

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2020/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2020/Q1</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno NV 89511			
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Financial Reporting Director	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno NV 89511			
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 05/29/2020

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 05/29/2020
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/29/2020	Year/Period of Report End of <u>2020/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	05/29/2020	2020/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Reno Gas and Electric franchise rights expired on March 23, 2020. The terms of the agreements remain in place while the parties negotiate a renewal period.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective February 27, 2020, Marc Reyes resigned his position as Treasurer and Michael E. Cole was named acting Treasurer.
14. NA.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,710,829,430	4,650,384,143
3	Construction Work in Progress (107)	200-201	101,338,605	112,500,472
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,812,168,035	4,762,884,615
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,863,861,635	1,842,118,394
6	Net Utility Plant (Enter Total of line 4 less 5)		2,948,306,400	2,920,766,221
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,948,306,400	2,920,766,221
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,878,871	4,878,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,433,060	2,420,267
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,442,603	6,607,279
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		6,122,467	5,277,260
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		183,792	36,326
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		14,194,673	14,379,469
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,649,443	1,917,978
36	Special Deposits (132-134)		7,195	1,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		24,911,305	25,203,970
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		44,397,955	47,682,771
41	Other Accounts Receivable (143)		9,664,686	8,710,747
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,700,043	1,670,872
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,505,534	12,960,363
45	Fuel Stock (151)	227	6,604,372	7,235,574
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	52,550,250	49,043,811
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	240,995	242,016
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		665,649	702,169
57	Prepayments (165)		15,019,377	7,496,098
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		54,185,258	62,925,838
62	Miscellaneous Current and Accrued Assets (174)		85,817	0
63	Derivative Instrument Assets (175)		446,704	456,090
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		183,792	36,326
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		215,050,705	222,871,227
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,262,342	8,520,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	217,904,639	198,979,736
73	Prelim. Survey and Investigation Charges (Electric) (183)		169,556	166,930
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,118,292	584,729
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	120,465,615	121,087,555
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		16,782,332	17,217,020
82	Accumulated Deferred Income Taxes (190)	234	315,994,399	317,197,687
83	Unrecovered Purchased Gas Costs (191)		-4,061,060	4,268,391
84	Total Deferred Debits (lines 69 through 83)		676,636,115	668,022,750
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,854,187,893	3,826,039,667

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	234,892,102	210,379,430
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-648,125	-670,157
16	Total Proprietary Capital (lines 2 through 15)		1,345,509,853	1,320,975,149
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Reaquired Bonds (222)	256-257	108,700,000	108,700,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		6,674,459	6,937,655
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		834,196	873,281
24	Total Long-Term Debt (lines 18 through 23)		1,142,562,263	1,142,786,374
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		61,644,605	56,046,191
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,816,051	2,783,471
29	Accumulated Provision for Pensions and Benefits (228.3)		19,934,953	21,972,314
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		494,829	280,419
32	Long-Term Portion of Derivative Instrument Liabilities		2,097,860	663,190
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,413,420	10,299,166
35	Total Other Noncurrent Liabilities (lines 26 through 34)		97,401,718	92,044,751
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		68,252,706	82,298,162
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		31,535,035	23,092,943
41	Customer Deposits (235)		19,794,280	21,192,950
42	Taxes Accrued (236)	262-263	4,010,199	2,885,949
43	Interest Accrued (237)		11,512,246	13,948,077
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		9,571,787	8,848,717
48	Miscellaneous Current and Accrued Liabilities (242)		10,283,954	10,903,280
49	Obligations Under Capital Leases-Current (243)		5,310,083	5,444,083
50	Derivative Instrument Liabilities (244)		9,928,250	1,727,852
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		2,097,860	663,190
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		168,100,680	169,678,823
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		27,093,950	27,789,310
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,604,837	1,734,896
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	35,521,104	41,211,662
60	Other Regulatory Liabilities (254)	278	374,212,199	366,813,854
61	Unamortized Gain on Reaquired Debt (257)		127,768	129,820
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		621,194,320	622,187,550
64	Accum. Deferred Income Taxes-Other (283)		40,859,201	40,687,478
65	Total Deferred Credits (lines 56 through 64)		1,100,613,379	1,100,554,570
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,854,187,893	3,826,039,667

