

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2019/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	02 Year/Period of Report End of <u>2019/Q1</u>
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03 Previous Name and Date of Change (if name changed during year)

/ /

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)
 6100 Neil Rd, Reno, NV 89511

05 Name of Contact Person
 Daniel Morley

06 Title of Contact Person
 Mgr, Financial Reporting

07 Address of Contact Person (Street, City, State, Zip Code)
 6100 Neil Rd, Reno, NV 89511

08 Telephone of Contact Person, Including
 Area Code
 (775) 834-3510

09 This Report Is
 (1) ☒ An Original (2) ☐ A Resubmission


10 Date of Report
 (Mo, Da, Yr)
 05/30/2019

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name
 Michael E. Cole

03 Signature 
 Michael E. Cole

04 Date Signed
 (Mo, Da, Yr)
 05/30/2019

02 Title
 VP and Chief Financial Officer

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019		Year/Period of Report End of 2019/Q1	
LIST OF SCHEDULES (Electric Utility)							
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)				
1	Important Changes During the Quarter	108-109					
2	Comparative Balance Sheet	110-113					
3	Statement of Income for the Quarter	114-117					
4	Statement of Retained Earnings for the Quarter	118-119					
5	Statement of Cash Flows	120-121					
6	Notes to Financial Statements	122-123					
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)					
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201					
9	Electric Plant In Service and Accum Provision For Depr by Function	208					
10	Transmission Service and Generation Interconnection Study Costs	231					
11	Other Regulatory Assets	232					
12	Other Regulatory Liabilities	278					
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301					
14	Regional Transmission Service Revenues (Account 457.1)	302	None				
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b					
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325					
17	Transmission of Electricity for Others	328-330					
18	Transmission of Electricity by ISO/RTOs	331	NA				
19	Transmission of Electricity by Others	332					
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338					
21	Amounts Included in ISO/RTO Settlement Statements	397	None				
22	Monthly Peak Loads and Energy Output	399					
23	Monthly Transmission System Peak Load	400					
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA				

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/30/2019	Year/Period of Report End of 2019/Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The County of Eureka granted a 20-year franchise to provide electrical services to Sierra Pacific Power Company effective March 20, 2019 upon expiration of the previous franchise.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 10 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 1, 2019, Douglas A. Cannon succeeded Paul J. Caudill as Chief Executive Officer and was named President and Chief Executive Officer.

Effective January 1, 2019, Anthony F. Sanchez was named Executive Vice President, Business Development and External Relations and director.

Effective February 1, 2019, Paul J. Caudill, former Chief Executive Officer, retired his position as a director and employee.

Effective March 11, 2019, Jack McGinley was named Vice President, Regulatory.
14. NA.

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Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/30/2019	End of 2019/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,507,354,723	4,472,019,236
3	Construction Work in Progress (107)	200-201	95,805,033	90,308,657
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,603,159,756	4,562,327,893
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,793,346,536	1,789,052,148
6	Net Utility Plant (Enter Total of line 4 less 5)		2,809,813,220	2,773,275,745
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,809,813,220	2,773,275,745
15	Utility Plant Adjustments (116)		-141,048	-141,048
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,960,960	7,065,492
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,138,959	2,128,621
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		6,074,893	5,544,391
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		5,807,274	4,759,180
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		207,760	6,978
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		16,911,928	15,247,420
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,407,857	1,194,623
36	Special Deposits (132-134)		9,333	6,009,629
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		58,601,619	70,292,253
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		38,324,551	42,690,378
41	Other Accounts Receivable (143)		10,669,932	10,405,419
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,685,373	1,686,632
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,589,486	686,395
45	Fuel Stock (151)	227	5,394,604	7,101,794
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	46,026,658	43,988,492
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	361,041	207,447
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		759,398	798,008
57	Prepayments (165)		17,319,272	11,119,299
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		54,682,654	56,758,682
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,989,115	2,336,707
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		207,760	6,978
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		237,242,387	251,895,516
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,295,765	8,505,503
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	169,466,312	158,845,677
73	Prelim. Survey and Investigation Charges (Electric) (183)		18,436	18,400
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,651,529	339,406
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	145,284,009	146,713,524
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		18,521,084	18,955,771
82	Accumulated Deferred Income Taxes (190)	234	332,323,102	332,135,616
83	Unrecovered Purchased Gas Costs (191)		14,686,374	1,219,596
84	Total Deferred Debits (lines 69 through 83)		690,246,611	666,733,493
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,754,073,098	3,707,011,126

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/30/2019	end of 2019/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	175,356,170	152,951,948
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-333,170	-348,040
16	Total Proprietary Capital (lines 2 through 15)		1,286,288,876	1,263,869,784
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Required Bonds (222)	256-257	124,750,000	124,750,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		7,727,244	7,990,440
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		990,538	1,029,624
24	Total Long-Term Debt (lines 18 through 23)		1,127,408,706	1,127,632,816
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		53,581,931	35,727,978
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,383,204	3,264,794
29	Accumulated Provision for Pensions and Benefits (228.3)		41,337,843	47,175,826
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		367,685	217,131
32	Long-Term Portion of Derivative Instrument Liabilities		870,444	341,140
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,359,241	10,245,284
35	Total Other Noncurrent Liabilities (lines 26 through 34)		109,900,348	96,972,153
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		73,930,859	90,882,385
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		42,471,267	26,732,614
41	Customer Deposits (235)		20,971,623	18,263,006
42	Taxes Accrued (236)	262-263	9,702,073	7,684,708
43	Interest Accrued (237)		10,524,098	13,549,208
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		9,172,602	8,213,007
48	Miscellaneous Current and Accrued Liabilities (242)		11,309,674	10,717,606
49	Obligations Under Capital Leases-Current (243)		4,162,936	2,558,424
50	Derivative Instrument Liabilities (244)		1,490,866	737,060
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		870,444	341,140
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		182,865,554	178,996,878
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		26,689,062	27,568,459
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,240,464	2,406,104
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	39,763,837	41,190,267
60	Other Regulatory Liabilities (254)	278	307,859,219	304,508,713
61	Unamortized Gain on Reaquired Debt (257)		135,976	138,028
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		611,084,563	607,627,805
64	Accum. Deferred Income Taxes-Other (283)		59,836,493	56,100,119
65	Total Deferred Credits (lines 56 through 64)		1,047,609,614	1,039,539,495
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,754,073,098	3,707,011,126

