

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2019/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/Period of Report End of 2019/Q1
----------------------------------------------------------------------------	--------------------------------------------

03 Previous Name and Date of Change (if name changed during year)

/ /

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)
6226 West Sahara Avenue, Las Vegas, NV 89146

05 Name of Contact Person Daniel Morley	06 Title of Contact Person Mgr, Financial Rptg
--------------------------------------------	---------------------------------------------------

07 Address of Contact Person (Street, City, State, Zip Code)
6100 Neil Road, Reno, NV 89511

08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/30/2019
-----------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------	-------------------------------------------------

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 05/30/2019
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-----------------------	-----------------------------------------

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2019/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 9 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 1, 2019, Douglas A. Cannon succeeded Paul J. Caudill as Chief Executive Officer and was named President and Chief Executive Officer.

Effective January 1, 2019, Anthony F. Sanchez was named Executive Vice President, Business Development and External Relations and director.

Effective February 1, 2019, Paul J. Caudill, former Chief Executive Officer, retired his position as a director and employee.

Effective March 11, 2019, Jack McGinley was named Vice President, Regulatory.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2019/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,787,027,516	9,737,015,650
3	Construction Work in Progress (107)	200-201	124,731,716	96,774,420
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,911,759,232	9,833,790,070
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,316,360,088	3,283,352,629
6	Net Utility Plant (Enter Total of line 4 less 5)		6,595,399,144	6,550,437,441
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,595,399,144	6,550,437,441
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,428,009	1,428,009
19	(Less) Accum. Prov. for Depr. and Amort. (122)		24,961	21,656
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		28,414,869	26,122,390
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		11,404,289	10,147,388
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		41,222,206	37,676,131
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,962,522	7,023,286
36	Special Deposits (132-134)		177,331	177,805
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		43,452,020	103,486,654
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		96,544,672	136,763,248
41	Other Accounts Receivable (143)		8,544,844	6,996,697
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,193,210	15,701,297
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		19,379,408	6,463,552
45	Fuel Stock (151)	227	5,357,641	5,092,745
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	57,000,722	55,733,180
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	446,723	104,466
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		48,761,990	56,592,283
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		89,555,184	105,884,284
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		4,255,414	6,617,395
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		367,245,261	475,234,298
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,794,328	25,817,317
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	792,267,340	769,002,396
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,834,998	2,809,443
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,721,117	185,154
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	171,058,890	175,046,011
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		23,794,016	24,313,707
82	Accumulated Deferred Income Taxes (190)	234	866,000,458	863,914,333
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,887,471,147	1,861,088,361
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,890,986,126	8,924,084,599

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2019/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$ 103,274,106
Investigatory Docket Costs	
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	690,498
Energy Choice Expenses	736,747
GAAP ADJUSTMENT	
Asset Retirement Obligations	66,357,539
Total 186 Deferrals	<u>\$ 171,058,890</u>

Schedule Page: 110 Line No.: 78 Column: d

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$ 105,996,592
Investigatory Docket Costs	736,747
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	633,122
Miscellaneous	(7,790)
GAAP ADJUSTMENT	
Asset Retirement Obligations	67,687,340
Total 186 Deferrals	<u>\$ 175,046,011</u>

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	end of 2019/Q1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2019/Q1
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,340,467,218
Non-Utility Plant	(932,077)
Plant Held for Future Use	1,237,357
Capital Lease Assets including Accumulated Depreciation	99,556,760
Total 282 Account	<u>\$ 1,440,329,258</u>

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,346,458,577
Non-Utility Plant	(927,390)
Plant Held for Future Use	1,235,603
Capital Lease Assets including Accumulated Depreciation	94,446,676
Total 282 Account	<u>\$ 1,441,213,466</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	421,418,811	418,969,361	421,418,811	
3	Operating Expenses					
4	Operation Expenses (401)	320-323	259,838,075	265,327,207	259,838,075	
5	Maintenance Expenses (402)	320-323	13,507,868	8,585,223	13,507,868	
6	Depreciation Expense (403)	336-337	66,922,420	65,846,759	66,922,420	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,066,422	5,563,858	6,066,422	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	772,606	774,103	772,606	
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		21,077,336	17,295,441	21,077,336	
13	(Less) Regulatory Credits (407.4)		385,239	404,799	385,239	
14	Taxes Other Than Income Taxes (408.1)	262-263	13,508,351	11,731,064	13,508,351	
15	Income Taxes - Federal (409.1)	262-263	-1,519,178	7,284,308	-1,519,178	
16	- Other (409.1)	262-263	1,550		1,550	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	33,900,622	67,033,764	33,900,622	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	31,578,069	74,180,812	31,578,069	
19	Investment Tax Credit Adj. - Net (411.4)	266	-129,851	-143,080	-129,851	
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		381,982,913	374,713,036	381,982,913	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		39,435,898	44,256,325	39,435,898	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q1	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
421,418,811	418,969,361					2	
						3	
259,838,075	265,327,207					4	
13,507,868	8,585,223					5	
66,922,420	65,846,759					6	
						7	
6,066,422	5,563,858					8	
772,606	774,103					9	
						10	
						11	
21,077,336	17,295,441					12	
385,239	404,799					13	
13,508,351	11,731,064					14	
-1,519,178	7,284,308					15	
1,550						16	
33,900,622	67,033,764					17	
31,578,069	74,180,812					18	
-129,851	-143,080					19	
						20	
						21	
						22	
						23	
						24	
381,982,913	374,713,036					25	
39,435,898	44,256,325					26	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2019/Q1
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 3/31/2019	Balance 3/31/2018
419000	Interest & Dividend Income Other	\$ 20,761	\$ 203,579
419001	Carrying Charges-Deferred Energy	522,153	-
419006	Carrying Charges-Regulatory Items		
	Included in NV Retail Rate Base	2,177,288	1,923,658
	Other recovery methods	-	-
419007	Interest Income EEIR/EEPR/REPR	1,674	-
419010	Dividend Income	1,379,800	-
419310	Interest Income - TRED	25,035	9,943
		<u>\$ 4,126,711</u>	<u>\$ 2,137,180</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 3/31/2019	Balance 3/31/2018
431000	Other Interest Expense	\$ 831,693	\$ 622,912
431001	Carry Charge on Deferred Energy - Res Ex	286,259	96,780
431002	Carry Charge on Deferred Energy - Other	(23,307)	148,955
431006	Carrying Charge Expense-Regulatory Items		
	Included in NV Retail Rate Base	1,225,586	331,878
	Other recovery methods	-	708,364
431007	Interest Expense EEIR/EEPR/REPR	759,859	-
431014	Other Interest Expense - Financing Lease	286,174	-
		<u>\$ 3,366,264</u>	<u>\$ 1,908,889</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		39,435,898	44,256,325	39,435,898	
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		79,612	42,103	79,612	
34	(Less) Expenses of Nonutility Operations (417.1)		3,305	3,305	3,305	
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		4,126,711	2,137,180	4,126,711	
38	Allowance for Other Funds Used During Construction (419.1)		977,405	610,407	977,405	
39	Miscellaneous Nonoperating Income (421)		4,151,542	-4,290	4,151,542	
40	Gain on Disposition of Property (421.1)		61,962	61,171	61,962	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		9,393,927	2,843,266	9,393,927	
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		916,232		916,232	
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		51,580	114,704	51,580	
46	Life Insurance (426.2)			272,216		
47	Penalties (426.3)		644,793	-31	644,793	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		257,243	1,081,840	257,243	
49	Other Deductions (426.5)		1,518,807	1,174,000	1,518,807	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,388,655	2,642,729	3,388,655	
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	14,099	-34,944	14,099	
53	Income Taxes-Federal (409.2)	262-263	1,078,800	45,886	1,078,800	
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,566	3,566	3,566	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,096,465	14,508	1,096,465	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,908,807	186,029	4,908,807	
61	Interest Charges					
62	Interest on Long-Term Debt (427)		33,610,235	41,434,877	33,610,235	
63	Amort. of Debt Disc. and Expense (428)		970,271	914,218	970,271	
64	Amortization of Loss on Reacquired Debt (428.1)		519,691	521,375	519,691	
65	(Less) Amort. of Premium on Debt-Credit (429)		51,614	79,878	51,614	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		2,770	2,770	2,770	
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,366,264	1,908,889	3,366,264	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		508,028	460,754	508,028	
70	Net Interest Charges (Total of lines 62 thru 69)		37,904,049	44,235,957	37,904,049	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		6,440,656	206,397	6,440,656	
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		6,440,656	206,397	6,440,656	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		610,473,017	384,144,734
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		6,440,656	206,397
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend		-75,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-75,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		541,913,673	384,351,131
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		543,675,388	386,112,846
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	--	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