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	233,414,784	226,885,433	233,414,784	
3	Operating Expenses					
4	Operation Expenses (401)	320-323	148,455,380	142,367,893	148,455,380	
5	Maintenance Expenses (402)	320-323	7,375,608	8,412,538	7,375,608	
6	Depreciation Expense (403)	336-337	30,389,091	28,673,618	30,389,091	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,744,216	3,471,237	3,744,216	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,702,761	2,230,510	1,702,761	
13	(Less) Regulatory Credits (407.4)		4,075,209	3,108,853	4,075,209	
14	Taxes Other Than Income Taxes (408.1)	262-263	6,938,151	6,679,553	6,938,151	
15	Income Taxes - Federal (409.1)	262-263	6,803,196	906,792	6,803,196	
16	- Other (409.1)	262-263	-139,447	121,250	-139,447	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	36,296,798	24,646,856	36,296,798	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	39,388,417	19,509,078	39,388,417	
19	Investment Tax Credit Adj. - Net (411.4)	266	-130,060	-165,641	-130,060	
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		197,972,068	194,726,675	197,972,068	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		35,442,716	32,158,758	35,442,716	

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
185,394,617	189,219,375	48,020,167	37,666,058			2
						3
113,375,808	119,097,001	35,079,572	23,270,892			4
6,935,625	7,648,516	439,983	764,022			5
26,986,018	25,412,494	3,403,073	3,261,124			6
						7
3,214,543	2,989,554	529,673	481,683			8
						9
						10
						11
1,695,599	2,212,973	7,162	17,537			12
4,075,209	3,108,853					13
6,249,831	6,034,134	688,320	645,419			14
3,544,574	1,722,357	3,258,622	-815,565			15
-139,447	121,250					16
35,938,363	21,608,609	358,435	3,038,247			17
37,315,909	17,215,816	2,072,508	2,293,262			18
-119,978	-154,976	-10,082	-10,665			19
						20
						21
						22
						23
						24
156,289,818	166,367,243	41,682,250	28,359,432			25
29,104,799	22,852,132	6,337,917	9,306,626			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		35,442,716	32,158,758	35,442,716	
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		332,651	407,450	332,651	
34	(Less) Expenses of Nonutility Operations (417.1)		12,793	21,208	12,793	
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		864,484	716,655	864,484	
38	Allowance for Other Funds Used During Construction (419.1)		922,050	776,740	922,050	
39	Miscellaneous Nonoperating Income (421)		-33,241	481,948	-33,241	
40	Gain on Disposition of Property (421.1)			280,020		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,073,151	2,641,605	2,073,151	
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			347,460		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		49,715	116,671	49,715	
46	Life Insurance (426.2)					
47	Penalties (426.3)		5,644	60	5,644	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		145,834	104,327	145,834	
49	Other Deductions (426.5)		1,534,268	964,128	1,534,268	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,735,461	1,532,646	1,735,461	
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	38,793	35,684	38,793	
53	Income Taxes-Federal (409.2)	262-263	-157,231	145,474	-157,231	
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-118,438	181,158	-118,438	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		456,128	927,801	456,128	
61	Interest Charges					
62	Interest on Long-Term Debt (427)		10,279,965	10,019,231	10,279,965	
63	Amort. of Debt Disc. and Expense (428)		297,443	334,189	297,443	
64	Amortization of Loss on Reacquired Debt (428.1)		434,688	434,688	434,688	
65	(Less) Amort. of Premium on Debt-Credit (429)		263,196	263,196	263,196	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		2,052	2,052	2,052	
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,004,958	469,096	1,004,958	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		365,634	309,619	365,634	
70	Net Interest Charges (Total of lines 62 thru 69)		11,386,172	10,682,337	11,386,172	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		24,512,672	22,404,222	24,512,672	
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		24,512,672	22,404,222	24,512,672	

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		203,437,430	146,009,948
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		24,512,672	22,404,222
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		227,950,102	168,414,170
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		234,892,102	175,356,170
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	24,512,672	22,404,222
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	34,133,307	32,144,855
5	Unamortized Loss on Reaquired Debt	432,636	434,687
6	Deferred Energy Costs	17,454,418	-27,203,330
7			
8	Deferred Income Taxes (Net)	-3,091,618	5,137,778
9	Investment Tax Credit Adjustment (Net)	-130,059	-165,641
10	Net (Increase) Decrease in Receivables	17,555,457	5,272,991
11	Net (Increase) Decrease in Inventory	-2,837,696	-445,960
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-10,442,561	7,787,276
14	Net (Increase) Decrease in Other Regulatory Assets	-9,292,500	8,387,569
15	Net Increase (Decrease) in Other Regulatory Liabilities	315,675	1,042,084
16	(Less) Allowance for Other Funds Used During Construction	922,050	776,740
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increases (Decreases) in Other Liabilities	-575,919	16,540,125
19	Net Increases (Decreases) in Accrued Taxes and Interest	-1,311,581	-1,007,745
20	Net (Increases) Decreases in Prepayments	-6,531,453	-5,544,536
21	Other (provide details in footnote):	119,736	-3,168,852
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	59,388,464	60,838,783
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-59,312,100	-76,709,328
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	12,793	114,870
30	(Less) Allowance for Other Funds Used During Construction	-922,050	-776,740
31	Customer Advances for Construction	-695,360	-879,397
32	Contributions in Aid of Construction	817,642	2,066,946
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-58,254,975	-74,630,169
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-58,254,975	-74,630,169
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-843,287	-638,216
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-843,287	-638,216
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	290,202	-14,429,602
87			
88	Cash and Cash Equivalents at Beginning of Period	32,400,208	82,255,685
89			
90	Cash and Cash Equivalents at End of period	32,690,410	67,826,083

