,285		-90,285	
7					
8	Federal Issues		301,103	301,103	
9					
10					
11	Public Utilities Commission of Nevada		2,036,438	2,036,438	2,069,453
12					115,288
13					
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45					
46	TOTAL	2,880,954	2,337,541	5,218,495	2,184,741

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	2,594,198					1
Gas	928	377,041					2
							3
							4
Electric	928	-90,285					5
							6
							7
Electric	928	269,652					8
Gas	928	31,451					9
							10
Electric	928	1,802,408	513,316			2,582,769	11
Gas	928	234,030	-28,450			86,838	12
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		5,218,495	484,866			2,669,607	46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Electric Vehicle Demonstration Programs
3	(1) e. Unconventional Generation	Small Storage Programs
4	(1) e. Unconventional Generation	Large Storage Programs
5	(1) e. Unconventional Generation	Wind Energy Programs
6	(1) e. Unconventional Generation	Solar Energy Programs
7	(1) e. Unconventional Generation	Gas Solar Thermal Water Heater Energy Programs
8	(1) a.ii Hydroelectric	Waterpower Energy Programs
9		
10	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
11		
12		
13	Total	
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
126,265		182.3	126,265		2
21,688		182.3	21,688		3
9,708		182.3	9,708		4
12,610		182.3	12,610		5
1,373,074		182.3	1,373,074		6
46,066		182.3	46,066		7
670,696		182.3	670,696		8
					9
	202,938	930.2			10
					11
					12
2,260,107	202,938		2,260,107		13
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	11,547,173			
4	Transmission	3,781,270			
5	Regional Market				
6	Distribution	8,738,529			
7	Customer Accounts	3,758,031			
8	Customer Service and Informational	653,678			
9	Sales	266,640			
10	Administrative and General	10,762,831			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	39,508,152			
12	Maintenance				
13	Production	2,609,433			
14	Transmission	1,137,260			
15	Regional Market				
16	Distribution	3,106,203			
17	Administrative and General	579,630			
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,432,526			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	14,156,606			
21	Transmission (Enter Total of lines 4 and 14)	4,918,530			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	11,844,732			
24	Customer Accounts (Transcribe from line 7)	3,758,031			
25	Customer Service and Informational (Transcribe from line 8)	653,678			
26	Sales (Transcribe from line 9)	266,640			
27	Administrative and General (Enter Total of lines 10 and 17)	11,342,461			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	46,940,678	11,177,041	58,117,719	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution	2,304,340			
37	Customer Accounts	1,736,693			
38	Customer Service and Informational	85,642			
39	Sales				
40	Administrative and General	1,819,880			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	5,946,555			
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	857,638			
49	Administrative and General	59,414			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	917,052			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	3,161,978			
58	Customer Accounts (Line 37)	1,736,693			
59	Customer Service and Informational (Line 38)	85,642			
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)	1,879,294			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	6,863,607	1,634,293	8,497,900	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	53,804,285	12,811,334	66,615,619	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	31,916,790	9,694,302	41,611,092	
69	Gas Plant	2,926,787	888,973	3,815,760	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	34,843,577	10,583,275	45,426,852	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,423,026	576,947	2,999,973	
74	Gas Plant	975,037	232,166	1,207,203	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,398,063	809,113	4,207,176	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Assets and Non-Operating	3,826,214	911,059	4,737,273	
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94					
95	TOTAL Other Accounts	3,826,214	911,059	4,737,273	
96	TOTAL SALARIES AND WAGES	95,872,139	25,114,781	120,986,920	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**COMMON UTILITY PLANT AND EXPENSES**

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.	Property Group	Plant	Depreciation
303	Intangible Software	186,490,931	117,675,560
389	Land & Land Rights	6,826,040	162,778
390	Structures & Improvements	62,555,127	12,876,048
391.1	Office Furniture & Equipment	4,789,008	3,012,714
391.2	Computers	26,872,009	7,853,426
392	Transportation Equipment	330,196	14,078
393	Stores Equipment	0	0
394	Tools, Shop & Garage Equipment	525,878	441,871
395	Laboratory Equipment	0	0
396	Power Operated Equipment	76,643	47,819
397	Communications Equipment	30,715,479	9,849,801
398	Miscellaneous Equipment	15,829	4,758
Total Common Plant In Service		319,197,140	151,938,853
102	Plant Purchased or Sold	0	0
105	Plant Held for Future Use	0	0
107	Construction Work in Progress	10,379,432	0
108	Retirement Work in Progress		(40,375)
Total Common Utility Plant		329,576,572	151,898,478

(1) See above for Common Plant classified by account. Common Plant is not allocated to departments.

(2) See above for accumulated depreciation and amortization on Common Plant by utility account. Accumulated depreciation for Common Plant is not allocated to departments.

(3) Expenses other than depreciation and amortization are not shown above but are allocated thru factors including payroll and gross plant ratios.

403/404 Depreciation/Amortization allocated thru payroll ratios:	Electric	15,107,613.78
	Gas	2,147,557.47
		<u>17,255,171.25</u>

(4) Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561 December 31, 1969.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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### PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

**In columns for usage, report usage-related billing determinant and the unit of measure.**

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				4,164	MW	353,969
2	Reactive Supply and Voltage				4,164	MW	1,247,794
3	Regulation and Frequency Response				44	MW	337,250
4	Energy Imbalance						
5	Operating Reserve - Spinning				55	MW	459,846
6	Operating Reserve - Supplement				55	MW	404,643
7	Other				915,100	MWH	505,603
8	Total (Lines 1 thru 7)				923,582		3,309,105

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 4 Column: b**

Energy Imbalance is accounted for at Balancing Area level and billed through Nevada Power Company

**Schedule Page: 398 Line No.: 4 Column: e**

Energy Imbalance is accounted for at Balancing Area level and billed through Nevada Power Company

**Schedule Page: 398 Line No.: 7 Column: e**

Includes Scheduling, System Control and Dispatch of 457,550 MWH and Reactive Supply Supply and Voltage Control of 457,550 MWH

**Schedule Page: 398 Line No.: 7 Column: g**

Includes Scheduling, System Control and Dispatch of \$107,231 and Reactive Supply Supply and Voltage Control of \$398,372