STATEMENT OF CASH FLOWS			
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	6,440,656	206,397
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	73,761,447	72,184,721
5	Unamortized Loss on Required Debt	519,691	521,375
6			
7	Deferred Energy Costs	-29,780,377	2,491,399
8	Deferred Income Taxes (Net)	2,326,119	-7,143,484
9	Investment Tax Credit Adjustment (Net)	-129,851	-143,080
10	Net (Increase) Decrease in Receivables	40,575,586	47,020,234
11	Net (Increase) Decrease in Inventory	-1,998,706	803,631
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	13,588,612	-34,507,485
14	Net (Increase) Decrease in Other Regulatory Assets	21,239,091	18,495,410
15	Net Increase (Decrease) in Other Regulatory Liabilities	26,890,612	-4,162,232
16	(Less) Allowance for Other Funds Used During Construction	977,405	610,408
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increases (Decreases) in Other Liabilities	16,425,628	21,701,719
19	Net Increases (Decreases) in Accrued Taxes and Interest	-1,413,960	-1,730,569
20	Net (Increases) Decreases in Prepayments	1,126,624	-11,249,310
21	Other, Net	-7,685,459	2,464,725
22	Net Cash Provided by (Used In) Operating Activities (Total 2 thru 21)	160,908,308	106,343,043
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-143,733,784	-67,164,916
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	3,305	3,305
30	(Less) Allowance for Other Funds Used During Construction	-977,405	-610,408
31	Customer Advances for Construction	2,005,228	1,721,517
32	Contributions in Aid of Construction	3,058,717	4,366,749
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-137,689,129	-60,462,937
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		2
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Asset	2,131,356	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-135,557,773	-60,462,935		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	498,080,000			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	498,080,000			
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-499,745,000			
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-6,524,506	-4,538,161		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-75,000,000			
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-83,189,506	-4,538,161		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-57,838,971	41,341,947		
87					
88	Cash and Cash Equivalents at Beginning of Period	120,835,133	65,895,753		
89					
90	Cash and Cash Equivalents at End of period	62,996,162	107,237,700		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

NVPWR SCF Footnotes

Quarterly FERC Form 1 - March 31, 2019

Other Assets	\$	774,933
Regulatory Asset for Pension Plan		2,685,308
Pension and Benefit Liability		(11,189,032)
Accumulated Other Comprehensive Income		43,332
Total: Other Net	\$	<u>(7,685,459)</u>

Schedule Page: 120 Line No.: 21 Column: c

NVPWR SCF Footnotes

Quarterly FERC Form 1 - March 31, 2018

Other Assets	\$	3,756,216
Regulatory Asset for Pension Plan		1,851,504
Pension and Benefit Liability		(3,195,282)
Accumulated Other Comprehensive Income		52,287
Total: Other Net	\$	<u>2,464,725</u>

Schedule Page: 120 Line No.: 76 Column: b

NVPWR SCF Footnotes

Quarterly FERC Form 1 - March 31, 2019

Payments for Finance Lease Obligations	\$	(3,722,371)
Deferred financing and debt issuance costs		(2,802,135)
Total: Other Net	\$	<u>(6,524,506)</u>

Schedule Page: 120 Line No.: 76 Column: c

NVPWR SCF Footnotes

Quarterly FERC Form 1 - March 31, 2018

Payments for Finance Lease Obligations	\$	<u>(4,538,161)</u>
----------------------------------------	----	--------------------

[illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-----------------------	-----------------------------------------

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2019 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies, except as disclosed in Note 4, during the three-month period ended March 31, 2019.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2019 and December 31, 2018, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2019 and December 31, 2018, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	March 31, 2019	December 31, 2018
Cash and cash equivalents	\$ 51	\$ 111
Restricted cash and cash equivalents included in other current assets	11	10
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 62	\$ 121

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2019	December 31, 2018
Utility plant:			
Generation	30 - 55 years	\$ 3,725	\$ 3,720
Distribution	20 - 65 years	3,436	3,411
Transmission	45 - 70 years	1,441	1,439
General and intangible plant	5 - 65 years	710	716
Utility plant		9,312	9,286
Accumulated depreciation and amortization		(2,995)	(2,966)
Utility plant, net		6,317	6,320
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,318	6,321
Construction work-in-progress		125	97
Property, plant and equipment, net		\$ 6,443	\$ 6,418

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Leases

Adoption

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. Nevada Power adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative-effect impact to the opening balance of retained earnings at the date of initial adoption.

