

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2019/Q2

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of 2019/Q2
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 NEIL RD, RENO, NV 89511		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Mgr, Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 NEIL RD, RENO, NV 89511		
08 Telephone of Contact Person, including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/29/2019

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 08/29/2019
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 08/29/2019	Year/Period of Report End of <u>2019/Q2</u>
<b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Pershing County electric franchise agreement expired on August 5, 2019 and the new franchise agreement is set for consideration of approval on September 8, 2019 before the Pershing County Commission.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 10 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective April 1, 2019, Michael E. Cole resigned his position as acting Treasurer and Marc Reyes was named Treasurer.  
  
Effective April 1, 2019, Shawn M. Elicegui resigned his position as Senior VP, Regulation and Business Planning.
14. NA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	4,568,183,992	4,472,019,236	
3	Construction Work in Progress (107)	200-201	81,297,897	90,308,657	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,649,481,889	4,562,327,893	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,814,279,978	1,789,052,148	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,835,201,911	2,773,275,745	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,835,201,911	2,773,275,745	
15	Utility Plant Adjustments (116)		-141,048	-141,048	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		6,960,960	7,065,492	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,184,632	2,128,621	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		6,244,613	5,544,391	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		4,911,730	4,759,180	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		137,653	6,978	
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		16,070,324	15,247,420	
33	<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		3,715,573	1,194,623	
36	Special Deposits (132-134)		9,333	6,009,629	
37	Working Fund (135)		0	0	
38	Temporary Cash Investments (136)		24,604,434	70,292,253	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		41,736,358	42,690,378	
41	Other Accounts Receivable (143)		7,384,405	10,405,419	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,715,287	1,686,632	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		1,037,445	686,395	
45	Fuel Stock (151)	227	10,312,294	7,101,794	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	48,941,060	43,988,492	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/29/2019	End of 2019/Q2

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	409,831	207,447
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		777,328	798,008
57	Prepayments (165)		13,664,334	11,119,299
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		47,965,183	56,758,682
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		595,669	2,336,707
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		137,653	6,978
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		199,300,307	251,895,516
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		8,879,800	8,505,503
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	162,068,811	158,845,677
73	Prelim. Survey and Investigation Charges (Electric) (183)		110,293	18,400
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,101,381	339,406
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	143,796,399	146,713,524
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		18,086,396	18,955,771
82	Accumulated Deferred Income Taxes (190)	234	325,587,962	332,135,616
83	Unrecovered Purchased Gas Costs (191)		11,613,931	1,219,596
84	Total Deferred Debits (lines 69 through 83)		671,244,973	666,733,493
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,721,676,467	3,707,011,126







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STATEMENT OF INCOME							
Quarterly							
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.							
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.							
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.							
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.							
5. If additional columns are needed, place them in a footnote.							
Annual or Quarterly if applicable							
5. Do not report fourth quarter data in columns (e) and (f)							
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.							
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	428,927,064	427,306,703	202,041,631	197,030,151	
3	Operating Expenses						
4	Operation Expenses (401)	320-323	270,275,133	262,574,623	127,907,240	124,736,915	
5	Maintenance Expenses (402)	320-323	15,907,478	12,638,113	7,494,940	6,983,680	
6	Depreciation Expense (403)	336-337	57,570,875	56,826,604	28,897,257	27,991,465	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337					
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,002,555	5,729,572	3,531,318	2,826,188	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)		4,861,086	4,949,724	2,630,576	2,730,610	
13	(Less) Regulatory Credits (407.4)		6,224,770	7,078,139	3,115,917	3,118,251	
14	Taxes Other Than Income Taxes (408.1)	262-263	14,522,868	14,218,575	7,843,315	7,098,780	
15	Income Taxes - Federal (409.1)	262-263	9,275,184	10,334,120	8,368,392	10,384,566	
16	- Other (409.1)	262-263	159,000	332,000	37,750	332,000	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	35,718,437	23,573,494	11,071,581	8,518,752	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	35,551,443	21,261,455	16,042,365	12,486,654	
19	Investment Tax Credit Adj. - Net (411.4)	266	-331,282	-427,737	-165,641	-213,869	
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)		13	14	13	14	
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		373,185,108	362,409,480	178,458,433	175,784,168	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		55,741,956	64,897,223	23,583,198	21,245,983	

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
368,860,779	364,512,992	60,066,285	62,793,711			2
						3
232,424,249	221,707,048	37,850,884	40,867,575			4
14,787,338	11,602,229	1,120,140	1,035,884			5
51,026,715	50,461,364	6,544,160	6,365,240			6
						7
6,031,007	4,899,640	971,548	829,932			8
						9
						10
						11
4,826,015	4,914,653	35,071	35,071			12
6,224,770	7,070,851		7,288			13
13,009,859	13,020,806	1,513,009	1,197,769			14
8,859,744	6,988,760	415,440	3,345,360			15
159,000	332,000					16
32,301,060	22,740,174	3,417,377	833,320			17
28,319,800	19,477,226	7,231,643	1,784,229			18
-309,951	-405,678	-21,331	-22,059			19
						20
						21
13	14					22
						23
						24
328,570,453	309,712,905	44,614,655	52,696,575			25
40,290,326	54,800,087	15,451,630	10,097,136			26