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	1,703	25	19	1,303	306	94			
2	February	1,810	19	19	1,397	319	94			
3	March	1,750	1	19	1,335	310	105			
4	Total for Quarter 1				4,035	935	293			
5	April	1,643	26	17	1,207	320	116			
6	May	1,722	8	17	1,301	306	116			
7	June	2,164	25	17	1,704	345	116			
8	Total for Quarter 2				4,212	971	348			
9	July	2,345	12	18	1,875	355	116			
10	August	2,284	9	17	1,845	324	116			
11	September	2,020	6	17	1,558	347	116			
12	Total for Quarter 3				5,278	1,026	348			
13	October	1,592	18	20	1,191	301	99			
14	November	1,729	30	18	1,342	288	99			
15	December	1,899	27	19	1,470	330	99			
16	Total for Quarter 4				4,003	919	297			
17	Total Year to Date/Year				17,528	3,851	1,286			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

**NAME OF SYSTEM:**

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,884,329
3	Steam	1,509,044	23	Requirements Sales for Resale (See instruction 4, page 311.)	471,613
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	323,879
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	21,038
7	Other	4,278,906	27	Total Energy Losses	315,756
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	10,016,615
9	Net Generation (Enter Total of lines 3 through 8)	5,787,950			
10	Purchases	4,228,665			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	896,416			
17	Delivered	896,416			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	10,016,615			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	806,772	3,821	1,303	25	1900
30	February	737,636	5,203	1,397	19	1900
31	March	824,484	7,690	1,335	1	1900
32	April	779,718	3,502	1,207	26	1700
33	May	730,121	4,909	1,301	8	1700
34	June	844,055	73,844	1,704	25	1700
35	July	1,081,543	108,439	1,875	12	1800
36	August	962,284	67,912	1,845	9	1700
37	September	765,475	14,085	1,558	6	1700
38	October	768,366	11,522	1,191	18	2000
39	November	798,771	9,435	1,342	30	1800
40	December	917,390	13,517	1,470	27	1900
41	TOTAL	10,016,615	323,879			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: FT CHURCHILL 1 & 2 (b)		Plant Name: VALMY 1 & 2 (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM		STEAM			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR		OUTDOOR			
3	Year Originally Constructed	1968		1981			
4	Year Last Unit was Installed	1971		1985			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	230.00		283.50			
6	Net Peak Demand on Plant - MW (60 minutes)	211		377			
7	Plant Hours Connected to Load	11234		8943			
8	Net Continuous Plant Capability (Megawatts)	226		261			
9	When Not Limited by Condenser Water	226		261			
10	When Limited by Condenser Water	0		261			
11	Average Number of Employees	22		71			
12	Net Generation, Exclusive of Plant Use - KWh	479961000		888314000			
13	Cost of Plant: Land and Land Rights	110978		1109664			
14	Structures and Improvements	9336289		71422122			
15	Equipment Costs	77179831		321402633			
16	Asset Retirement Costs	-588526		-53303			
17	Total Cost	86038572		393881116			
18	Cost per KW of Installed Capacity (line 17/5) Including	374.0807		1389.3514			
19	Production Expenses: Oper, Supv, & Engr	217132		529236			
20	Fuel	13734812		34359288			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	280083		4569018			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	2835566		1828910			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	0		0			
30	Maintenance of Structures	176884		285718			
31	Maintenance of Boiler (or reactor) Plant	675678		2621213			
32	Maintenance of Electric Plant	0		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	906526		618085			
34	Total Production Expenses	18826681		44811468			
35	Expenses per Net KWh	0.0392		0.0504			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			Oil	Coal	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			Barrel	Tons	
38	Quantity (Units) of Fuel Burned	5381121	0	0	8080	494623	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1052709	0	0	5828694	20010343	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.552	0.000	0.000	107.119	63.698	0.000
41	Average Cost of Fuel per Unit Burned	2.552	0.000	0.000	104.649	67.756	0.000
42	Average Cost of Fuel Burned per Million BTU	2.425	0.000	0.000	17.954	3.386	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.029	0.000	0.000	0.201	0.038	0.000
44	Average BTU per KWh Net Generation	11802.534	0.000	0.000	11194.983	11194.983	0.000

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2018/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: CLARK MOUNTAIN 3 & 4 (d)			Plant Name: TRACY 3 (e)			Plant Name: (f)			Line No.		
COMBUSTION AND GAS			STEAM						1		
CONVENTIONAL			OUTDOOR						2		
1994			1974						3		
1994			1974						4		
170.00			119.80			0.00			5		
150			98			0			6		
4534			2836			0			7		
132			108			0			8		
132			108			0			9		
0			0			0			10		
0			0			0			11		
230340000			140769000			0			12		
0			387713			0			13		
2413762			6798334			0			14		
55129897			53053828			0			15		
2837			462594			0			16		
57546496			60702469			0			17		
338.5088			506.6984			0			18		
41872			33695			0			19		
7556997			4211648			0			20		
0			0			0			21		
0			16679			0			22		
0			0			0			23		
0			0			0			24		
209889			0			0			25		
0			149932			0			26		
0			0			0			27		
0			0			0			28		
0			0			0			29		
8502			14558			0			30		
0			170150			0			31		
696125			0			0			32		
0			449591			0			33		
8513385			5046253			0			34		
0.0370			0.0358			0.0000			35		
Gas			Gas						36		
Mcf			Mcf						37		
2929911	0	0	1670692	0	0	0	0	0	0	0	38
1043545	0	0	1042652	0	0	0	0	0	0	0	39
2.579	0.000	0.000	2.521	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
2.579	0.000	0.000	2.521	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
2.472	0.000	0.000	2.418	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.033	0.000	0.000	0.030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
13273.829	0.000	0.000	12374.537	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: TRACY 4&5-Piñon Pine (b)			Plant Name: TRACY 8 - 10 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE			GAS TURBINE		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1996			2008		
4	Year Last Unit was Installed	1996			2008		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	119.90			623.20		
6	Net Peak Demand on Plant - MW (60 minutes)	94			588		
7	Plant Hours Connected to Load	5546			25475		
8	Net Continuous Plant Capability (Megawatts)	104			541		
9	When Not Limited by Condenser Water	104			541		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			44		
12	Net Generation, Exclusive of Plant Use - KWh	402250000			3610071000		
13	Cost of Plant: Land and Land Rights	276958			44625248		
14	Structures and Improvements	0			0		
15	Equipment Costs	78399564			419066911		
16	Asset Retirement Costs	-42387			166406		
17	Total Cost	78634135			463858565		
18	Cost per KW of Installed Capacity (line 17/5) Including	655.8310			744.3173		
19	Production Expenses: Oper, Supv, & Engr	132175			1650176		
20	Fuel	8678897			73823553		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	649675			8014605		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	173992			314750		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	723370			3075795		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	10358109			86878879		
35	Expenses per Net KWh	0.0258			0.0241		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
38	Quantity (Units) of Fuel Burned	3325422	0	0	26421854	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1044214	0	0	1043736	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.610	0.000	0.000	2.794	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.610	0.000	0.000	2.794	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.499	0.000	0.000	2.677	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.022	0.000	0.000	0.020	0.000	0.000
44	Average BTU per KWh Net Generation	8632.570	0.000	0.000	7639.031	0.000	0.000

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: c**

Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share.

