	THIS FIL	ING IS	
Item 1: 🗵 An Ini Subm	, ,	OR 🗌	Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 12/31/2020) Form 3-Q Approved OMB No.1902-0205

(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of

2019/Q1

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2019/Q1 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121 05 Name of Contact Person 06 Title of Contact Person Joseph M. Lillo Vice President 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 08 Telephone of Contact Person, Including Area Code This Report Is: 10 Date of Report X An Original (Mo, Da, Yr) (1) 402-398-7333 A Resubmission (2)QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph Lillo Vice President 13 Signature 14 Date Signed 05/30/2019 /s/ Joseph Lillo Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any

false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Nam		This Report I	s:	Date of Report	Year/Period of Report
Keri	n River Gas Transmission Company	(1) \(\begin{array}{c} \Angle \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		(Mo, Da, Yr) / /	End of <u>2019/Q1</u>
	List of Schedules (Nat	<u> </u>	esubmission		
				matica or one synta	harra haan yanadad
	ter in column (d) the terms "none," "not applicable," or "NA" as app ertain pages. Omit pages where the responses are "none," "not a			mation of amounts	nave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line	Tide of confedence		Page No.	Dute Neviscu	Nomano
No.	(a)		(b)	(c)	(d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year		108		
2	Comparative Balance Sheet		110-113		
3	Statement of Income for the Year		114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities		117		
5	Statement of Retained Earnings for the Year		118-119		
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	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	Donlotton	200-201		wh
8 9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	Deblerion	210		
10	Other Regulatory Assets		232		
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12	Monthly Quantity & Revenue Data		299		
13	Natural Gas Company- Gas Revenues and Dekatherms		309		
14	Gas Production and Other Gas Supply Expenses		310		
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17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 40	04.3, 405)			
	(Except Amort of Acqusition Adjustments)		339		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas		520		
19	Shipper Supplied Gas for the Current Quarter		521		
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	11	2019/Q1
Imp	oortant Changes During the Quarter/Ye	ar	

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- ulfilliated during the year. 40. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, erson had a
- mount of
- curred during
- percent to which the orogram(s).

security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such permaterial interest. 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate a increase or decrease for each revenue classification. State the number of customers affected. 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurrently that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management participates in any to regain at least a 30 percent proprietary ratio.
1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. Refer to Note 6 in the Notes to the Financial Statements on page 122.
10. None
11. None
12. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1
Imp	oortant Changes During the Quarter/Yea	ır	

13. Not applicable

	e of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	River Gas Transmission Company	(2)	A Resubmission	11	End of <u>2019/Q1</u>
	Comparative Balance S	neet (Asse	ts and Other Debi	ts)	***************************************
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)		(b)	(c)	12/31 (d)
1	UTILITY PLANT	***************************************			
2	Utility Plant (101-106, 114)		200-201	2,908,108,371	2,895,350,034
3	Construction Work in Progress (107)		200-201	5,157,700	5,956,482
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,913,266,071	2,901,306,516
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,391,482,313	1,379,172,870
6	Net Utility Plant (Total of line 4 less 5)			1,521,783,758	1,522,133,646
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	0.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			1,521,783,758	1,522,133,646
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)		- 11	0	0
27	Other Special Funds (128)			7,190,838	19,239,487
28	Long-Term Portion of Derivative Assets (175)			0	
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		7,190,838	19,239,487
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)	-		1,649,339	1,670,663
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	26,967,135	23,837,662
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			15,496,420	21,140,459
38	Other Accounts Receivable (143)			2,868,980	2,566
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			4,545,939	4,438,398
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0
					V 1.43

	e of Respondent River Gas Transmission Company	This Rep (1) X (2)	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q1
	Comparative Balance Sheet (l	_ll ntinued)	
Line No.	Title of Account (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		(6)	0	0
45	Plant Materials and Operating Supplies (154)			12,462,189	12,476,562
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	34.3)	220	0	0
54	Prepayments (165)		230	870,943	1,318,184
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)	······	*******	0	0
57	Rents Receivable (172)		***************************************	0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			2,016,357	3,750,767
60	Derivative Instrument Assets (175)			0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			2,311,064	2,668,030
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	s (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			69,188,366	71,303,291
65	DEFERRED DEBITS		-		
66	Unamortized Debt Expense (181)			0	0
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	158,577,012	156,233,905
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		667,756	226,702
72	Clearing Accounts (184)		***************************************	0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	0	0
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)	***************************************		0	0
78	Accumulated Deferred Income Taxes (190)		234-235	142,515,868	143,604,197
79	Unrecovered Purchased Gas Costs (191)		***************************************	0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			301,760,636	300,064,804
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))		1,899,923,598	1,912,741,228

	e of Respondent River Gas Transmission Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission		End of <u>2019/Q1</u>
		eet (Liabilities and Other C		
Line No.	Title of Account	Reference Page Number	Quarter/Year	Prior Year End Balance 12/31
	(a)	(b)	Balance	(d)
1	PROPRIETARY CAPITAL	050.054		4
2	Common Stock Issued (201)	250-251	1	1
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	1,229,271,246	1,229,271,246
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	(278,436,823)	(272,728,225)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	1,729,900	1,997,100
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		952,564,324	958,540,122
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		13,511,366	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,752	0
29	Accumulated Provision for Pensions and Benefits (228.3)		2,601,327	2,583,436
30 31	Accumulated Miscellaneous Operating Provisions (228.4) Accumulated Provision for Rate Refunds (229)		0	595,518

Comparative Balance Sheet (Lia Title of Account (a) Portion of Derivative Instrument Liabilities Portion of Derivative Instrument Liabilities - Hedges ement Obligations (230) her Noncurrent Liabilities (Total of lines 26 thru 34) AND ACRUED LIABILITIES tion of Long-Term Debt ble (231) ayable (232) ble to Associated Companies (233) ayable to Associated Companies (234) eposits (235) ued (236) rued (237) eclared (238) ng-Term Debt (239) erest (240) ons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243) estrument Liabilities (244)	(2) A Resubmi bilities and Other Crange Number Crange Numb	edits)(continued) nce Curr mber E Qua B	7 / / prent Year End of arter/Year alance 0 0 0 0 16,114,445 0 0 0 6,731,559 0 272,107 1,174,544 18,152,463 18,894 0 0 0 0 79,763 4,921,938	Prior Year End Balance 12/31 (d) 3,178,95: 17,688,95: 743,99: 14,294,00: 6,163,58: 18,894 (0) 117,628 5,652,258
(a) Portion of Derivative Instrument Liabilities Portion of Derivative Instrument Liabilities - Hedges ement Obligations (230) her Noncurrent Liabilities (Total of lines 26 thru 34) AND ACCRUED LIABILITIES tion of Long-Term Debt ble (231) ayable (232) ble to Associated Companies (233) ayable to Associated Companies (234) eposits (235) ued (236) rued (237) eclared (238) ng-Term Debt (239) erest (240) ons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)	Refere Page Nu (b)	nce Currimber E Qua B.	rent Year End of arter/Year alance 0 0 0 16,114,445 0 0 6,731,559 0 272,107 1,174,544 18,152,463 18,894 0 0 0 79,763	End Balance 12/31 (d) 3,178,95 17,688,95 743,99 14,294,00 6,163,58 18,894
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eposits (235) ued (236) rued (237) eclared (238) ng-Term Debt (239) erest (240) ons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)			1,174,544 18,152,463 18,894 0 0 0 79,763	14,294,007 6,163,587 18,894 (((((117,628
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rued (237) reclared (238) rig-Term Debt (239) rest (240) rons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)			18,894 0 0 0 0 79,763	18,894 (((117,62
reclared (238) rig-Term Debt (239) rest (240) rons Payable (241) rus Current and Accrued Liabilities (242) Under Capital Leases-Current (243)	268		0 0 0 79,763	((117,62
ng-Term Debt (239) erest (240) ons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)	268		0 0 79,763	((117,62
orest (240) ons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)	268		79,763	117,62
ons Payable (241) us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)	268		79,763	117,62
us Current and Accrued Liabilities (242) Under Capital Leases-Current (243)	268			
Under Capital Leases-Current (243)			.,02.,000	
			771,715	0,002,200
1-11-11-11-11-1-1-1-1			0	(
-Term Portion of Derivative Instrument Liabilities			0	(
nstrument Liabilities - Hedges (245)			0	(
	s		0	(
	-		32.122.983	44,679,313
			2.663.627	2,533,648
<u> </u>				. (
				
	269			(
				524,730,060
· · · · · · · · · · · · · · · · · · ·				(
				(
·	.,		_	337,708,74
				41,370,393
				906,342,839
	66)	1		1,912,741,228
	Term Portion of Derivative Instrument Liabilities - Hedge rrent and Accrued Liabilities (Total of lines 37 thru 54) CREDITS dvances for Construction (252) d Deferred Investment Tax Credits (255) ins from Disposition of Utility Plant (256) red Credits (253) atory Liabilities (254) d Gain on Reacquired Debt (257) d Deferred Income Taxes - Accelerated Amortization (28) d Deferred Income Taxes - Other Property (282) d Deferred Income Taxes - Other (283) ferred Credits (Total of lines 57 thru 65)	Term Portion of Derivative Instrument Liabilities - Hedges rrent and Accrued Liabilities (Total of lines 37 thru 54) CREDITS dvances for Construction (252) d Deferred Investment Tax Credits (255) lins from Disposition of Utility Plant (256) red Credits (253) atory Liabilities (254) d Gain on Reacquired Debt (257) d Deferred Income Taxes - Accelerated Amortization (281) d Deferred Income Taxes - Other Property (282) d Deferred Income Taxes - Other (283)	Term Portion of Derivative Instrument Liabilities - Hedges rrent and Accrued Liabilities (Total of lines 37 thru 54) CREDITS dvances for Construction (252) d Deferred Investment Tax Credits (255) ins from Disposition of Utility Plant (256) red Credits (253) atory Liabilities (254) d Gain on Reacquired Debt (257) d Deferred Income Taxes - Accelerated Amortization (281) d Deferred Income Taxes - Other Property (282) d Deferred Income Taxes - Other (283) ferred Credits (Total of lines 57 thru 65)	Term Portion of Derivative Instrument Liabilities - Hedges 7

