

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2019/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2019/Q2</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Mgr, Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/29/2019

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 08/29/2019
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 10 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective April 1, 2019, Michael E. Cole resigned his position as acting Treasurer and Marc Reyes was named Treasurer.
Effective April 1, 2019, Shawn M. Elicegui resigned his position as Senior VP, Regulation and Business Planning.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2019/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,825,685,080	9,737,015,650
3	Construction Work in Progress (107)	200-201	131,947,788	96,774,420
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,957,632,868	9,833,790,070
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,350,744,789	3,283,352,629
6	Net Utility Plant (Enter Total of line 4 less 5)		6,606,888,079	6,550,437,441
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,606,888,079	6,550,437,441
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,428,009	1,428,009
19	(Less) Accum. Prov. for Depr. and Amort. (122)		28,265	21,656
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		28,435,452	26,122,390
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		8,977,751	10,147,388
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		38,812,947	37,676,131
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,804,871	7,023,286
36	Special Deposits (132-134)		177,331	177,805
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		70,882,472	103,486,654
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		90,801,350	136,763,248
41	Other Accounts Receivable (143)		10,106,110	6,996,697
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,914,824	15,701,297
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,898,673	6,463,552
45	Fuel Stock (151)	227	8,351,913	5,092,745
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	55,716,342	55,733,180
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL

Pension Related Deferrals \$ 100,588,799

Investigatory Docket Costs 736,747

EXCLUDED FROM NEVADA RETAIL

Miscellaneous Work in Progress 635,164

GAAP ADJUSTMENT

Asset Retirement Obligations 65,980,474

Total 186 Deferrals \$ 167,941,184

Schedule Page: 110 Line No.: 78 Column: d

INCLUDED IN NEVADA RETAIL

Pension Related Deferrals \$ 105,996,592

Investigatory Docket Costs 736,747

EXCLUDED FROM NEVADA RETAIL

Miscellaneous Work in Progress 633,122

Miscellaneous (7,790)

GAAP ADJUSTMENT

Asset Retirement Obligations 67,687,340

Total 186 Deferrals \$ 175,046,011

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	592,413,557	612,234,732
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,753,698	-3,840,363
16	Total Proprietary Capital (lines 2 through 15)		2,884,701,395	2,904,435,905
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,291,300,000	2,291,045,000
22	Unamortized Premium on Long-Term Debt (225)		0	51,614
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,009,812	6,386,605
24	Total Long-Term Debt (lines 18 through 23)		2,375,790,188	2,377,210,009
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		450,186,821	442,425,948
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,582,124	1,600,894
29	Accumulated Provision for Pensions and Benefits (228.3)		41,026,459	51,970,331
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,804,560	493,493
32	Long-Term Portion of Derivative Instrument Liabilities		3,273,377	1,456,571
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		74,121,984	82,610,083
35	Total Other Noncurrent Liabilities (lines 26 through 34)		571,995,325	580,557,320
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		152,882,666	167,802,937
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		25,697,143	21,857,056
41	Customer Deposits (235)		84,951,532	66,540,919
42	Taxes Accrued (236)	262-263	42,082,942	15,878,079
43	Interest Accrued (237)		30,265,216	37,515,453
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,335,201,390
Non-Utility Plant	(929,795)
Plant Held for Future Use	1,232,752
Capital Lease Assets including Accumulated Depreciation	99,356,368
Total 282 Account	<u>\$ 1,434,860,715</u>

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,346,458,577
Non-Utility Plant	(927,390)
Plant Held for Future Use	1,235,603
Capital Lease Assets including Accumulated Depreciation	94,446,676
Total 282 Account	<u>\$ 1,441,213,466</u>

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	968,025,504	999,237,802	546,606,693	580,268,442
3	Operating Expenses					
4	Operation Expenses (401)	320-323	573,735,120	590,836,186	313,897,045	325,508,979
5	Maintenance Expenses (402)	320-323	24,754,066	18,625,016	11,246,198	10,039,794
6	Depreciation Expense (403)	336-337	134,278,383	131,998,393	67,355,963	66,151,634
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,086,688	11,269,241	6,020,266	5,705,382
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,545,211	1,546,709	772,605	772,606
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		41,765,845	41,307,581	20,688,509	24,012,139
13	(Less) Regulatory Credits (407.4)		770,478	809,598	385,239	404,799
14	Taxes Other Than Income Taxes (408.1)	262-263	26,341,551	23,423,551	12,833,200	11,692,487
15	Income Taxes - Federal (409.1)	262-263	26,879,540	34,446,779	28,398,718	27,162,471
16	- Other (409.1)	262-263	1,550	1,200		1,200
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	46,244,909	82,323,463	12,344,287	15,289,699
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	54,283,711	96,047,997	22,705,642	21,867,185
19	Investment Tax Credit Adj. - Net (411.4)	266	-259,703	-286,161	-129,852	-143,080
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		10	10	10	10
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		832,318,961	838,634,353	450,336,048	463,921,317
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		135,706,543	160,603,449	96,270,645	116,347,125

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
968,025,504	999,237,802					2
						3
573,735,120	590,836,186					4
24,754,066	18,625,016					5
134,278,383	131,998,393					6
						7
12,086,688	11,269,241					8
1,545,211	1,546,709					9
						10
						11
41,765,845	41,307,581					12
770,478	809,598					13
26,341,551	23,423,551					14
26,879,540	34,446,779					15
1,550	1,200					16
46,244,909	82,323,463					17
54,283,711	96,047,997					18
-259,703	-286,161					19
						20
						21
10	10					22
						23
						24
832,318,961	838,634,353					25
135,706,543	160,603,449					26