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		55,741,956	64,897,223	23,583,198	21,245,983	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		814,312		406,862		
34	(Less) Expenses of Nonutility Operations (417.1)		43,928	42,640	22,720	21,096	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,716,410	1,154,674	999,755	628,240	
38	Allowance for Other Funds Used During Construction (419.1)		1,468,271	2,330,596	691,531	1,156,715	
39	Miscellaneous Nonoperating Income (421)		890,736	17,770	408,788	66,325	
40	Gain on Disposition of Property (421.1)		334,696	134,261	54,676	79,584	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,180,497	3,594,661	2,538,892	1,909,768	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		347,460				
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		281,316	262,843	164,645	135,431	
46	Life Insurance (426.2)			64,793		1,478	
47	Penalties (426.3)		7,772	3,303	7,712	151	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		175,234	6,506,500	70,907	5,972,397	
49	Other Deductions (426.5)		1,756,277	1,145,182	792,149	468,612	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,568,059	7,982,621	1,035,413	6,578,069	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	72,561	79,319	36,877	39,197	
53	Income Taxes-Federal (409.2)	262-263	529,899	-938,126	384,425	-988,571	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		602,460	-858,807	421,302	-949,374	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,009,978	-3,529,153	1,082,177	-3,718,927	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		20,434,085	19,944,775	10,414,854	10,000,345	
63	Amort. of Debt Disc. and Expense (428)		660,446	655,356	326,257	334,189	
64	Amortization of Loss on Reaquired Debt (428.1)		869,376	869,376	434,688	434,688	
65	(Less) Amort. of Premium on Debt-Credit (429)		526,392	526,392	263,196	263,196	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		4,104	4,104	2,052	2,052	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,184,971	693,197	715,875	402,429	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		583,863	988,672	274,244	490,068	
70	Net Interest Charges (Total of lines 62 thru 69)		22,034,519	20,643,536	11,352,182	10,416,335	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		35,717,415	40,724,534	13,313,193	7,110,721	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		35,717,415	40,724,534	13,313,193	7,110,721	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		146,009,948	54,389,894
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		35,717,415	40,724,534
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-46,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-46,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		135,727,363	95,114,428
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/29/2019	End of 2019/Q2

## STATEMENT OF RETAINED EARNINGS

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39			6,942,000	6,942,000
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		142,669,363	102,056,428
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	35,717,415	40,724,534
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	64,573,430	62,556,177
5	Unamortised Loss on Reacquired Debt	869,375	869,376
6			
7	Deferred Energy Costs	-18,481,608	21,458,235
8	Deferred Income Taxes (Net)	166,994	2,312,039
9	Investment Tax Credit Adjustment (Net)	-331,282	-427,737
10	Net (Increase) Decrease in Receivables	12,446,138	20,834,703
11	Net (Increase) Decrease in Inventory	-8,344,772	627,666
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-30,779,872	-6,055,268
14	Net (Increase) Decrease in Other Regulatory Assets	16,218,496	14,464,911
15	Net Increase (Decrease) in Other Regulatory Liabilities	-434,171	1,903,957
16	(Less) Allowance for Other Funds Used During Construction	1,468,271	2,330,596
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	30,729,199	-1,138,358
19	Net Increase (Decrease) in Accrued Taxes & Interest	7,554,770	12,475,979
20	Net Increase (Decrease) in Prepayments	-928,065	540,472
21	Other, Net	-1,972,266	-6,336,561
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	105,535,510	162,479,529
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-127,119,990	-100,483,747
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	160,543	-184,956
30	(Less) Allowance for Other Funds Used During Construction	-1,468,271	-2,330,596
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-671,819	1,200,258
33	Contributions in Aid of Construction	3,658,229	3,026,278
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-122,504,766	-94,111,571
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Utility Assets		209,094
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-122,504,766	-93,902,477
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	124,638,935	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	124,638,935	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-108,700,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,984,294	-1,076,485
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-46,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-32,045,359	-1,076,485
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-49,014,615	67,500,567
87			
88	Cash and Cash Equivalents at Beginning of Period	82,255,685	14,034,429
89			
90	Cash and Cash Equivalents at End of period	33,241,070	81,534,996



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

Other Assets	\$ 750,789
Regulatory Asset for Pension Plan	3,149,216
Pension and Benefit Liability	(5,902,010)
Accumulated Other Comprehensive Income	29,739
Total: Other Net	<u><u>\$ (1,972,266)</u></u>

**Schedule Page: 120 Line No.: 21 Column: c**

Other Assets	\$ 1,168,798
Regulatory Asset for Pension Plan	1,345,689
Pension and Benefit Liability	(8,892,793)
Accumulated Other Comprehensive Income	41,745
Total: Other Net	<u><u>\$ (6,336,561)</u></u>

**Schedule Page: 120 Line No.: 76 Column: b**

Payments for Finance Lease Obligations	\$ (1,138,787)
Deferred Financing and Debt Issuance Costs	(845,507)
Total: Other Net	<u><u>\$ (1,984,294)</u></u>

**Schedule Page: 120 Line No.: 76 Column: c**

Payments for Capital Lease Obligations	\$ (959,293)
Deferred Financing and Debt Issuance Costs	(117,192)
Total: Other Net	<u><u>\$ (1,076,485)</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 08/29/2019	Year/Period of Report End of 2019/Q2
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2019 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

**(1) General**

Sierra Pacific Power Company ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies, except as disclosed in Note 4, during the six-month period ended June 30, 2019.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2019 and December 31, 2018, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2019 and December 31, 2018, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2019	December 31, 2018
Cash and cash equivalents	\$ 28	\$ 71
Restricted cash and cash equivalents included in other current assets	5	5
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 33	\$ 76

**(3) Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2019	December 31, 2018
Utility plant:			
Electric generation	25 - 60 years	\$ 1,134	\$ 1,132
Electric distribution	20 - 100 years	1,631	1,568
Electric transmission	50 - 100 years	828	812
Electric general and intangible plant	5 - 70 years	177	185
Natural gas distribution	35 - 70 years	408	403
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	318	321
Utility plant		4,510	4,435
Accumulated depreciation and amortization		(1,604)	(1,583)
Utility plant, net		2,906	2,852
Other non-regulated, net of accumulated depreciation and amortization	70 years	5	5
Plant, net		2,911	2,857
Construction work-in-progress		81	90
Property, plant and equipment, net		\$ 2,992	\$ 2,947

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### (4) Leases

##### *Adoption*

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. Sierra Pacific adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative-effect impact at the date of initial adoption.