Var	ne of Respondent	Th (1	nis Report Is:) X An Original	Date of (Mo, Da		ar/Period of Repor
Kei	n River Gas Transmission Company	(2	· — -			nd of <u>2019/Q1</u>
	*	Statement	of Income			
Recther Repaired Representation Repr	cort in column (d) the balance for the reporting quarter and in column (e) to cort in column (f) the quarter to date amounts for electric utility function; in utility function for the current year quarter. Coort in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote. Codditional columns are needed place them in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, so	Jtility Plant Le Ints in column (i) Jtility Plant Le Ints in column e manner as a ts 404.1, 404. y account thei contingency o ower or gas p or factors whi made or receiv justments ma atement of Inc ting mehods r ive the appro om that reporte	the quarter to date amount to date amount the quarter to date and 413 and	ther utility columnin a above. 5.7.2. 5 of a material amount year effected the she utility to retain such year end expense a be included at page 1 which had an effect on uch changes.	and in (i) the quarter to and in (k) the quarter to similar manner to a at may need to be man gross revenues or cost in revenues or recove at of any rate proceeding accounts. 22. net income, including	o date amounts for utility department. de to the utility's sts to which the ramounts paid with ang affecting revenues
ine.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
No.	UTILITY OF THE WOOD					
No. 1	UTILITY OPERATING INCOME	300.301	70 123 /10		70 123 /10	
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400)	300-301	70,123,419	78,996,782	70,123,419	78,996,78
No. 1 2 3	UTILITY OPERATING INCOME	300-301 317-325	70,123,419 12,050,713		70,123,419 12,050,713	78,996,78
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses		A STATE OF THE STA	78,996,782		78,996,78 9,002,74
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	317-325	12,050,713	78,996,782 9,002,748	12,050,713	78,996,78 9,002,74 167,06
No. 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	317-325 317-325	12,050,713 227,289	78,996,782 9,002,748 167,068	12,050,713 227,289	and the second of the second
No. 1 2 3 4 5 6	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	317-325 317-325 336-338	12,050,713 227,289 14,977,333	78,996,782 9,002,748 167,068 14,848,388	12,050,713 227,289	78,996,78 9,002,74 167,06 14,848,38
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	317-325 317-325 336-338 336-338	12,050,713 227,289 14,977,333 0	78,996,782 9,002,748 167,068 14,848,388 0	12,050,713 227,289 14,977,333 0	78,996,78 9,002,74 167,06 14,848,38
	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)	317-325 317-325 336-338 336-338 336-338	12,050,713 227,289 14,977,333 0	78,996,782 9,002,748 167,068 14,848,388 0 682,613	12,050,713 227,289 14,977,333 0	78,996,78 9,002,74 167,06 14,848,38
No. 1 2 3 4 4 5 6 6 7 8 8 9 10 11	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)	317-325 317-325 336-338 336-338 336-338	12,050,713 227,289 14,977,333 0 715,325 0 0	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0	12,050,713 227,289 14,977,333 0	78,996,78 9,002,74 167,06 14,848,38 682,61
No. 1 2 3 3 4 4 5 5 6 6 7 8 8 9 1 0 1 1 2 2	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)	317-325 317-325 336-338 336-338 336-338	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968	9,002,748 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968	78,996,76 9,002,74 167,06 14,848,38 682,61
No. 1 2 3 4 5 6 7 8 9 1 1 1 2 1 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	317-325 317-325 336-338 336-338 336-338 336-338	12,050,713 227,289 14,977,333 0 715,325 0 0 0 0 2,386,968 11,357,745	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 0 13,088,040 4,189,684	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745	78,996,78 9,002,7 ² 167,06 14,848,38 682,61 13,088,0 ⁴ 4,189,68
No. 1 2 3 4 5 5 6 6 7 7 8 8 9 10 11 12 13 14	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operating Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than income Taxes (408.1)	317-325 317-325 336-338 336-338 336-338 336-338	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420	12,050,713 227,289 14,977,333 0 715,325 0 0 0 0 2,386,968 11,357,745 3,150,427	78,996,78 9,002,74 167,06 14,848,38 682,61 13,088,04 4,189,68 3,295,42
No. 1 2 3 4 5 6 7 8 9 0 1 1 2 3 4 5 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 7 8 9 6 6 6 7 8 8 9 6 6 6 7 8 8 9 6 6 6 6 7 8 8 9 6 6 6 6 7 8 8 9 6 6 6 6 7 8 8 9 6 6 6 6 6 7 8 8 9 6 6 6 6 7 8 8 9 6 6 6 6 6 7 8 8 8 9 6 6 6 6 6 7 8 8 8 9 6 6 6 6 6 7 8 8 9 6 6 6 6 6 7 8 8 9 6 6 6 6 7 8 8 8 9 6 6 6 6 6 7 8 8 8 9 6 6 6 6 6 6 7 8 8 8 9 6 6 6 6 6 7 8 8 8 9 6 6 6 6 6 6 7 8 8 8 8 9 6 6 6 6 6 7 8 8 8 9 6 6 6 6 6 7 8 8 8 8 9 6 6 6 6 6 6 7 8 8 8 8 9 6 6 6 6 6 6 7 8 8 8 8 9 6 6 6 6 6 6 7 8 8 8 8 9 6 6 6 6 6 6 7 8 8 8 8 8 9 8 8 8 8 8 8 8 8 8 8 8 8 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operating Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096	78,996,78 9,002,74 167,06 14,848,36 682,61 13,088,04 4,189,68 3,295,42 9,540,91
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020	78,996,78 9,002,74 167,06 14,848,36 682,61 13,088,04 4,189,66 3,295,42 9,540,91 2,374,16
No. 1 2 3 4 5 6 7 8 9 0 1 1 2 3 4 1 5 6 7 7 7 8 7 8 7 8 7 8 7 8 8 9 7 8 7 8 8 9 8 9	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,78 9,002,74 167,06 14,848,38 682,61 13,088,04 4,189,68 3,295,42 9,540,91 2,374,18 8,821,37
No. 1 2 3 4 5 6 7 8 9 1 1 2 3 4 1 5 6 1 7 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020	78,996,76 9,002,74 167,06 14,848,38 682,61 13,088,04 4,189,68 3,295,42 9,540,91 2,374,18 8,821,37 12,261,26
No. 1 2 3 4 5 6 7 8 9 0 1 1 2 3 4 5 6 7 8 9 0 1 1 7 8 9	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expenses (403) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,76 9,002,74 167,06 14,848,36 682,61 13,088,04 4,189,66 3,295,42 9,540,91 2,374,16 8,821,37 12,261,26
No. 1 2 3 4 5 6 7 8 9 0 1 1 2 1 3 4 5 6 7 8 9 0 1 1 2 1 8 9 0 0 1 1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,78 9,002,74 167,06 14,848,36 682,61 13,088,04 4,189,66 3,295,42 9,540,91 2,374,18 8,821,37 12,261,26
No. 1 2 3 4 5 6 6 7 8 9 10 11 2 3 14 5 6 6 17 8 19 20 21	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,76 9,002,74 167,06 14,848,36 682,61 13,088,04 4,189,68
No. 1 2 3 4 5 6 7 8 9 1 1 1 2 1 3	Gas Operating Revenues (400) Operating Expenses Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,78 9,002,74 167,06 14,848,38 682,61 13,088,04 4,189,68 3,295,42 9,540,91 2,374,18 8,821,37 12,261,26
No. 1 2 3 4 5 6 7 8 9 1 1 1 2 3 4 1 5 6 1 7 8 9 2 1 2 2 1 2 2	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0 0	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,78 9,002,74 167,06 14,848,38 682,61 13,088,04 4,189,68 3,295,42 9,540,91 2,374,18 8,821,37 12,261,26
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20 21 22 23	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,782 9,002,748 167,068 14,848,388 0 682,613 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0 0 0	12,050,713 227,289 14,977,333 0 715,325 0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	78,996,76 9,002,74 167,06 14,848,36 682,61 13,088,04 4,189,68 3,295,42 9,540,91 2,374,18 8,821,37 12,261,26

Kerr	n River Gas Transmissio		(1)	s Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		n Company	(2)	A Resubmission	11	End of <u>2019/Q1</u>
			Statement o	of Income	-	
Line No.		Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1			70,123,419	78,996,782	0	0
3	0	U sas	70,123,419	70,990,762		V
4	0	0	12,050,713	9,002,748	0	0
5	0	0	227,289	167,068	0	0
6 7	0	0	14,977,333	14,848,388	0	0
	0	0	715,325			
8		ı v			0	0
9	0	0	0	0	0	
9 10	0	0	0 0	0	0	0 0
9 10 11	0	0 0 0	0 0 0	0 0	0 0 0	0 0 0
9 10 11 12	0 0 0	0 0 0	0 0 0 2,386,968	0 0 0 13,088,040	0 0 0	0 0 0 0
9 10 11	0	0 0 0	0 0 0 2,386,968 11,357,745 3,150,427	0 0 0 13,088,040 4,189,684 3,295,420	0 0 0 0 0	0 0 0 0 0 0
9 10 11 12 13 14 15	0 0 0 0 0	0 0 0 0 0 0	0 0 0 2,386,968 11,357,745 3,150,427 7,904,096	0 0 0 13,088,040 4,189,684 3,295,420 9,540,911	0 0 0 0 0	0 0 0 0 0 0 0
9 10 11 12 13 14 15 16	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020	0 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180	0 0 0 0 0 0	0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306	0 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020	0 0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180	0 0 0 0 0 0	0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16 17 18 19 20	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306 11,173,100 0	0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306 11,173,100 0	0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306 11,173,100 0 0	0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306 11,173,100 0	0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 2,386,968 11,357,745 3,150,427 7,904,096 1,865,020 12,172,306 11,173,100 0 0	0 0 13,088,040 4,189,684 3,295,420 9,540,911 2,374,180 8,821,370 12,261,269 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Nan	ne of Respondent		This Report Is:	Date of (Mo, Da	Report Yr)	Year/Period of Report
Ker	n River Gas Transmission Company	(2) A Resubmiss			End of <u>2019/Q1</u>
	Stat	ement of In	come(continued)			
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarte (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		37,204,787	33,626,997	37,204,	787 33,626,997
28	OTHER INCOME AND DEDUCTIONS	************				
29	Other Income		7			
30	Nonutility Operating Income		and the second			
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0		0 0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0		0 0
33	Revenues from Nonutility Operations (417)		0	0		0 0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0		0 0
35	Nonoperating Rental Income (418)		0	0		0 0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0		0 0
37	Interest and Dividend Income (419)		47,536	65,099		536 65,099
38	Allowance for Other Funds Used During Construction (419.1)		80,401	18,685		401 18,685
39	Miscellaneous Nonoperating Income (421)		1,428,720	1,266,001	1,428,	
40	Gain on Disposition of Property (421.1)		0	0		0 0
41	TOTAL Other Income (Total of lines 31 thru 40)		1,556,657	1,349,785	1,556,	657 1,349,785
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0		0 0
44	Miscellaneous Amortization (425)		10.700	0	40	0 0
45	Donations (426.1)	340	18,792	912	18,	792 912
46	Life Insurance (426.2)		0	0		0 0
47	Penalties (426.3)		2 504	0 2.406	2	0 0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		2,504 1,565	2,196		504 2,196 565 2,604
49 50	Other Deductions (426.5) TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	22,861	2,604 5,712		565 2,604 861 5,712
51	Taxes Applic, to Other Income and Deductions	340	22,001	0,112	22,	5,712
52	Taxes Other than Income Taxes (408.2)	262-263		0		0 0
53	Income Taxes-Federal (409.2)	262-263	8,254	15,947	8.	254 15,947
54	Income Taxes-Other (409.2)	262-263	2,177	4,230		177 4,230
55	Provision for Deferred Income Taxes (410.2)	234-235	532,029	445,376	532,	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	95,339	202,448		339 202,448
57	Investment Tax Credit Adjustments-Net (411.5)		0	0		0 0
58	(Less) Investment Tax Credits (420)		0	0		0 0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		447,121	263,105	447,	121 263,105
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,086,675	1,080,968	1,086,	675 1,080,968
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0		0 0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0		0 0
64	Amortization of Loss on Reacquired Debt (428.1)		0	1,293,585		0 1,293,585
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0		0 0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0		0 0
67	Interest on Debt to Associated Companies (430)	340	0	0		0 0
68	Other Interest Expense (431)	340	60	685,720		60 685,720
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		0	(857)		0 (857)
70	Net Interest Charges (Total of lines 62 thru 69)		39 201 402	1,980,162	00.001	60 1,980,162
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		38,291,402	32,727,803	38,291,	402 32,727,803
72	EXTRAORDINARY ITEMS Extraordinary Income (434)		n n	0		0 0
73	Extraordinary Income (434) (Less) Extraordinary Deductions (435)		0	0		0 0
	Net Extraordinary Items (Total of line 73 less line 74)		0	0		0 0
74	Frot Extraordinary items (rotal of line 10 less line 14)		1	0		0 0
74 75	Income Taxes-Federal and Other (ANS 3)	262_263	- 1			v. V
74 75 76	Income Taxes-Federal and Other (409.3) Extraordinary Items after Taxes (Total of line 75 less line 76)	262-263	0	n		0 0
74 75	Income Taxes-Federal and Other (409.3) Extraordinary Items after Taxes (Total of line 75 less line 76) Net Income (Total of lines 71 and 77)	262-263	38,291,402	32,727,803	38,291	

	e of Respondent River Gas Transmission Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1		
	Statement of Accumulated Comprehensive Income and Hedging Activities						
1. Re	port in columns (b) (c) and (e) the amounts of	***************************************			sis, where appropriate.		
2 Re	Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.						
3. Fo	r each category of hedges that have been acco	ounted for as "fair value h	edges", report the	e accounts affected and the	ne related amounts in a footnote.		
		Unrealized Gains	Minimum Pen	sion Foreign Curi	ency Other		
Line		and Losses on	liabililty Adjust		Adjustments		
No.	Item	available-for-sale	(net amoun	t)			
	(a)	securities (b)	(c)	(d)	(e)		
1	Balance of Account 219 at Beginning of Preceding	(6)	(0)	(α)	(0)		
•	Year						
2	Preceding Quarter/Year to Date Reclassifications						
	from Account 219 to Net Income						
3	Preceding Quarter/Year to Date Changes in Fair						
	Value						
4	Total (lines 2 and 3) Balance of Account 219 at End of Preceding						
5	Quarter/Year						
6	Balance of Account 219 at Beginning of Current Year						
7	Current Quarter/Year to Date Reclassifications from			-			
	Account 219 to Net Income						
	Current Quarter/Year to Date Changes in Fair Value						
	Total (lines 7 and 8)						
10	Balance of Account 219 at End of Current Quarter/Year						
	Quarterriea						
			-				