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2019/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 6/30/2019	Balance 6/30/2018
419000	Interest & Dividend Income Other	\$ 78,342	\$ 504,037
419001	Carrying Charges-Deferred Energy	1,121,553	(669)
419006	Carrying Charges-Regulatory Items		
	Included in NV Retail Rate Base	4,120,606	3,930,975
	Other recovery methods	-	-
419007	Interest Income EEIR/EEPR/REPR	1,674	-
419010	Dividend Income	2,218,568	580,745
419310	Interest Income - TRED	52,184	22,282
		<u>\$ 7,592,927</u>	<u>\$ 5,037,370</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 6/30/2019	Balance 6/30/2018
431000	Other Interest Expense	\$ 1,225,773	\$ 1,500,837
431001	Carry Charge on Deferred Energy - Res Ex	395,736	208,672
431002	Carry Charge on Deferred Energy - Other	112,426	269,517
431006	Carrying Charge Expense-Regulatory Items		
	Included in NV Retail Rate Base	2,475,693	670,395
	Other recovery methods	-	-
431007	Interest Expense EEIR/EEPR/REPR	1,477,614	1,356,779
		<u>\$ 5,687,242</u>	<u>\$ 4,006,200</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		135,706,543	160,603,449	96,270,645	116,347,125	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		117,121	84,205	37,509	42,103	
34	(Less) Expenses of Nonutility Operations (417.1)		6,609	6,609	3,304	3,305	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		7,592,927	5,037,370	3,466,216	2,900,190	
38	Allowance for Other Funds Used During Construction (419.1)		2,181,927	1,140,368	1,204,522	529,961	
39	Miscellaneous Nonoperating Income (421)		6,716,764	-7,388	2,565,222	-3,097	
40	Gain on Disposition of Property (421.1)		108,403	616,254	46,441	61,171	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,710,533	6,864,200	7,316,606	3,527,023	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		916,232	438,844		438,844	
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		89,531	276,083	37,951	161,379	
46	Life Insurance (426.2)			278,572		6,356	
47	Penalties (426.3)		645,437	183	644	214	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		516,474	11,995,336	259,231	10,913,496	
49	Other Deductions (426.5)		4,311,781	2,358,014	2,792,974	1,184,013	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,479,455	15,347,032	3,090,800	12,704,302	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	30,251	-22,793	16,152	12,151	
53	Income Taxes-Federal (409.2)	262-263	1,961,477	-1,783,737	882,677	-1,829,622	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	7,131	7,131	3,565	3,566	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,998,859	-1,799,399	902,394	-1,813,905	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,232,219	-6,683,433	3,323,412	-7,363,374	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		61,386,900	83,526,900	27,776,665	42,092,024	
63	Amort. of Debt Disc. and Expense (428)		1,856,012	1,935,265	885,741	1,021,047	
64	Amortization of Loss on Reacquired Debt (428.1)		1,039,382	1,043,931	519,691	522,556	
65	(Less) Amort. of Premium on Debt-Credit (429)		51,614	159,755		79,878	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		5,540	5,540	2,770	2,770	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		5,687,242	4,006,200	2,320,978	2,097,312	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,152,445	860,016	644,417	399,262	
70	Net Interest Charges (Total of lines 62 thru 69)		68,759,937	89,486,985	30,855,888	45,251,029	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		75,178,825	64,433,031	68,738,169	63,732,722	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		75,178,825	64,433,031	68,738,169	63,732,722	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		610,473,017	384,144,734
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		75,178,825	64,433,031
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Divedends		-95,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-95,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		590,651,842	448,577,765
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		592,413,557	450,339,480
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	75,178,825	64,433,031		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	147,910,282	144,814,342		
5	Unamortized Loss on Reacquired Debt	1,039,382	1,042,464		
6					
7	Deferred Energy Costs	-574,668	32,189,991		
8	Deferred Income Taxes (Net)	-8,031,671	-13,717,404		
9	Investment Tax Credit Adjustment (Net)	-259,705	-286,160		
10	Net (Increase) Decrease in Receivables	-30,733,426	-59,020,026		
11	Net (Increase) Decrease in Inventory	-2,913,928	894,451		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	2,223,987	9,291,411		
14	Net (Increase) Decrease in Other Regulatory Assets	33,396,393	35,252,293		
15	Net Increase (Decrease) in Other Regulatory Liabilities	22,469,191	-7,044,074		
16	(Less) Allowance for Other Funds Used During Construction	2,181,927	1,140,368		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increase (Decrease) in Other Liabilities	32,427,530	20,010,421		
19	Net Increase (Decrease) in Accrued Taxes and Interest	18,954,627	15,952,383		
20	Net Increase (Decrease) in Prepayments	3,628,677	-6,047,658		
21	Other Net	-4,907,625	7,736,946		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	287,625,944	244,362,043		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-227,760,132	-135,587,447		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	6,609	277,928		
30	(Less) Allowance for Other Funds Used During Construction	-2,181,927	-1,140,368		
31	Other (provide details in footnote):				
32	Customer Advances for Construction	3,623,129	1,319,896		
33	Contributions in Aid of Construction	7,746,010	5,839,418		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-214,202,457	-127,009,837		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)		2		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds From Sale of Assets	2,131,356	537,390		
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-212,071,101	-126,472,445
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	498,080,000	575,126,500
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	498,080,000	575,126,500
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-499,745,000	-324,585,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and Debt Issuance Costs		
78	Net Decrease in Short-Term Debt (c)		
79	Other, Net	-9,882,551	-9,798,555
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-95,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-106,547,551	240,742,945
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-30,992,708	358,632,543
87			
88	Cash and Cash Equivalents at Beginning of Period	120,835,133	65,895,753
89			
90	Cash and Cash Equivalents at End of period	89,842,425	424,528,296

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (74,707)
Regulatory Asset for Pension Plan	5,370,616
Pension and Benefit Liability	(10,290,198)
Accumulated Other Comprehensive Income	86,665
Total: Other Net	<u>\$ (4,907,624)</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 6,591,530
Regulatory Asset for Pension Plan	3,703,009
Pension and Benefit Liability	(2,662,168)
Accumulated Other Comprehensive Income	104,575
Total: Other Net	<u>\$ 7,736,946</u>

Schedule Page: 120 Line No.: 79 Column: b

Payments for Finance Lease Obligations	\$ (6,867,930)
Deferred financing and debt issuance costs	(3,014,621)
Total: Other Net	<u>\$ (9,882,551)</u>

Schedule Page: 120 Line No.: 79 Column: c

Payments for Capital Lease Obligations	\$ (7,914,268)
Deferred financing and debt issuance costs	(1,884,287)
Total: Other Net	<u>\$ (9,798,555)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2019 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies, except as disclosed in Note 4, during the six-month period ended June 30, 2019.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2019 and December 31, 2018, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2019 and December 31, 2018, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	June 30, 2019	December 31, 2018
Cash and cash equivalents	\$ 81	\$ 111
Restricted cash and cash equivalents included in other current assets	9	10
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 90	\$ 121

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2019	December 31, 2018
Utility plant:			
Generation	30 - 55 years	\$ 3,724	\$ 3,720
Distribution	20 - 65 years	3,472	3,411
Transmission	45 - 70 years	1,446	1,439
General and intangible plant	5 - 65 years	709	716
Utility plant		9,351	9,286
Accumulated depreciation and amortization		(3,027)	(2,966)
Utility plant, net		6,324	6,320
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,325	6,321
Construction work-in-progress		132	97
Property, plant and equipment, net		\$ 6,457	\$ 6,418

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Leases

Adoption

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. Nevada Power adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative-effect impact to the opening balance of retained earnings at the date of initial adoption.