Sierra Pacific has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

##### *Leases*

##### *Lessee*

Sierra Pacific has non-cancelable operating leases primarily for transmission and delivery assets, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities and vehicles. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific does not include options in its lease calculations unless there is a triggering event indicating Sierra Pacific is reasonably certain to exercise the option. Sierra Pacific's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Sierra Pacific's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific's operating and finance right-of-use assets are recorded in other assets and the operating and finance lease liabilities are recorded in current and long-term other liabilities accordingly. The right-of-use assets and lease liabilities for finance leases as of December 31, 2018 have been reclassified from property, plant and equipment, net and current portion of long-term and long-term debt, respectively, to conform to the current period presentation. The following table summarizes Sierra Pacific's leases recorded on the Balance Sheet (in millions):

	<b>As of</b>
	<b>June 30,</b>
	<b>2019</b>
<b>Right-of-use assets:</b>	
Operating leases	\$ 19
Finance leases	39
Total right-of-use assets	\$ 58
<b>Lease liabilities:</b>	
Operating leases	\$ 19
Finance leases	40
Total lease liabilities	\$ 59

The following table summarizes Sierra Pacific's lease costs (in millions):

	<b>Three-Month Period</b>	<b>Six-Month Period</b>
	<b>Ended June 30,</b>	<b>Ended June 30,</b>
	<b>2019</b>	<b>2019</b>
Variable	\$ 15	\$ 30
Operating	1	1
Finance:		
Amortization	—	1
Interest	—	1
Total lease costs	\$ 16	\$ 33

**Weighted-average remaining lease term (years):**

Operating leases	26.0
Finance leases	23.0

**Weighted-average discount rate:**

Operating leases	4.9%
Finance leases	7.0%

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Sierra Pacific's supplemental cash flow information relating to leases (in millions):

	Six-Month Period Ended June 30, 2019	
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$	(1)
Operating cash flows from finance leases		(1)
Financing cash flows from finance leases		(1)
Right-of-use assets obtained in exchange for lease liabilities:		
Finance leases	\$	2

Sierra Pacific has the following remaining lease commitments as of (in millions):

	June 30, 2019			December 31, 2018 <sup>(1)</sup>		
	Operating	Finance	Total	Operating	Capital	Total
2019	\$ 2	\$ 3	\$ 5	\$ 2	\$ 6	\$ 8
2020	2	5	7	2	4	6
2021	2	5	7	2	5	7
2022	1	5	6	1	4	5
2023	1	5	6	1	4	5
Thereafter	27	48	75	28	47	75
Total undiscounted lease payments	35	71	106	\$ 36	\$ 70	\$ 106
Less - amounts representing interest	(16)	(31)	(47)			
Lease liabilities	\$ 19	\$ 40	\$ 59			

(1) Amounts included for comparability and accounted for in accordance with ASC Topic 840, "Leases".

## (5) Regulatory Matters

### *Deferred Energy*

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Operations but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *2017 Tax Reform*

In February 2018, Sierra Pacific made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review. In January 2019, intervening parties filed statements of intent to participate in the petition for judicial review.

### *Chapter 704B Applications*

Chapter 704B of the Nevada Revised Statutes allows retail electric customers with an average annual load of one megawatt ("MW") or more to file with the PUCN an application to purchase energy from alternative providers of a new electric resource and become distribution only service customers. On a case-by-case basis, the PUCN will assess the application and may deny or grant the application subject to conditions, including paying an impact fee, paying on-going charges and receiving approval for specific alternative energy providers and terms. The impact fee and on-going charges are assessed to alleviate the burden on other Nevada customers for the applicant's share of previously committed investments and long-term renewable contracts and are set at a level designed such that the remaining customers are not subjected to increased costs. In June 2019, the Nevada Legislature passed Senate Bill 547 ("SB 547") which modifies the 704B process. The modifications outlined in SB 547, among others, require a utility to establish limits in their integrated resource plan on the amount of load that can take service under Chapter 704B, customers taking service under Chapter 704B continue to pay for public program costs and requires the alternative energy providers to be licensed by the PUCN. In addition, SB 547 requires customers to file a 704B application with the PUCN in January allowing for alignment with the capacity amount established in the integrated resource plan.

## **(6) Recent Financing Transactions**

### *Long-Term Debt*

In April 2019, Sierra Pacific purchased the following series of bonds that were held by the public: \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036; and \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036. Sierra Pacific purchased the Series 2016C, Series 2016D and Series 2016E bonds as required by the bond indentures.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In April 2019, Sierra Pacific entered into a re-offering of the following series of bonds: \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029; the Series 2016D bonds; the Series 2016E bonds; \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; and \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036. The Series 2016B and Series 2016G bonds were offered at a fixed rate of 1.85%. The Series 2016D, Series 2016E and Series 2016F bonds were offered at a fixed rate of 2.05%. Sierra Pacific previously purchased the Series 2016B, Series 2016F and Series 2016G bonds on their date of issuance. Sierra Pacific holds the Series 2016C bonds and the bonds could be issued at a future date if required by future regulatory proceedings. Sierra Pacific used the net proceeds of the re-offering for general corporate purposes.