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	226,885,433	230,276,551	226,885,433	
3	Operating Expenses					
4	Operation Expenses (401)	320-323	142,367,893	137,837,709	142,367,893	
5	Maintenance Expenses (402)	320-323	8,412,538	5,654,433	8,412,538	
6	Depreciation Expense (403)	336-337	28,673,618	28,835,139	28,673,618	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,471,237	2,903,384	3,471,237	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		2,230,510	2,219,114	2,230,510	
13	(Less) Regulatory Credits (407.4)		3,108,853	3,959,888	3,108,853	
14	Taxes Other Than Income Taxes (408.1)	262-263	6,679,553	7,119,795	6,679,553	
15	Income Taxes - Federal (409.1)	262-263	906,792	-50,445	906,792	
16	- Other (409.1)	262-263	121,250		121,250	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	24,646,856	15,054,742	24,646,856	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	19,509,078	8,774,802	19,509,078	
19	Investment Tax Credit Adj. - Net (411.4)	266	-165,641	-213,869	-165,641	
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		194,726,675	186,625,312	194,726,675	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		32,158,758	43,651,239	32,158,758	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/30/2019	End of 2019/Q1

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
189,219,375	188,226,292	37,666,058	42,050,259			2
						3
119,097,001	110,125,661	23,270,892	27,712,048			4
7,648,516	5,162,078	764,022	492,355			5
25,412,494	25,651,086	3,261,124	3,184,053			6
						7
2,989,554	2,482,699	481,683	420,685			8
						9
						10
						11
2,212,973	2,201,579	17,537	17,535			12
3,108,853	3,959,888					13
6,034,134	6,529,064	645,419	590,731			14
1,722,357	-2,455,567	-815,565	2,405,122			15
121,250						16
21,608,609	14,737,065	3,038,247	317,677			17
17,215,816	7,913,227	2,293,262	861,575			18
-154,976	-202,839	-10,665	-11,030			19
						20
						21
						22
						23
						24
166,367,243	152,357,711	28,359,432	34,267,601			25
22,852,132	35,868,581	9,306,626	7,782,658			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		32,158,758	43,651,239	32,158,758	
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		407,450		407,450	
34	(Less) Expenses of Nonutility Operations (417.1)		21,208	21,544	21,208	
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		716,655	526,433	716,655	
38	Allowance for Other Funds Used During Construction (419.1)		776,740	1,173,881	776,740	
39	Miscellaneous Nonoperating Income (421)		481,948	-48,554	481,948	
40	Gain on Disposition of Property (421.1)		280,020	54,676	280,020	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,641,605	1,684,892	2,641,605	
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		347,460		347,460	
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		116,671	127,412	116,671	
46	Life Insurance (426.2)			63,315		
47	Penalties (426.3)		60	3,152	60	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		104,327	534,103	104,327	
49	Other Deductions (426.5)		964,128	676,570	964,128	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,532,646	1,404,552	1,532,646	
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	35,684	40,121	35,684	
53	Income Taxes-Federal (409.2)	262-263	145,474	50,445	145,474	
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		181,158	90,566	181,158	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		927,801	189,774	927,801	
61	Interest Charges					
62	Interest on Long-Term Debt (427)		10,019,231	9,944,430	10,019,231	
63	Amort. of Debt Disc. and Expense (428)		334,189	321,167	334,189	
64	Amortization of Loss on Required Debt (428.1)		434,688	434,688	434,688	
65	(Less) Amort. of Premium on Debt-Credit (429)		263,196	263,196	263,196	
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		2,052	2,052	2,052	
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		469,096	290,768	469,096	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		309,619	498,605	309,619	
70	Net Interest Charges (Total of lines 62 thru 69)		10,682,337	10,227,200	10,682,337	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		22,404,222	33,613,813	22,404,222	
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		22,404,222	33,613,813	22,404,222	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		146,009,948	54,389,894
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		22,404,222	33,613,813
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		168,414,170	88,003,707
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/30/2019	End of 2019/Q1

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		175,356,170	94,945,707
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	22,404,222	33,613,813
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	32,144,855	31,738,524
5	Unamortized Loss on Required Debt	434,687	434,688
6			
7	Deferred Energy Costs	-27,203,330	9,457,124
8	Deferred Income Taxes (Net)	5,137,778	6,279,941
9	Investment Tax Credit Adjustment (Net)	-165,641	-213,869
10	Net (Increase) Decrease in Receivables	5,272,991	5,517,445
11	Net (Increase) Decrease in Inventory	-445,960	385,893
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,787,276	-7,857,372
14	Net (Increase) Decrease in Other Regulatory Assets	8,387,569	7,978,801
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,042,084	1,059,600
16	(Less) Allowance for Other Funds Used During Construction	776,740	1,173,881
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increases (Decreases) in Other Liabilities	16,540,125	-3,933,195
19	Net Increases (Decreases) in Accrued Taxes and Interest	-1,007,745	-2,022,692
20	Net (Increases) Decreases in Prepayments	-5,544,536	-5,780,405
21	Other, Net	-3,168,852	-182,858
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	60,838,783	75,301,557
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-76,709,328	-52,008,858
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	114,870	-381,210
30	(Less) Allowance for Other Funds Used During Construction	-776,740	-1,173,881
31	Customer Advances for Construction	-879,397	762,567
32	Contributions in Aid of Construction	2,066,946	5,397,660
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-74,630,169	-45,055,960
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-74,630,169	-45,055,960
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-638,216	-403,177
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-638,216	-403,177
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-14,429,602	29,842,420
87			
88	Cash and Cash Equivalents at Beginning of Period	82,255,685	14,034,429
89			
90	Cash and Cash Equivalents at End of period	67,826,083	43,876,849