Nam	e of Respondent	····	This Report Is: (1) X An Original		Date	of Report Da, Yr)		eriod of Report
Kern	River Gas Transmission Compar	ny	(2) A Resubmi	ssion	/ / /	Da, 11)	End	of 2019/Q1
	Statem	ent of Accumu	lated Comprehensive	Income and H	। edging Ac	tivities(continue	ed)	
	Other Cash Flow Hedges	Other C	ash Flow Hedges	Totals for e	ach	Net Income	e	Total
Line	Interest Rate Swaps	[Insert F	ootnote at Line 1	category	of	(Carried Forw	ard	Comprehensive
No.	<i>(</i> 0	to sp	ecify category]	items record		from Page 11	16,	Income
	(f)		(g)	Account 2 (h)	19	Line 78) (i)		(j)
1	***************************************	-	615,779		615,779	\/\		U/
2			(880,599)	(}	880,599)	190		
3			264,820		264,820			
4			(615,779)	((615,779)	32,	727,803	32,112,024
5			4 007 400		007 100			
6 7			1,997,100 76,709	1.	,997,100 76,709			
8			(343,909)	(;	343,909)			
9			(267,200)		267,200)	38,2	291,402	38,024,202
10			1,729,900		,729,900			
					ŀ			
	•				;			
		1						

1. Rep	Diver Cae Transmission Company	his Report Is: I) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	River Gas Transmission Company	·	i	End of <u>2019/Q1</u>
	Statement of Reta	ined Earnings	-	
affected 3. Stat 4. List	port all changes in appropriated retained earnings, unappropriated retained earnings, as the credit and debit during the year should be identified as to the retained earnings according in column (b). It is the purpose and amount for each reservation or appropriation of retained earnings, first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the open and earlies of earlies to the least and earlies to the leas	unt in which recorded (Accounts	433, 436-439 inclusive). Show	w the contra primary account
Line	ow dividends for each class and series of capital stock.	Contra Primary Account Affected	Current Quarter Year to Date	Previous Quarter Year to Date
No.	(a)	(b)	Balance (c)	Balance (d)
1	UNAPPROPRIATED RETAINED EARNINGS			
1 8	Balance-Beginning of Period		(272,728,225)	(233,348,893)
2 (Changes (Identify by prescribed retained earnings accounts)			
3 <i>I</i>	Adjustments to Retained Earnings (Account 439)		1 经分别的 对于	
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
	Balance Transferred from Income (Acct 433 less Acct 418.1)		38,291,402	32,727,803
	Appropriations of Retained Earnings (Account 436)			
	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
	Dividends Declared-Preferred Stock (Account 437)		section and	en e
	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
	Dividends Declared-Common Stock (Account 438)	121	44,000,000	40,000,000
	FOTAL Dividends Declared-Common Stock (Account 438) (footnote details) Fransfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings	131	44,000,000	49,000,000
-	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		(278,436,823)	(249,621,090)
	APPROPRIATED RETAINED EARNINGS (Account 215)		(210,400,020)	(243,021,000)
	FOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (A	count		
	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20 7	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		(278,436,823)	(249,621,090)
21 l	JNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
F	Report only on an Annual Basis no Quarterly			
	Balance-Beginning of Year (Debit or Credit)			
	Equity in Earnings for Year (Credit) (Account 418.1)			
	(Less) Dividends Received (Debit)			
	Other Changes (Explain)			
26 E	Balance-End of Year			

	ne of Respondent n River Gas Transmission Company	This Report Is: (1) X An Origin		Year/Period of Report
ıve.	n raver das transmission company	(2) A Resub		End of <u>2019/Q1</u>
	Statemen	t of Cash Flows		
sepa 2) li betw 3) C activ axe 4) li	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures arately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be proceen "Cash and Cash Equivalents at End of Period" with related amout operating Activities - Other: Include gains and losses pertaining to operities should be reported in those activities. Show in the Notes to the Fis paid.	ovided in the Notes at on the Balance stating activities only nancials the amoun	to the Financial statements. Also p Sheet. Gains and losses pertaining to inv ts of interest paid (net of amount ca Provide a reconciliation of assets a	erovide a reconciliation esting and financing apitalized) and income
	med in the Notes to the Financial Statements. Do not include on this suction 20; instead provide a reconciliation of the dollar amount of lease			e USofA General
_ine No.	Description (See Instructions for explanation of	codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)		38,291,402	32,727,803
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		15,692,658	15,531,001
5	Amortization of (Specify) (footnote details)		(8,666,597)	10,475,908
6	Deferred Income Taxes (Net)		1,435,896	(3,196,971)
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables		5,434,452	3,086,252
9	Net (Increase) Decrease in Inventory	***	14,373	(42,485)
0	Net (Increase) Decrease in Allowances Inventory	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
1	Net Increase (Decrease) in Payables and Accrued Expenses		(9,844,415)	16,051,851
2	Net (Increase) Decrease in Other Regulatory Assets		(65,070)	(4,964)
3	Net Increase (Decrease) in Other Regulatory Liabilities		(1,288,254)	(1,335,374)
4	(Less) Allowance for Other Funds Used During Construction		80,401	18,685
5	(Less) Undistributed Earnings from Subsidiary Companies		PASSESSMined verbacks beginning a AND-scans stakes from Massessbeare and Passess	-, .
6	Other (footnote details):		(108,575)	85,908
7	Net Cash Provided by (Used in) Operating Activities			
8	(Total of Lines 2 thru 16)		40,815,469	73,360,244
9				
20	Cash Flows from Investment Activities:			Charles See See See
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)		(3,999,693)	(7,092,776)
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction		(80,401)	(18,685)
27	Other (footnote details):		(2,045,580)	3,969,757
28	Cash Outflows for Plant (Total of lines 22 thru 27)		(5,964,872)	(3,104,334)
29	A 17 (01 A) (4 (1)			
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
32	Investments in and Advances to Asses and Cubaidian Companies			
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
36	Associated and Subsidiary Companies			
37 38	Purchase of Investment Securities (a)		(4.007.007)	(1.405.200)
38 39	Proceeds from Salos of Investment Securities (a)		(4,087,007) 3,222,765	(1,405,309) 772,503
121	Proceeds from Sales of Investment Securities (a)		3.222.795	ı //2.503

	e of Respondent	(1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	rn River Gas Transmission Company (1) A Resubmission			/ / /	End of <u>2019/Q1</u>
	Statement of Ca				-
1	Description (See Instructions for explanation of			Current Year	Previous Year
Line No.	Boodiption (odd motivotions for oxpiditation of	oodooj		to Date	to Date
	(a)			Quarter/Year	Quarter/Year
40	Loans Made or Purchased				
41	Collections on Loans				
42					
43	Net (Increase) Decrease in Receivables				
44	Net (Increase) Decrease in Inventory				
45	Net (Increase) Decrease in Allowances Held for Speculation				
46	Net Increase (Decrease) in Payables and Accrued Expenses				
47	Other (footnote details):				
48	Net Cash Provided by (Used in) Investing Activities				
49	(Total of lines 28 thru 47)			(6,829,114)	(3,737,140)
50					
51	Cash Flows from Financing Activities:		·		
52	Proceeds from Issuance of:				
53	Long-Term Debt (b)				
54	Preferred Stock				
55	Common Stock				
56	Other (footnote details):				
57	Net Increase in Short-term Debt (c)				
58	Other (footnote details):				
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)				
60					
61	Payments for Retirement of:				
62	Long-Term Debt (b)				
63	Preferred Stock				
64	Common Stock				
65	Other: Distributions to Partners			(44,000,000)	(49,000,000)
66	Net Decrease in Short-Term Debt (c)				
67					
68	Dividends on Preferred Stock				
69	Dividends on Common Stock				
70	Net Cash Provided by (Used in) Financing Activities				
71	(Total of lines 59 thru 69)			(44,000,000)	(49,000,000)
72			· · · · · · · · · · · · · · · · · · ·		
73	Net Increase (Decrease) in Cash and Cash Equivalents				
74	(Total of line 18, 49 and 71)			(10,013,645)	20,623,104
75	(Teal of the Toy to a lart)				
76	Cash and Cash Equivalents at Beginning of Period			38,619,821	21,538,047
77				El Propinsi de la companya de la co	
78	Cash and Cash Equivalents at End of Period			28,606,176	42,161,151
				•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	.			
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Notes to Financial Statements						

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease

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Notes to Financial Statements						

pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP can include items such as but not limited to: Differences in accounting treatment of asset impairments, accounting for regulatory assets for levelized depreciation, classification of costs incurred and revenues collected for future plant retirement costs and financial statement presentation, such as netting of deferred tax assets and liabilities.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2019 and for the three-month periods ended March 31, 2019 and 2018. The results of operations for the three-month periods ended March 31, 2019 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through May 30, 2019, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2019.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2019 and December 31, 2018, consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2019 and December 31, 2018, as presented in the Statements of Cash Flows is outlined below and

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Notes to Financial Statements							

disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of			
		/larch 31, 2019	Dec	ember 31, 2018
Cash and cash equivalents	\$	26,967	\$	23,840
Restricted cash and cash equivalents in special deposits		1,575		1,457
Restricted cash and cash equivalents in other special funds		64		13,323
Total cash and cash equivalents and restricted cash and cash equivalents	\$	28,606	\$	38,620

(3) Leases

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. The Respondent adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial adoption nor a material impact on the Respondent's Financial Statements and disclosures included within Notes to Financial Statements.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million for each of the three-month periods ended March 31, 2019 and 2018. As of March 31, 2019 and December 31, 2018, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$4.5 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level

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Notes to Financial Statements							

hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$28.4 million and \$38.4 million as of March 31, 2019 and December 31, 2018, respectively. The Respondent's investments in investment funds are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$2.7 million and \$0.9 million as of March 31, 2019 and December 31, 2018, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

(7) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.1 million for each of the three-month periods ended March 31, 2019 and 2018.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.4 million and \$0.5 million for the three-month periods ended March 31, 2019 and 2018, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$0.3 million and \$0.4 million for the three-month periods ended March 31, 2019 and 2018, respectively, for these services.