Nevada Power has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

Leases

Lessee

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output

Nevada Power's operating right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly. The right-of-use assets and lease liabilities for finance leases as of December 31, 2018 have been reclassified from property, plant and equipment, net and current portion of long-term and long-term debt, respectively, to conform to the current period presentation. The following table summarizes Nevada Power's leases recorded on the Consolidated Balance Sheet (in millions):

	<u>As of</u> <u>March 31,</u> <u>2019</u>
Right-of-use assets:	
Operating leases	\$ 15
Finance leases	449
Total right-of-use assets	<u>\$ 464</u>
Lease liabilities:	
Operating leases	\$ 18
Finance leases	462
Total lease liabilities	<u>\$ 480</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Nevada Power's lease costs (in millions):

	Three-Month Period Ended March 31, 2019
Variable	\$ 108
Operating	1
Finance:	
Amortization	3
Interest	10
Total lease costs	\$ 122

Weighted-average remaining lease term (years):

Operating leases	8.1
Finance leases	31.3

Weighted-average discount rate:

Operating leases	4.5%
Finance leases	8.7%

The following table summarizes Nevada Power's supplemental cash flow information relating to leases (in millions):

	Three-Month Period Ended March 31, 2019
Cash paid for amounts included in the measurement of lease liabilities:	
Operating cash flows from operating leases	\$ (1)
Operating cash flows from finance leases	(11)
Financing cash flows from finance leases	(3)
Right-of-use assets obtained in exchange for lease liabilities:	
Finance leases	\$ 1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power has the following remaining lease commitments as of (in millions):

	March 31, 2019			December 31, 2018 ⁽¹⁾		
	Operating	Finance	Total	Operating	Capital	Total
2019	\$ 2	\$ 46	\$ 48	\$ 3	\$ 59	\$ 62
2020	3	58	61	3	59	62
2021	3	62	65	3	61	64
2022	2	60	62	3	60	63
2023	2	50	52	2	50	52
Thereafter	10	711	721	10	709	719
Total undiscounted lease payments	22	987	1,009	\$ 24	\$ 998	\$ 1,022
Less - amounts representing interest	(4)	(525)	(529)			
Lease liabilities	\$ 18	\$ 462	\$ 480			

(1) Amounts included for comparability and accounted for in accordance with ASC Topic 840, "Leases".

(5) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Consolidated Statements of Operations but rather is deferred and recorded as a regulatory asset on the Consolidated Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

2017 Tax Reform

In February 2018, Nevada Power made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review. In January 2019, intervening parties filed statements of intent to participate in the petition for judicial review.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

In June 2018, Station Casinos LLC ("Station"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from an alternative provider and become a distribution only service customer of Nevada Power. In October 2018, the PUCN approved an order allowing Station to purchase energy from another energy supplier subject to conditions, including paying an impact fee of \$15 million. In November 2018, Station filed a petition for reconsideration with the PUCN to allow Station to pay its share of the Renewable Base Tariff Energy Rate in a single lump sum, receive a credit for a portion of impact fees previously paid by past 704B applicants and receive a credit for a portion of incremental transmission revenue associated with expected sales to others. In December 2018, the PUCN issued an order granting reconsideration and reaffirming the October 2018 order. In February 2019, the PUCN issued an order allowing Station to alter their expected transition date from December 1, 2018 to October 1, 2019.

(6) Recent Financing Transactions

Long-Term Debt

In January 2019, Nevada Power issued \$500 million of its 3.70% General and Refunding Mortgage Notes, Series CC, due May 2029. Nevada Power used the net proceeds to repay all of Nevada Power's \$500 million 7.125% General and Refunding Mortgage Notes, Series V, maturing in March 2019.

(7) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts payable to NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2019	December 31, 2018
Qualified Pension Plan -		
Other long-term liabilities	\$ 26	\$ 26
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	9	9
Other Postretirement Plans -		
Other long-term liabilities	1	1

(8) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2019</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds ⁽¹⁾	43	—	—	43
Investment funds	2	—	—	2
	<u>\$ 45</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 49</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (9)</u>	<u>\$ (9)</u>
<u>As of December 31, 2018</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 7	\$ 7
Money market mutual funds ⁽¹⁾	104	—	—	104
Investment funds	1	—	—	1
	<u>\$ 105</u>	<u>\$ —</u>	<u>\$ 7</u>	<u>\$ 112</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (4)</u>

(1) Amounts are included in cash and cash equivalents on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2019 and December 31, 2018, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	
	Ended March 31,	
	2019	2018
Beginning balance	\$ 3	\$ (3)
Changes in fair value recognized in regulatory assets	(9)	(5)
Settlements	1	—
Ending balance	\$ (5)	\$ (8)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of March 31, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,348	\$ 2,722	\$ 2,353	\$ 2,651

(9) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(10) Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods Ended March 31,	
	2019	2018
Customer Revenue:		
Retail:		
Residential	\$ 200	\$ 193
Commercial	90	95
Industrial	70	79
Other	5	6
Total fully bundled	365	373
Distribution only service	7	7
Total retail	372	380
Wholesale, transmission and other	17	10
Total Customer Revenue	389	390
Other revenue	6	5
Total revenue	\$ 395	\$ 395