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/29/2020	2020/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 1,305,897
Regulatory Asset for Pension Plan	855,860
Pension and Benefit Liability	(2,064,053)
Accumulated Other Comprehensive Income	22,032
Total: Other Net	<u><u>\$ 119,736</u></u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 1,095,149
Regulatory Asset for Pension Plan	1,574,608
Pension and Benefit Liability	(5,853,478)
Accumulated Other Comprehensive Income	14,869
Total: Other Net	<u><u>\$ (3,168,852)</u></u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (843,287)
Total: Other	<u><u>\$ (843,287)</u></u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (552,852)
Deferred Financing and Debt Issuance Costs	(85,364)
Total: Other	<u><u>\$ (638,216)</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/29/2020	Year/Period of Report End of <u>2020/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2020.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and many of the customers served by Sierra Pacific. While the rapid outbreak of COVID-19 has not had a material impact on Sierra Pacific's financial results or operations through March 31, 2020, impacts are likely to occur that affect future financial results. Such impacts may include, among others, potential declines in operating revenue from reductions in the consumption of electricity by retail utility customers as the longer-term impacts of COVID-19 and related customer and governmental responses are uncertain, including the duration of casino closures, which is evidenced by the reduction experienced by Sierra Pacific in April 2020 compared to the same period in 2019, and higher credit loss expenses resulting from a higher than average level of write-offs of uncollectible accounts associated with the suspension of disconnections and late payment fees to assist customers facing unprecedented economic pressures. The duration and extent of COVID-19 and its future impact on Sierra Pacific's business cannot be reasonably estimated at this time. Accordingly, significant estimates used in the preparation of Sierra Pacific's unaudited Financial Statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to Sierra Pacific and potential regulatory recovery of certain costs may be subject to significant adjustments in future periods.

In March 2020, the PUCN issued an emergency order for Sierra Pacific to establish a regulatory asset account related to the costs of maintaining service to customers affected by COVID-19 whose services would have been terminated or disconnected under normally-applicable terms of service.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2020 and December 31, 2019, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2020	December 31, 2019
Cash and cash equivalents	\$ 27	\$ 27
Restricted cash and cash equivalents included in other current assets	6	5
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 33	\$ 32

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2020	December 31, 2019
Utility plant:			
Electric generation	25 - 60 years	\$ 1,129	\$ 1,133
Electric transmission	50 - 100 years	874	840
Electric distribution	20 - 100 years	1,690	1,669
Electric general and intangible plant	5 - 70 years	182	178
Natural gas distribution	35 - 70 years	421	417
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	335	338
Utility plant		4,645	4,589
Accumulated depreciation and amortization		(1,673)	(1,629)
Utility plant, net		2,972	2,960
Other non-regulated, net of accumulated depreciation and amortization	70 years	2	2
Plant, net		2,974	2,962
Construction work-in-progress		101	113
Property, plant and equipment, net		\$ 3,075	\$ 3,075

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Operations but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Rate Review

In June 2019, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$5 million but requested an annual revenue reduction of \$5 million. In September 2019, Sierra Pacific filed an all-party settlement for the electric regulatory rate review. The settlement resolved all cost of capital and revenue requirement issues and provided for an annual revenue reduction of \$5 million and required Sierra Pacific to share 50% of regulatory earnings above 9.7% with its customers. The rate design portion of the regulatory rate review was not a part of the settlement and a hearing on rate design was held in November 2019. In December 2019, the PUCN issued an order approving the stipulation but made some adjustments to the methodology for the weather normalization component of historical sales in rates, which resulted in an additional annual revenue reduction of \$3 million. The new rates were effective January 1, 2020. In January 2020, Sierra Pacific filed a petition for rehearing challenging the PUCN's adjustments to the weather normalization methodology. In February 2020, the PUCN issued an order granting the petition for rehearing. In April 2020, the PUCN issued a final order approving a weather normalization methodology that changed the additional annual revenue reduction from \$3 million to \$2 million with an effective date of January 1, 2020.