As of March 31, 2019 and December 31, 2018, the Respondent had accounts payable to affiliates of \$0.3 million and \$0.7 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant non-trade accounts receivable from affiliates as of March 31, 2019 and December 31, 2018, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.8 million and \$0.7 million for the three-month periods ended March 31, 2019 and 2018, respectively. PacifiCorp provided electricity and other services to the Respondent of \$0.1 million for each of the three-month periods ended March 31, 2019 and 2018. PacifiCorp provides certain administrative and management services, including information

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Notes to Financial Statements									

technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended March 31, 2019 and 2018. As of March 31, 2019 and December 31, 2018, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$12.4 million and \$14.8 million for the three-month periods ended March 31, 2019 and 2018, respectively. Nevada Power provided electricity and other services which were insignificant to the Respondent for each of the three-month periods ended March 31, 2019 and 2018. As of March 31, 2019 and December 31, 2018, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$4.3 million and \$4.2 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

(8) Subsequent Event

Subsequent to March 31, 2019, the Respondent distributed dividends on common stock of \$20.0 million.

Nam	e of Respondent	Year/Period of Report				
Kerr	River Gas Transmission Company	(Mo, Da, Yr) / /	End of <u>2019/Q1</u>			
	Summary of Utility Plant and Accumulated Provis	sions f	or D	epreciation, Amor	rtization and Deplet	ion
Line No.	Item (a)		Total Company For the Current Quarter/Year			
1	UTILITY PLANT					
2	In Service					THE STATE OF THE S
3	Plant in Service (Classified)					2,850,059,657
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					37,916,449
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					2,887,976,106
9	Leased to Others					
10	Held for Future Use					20,132,265
11	Construction Work in Progress					5,157,700
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					2,913,266,071
14	Accumulated Provisions for Depreciation, Amortization, & Depletion			***************************************		1,391,482,313
15	Net Utility Plant (Total of lines 13 and 14)					1,521,783,758
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	TIZA	TION AND DEPLE	TION	
17	In Service:					
18	Depreciation					1,341,485,025
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rigi	hts			
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant					47,680,315
22	TOTAL In Service (Total of lines 18 thru 21)					1,389,165,340
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					2,316,973
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)	***************************************				2,316,973
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	***************************************				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of lines	s 22,	26, 30, 31, and 32)	1,391,482,313

Name of Respondent Kern River Gas Transmission Company				eport is: An Original A Resubmission	(Mo, Da	Report Yr) /	End of 2019/Q1		
	Summary of Utility Plant	and Accumulated Provisions t	(2) [or Depr	***					
	Fladia	0		Other (see site)					
Line No.	Electric (c)	Gas (d)		Other (specify) (e)			Common (f)		
1							200		
2									
3		2,850,059,6	57						
4			_						
5 6		37,916,4	49						
7									
8		2,887,976,1	06						
9				WWW.					
10 11		20,132,2 ⁰ 5,157,7 ⁰							
12		5,157,7	00						
13		2,913,266,0	71						
14		1,391,482,3		·.		····			
15		1,521,783,7	58						
16							and the second		
17 18		1,341,485,0	25						
19		1,011,100,0				1 m			
20									
21		47,680,3							
22		1,389,165,3	40						
23 24				A STATE OF THE STA	F -	e de la			
25									
26									
27									
28		2,316,9	73						
29 30		2,316,9	73						
31		2,010,0			4 2 2 4 2				
32									
33		1,391,482,3	13						

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11) //	End of <u>2019/Q1</u>			
Gas Plant in Service and Accumulated Provision for Depreciation by Function							
incl	Report below the original cost of plant in service by function. In addition lude Account 102, and Account 106. Report in column (b) the original of in column(c) the accumulated provision for depreciation and amortized	cost of plant in service					
Line No.			Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter			
-	(a)		(b)	(c)			
1	Intangible Plant		40,315,898	11,819,134			
2	Productions-Manufactured Gas						
3	Production and Gathering-Natural Gas Products Extraction-Natural Gas						
5	Underground Gas Storage						
6	Other Storage Plant						
7	Base Load LNG Terminaling and Processing Plant						
8	Transmission		2,832,076,783	1,370,770,058			
9	Distribution						
10	General		15,583,425	6,576,148			
11	TOTAL (total of lines 1 thru 10)	M4-114	2,887,976,106	1,389,165,340			
			,				

Nan	ne of Respondent			Report Is:		Date of	f Report	Year/Period of Report
Ker	ern River Gas Transmission Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /					End of <u>2019/Q1</u>		
		Other Re	gulatory Assets	(Account 182.	3)			
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning oner accounts). For regulatory assets being amortized, show performers (5% of the Balance at End of Year Report separately any "Deferred Regulatory Controvide in a footnote, for each line item, the regulators and a count decision and a count decision.	eriod of amortization for Account 182.3 or ommission Expenses	in column (a). amounts less tha that are also rep	n \$250,000, which	hever is le	ss) may b egulatory (e grouped by clas Commission Expe	ses. nses.
Line No.	nission order, court decision). Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Writte During Amount R	Period ecovered	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	48,156,218		407.3/.4		965,107		47,191,111
2 3 4	Income taxes related to equity AFUDC	14,369,224	27,011	407.3		63,914		14,332,321
5 6	Deferred FERC annual charge	830,944	······································	928		276,982		553,962
7 8	State tax rate change - apportionment	1,270,100	2,422	410.1		17,003		1,255,519
9	Depreciation on incremental capital additions	91,378,027	3,582,482	407.4				94,960,509
10 11 12	Daggett electrical surcharge	229,392	54,198					283,590
13								
14								
15 16								
17								
18 19								
20								
21								
22 23								
24								***************************************
25								
26 27								
28								
29								
30 31								
32								
33								
34 35								
36								
37								
38 39			W					
10	Total	156,233,905	3,666,113			1,323,006		0 158,577,012

Nan	ne of Respondent			is Report Is:	Date o	f Report	Year/Period of Report
Name of Respondent Kern River Gas Transmission Company This Report Is: (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /					End of <u>2019/Q1</u>		
		Other Re		ities (Account 25			
inclu 2. I 3. I 4. I	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat	tion in column (a). amounts less tha	n \$250,000, whiche	ver is less) may be	grouped by classe	es.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Office lease accrual	(187)	931			187	
3 4	Employee benefits	4,425,287	128	19,984		104,161	4,509,464
	Levelized depreciation	328,805,335	407.3/.4	6,390,305			322,415,030
	Bankruptcy proceeds	2,575,628	421	1,288,254			1,287,374
	Excess Deferred Income Taxes	188,923,997	various	1,693,470			187,230,527
11							
12 13							
14							
15							
16							
17 18							
19							
20							
21 22							
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26 27							
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31 32		##**·					
33							
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35							
36 37							
38							
39							
40 41							
42							
43							
44	Total	E04 700 000		0.202.042	,	404.040	E4E 440 00E
45	Total	524,730,060		9,392,013	0	104,348	515,442,395

	ne of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	1	ear/Period of Report	
Keri	n River Gas Transmission Company			esubmission	/ / /		End of <u>2019/Q1</u>	
	Mor	nthly Quantity & F	Revenue Data by R					
1. Re	eference to account numbers in the USofA is provided in pare				or discounts.			
2. To	otal Quantities and Revenues in whole numbers			·				
	eport revenues and quantities of gas by rate schedule. Where		es are bundled with stor	age services, reflect	only transportation t	Dth. When	reporting storage, report	
	gas withdrawn from storage and revenues by rate schedule.		011	t 1				
	evenues in Column (c) include transition costs from upstream ues reflected in Columns (c) and (d). Include in Column (e), r			ludes reservation cha	irges received by th	ie bibeline	plus usage charges, less	
	nter footnotes as appropriate.	overide for Addoding	100 100.					
	Item	Month 1	Month 1	Month 1	Month	11	Month 1	
		Quantity	Revenue Costs	Revenue	Reven	ıue	Revenue	
ine			and	(GRI & ACA)	(Othe	er)	(Total)	
No.	(a)	(b)	Take-or-Pay (c)	(d)	(e)		(f)	
1	Total Sales (480-488)	(5)	(0)	(4)	(0)	46,137		
	Transportation of Gas for Others (489.2 and 4893)			A STATE OF THE STA	Section 1	40,107	40,107	
	KRF - 1 Firm Mainline	75,342,993		97	,946 2	24,223,298	24,321,244	
	KRI - 1 Interruptible mainline	871,489			,133	340,665		
	KRF - L1 Firm High Desert	1,918,803			,495	355,995		
6	KRI - L1 Interruptible High Desert	1,745			2	66	68	
7	KRFPK - 1 Firm Peaking Service	774,486		1	,007	297,931	298,938	
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Nam	e of Respon	dent				his Report Is	S:	Date of Repo (Mo, Da, Yr)	rt Year/	Period of Report
Kerr	n River Gas T	Fransmission C	ompany			1) 🔯 An C 2) 🔲 A Re	esubmission	(WO, Da, 11)	End	of <u>2019/Q1</u>
				Monthly Qua	intity & Revenu					
1. Re	eference to acco	ount numbers in th	e USofA is provide		eside applicable da		·····	d for discounts.		
		ind Revenues in w				•	,			
				e. Where transport	ation services are b	undled with sto	rage services, refle	ect only transportation	on Dth. When repo	orting storage,
			e and revenues by							
							cludes reservation	charges received b	y the pipeline plus	usage charges,
			and (d).Include in (Column (e), revenu	e for Accounts 490	-495.				
5. Er	ter footnotes as		,					,		
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue
_ine		and Take or Pay	(GRI & ACA)	(Other)	(Total)		and Take-or-Pay	(GRI & ACA)	(Other)	(Total)
No.	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
4	(9)	(11)	ψ		46,137		(11)	(11)	46,137	46,137
1				46,137	40,137				40,137	40,137
2	67 054 070		88,336	23,636,033	23,724,369	68,001,054	l	88,401	19,321,998	19,410,399
3	67,951,072		1,315	395,428	396,743	534,638		695	208,990	209,685
4	1,011,584							3,567	355,995	359,562
5	2,724,392 23,226		3,542 30	317,079 883	320,621 913	2,743,900 10,408		3,307	396	410
6	325,026		422	134,441	134,863	10,400		14	390	410
7 8	320,020		422	134,441	134,603					
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Nam	ne of Respondent		This Report Is	i:	Dat	te of Report o, Da, Yr)	Year/Period of Report
Keri	n River Gas Transmission Company		(1) X An C (2) A Re	riginal submission	(IVIC	End of <u>2019/Q1</u>	
	Monthly O	uantity & Revenue			inuad)	11	
	ltem	Month 1	Month 1	Month		Month 1	Month 1
	iteiti	Quantity	Revenue Costs	Revenu		Revenue	Revenue
Line		Quantity	and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay	,	,	, ,	
	(a)	(b)	(c)	(d)		(e)	(f)
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60 61							
62							
63	Total Transportation (Other than Gathering)	78,909,516			102,583	25,217,9	55 25,320,538
64	Storage (489.4)	10,000,010			102,000	20,2 (1)0	20,020,000
65	etalago (10011)						
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87							
88							
89							
90	Total Storage						
91	Gathering (489.1)					100	
	Gathering-Firm						
	Gathering-Interruptible						
94	Total Gathering (489.1)		200 C 100 C				
	Additional Revenues		100				
	Products Sales and Extraction (490-492)						
	Rents (493-494) Other Gas Revenues (495)					EE O	10 == 040
98 99	(Less) Provision for Rate Refunds					55,3	55,319
	Total Additional Revenues					55,3	19 55,319
	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	78,909,516			102,583		
- •	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,,-		L			