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2019	2018
Cash (131)	\$ 8	\$ 5
Temporary cash investments (136)	43	91
Total cash and cash equivalents	51	96
Restricted cash and cash equivalents (128)	11	10
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 62	\$ 106

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	2019	2018
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 50	\$ 53
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	(25)	11
Right-of-use assets recognized upon adoption of ASU No. 2016-02	16	
Right-of-use assets obtained in exchange for lease liabilities	1	

(12) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after March 31, 2019, up to May 3, 2019 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 30, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,234,319,537	9,234,319,537		
4	Property Under Capital Leases	474,998,923	474,998,923		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,709,318,460	9,709,318,460		
9	Leased to Others				
10	Held for Future Use	4,910,689	4,910,689		
11	Construction Work in Progress	124,731,716	124,731,716		
12	Acquisition Adjustments	72,798,367	72,798,367		
13	Total Utility Plant (8 thru 12)	9,911,759,232	9,911,759,232		
14	Accum Prov for Depr, Amort, & Depl	3,316,360,088	3,316,360,088		
15	Net Utility Plant (13 less 14)	6,595,399,144	6,595,399,144		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,101,310,795	3,101,310,795		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	170,014,377	170,014,377		
22	Total In Service (18 thru 21)	3,271,325,172	3,271,325,172		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,359,324	1,359,324		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,359,324	1,359,324		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	43,675,592	43,675,592		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,316,360,088	3,316,360,088		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$	345,751,560
Production Plant		3,663,409,512
Asset Retirement Costs Production Plant		16,346,491
Transmission Plant		1,412,632,961
Distribution Plant		3,431,689,554
General Plant		364,481,708
Asset Retirement Costs General Plant		7,751
Total Plant in Service	\$	<u>9,234,319,537</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$	1,358,367,755
Asset Retirement Costs Production Plant		7,522,690
Transmission Plant		422,077,601
Distribution Plant		1,197,794,078
General Plant		115,540,351
Asset Retirement Costs General Plant		8,320
	\$	<u>3,101,310,795</u>

Schedule Page: 200 Line No.: 21 Column: b

Balance is related to intangible plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	345,751,560	170,014,377
2	Steam Production Plant	393,787,205	299,584,227
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,285,968,798	1,066,306,217
7	Transmission	1,412,632,961	422,077,601
8	Distribution	3,431,689,554	1,197,794,079
9	Regional Transmission and Market Operation		
10	General	364,489,459	115,548,671
11	TOTAL (Total of lines 1 through 10)	9,234,319,537	3,271,325,172

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORMAT-MCG4 25 MW	5,631	186201		
3	ORMAT-MCG4 25MW	3,951	186201		
4	ORMAT-MCG4-25MW	3,951	186201		
5	ORMAT-MCG3 TSR	1,374	186201	30,000	186201
6	ORMAT-TUNGSTEN TSR	1,197	186201	30,000	186201
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 119 Amended & Restated	1,284	186201		
23	Company 120 Material Modification	1,732	186201		
24	Company 135 SIS Restudy	151	186201	10,000	186201
25	Company 139 Suspended	6,911	186201		
26	Company 153 Contract Executed	1,108	186201		
27	Company 156 Contract Executed	2,389	186201		
28	Company 160 Contract Issued	7,276	186201		
29	Company 161 Contract Issued	2,979	186201		
30	Company 164 Withdrawn	1,550	186201		
31	Company 165 System Impact Restudy	4,977	186201	75,000	186201
32	Company 166 System Impact Restudy	3,279	186201	75,000	186201
33	Company 168 System Impact Restudy	2,736	186201	75,000	186201
34	Company 169 Withdrawn	2,611	186201		
35	Company 170 System Impact Restudy	3,163	186201	75,000	186201
36	Company 172 System Impact Study	2,619	186201	75,000	186201
37	Company 173 System Impact Study	894	186201	75,000	186201
38	Company 174 System Impact Study	2,692	186201	10,000	186201
39	Company 175 Withdrawn	2,434	186201	10,000	186201
40	Company 176 System Impact Study	2,375	186201	10,000	186201