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

SPPCO SCF Footnotes

Quarterly FERC Form - March 31, 2019

Other Assets	\$ 1,095,149
Regulatory Asset for Pension Plan	1,574,608
Pension and Benefit Liability	(5,853,478)
Accumulated Other Comprehensive Income	14,869
Total: Other Net	<u>\$ (3,168,852)</u>

Schedule Page: 120 Line No.: 21 Column: c

SPPCO SCF Footnotes

Quarterly FERC Form - March 31, 2018

Other Assets	\$ 1,486,341
Regulatory Asset for Pension Plan	672,845
Pension and Benefit Liability	(2,362,917)
Accumulated Other Comprehensive Income	20,873
Total: Other Net	<u>\$ (182,858)</u>

Schedule Page: 120 Line No.: 76 Column: b

SPPCO SCF Footnotes

Quarterly FERC Form - March 31, 2019

Payments for Finance Lease Obligations	\$ (552,852)
Deferred Financing and Debt Issuance Costs	(85,364)
Total: Other Net	<u>\$ (638,216)</u>

Schedule Page: 120 Line No.: 76 Column: c

SPPCO SCF Footnotes

Quarterly FERC Form - March 31, 2018

Payments for Finance Lease Obligations	<u>\$ (403,177)</u>
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Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/30/2019	Year/Period of Report End of 2019/Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2019 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies, except as disclosed in Note 4, during the three-month period ended March 31, 2019.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2019 and December 31, 2018, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2019 and December 31, 2018, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

As of	
March 31, 2019	December 31, 2018
\$ 62	\$ 71
6	5
\$ 68	\$ 76

Cash and cash equivalents

Restricted cash and cash equivalents included in other current assets

Total cash and cash equivalents and restricted cash and cash equivalents

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2019	December 31, 2018
Utility plant:			
Electric generation	25 - 60 years	\$ 1,132	\$ 1,132
Electric distribution	20 - 100 years	1,588	1,568
Electric transmission	50 - 100 years	818	812
Electric general and intangible plant	5 - 70 years	174	185
Natural gas distribution	35 - 70 years	405	403
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	318	321
Utility plant		4,449	4,435
Accumulated depreciation and amortization		(1,585)	(1,583)
Utility plant, net		2,864	2,852
Other non-regulated, net of accumulated depreciation and amortization	70 years	5	5
Plant, net		2,869	2,857
Construction work-in-progress		96	90
Property, plant and equipment, net		\$ 2,965	\$ 2,947

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Leases

Adoption

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. Sierra Pacific adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative-effect impact at the date of initial adoption.

Sierra Pacific has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

Leases

Lessee

Sierra Pacific has non-cancelable operating leases primarily for transmission and delivery assets, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities and vehicles. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific does not include options in its lease calculations unless there is a triggering event indicating Sierra Pacific is reasonably certain to exercise the option. Sierra Pacific's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Sierra Pacific's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific's operating and finance right-of-use assets are recorded in other assets and the operating and finance lease liabilities are recorded in current and long-term other liabilities accordingly. The right-of-use assets and lease liabilities for finance leases as of December 31, 2018 have been reclassified from property, plant and equipment, net and current portion of long-term and long-term debt, respectively, to conform to the current period presentation. The following table summarizes Sierra Pacific's leases recorded on the Balance Sheet (in millions):

	As of
	March 31,
	2019
Right-of-use assets:	
Operating leases	\$ 19
Finance leases	38
Total right-of-use assets	\$ 57
Lease liabilities:	
Operating leases	\$ 19
Finance leases	39
Total lease liabilities	\$ 58

The following table summarizes Sierra Pacific's lease costs (in millions):

	Three-Month Period
	Ended March 31,
	2019
Variable	\$ 15
Operating	—
Finance:	
Amortization	1
Interest	1
Total lease costs	\$ 17

Weighted-average remaining lease term (years):

Operating leases	25.7
Finance leases	23.8

Weighted-average discount rate:

Operating leases	4.9%
Finance leases	7.3%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Sierra Pacific's supplemental cash flow information relating to leases (in millions):

	Three-Month Period Ended March 31, 2019
Cash paid for amounts included in the measurement of lease liabilities:	
Operating cash flows from finance leases	\$ (1)

Sierra Pacific has the following remaining lease commitments as of (in millions):

	March 31, 2019			December 31, 2018 ⁽¹⁾		
	Operating	Finance	Total	Operating	Capital	Total
2019	\$ 2	\$ 4	\$ 6	\$ 2	\$ 6	\$ 8
2020	2	5	7	2	4	6
2021	2	5	7	2	5	7
2022	1	4	5	1	4	5
2023	1	4	5	1	4	5
Thereafter	27	47	74	28	47	75
Total undiscounted lease payments	35	69	104	\$ 36	\$ 70	\$ 106
Less - amounts representing interest	(16)	(30)	(46)			
Lease liabilities	\$ 19	\$ 39	\$ 58			

(1) Amounts included for comparability and accounted for in accordance with ASC Topic 840, "Leases".

(5) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Operations but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2017 Tax Reform

In February 2018, Sierra Pacific made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review. In January 2019, intervening parties filed statements of intent to participate in the petition for judicial review.

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs.

(6) Recent Financing Transactions

Long-Term Debt

In April 2019, Sierra Pacific purchased the following series of bonds that were held by the public: \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036; and \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036. Sierra Pacific purchased the Series 2016C, Series 2016D and Series 2016E bonds as required by the bond indentures.