Nevada Power has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

Leases

Lessee

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power's operating right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly. The right-of-use assets and lease liabilities for finance leases as of December 31, 2018 have been reclassified from property, plant and equipment, net and current portion of long-term and long-term debt, respectively, to conform to the current period presentation. The following table summarizes Nevada Power's leases recorded on the Consolidated Balance Sheet (in millions):

	As of June 30, 2019
Right-of-use assets:	
Operating leases	\$ 14
Finance leases	449
Total right-of-use assets	<u>\$ 463</u>
Lease liabilities:	
Operating leases	\$ 18
Finance leases	462
Total lease liabilities	<u>\$ 480</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Nevada Power's lease costs (in millions):

	Three-Month Period Ended June 30, 2019	Six-Month Period Ended June 30, 2019
Variable	\$ 112	\$ 220
Operating	—	1
Finance:		
Amortization	3	6
Interest	10	20
Total lease costs	\$ 125	\$ 247

Weighted-average remaining lease term (years):

Operating leases	7.7
Finance leases	30.8

Weighted-average discount rate:

Operating leases	4.4%
Finance leases	8.6%

The following table summarizes Nevada Power's supplemental cash flow information relating to leases (in millions):

	Six-Month Period Ended June 30, 2019
Cash paid for amounts included in the measurement of lease liabilities:	
Operating cash flows from operating leases	\$ (1)
Operating cash flows from finance leases	(20)
Financing cash flows from finance leases	(7)
Right-of-use assets obtained in exchange for lease liabilities:	
Finance leases	\$ 4

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power has the following remaining lease commitments as of (in millions):

	June 30, 2019			December 31, 2018 ⁽¹⁾		
	Operating	Finance	Total	Operating	Capital	Total
2019	\$ 1	\$ 34	\$ 35	\$ 3	\$ 59	\$ 62
2020	3	59	62	3	59	62
2021	3	63	66	3	61	64
2022	2	61	63	3	60	63
2023	2	50	52	2	50	52
Thereafter	10	712	722	10	709	719
Total undiscounted lease payments	21	979	1,000	\$ 24	\$ 998	\$ 1,022
Less - amounts representing interest	(3)	(517)	(520)			
Lease liabilities	\$ 18	\$ 462	\$ 480			

(1) Amounts included for comparability and accounted for in accordance with ASC Topic 840, "Leases".

(5) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Consolidated Statements of Operations but rather is deferred and recorded as a regulatory asset on the Consolidated Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

2017 Tax Reform

In February 2018, Nevada Power made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review. In January 2019, intervening parties filed statements of intent to participate in the petition for judicial review.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Chapter 704B Applications

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs. In June 2019, the Nevada Legislature passed Senate Bill 547 ("SB 547") which modifies the 704B process. The modifications outlined in SB 547, among others, require a utility to establish limits in their integrated resource plan on the amount of load that can take service under Chapter 704B, customers taking service under Chapter 704B continue to pay for public program costs and requires the alternative energy providers to be licensed by the PUCN. In addition, SB 547 requires customers to file a 704B application with the PUCN in January allowing for alignment with the capacity amount established in the integrated resource plan.

In June 2018, Station Casinos LLC ("Station"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from an alternative provider and become a distribution only service customer of Nevada Power. In October 2018, the PUCN approved an order allowing Station to purchase energy from another energy supplier subject to conditions, including paying an impact fee of \$15 million. In November 2018, Station filed a petition for reconsideration with the PUCN to allow Station to pay its share of the Renewable Base Tariff Energy Rate in a single lump sum, receive a credit for a portion of impact fees previously paid by past 704B applicants and receive a credit for a portion of incremental transmission revenue associated with expected sales to others. In December 2018, the PUCN issued an order granting reconsideration and reaffirming the October 2018 order. In February 2019, the PUCN issued an order allowing Station to alter their expected transition date from December 1, 2018 to October 1, 2019. In June 2019, Station withdrew their application.

In November 2018, Boyd Gaming Corporation ("Boyd"), a customer of Nevada Power, filed an application with the PUCN to purchase energy from an alternative provider and become a distribution only service customer of Nevada Power. In June 2019, the PUCN approved an order allowing Boyd to purchase energy from another energy supplier subject to conditions, including paying an impact fee of \$11 million.

(6) Recent Financing Transactions

Long-Term Debt

In January 2019, Nevada Power issued \$500 million of its 3.70% General and Refunding Mortgage Notes, Series CC, due May 2029. Nevada Power used the net proceeds to repay all of Nevada Power's \$500 million 7.125% General and Refunding Mortgage Notes, Series V, maturing in March 2019.

Credit Facilities

In May 2019, Nevada Power extended, with lender consent, the expiration date for its \$400 million secured credit facility to June 2022 by exercising the remaining one-year extension option.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Period Ended June 30,		Six-Month Periods Ended June 30,	
	2019	2018	2019	2018
Federal statutory income tax rate	21%	21%	21%	21%
Nondeductible expenses	—	2	—	2
Effects of ratemaking	—	(1)	—	(1)
Other	—	1	—	1
Effective income tax rate	21%	23%	21%	23%

(8) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2019	December 31, 2018
Qualified Pension Plan:		
Other long-term liabilities	\$ 26	\$ 26
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	9	9
Other Postretirement Plans:		
Other long-term liabilities	1	1

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of June 30, 2019</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 71	\$ —	\$ —	\$ 71
Investment funds	2	—	—	2
	<u>\$ 73</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 73</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ (11)</u>
<u>As of December 31, 2018</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 7	\$ 7
Money market mutual funds ⁽¹⁾	104	—	—	104
Investment funds	1	—	—	1
	<u>\$ 105</u>	<u>\$ —</u>	<u>\$ 7</u>	<u>\$ 112</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (4)</u>