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 177 System Impact Study	2,412	186201	10,000	186201
23	Company 178 Withdrawn	2,260	186201		
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	1,596,344	20,866	928	105,867	1,511,343	
4	Reid Gardner Projects	1,912,942		407	239,118	1,673,824	
5	Voltage and Volt-Ampere Optimization	2,683,572		407	134,179	2,549,393	
6	Non Standard Metering Trial Program Opt Out	699,240		407	34,962	664,278	
7	Flexible Prepayment Program	6,161,523	123,273			6,284,796	
8	Higgins Transformer	2,561,034	51,239			2,612,273	
9	Renewable Transmission Upgrades	1,096,131		182	54,807	1,041,324	
10	Peabody Coal Settlement	8,224,460		253	641,590	7,582,870	
11	NV Energize	52,612,782		407	939,514	51,673,268	
12	Ely Energy Center Water Rights & Farming	2,971,172		407	371,397	2,599,775	
13	Cancelled Major Projects	43,387,804		407	2,532,138	40,855,666	
14	Plant Decommissioning Costs	221,484,664	5,321,002	407	7,040,757	219,764,909	
15	ON Line Expense Deferral	51,127,032	66,610	407	341,412	50,852,230	
16	Net Metering Rate Difference	2,470,828	1,321,961			3,792,789	
17	Deferred Plant Operating Costs	129,869,886	660,433	407	4,842,987	125,687,332	
18	Mohave Station NBV-Decommissioning	2,765,574	32,302	407	227,400	2,570,476	
19	Sunrise Units NBV-Decommissioning	1,615,168		407, 419	201,896	1,413,272	
20							
21	EXCLUDED FROM NEVADA RETAIL RATE BASE						
22	Merger Goodwill	124,986,312		930	1,237,488	123,748,824	
23	Lenzie Plant Depreciation	57,441,871		407	612,185	56,829,686	
24							
25	OTHER RECOVERY METHOD						
26	Wynn Impact Fee	1,934,378	51,773			1,986,151	
27	Renewable Energy Programs	214,583	3,314,255	254, 557	3,208,780	320,058	
28	Energy Efficiency Programs		20,810,873	254, 908	20,810,873		
29	Energy Efficiency Implementation		1,640,873	254, 440-4	1,640,873		
30	Deferred Energy	47,673,553	42,359,901	557	12,579,523	77,453,931	
31							
32	GAAP ADJUSTMENT						
33	Deferred Risk Management	3,511,543	18,509,089	244, 254	13,221,760	8,798,872	
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	769,002,396	94,284,450		71,019,506	792,267,340	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	Peabody Coal Settlement	08-12002	based on coal purchase timing
11	NV Energize	14-05004	01/2015 - 12/2032
12	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
13	Cancelled Major Projects	14-05004	01/2015 - 12/2020
14	Plant Decommissioning Costs	17-06003	01/2018 - 12/2023
15	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
16	Net Metering Rate Difference	17-07026	*
17	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
18	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
19	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
22	Merger Goodwill	03-10001	04/2004 - 03/2044
23	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
26	Wynn Impact Fee	15-05006	01/2018 - 12/2024
27	Renewable Energy Programs	18-03002	10/2018 - 09/2019
28	Energy Efficiency Programs	18-03002	10/2018 - 09/2019
29	Energy Efficiency Implementation	18-03002	10/2018 - 09/2019
30	Deferred Energy	Various	06/2007 - 09/2019
33	Deferred Risk Management	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction				13,133,749	13,133,749
4	Gain on Property Sales	73,654	421	44,192		29,462
5	Settlement Payment Carry Charges	661,942	407	82,743		579,199
6	Impact Fees-excluding BTER	75,872,953	456	3,311,890	346,508	72,907,571
7	Net Energy Metering	6,555,917	456	739,913	12,737	5,828,741
8	Earning Sharing Mechanism	38,181,899	407	900,000	8,531,434	45,813,333
9	Cancelled IRP Project Credits	2,080,300	407	260,037		1,820,263
10	PUCN Disallowed costs	3,983,195	407	2,123,446	12,295,353	14,155,102
11						
12	OTHER RECOVERY METHOD					
13	BTER Impact Fees	9,953,125	456	663,542		9,289,583
14	Energy Efficiency/Renewable Programs	38,459,250	182, 440-445	94,030,050	93,441,830	37,871,030
15	Temporary Renewable Energy Program	10,679,969	144, 440-445	2,092,627	3,308,465	11,895,807
16						
17	GAAP ADJUSTMENT					
18	Equity Component Carry Charge	46,966,299	419	1,087,925	1,491,811	47,370,185
19	Risk Management	6,617,395	175	14,091,799	11,729,817	4,255,413
20						
21	TAX ADJUSTMENT					
22	Deferred Tax Unamortized ITC	3,456,806	190	34,517		3,422,289
23	Regulatory Deferred Income Taxes	591,690,841	182	3,272,228		588,418,613
24	Excess Deferred Taxes - Unprotected	81,578,122	190, 236, 411	1,516,790	6,069,432	86,130,764
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	916,811,667		124,251,699	*****	942,921,104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019	*
4	Gain on Property Sales	17-06003	3 years from sale date
5	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
6	Impact Fees, excluding BTER	Various	Various
7	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
8	Earning Sharing Mechanism	17-06003	*
9	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
10	PUCN Disallowed Costs	16-06006/17-06003	Various
13	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
14	Energy Efficiency/Renewable Programs	18-03002	10/2018 - 09/2019
15	Temporary Renewable Energy Program	18-03002	10/2018 - 09/2019
18	Equity Component Carry Charges	Various	Various
19	Risk Management	Various	Various
22	Deferred Tax Unamortized ITC	Various	Various
23	Regulatory Deferred Income Taxes	Various	Various
24	Excess Deferred Taxes - Unprotected	18-02010	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 21 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	201,555,331	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	90,780,946	
5	Large (or Ind.) (See Instr. 4)	78,107,986	
6	(444) Public Street and Highway Lighting	2,283,155	
7	(445) Other Sales to Public Authorities	546,021	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	373,273,439	
11	(447) Sales for Resale	26,996,066	
12	TOTAL Sales of Electricity	400,269,505	
13	(Less) (449.1) Provision for Rate Refunds	566,771	
14	TOTAL Revenues Net of Prov. for Refunds	399,702,734	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,006,646	
17	(451) Miscellaneous Service Revenues	1,068,583	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	278,738	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,415,309	
22	(456.1) Revenues from Transmission of Electricity of Others	10,946,801	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	21,716,077	
27	TOTAL Electric Operating Revenues	421,418,811	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,608,245				2
				3
993,011				4
1,658,856				5
42,348				6
32,740				7
				8
				9
4,335,200				10
722,244				11
5,057,444				12
				13
5,057,444				14

Line 12, column (b) includes \$ -16,329,105 of unbilled revenues.

Line 12, column (d) includes -178,514 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$19,966