**Schedule Page: 402 Line No.: 11 Column: b**

There are 22 employees including 2 support employees who divide their time between Ft. Churchill and Tracy.

**Schedule Page: 403 Line No.: 11 Column: d**

There are no employees at Clark Mountain 3-4. Manpower for these units is reported under Tracy 8-10.

**Schedule Page: 403 Line No.: 11 Column: e**

Manpower for Tracy 3 is included in the Tracy 8-10 employee count.

**Schedule Page: 402.1 Line No.: 11 Column: b**

Manpower for Tracy 4 & 5 is included in the Tracy 8 - 10 employee count.

**Schedule Page: 402.1 Line No.: 11 Column: c**

There are 44 employees including the 2 support employees who divide their time between Tracy and Ft. Churchill.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion:					
2	Brunswick	1960	6.00	6.0	623	806,851
3						
4	Solar:					
5	Sierra Plaza PV	2007	0.76		95	737,046
6	Ohm Solar	2008	0.75		119	690,611
7	Fort Churchill Solar Array	2015	19.50		35,383	12,430,166
8						
9	Wind:					
10	Sierra Plaza Wind	2007	0.10			107,617
11						
12						
13						
14						
15						
16						
17						
18						
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
134,475	2,503	5,047	10,830	Oil		2
						3
						4
969,797				Solar		5
920,815				Solar		6
637,444	3,000,000		392,928	Solar		7
						8
						9
1,076,170				Wind		10
						11
						12
						13
						14
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						16
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						20
						21
						22
						23
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 7 Column: a**

Sierra Pacific Power Company has an agreement with Apple Inc. to lease the Fort Churchill Solar Array. The lease has a 20-year term and is accounted for as a capital lease. Sun Power Corporation is the operator of the facility.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	100.55		1
2	VALMY	COYOTE CREEK	345.00	345.00	T-STEEL	41.31		1
3	EAST TRACY	VALMY 2 SOUTH OF 3422	345.00	345.00	T-STEEL	161.76		1
4	EAST TRACY	OREANA	345.00	345.00	T-STEEL	86.01		1
5	OREANA	VALMY	345.00	345.00	T-STEEL	74.10		1
6	COYOTE CREEK	HUMBOLDT	345.00	345.00	T-STEEL	28.62		1
7	VALMY	FALCON	345.00	345.00	T-STEEL	35.78		1
8	EAST TRACY	WEST TRACY	345.00	345.00	T-STEEL	0.90		1
9	NORTH VALLEY ROAD	EAST TRACY	345.00	345.00	T-STEEL	18.01		1
10	NORTH VALLEY ROAD	EAST TRACY (105 DBL)	345.00	345.00	P-STEEL	1.29		
11	EAST TRACY	NANIWA	345.00	345.00	H-STEEL	0.40		1
12	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	159.78		1
13	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	4.29		1
14	WEST TRACY	MIRA LOMA	345.00	345.00	T-STEEL	13.00		1
15	ROBINSON	GONDER	345.00	345.00	H-STEEL	4.22		1
16	ROBINSON	GONDER	345.00	345.00	H-STEEL	19.56		1
17	HILL TOP	FT SAGE	345.00	345.00	H-WOOD	116.63		1
18	FORT SAGE	BORDERTOWN	345.00	345.00	H-WOOD	32.74		1
19	BORDERTOWN	NORTH VALLEY ROAD	345.00	345.00	H-WOOD	14.40		1
20								
21	345 KV SUBTOTAL					913.35		18
22								
23	UT-NV BOARDER	OSCEOLA	230.00	230.00	P-WOOD	24.75		1
24	MACHACEK	GONDER	230.00	230.00	P-WOOD	66.49		1
25	FRONTIER	MACHACEK	230.00	230.00	P-WOOD	48.67		1
26	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	58.40		1
27	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	26.90		1
28	ROUND MTN	ANACONDA MOLY	230.00	230.00	H-WOOD	4.20		1
29	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	0.70		1
30	AUSTIN	FRONTIER	230.00	230.00	P-WOOD	13.00		1
31	FT CHURCHILL	SALT WELLS TP	230.00	230.00	P-WOOD	36.00		1
32	SALT WELLS TAP	ALPINE	230.00	230.00	HF-WOOD	47.10		1
33	SALT WELLS TAP	SALT WELLS SUB	230.00	230.00	H-WOOD	4.90		1
34	ALPINE	AUSTIN	230.00	230.00	HF-WOOD	40.10		1
35	OSCEOLA	GONDER	230.00	230.00	P-WOOD	27.55		1
36					TOTAL	2,330.01		35

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
2-795 ACSR								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2-795 ACSR								8
2-795 ACSR								9
								10
954 ACSR								11
2-954 ACSR								12
2-954 ACSR								13
2-795 ACSR								14
2-954 ACSR								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
	20,384,662	253,527,952	273,912,614	1,643,801	838,020	1,537,197	4,019,018	20
	20,384,662	253,527,952	273,912,614	1,643,801	838,020	1,537,197	4,019,018	21
								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 AA								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
	46,731,713	424,458,583	471,190,296	4,193,519	2,137,882	3,921,560	10,252,961	36

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSCEOLA	SPRING VALLEY	230.00	230.00	P-WOOD	0.08		1
2	FRONTIER	STR#3	230.00	230.00	T-STEEL	0.13		1
3	ANACONDA MOLY	STR#2	230.00	230.00	T-STEEL	0.10		1
4	ALPINE	TUNGSTEN	230.00	230.00	P-STEEL	0.07		1
5								
6	230 KV SUBTOTAL					399.14		17
7								
8	120 KV LINES		120.00	120.00		849.40		
9								
10	69 & BELOW KV LINES		69.00	69.00		168.12		
11								
12	BELOW 230KV					1,017.52		
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,330.01		35