(1) Amounts are included in cash and cash equivalents on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2019 and December 31, 2018, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

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Nevada Power's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2019	2018	2019	2018
Beginning balance	\$ (5)	\$ (8)	\$ 3	\$ (3)
Changes in fair value recognized in regulatory assets	(8)	(3)	(17)	(8)
Settlements	2	2	3	2
Ending balance	\$ (11)	\$ (9)	\$ (11)	\$ (9)

Nevada Power's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of June 30, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,350	\$ 2,787	\$ 2,353	\$ 2,651

(10) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

(11) Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2019	2018	2019	2018
Customer Revenue:				
Retail:				
Residential	\$ 266	\$ 312	\$ 466	\$ 505
Commercial	114	110	204	205
Industrial	112	108	182	187
Other	6	5	11	11
Total fully bundled	498	535	863	908
Distribution only service	8	8	15	15
Total retail	506	543	878	923
Wholesale, transmission and other	14	13	31	23
Total Customer Revenue	520	556	909	946
Other revenue	7	6	13	11
Total revenue	\$ 527	\$ 562	\$ 922	\$ 957

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(12) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2019	2018
Cash (131)	\$ 10	\$ 3
Temporary cash investments (136)	71	413
Total cash and cash equivalents	81	416
Restricted cash and cash equivalents (128)	9	8
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 90	\$ 424

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2019	2018
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 70	\$ 84
Income taxes paid	—	20
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	(34)	12
Right-of-use assets recognized upon adoption of ASU No. 2016-02	16	
Right-of-use assets obtained in exchange for lease liabilities	4	

(13) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after June 30, 2019, up to August 2, 2019 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 29, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(4,392,106)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		104,575		
4	Total (lines 2 and 3)		104,575		
5	Balance of Account 219 at End of Preceding Quarter/Year		(4,287,531)		
6	Balance of Account 219 at Beginning of Current Year		(3,840,363)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		86,665		
9	Total (lines 7 and 8)		86,665		
10	Balance of Account 219 at End of Current Quarter/Year		(3,753,698)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	9,273,954,716	9,273,954,716	
4	Property Under Capital Leases	474,021,309	474,021,309	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	9,747,976,025	9,747,976,025	
9	Leased to Others			
10	Held for Future Use	4,910,689	4,910,689	
11	Construction Work in Progress	131,947,788	131,947,788	
12	Acquisition Adjustments	72,798,366	72,798,366	
13	Total Utility Plant (8 thru 12)	9,957,632,868	9,957,632,868	
14	Accum Prov for Depr, Amort, & Depl	3,350,744,789	3,350,744,789	
15	Net Utility Plant (13 less 14)	6,606,888,079	6,606,888,079	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	3,128,394,476	3,128,394,476	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	176,034,643	176,034,643	
22	Total In Service (18 thru 21)	3,304,429,119	3,304,429,119	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	1,372,932	1,372,932	
29	Amortization			
30	Total Held for Future Use (28 & 29)	1,372,932	1,372,932	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	44,942,738	44,942,738	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,350,744,789	3,350,744,789	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
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					29
					30
					31
					32
					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$ 347,300,916
Production Plant	3,664,630,196
Asset Retirement Costs Production Plant	14,524,487
Transmission Plant	1,417,717,711
Distribution Plant	3,468,396,728
General Plant	361,376,927
Asset Retirement Costs General Plant	7,751
Total Plant in Service	<u>\$ 9,273,954,716</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$ 1,363,663,892
Asset Retirement Costs Production Plant	6,382,411
Transmission Plant	427,873,267
Distribution Plant	1,215,281,401
General Plant	115,185,189
Asset Retirement Costs General Plant	8,316
	<u>\$ 3,128,394,476</u>