In April 2019, Sierra Pacific entered into a re-offering of the following series of bonds: \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029; the Series 2016D bonds; the Series 2016E bonds; \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; and \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036. The Series 2016B and Series 2016G bonds were offered at a fixed rate of 1.85%. The Series 2016D, Series 2016E and Series 2016F bonds were offered at a fixed rate of 2.05%. Sierra Pacific previously purchased the Series 2016B, Series 2016F and Series 2016G bonds on their date of issuance to hold for its own account. Sierra Pacific holds the Series 2016C bonds for its own account and potential future outcomes of regulatory proceedings. Sierra Pacific intends to use the net proceeds of the re-offering for general corporate purposes.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended March 31,	
	2019	2018
Federal statutory income tax rate	21%	21%
Effects of ratemaking	—	(5)
Other	—	(1)
Effective income tax rate	21%	15%

(8) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2019	December 31, 2018
Qualified Pension Plan -		
Other long-term liabilities	\$ 19	\$ 19
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	7	7
Other Postretirement Plans -		
Other long-term liabilities	13	13

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2019</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds ⁽¹⁾	34	—	—	34
	<u>\$ 34</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 36</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (1)</u>	<u>\$ (1)</u>
<u>As of December 31, 2018</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds ⁽¹⁾	45	—	—	45
	<u>\$ 45</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 47</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,120	\$ 1,196	\$ 1,120	\$ 1,167

(10) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class, including a reconciliation to Sierra Pacific's reportable segment information included in Note 12 (in millions):

	Three-Month Periods Ended March 31,					
	2019			2018		
	Electric	Gas	Total	Electric	Gas	Total
Customer Revenue						
Retail:						
Residential	\$ 68	\$ 24	\$ 92	\$ 68	\$ 26	\$ 94
Commercial	54	10	64	57	11	68
Industrial	39	3	42	39	3	42
Other	2	—	2	2	—	2
Total fully bundled	163	37	200	166	40	206
Distribution only service	1	—	1	1	—	1
Total Retail	164	37	201	167	40	207
Wholesale, transmission and other	17	—	17	13	—	13
Total Customer Revenue	181	37	218	180	40	220
Other Revenue	1	—	1	1	1	2
Total Revenue	\$ 182	\$ 37	\$ 219	\$ 181	\$ 41	\$ 222

(12) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2019	2018
Cash (131)	\$ 3	\$ 2
Special Deposits (134)	—	6
Temporary cash investments (136)	59	30
Total cash and cash equivalents	\$ 62	\$ 38
Restricted cash and cash equivalents (128)	6	5
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 68	\$ 43

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	2019	2018
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 13	\$ 13
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	(15)	6
Right-of-use assets recognized upon adoption of ASU No. 2016-02	19	
Right-of-use assets obtained in exchange for lease liabilities	1	

(13) Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2019, up to May 3, 2019, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 30, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/30/2019	End of 2019/Q1

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(704,685)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		20,873		
4	Total (lines 2 and 3)		20,873		
5	Balance of Account 219 at End of Preceding Quarter/Year		(683,812)		
6	Balance of Account 219 at Beginning of Current Year		(348,040)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		14,870		
9	Total (lines 7 and 8)		14,870		
10	Balance of Account 219 at End of Current Quarter/Year		(333,170)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,445,456,797	3,712,233,752		
4	Property Under Capital Leases	57,813,532	57,813,532		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,503,270,329	3,770,047,284		
9	Leased to Others				
10	Held for Future Use	4,084,393	2,308,751		
11	Construction Work in Progress	95,805,033	82,493,713		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,603,159,755	3,854,849,748		
14	Accum Prov for Depr, Amort, & Depl	1,793,346,536	1,454,155,330		
15	Net Utility Plant (13 less 14)	2,809,813,219	2,400,694,418		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,680,794,592	1,452,960,298		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	110,985,373			
22	Total In Service (18 thru 21)	1,791,779,965	1,452,960,298		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,566,571	1,195,032		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,566,571	1,195,032		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,793,346,536	1,454,155,330		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
417,211,531				316,011,514	3
					4
					5
					6
					7
417,211,531				316,011,514	8
					9
1,775,642					10
3,537,504				9,773,816	11
					12
422,524,677				325,785,330	13
192,047,649				147,143,557	14
230,477,028				178,641,773	15
					16
					17
191,676,110				36,158,184	18
					19
					20
				110,985,373	21
191,676,110				147,143,557	22
					23
					24
					25
					26
					27
371,539					28
					29
371,539					30
					31
					32
192,047,649				147,143,557	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	39,906,132	21,173,490
2	Steam Production Plant	540,931,674	368,121,150
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	602,292,025	201,637,028
7	Transmission	806,575,337	260,203,315
8	Distribution	1,588,528,617	556,560,394
9	Regional Transmission and Market Operation		
10	General	133,999,967	45,264,921
11	TOTAL (Total of lines 1 through 10)	3,712,233,752	1,452,960,298

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company HD Amended & Restated	756	186201		
23	Company HE Contract Executed	2,368	186201		
24	Company HN System Import Restudy	2,922	186201		
25	Company HP Contract Executed	2,944	186201		
26	Company HQ Contract Executed	13,458	186201		
27	Company HT Facility Restudy	6,325	186201		
28	Company HU Contract Executed	1,311	186201		
29	Company HV Contract Executed	1,270	186201		
30	Company HW Facility Restudy	2,532	186201		
31	Company IA Contract Issued	7,436	186201		
32	Company ID Facility Restudy	7,933	186201		
33	Company IE Stytem Impact Restudy	4,303	186201		
34	Company IF System Impact Restudy	4,244	186201		
35	Company IG Faciltity Restudy	4,519	186201		
36	Company IH Facility Restudy	3,973	186201		
37	Company II Facility Restudy	1,683	186201		
38	Company IJ Facility Restudy	5,313	186201		
39	Company IK Facility Restudy	4,767	186201		
40	Company IL Facility Restudy	5,594	186201		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company IM Facility Restudy	4,152	186201		
23	Company IQ Facility Restudy	4,152	186201	40,000	186201
24	Company IR Facility Study	2,144	186201	75,000	186201
25	Company IT Facility Study	1,121	186201	75,000	186201
26	Company IU Facility Study	1,522	186201	75,000	186201
27	Company IV Facility Study	1,177	186201	75,000	186201
28	Company IW Facility Study	1,359	186201	75,000	186201
29	Company IX Facility Study	1,203	186201	75,000	186201
30	Company IY Facility Study	1,317	186201	75,000	186201
31	Company IZ Facility Study	1,127	186201	75,000	186201
32	Company JB Withdrawn	1,290	186201	75,000	186201
33	Company JC System Impact Restudy	10,664	186201	75,000	186201
34	Company JE Facility Study	994	186201	75,000	186201
35	Company JF Facility Study	11,899	186201	75,000	186201
36	Company JG System Impact Restudy	1,420	186201	75,000	186201
37	Company JH System Impact Restudy	1,283	186201	75,000	186201
38	Company JI Facility Study	2,337	186201	75,000	186201
39	Company JK System Impact Restudy	1,882	186201	75,000	186201
40	Company JM System Impact Restudy	3,663	186201	75,000	186201