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
	1,995,698	25,343,381	27,339,079	718,427	366,259	671,836	1,756,522	5
	1,995,698	25,343,381	27,339,079	718,427	366,259	671,836	1,756,522	6
								7
	24,115,306	115,776,553	139,891,859	1,528,715	779,348	1,429,574	3,737,637	8
								9
	236,047	29,810,697	30,046,744	302,576	154,255	282,953	739,784	10
								11
	24,351,353	145,587,250	169,938,603	1,831,291	933,603	1,712,527	4,477,421	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	46,731,713	424,458,583	471,190,296	4,193,519	2,137,882	3,921,560	10,252,961	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 15 Column: f**

The Harry Allen to Robinson 500 kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 95% and 5% respectively. Nevada Power is an affiliated company. The lease with Great Basin runs from 1/1/2014 thru 12/31/2054. Sierra Pacific's annual rent paid is approximately \$2,339,203. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)			
			Primary (c)	Secondary (d)	Tertiary (e)	
1	26' DROP SUBSTATION	DISTRIBUTION	60.00	2.40		
2	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90		
3	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90		
4	AIRPORT SUBSTATION	DISTRIBUTION	24.90	4.16		
5	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90		
6	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90		
7	ALHAMBRA SUBSTATION	DISTRIBUTION	63.00	2.50		
8	ALKALI SUBSTATION	DISTRIBUTION	55.00	7.20		
9	ANETELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.94	2.40	
10	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.90		
11	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16		
12	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16		
13	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90		
14	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90		
15	BOMB DISPOSAL SUBSTATION	DISTRIBUTION	60.00	34.50		
16	BRIDGE ST. SUBSTATION	DISTRIBUTION	66.00	23.00	13.80	
17	BUENA VISTA SUBSTATION	DISTRIBUTION	24.90	12.47		
18	C PUNCH SUBSTATION	DISTRIBUTION	67.00	14.40	24.90	
19	CAITHNESS SUBSTATION	DISTRIBUTION	123.00	12.30		
20	CANDELARIA SUBSTATION	DISTRIBUTION	120.00	24.90		
21	CARSON SUBSTATION	DISTRIBUTION	67.00	12.47		
22	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20		
23	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20		
24	CARSON SUBSTATION	DISTRIBUTION	120.00			
25	CARSON SUBSTATION	DISTRIBUTION	120.00			
26	COAL CANYON SUBSTATION	DISTRIBUTION	63.00	12.47		
27	COALDALE SUBSTATION	DISTRIBUTION	55.00	7.20		
28	CRESCENT VALLEY SUBSTATION	DISTRIBUTION	67.00	24.90		
29	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20		
30	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20		
31	DAYTON SUBSTATION	DISTRIBUTION	120.00	24.90	7.20	
32	DOWNS SUBSTATION	DISTRIBUTION	120.00	13.20		
33	DUTCH FLAT SUBSTATION	DISTRIBUTION	65.35	24.90		
34	DUTCH FLAT SUBSTATION	DISTRIBUTION	60.00	23.90		
35	EL RANCHO SUBSTATION	DISTRIBUTION	22.90	4.36		
36	ELKO SUBSTATION	DISTRIBUTION	67.00	24.90		
37	EMERSON SUBSTATION	DISTRIBUTION	120.00	13.20		
38	FAIRVIEW SUBSTATION	DISTRIBUTION	120.00	13.20		
39	FALLON SUBSTATION	DISTRIBUTION	60.00	34.50		
40	FALLON SUBSTATION	DISTRIBUTION	67.00	13.20		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	3					1
30	1					2
33	1					3
5	1					4
46	1					5
60	1					6
1						7
167	1					8
9	1					9
14	1					10
3	3					11
1		1				12
60	1					13
42	1					14
1	1					15
12	1					16
24	3					17
	1					18
32	1					19
7	1					20
6	1					21
25	1					22
25	1					23
			CAPACITOR	1	16	24
			CAPACITOR	1	20	25
	1					26
	3					27
1	3					28
14	1					29
11	1					30
14	1					31
28	1					32
11	1					33
14	1					34
5	1					35
1	1					36
28	1					37
28	1					38
12	3	3				39
7	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FALLON SUBSTATION	DISTRIBUTION	33.00	2.30	
2	FALLON SUBSTATION	DISTRIBUTION	63.00	13.20	
3	FERNLEY SUBSTATION	DISTRIBUTION	120.00	12.47	
4	FLETCHER SUBSTATION	DISTRIBUTION	67.00	14.40	
5	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.60	
6	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.80	
7	GABBS SUBSTATION	DISTRIBUTION	68.80	34.00	4.16
8	GARLIC SUBSTATION	DISTRIBUTION	63.00	24.90	14.40
9	GERLACH SUBSTATION	DISTRIBUTION	67.00	12.47	
10	GLENBROOK SUBSTATION	DISTRIBUTION	63.00	14.40	2.40
11	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
12	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
13	GLENDALE SUBSTATION	DISTRIBUTION		24.90	
14	GOLCONDA SUBSTATION	DISTRIBUTION	63.00	13.20	
15	GOLDFEILD SUBSTATION	DISTRIBUTION	67.00	13.20	
16	GOOSBERRY MINE SUBSTATION	DISTRIBUTION	67.00	0.48	
17	GRASS VALLEY SUBSTATION	DISTRIBUTION	120.00	60.00	24.90
18	HAWTHORNE SUBSTATION	DISTRIBUTION	60.00	12.47	
19	HAZEN SUBSTATION	DISTRIBUTION	67.00	13.20	
20	HEYBOURNE SUBSTATION	DISTRIBUTION	60.00	13.20	
21	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
22	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
23	HIGHLAND SUBSTATION	DISTRIBUTION	24.90	4.16	
24	HIGHLAND SUBSTATION	DISTRIBUTION	24.90	4.16	
25	HOLCOMB SUBSTATION	DISTRIBUTION	24.90	4.16	
26	HOT SPRINGS SUBSTATION	DISTRIBUTION	60.00	4.16	
27	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
28	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
29	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
30	IMCO MILL	DISTRIBUTION	63.00	4.16	
31	IMLAY SUBSTATION	DISTRIBUTION	65.20	13.20	7.62
32	INCLINE SUBSTATION	DISTRIBUTION	120.00	14.40	
33	IRON POINT SUBSTATION	DISTRIBUTION	67.00	7.62	
34	KAISER SUBSTATION	DISTRIBUTION	120.00	13.80	
35	KENNEMETAL SUBSTATION	DISTRIBUTION	67.00	7.20	
36	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.00	
37	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.40	
38	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.40	
39	KINKAID SUBSTATION	DISTRIBUTION	57.00	12.50	
40	KNOTTY PINE REGULATOR	DISTRIBUTION			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	3					1
14	1					2
28	1					3
1	3					4
1	3					5
1	3					6
5	3					7
5	1					8
	1					9
5	1					10
40	1					11
60	1					12
			CAPACITOR	1		9 13
4	1					14
1	3					15
2						16
28	1					17
12	1					18
	1					19
40	1					20
2	1					21
2	1					22
2	1					23
3	1					24
7	3					25
3	1					26
3	1					27
3	1					28
5	1					29
3	1					30
2	3					31
33	1					32
	1					33
14	1					34
3	3					35
4	1					36
12	1					37
4	1					38
	3					39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KRAMER HILL	DISTRIBUTION			
2	LAST CHANCE SUBSTATION	DISTRIBUTION	120.00	24.90	
3	LIMERICK SUBSTATION	DISTRIBUTION	67.00	13.20	
4	LONE MOUNTAIN SUBSTATION	DISTRIBUTION	120.00	13.20	
5	LONELEY SUBSTATION	DISTRIBUTION	120.00	12.47	
6	LOVELOCK SUBSTATION	DISTRIBUTION	65.00	13.80	
7	LOWER SMOKEY VALLEY SUBSTATION	DISTRIBUTION	55.00	12.50	
8	LUCKY BOY SUBSTATION	DISTRIBUTION	55.00	7.20	
9	LUNING SUBSTATION	DISTRIBUTION	36.30	7.20	
10	MANHATTAN SUBSTATION	DISTRIBUTION	60.00	13.20	
11	MARK TWAIN SUBSTATION	DISTRIBUTION	120.00	24.90	
12	MCCARRAN SUBSTATION	DISTRIBUTION	22.90	4.36	
13	MCCOY SUBSTATION	DISTRIBUTION	63.00	24.90	
14	MILL CITY SUBSTATION	DISTRIBUTION	22.00	12.50	
15	MILL IRON SUBSTATION	DISTRIBUTION	67.00	24.90	
16	MILL STREET SUBSTATION	DISTRIBUTION	25.00	4.16	
17	MILL STREET SUBSTATION	DISTRIBUTION	22.90	4.36	
18	MINA SUBSTATION	DISTRIBUTION	55.00	12.50	
19	MINDEN SUBSTATION	DISTRIBUTION	67.00	13.20	
20	MOANA SUBSTATION	DISTRIBUTION	22.90	4.36	