Schedule Page: 200 Line No.: 21 Column: b

Balance is related to intangible plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION					
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.					
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)		
1	Intangible Plant	347,300,916	176,034,643		
2	Steam Production Plant	392,280,048	304,920,013		
3	Nuclear Production Plant				
4	Hydraulic Production - Conventional				
5	Hydraulic Production - Pumped Storage				
6	Other Production	3,286,874,635	1,065,126,290		
7	Transmission	1,417,717,711	427,873,267		
8	Distribution	3,468,396,728	1,215,281,401		
9	Regional Transmission and Market Operation				
10	General	361,384,678	115,193,505		
11	TOTAL (Total of lines 1 through 10)	9,273,954,716	3,304,429,119		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORMAT-MCG4 10MW TSA	1,313	186201		
3	ORMAT-MCG4 25MW Withdrawn	1,264	186201		
4	ORMAT-MCG4 25MW Withdrawn	1,110	186201		
5	ORMAT-MCG3 System Impact Study	3,380	186201		
6	ORMAT-TUNGSTEN System Impact Study	3,480	186201		
7	OME - STAR PEAK Application	148	186201	34,580	186201
8	OME - WHITEGRASS NO. 1 Application	147	186201	7,410	186201
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 119 Material Modification	1,273	186201	10,000	186201
23	Company 120 Material Modification	179	186201	10,000	186201
24	Company 135 SIS Restudy	2,027	186201		
25	Company 139 Amended & Restated	148	186201		
26	Company 153 Contract Executed	3,064	186201		
27	Company 156 Contract Executed	4,194	186201		
28	Company 160 Contract Executed	6,400	186201	100,000	186201
29	Company 161 Contract Executed	2,033	186201	100,000	186201
30	Company 164 Withdrawn			(77,307)	186201
31	Company 165 System Impact ReStudy	1,789	186201		
32	Company 165 System Impact ReStudyI	15,569	186201		
33	Company 166 System Impact ReStudy	904	186201		
34	Company 166 System Impact ReStudyI	6,290	186201		
35	Company 168 System Impact ReStudy	1,108	186201		
36	Company 168 System Impact ReStudyI	5,987	186201		
37	Company 170 System Impact ReStudy	879	186201		
38	Company 170 System Impact ReStudyI	5,623	186201		
39	Company 172 System Impact Study	3,687	186201		
40	Company 173 System Impact Study	539	186201		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 174 System Impact Study	3,971	186201	75,000	186201
23	Company 175 Withdrawn	2,546	186201		
24	Company 176 System Impact Study	3,278	186201	75,000	186201
25	Company 177 System Impact Study	3,091	186201	75,000	186201
26	Company 178 Withdrawn	2,644	186201	10,000	186201
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Incremental Rate Case Expenses	1,511,343	15,411	928	105,867	1,420,887
4	Reid Gardner Projects	1,673,824		407	239,118	1,434,706
5	Voltage and Volt-Ampere Optimization	2,549,393		407	134,179	2,415,214
6	Non Standard Metering Trial Program Opt Out	664,278		407	34,962	629,316
7	Flexible Prepayment Program	6,284,796	158,205	254, 419	733,953	5,709,048
8	Higgins Transformer	2,612,273	52,264			2,664,537
9	Renewable Transmission Upgrades	1,041,324		182	54,807	986,517
10	Peabody Coal Settlement	7,582,870		253	368,372	7,214,498
11	NV Energize	51,673,268		407	939,514	50,733,754
12	Ely Energy Center Water Rights & Farming	2,599,775		407	371,397	2,228,378
13	Cancelled Major Projects	40,855,666		407	2,532,138	38,323,528
14	Plant Decommissioning Costs	219,764,909	8,337,807	407	8,794,476	219,308,240
15	ON Line Expense Deferral	50,852,230	67,943	407	341,412	50,578,761
16	Net Metering Rate Difference	3,792,789	2,084,755			5,877,544
17	Deferred Plant Operating Costs	125,687,332	673,647	407	4,842,986	121,517,993
18	Mohave Station NBV-Decommissioning	2,570,476	38,043	407	227,400	2,381,119
19	Sunrise Units NBV-Decommissioning	1,413,272		407, 419	201,896	1,211,376
20						
21	EXCLUDED FROM NEVADA RETAIL RATE BASE					
22	Merger Goodwill	123,748,824		930	1,237,488	122,511,336
23	Lenzie Plant Depreciation	56,829,686		407	612,185	56,217,501
24						
25	OTHER RECOVERY METHOD					
26	Wynn Impact Fee	1,986,151	39,737			2,025,888
27	Renewable Energy Programs	320,058	5,689,600	254, 557	5,585,490	424,168
28	Energy Efficiency Programs		16,238,956	254,908	16,238,956	
29	Energy Efficiency Implementation		1,055,662	254, 440-4	1,055,661	1
30	Deferred Energy	77,453,931	3,342,209	557	32,547,919	48,248,221
31						
32	GAAP ADJUSTMENT					
33	Deferred Risk Management	8,798,872	27,678,871	244, 254	25,278,351	11,199,392
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	792,267,340	65,473,110		102,478,527	755,261,923

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	Peabody Coal Settlement	08-12002	based on coal purchase timing
11	NV Energize	14-05004	01/2015 - 12/2032
12	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
13	Cancelled Major Projects	14-05004	01/2015 - 12/2020
14	Plant Decommissioning Costs	17-06003	+
15	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
16	Net Metering Rate Difference	17-07026	*
17	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
18	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
19	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
22	Merger Goodwill	03-10001	04/2004 - 03/2044
23	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
26	Wynn Impact Fee	15-05006	01/2018 - 12/2024
27	Renewable Energy Programs	18-03002	10/2018 - 09/2019
28	Energy Efficiency Programs	18-03002	10/2018 - 09/2019
29	Energy Efficiency Implementation	18-03002	10/2018 - 09/2019
30	Deferred Energy	Various	06/2007 - 09/2019
33	Deferred Risk Management	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner decommissioning and environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Gain on Licensing Transaction	13,133,749				13,133,749
4	Gain on Property Sales	29,462	421	29,462		
5	Settlement Payment Carry Charges	579,199	407	82,743		496,456
6	Impact Fees-excluding BTER	72,907,571	456	3,311,891	353,441	69,949,121
7	Net Energy Metering	5,828,741	456	739,913	12,992	5,101,820
8	Earning Sharing Mechanism	45,813,333			3,541,575	49,354,908
9	Cancelled IRP Project Credits	1,820,263	407	260,038		1,560,225
10	PUCN Disallowed costs	14,155,102	407	154,484		14,000,618
11						
12	OTHER RECOVERY METHOD					
13	BTER Impact Fees	9,289,583	456	663,542		8,626,041
14	Energy Efficiency/Renewable Programs	37,871,030	182, 440-5	1,165,754	714,186	37,419,462
15	Temporary Renewable Energy Program	11,895,807	144, 440-5	5,635,348	3,427,487	9,687,946
16						
17	GAAP ADJUSTMENT					
18	Equity Component Carry Charge	47,370,185	419	1,518,333	1,601,988	47,453,840
19	Risk Management	4,255,413	175	11,147,540	7,312,340	420,213
20						
21	TAX ADJUSTMENT					
22	Deferred Tax Unamortized ITC	3,422,289	190	34,517		3,387,772
23	Regulatory Deferred Income Taxes	588,418,613	182	4,886,895		583,531,718
24	Excess Deferred Taxes - Unprotected	86,130,764	190, 236, 411	78,546	5,430,719	91,482,937
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	942,921,104		29,709,006	*****	935,606,826

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019	*
4	Gain on Property Sales	17-06003	3 years from sale date
5	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
6	Impact Fees, excluding BTER	Various	Various
7	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
8	Earning Sharing Mechanism	17-06003	*
9	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
10	PUCN Disallowed Costs	16-06006/17-06003	Various
13	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
14	Energy Efficiency/Renewable Programs	18-03002	10/2018 - 09/2019
15	Temporary Renewable Energy Program	18-03002	10/2018 - 09/2019
18	Equity Component Carry Charges	Various	Various
19	Risk Management	Various	Various
22	Deferred Tax Unamortized ITC	Various	Various
23	Regulatory Deferred Income Taxes	Various	Various
24	Excess Deferred Taxes - Unprotected	18-02010	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	469,727,116	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	206,230,933	
5	Large (or Ind.) (See Instr. 4)	199,594,424	
6	(444) Public Street and Highway Lighting	4,268,376	
7	(445) Other Sales to Public Authorities	1,538,937	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	881,359,786	
11	(447) Sales for Resale	43,185,790	
12	TOTAL Sales of Electricity	924,545,576	
13	(Less) (449.1) Provision for Rate Refunds	1,244,993	
14	TOTAL Revenues Net of Prov. for Refunds	923,300,583	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,879,425	
17	(451) Miscellaneous Service Revenues	2,259,224	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,491,324	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,985,289	
22	(456.1) Revenues from Transmission of Electricity of Others	22,109,659	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	44,724,921	
27	TOTAL Electric Operating Revenues	968,025,504	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent If such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,783,864				2
				3
2,131,803				4
3,692,537				5
76,057				6
82,294				7
				8
				9
9,766,555				10
1,305,416				11
11,071,971				12
				13
11,071,971				14

Line 12, column (b) includes \$ 70,364,319 of unbilled revenues.