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company JM Withdrawn	1,607	186201		
23	Company JO System Impact Restudy	2,619	186201	75,000	186201
24	Company JP Facility Study	1,451	186201	75,000	186201
25	Company JQ Withdrawn	2,835	186201	75,000	186201
26	Company JR Withdrawn	1,708	186201	10,000	186201
27	Company JS Application	1,775	186201	10,000	186201
28	Company JT Application	1,751	186201	10,000	186201
29	Company JU Application	1,547	186201	10,000	186201
30	Company JV Application	1,535	186201	10,000	186201
31	Company JW Application	1,314	186201	10,000	186201
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter / Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	268,203		407	34,983	233,220
3	PG&E Intertie Reconnector	161,478		566	3,273	158,205
4	PG&E Intertie	226,396		566	5,958	220,438
5	Master Meter Projects	197,474	9,559	407	175,914	31,119
6	Non Standard Metering Trial Program Opt Out	445,277		407	27,828	417,449
7	Incremental Rate Case Expenses	2,669,607	67,491	928		2,737,098
8	Obsolete Inventory	167,615		548	10,476	157,139
9	Flexible Prepayment Program	2,309,063	36,853	146		2,345,916
10	BU 1245 OPEB Buy-Down	208,347		926	52,087	156,260
11	Kerotest Gas Valve Remediation	414,859		887	103,716	311,143
12	Piñon Pine Combined Cycle	16,373,803		407	392,970	15,980,833
13	Deferred Risk Management	11,277,096	3,925,674	244-5	3,274,528	11,928,242
14	NV Energize	7,950,680		407	1,033,003	6,917,677
15	Ely Energy Center	1,486,643		407	92,916	1,393,727
16	Merger Goodwill	74,205,450		930	720,987	73,484,463
17	Emma/Blackhawk Projects	2,536,279		407	634,071	1,902,208
18	Energy Efficiency Programs	627,956	7,216,246	254, 908	7,230,052	614,150
19	Renewable Energy Programs	4,457,501	29,976,990	254, 557	32,486,933	1,947,558
20				908		
21	Energy Efficiency Implementation	283,051	425,317	254, 440-4	504,767	203,601
22	Cancelled Major Projects	8,927,367		407	156,615	8,770,752
23	ON Line Expense Deferral	5,636,950	44,039	407	31,371	5,649,618
24	Net Metering Rate Differences	2,005,451	158,739	440-4		2,164,190
25	Deferred Fuel & Purchased Power	793,773	14,408,011	557	671,457	14,530,327
26	Deferred Plant Operating Costs	15,065,789	2,027,744	407		17,093,533
27	Diesel Units Net Book Value/Decommissioning	149,569	5,269	407	37,392	117,446
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	158,845,677	58,301,932		47,681,297	169,466,312

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		05/30/2019	2019/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Master Meter Projects	Various	01/2017 - 12/2019
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Incremental Rate Case Expenses	14-05004	*
8	Obsolete Inventory	16-06006	01/2017 - 12/2022
9	Flexible Prepayment Program	13-06002	*
10	BU 1245 OPEB Buy-Down	16-06006/7	01/2017 - 12/2019
11	Kerotest Gas Valve Remediation	16-06007	01/2017 - 12/2019
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Deferred Risk Management	Various	Various
14	NV Energize	Various	Various
15	Ely Energy Center	16-06006	01/2017 - 12/2022
16	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
16	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
17	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
18	Energy Efficiency Programs	18-03003	10/2018 - 09/2019
19	Renewable Energy Programs	18-03003	10/2018 - 09/2019
21	Energy Efficiency Implementation	18-03003	10/2018 - 09/2019
22	Cancelled Major Projects	16-06006	01/2017 - 12/2022
23	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
24	Net Metering Rate Differences	17-07026	*
25	Deferred Fuel and Purchased Power	17-03002/18-03003	10/2017 - 09/2019
26	Deferred Plant Operating Costs	16-06006	Various
27	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	639,598	190	44,031		595,567
3						
4	Regulatory Deferred Income Taxes	248,311,876	182	1,932,832		246,379,044
5						
6	Excess Deferred Taxes - Unprotected	20,747,770	182, 190	9,812,459	9,925,405	20,860,716
7						
8	Gain on Property Sales	218,705	421	54,676		164,029
9						
10	Impact Fees	1,852,874	456	200,203	17,588	1,670,259
11						
12	Net Energy Metering	676,934	456	22,296	113,542	768,180
13						
14	Risk Management	2,336,707	175	4,847,926	4,500,334	1,989,115
15						
16	Equity Component Carry Charge	1,457,236	419	15,108	259,379	1,701,507
17						
18	Tracy Combined Cycle	3,546,036	407	36,061		3,509,975
19						
20	Tracy Units 1 & 2 Net Book Value	2,304,157	108	5,213	2,991	2,301,935
21						
22	Emma/Blackhawk Credits	39,216	407	9,804		29,412
23						
24	Energy Efficiency/Renewable Programs	12,507,890	182, 440-4	35,276,930	39,431,969	16,662,929
25						
26	Temporary Renewable Energy Program	5,103,881	144, 440-4	998,770	2,048,634	6,153,745
27						
28	Deferred Fuel & Purchased Power		557	17,018	17,018	
29						
30	PUCN Disallowed Costs	4,765,833	Various	114,538	421,511	5,072,806
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	304,508,713		53,387,865	*****	307,859,219