21	MOANA SUBSTATION	DISTRIBUTION	23.50	4.33	
22	MULER SUBSTATION	DISTRIBUTION	120.00	13.20	
23	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	12.47
24	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
25	NORTHWEST SUBSTATION	DISTRIBUTION		24.90	
26	OSGOOD SUBSTATION	DISTRIBUTION	120.00	24.90	
27	OVERLAND SUBSTATION	DISTRIBUTION	120.00	13.20	
28	PARRAN SUBSTATION	DISTRIBUTION	67.00	13.20	
29	PATRICK SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
30	PEGASUS SUBSTATION	DISTRIBUTION	60.00	24.90	
31	PETTIT RANCH SUBSTATION	DISTRIBUTION	60.00	2.40	
32	PETTIT RANCH SUBSTATION	DISTRIBUTION	67.00	2.40	
33	PICKARD SUBSTATION	DISTRIBUTION	22.90	4.36	
34	PINENUT SUBSTATION	DISTRIBUTION	63.00	13.80	
35	PINSON RANCH	DISTRIBUTION			
36	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.39	
37	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.36	
38	QUARRY SUBSTATION	DISTRIBUTION	67.00	13.20	
39	RAILROAD SUBSTATION	DISTRIBUTION	55.00	7.20	
40	RAIN SUBSTATION	DISTRIBUTION	24.90	4.16	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
60	1					2
1	3					3
6	1					4
28	1					5
2	1					6
1	3					7
	1					8
1	3					9
4	1					10
47	1					11
5	1					12
5	1					13
1	3					14
1	3					15
4	1					16
3	1					17
	3					18
9	1					19
3	1					20
2	1					21
28	1					22
47	1					23
47	1					24
			CAPACITOR	1	9	25
14	1					26
28	1					27
	1					28
60	1					29
14	1					30
	1					31
1		1				32
9	3					33
29	1					34
						35
3	1					36
2	1					37
	1					38
	1					39
7	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RAY COUCH SUBSTATION	DISTRIBUTION	67.00	13.20	
2	RAY COUCH SUBSTATION	DISTRIBUTION	63.00	13.20	
3	RED HOUSE SUBSTATION	DISTRIBUTION	120.00	69.40	14.40
4	REESE RIVER SUBSTATION	DISTRIBUTION	63.00	24.90	
5	RENO SUBSTATION	DISTRIBUTION	23.50	4.36	
6	RENO SUBSTATION	DISTRIBUTION	24.90	4.16	
7	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
8	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
9	RENO SUBSTATION	DISTRIBUTION		24.90	
10	RENO SUBSTATION	DISTRIBUTION		24.90	
11	ROCHESTER SUBSTATION	DISTRIBUTION	60.00	13.20	
12	RODEO SUBSTATION	DISTRIBUTION	63.00	4.16	
13	ROSE CREEK SUBSTATION	DISTRIBUTION	67.00	24.90	
14	ROUND HILL SUBSTATION	DISTRIBUTION	120.00	14.40	5.20
15	RUSTY SPIKE SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
16	RYE PATCH SUBSTATION	DISTRIBUTION	60.00	2.40	
17	SALT WELLS SUBSTATION	DISTRIBUTION	230.00		
18	SANDIA SUBSTATION	DISTRIBUTION	66.00	13.80	
19	SANTA FE SUBSTATION	DISTRIBUTION	120.00	14.40	
20	SCHEELITE SUBSTATION	DISTRIBUTION	55.00	12.50	
21	SETTY SUBSTATION	DISTRIBUTION	63.00	24.90	
22	SILVER SPRINGS SUBSTATION	DISTRIBUTION	67.00	13.20	
23	SONOMA HEIGHTS SUBSTATION	DISTRIBUTION	60.00	2.40	
24	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
25	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
26	SPANISH SPRINGS SUBSTATION	DISTRIBUTION		24.90	
27	SPARKS INDUSTRIAL SUBSTATION	DISTRIBUTION	22.00	4.33	
28	STAGECOACH SUBSTATION	DISTRIBUTION	63.00	24.90	7.20
29	STEAD SUBSTATION	DISTRIBUTION	63.00	24.90	13.80
30	STEAD SUBSTATION	DISTRIBUTION	66.00	23.00	13.80
31	STEAD SUBSTATION	DISTRIBUTION	22.90	4.36	
32	STICKLEMAN SUBSTATION	DISTRIBUTION	57.10	12.47	
33	STONE CABIN SUBSTATION	DISTRIBUTION	55.00	0.20	
34	SUGARLOAF SUBSTATION	DISTRIBUTION	120.00	24.90	
35	SUTRO SUBSTATION	DISTRIBUTION	22.90	4.36	
36	SWEET WATER SUBSTATION	DISTRIBUTION	63.00	24.90	
37	T LAZY S SUBSTATION	DISTRIBUTION	63.00	24.90	
38	TIADS SUBSTATION	DISTRIBUTION	125.00	62.50	13.80
39	TONKIN SPRINGS SUBSTATION	DISTRIBUTION	63.00	4.16	
40	TOPAZ SUBSTATION	DISTRIBUTION	22.90	13.20	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
14	1					2
1	1					3
7	1					4
7	1					5
7	1					6
47	1					7
47	1					8
			CAPACITOR	1	10	9
			CAPACITOR	1	12	10
1	3					11
7	1					12
7	1					13
25	1					14
47	1					15
1	3					16
						17
2	1					18
7	1					19
	3					20
14	1					21
7	1					22
1	2					23
60	1					24
60	1					25
			CAPACITOR	2	10	26
2	1					27
34	1					28
14	1					29
10	1					30
5	1					31
1	3					32
	1					33
60	1					34
5	1					35
1	3					36
5	1					37
28	1					38
7	1					39
3	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TOULON SUBSTATION	DISTRIBUTION	67.00	13.20	
2	TOULON SUBSTATION	DISTRIBUTION	67.00	13.20	
3	TRUCKEE SUBSTATION	DISTRIBUTION	61.43	14.40	
4	TRUCKEE SUBSTATION	DISTRIBUTION	60.00		
5	TV PEAK	DISTRIBUTION	34.50	7.20	
6	TYBO SUBSTATION	DISTRIBUTION	63.00	4.16	
7	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
8	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
9	VIRGINIA CITY SUBSTATION	DISTRIBUTION	63.00	24.90	4.80
10	VOLTAIRE CANYON SUBSTATION	DISTRIBUTION			
11	WASHOE SUBSTATION	DISTRIBUTION	22.00	4.16	
12	WEST 7TH ST SUBSTATION	DISTRIBUTION	24.90	4.36	
13	WEST SIDE SUBSTATION	DISTRIBUTION	63.00	13.20	
14	WEST TONOPAH SUBSTATION	DISTRIBUTION	60.00	12.47	
15	WHEELER SUBSTATION	DISTRIBUTION	22.90	4.36	
16					
17	TOTAL DISTRIBUTION		11554.14	2480.10	237.65
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
	1					1
	1					2
5	1					3
			CAPACITOR	1	8	4
	1					5
2	1					6
5	1					7
5	1					8
6	1					9
						10
	3					11
5	1					12
10	1					13
7	1					14
5	1					15
						16
2204	217	5		9	94	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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<b>SUBSTATIONS</b>					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00		
2	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00	125.00	24.90
3	BARRICK SUBSTATION	TRANSMISSION	120.00	4.16	
4	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
5	BORDER TOWN SUBSTATION	TRANSMISSION	345.00		
6	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00	62.50	
7	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00		
8	BOULDER BASIN SUBSTATION	TRANSMISSION	60.00	240.00	
9	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
10	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
11	E TRACY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
12	E TRACY SUBSTATION	TRANSMISSION	345.00		
13	E TRACY SUBSTATION	TRANSMISSION	345.00		
14	EIGHT MILE SUBSTATION	TRANSMISSION	120.00		
15	EMPIRE SWITCH STATION	TRANSMISSION	60.00	7.20	12.40
16	EXCELSIOR SWITCHING SUBSTATION	TRANSMISSION	120.00		
17	FALCON SUBSTATION	TRANSMISSION	345.00	125.00	24.90
18	FALCON SUBSTATION	TRANSMISSION	345.00		
19	FRONTIER SUBSTATION	TRANSMISSION	230.00	0.24	
20	FT CHURCHILL SUBSTATION	TRANSMISSION	120.00	69.00	4.16
21	FT CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	
22	FT CHURCHILL SUBSTATION	TRANSMISSION	120.00	125.00	13.80
23	FT CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	2.40
24	FT CHURCHILL SUBSTATION	TRANSMISSION	63.00	24.90	
25	FT CHURCHILL SUBSTATION	TRANSMISSION	120.00	63.00	13.20
26	FT CHURCHILL SUBSTATION	TRANSMISSION	230.00	125.00	13.80
27	FT SAGE	TRANSMISSION	345.00		
28	GONDER SUBSTATION	TRANSMISSION	345.00	230.00	24.90
29	GONDER SUBSTATION	TRANSMISSION	345.00	230.00	24.90
30	GONDER SUBSTATION	TRANSMISSION	230.00		
31	GONDER SUBSTATION	TRANSMISSION	230.00		
32	GONDER SUBSTATION	TRANSMISSION	345.00		
33	GONDER SUBSTATION	TRANSMISSION	345.00		
34	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
35	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
36	HILLTOP	TRANSMISSION	345.00		
37	HILLTOP	TRANSMISSION	345.00	230.00	
38	HUMBOLDT HOUSE SUBSTATION	TRANSMISSION	34.60	6.60	
39	LAHONTON SUBSTATION	TRANSMISSION	60.00		
40	LOYALTON SUBSTATION	TRANSMISSION	60.00		