Line 12, column (d) includes 406,768 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$39,501

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	346

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$132,849

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,203

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$37,241

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	380

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 285,031
447020-447043 Other Sales for Resale	42,900,759
Total Sales for Resale	<u>\$ 43,185,790</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 1,691,603
Returned Check Charges	376,701
Remaining Misc. Service Revenue Under \$250,000 Threshold	190,920
Total	<u>\$ 2,259,224</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 4,043,781
DOS Impact Fee and Amort of Impact Fee	12,989,246
Remaining Other Revenue Under \$250,000 Threshold	(47,738)
Total	<u>\$ 16,985,289</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 676,442
456160 Transmission Ancillary Service	2,154,619
456170 Wheeling	3,886,383
456175 Long-Term Transmission Wheeling	15,392,215
Total Revenue from Transmission of Electricity of Others	<u>\$ 22,109,659</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	30,468,272			
3	Steam Power Generation - Maintenance (510-515)	3,232,817			
4	Total Power Production Expenses - Steam Power	33,701,089			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	179,533,384			
12	Other Power Generation - Maintenance (551-554.1)	14,438,047			
13	Total Power Production Expenses - Other Power	193,971,431			
14	Other Power Supply Expenses				
15	Purchased Power (555)	245,910,984			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	6,634,253			
18	Total Other Power Supply Expenses (line 15-17)	252,545,237			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	480,217,757			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	126,844			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	887,050			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	154,933			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	1,538,150			
32	(562) Station Expenses	521,991			
33	(563) Overhead Line Expenses	406,359			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	329,806			
36	(566) Miscellaneous Transmission Expenses	2,565,713			
37	(567) Rents	22,913,938			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	29,444,784			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	-15,473			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	626,531			
48	(571) Maintenance Overhead Lines	372,155			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	6,610			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	989,823			
53	Total Transmission Expenses (Lines 39 and 52)	30,434,607			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	8,672,439			
74	Distribution Maintenance Expenses (590-598)	4,683,177			
75	Total Distribution Expenses (Lines 73 and 74)	13,355,616			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	17,582,951			
2	(907-910) Customer Service and Information Expenses	14,038,256			
3	(911-917) Sales Expenses	123,616			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	11,810,053			
7	921 Office Supplies and Expenses	4,845,947			
8	(Less) 922 Administrative Expenses Transferred-Credit	4,282,594			
9	923 Outside Services Employed	3,673,964			
10	924 Property Insurance	573,200			
11	925 Injuries and Damages	1,952,952			
12	926 Employee Pensions and Benefits	13,243,716			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	5,377,067			
15	(Less) 929 Duplicate Charges-Credit	725,019			
16	930.1 General Advertising Expenses				
17	930.2 Miscellaneous General Expenses	1,633,744			
18	931 Rents	3,223,150			
19	TOTAL Operation (Total of lines 6 thru 18)	41,326,180			
20	Maintenance				
21	935 Maintenance of General Plant	1,410,203			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	42,736,383			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2019/Q2
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 6/30/2019</u>
908020	Energy Efficiency - Deferral	\$ 16,906,931
908030	Energy Efficiency - Amortization	(3,454,819)
Other 907-910	Other Customer Service and Information Expenses	586,144
Total:	Customer Service and Information Expenses	<u>\$ 14,038,256</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Arizona Electric Power Cooperative	Various	CAISO	NF	
2	Bonneville Power Administration	Bonneville Power Administration	CAISO	SFP	
3	Bonneville Power Administration	Bonneville Power Administration	Various	NF	
4	Coral Power LLC	Grant County Power District	CAISO	NF	
5	Coral Power LLC	Various	CAISO	NF	
6	Coral Power LLC	Various	CAISO	NF	
7	Coral Power LLC	Grant County Power District	CAISO	NF	
8	Coral Power LLC	Various	CAISO	NF	
9	Coral Power LLC	Varous	Various	AD	
10	Eagle Energy Partners (EAGL)	CAISO	Various	SFP	
11	Eagle Energy Partners (EAGL)	Griffith Energy LLC	Northwest Marketing	NF	
12	Eagle Energy Partners (EAGL)	CAISO	Griffith Energy LLC	NF	
13	Los Angeles Wholesale Marketing	Apex	Los Angeles Department of Water a	NF	
14	Los Angeles Wholesale Marketing	Pacificorp East	Los Angeles Department of Water a	NF	
15	MacQuarie Cook Power Inc (MCPI)	Idaho Power Company	Various	SFP	
16	MacQuarie Cook Power Inc (MCPI)	Various	Various	NF	