Nam	e of Respon	dent				This Report I	s:	Date of Repo (Mo, Da, Yr)	ort Y	ear/Period of Repor
Kerr	n River Gas T	Fransmission C	ompany			(1) X An ((2) A Re	Original esubmission	(Mo, Da, Yr) / /		End of <u>2019/Q1</u>
			Mor	thly Quantity &	& Revenue Da	ta by Rate So	chedule (cont	nued)		
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	
Line	,	and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay	,	, ,			Take-or-Pay	`	` '	, , ,
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
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63	72,035,300		93,645	24,483,864	24,577,50	9 71,290,000		92,677	19,88	7,379 19,980,05
64			7.2	AND CONTRACTOR	1 E 80			CONTRACTOR OF		
65	Gill (1) 11 11 11 11 11 11 11 11 11 11 11 11 1	***	Market State of State							
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98				23,350	23,35	0		1	2	8,236 28,23
99				,		†		1		
100				23,350	23,35	0		1	2	8,236 28,23
101	72,035,300		93,645					92,677		

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Keri	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2019/Q1
	Natural Gas Company, G	as Revenues and Dekathern		
1 R	eport below in columns (b), (d) and (f) natural gas operating revenues f			
1.100	sport below in columns (b), (a) and (i) material gas operating revenues i	or each prescribed account ye	ar to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date.		
	Tills of Account		Total Operation	Dekatharra
Line No.	Title of Account		Total Operating Revenues	Dekatherms of Natural Gas
NO.	(a)		Year to Date	Year to Date
			Current Qtr	Current Qtr
			(b)	(c)
1	(480) Residential Sales			HMA times.
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales		·····	
7	Total Sales (Lines 1 to 5) 485 Intracompany Transfers			
8	487 Forfeited Discounts			
9				
10	488 Miscellaneous Service Revenues 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		138,411	
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilit		69,878,103	222,234,816
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	S		
13	489.4 Revenues from Storing Gas of Others			
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others 492 Incidental Gasoline and Oil Sales			
16 17	493 Rent from Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues		106,905	
20	Subtotal:		70,123,419	
21	496 (Less) Provision for Rate Refunds			
22	TOTAL		70,123,419	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Ker		(1) X An Original	(Mo, Da, Yr)	End of <u>2019/Q1</u>
		(2) A Resubmission		Elia di <u>Editia i</u>
D		ther Gas Supply Expenses		
Repo	ort the amount of gas production and other gas supply expenses year to	date		
1 :	Account		Year to Date	
Line No.	Account		Teal to Date	
10.	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering	***************************************		
5	(750-760) Operation			
6 7	(761-769) Maintenance Total Natural Gas Production and Gathering (lines 5 and 6)	Marie Control of the		
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)	WILLIAM TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE		
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation (200) No. 10 Co. 10			
15 16	(800) Natural Gas Well Head Purchases (800.1) Natural Gas Well Head Purchases, Intra company Transfers	W		
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases		(1,852,628)	
23	(805.1) (Less) Purchase Gas Cost Adjustments		((, , , , , , , , , , , , , , , , , ,	
24	Total Purchased Gas (lines 15 through 23)		(1,852,628)	· · ·
25 26	(806) Exchange Gas Purchased Gas Expenses		1,852,628	
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations	***************************************		
30	(807.4) Purchased Gas Calculations Expenses			***************************************
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			***************************************
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35 36	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
37	(809.2) (Less) Deliveries of Natural Gas Processing - Credit Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit		15,899,096	
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		15,899,096	
42	(813) Other Gas Supply Expense			
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, les	ss 41)	(15,899,096)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)		(15,899,096)	
			1	

	ne of Respondent n River Gas Transmission Company	This Report Is (1) X An O (2) A Re	s: Original esubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
***************************************	Natural Gas Stora	age, Terminaling, Proc		Lces	
Repo	ort the amount of natural gas storage, terminaling, processing,				
Line No.	Account (a)			Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCES	SSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES				
3	(814-826) Operations				
4	(830-837) Maintenance				
-5 6	Total Underground Storage Expenses (Lines 3 and 4) OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance	· · · · · · · · · · · · · · · · · · ·			
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCES	SSING			
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Li	nes 11 and 12)			
14	TRANSMISSION EXPENSES				
15	Transmission Operation Expenses			4 007 044	
16 17	(850) Operation Supervision and Engineering (851) System Control and Load Dispatching			4,637,611	
18	(852) Communication System Expenses			330,616 370,798	
19	(853) Compressor Station Labor and Expenses			669,896	
20	(854) Gas for Compressor Station Fuel			15,899,096	
21	(855) Other Fuel and Power for Compressor Stations			130,874	
22	(856) Mains Expenses			1,362,415	
23	(857) Measuring and Regulating Station Expenses			255,684	
24	(858) Transmission and Compression of Gas by Others		***************************************		
25	(859) Other Expenses			AMMERICAN CONTRACTOR C	
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 2	26)	***************************************	23,656,990	
28	Transmission Maintenance Expenses			140 220	
29 30	(861) Maintenance Supervision and Engineering (862) Maintenance of Structures and Improvements	***************************************		149,330	
31	(863) Maintenance of Mains			1,563	
32	(864) Maintenance of Compressor Station Equipment			55,515	
33	(865) Maintenance of Measuring and Regulating Equipment	t	·····	20,881	
34	(866) Maintenance of Communication Equipment	***************************************			
35	(867) Maintenance of Other Equipment			***************************************	
36	Total Transmission Maintenance Expenses (Lines 29 through	gh 35)		227,289	
37	Total Transmission Expenses (lines 27 and 36)			23,884,279	
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)			00.004.070	
42	Total (lines 5,9,13,37 and 41)			23,884,279	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q1</u>
	Gas Customer Accounts, Service, S			
Repor	t the amount of expenses for customer accounts, service, sales, an		TOTAL EXPONEDU	
	eneral expenses year to date.	a administrative		
_				
	A		V1- D-1-	
Line No.	Account		Year to Date Quarter	
NO.	(a)		Quartor	
			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses		420	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			***************************************
6	920 Administrative and General Salaries		1,424,669	
7	921 Office Supplies and Expenses		404,665	
8	(Less) 922 Administrative Expenses Transferred-Credit		12,814	
9	923 Outside Services Employed		836,499	
10	924 Property Insurance		86,531	
11 12	925 Injuries and Damages 926 Employee Pensions and Benefits		43,825 895,524	
13	927 Franchise Requirements		093,324	
14	928 Regulatory Commission Expenses		276,982	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses	· · · · · · · · · · · · · · · · · · ·	9,350	
18	931 Rents		327,168	
19	TOTAL Operation (Total of lines 6 through 18)		4,292,399	
20	Maintenance			
21	932 Maintenance of General Plant	0.13		
22	TOTAL Administrative and General Expenses (Total of lines 19 and	21)	4,292,399	
				l l

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2019/Q1</u>				
	River Gas Transmission Company (1) X An Original (Mo, Da, Yr)							
deple	eport the year to date amounts of depreciation expense, asse	t retirement cost depreciation	on,					
₋ine No.		Expense (Account 403)	for Asset Retirement Costs (Account 403.1)	Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3)				
1	Intangible Plant	0	0	434.027				
2								
3		0	0	0				
4	Products Extraction - Natural Gas	0	0	0				
5	Underground Gas Storage Plant	0	0	0				
6	Other Storage Plant	0	0	0				
7	Base Load LNG Terminaling and Processing Plant	0	0	0				
8	Processing Plant	0	0	0				
9		14,691,251	0	281,298				
10								
11								
12 13								