In June 2019, Sierra Pacific purchased the following series of bonds that were held by the public: \$59 million of its fixed-rate tax-exempt Gas Facilities Refunding Revenue Bonds, Series 2016A, due 2031 and \$20 million of its fixed-rate tax-exempt Humboldt County Pollution Control Refunding Revenue Bonds, Series 2016A, due 2029. Sierra Pacific holds these bonds and the bonds could be issued at a future date if required by future regulatory proceedings.

#### *Credit Facilities*

In May 2019, Sierra Pacific extended, with lender consent, the expiration date for its \$250 million secured credit facility to June 2022 by exercising the remaining one-year extension option.

#### **(7) Income Taxes**

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2019	2018	2019	2018
Federal statutory income tax rate	21%	21%	21%	21%
Nondeductible expenses	—	8	—	3
Effects of ratemaking	1	14	1	(1)
Other	—	3	—	—
Effective income tax rate	22%	46%	22%	23%

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(8) Employee Benefit Plans**

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2019	December 31, 2018
<b>Qualified Pension Plan:</b>		
Other long-term liabilities	\$ 18	\$ 19
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	1	1
Other long-term liabilities	7	7
<b>Other Postretirement Plans:</b>		
Other long-term liabilities	13	13

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(9) Fair Value Measurements**

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

**Input Levels for Fair Value Measurements**

	Level 1	Level 2	Level 3	Total
<b><u>As of June 30, 2019</u></b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds <sup>(1)</sup>	25	—	—	25
	<u>\$ 25</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 26</u>
<b>Liabilities - commodity derivatives</b>				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ (3)</u>
<b><u>As of December 31, 2018</u></b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds <sup>(1)</sup>	45	—	—	45
	<u>\$ 45</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 47</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of June 30, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,135	\$ 1,240	\$ 1,120	\$ 1,167

#### (10) Commitments and Contingencies

##### *Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

##### *Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

#### (11) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class, including a reconciliation to Sierra Pacific's reportable segment information included in Note 12 (in millions):

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Three-Month Periods Ended June 30,						
2019			2018			
Electric	Gas	Total	Electric	Gas	Total	
Customer Revenue:						
Retail						
Residential	\$ 58	\$ 14	\$ 72	\$ 59	\$ 13	\$ 72
Commercial	54	5	59	58	4	62
Industrial	46	2	48	38	2	40
Other	1	—	1	1	—	1
Total fully bundled	159	21	180	156	19	175
Distribution only service	1	—	1	1	—	1
Total retail	160	21	181	157	19	176
Wholesale, transmission and other	11	—	11	10	—	10
Total Customer Revenue	171	21	192	167	19	186
Other revenue	1	1	2	2	—	2
Total revenue	\$ 172	\$ 22	\$ 194	\$ 169	\$ 19	\$ 188

Six-Month Periods Ended June 30,						
2019			2018			
Electric	Gas	Total	Electric	Gas	Total	
Customer Revenue:						
Retail:						
Residential	\$ 126	\$ 38	\$ 164	\$ 127	\$ 39	\$ 166
Commercial	108	15	123	115	15	130
Industrial	85	5	90	77	5	82
Other	3	—	3	3	—	3
Total fully bundled	322	58	380	322	59	381
Distribution only service	2	—	2	2	—	2
Total retail	324	58	382	324	59	383
Wholesale, transmission and other	28	—	28	23	—	23
Total Customer Revenue	352	58	410	347	59	406
Other revenue	2	1	3	3	1	4
Total revenue	\$ 354	\$ 59	\$ 413	\$ 350	\$ 60	\$ 410

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(12) Supplemental Cash Flow Disclosures**

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2019	2018
Cash (131)	\$ 4	\$ 2
Special Deposits (134)	—	6
Temporary cash investments (136)	24	70
Total cash and cash equivalents	\$ 28	\$ 78
Restricted cash and cash equivalents (128)	5	4
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 33	\$ 82

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2019	2018
<b>Supplemental disclosure of cash flow information-</b>		
Interest paid, net of amounts capitalized	\$ 21	\$ 20
<b>Supplemental disclosure of non-cash investing and financing transactions-</b>		
Accruals related to property, plant and equipment additions	(15)	7
Right-of-use assets recognized upon adoption of ASU No. 2016-02	19	
Right-of-use assets obtained in exchange for lease liabilities	2	

**(13) Subsequent events**

Sierra Pacific's management has evaluated the impact of events occurring after June 30, 2019, up to August 2, 2019, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 29, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.



[illegible]