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			REACTOR	1	15	1
150	1		CAPACITOR	1	7	2
20	1					3
			PHASE SHIFTER	1	300	4
			SHUNT REACTOR	1	35	5
24	1					6
			CAPACITOR	1	16	7
	1					8
150	1					9
150	1					10
280	1		TERTIARY REACTOR	1	45	11
			LINE REACTOR	1	35	12
			LINE REACTOR	1	35	13
			CAPACITOR	1	12	14
	1					15
120						16
150	1					17
			REACTOR	1	48	18
	1					19
10	1					20
7	1					21
150	1		PHASE SHIFTER			22
7	1					23
5	1					24
56	1					25
150	1					26
			LINE REACTOR	1	35	27
300	1		TERTIARY CAPACITOR	2	38	28
300	1		TERTIARY CAPACITOR	2	38	29
			REACTOR	1	15	30
			REACTOR	1	30	31
			REACTOR	1	48	32
			REACTOR	1	48	33
	1		TERTIARY REACTOR	1	8	34
	1		TERTIARY REACTOR	1	8	35
			LINE REACTOR	1	35	36
300	1					37
	1					38
			CAPACITOR	1	4	39
			CAPACITOR	1	3	40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MACHACEK SUBSTATION	TRANSMISSION	230.00	69.00	13.80
2	MACHACEK SUBSTATION	TRANSMISSION	230.00	69.00	13.80
3	MAGGIE CREEK SUBSTATION	TRANSMISSION	120.00		
4	MASON VALLEY SUBSTATION	TRANSMISSION	120.00	24.90	
5	MILLERS SUBSTATION	TRANSMISSION	125.00	62.50	13.80
6	NORTH TRUCKEE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
7	NORTH VALLEY RD SUBSTATION	TRANSMISSION	345.00		
8	NORTH VALLEY RD SUBSTATION	TRANSMISSION	345.00	125.00	24.90
9	NORTH VALLEY RD SUBSTATION	TRANSMISSION	345.00	125.00	24.90
10	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
11	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
12	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
13	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
14	NORTH VALMY SUBSTATION	TRANSMISSION	120.00	24.90	7.20
15	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
16	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
17	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
18	OREANA SUBSTATION	TRANSMISSION	125.00	62.50	13.80
19	OREANA SUBSTATION	TRANSMISSION	125.00	62.50	13.80
20	ROBINSON SUMMIT	TRANSMISSION	525.00	345.00	
21	ROBINSON SUMMIT	TRANSMISSION	525.00	345.00	
22	SALT WELLS TAP SUBSTATION	TRANSMISSION	230.00		
23	SILVER PEAK SUBSTATION	TRANSMISSION	60.00		
24	SILVER PEAK SUBSTATION	TRANSMISSION	67.00	4.80	
25	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	24.90	
26	SILVER PEAK SUBSTATION	TRANSMISSION	60.00		
27	SILVER PEAK SUBSTATION	TRANSMISSION	55.00		
28	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
29	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
30	TRACY 120 YARD SUBSTATION	TRANSMISSION	125.00	62.50	13.80
31	TRACY 120 YARD SUBSTATION	TRANSMISSION	63.00	23.00	13.80
32	WADSWORTH SUBSTATION	TRANSMISSION	65.20	13.20	
33	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
34	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
35	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
36	WESTERN SUBSTATION	TRANSMISSION			
37					
38	TOTAL TRANSMISSION		16585.40	4124.12	506.46
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	1		TERTIARY REACTOR	1	8	1
45	1					2
			CAPACITOR	1	12	3
47	2					4
36	1					5
75	1					6
			LINE REACTOR	1	35	7
280	1					8
280	1					9
	1					10
	1					11
			LINE REACTOR	1	48	12
			LINE REACTOR	1	35	13
	1					14
			LINE REACTOR	1	35	15
			LINE REACTOR	1	35	16
			LINE REACTOR	1	35	17
39	1					18
75	1					19
						20
						21
						22
17			PHASE SHIFTER	1	15	23
1	1					24
7	1					25
17			PHASE SHIFTER	1	15	26
			CAPACITOR	1	4	27
36	1					28
22	1					29
75	1					30
10	1					31
5	1					32
200	1					33
200	1					34
200	1					35
						36
						37
4041	46			35	1,135	38
						39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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# SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	AUSTIN SUBSTATION	T & D	230.00		
2	AUSTIN SUBSTATION	T & D	230.00	25.00	13.80
3	AUSTIN SUBSTATION	T & D	230.00		
4	AUSTIN SUBSTATION	T & D	230.00		
5	BATTLE MT SUBSTATION	T & D	60.00	14.40	
6	BATTLE MT SUBSTATION	T & D	65.00	24.90	
7	BATTLE MT SUBSTATION	T & D	125.00	62.50	
8	BATTLE MT SUBSTATION	T & D	60.00		
9	BRADY'S SUBSTATION	T & D	123.00	24.90	
10	BRUNSWICK SUBSTATION	T & D	120.00	24.90	12.50
11	BUCKEYE SUBSTATION	T & D	125.00	62.50	13.80
12	BUCKEYE SUBSTATION	T & D	120.00	13.20	
13	BUCKEYE SUBSTATION	T & D	60.00		
14	BUCKEYE SUBSTATION	T & D	120.00		
15	CALIFORNIA SUBSTATION	T & D	120.00	24.90	
16	CALIFORNIA SUBSTATION	T & D	125.00	68.75	
17	CALIFORNIA SUBSTATION	T & D	125.00		
18	CALIFORNIA SUBSTATION	T & D	125.00		
19	CHUKAR SUBSTATION	T & D	120.00	24.90	
20	EAGLE SUBSTATION	T & D	120.00	12.47	
21	EAGLE SUBSTATION	T & D	120.00	63.00	13.20
22	EAGLE SUBSTATION	T & D	120.00	24.90	
23	GREG STREET SUBSTATION	T & D	120.00	24.90	
24	GREG STREET SUBSTATION	T & D	120.00	24.90	7.20
25	GREG STREET SUBSTATION	T & D	120.00	24.90	
26	HUMBOLDT SUBSTATION	T & D	345.00	125.00	24.90
27	HUMBOLDT SUBSTATION	T & D	345.00		
28	HUMBOLDT SUBSTATION	T & D	345.00	125.00	24.90
29	HUMBOLDT SUBSTATION	T & D	120.00		
30	MIRA LOMA SUBSTATION	T & D	345.00	125.00	24.90
31	MIRA LOMA SUBSTATION	T & D	120.00	24.90	
32	MIRA LOMA SUBSTATION	T & D	345.00	125.00	24.90
33	MT. ROSE SUBSTATION	T & D	120.00	24.90	
34	MT. ROSE SUBSTATION	T & D	120.00	24.90	
35	MT. ROSE SUBSTATION	T & D		24.90	
36	SILVER LAKE SUBSTATION	T & D	66.00	23.00	
37	SILVER LAKE SUBSTATION	T & D	120.00	63.00	
38	SILVER LAKE SUBSTATION	T & D	120.00	24.90	14.40
39	SMITH VALLEY SUBSTATION	T & D	120.00	24.90	
40	STEAMBOAT SUBSTATION	T & D	120.00	24.90	7.20