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Excess Deferred Taxes - Unprotected	18-02011/18-02012	*
8	Gain on Property Sales	16-06006	01/2017 - 12/2019
10	Impact Fees	17-05014	04/2018 - 03/2021
12	Net Energy Metering	16-06006	01/2017 - 12/2019
14	Risk Management	Various	Various
16	Equity Component Carry Charges	Various	Various
18	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
20	Tracy Units 1 & 2 Net Book Value	13-06002	*
22	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
24	Energy Efficiency/Renewable Programs	18-03003	10/2018 - 09/2019
26	Temporary Renewable Energy Program	18-03003	10/2018 - 09/2019
28	Deferred Fuel and Purchased Power	18-03003	10/2018 - 09/2019
30	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 2 Column: b

Refer to Note 7 of Notes to Financial Statements on page 122-123 for additional information regarding Sierra Pacific Power Company's income taxes.

Schedule Page: 278 Line No.: 4 Column: b

Refer to the footnote on page 278, line 2, column b.

Schedule Page: 278 Line No.: 6 Column: b

Refer to the footnote on page 278, line 2, column b.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	70,476,538	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	57,119,082	
5	Large (or Ind.) (See Instr. 4)	41,983,569	
6	(444) Public Street and Highway Lighting	1,060,706	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	170,639,895	
11	(447) Sales for Resale	11,503,916	
12	TOTAL Sales of Electricity	182,143,811	
13	(Less) (449.1) Provision for Rate Refunds	137,261	
14	TOTAL Revenues Net of Prov. for Refunds	182,006,550	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	150,488	
17	(451) Miscellaneous Service Revenues	275,603	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	67,002	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,709,400	
22	(456.1) Revenues from Transmission of Electricity of Others	5,010,332	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	7,212,825	
27	TOTAL Electric Operating Revenues	189,219,375	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
654,992				2
				3
707,279				4
1,307,592				5
3,942				6
				7
				8
				9
2,673,805				10
219,054				11
2,892,859				12
				13
2,892,859				14

.Line 12, column (b) includes \$ -4,288,494 of unbilled revenues.

Line 12, column (d) includes -50,927 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$1,060,706

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	3,942

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount</u>
Remaining Other Revenue Under \$250,000 Threshold	\$275,603
Total	<u>\$275,603</u>

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenue – CIAC Amortization and Gross-Ups	\$915,788
Other Electric Revenue – CalPeco TSA	25,568
DOS Impact Fee and Amort of Impact Fee	473,199
Misc Wrong Rate Billing Adjustments	297,740
Remaining Other Revenue Under \$250,000 Threshold	<u>(2,895)</u>
Total	<u>\$1,709,400</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	23,178,573			
3	Steam Power Generation - Maintenance (510-515)	1,568,874			
4	Total Power Production Expenses - Steam Power	24,747,447			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	29,106,657			
12	Other Power Generation - Maintenance (551-554.1)	1,216,378			
13	Total Power Production Expenses - Other Power	30,323,035			
14	Other Power Supply Expenses				
15	Purchased Power (555)	49,480,165			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-6,459,006			
18	Total Other Power Supply Expenses (line 15-17)	43,021,159			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	98,091,641			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	107,673			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	487,155			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	138,768			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	253,339			
32	(562) Station Expenses	237,128			
33	(563) Overhead Line Expenses	186,239			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	85,822			
36	(566) Miscellaneous Transmission Expenses	585,412			
37	(567) Rents	1,193,579			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	3,275,115			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	395,890			
48	(571) Maintenance Overhead Lines	705,866			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	2,490			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,104,246			
53	Total Transmission Expenses (Lines 39 and 52)	4,379,361			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	5,284,662			
74	Distribution Maintenance Expenses (590-598)	3,203,426			
75	Total Distribution Expenses (Lines 73 and 74)	8,488,088			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	2,096,012
2	(907-910) Customer Service and Information Expenses	2,625,069
3	(911-917) Sales Expenses	112,282
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	3,220,952
7	921 Office Supplies and Expenses	1,545,685
8	(Less) 922 Administrative Expenses Transferred-Credit	1,331,400
9	923 Outside Services Employed	1,081,327
10	924 Property Insurance	98,377
11	925 Injuries and Damages	615,152
12	926 Employee Pensions and Benefits	3,357,827
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,446,919
15	(Less) 929 Duplicate Charges-Credit	164,067
16	930.1General Advertising Expenses	
17	930.2Miscellaneous General Expenses	484,263
18	931 Rents	42,438
19	TOTAL Operation (Total of lines 6 thru 18)	10,397,473
20	Maintenance	
21	935 Maintenance of General Plant	555,591
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	10,953,064