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	179

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$68,542

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	636

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$18,217

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	190

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 151,188
447020-447043 Other Sales for Resale	26,844,878
Total Sales for Resale	<u>\$ 26,996,066</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 787,270
Remaining Misc. Service Revenue Under \$250,000 Threshold	281,313
Total	<u>\$ 1,068,583</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 1,949,600
DOS Impact Fee and Amort of Impact Fee	6,494,623
Remaining Other Revenue Under \$250,000 Threshold	(28,914)
Total	<u>\$ 8,415,309</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 330,808
456160 Transmission Ancillary Service	1,051,478
456170 Wheeling	2,060,621
456175 Long-Term Transmission Wheeling	7,503,894
Total Revenue from Transmission of Electricity of Others	<u>\$ 10,946,801</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	16,699,117			
3	Steam Power Generation - Maintenance (510-515)	1,259,644			
4	Total Power Production Expenses - Steam Power	17,958,761			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	100,492,237			
12	Other Power Generation - Maintenance (551-554.1)	8,841,410			
13	Total Power Production Expenses - Other Power	109,333,647			
14	Other Power Supply Expenses				
15	Purchased Power (555)	117,415,007			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-26,472,188			
18	Total Other Power Supply Expenses (line 15-17)	90,942,819			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	218,235,227			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	67,441			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	463,528			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	79,538			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	769,075			
32	(562) Station Expenses	175,876			
33	(563) Overhead Line Expenses	112,077			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	159,181			
36	(566) Miscellaneous Transmission Expenses	1,272,770			
37	(567) Rents	11,259,108			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,358,594			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	-17,329			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	300,048			
48	(571) Maintenance Overhead Lines	198,425			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	10,282			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	491,426			
53	Total Transmission Expenses (Lines 39 and 52)	14,850,020			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	4,319,573			
74	Distribution Maintenance Expenses (590-598)	2,225,004			
75	Total Distribution Expenses (Lines 73 and 74)	6,544,577			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	8,827,842			
2	(907-910) Customer Service and Information Expenses	6,222,078			
3	(911-917) Sales Expenses	65,721			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	6,572,202			
7	921 Office Supplies and Expenses	2,142,121			
8	(Less) 922 Administrative Expenses Transferred-Credit	2,581,034			
9	923 Outside Services Employed	1,522,936			
10	924 Property Insurance	213,434			
11	925 Injuries and Damages	1,077,577			
12	926 Employee Pensions and Benefits	5,353,800			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	2,720,613			
15	(Less) 929 Duplicate Charges-Credit	326,712			
16	930.1 General Advertising Expenses				
17	930.2 Miscellaneous General Expenses	-252,390			
18	931 Rents	1,467,547			
19	TOTAL Operation (Total of lines 6 thru 18)	17,910,094			
20	Maintenance				
21	935 Maintenance of General Plant	690,384			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	18,600,478			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 3/31/2019</u>
908020	Energy Efficiency - Deferral	\$ 7,466,543
908030	Energy Efficiency - Amortization	(1,536,605)
Other 907-910	Other Customer Service and Information Expenses	292,140
Total:	Customer Service and Information Expenses	<u>\$ 6,222,078</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Arizona Electric Power Cooperative	Various	CAISO	NF	
2	Arizona Electric Power Cooperative	Various	CAISO	NF	
3	Arizona Electric Power Cooperative	Various	CAISO	NF	
4	Avangrid Renewables LLC	Various	Various	NF	
5	Avangrid Renewables LLC	Various	CAISO	NF	
6	Coral Power LLC	Grant County Power District	CAISO	NF	
7	Coral Power LLC	Various	CAISO	NF	
8	Coral Power LLC	Various	Grant County Power District	NF	
9	Coral Power LLC	TS Powerplant	CAISO	NF	
10	Coral Power LLC	TS Powerplant	Grant County Power District	NF	
11	Coral Power LLC	Unknown	CAISO	NF	
12	Eagle Energy Partners	CAISO	Griffith Energy LLC	NF	
13	Los Angeles Wholesale Marketing	Apex	Los Angeles Department of Water a	SFP	
14	Los Angeles Wholesale Marketing	Los Angeles Department of Water a	Various	SFP	
15	Los Angeles Wholesale Marketing	Apex	Los Angeles Department of Water a	NF	
16	Los Angeles Wholesale Marketing	Apex	Los Angeles Department of Water a	NF	
17	Los Angeles Wholesale Marketing	Apex	Los Angeles Department of Water a	NF	
18	Los Angeles Wholesale Marketing	Los Angeles Department of Water a	Various	NF	
19	MacQuarie Cook Power Inc	Southwest Power Pool	CAISO	NF	
20	MAG Energy Solutions	Southwest Power Pool	CAISO	NF	
21	Morgan Stanley Capital Group Inc	CAISO	Various	LFP	
22	Morgan Stanley Capital Group Inc	CAISO	Various	SFP	
23	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
24	Morgan Stanley Capital Group Inc	Various	Various	SFP	
25	Morgan Stanley Capital Group Inc	NaturEner Wind Watch	CAISO	SFP	
26	Morgan Stanley Capital Group Inc	CAISO	Various	SFP	
27	Morgan Stanley Capital Group Inc	CAISO	Various	SFP	
28	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
29	Morgan Stanley Capital Group Inc	Idaho Power Co.	CAISO	NF	
30	Morgan Stanley Capital Group Inc	Griffith Energy	CAISO	NF	
31	Morgan Stanley Capital Group Inc	Various	Pacificorp West	NF	
32	Morgan Stanley Capital Group Inc	Salt River Project	Nevada Power Co.	NF	
33	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
34	Morgan Stanley Capital Group Inc	Various	Various	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	MCCULLOUGH500	REDB		10	10	1
V1-1,2,8	MEAD230	MERCURY138		69,476	69,476	2
V1-1,2,8	REDB	MERCURY138		10	10	3
V1-1,2,8	GON.IPP	MEAD230		4,320	4,320	4
V1-1,2,8	M345	ELDORADO230		100	100	5
V1-1,2,8	M345	ELDORADO230		2,675	2,675	6
V1-1,2,8	M345	MEAD230		4,166	4,166	7
V1-1,2,8	MEAD230	REDB		612	612	8
V1-1,2,8	NORTHSYS	MEAD230		486	486	9
V1-1,2,8	NORTHSYS	REDB		80	80	10
V1-1,2,8	REDB	MEAD230		163	163	11
V1-1,2,8	GON.IPP	MEAD230		350	350	12
V1-1,2,7	HA500	MCCULLOUGH500		3,000	3,000	13
V1-1,2,7	REDB	MEAD230		180,840	180,840	14
V1-1,2,8	CRYSTAL500	MCCULLOUGH500		28	28	15
V1-1,2,8	HA500	CRYSTAL500		56	56	16
V1-1,2,8	HA500	MCCULLOUGH500		3,654	3,654	17
V1-1,2,8	REDB	MEAD230		31,036	31,036	18
V1-1,2,8	M345	MEAD230		288	288	19
V1-1,2,8	M345	MEAD230		10,694	10,694	20
V1-1,2,7	M345	ELDORADO230		107,950	107,950	21
V1-1,2,7	GON.IPP	REDB		2,400	2,400	22
V1-1,2,7	M345	ELDORADO230		24,744	24,744	23
V1-1,2,7	MEAD230	REDB		27,500	27,500	24
V1-1,2,7	REDB	ELDORADO230		96	96	25
V1-1,2,7	MEAD230	REDB		41,750	41,750	26