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,505,949,752	3,769,403,333		
4	Property Under Capital Leases	58,149,848	58,149,848		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,564,099,600	3,827,553,181		
9	Leased to Others				
10	Held for Future Use	4,084,392	2,308,750		
11	Construction Work in Progress	81,297,897	61,954,556		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,649,481,889	3,891,816,487		
14	Accum Prov for Depr, Amort, & Depl	1,814,279,978	1,468,370,043		
15	Net Utility Plant (13 less 14)	2,835,201,911	2,423,446,444		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,698,996,295	1,467,138,398		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	113,668,558			
22	Total In Service (18 thru 21)	1,812,664,853	1,467,138,398		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,615,125	1,231,645		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,615,125	1,231,645		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,814,279,978	1,468,370,043		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
420,291,263				316,255,156	3
					4
					5
					6
					7
420,291,263				316,255,156	8
					9
1,775,642					10
4,850,924				14,492,417	11
					12
426,917,829				330,747,573	13
194,438,666				151,471,269	14
232,479,163				179,276,304	15
					16
					17
194,055,186				37,802,711	18
					19
					20
				113,668,558	21
194,055,186				151,471,269	22
					23
					24
					25
					26
					27
383,480					28
					29
383,480					30
					31
					32
194,438,666				151,471,269	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019		Year/Period of Report End of 2019/Q2	
ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION							
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.							
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)		Accumulated Depreciation and Amortization Balance at End of Quarter (c)			
1	Intangible Plant	39,905,819		21,845,690			
2	Steam Production Plant	542,334,005		374,191,123			
3	Nuclear Production Plant						
4	Hydraulic Production - Conventional						
5	Hydraulic Production - Pumped Storage						
6	Other Production	602,597,859		206,831,460			
7	Transmission	816,974,721		260,616,174			
8	Distribution	1,630,657,342		557,286,601			
9	Regional Transmission and Market Operation						
10	General	136,933,587		46,367,350			
11	TOTAL (Total of lines 1 through 10)	3,769,403,333		1,467,138,398			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Liberty NITS	32,847	186201	20,000	186201
3	BPA Harney NITS	6,114	186201	10,000	186201
4	Atlantis NITS	2,196	186201		
5	Fulcrum NITS	3,993	186201		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company HD Amended & Restated	3,274	186201		
23	Company HE Contract Executed	2,227	186201		
24	Company HN System Impact Re-Study	487	186201		
25	Company HN Facilities Re-Study	5,409	186201		
26	Company HQ Contract Executed	3,107	186201		
27	Company HT Facility Study	5,968	186201		
28	Company HU Contract Executed	3,888	186201	100,000	186201
29	Company HV Facilities Re-Study	2,712	186201		
30	Company HW Facility Re-Study	5,490	186201		
31	Company IA Contract Executed	4,381	186201	100,000	186201
32	Company ID Contract Executed	3,186	186201	100,000	186201
33	Company IE Facility Re-Study	4,716	186201		
34	Company IF Facility Study	2,708	186201		
35	Company IF System Impact ReStudy	1,245	186201		
36	Company IG Contract Executed	3,142	186201		
37	Company IH Contract Executed	4,156	186201		
38	Company II Contract Executed	689	186201		
39	Company IJ Withdrawn	6,542	186201		
40	Company IK Facility Study	1,680	186201		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company IK System Impact ReStudy	1,665	186201		
23	Company IL Facility Study	1,883	186201		
24	Company IL System Impact ReStudy	1,502	186201		
25	Company IM Contract Executed	3,969	186201		
26	Company IQ Facility Study	9,066	186201		
27	Company IR System Impact ReStudy	2,416	186201		
28	Company IR Facilities Study	352	186201	50,000	186201
29	Company IT Facility Study	4,611	186201		
30	Company IU System Impact ReStudy	204	186201		
31	Company IU Facilities Study	254	186201		
32	Company IV System Impact ReStudy	204	186201		
33	Company IV Facilities Study	254	186201		
34	Company IW Withdrawn	2,178	186201		
35	Company IX Facility Study	2,525	186201		
36	Company IY System Impact ReStudy	707	186201		
37	Company IY Facilities Study	254	186201		
38	Company IZ Facility Study	3,244	186201		
39	Company JC System Impact ReStudy	548	186201		
40	Company JC Facilities Study	298	186201		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company JE Facility Study	3,247	186201		
23	Company JF Facility Study	2,077	186201		
24	Company JG System Impact Re-Study	2,186	186201		
25	Company JH System Impact ReStudy	418	186201		
26	Company JH Facilities Study	254	186201		
27	Company JI Facility Study	5,057	186201		
28	Company JK System Impact ReStudy	922	186201		
29	Company JK Facilities Study	248	186201		
30	Company JM System Impact ReStudy	760	186201		
31	Company JM Facilities Study	254	186201		
32	Company JO System Impact ReStudy	5,044	186201		
33	Company JO Facilities Study	1,511	186201		
34	Company JP Facility Study	4,320	186201		
35	Company JR Withdrawn	266	186201		
36	Company JS System Impact Study	1,971	186201	75,000	186201
37	Company JT System Impact Study	1,797	186201	75,000	186201
38	Company JU System Impact Study	2,660	186201	125,000	186201
39	Company JV System Impact Study	2,792	186201	125,000	186201
40	Company JW Withdrawn	2,470	186201		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	233,220		407	34,983	198,237
3	PG&E Intertie Reconnector	158,205		566	3,273	154,932
4	PG&E Intertie	220,438		566	5,958	214,480
5	Master Meter Projects	31,119		407	10,376	20,743
6	Non Standard Metering Trial Program Opt Out	417,449		407	27,832	389,617
7	Incremental Rate Case Expenses	2,737,098	125,095			2,862,193
8	Obsolete Inventory	157,139		548	10,476	146,663
9	Flexible Prepayment Program	2,345,916		146	173,849	2,172,067
10	BU 1245 OPEB Buy-Down	156,260		926	52,087	104,173
11	Kerotest Gas Valve Remediation	311,143		887	103,715	207,428
12	Pifon Pine Combined Cycle	15,980,833		407	392,973	15,587,860
13	Deferred Risk Management	11,928,242	5,124,748	244-5	4,461,462	12,591,528
14	NV Energize	6,917,677		407	1,033,003	5,884,674
15	Ely Energy Center	1,393,727		407	92,914	1,300,813
16	Merger Goodwill	73,484,463		930	720,987	72,763,476
17	Emma/Blackhawk Projects	1,902,208		407	634,069	1,268,139
18	Energy Efficiency Programs	614,150	8,153,279	254, 908	8,162,524	604,905
19	Renewable Energy Programs	1,947,558	7,746,887	254, 557	9,220,885	473,560
20				908		
21	Energy Efficiency Implementation	203,601	325,563	254, 440-4	397,072	132,092
22	Cancelled Major Projects	8,770,752		407	156,613	8,614,139
23	ON Line Expense Deferral	5,649,618	23,646	407	31,372	5,641,892
24	Net Metering Rate Differences	2,164,190	445,541			2,609,731
25	Deferred Fuel & Purchased Power	14,530,327	9,739,969	557	15,389,250	8,881,046
26	Deferred Plant Operating Costs	17,093,533	2,070,836	407		19,164,369
27	Diesel Units Net Book Value/Decommissioning	117,446		407	37,392	80,054
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	169,466,312	33,755,564		41,153,065	162,068,811