f <u>2019/Q1</u>

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Gas Account - 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the response. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and c. Enter in column (b) the respective quarter's Dth as reported in the schedules indicated for the items of receipt in indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which sur it the respondent operates two or more systems which are not interconnected, submit separate pages for this indicate by notice the quantities of submitted the properties of commission regulation which due in the reporting pipeline. Indicate in a footnote the quantities of gas not subject to Commission regulation which did not hour FERC repeated distribution company portion of the reporting pipeline (2) the quantities and the reporting pipeline in transport of through any interstate portion of the reporting pipeline in a footnote the specific gas purchase expense account(s) and related to which the aggregate volunt indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volunt indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline profute given, and (3) contract storage quantities. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline profute given, and (3) contract storage quantities. Indicate in a footnate storage quantities. In a face of Others Received for Cathering (Account 489.1) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas received for Distribution (Account 489.3) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Shippers as Lost and Unaccounted for Gas Transported for Others (Account 489.		e of Respondent		eport Is: X An Origi	inal		of Report Da, Yr)		Period of Repor
The purpose of this schedule is to account for the quantity of natural gas received and delivered by the responding sessions either natural gas unmixed or any mixture of natural and manufactured gas. Enter in column (c) the year to date Dh as reported in the schedules indicated for the items of receipts and or. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts, indicate in a footnote the quantities of bundled sales and transportation gas and specify the lite on which sure interests the column of the process that is a process that is a column of the column of t	œin.	ravel Gas Transmission Company	(2)	A Resul			11	End	of <u>2019/Q1</u>
Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Enter in column (c) the year to date Dith as reported in the schedules indicated for the items of receipts and column (c) the respective quarter's Dith as reported in the schedules indicated for the items of receipt. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which sur, if the respondent operates two or more systems which are not interconnected, submit separate pages for this Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC gas distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the reporting pipeline. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volut. Indicate in a footnote (1) the system supply quantities, but not through any of the interstate portion of the reporting pipeline. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during peline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during peline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during peline during the same reporting year, (2) the system supply quantities of gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Britishition (Account 489.1) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Compressor Station Fuel Gas Seliveries of Gas Transported for Others (Account 489.1) Deliv		Gas Account	t - Natu	ral Gas					
No. (a) Name of System: Kern River Gas Transmission Mainline and Common Face GAS RECEIVED Gas Purchases (Accounts 800-805) Gas Purchases (Accounts 800-805) Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Transmission (Account 489.2) Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Cas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.3) Deliveries of Gas Transported for Others (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Other Deliveries (Total of lines 18 thru 29)	Natura Enter Enter ndica f the ndica al dis elived re not ndica eline orting Also	ral gas means either natural gas unmixed or any mixture of natural and manufactured gas. In column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trans of through gathering facilities or intrastate facilities, but not through any of the interstate portion of the transported through any interstate portion of the reporting pipeline. The ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate value in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities.	and delivering eceipts and hauch qualor this purpoon this purpoon or equilibrium and the reporting wolumes rejuring the reporting pipeling and the reporting pipeling the reporting pipeling the reporting pipeling the reporting pipeling and the reporting pipeling the reporting the repor	es. deliveries. ntities are listed ose. r costs by showi sold through its l pipeline, and (3 ported on line N oorting year and ne during the rep	ing (1) the local dist local distribution fac 8) the gathering line lo. 3 relate. also reported as sa porting year which t	cilities or ir quantities ales,transp he reportin	ntrastate facilities and what were not destined for ortation and compression oppipeline intends to sel	ich the r or interst n volum or trans	eporting pipeline ate market or that es by the reporting sport in a future
1 Name of System: Kern River Gas Transmission Mainline and Common Face 2 GAS RECEIVED 3 Gas Purchases (Accounts 800-805) 4 Gas of Others Received for Gathering (Account 489.1) 5 Gas of Others Received for Transmission (Account 489.2) 6 Gas of Others Received for Distribution (Account 489.3) 7 Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) 8 Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) 9 Exchanged Gas Received for Others (Account 806) 1 Receipts of Respondent's Gas Transported by Others (Account 858) 2 Other Gas Withdrawn from Storage (Explain) 3 Gas Received from Shippers as Compressor Station Fuel 4 Gas Receipts (Specify) (footnote details) 6 Total Receipts (Specify) (footnote details) 7 GAS DELIVERED 8 Gas Sales (Accounts 480-484) 9 Deliveries of Gas Gathered for Others (Account 489.1) 0 Deliveries of Gas Distributed for Others (Account 489.2) 1 Deliveries of Gas Distributed for Others (Account 489.3) 2 Deliveries of Contract Storage Gas (Account 489.4) 3 Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) 4 Exchange Gas Delivered to Others (Account 806) 6 Deliveries of Gas to Others for Transportation (Account 858) 7 Other Gas Delivered to Storage (Explain) 8 Gas Used for Compressor Station Fuel 9 Other Deliveries and Gas Used for Other Operations 0 Total Deliveries (Total of lines 18 thru 29)	- 1	Item			Ref. Page I (FERC Form 2/2-A)	n Nos.	Total Amount of Dth Year to Date	En	Current Three Months ded Amount of Dth
Gas Purchases (Accounts 800-805) Gas Purchases (Accounts 800-805) Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Exchanged Gas Received from Others (Account 806) Cas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Gos Distributed for Others (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)		(a)			(b)		(c)		Quarterly Only
Gas Purchases (Accounts 800-805) Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Transmission (Account 489.2) Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Cother Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries and Gas Used for Other Operations Othal Deliveries (Total of lines 18 thru 29)	Na	ame of System: Kern River Gas Transmission Mainline and Common	Facilitie	S					
Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Transmission (Account 489.2) Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GaS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Gas Delivered to Others (Account 489.4) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	_						en andere de della		
Gas of Others Received for Transmission (Account 489.2) Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	_								
Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Gas Distributed for Others (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	_				303		044-000 =	00	044 000 700
Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)					305		214,833,7	39	214,833,739
Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)					301			-	
Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Cher Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)			4)		307				
Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Bas Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.4) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries (Total of lines 18 thru 29)			1)		200		OCE C	00	205 000
1 Receipts of Respondent's Gas Transported by Others (Account 858) 2 Other Gas Withdrawn from Storage (Explain) 3 Gas Received from Shippers as Compressor Station Fuel 4 Gas Received from Shippers as Lost and Unaccounted for 5 Other Receipts (Specify) (footnote details) 6 Total Receipts (Total of lines 3 thru 15) 7 GAS DELIVERED 8 Gas Sales (Accounts 480-484) 9 Deliveries of Gas Gathered for Others (Account 489.1) 0 Deliveries of Gas Transported for Others (Account 489.2) 1 Deliveries of Gas Distributed for Others (Account 489.3) 2 Deliveries of Contract Storage Gas (Account 489.4) 3 Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) 4 Exchange Gas Delivered to Others (Account 806) 5 Gas Deliveries of Gas to Others for Transportation (Account 858) 7 Other Gas Delivered to Storage (Explain) 8 Gas Used for Compressor Station Fuel 9 Other Deliveries and Gas Used for Other Operations 1 Total Deliveries (Total of lines 18 thru 29)					328		265,9	69/64	265,998
Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)					328		(21,3	21)	(21,397)
Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)					332				
4 Gas Received from Shippers as Lost and Unaccounted for 5 Other Receipts (Specify) (footnote details) 6 Total Receipts (Total of lines 3 thru 15) 7 GAS DELIVERED 8 Gas Sales (Accounts 480-484) 9 Deliveries of Gas Gathered for Others (Account 489.1) 0 Deliveries of Gas Transported for Others (Account 489.2) 1 Deliveries of Gas Distributed for Others (Account 489.3) 2 Deliveries of Contract Storage Gas (Account 489.4) 3 Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) 4 Exchange Gas Delivered to Others (Account 806) 5 Gas Deliveries of Gas to Others for Transportation (Account 858) 7 Other Gas Delivered to Storage (Explain) 8 Gas Used for Compressor Station Fuel 9 Other Deliveries (Total of lines 18 thru 29)							2 540 /	AC .	2 540 446
Other Receipts (Specify) (footnote details) Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Bas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Distributed for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)							3,518,4		3,518,446
Total Receipts (Total of lines 3 thru 15) GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-+						345,5	57	345,557
GAS DELIVERED Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-+						240 042 2	12	218,942,343
Gas Sales (Accounts 480-484) Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-						218,942,3	43	210,942,040
Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-								
Deliveries of Gas Transported for Others (Account 489.2) Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-				303			_	
Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	\rightarrow				305		214,833,7	30	214,833,739
Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Deliveries as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-				301		214,000,1	30	214,000,700
Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)	-				307				
4 Exchange Gas Delivered to Others (Account 806) 5 Gas Delivered as Imbalances (Account 806) 6 Deliveries of Gas to Others for Transportation (Account 858) 7 Other Gas Delivered to Storage (Explain) 8 Gas Used for Compressor Station Fuel 9 Other Deliveries and Gas Used for Other Operations 0 Total Deliveries (Total of lines 18 thru 29)			1\		- 307			+	··········
Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)			''/		328		(379,3	281	(379,328)
6 Deliveries of Gas to Others for Transportation (Account 858) 7 Other Gas Delivered to Storage (Explain) 8 Gas Used for Compressor Station Fuel 9 Other Deliveries and Gas Used for Other Operations 0 Total Deliveries (Total of lines 18 thru 29)	-				328		8,4	distant.	8,408
7 Other Gas Delivered to Storage (Explain) 8 Gas Used for Compressor Station Fuel 9 Other Deliveries and Gas Used for Other Operations 0 Total Deliveries (Total of lines 18 thru 29)	-				332		91.	<u> </u>	0,100
8 Gas Used for Compressor Station Fuel 9 Other Deliveries and Gas Used for Other Operations 0 Total Deliveries (Total of lines 18 thru 29)	-			· · · · · · · · · · · · · · · · · · ·	1 002			-	
9 Other Deliveries and Gas Used for Other Operations 0 Total Deliveries (Total of lines 18 thru 29)	\rightarrow			-	509		4,026,7	87	4,026,787
O Total Deliveries (Total of lines 18 thru 29)					- 000		22,1	VII.044	22,136
							218,511,7		218,511,742
1 GAS LOSSES AND GAS UNACCOUNTED FOR		GAS LOSSES AND GAS UNACCOUNTED FOR					210,011,7	, 4	210,011,772
2 Gas Losses and Gas Unaccounted For		······					430,6	01	430,601
33 TOTALS		****					-100,0	7.	100,001
Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)							218,942,3	43	218,942,343

1	e of Respondent n River Gas Transmission Company	This (1)		port ls:]An Ori	ginal	Date (Mo,	Da, Yr)		ear/Period of Report	
Ken	r River Gas Transmission Company	(2)	Ē		ubmission		11		End of <u>2019/Q1</u>	
	Gas Account - Nati	ıral G	as	(continu	ned)					
					Ref. Pag		Total Amou	nt	Current Three	
Line	ltem				(FERC F		of Dth		Months	
No.					2/2	•	Year to Dat	е	Ended Amount of Dth	
	(a)				(b)	(c)		Quarterly Only	
01 N	ame of System: Kern River High Desert Lateral									
2	GAS RECEIVED						7.47.4		1.00	
3	Gas Purchases (Accounts 800-805)									
4	Gas of Others Received for Gathering (Account 489.1)				30					
5	Gas of Others Received for Transmission (Account 489.2)				30		7,42	22,474	7,422,474	
6	Gas of Others Received for Distribution (Account 489.3)				30					
7	Gas of Others Received for Contract Storage (Account 489.4)			······	30	7				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)	·····				000	0.000	000 000	
9	Exchanged Gas Received from Others (Account 806)				32		23	9,800	239,800	
10	Gas Received as Imbalances (Account 806)	· · · · · · · · · · · · · · · · · · ·			32					
11	Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain)				33					
12 13	Gas Received from Shippers as Compressor Station Fuel									
14	Gas Received from Shippers as Compressor Station Fuel						-	21,322	21,322	
15	Other Receipts (Specify) (footnote details)							1,322	21,322	
16	Total Receipts (Total of lines 3 thru 15)						7 68	3,596	7,683,596	
17	GAS DELIVERED						7,00	3,330	1,000,000	
18	Gas Sales (Accounts 480-484)									
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3				
20	Deliveries of Gas Transported for Others (Account 489.2)				30		7 42	22,474	7,422,474	
21	Deliveries of Gas Distributed for Others (Account 489.3)				30		1,12	2,111	1,7122,717	
22	Deliveries of Contract Storage Gas (Account 489.4)				30					
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49)				<u> </u>			` .	
24	Exchange Gas Delivered to Others (Account 806)	'			32	8	25	8,516	258,516	
25	Gas Delivered as Imbalances (Account 806)				32		Basiles 41000 auras (200 linkhood Sheepa Coolan . W.	marking)		
26	Deliveries of Gas to Others for Transportation (Account 858)				33	2				
27	Other Gas Delivered to Storage (Explain)									
28	Gas Used for Compressor Station Fuel			·	50	9				
29	Other Deliveries and Gas Used for Other Operations						(!	5,161)	(5,161)	
30	Total Deliveries (Total of lines 18 thru 29)						7,67	5,829	7,675,829	
31	GAS LOSSES AND GAS UNACCOUNTED FOR									
32	Gas Losses and Gas Unaccounted For							7,767	7,767	
33	TOTALS					17 6				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					·····	7,68	3,596	7,683,596	
					,					
1										
ļ										

Shipper Supplied Case for the Current Current Shipper Supplied Case for the Current Shipper	Nam	e of Respondent	This R			Dat (Mc	e of Report o, Da, Yr)	Year/Period of Report		
Special control (C) Eliginar expelled gas to be caused quies and gas excurrantial pick on proceedings of the procure of gas and the execution of the approximation of the process of the control of the process of the p	Ken	n River Gas Transmission Company	` ' -		•	(1110		End of <u>2019/Q1</u>		
executing interest contenting and contenting and provided and set of the pass and the opening accountable points accounted ground of the pass and the property accountable points accounted ground of the pass and the property accounts and provided and pr		Shipper Supplied	d Gas for the	Currer	nt Quarter					
Item	spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	crific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service of the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29, and dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage vice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) of the definition of the def								
Sathering	ine No.		Discounted	rate	Negotiated		Recourse Rate	Total		
Production/Extraction/Processing	1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)								
Transmission										
Distribution	3	Production/Extraction/Processing	····					MIN		
Storage	4	Transmission	4	47,887	:	256,878	687,270	1,392,035		
Total Shipper Supplied Gas	5	Distribution								
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) Satirbution Storage Storag	6	Storage	-							
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	7	Total Shipper Supplied Gas	4	47,887		256,878	687,270	1,392,035		
Production/Extraction/Processing		•				(1) (日)				
1 Transmission	9	Gathering								
2 Distribution	10	Production/Extraction/Processing								
Storage Stor	11	Transmission	4	85,800	2	265,922	723,988	1,475,710		
4 Total gas used in compressors 485,800 265,922 723,988 1,475,710 LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering	12	Distribution								
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering Production/Extraction/Processing Transmission O Distribution O Storage Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations CS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) CS Gathering CS Production/Extraction/Processing Transmission AG,573 AG,573 AG,683 T5,198 142,454 CS Storage O Other Losses (specify) (footnote details)	13	Storage								
OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering 7 Production/Extraction/Processing 8 Transmission 9 Distribution 9 Storage 10 Other Deliveries (specify) (footnote details) 12 Total Gas Used For Other Deliveries And Gas Used For Other Operations 13 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 14 Gathering 15 Production/Extraction/Processing 16 Transmission 17 Distribution 18 Storage 19 Other Losses (specify) (footnote details) 19 Distribution 19 Distribution 19 Other Losses (specify) (footnote details) 10 Other Losses (specify) (footnote details) 10 Other Losses (specify) (footnote details) 11 Other Losses (specify) (footnote details) 12 Other Losses (specify) (footnote details)	14	Total gas used in compressors	4	85,800	2	265,922	723,988	1,475,710		
Production/Extraction/Processing Transmission O Distribution O Storage Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission O Total Gas Used For Other Deliveries And Gas Used For Other Operations Size Issa Gas Lost And UNACCOUNTED FOR (LINE 32, PAGE 520) Transmission O										
Transmission 0 Distribution 0 Storage 0 Control Deliveries (specify) (footnote details) Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Used For Other Deliveries And Gas Used For Other Operations Control Gas Us										
Distribution Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Storage Other Losses (specify) (footnote details)										
Storage Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission 36,573 30,683 75,198 142,454 Storage Other Losses (specify) (footnote details)								0		
Cother Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Transmission Storage Other Losses (specify) (footnote details)	19	Distribution								
Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Froduction/Extraction/Processing Fransmission	20									
LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Production/Extraction/Processing Transmission Storage Other Losses (specify) (footnote details)	21	Other Deliveries (specify) (footnote details)								
24 Gathering Gathering 25 Production/Extraction/Processing 36,573 26 Transmission 36,573 27 Distribution 75,198 28 Storage 99 Other Losses (specify) (footnote details)	22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		Series (Series Veries)						
25 Production/Extraction/Processing	23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	+ 96.0					and the second second		
26 Transmission 36,573 30,683 75,198 142,454 27 Distribution 5 28 Storage 5 29 Other Losses (specify) (footnote details) 5	24	Gathering								
27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	25	Production/Extraction/Processing								
28 Storage Cother Losses (specify) (footnote details)	26	Transmission		36,573		30,683	75,198	142,454		
29 Other Losses (specify) (footnote details)	27	Distribution								
	28	Storage								
70 Total Gas Lost And Unaccounted For 36,573 30,683 75,198 142,454	29	Other Losses (specify) (footnote details)								
	30	Total Gas Lost And Unaccounted For		36,573		30,683	75,198	142,454		