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			LINE REACTOR	1	15	1
22	1		TERTIARY REACTOR	1	8	2
			LINE REACTOR	1	25	3
			CAPACITOR	1	45	4
7	1					5
5	1					6
67	1					7
			CAPACITOR	1	7	8
6	1					9
75	4					10
47	1					11
25	1					12
			CAPACITOR	1	6	13
			CAPACITOR	1	20	14
28	1					15
15	1					16
			PHASE SHIFTER	1	150	17
			PHASE SHIFTER	1	150	18
60	1					19
14	1					20
84	1					21
28	1					22
47	1					23
47	1					24
60	1					25
150	1		TERTIARY REACTOR	1	21	26
			LINE REACTOR	1	48	27
47	1					28
			CAPACITOR	1	54	29
280	1		TERTIARY REACTOR	1	45	30
60	1					31
280	1					32
50	1					33
34	1					34
			CAPACITOR	1	6	35
13	1					36
75	1					37
47	1					38
28	1					39
47	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STEAMBOAT SUBSTATION	T & D	120.00	24.90	12.47
2	STEAMBOAT SUBSTATION	T & D		24.90	
3	VALLEY ROAD SUBSTATION	T & D	125.00	68.75	15.00
4	VALLEY ROAD SUBSTATION	T & D	120.00	24.90	
5	VALLEY ROAD SUBSTATION	T & D	120.00	24.90	6.95
6	VALLEY ROAD SUBSTATION	T & D	23.50	4.16	
7	VALLEY ROAD SUBSTATION	T & D	24.90		
8	WINNEMUCCA SUBSTATION	T & D	120.00	24.90	
9	WINNEMUCCA SUBSTATION	T & D	125.00	62.50	13.80
10	WINNEMUCCA SUBSTATION	T & D	125.00	62.50	13.80
11	WINNEMUCCA SUBSTATION	T & D	120.00		
12					
13	TOTAL T & D		7007.40	1628.63	243.72
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
47	1					1
			CAPACITOR	1	10	2
19	3					3
47	1					4
47	1					5
6	1					6
			CAPACITOR	1	8	7
28	1					8
39	1					9
75	1					10
			CAPACITOR	1	15	11
						12
2056	42			17	633	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALPINE SWITCHING STATION	TRANSMISSION	230.00		
2	BANNOCK SUBSTATION	TRANSMISSION	120.00		
3	BELL CREEK SUBSTATION	TRANSMISSION	120.00		
4	CORTEZ SWITCH SUBSTATION	TRANSMISSION	115.00	13.80	
5	CROOK ROAD SUBSTATION	TRANSMISSION	60.00		
6	DONNER SUMMIT SUBSTATION	TRANSMISSION	120.00		
7	DOVE SUBSTATION	TRANSMISSION	120.00		
8	DRESSER MINERAL SWITCH SUBSTATION	DISTRIBUTION	60.00		
9	DUN GLEN SUBSTATION	TRANSMISSION	120.00		
10	IMLAY SWITCH SUBSTATION	TRANSMISSION	65.00		
11	JERRITT SWITCH SUBSTATION	TRANSMISSION	120.00		
12	KAISER SWITCH SUBSTATION	TRANSMISSION	120.00		
13	MARBLE SUBSTATION	TRANSMISSION	60.00		
14	NIGHTINGALE SUBSTATION	DISTRIBUTION	120.00		
15	OSCEOLA SUBSTATION	TRANSMISSION	230.00		
16	PAH RAH SUBSTATION	TRANSMISSION	120.00		
17	PURGATORY SUBSTATION	DISTRIBUTION	60.00		
18	RAGTOWN SUBSTATION	DISTRIBUTION	60.00		
19	STAR PEAK SUBSTATION	TRANSMISSION	120.00		
20	TABLE MOUNTAIN SUBSTATION	TRANSMISSION	120.00		
21	TENABO SWITCHING SUBSTATION	TRANSMISSION	120.00		
22	TROLLEY SWITCH STATION	TRANSMISSION	120.00		
23					
24	TOTAL SWITCH STATIONS		2500.00	13.80	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
25	1					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
25	1					24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 1 Column: b**