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	ARP-LOYALTON TSR	ARP-Loyalton	CAISO	LFP
2	Avangrid Renewables LLC dba Iberdrola	Various	Avangrid Renewables	NF
3	Avangrid Renewables LLC dba Iberdrola	Various	Various	NF
4	Avangrid Renewables LLC dba Iberdrola	Various	Various	NF
5	Coral Power LLC	Gridforce Energy Mgmt	Grant County Power District	SFP
6	Coral Power LLC	CAISO	Grant County Power District	NF
7	Coral Power LLC	Grant County Power District	Sierra Pacific Power Co.	NF
8	Coral Power LLC	Various	Grant County Power District	NF
9	Coral Power LLC	Various	Grant County Power District	NF
10	Coral Power LLC	Various	Barrick	NF
11	Coral Power LLC	TS Power Plant	Grant County Power District	NF
12	Coral Power LLC	PacifiCorp East	Grant County Power District	NF
13	MacQuarie	Grant County Power District	Peppermill	SFP
14	MAG	CAISO	Various	NF
15	Morgan Stanley Capital Group Inc.	CAISO	Various	SFP
16	Morgan Stanley Capital Group Inc.	CAISO	Various	SFP
17	Morgan Stanley Capital Group Inc.	CAISO	Various	NF
18	Morgan Stanley Capital Group Inc.	CAISO	Various	NF
19	Morgan Stanley Capital Group Inc.	CAISO	Various	NF
20	Morgan Stanley Capital Group Inc.	CAISO	Various	NF
21	Morgan Stanley Capital Group Inc.	PacifiCorp East	TS Power Plant	NF
22	Morgan Stanley Capital Group Inc.	Various	Various	AD
23	Ormat Technologies	Various	Various	AD
24	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF
25	Pacific Gas & Electric Company-Utility	Various	Various	AD
26	Patua Project LLC	Patua	Balancing Area of Northern Califo	LFP
27	Plumas Sierra Rural Electric	PacifiCorp East	CAISO	SFP
28	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy	NF
29	Plumas Sierra Rural Electric	Various	Various	NF
30	Powerex	Various	Various	SFP
31	Powerex	Unknown	Unknown	SFP
32	Powerex	Southwest Power Pool	British Columbia Hydro Authority	NF
33	Powerex	Various	British Columbia Hydro Authority	NF
34	Powerex	Southwest Power Pool	British Columbia Hydro Authority	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2	Northsys	Summit120		38,862	38,862	1
V1-1,2,8	GON.IPP	M345		2,967	2,967	2
V1-1,2,8	MEAD230	HILLTOP345		2,776	2,776	3
V1-1,2,8	MEAD230	M345		860	860	4
V1-1,2,8	MEAD230	M345		600	600	5
V1-1,2,8	GON.PAV	M345		662	662	6
V1-1,2,8	M345	NORTHSYS		913	913	7
V1-1,2,8	MEAD230	HILLTOP345		486	486	8
V1-1,2,8	MEAD230	M345		5,144	5,144	9
V1-1,2,8	NAVAJO500	NORTHSYS		1,150	1,150	10
V1-1,2,8	NORTHSYS	M345		605	605	11
V1-1,2,8	REDB	M345		40	40	12
V1-1,2,8	M345	NORTHSYS		15	15	13
V1-1,2,8	MEAD230	M345		896	896	14
V1-1,2,7	GON.IPP	GON.PAV		2,400	2,400	15
V1-1,2,7	GON.IPP	HILLTOP345		1,608	1,608	16
V1-1,2,8	ELDORADO230	HILLTOP345		72	72	17
V1-1,2,8	ELDORADO230	M345		94	94	18
V1-1,2,8	GON.IPP	HILLTOP345		55	55	19
V1-1,2,8	GON.IPP	M345		309	309	20
V1-1,2,8	REDB	M345		57	57	21
V1-1,2,8	Various	Various				22
V1-1,2,7,8	Various	Various				23
V1-1,2,8	NORTHSYS	SUMMIT120		80	80	24
V1-1,2,8	Various	Various				25
V1, 1,2,3,7	Northsys	Hilltop345		103,632	103,632	26
V1-1,2,7	GON.PAV	MARBLE60		10,795	10,795	27
V1-1,2,8	GON.PAV	NORTHSYS		139	139	28
V1-1,2,8	Various	Various				29
V1-1,2,7	Gon.Pav	Hilltop345		28,234	28,234	30
V1-1,2,7	GON.PAV	HILLTOP345		1,272	1,272	31
V1-1,2,8	Mead230	Hilltop345		414	414	32
V1-1,2,8	Navajo500	Hilltop345		3,600	3,600	33
V1-1,2,8	Navajo500	M345		1,200	1,200	34
			1,005	241,229	241,229	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	133,380	24,780	158,160	1
	14,698	2,145	16,843	2
	14,401	2,084	16,485	3
	4,325	629	4,955	4
	2,500	357	2,857	5
	3,804	541	4,345	6
	3,040	484	3,524	7
	2,887	408	3,295	8
	27,429	3,950	31,378	9
	3,895	617	4,512	10
	3,398	485	3,883	11
	133	23	156	12
	50	8	58	13
	4,161	615	4,775	14
	10,000	1,429	11,429	15
	6,400	933	7,333	16
	428	60	488	17
	511	73	585	18
	183	29	212	19
	1,300	196	1,496	20
	190	30	220	21
	181,434	67,492	248,926	22
	305,126	47,349	352,474	23
	475	67	542	24
		5	5	25
	355,680	66,288	421,968	26
	37,050	5,754	42,804	27
	669	98	767	28
	-400		-400	29
	93,860	11,348	105,208	30
	4,240	1,340	5,580	31
	1,440	228	1,668	32
	13,500	2,316	15,816	33
	4,000	632	4,632	34
0	3,899,271	1,111,064	5,010,332	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex	Various	British Columbia Hydro Authority	NF
2	Powerex	Various	Various	NF
3	Powerex	Various	Chelan County Public Utility Dist	NF
4	Powerex	Various	Various	NF
5	Powerex	Various	Various	NF
6	Powerex	Various	Various	NF
7	Powerex	Various	Various	NF
8	Powerex	Western Area Power Administration	British Columbia Hydro Authority	NF
9	Powerex	Various	Various	AD
10	Rainbow Energy Marketing	Unknown	Unknown	NF
11	Rainbow Energy Marketing	Unknown	Unknown	NF
12	Rainbow Energy Marketing	Various	Various	AD
13	Tenaska Power Services	Various	CAISO	NF
14	Tenaska Power Services	TS Power Plant	CAISO	NF
15	Transalta Energy Marketing	Various	Gridforce Energy Management	NF
16	Transalta Energy Marketing	Various	Various	NF
17	Utah Assoc Muni Power Sys	Unknown	Unknown	NF
18	Various Customers	Unknown	Unknown	OS
19	Various Customers	Unknown	Unknown	AD
20	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
21	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO
22	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO
23	Caesars Entertainment North	Various	Caesars Entertainment	FNO
24	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
25	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
26	Peppermill	Various	Peppermill	FNO
27	Switch-North	Various	Switch-North	FNO
28	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Gon.Pav	Hilltop345		343	343	1
V1-1,2,8	McCulloug500	Hilltop345		16,570	16,570	2
V1-1,2,8	McCulloug500	M345		103	103	3
V1-1,2,8	Mead230	Hilltop345		3,745	3,745	4
V1-1,2,8	Mead230	M345		417	417	5
V1-1,2,8	Navajo500	Hilltop345		4,577	4,577	6
V1-1,2,8	Navajo500	M345		1,135	1,135	7
V1-1,2,8	REDB	M345		360	360	8
V1-1,2,8	Various	Various				9
V1-1,2,8	REDB	M345		840	840	10
V1-1,2,8	MEAD230	M345		960	960	11
V1-1,2,8	Various	Various				12
V1-1,2,8	MEAD230	SUMMIT120		257	257	13
V1-1,2,8	NORTHSYS	SUMMIT120		104	104	14
V1-1,2,8	MCCULLOUG500	M345		85	85	15
V1-1,2,8	MEAD230	M345		924	924	16
V1-1,2,8	REDB	NORTHSYS		872	872	17
V1-1A	Various	Various				18
V1-7,8	Various	Various				19
V1	M345	Barrick	483			20
V1	Hilltop345	Northsys	18			21
V1	Hilltop345	Northsys	213			22
V1	M345	Northsys	22			23
V1	Gonder.Pav	Fallon	37			24
V1	Gonder.Pav	Mt. Wheeler	108			25
V1	M345	Northsys	19			26
V1	M345	Northsys	17			27
V1	Gon.IPP	Truckee Donner	88			28
						29
						30
						31
						32
						33
						34
			1,005	241,229	241,229	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,562	232	1,794	1
	85,673	12,404	98,077	2
	343	55	398	3
	19,387	2,806	22,194	4
	2,075	303	2,378	5
	22,643	3,305	25,948	6
	5,134	762	5,897	7
	1,199	190	1,389	8
		2,264	2,264	9
	4,000	572	4,572	10
	3,500	500	4,000	11
		172	172	12
	1,527	216	1,742	13
	550	77	627	14
	505	74	579	15
	3,649	558	4,207	16
	4,658	670	5,328	17
		7,791	7,791	18
	-14,612		-14,612	19
	1,254,244	356,730	1,610,973	20
	49,044	13,056	62,100	21
	575,683	153,109	728,792	22
	55,143	14,657	69,799	23
	92,818	49,117	141,934	24
	142,870	154,644	297,514	25
	48,083	12,774	60,857	26
	45,844	12,199	58,043	27
	259,562	69,034	328,596	28
				29
				30
				31
				32
				33
				34
0	3,899,271	1,111,064	5,010,332	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: b