17	MacQuarie Cook Power Inc (MCPI)	Various	Peppermill	NF	
18	MacQuarie Cook Power Inc (MCPI)	Idaho Power Company	Various	NF	
19	MAG Energy Solutions	Southwest Power Pool	CAISO	NF	
20	Morgan Stanley Capital Group Inc	CAISO	Various	LFP	
21	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
22	Morgan Stanley Capital Group Inc	Various	Various	SFP	
23	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
24	Morgan Stanley Capital Group Inc	Various	Various	NF	
25	Morgan Stanley Capital Group Inc	CAISO	Alberta Electric System	NF	
26	Morgan Stanley Capital Group Inc	Glacier Wind Associates	CAISO	NF	
27	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
28	Morgan Stanley Capital Group Inc	Various	Various	NF	
29	Morgan Stanley Capital Group Inc	Various	Various	AD	
30	Ormat Technologies	Various	Los Angeles Department of Water a	LFP	
31	Ormat Technologies	Various	Los Angeles Department of Water a	LFP	
32	Ormat Technologies	Various	Los Angeles Department of Water a	SFP	
33	Ormat Technologies	Various	Los Angeles Department of Water a	NF	
34	Ormat Technologies	Various	Various	AD	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	MEAD230	MERCURY138		15,707	15,707	1
V1-1,2,7	M345	MEAD230		109,200	109,200	2
V1-1,2,8	M345	MEAD230		375	375	3
V1-1,2,8	Hilltop345	ELDORADO230		1,200	1,200	4
V1-1,2,8	M345	ELDORADO230		5,596	5,596	5
V1-1,2,8	M345	MEAD230		9,242	9,242	6
V1-1,2,8	REDB	ELDORADO230		905	905	7
V1-1,2,8	REDB	MEAD230		2,654	2,654	8
V1-1,2,8	Various	Various				9
V1-1,2,7	REDB	MEAD230		240	240	10
V1-1,2,8	MEAD230	REDB		160	160	11
V1-1,2,8	REDB	MEAD230		15	15	12
V1-1,2,8	HA500	MCCULLOUGH500		500	500	13
V1-1,2,8	REDB	MEAD230		4,559	4,559	14
V1-1,2,7	M345	MEAD230		51,912	51,912	15
V1-1,2,8	M345	MEAD230		872	872	16
V1-1,2,8	MEAD230	REDB		1,968	1,968	17
V1-1,2,8	REDB	MEAD230		288	288	18
V1-1,2,8	M345	MEAD230		1,264	1,264	19
V1-1,2,7	M345	ELDORADO230		109,200	109,200	20
V1-1,2,7	REDB	ELDORADO230		97,008	97,008	21
V1-1,2,7	REDB	MEAD230		18,048	18,048	22
V1-1,2,8	M345	ELDORADO230		163,720	163,720	23
V1-1,2,8	M345	MEAD230		11,237	11,237	24
V1-1,2,8	GON.IPP	REDB		100	100	25
V1-1,2,8	MEAD230	ELDORADO230		24	24	26
V1-1,2,8	REDB	ELDORADO230		14,129	14,129	27
V1-1,2,8	REDB	MEAD230		148	148	28
V1-1,2,7,8	Various	Various				29
V1-1,2,7	NORTHSYS	CRYSTAL500		194,376	194,376	30
V1-1,2,7	NORTHSYS	MEAD230		141,960	141,960	31
V1-1,2,7	NORTHSYS	CRYSTAL500		48	48	32
V1-1,2,8	NORTHSYS	CRYSTAL500		3,911	3,911	33
V1-1,2,7,8	Various	Various				34
			10,005	1,049,021	1,049,021	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	75,374	11,065	86,439	1
	370,500	57,543	428,043	2
	2,228	315	2,543	3
	5,562	822	6,384	4
	29,312	4,234	33,546	5
	42,811	6,328	49,138	6
	3,810	574	4,384	7
	13,651	1,978	15,629	8
	-10,537	-1,543	-12,080	9
	1,000	143	1,143	10
	950	134	1,085	11
	89	13	102	12
	2,970	420	3,390	13
	21,046	3,113	24,159	14
	209,950	32,608	242,558	15
	3,868	559	4,426	16
	8,060	1,160	9,220	17
	1,200	171	1,371	18
	6,096	893	6,989	19
	370,500	57,543	428,043	20
	390,660	56,643	447,303	21
	72,980	10,563	83,543	22
	666,509	96,828	763,338	23
	35,983	5,226	41,208	24
	594	84	678	25
	80	13	93	26
	65,038	9,625	74,663	27
	689	102	790	28
	-412,196	-60,845	-473,041	29
	659,490	122,909	782,399	30
	481,650	89,765	571,415	31
	200	29	229	32
	15,732	2,294	18,026	33
	-301,406	-46,772	-348,178	34
4,143	9,709,941	1,448,777	11,162,858	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	PacifiCorp Electric Operations	PacifiCorp East	Various	SFP	
2	PacifiCorp Electric Operations	CAISO	Pacificorp East	NF	
3	PacifiCorp Electric Operations	TSPower Plant	Pacificorp East	NF	
4	PacifiCorp Electric Operations	PacifiCorp East	Various	NF	
5	BC Power Exchange STNF PTP (PWX)	Unknown	Unknown	NF	
6	BC Power Exchange STNF PTP (PWX)	Chelan Power District	Western Area Power Administration	NF	
7	Salt River Project	Cove Fort	Salt River Project System	LFP	
8	The Energy Authority	Bonneville Power Administration	CAISO	NF	
9	Tenaska Energy Management	Bonneville Power Administration	Western Area Power Administration	NF	
10	Tenaska Energy Management	TS Powerplant	CAISO	NF	
11	Tenaska Energy Management	Unknown	Unknown	NF	
12	Tenaska Energy Management	Unknown	Unknown	NF	
13	Tenaska Energy Management	Idaho Power Company	TS Powerplant	NF	
14	TransAlta Energy Marketing	Bonneville Power Administration	CAISO	NF	
15	TransAlta Energy Marketing	Various	CAISO	NF	
16	TransAlta Energy Marketing	Various	Various	NF	
17	TransAlta Energy Marketing	Idaho Power Company	CAISO	NF	
18	TransAlta Energy Marketing	Various	Various	NF	
19	TransAlta Energy Marketing	Various	Various	AD	
20	Various Customers	Unknown	Unknown	OS	
21	Various Customers	Unknown	Unknown	AD	
22	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
23	Overton Power District No. 5 Trans	Various	Overton Power District No. 5	OLF	
24	Overton Power District No. 5 LTP Agree.	Various	Overton Power District No. 5	OS	
25	Caesars Entertainment South	Various	Caesars Entertainment South	OS	
26	CRC-BMI Ancillary Services	N/A	N/A	OS	
27	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	OS	
28	MGM Resorts NITS	Various	MGM Resorts International	OS	
29	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
30	Southern Nv Water Authority	Various	Southern Nv Water Authority	OS	
31	SWITCH-South	Various	Switch-South	OS	
32					
33					
34					
	TOTAL				