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**  
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Master Meter Projects	Various	01/2017 - 12/2019
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Incremental Rate Case Expenses	14-05004	*
8	Obsolete Inventory	16-06006	01/2017 - 12/2022
9	Flexible Prepayment Program	13-06002	*
10	BU 1245 OPEB Buy-Down	16-06006/7	01/2017 - 12/2019
11	Kerotest Gas Valve Remediation	16-06007	01/2017 - 12/2019
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Deferred Risk Management	Various	Various
14	NV Energize	Various	Various
15	Ely Energy Center	16-06006	01/2017 - 12/2022
16	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
16	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
17	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2019
18	Energy Efficiency Programs	18-03003	10/2018 - 09/2019
19	Renewable Energy Programs	18-03003	10/2018 - 09/2019
21	Energy Efficiency Implementation	18-03003	10/2018 - 09/2019
22	Cancelled Major Projects	16-06006	01/2017 - 12/2022
23	ON Line Expense Deferral	14-05004/16-06006	01/2017 - 12/2052
24	Net Metering Rate Differences	17-07026	*
25	Deferred Fuel and Purchased Power	17-03002/18-03003	10/2017 - 09/2019
26	Deferred Plant Operating Costs	16-06006	Various
27	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	595,567	190	44,031		551,536
3						
4	Regulatory Deferred Income Taxes	246,379,044	182	8,682,268	31,806	237,728,582
5						
6	Excess Deferred Taxes - Unprotected	20,860,716	182, 190	469,180	3,254,930	23,646,466
7						
8	Gain on Property Sales	164,029	421	54,676		109,353
9						
10	Impact Fees	1,670,259	456	200,203	17,883	1,487,939
11						
12	Net Energy Metering	768,180	456	22,296	11,724	757,608
13						
14	Risk Management	1,989,115	175	5,278,561	3,885,116	595,670
15						
16	Equity Component Carry Charge	1,701,507	419	175,340	277,158	1,803,325
17						
18	Tracy Combined Cycle	3,509,975	407	36,061		3,473,914
19						
20	Tracy Units 1 & 2 Net Book Value	2,301,935	108	5,758		2,296,177
21						
22	Emma/Blackhawk Credits	29,412	407	9,804		19,608
23						
24	Energy Efficiency/Renewable Programs	16,662,929	182, 440-4	49,465,056	54,334,426	21,532,299
25						
26	Temporary Renewable Energy Program	6,153,745	144, 440-4	2,756,008	1,880,252	5,277,989
27						
28	PUCN Disallowed Costs	5,072,806	Various	72,064		5,000,742
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	307,859,219		67,271,306	*****	304,281,208

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Excess Deferred Taxes - Unprotected	18-02011/18-02012	*
8	Gain on Property Sales	16-06006	01/2017 - 12/2019
10	Impact Fees	17-05014	04/2018 - 03/2021
12	Net Energy Metering	16-06006	01/2017 - 12/2019
14	Risk Management	Various	Various
16	Equity Component Carry Charges	Various	Various
18	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
20	Tracy Units 1 & 2 Net Book Value	13-06002	*
22	Emma/Blackhawk Credits	16-06006	01/2017 - 12/2019
24	Energy Efficiency/Renewable Programs	18-03003	10/2018 - 09/2019
26	Temporary Renewable Energy Program	18-03003	10/2018 - 09/2019
28	PUCN Disallowed Costs	16-06006	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	130,904,151	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	113,329,173	
5	Large (or Ind.) (See Instr. 4)	91,222,463	
6	(444) Public Street and Highway Lighting	2,136,070	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	337,591,857	
11	(447) Sales for Resale	18,248,117	
12	TOTAL Sales of Electricity	355,839,974	
13	(Less) (449.1) Provision for Rate Refunds	309,127	
14	TOTAL Revenues Net of Prov. for Refunds	355,530,847	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	280,520	
17	(451) Miscellaneous Service Revenues	590,914	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	278,983	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,551,166	
22	(456.1) Revenues from Transmission of Electricity of Others	9,628,349	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	13,329,932	
27	TOTAL Electric Operating Revenues	368,860,779	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$2,136,070

**Schedule Page: 300 Line No.: 6 Column: d**

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	7,888

**Schedule Page: 300 Line No.: 17 Column: b**

<u>Description:</u>	<u>Amount</u>
Remaining Other Revenue Under \$250,000 Threshold	\$590,914
Total	<u>\$590,914</u>

**Schedule Page: 300 Line No.: 21 Column: b**

<u>Description:</u>	<u>Amount</u>
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$1,566,350
Other Electric Revenue – CalPeco TSA	47,864
DOS Impact Fee and Amort of Impact Fee	946,398
Misc Wrong Rate Billing Adjustments	(674)
Remaining Other Revenue Under \$250,000 Threshold	<u>(8,772)</u>
Total	<u>\$2,551,166</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,185,447				2
				3
1,392,849				4
2,709,663				5
7,888				6
				7
				8
				9
5,295,847				10
358,074				11
5,653,921				12
				13
5,653,921				14

Line 12, column (b) includes \$ -2,965,533 of unbilled revenues.