This footnote applies to all occurrences of PacifiCorp On Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: l

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 23 Column: l

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: l

Loss payback energy.

Schedule Page: 328 Line No.: 29 Column: l

Out of period adjustment Dec. accrual adjustment.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Revenue correction.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Revenue correction.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 19 Column: l

Wind Induced Vibration Settlement Reserve.

Schedule Page: 328.1 Line No.: 20 Column: a

Barrick GoldStrike Transmission Contract Term date is 10/30/2050. Ancillary service provided.

Schedule Page: 328.1 Line No.: 21 Column: a

Bonneville Power Administration Transmission Contract Term date is 10/1/2028. Ancillary service provided.

Schedule Page: 328.1 Line No.: 22 Column: a

Bonneville Power Administration Contract Term date is 1/1/2029. Ancillary service provided.

Schedule Page: 328.1 Line No.: 23 Column: a

Caesars Entertainment North Transmission Contract Termination Date is 12/31/2022.

Schedule Page: 328.1 Line No.: 24 Column: a

City of Fallon - Transmission contract termination date is 2025. City of Fallon - Ancillary services provided.

Schedule Page: 328.1 Line No.: 25 Column: a

Mt. Wheeler Network Transmission Service Contract began August 1, 2012.

Schedule Page: 328.1 Line No.: 26 Column: a

Peppermill Transmission Service Contract began April 1, 2018 termination date is March 31, 2048.

Schedule Page: 328.1 Line No.: 27 Column: a

Switch North Transmission Service Contract began July 1, 2017 termination date is 6/30/2047.

Schedule Page: 328.1 Line No.: 28 Column: a

Truckee Donner PUD - Transmission contract termination date is 2047. Truckee Donner PUD - Ancillary services provided.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019		Year/Period of Report End of 2019/Q1	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					5,472	5,472
2	Nevada Power Company	OS					77,616	77,616
3	Wells Rural Electric Co	OS			2,734			2,734
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,734		83,088	85,822

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator Corporation's Energy Imbalance Market grid management fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019		Year/Period of Report End of 2019/Q1	
Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)	
1	Intangible Plant			682,060		682,060	
2	Steam Production Plant	6,304,685				6,304,685	
3	Nuclear Production Plant						
4	Hydraulic Production Plant Conv						
5	Hydraulic Production Plant - Pumped Storage						
6	Other Production Plant	5,515,740				5,515,740	
7	Transmission Plant	3,263,586				3,263,586	
8	Distribution Plant	6,504,079				6,504,079	
9	General Plant	1,920,589				1,920,589	
10	Common Plant	1,903,815		2,307,494		4,211,309	
11	TOTAL ELECTRIC (lines 2 through 10)	25,412,494		2,989,554		28,402,048	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of 2019/Q1	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	962,470	29,882	1,425	2	1900
2	February	903,626	15,741	1,562	23	1000
3	March	751,615	16,300	1,353	29	1500
4	Total	2,617,711	61,923	4,340		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/30/2019		Year/Period of Report End of 2019/Q1		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,854	2	19	1,425	314	115			
2	February	2,010	23	10	1,562	333	115			
3	March	1,823	29	15	1,353	356	114			
4	Total for Quarter 1				4,340	1,003	344			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				4,340	1,003	344			