V1-1,2,7	GON.IPP	REDB		1,800	1,800	27
V1-1,2,8	M345	ELDORADO230		8,424	8,424	28
V1-1,2,8	ELDORADO230	REDB		28	28	29
V1-1,2,8	GON.IPP	MEAD230		364	364	30
V1-1,2,8	GON.IPP	REDB		482	482	31
V1-1,2,8	M345	ELDORADO230		8,298	8,298	32
V1-1,2,8	MEAD230	REDB		600	600	33
V1-1,2,8	NAVAJO500	MEAD230		872	872	34
			11,097	972,612	972,612	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	59	8	67	1
	351,893	51,139	403,032	2
	59	8	67	3
	21,589	3,145	24,734	4
	594	83	677	5
	13,410	1,953	15,363	6
	23,530	3,355	26,885	7
	3,635	514	4,149	8
	2,887	408	3,295	9
	475	67	542	10
	543	86	629	11
	1,949	279	2,228	12
	12,500	1,786	14,286	13
	735,000	106,149	841,149	14
	162	27	189	15
	333	47	380	16
	21,344	2,812	24,156	17
	170,020	24,582	194,602	18
	964	153	1,117	19
	49,063	7,266	56,329	20
	370,500	57,543	428,043	21
	10,000	1,429	11,429	22
	100,260	14,499	114,759	23
	110,000	16,021	126,021	24
	400	57	457	25
	142,500	22,132	164,632	26
	7,500	1,072	8,572	27
	35,100	5,016	40,116	28
	110	17	127	29
	1,802	263	2,065	30
	2,863	405	3,268	31
	41,103	5,998	47,101	32
	3,564	504	4,068	33
	3,914	582	4,496	34
4,275	9,572,590	1,369,936	10,946,801	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc	Various	Various	NF	
2	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
3	Morgan Stanley Capital Group Inc	Various	Various	AD	
4	Ormat Technologies	TS Powerplant	Los Angeles Department of Water a	LFP	
5	Ormat Technologies	TS Powerplant	Los Angeles Department of Water a	LFP	
6	Ormat Technologies	TS Powerplant	Los Angeles Department of Water a	LFP	
7	Ormat Technologies	TS Powerplant	Los Angeles Department of Water a	LFP	
8	Ormat Technologies	TS Powerplant	Los Angeles Department of Water a	LFP	
9	Ormat Technologies	TS Powerplant	Los Angeles Department of Water a	SFP	
10	Ormat Technologies	TS Powerplant	Los Angeles Dept of Water & Power	SFP	
11	Ormat Technologies	Various	Various	AD	
12	PacifiCorp Electric Operations	PacifiCorp East	CAISO	SFP	
13	PacifiCorp Electric Operations	Salt River Project	Pacificorp East	NF	
14	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
15	Powerex	Various	British Columbia Hydro Authority	SFP	
16	Powerex	Various	CAISO	SFP	
17	Powerex	Western Area Power Administration	CAISO	NF	
18	Powerex	British Columbia Hydro Authority	Western Area Power Administration	NF	
19	Powerex	British Columbia Hydro Authority	Pacificorp East	NF	
20	Powerex	Various	Various	NF	
21	Powerex	Various	CAISO	NF	
22	Powerex	Various	Various	NF	
23	Powerex	Various	Various	NF	
24	Powerex	Western Area Power Adm	CAISO	NF	
25	Rainbow Energy South	Idaho Power Co.	Nevada Power Co.	SFP	
26	Rainbow Energy South	Idaho Power Co.	Nevada Power Co.	NF	
27	Salt River Project	Cove Fort	Salt River Project System	LFP	
28	TEC Energy Inc	Unknown	Unknown	NF	
29	TEC Energy Inc	Unknown	Unknown	NF	
30	Tenaska Energy Management	Idaho Power Co.	CAISO	NF	
31	Tenaska Energy Management	Unknown	Unknown	NF	
32	Tenaska Energy Management	TS Powerplant	Various	NF	
33	Tenaska Energy Management	Various	Various	NF	
34	TransAlta Energy Marketing	Various	Various	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	REDB	ELDORADO230		51	51	1	
V1-1,2,8	REDB	MEAD230		46	46	2	
V1-1,2,7,8	Various	Various				3	
V1-1,2,7	NORTHSYS	CRYSTAL500		4,458	4,458	4	
V1-1,2,7	NORTHSYS	CRYSTAL500		192,151	192,151	5	
V1-1,2,7	NORTHSYS	MEAD230		140,335	140,335	6	
V1-1,2,7	NORTHSYS	CRYSTAL500		96	96	7	
V1-1,2,7	NORTHSYS	CRYSTAL500		336	336	8	
V1-1,2,7	NORTHSYS	CRYSTAL500		3,312	3,312	9	
V1-1,2,7	NORTHSYS	MEAD230		24	24	10	
V1-1,2,7	Various	Various				11	
V1-1,2,7	REDB	MEAD230		432	432	12	
V1-1,2,8	MEAD230	REDB		2,400	2,400	13	
V1-1,2,8	REDB	MEAD230		12,018	12,018	14	
V1-1,2,7	NAVAJO500	REDB		3,216	3,216	15	
V1-1,2,7	REDB	ELDORADO230		5,400	5,400	16	
V1-1,2,8	GON.PAV	ELDORADO230		29,760	29,760	17	
V1-1,2,8	GON.PAV	ELDORADO230		22	22	18	
V1-1,2,8	M345	REDB		500	500	19	
V1-1,2,8	MCCULLOUGH500	REDB		6,148	6,148	20	
V1-1,2,8	MEAD230	ELDORADO230		138	138	21	
V1-1,2,8	MEAD230	REDB		1,697	1,697	22	
V1-1,2,8	NAVAJO500	REDB		3,361	3,361	23	
V1-1,2,8	REDB	ELDORADO230		1,098	1,098	24	
V1-1,2,7	M345	MEAD230		600	600	25	
V1-1,2,8	M345	MEAD230		200	200	26	
V1-1,2,7	REDB	NAVAJO500		18,575	18,575	27	
V1-1,2,8	M345	MEAD230		1	1	28	
V1-1,2,8	M345	ELDORADO230		1	1	29	
V1-1,2,8	M345	MEAD230		233	233	30	
V1-1,2,8	MCCULLOUGH230	MEAD230		5	5	31	
V1-1,2,8	NORTHSYS	MEAD230		148	148	32	
V1-1,2,8	REDB	MEAD230		542	542	33	
V1-1,2,8	M345	MCCULLOUGH500		1,799	1,799	34	
			11,097	972,612	972,612		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	170	27	197	1
	226	33	259	2
	-216,209	-32,717	-248,926	3
	14,820	2,302	17,122	4
	659,490	137,962	797,452	5
	481,650	39,270	520,920	6
	400	57	457	7
	1,513	225	1,738	8
	13,400	1,939	15,339	9
	80	13	93	10
	-305,121	-9,598	-314,719	11
	1,800	257	2,057	12
	14,256	2,016	16,272	13
	57,095	8,398	65,493	14
	12,260	1,821	14,081	15
	21,900	3,166	25,066	16
	98,800	15,345	114,145	17
	94	14	108	18
	2,840	405	3,245	19
	32,641	4,704	37,345	20
	820	116	936	21
	9,723	1,383	11,106	22
	17,654	2,549	20,203	23
	5,149	759	5,908	24
	2,000	316	2,316	25
	666	106	772	26
	185,250	28,772	214,022	27
	6	1	7	28
	6	1	7	29
	1,366	194	1,560	30
	17	3	20	31
	749	109	858	32
	3,175	450	3,625	33
	9,707	1,395	11,102	34
4,275	9,572,590	1,369,936	10,946,801	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	TransAlta Energy Marketing	Various	Various	NF	
2	Various Customers	Unknown	Unknown	OS	
3	Various Customers	Unknown	Unknown	AD	
4	Basic Management Inc	Western Area Power Administration	Basic Management Inc	OLF	
5	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
6	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
7	Caesars Entertainment South	Various	Caesars Entertainment South	OS	
8	CRC-BMI Ancillary Services	N/A	N/A	OS	
9	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS	
10	MGM Resorts NITS	Various	MGM Resorts International	OS	
11	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
12	Southern Nv Water Authority	Various	Southern Nv Water Authority	OS	
13	SWITCH-South	Various	Switch-South	OS	
14	TransAlta Energy Marketing	Various	Various	AD	
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	MEAD230		6,157	6,157	1
V1-7,8	Various	Various				2
V1-7,8	Various	Various				3
RS 61	Mead Substation	Clark Substation	8,106			4
RS 51	Mead Substation	Tortoise Sub	220			5
V4-B	Mead Substation	Tortoise Sub	200			6
V1 1,2,3,5,6,H	Mead230	Southsys	178			7
V1 1,2,3,5,6	N/A	N/A	170			8
V1 1,2,3,5,6,H	Mead230	Southsys	62			9
V1 1,2,3,5,6,H	Mead230	Southsys	329			10
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			11
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	116			12
V1 1,2,3,5,6,H	Mead230	Southsys	216			13
V1 1,2,8	Various	Various				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			11,097	972,612	972,612	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	27,626	4,109	31,735	1
	12,355		12,355	2
	-35,177		-35,177	3
4,275			4,275	4
	314,839		314,839	5
		6,032	6,032	6
	451,131	120,002	571,133	7
		112,572	112,572	8
	153,054	40,701	193,755	9
	820,307	218,156	1,038,463	10
	3,705,000	127,500	3,832,500	11
	281,654	75,075	356,729	12
	461,890	122,846	584,736	13
	11,893	1,745	13,638	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
4,275	9,572,590	1,369,936	10,946,801	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: c