Line 12, column (d) includes -44,502 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	38,860,349			
3	Steam Power Generation - Maintenance (510-515)	3,492,190			
4	Total Power Production Expenses - Steam Power	42,352,539			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	47,138,830			
12	Other Power Generation - Maintenance (551-554.1)	2,269,001			
13	Total Power Production Expenses - Other Power	49,407,831			
14	Other Power Supply Expenses				
15	Purchased Power (555)	93,267,800			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	5,791,175			
18	Total Other Power Supply Expenses (line 15-17)	99,058,975			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	190,819,345			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	236,470			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	917,049			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	265,506			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	506,679			
32	(562) Station Expenses	459,132			
33	(563) Overhead Line Expenses	294,239			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	155,138			
36	(566) Miscellaneous Transmission Expenses	739,563			
37	(567) Rents	2,126,107			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,699,883			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	750,720			
48	(571) Maintenance Overhead Lines	1,295,124			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	2,490			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,048,334			
53	Total Transmission Expenses (Lines 39 and 52)	7,748,217			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	10,000,166			
74	Distribution Maintenance Expenses (590-598)	5,885,502			
75	Total Distribution Expenses (Lines 73 and 74)	15,885,668			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	4,211,960			
2	(907-910) Customer Service and Information Expenses	5,126,476			
3	(911-917) Sales Expenses	242,189			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	5,855,984			
7	921 Office Supplies and Expenses	3,198,721			
8	(Less) 922 Administrative Expenses Transferred-Credit	2,178,346			
9	923 Outside Services Employed	2,060,976			
10	924 Property Insurance	182,105			
11	925 Injuries and Damages	1,202,411			
12	926 Employee Pensions and Benefits	7,889,832			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	2,999,907			
15	(Less) 929 Duplicate Charges-Credit	349,207			
16	930.1 General Advertising Expenses				
17	930.2 Miscellaneous General Expenses	1,145,988			
18	931 Rents	77,049			
19	TOTAL Operation (Total of lines 6 thru 18)	22,085,420			
20	Maintenance				
21	935 Maintenance of General Plant	1,092,312			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	23,177,732			



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	ARP-LOYALTON TSR	ARP-Loyalton	CAISO	LFP	
2	Coral Power LLC	Various	Various	NF	
3	Coral Power LLC	Various	Various	NF	
4	Coral Power LLC	Southwest Power Pool	CAISO	NF	
5	Coral Power LLC	TS Power Plant	Grant County Power District	NF	
6	Coral Power LLC	Various	Nevada Power Marketing	NF	
7	Coral Power LLC	Various	Various	AD	
8	EAGLE ENERGY PARTNERS SPPC	CAISO	Various	SFP	
9	EAGLE ENERGY PARTNERS SPPC	CAISO	GRIF	NF	
10	MAG	CAISO	Various	NF	
11	Morgan Stanley Capital Group Inc.	CAISO	TS Power Plant	NF	
12	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
13	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
14	Morgan Stanley Capital Group Inc.	Various	Various	AD	
15	Ormat Technologies	Various	Idwp	NF	
16	Ormat Technologies	Various	Idwp	NF	
17	Ormat Technologies	Various	Various	AD	
18	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
19	Patua Project LLC	Patua	Balancing Area of Northern Califo	LFP	
20	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy	NF	
21	Plumas Sierra Rural Electric	PacifiCorp East	Plumas Sierra Rural Electric	NF	
22	Plumas Sierra Rural Electric	CAISO	Plumas Sierra Rural Electric	NF	
23	Powerex	Various	British Columbia Hydro Authority	NF	
24	Powerex	Arizona Public Service Company	PUD #1 of Chelan Co.	NF	
25	Rainbow Energy Marketing	Unknown	Unknown	AD	
26	Transalta Energy Marketing	CAISO	Various	NF	
27	Transalta Energy Marketing	CAISO	Nevada Power Marketing	NF	
28	Transalta Energy Marketing	Avangrid Renewables	CAISO	NF	
29	Various Customers	Unknown	Unknown	OS	
30	Various Customers	Unknown	Unknown	AD	
31	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
32	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	
33	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	
34	Caesars Entertainment North	Various	Caesars Entertainment	FNO	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2	Northsys	Summit120		39,312	39,312	1
V1-1,2,8	M345	NORTHSYS		5,658	5,658	2
V1-1,2,8	MEAD230	NORTHSYS		7,240	7,240	3
V1-1,2,8	MEAD230	HILLTOP345		1	1	4
V1-1,2,8	NORTHSYS	M345		830	830	5
V1-1,2,8	REDB	NORTHSYS		232	232	6
V1-1,2,8	Various	Various				7
V1-1,2,7	GON.IPP	GON.PAV		480	480	8
V1-1,2,8	GON.IPP	GON.PAV		15	15	9
V1-1,2,8	MEAD230	M345		133	133	10
V1-1,2,8	GON.IPP	M345		74	74	11
V1-1,2,8	M345	HILLTOP345		556	556	12
V1-1,2,8	REDB	HILLTOP345		990	990	13
V1-1,2,8	Various	Various				14
V1, 1,2,3,7	Northsys	GON.PAV		132	132	15
V1, 1,2,3,7	Northsys	Silverpeak55		1	1	16
V1, 1,2,3,7	Various	Various				17
V1-1,2,8	NORTHSYS	SUMMIT120		935	935	18
V1, 1,2,3,7	Northsys	Hilltop345		103,632	103,632	19
V1-1,2,8	GON.PAV	NORTHSYS		5	5	20
V1-1,2,8	REDB	Marble60		222	222	21
V1-1,2,8	Summit120	Marble60		50	50	22
V1-1,2,8	McCullough500	HILLTOP345		800	800	23
V1-1,2,8	MEAD230	HILLTOP345		180	180	24
V1-2	Unknown	Unknown				25
V1-1,2,8	GON.IPP	M345		58	58	26
V1-1,2,8	GON.IPP	NORTHSYS		5	5	27
V1-1,2,8	Mead230	HILLTOP345		25	25	28
V1-1A	Various	Various				29
V1-7,8	Various	Various				30
V1	M345	Barrick	503			31
V1	Hilltop345	Northsys	85			32
V1	Hilltop345	Northsys	168			33
V1	M345	Northsys	26			34
			970	161,566	161,566	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	133,380	24,858	158,238	1
	25,094	3,623	28,717	2
	30,669	4,479	35,148	3
	3	1	4	4
	3,599	539	4,138	5
	773	123	896	6
	-34,400	34,400		7
	2,000	286	2,286	8
	89	13	102	9
	790	112	902	10
	440	62	502	11
	3,303	467	3,770	12
	5,881	832	6,712	13
	419,468	61,900	481,369	14
	685	99	784	15
	3	1	4	16
	301,406	46,772	348,178	17
	5,175	735	5,910	18
	355,680	73,488	429,168	19
	30	4	34	20
	1,277	182	1,458	21
	167	27	193	22
	4,752	672	5,424	23
	730	111	841	24
		402	402	25
	193	31	224	26
	17	3	19	27
	149	21	170	28
		7,832	7,832	29
	-16,930		-16,930	30
	1,213,894	353,460	1,567,354	31
	219,692	58,416	278,108	32
	323,829	86,113	409,942	33
	59,690	15,869	75,559	34
0	3,625,353	992,669	4,618,017	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO	
2	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO	
3	Peppermill	Various	Peppermill	FNO	
4	Switch-North	Various	Switch-North	FNO	
5	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	
6					
7					
8					
9					
10					
11					
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16					
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18					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1	Gonder.Pav	Fallon	45			1
V1	Gonder.Pav	Mt. Wheeler	46			2
V1	M345	Northsys	22			3
V1	M345	Northsys	25			4
V1	Gon.IPP	Truckee Donner	50			5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			970	161,566	161,566	