	ne of Responder				7	his Report Is:		Date of Repor (Mo, Da, Yr)	t Year/F	eriod of Report
Ker	n River Gas Trai	nsmission Com	ipany			1) X An Orig 2) A Resu	ibmission	(IVIO, Da, 11) //	End	of <u>2019/Q1</u>
			Shi	pper Supplied		Current Quarte	er (continue	d)		
•										
	T	Amount Colle	eted (Dellare)		<u> </u>	Volume (in Dth	Not Collector		T	T
	Month 1	Month 1	Month 1	Month 1	Month 1	Volume (in Dth	Month 1	Month 1	Month 1	Month 1
Line No.	Discounted Rate Amount (f)	i .	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (I)	l.	Account(s) Debited (n)	Account(s) Credited (o)
1		3.						7.1		
2										
3									wycaniagonalu Selina-Smoot Sierrewige	
4	1,988,618	1,140,538	3,051,479	6,180,635						
5										
6	10000/0		2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.400.00#						
7	1,988,618	1,140,538	3,051,479	6,180,635			-			
8										
9				y						
10										
11	2,156,952	1,180,694	3,214,507	6,552,153					854	810
12					***************************************					
13	2,156,952	1,180,694	3,214,507	6,552,153						
14 15	2,130,932	1,100,094	3,214,007	0,302,103						
					of the second		Control Control			
16										
17										
18 19										
20										
21										
22										
23	318						1.0	The state of the s		24g
24			ie.							
25										
26	162,384	136,233	333,879	632,496						
27										
28										
29										
30	162,384	136,233	333,879	632,496						and the second

	ame of Respondent ern River Gas Transmission Company			Report Is X An O	riginal	Date of Report ginal (Mo, Da, Yr)			Year/Period of Report	
1101			(2) A Resubmission			L				l of <u>2019/Q1</u>
	Shipper Supplied Gas	for th	e Curr	rent Qua	rter (continu	ıed)				
Line			Month	1	Month		Month 1			Month 1
No.	ltem	Di	scounte		Negotiated		Recourse Rate			Total
	(a)		Dth (b	0)	Dth (c)	Dth (d)			Dth (e)
	NET EXCESS OR (DEFICIENCY)									
31	Other Losses	ļ								
32	Gathering	ļ							\bot	
33	Production/Extraction	ļ								
34	Transmission	ļ	(74,486)	(39,727)	(1	11,916)	_(226,129)
35	Distribution	ļ								
36	Storage	ļ								
37	Total Net Excess Or (Deficiency)		(74,486)	(39,727)	(1	11,916)	_[(226,129)
	DISPOSITION OF EXCESS GAS:									
39	Gas sold to others									
40	Gas used to meet imbalances									
41	Gas added to system gas	ļ								
42	Gas returned to shippers									***************************************
43	Other (list)									
44					***************************************				—	
45										T
46										
47										
48									_	
49					1				_	
50		ļ								
51	Total Disposition Of Excess Gas									
	GAS ACQUIRED TO MEET DEFICIENCY:									
	System gas				4 .				_	
	Purchased gas							···		·
	Other (list)			74.400\		00 707)	, ,	44.040	 	202 (20)
56	Gas to be recoverd from shippers		(74,486)	(39,727)	(1	11,916)		226,129)
57									+	
58									_	
59									-	
60										
61									_	
62									\vdash	
63 64									_	
65	Tatal Can Apprised To Mark Definions			74,486)		20 707\	/ 1	11.046)	-	226 420)
	Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT	L	- (74,400)		39,727)	('	11,916)		226,129)
66	Forwardhaul Volume in Dths for the Quarter		213	,098,337						
67	Backhaul Volume in Dths for the Quarter			,136,479						
	TOTAL (Lines 66 and 67)			,234,816						
	to the femore on and of t	L		.,_0 1,0 10						

	ne of Responder n River Gas Trar		pany			This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2019/Q1	
			Shi	oper Supplied	Gas for th	ne Current Quarte		d)		
		Amount Collec	cted (Dollars)			Volume (in Dth) Not Collected		Month 1	Month 1
Line No.	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (I)	Month 1 Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
31										
32					www					
33										
34	(330,718)	(176,389)	(496,907)	(1,004,014)						
35										
36	(220.740)	(176,389)	(496,907)	(1,004,014)					and the second	
37 38	(330,718)	(170,309)	(490,907)	(1,004,014)			- 14-2			
39								A STATE OF THE STA		
40										
41							1			
42										
43	·····					***************************************				
44										
45										
46		***************************************								
47										
48										
49										
50										
51 52					1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
53			State Season							
54										
55										
56	(330,718)	(176,389)	(496,907)	(1,004,014)						
57				,					***************************************	
58										
59										
60										
61										
62										
63										
64	(330,718)	(176,389)	(496,907)	(1,004,014)						
65	(330,710)	(170,303)	(490,907)	(1,004,014)						4
	•									

NI		This passa	1	D-4	(D	V/DiIf-D
	ne of Respondent n River Gas Transmission Company	This Report	Original		e of Report , Da, Yr)	Year/Period of Report
Kei	Triver Gas Transmission Company	(2) A F	Resubmission		/ /	End of <u>2019/Q1</u>
	Shipper Supplied	d Gas for the Curr	ent Quarter			
accospee 2. C and The 3. C serv. 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C 9. C	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op- pount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terr the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated to the lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff rice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted define and the use of that gas for compressor fuel, other operational purposes and lost and unaccount defined and credited in columns (m) and (n). dicated in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). deport in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a ne for lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup the lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Co to lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Co to lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	ing recognition given to the ms and conditions for gather for. The dekatherms must rates which should be reporterms and conditions for grounted for. The dollar amnegotiated rates which show egotiated rate agreement. Solumn (o) for the disposition of the sources column (n) for the sources (n)	e gas used to meet the ering, production/ ext st be broken out by orted in columns (b) a athering, production/ ounts must be broke uld be reported in column unctional category and ons of gas listed in co	e deficiency raction/pror functional nd (c), extraction/p en out by t urmns (f) an	r, including the accounting cessing, transmission, districted on Lines 2-6, processing, transmission, crunctional categories on Lines dig. The accounting sho	basis of the gas and the ribution and storage service 9-13, 16-21 and 24-29. istribution and storage ines 2-6, 9-13, 16-21 and uld disclose the account(s)
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month: Negotiated Dth (q)	Rate	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	(2)	(4/			(9)
2	Gathering					e e e e e e e e e e e e e e e e e e e
3	Production/Extraction/Processing					
4	Transmission	475,070	0	267,361	693,490	1,435,921
5	Distribution	170,07		207,001	000,100	1,100,021
6	Storage					
7	Total Shipper Supplied Gas	475,070	<u></u>	267,361	693,490	1,435,921
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)		The House State of the State of	2011001		
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission	449,980	0	239,989	638,858	1,328,827
12	Distribution					
13	Storage					
14	Total gas used in compressors	449,980	0	239,989	638,858	1,328,827
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)					
16	Gathering					
17	Production/Extraction/Processing					
18	Transmission					
19	Distribution					
20	Storage					
21	Other Deliveries (specify) (footnote details)					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			// X		
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	Harry 1 and 1 and 1				
24	Gathering					
25	Production/Extraction/Processing					
26	Transmission	38,47	5	34,291	80,829	153,595
27	Distribution				·	
28	Storage					
29	Other Losses (specify) (footnote details)					
30	Total Gas Lost And Unaccounted For	38,47	5	34,291	80,829	153,595

	ne of Responder					This Rep (1) X	ort Is: An Orig	inal	Date of (Mo. Date	Report a, Yr)	Year/P	eriod of Repor
Ker	n River Gas Trai	nsmission Com	pany			(1)	A Resu	bmission	,, D.	/ /	End o	of <u>2019/Q1</u>
			Shi	pper Supplied	I Gas for th	e Current	t Quarte	er (continue	d)			
•												
		Amount Colle	cted (Dollars)			Volun	ne (in Dth) Not Collected			Month 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Mo	nth 2 ounted h (y)	Month 2 Negotiated Dth (z)	Mo Te	nth 2 otal ı (aa)	Account(s) Debited (bb)	Account(s) Credited (cc)
1								H _a m (Fr)				Principal Control
3												
4	1,619,989	911,701	2,364,801	4,896,491								
5	1,0 10,000	011)101	2,001,001	1,000,101								
6												
7	1,619,989	911,701	2,364,801	4,896,491								
8												
9												
10												
11	1,534,432	818,362	2,178,506	4,531,300							854	810
12												
13	4 524 420	040.202	0.470.500	4 524 200								
14 15	1,534,432	818,362	2,178,506	4,531,300								
16												
17												
18												
19												
20												
21												
22					1900 Y 1775							
23		to all										
24												
25 26	131,200	116,932	275,627	523,759								
27	101,200	110,332	210,021	525,139								
28												
29												
30	131,200	116,932	275,627	523,759								

Nam	e of Respondent		is Report Is	i.	Dat	e of Report o, Da, Yr)	Year	/Period of Report
Kerı	n River Gas Transmission Company	(1)		riginal submission	(IVIC	/ /	Enc	d of <u>2019/Q1</u>
	Shipper Supplied Gas fo				l led)			
								