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: l

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 3 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: l

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 11 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 2 Column: l

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.2 Line No.: 3 Column: l

Wind Induced Vibration Settlement Reserve.

Schedule Page: 328.2 Line No.: 4 Column: a

Basic Management Inc - five year written notice to terminate.

Schedule Page: 328.2 Line No.: 5 Column: a

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.2 Line No.: 6 Column: a

Overton Power District No. 5 - Ancillary services provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 7 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 8 Column: a

Ancillary Services only agreement under Open Access Transmission Tariff Volume 1

Schedule Page: 328.2 Line No.: 9 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 10 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 11 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1,
Scheduling system control and dispatch service

Schedule Page: 328.2 Line No.: 12 Column: a

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 13 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 -
Contract Termination date 4/30/19.

Schedule Page: 328.2 Line No.: 14 Column: m

Out of period adjustment accrual timing.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q1		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF					11,704	11,704
2	CAISO-EIM	LFP					116,567	116,567
3	Idaho Power	NF					94	94
4	PacifiCorp	NF	47	47		377	66	443
5	Salt River Project	NF	50	50		124	45	169
6	Western Area Power	NF					30,204	30,204
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		97	97		501	158,680	159,181

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2019/Q1
FOOTNOTE DATA			

Schedule Page: 332	Line No.: 1	Column: g
Transmission losses		
Schedule Page: 332	Line No.: 2	Column: a
CAISO - EIM is the abbreviation of California Independent System Operator Corporation - Energy Imbalance Market		
Schedule Page: 332	Line No.: 2	Column: g
Energy Imbalance Market charges		
Schedule Page: 332	Line No.: 3	Column: g
Transmission Losses		
Schedule Page: 332	Line No.: 4	Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 332	Line No.: 4	Column: g
Transmission Losses		
Schedule Page: 332	Line No.: 5	Column: g
Transmission Losses		
Schedule Page: 332	Line No.: 6	Column: a
Full name is Western Area Power Administration		
Schedule Page: 332	Line No.: 6	Column: g
Transmission Losses		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
-------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	366,791			
3	Net Sales (Account 447)	(81,786)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Amount 555)	572,823			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	857,828			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,586,258	230,926	2,487	2	19
2	February	1,464,600	295,457	2,538	21	19
3	March	1,525,332	195,845	2,155	13	21
4	Total	4,576,190	722,228	7,180		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019		Year/Period of Report End of 2019/Q1		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,511	2	19	2,487	294	679			51
2	February	3,558	21	19	2,538	291	679			50
3	March	3,154	13	21	2,155	290	679			30
4	Total for Quarter 1				7,180	875	2,037			131
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				7,180	875	2,037			131