All substation are unattended.

**Schedule Page: 426 Line No.: 1 Column: f**

Capacity Summary by Function      Total Capacity in MVa

Distribution	2,204
Transmission	4,041
Transmission & Distribution	2,056
Switching Stations	25

Total	8,326
-------	-------

Column f is at the substation level and is the max MVa the substation is capable of handling.  
Total substations are as follows:

Distribution	127
Transmission	36
Transmission & Distribution	17
Switching Stations	22

Total	202
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES</b>					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	A & G Salaries	NV Energy, Inc.	920	2,141,641	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	1,868,428	
4	Employee Expenses Incurred on behalf of Affiliate	NV Energy, Inc.	921,931	72,225	
5	Administrative services under the IASA	NV Energy, Inc.	925,923	558,337	
6	NV Energy, Inc. Subtotal			4,640,631	
7					
8	A & G Salaries	Nevada Power Company	920	14,640,075	
9	Salaries Overheads	Nevada Power Company	920,926,408	12,039,176	
10	Employee Expenses Incurred on behalf of Affiliate	Nevada Power Company	921	873,410	
11	Nevada Power Company Subtotal			27,552,661	
12					
13	Administrative services under the IASA	Berkshire Hathaway Energy	426,923	667,023	
14	Administrative services under the IASA	MidAmerican Energy Company	426,923	568,129	
15	Administrative services under the IASA	MidAmerican Holding Company	426	23,074	
16	Administrative services under the IASA	MidAmerican Renewable	923	945	
17	Administrative services under the IASA	PacifiCorp	923	37,232	
18	Grand Total			1,296,402	
19					
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	A & G Salaries	Nevada Power Company	920	8,154,916	
22	Salaries Overheads	Nevada Power Company	920,926,408	6,600,710	
23	Employee Expenses Incurred on behalf of Affiliate	Nevada Power Company	921	320,985	
24	Nevada Power Company Subtotal			15,076,611	
25					
26	A & G Salaries	NV Energy, Inc.	920	27,039	
27	Salaries Overheads	NV Energy, Inc.	920,926,408	24,272	
28	Employee Expenses Incurred on behalf of Affiliate	NV Energy, Inc.	921	3,932	
29	NV Energy, Inc. Subtotal			55,243	
30					
31					
32	Administrative services under the IASA	MidAmerican Energy Company	923	268	
33	Administrative services under the IASA	Berkshire Hathaway Energy	923	268	
34	Administrative services under the IASA	PacifiCorp	923	268	
35	Grand Total			804	
36					
37					
38					
39					
40	Service Agreement Footnote				
41	Intercompany Administrative Services Agreement				
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 40 Column: a**

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

**EXHIBIT II – Master Service Agreement**

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2018/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

### EXHIBIT III – Master Service Agreement

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2018/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 41 Column: a**

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) + 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.