Line			nth 2	Month		Month 2		Month 2
No.	Item		nted rate	Negotiated		Recourse Rate		Total
	(a)	DI	h (p)	Dth (q))	Dth (r)		Dth (s)
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							***************************************
	Gathering							
33	Production/Extraction							
34	Transmission	(13,385)	(6,919)	(26,197)	(46,501)
35	Distribution							
36	Storage							7
37	Total Net Excess Or (Deficiency)	(13,385)	(6,919)	(26,197)	(46,501)
	DISPOSITION OF EXCESS GAS:							
	Gas sold to others							
	Gas used to meet imbalances							
41	Gas added to system gas							
	Gas returned to shippers							
	Other (list)	****		***************************************			+	
	Other (list)						+	
44							-	
45							_	
46							_	
47							\bot	
48								
49								
50								
51	Total Disposition Of Excess Gas							
52	GAS ACQUIRED TO MEET DEFICIENCY:	1.4						
53	System gas							
54	Purchased gas			1				
55	Other (list)							***************************************
56	Gas to be recovered from shippers	(13,385)	(6,919)	(26,197)	(46,501)
57								
58			,				_	
59								
60							+	
61							+	
62							_	
63							+	
64								
			40.005\		0.040)	/ 20 407\		4C E04)
65	Total Gas Acquired To Meet Deficiency		13,385)	(6,919)	(26,197)	(46,501)

	e of Responder					This Report Is: (1) X An Orig	Year/P	eriod of Report		
Kerr	n River Gas Trar	nsmission Com	pany			(2) A Resul	bmission	Date of Report (Mo, Da, Yr) / /	End o	f <u>2019/Q1</u>
			Shij	pper Supplied	Gas for th	ne Current Quarte	er (continu	ed)		
		Amount Collec	cted (Dollars)			Volume (in Dth) Not Collecte	ed	Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiate	i	Debited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)		
			Action 1							
31										
32										
33	/ 45.040	/ 00 500)	(00 000)	450 500					-,-	
34	(45,643)	(23,593)	(89,332)	(158,568)						
35										
36	(45,643)	(23,593)	(89,332)	(158,568)						
37 38	(45,043)	(23,093)	(69,552)	(130,300)						
39					1					
40								-		
41	·····			<u> </u>						
42		****								
43										
44										
45					1-4-4-4-4					
46	ALIMANA ALIMANA									
47										
48										
49										
50										
51										
52			100	5 1 100 1 500 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					100	
53	********									
54	***********									
55		/ 00 5001	(00 000)	/ /50 500)						
56	(45,643)	(23,593)	(89,332)	(158,568)	****					
57					e-v-					
58										
59 60										
61										
62										
63							<u> </u>			
64										
65	(45,643)	(23,593)	(89,332)	(158,568)						2 (1967) 10700
	<u> </u>	I	, ,							

Nan	ne of Respondent	This Report		Dat	te of Report o, Da, Yr)	Year/Period of Repor
Ker	n River Gas Transmission Company		Original Resubmission	(IVIC), Da, 11) //	End of <u>2019/Q1</u>
	Shipper Supplied	d Gas for the Curr		I		
spe 2. C and The 3. C serv. 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	deport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline of count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff ter the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff rice and the use of that gas for compressor fuel, other operational purposes and lost and unacces. The dollar amounts must be reported in column (h) unless the company has discounted or ited and credited in columns (m) and (n). Idicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a number of the excess or deficiency in shipper sum in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sum in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) credited in 0 in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number.	perations, (2) the disposition ting recognition given to the ms and conditions for gather of the form	n of any excess, the a e gas used to meet the ering, production/ ext st be broken out by orded in columns (b) a athering, production/ ounts must be brok uld be reported in col	e deficiency raction/pro functional nd (c). extraction/ en out by umns (f) ar d whether if	y, including the accounting cessing, transmission, dis categories on Lines 2-6 processing, transmission, functional categories on ad (g). The accounting she	tribution and storage service is, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and bould disclose the account(s)
_ine No.	ltem (a)	Month 3 Discounted rate Dth (dd)	Month Negotiated Dth (ee	Rate	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					
2	Gathering					
3	Production/Extraction/Processing					
4	Transmission	354,70	2	208,528	494,139	1,057,369
5	Distribution					
6	Storage					
7	Total Shipper Supplied Gas	354,70	2	208,528	494,139	1,057,369
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission	424,49	1	229,921	567,835	1,222,250
12	Distribution					
13	Storage					
14	Total gas used in compressors	424,49	1	229,921	567,835	1,222,250
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)					
	Gathering					
17	Production/Extraction/Processing					
18	Transmission					
19	Distribution					
20	Storage					
21	Other Deliveries (specify) (footnote details)					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			WELL-COMMON TO		
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
24	Gathering					
25	Production/Extraction/Processing					
26	Transmission	34,91	7	35,026	72,376	142,319
27	Distribution					
28	Storage					
29	Other Losses (specify) (footnote details)					
30	Total Gas Lost And Unaccounted For	34,91	7	35,026	72,376	142,319

	ne of Responden				Ti	nis Report Is:) XAn Orig	inal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
Kerr	n River Gas Trar	nsmission Com	pany		(1) An Orig) A Resu	inai bmission	(MO, Da, 11) //	End o	f <u>2019/Q1</u>
			Shi	pper Supplied		·		d)		
•										
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected		Month 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3	Account(s) Debited (pp)	Account(s) Credited (qq)
1	Parties III			200	Sec. 1			15.766		
2										
3 4	1,397,526	821,600	1,946,908	4,166,034						
5	-,,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
6										
7	1,397,526	821,600	1,946,908	4,166,034						
8										
9			1				e de la composition della comp			
10										
11	1,672,506	905,889	2,237,270	4,815,665						
12				MIN. 1-1-1						
13	4 070 500	005.000	0 007 070	4 04E CCE						
14 15	1,672,506	905,889	2,237,270	4,815,665						
13										
16										
17										
18										
19 20										
21				<u> </u>						
22									11 (14 kg) 12 kg/m/1	1 (1)
23		ar jeste ir							1.12	1
24										
25	137,573	138,002	285,161	560,736			-			
26 27	137,373	130,002	200,101	300,730						
28										
29										
30	137,573	138,002	285,161	560,736						

Nam	ne of Respondent		is Report Is	; ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Dat (Mo	e of Report o, Da, Yr)	Year/Period of Repor	
Ken	n River Gas Transmission Company	(1)		riginal submission	(IVIC	/ /	End of <u>2019/Q1</u>	
	Shinner Sunnlied Gas		or the Current Quarter (continued)					
	І І			Ter (continu		<u> </u>	1	
Line			onth 3	Month:		Month 3	Month 3	
No.	ltem		unted rate	Negotiated		Recourse Rate	Total	
	(a)	Dt	h (dd)	Dth (ee	:)	Dth (ff)	Dth (gg)	
	NET EXCESS OR (DEFICIENCY)			1 1				
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission	(104,709)	(56,419)	(146,072)	(307,200)	
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)	(104,709)	(56,419)	(146,072)	(307,200)	
	DISPOSITION OF EXCESS GAS:		100					
	Gas sold to others							
	Gas used to meet imbalances							
	Gas added to system gas							
	Gas returned to shippers	MIN.						
	Other (list)							
44	,							
45								
46								
47								
48								
49	·							
50								
	Total Disposition Of Excess Gas							
						0.5		
	GAS ACQUIRED TO MEET DEFICIENCY: System gas							
	Purchased gas		-					
	Other (list)							
55 56	Gas to be recovered from shippers		104,709)	1	56,419)	(146,072)	(307,200)	
	Oas to be recovered from shippers		104,703)	(30,418)	140,072)	(307,200)	
57 58								
59								
60		***************************************						
61								
62								
63		***************************************						
64		·····						
65	Total Gas Acquired To Meet Deficiency		104,709)	(56,419)	(146,072)	(307,200)	
	Total Gas Acquired To Meet Deliciency		104,7 007	\	00,410)	1 1 10,01 2	(001,200)	

Nam	e of Responden	it				This Report Is: (1) X An Original Date of Report (Mo, Da, Yr)				eriod of Report
Kerr	n River Gas Trar	nsmission Com				(2) A Resu	bmission	1 1	End o	f <u>2019/Q1</u>
	y		Shi	pper Supplied	Gas for the	Current Quarte	r (continue	d)		
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate	1	Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
0.4										10.0
31 32										
33										
34	(412,553)	(222,291)	(575,523)	(1,210,367)						
35		, ,								
36										
37	(412,553)	(222,291)	(575,523)	(1,210,367)						**************************************
38					1965	100				
39										
40										
41										*****
42										
43	******									
44 45										
46										
47			A A A A A A A A A A A A A A A A A A A							
48										
49										
50										
51										
52						100				
53										
54										
55 56	(412,553)	(222,291)	(575,523)	(1,210,367)						
57	(112,000)	(222,201)	(0/0,020)	(1,210,001 /						:
58										
59										
60										
61										
62										
63										
64	/ 440.550)	/ 000 004)	/ 575 500)	(4 040 007)						
65	(412,553)	(222,291)	(575,523)	(1,210,367)			<u> </u>			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	.
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 10 Column: g
The \$1,729,900 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· I
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1
	FOOTNOTE DATA		

Schedule Page: 118	Line No.: 12 Colun	ın: c	
Dividends on Common	Stock		
January 25, 2019	\$ 23,000,000		
February 22, 2019	14,000,000		
March 25, 2019	7,000,000		
	\$ 44,000,000		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1	
FOOTNOTE DATA				

Schedule Page: 120 Line No.: 5 Column: b				
Description		Current		Prior
Amortization of regulatory assets and liabilities	\$_	(8,666,597)	\$	9,182,323
Amortization of loss on reacquired debt		-		1,293,585
Total	\$_	(8,666,597)	\$	10,475,908
Schedule Page: 120 Line No.: 16 Column: b				
Description		Current		Prior
VEBA contributions		(114,596)		(114,596)
Other		6,021		200,504
Total	\$_	(108,575)	\$_	85,908
	4500000		h	
Schedule Page: 120 Line No.: 27 Column: b				
<u>Description</u>		Current		Prior
Net increase in payables and accrued expenses	\$	(2,039,161)	\$_	758,606
Salvage Proceeds, net of removal costs		(6,419)		3,211,151
Total	\$_	(2,045,580)	\$_	3,969,757

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
'	(1) X An Original	(Mo, Da, Yr)	·	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1	
FOOTNOTE DATA				

Sched	dule Page: 232 Line No.: 1 Column: a	OR CONTROL MANAGEMENT AND	
Line	Description	Regulatory Citation	Amortization Period
No.	·		
1	Levelized depreciation:		
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
7	State tax rate change - apportionment	18 CFR SEC 154.305	Straight-line over 386 months
9	Depreciation on incremental Plant Additions	RP04-274	Not applicable
11	Daggett electrical surcharge	CP01-31	Not applicable
1) Ba	sed on levelized depreciation rates in effect		. ,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
,	(1) X An Original	(Mo, Da, Yr)	·	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1	
FOOTNOTE DATA				

Sche	dule Page: 278 Line No.: 1 Column:	a	11 111
Line	Description	Regulatory Citation	Amortization Period
No.	•		
1	Office lease accrual	RP04-274	Over 180 months through 12/2018
3	Employee benefits	A107-1-000, RP99-274	Not applicable
5	Levelized depreciation:		• •
	Rolled-In Expansion certificates	CP89-2048, CP01-31, CP01-106	(1)
	2003/2010 Expansion certificates	CP01-422, CP08-429	(1)
	Big Horn Expansion certificate	CP03-159	(1)
7	Bankruptcy proceeds	N/A	Monthly through June 2019
	Excess deferred Income Taxes sed on levelized depreciation rates in effect	Order 849	31 Years

Schedule Page: 278 Line No.: 9 Column: c
Accounts credited include accounts 190, 410.1, 410.2, 411.1 and 411.2.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q1	
FOOTNOTE DATA				

Schedule Page: 520	Line No.: 5	Column: c
Line 5 page 520		214,833,739
Line 10 page 520		(21,397)
Line 5 page 520a		7,422,474
Line 11, column C on p	page 309	222,234,816

The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances with gross scheduled quantities to match the billable quantity booked to Account 489.2.

Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	.	
Kern River Gas Transmission Company	(2) _ A Resubmission	1.1	2019/Q1	
FOOTNOTE DATA				

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and lost rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Line 32, column D, page 520	430,601
Line 32, column D, page 520a	7,767
Third quarter Gas Losses and Gas Unaccounted For, page 520	438,368
July: line 26, column E	142,454
August: line 26, column S	153,595
September: line 26, column GG	142,319
Third quarter Gas Lost and Unaccounted For, page 521	438,368