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	97,503	47,614	145,117	1
	250,167	111,615	361,782	2
	51,759	13,778	65,536	3
	59,302	15,763	75,065	4
	105,094	27,966	133,059	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	3,625,353	992,669	4,618,017	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

This footnote applies to all occurrences of "CAISO" on page 328-330. Complete name is California Independent System Operator.

**Schedule Page: 328 Line No.: 1 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 2 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 4 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 5 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 7 Column: l**

Out of period accounting reclass

**Schedule Page: 328 Line No.: 7 Column: m**

Out of period accounting reclass

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 9 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 11 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 13 Column: m**

Ancillary service provided

**Schedule Page: 328 Line No.: 14 Column: m**

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 15 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 16 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 17 Column: m**

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 19 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 20 Column: b**

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power's indirect parent company.

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 21 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 22 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary Service Provided

**Schedule Page: 328 Line No.: 23 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 24 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 25 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 26 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 27 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 28 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 29 Column: m**

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

**Schedule Page: 328 Line No.: 30 Column: l**

Wind Induced Vibration Settlement Reserve.

**Schedule Page: 328 Line No.: 31 Column: a**

Barrick Goldstrike Transmission Contract term date is 10/30/2050.

**Schedule Page: 328 Line No.: 31 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 32 Column: a**

Bonneville Power Administration Transmission Contract term date is 10/1/2028.

**Schedule Page: 328 Line No.: 32 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 33 Column: a**

Bonneville Power Administration Transmission Contract term date is 1/1/2029.

**Schedule Page: 328 Line No.: 33 Column: m**

Ancillary Service Provided

**Schedule Page: 328 Line No.: 34 Column: a**

Caesars Entertainment North Transmission Contract term date is 12/31/2022.

**Schedule Page: 328 Line No.: 34 Column: m**

Ancillary Service Provided

**Schedule Page: 328.1 Line No.: 1 Column: a**

City of Fallon Transmission Contract term date is 2025.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Ancillary Service Provided

**Schedule Page: 328.1 Line No.: 2 Column: a**

Mt Wheeler Network Transmission Service Contract began 8/1/2012.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Ancillary Service Provided

**Schedule Page: 328.1 Line No.: 3 Column: a**

Peppermill Transmission Service Contract term date is 3/31/2048.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Ancillary Service Provided

**Schedule Page: 328.1 Line No.: 4 Column: a**

Switch-North Transmission Service Contract term date is 6/30/2047.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Ancillary Service Provided

**Schedule Page: 328.1 Line No.: 5 Column: a**

Truckee Donner PUD Transmission Service Contract term date is 2047.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Ancillary Service Provided



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019		Year/Period of Report End of 2019/Q2	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					5,472	5,472
2	Nevada Power Company	OS					61,246	61,246
3	Wells Rural Electric Co	OS			2,598			2,598
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,598		66,718	69,316

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report 2019/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

Bonneville Power Administration - O&M Charges

**Schedule Page: 332 Line No.: 2 Column: a**

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 332 Line No.: 2 Column: g**

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019	Year/Period of Report End of 2019/Q2	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	802,389	13,003	1,258	9	2100
6	May	831,562	2,595	1,262	13	1500
7	June	869,437	33,116	1,627	18	1800
8	Total	2,503,388	48,714	4,147		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/29/2019		Year/Period of Report End of 2019/Q2		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,854	2	19	1,425	314	115			
2	February	2,010	23	10	1,562	333	115			
3	March	1,823	29	15	1,353	356	114			
4	Total for Quarter 1				4,340	1,003	344			
5	April	1,694	9	21	1,258	321	115			
6	May	1,686	13	15	1,262	309	115			
7	June	2,158	18	18	1,704	339	115			
8	Total for Quarter 2				4,224	969	345			
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				8,564	1,972	689			