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,7	REDB	MEAD230		18,000	18,000	1	
V1-1,2,8	MEAD230	REDB		400	400	2	
V1-1,2,8	NORTHSYS	REDB		960	960	3	
V1-1,2,8	REDB	MEAD230		1,375	1,375	4	
V1-1,2,8	NAVAJO500	MEAD230		100	100	5	
V1-1,2,8	HILLTOP345	MEAD230		100	100	6	
V1-1,2,7	REDB	NAVAJO500		53,975	53,975	7	
V1-1,2,8	M345	ELDORADO		1	1	8	
V1-1,2,8	M345	MEAD230		100	100	9	
V1-1,2,8	NORTHSYS	MEAD230		30	30	10	
V1-1,2,8	NORTHSYS	SOUTHSYS		30	30	11	
V1-1,2,8	REDB	MCCULLOUG500		225	225	12	
V1-1,2,8	REDB	MEAD230		30	30	13	
V1-1,2,8	HILLTOP345	MCCULLOUG500		126	126	14	
V1-1,2,8	M345	MCCULLOUG500		6,157	6,157	15	
V1-1,2,8	M345	MEAD230		5,598	5,598	16	
V1-1,2,8	REDB	MCCULLOUG500		50	50	17	
V1-1,2,8	REDB	MEAD230		1,198	1,198	18	
V1-1,2,8	Various	Various				19	
V1-7,8	Various	Various				20	
V1-7,8	Various	Various				21	
RS 61	Mead Substation	Clark Substation	6,930			22	
RS 51	Mead Substation	Tortoise Sub	220			23	
V4-B	Mead Substation	Tortoise Sub	128			24	
V1 1,2,3,5,6,H	Mead230	Southsys	217			25	
V1 1,2,3,5,6	N/A	N/A	174			26	
V1 1,2,3,5,6,H	Mead230	Southsys	75			27	
V1 1,2,3,5,6,H	Mead230	Southsys	418			28	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			29	
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	131			30	
V1 1,2,3,5,6,H	Mead230	Southsys	212			31	
						32	
						33	
						34	
			10,005	1,049,021	1,049,021		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	75,000	10,718	85,718	1
	1,854	274	2,128	2
	5,285	757	6,042	3
	7,907	1,124	9,031	4
	594	84	678	5
	333	53	386	6
	185,250	28,772	214,022	7
	3	1	4	8
	594	84	678	9
	278	41	319	10
	178	25	203	11
	1,337	189	1,526	12
	100	16	116	13
	748	106	854	14
	23,991	3,525	27,515	15
	27,481	4,017	31,498	16
	297	42	339	17
	6,148	891	7,039	18
	-11,894	-1,751	-13,645	19
		17,212	17,212	20
	-37,963		-37,963	21
4,143			4,143	22
	393,277		393,277	23
		10,990	10,990	24
	501,284	133,297	634,581	25
		115,537	115,537	26
	179,875	47,846	227,721	27
	983,729	261,608	1,245,337	28
	3,705,000	127,500	3,832,500	29
	309,271	84,172	393,443	30
	515,541	137,110	652,651	31
				32
				33
				34
4,143	9,709,941	1,448,777	11,162,858	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 6 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 7 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 8 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 9 Column: l

Out of period adjustment June accrual to actual.

Schedule Page: 328 Line No.: 9 Column: m

Out of period adjustment June accrual to actual.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 14 Column: b

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power's indirect parent company.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 29 Column: l

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 29 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided

Schedule Page: 328 Line No.: 34 Column: l

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 34 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 13	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 14	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 15	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 16	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 17	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 18	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 19	Column: l
Out of period adjustment March credit rebill.		
Schedule Page: 328.1	Line No.: 19	Column: m
Out of period adjustment March credit rebill.		
Schedule Page: 328.1	Line No.: 20	Column: m
Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.		
Schedule Page: 328.1	Line No.: 21	Column: l
Wind Induced vibrations settlement reserve.		
Schedule Page: 328.1	Line No.: 22	Column: a
Basic Management Inc - five year written notice to terminate.		
Schedule Page: 328.1	Line No.: 23	Column: a
Overton Power District No 5-Transmission Service Charge. Agreement is in effect until July 1 2019 at which time was moved to a Network transmission service agreement.		
Schedule Page: 328.1	Line No.: 24	Column: a
Overton Power Distrctit No. 5-move to Network service agreement July 2019.		
Schedule Page: 328.1	Line No.: 24	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 25	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 25	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 26	Column: a
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 26	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 27	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 27	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 28	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 28	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 29	Column: a
Long term firm transmission service under Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 29	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 30	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 30	Column: m
Ancillary service provided		
Schedule Page: 328.1	Line No.: 31	Column: a
Network transmission service under the Open Access Transmission Tariff Volume 1.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 31 Column: m

Ancillary service provided

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q2		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			Total Cost of Transmission (\$) (h)
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	
1	Arizona Public Service	NF					7,726	7,726
2	CAISO - EIM	LFP					151,267	151,267
3	Idaho Power	NF			4,051		1,693	5,744
4	Salt River Project	NF	3	3		436	54	490
5	Western Area Power Admn	NF					5,398	5,398
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3	3	4,051	436	166,138	170,625

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 332	Line No.: 1	Column: g
Transmission Losses		
Schedule Page: 332	Line No.: 2	Column: a
Full name is California Independent System Operator. EIM is Energy Imbalance Market.		
Schedule Page: 332	Line No.: 2	Column: g
Energy Imbalance Market charges		
Schedule Page: 332	Line No.: 3	Column: g
Transmission Losses		
Schedule Page: 332	Line No.: 4	Column: g
Transmission Losses		
Schedule Page: 332	Line No.: 5	Column: a
Full name is Wester Area Power Administration		
Schedule Page: 332	Line No.: 5	Column: g
Transmission Losses		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	366,791	60,950		
3	Net Sales (Account 447)	(81,786)	(39,896)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	572,823	(950,165)		
8					
9					
10					
11					
12					
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44					
45					
46	TOTAL	857,828	(929,111)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	1,575,944	186,160	3,485	26	18
6	May	1,664,644	229,139	3,363	13	18
7	June	2,285,124	167,888	4,787	19	17
8	Total	5,525,712	583,187	11,635		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019		Year/Period of Report End of 2019/Q2		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,511	2	19	2,487	294	679			51
2	February	3,558	21	19	2,538	291	679			50
3	March	3,154	13	21	2,155	290	679			30
4	Total for Quarter 1				7,180	875	2,037			131
5	April	4,548	26	18	3,485	349	680			34
6	May	4,407	13	18	3,363	329	680			35
7	June	5,904	19	17	4,787	373	680			64
8	Total for Quarter 2				11,635	1,051	2,040			133
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				18,815	1,926	4,077			264