2017 Tax Reform

In February 2018, Sierra Pacific made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review. The judicial review occurred in January 2020 and the district court issued an order in March 2020 denying the petition and affirming the PUCN's order.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Sierra Pacific to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that require Sierra Pacific to file their natural disaster protection plan for approval on or before March 1 of every third year, with the first filing due on March 1, 2020. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Sierra Pacific to prevent or respond to a fire or other natural disaster. The expenditures incurred by Sierra Pacific in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Sierra Pacific filing an application for recovery on or before March 1 of each year. Sierra Pacific submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. The hearings are scheduled for June 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods	
	Ended March 31,	
	2020	2019
Federal statutory income tax rate	21%	21%
Effects of ratemaking	(8)	—
Other	(2)	—
Effective income tax rate	<u>11%</u>	<u>21%</u>

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

(6) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31,	December 31,
	2020	2019
Qualified Pension Plan:		
Other long-term liabilities	\$ 3	\$ 4
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	8	8
Other Postretirement Plans:		
Other long-term liabilities	7	7

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<u>As of March 31, 2020</u>				
Assets - money market mutual funds⁽¹⁾	\$ 25	\$ —	\$ —	\$ 25
Liabilities - commodity derivatives	\$ —	\$ —	\$ (9)	\$ (9)
<u>As of December 31, 2019</u>				
Assets - money market mutual funds⁽¹⁾	\$ 25	\$ —	\$ —	\$ 25
Liabilities - commodity derivatives	\$ —	\$ —	\$ (1)	\$ (1)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2020		As of December 31, 2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,135	\$ 1,226	\$ 1,135	\$ 1,258

(8) Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards ("RPS"), air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class, including a reconciliation to Sierra Pacific's reportable segment information included in Note 10 (in millions):

	Three-Month Periods Ended March 31,					
	2020			2019		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 69	\$ 30	\$ 99	\$ 68	\$ 24	\$ 92
Commercial	57	13	70	54	10	64
Industrial	41	4	45	39	3	42
Other	1	—	1	2	—	2
Total fully bundled	168	47	215	163	37	200
Distribution only service	1	—	1	1	—	1
Total retail	169	47	216	164	37	201
Wholesale, transmission and other	14	—	14	17	—	17
Total Customer Revenue	183	47	230	181	37	218
Other revenue	1	1	2	1	—	1
Total revenue	\$ 184	\$ 48	\$ 232	\$ 182	\$ 37	\$ 219

(10) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2020	2019
Cash (131)	\$ 2	\$ 3
Temporary cash investments (136)	25	59
Total cash and cash equivalents	\$ 27	\$ 62
Restricted cash and cash equivalents (128)	6	6
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 33	\$ 68

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	2020	2019
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 13	\$ 13
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	14	(15)
Right-of-use assets obtained in exchange for lease liabilities	6	1

(11) Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2020, up to May 1, 2020, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 29, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,639,698,051	3,873,462,731
4	Property Under Capital Leases	67,046,987	67,046,987
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,706,745,038	3,940,509,718
9	Leased to Others		
10	Held for Future Use	4,084,392	2,308,751
11	Construction Work in Progress	101,338,605	86,950,294
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	4,812,168,035	4,029,768,763
14	Accum Prov for Depr, Amort, & Depl	1,863,861,635	1,503,952,344
15	Net Utility Plant (13 less 14)	2,948,306,400	2,525,816,419
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,740,162,861	1,502,610,860
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	121,937,987	
22	Total In Service (18 thru 21)	1,862,100,848	1,502,610,860
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	1,760,787	1,341,484
29	Amortization		
30	Total Held for Future Use (28 & 29)	1,760,787	1,341,484
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,863,861,635	1,503,952,344

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
433,083,078				333,152,242	3
					4
					5
					6
					7
433,083,078				333,152,242	8
					9
1,775,641					10
3,118,965				11,269,346	11
					12
437,977,684				344,421,588	13
199,634,411				160,274,880	14
238,343,273				184,146,708	15
					16
					17
199,215,108				38,336,893	18
					19
					20
				121,937,987	21
199,215,108				160,274,880	22
					23
					24
					25
					26
					27
419,303					28
					29
419,303					30
					31
					32
199,634,411				160,274,880	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report End of <u>2020/Q1</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	41,559,438	23,954,074
2	Steam Production Plant	550,839,304	391,780,747
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	589,609,031	204,931,840
7	Transmission	863,001,749	268,862,401
8	Distribution	1,687,598,797	564,807,010
9	Regional Transmission and Market Operation		
10	General	140,854,412	48,274,788
11	TOTAL (Total of lines 1 through 10)	3,873,462,731	1,502,610,860

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Fulcrum NITS SIS	1,832	186201	30,000	186201
3	BPA NITS Facilities Study	15,863	186201	30,000	186201
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company HL MMA Study	166	186201	10,000	186201
23	Company HN Provisional Study	499	186201	5,000	186201
24	Company HQ MMA Study	416	186201		
25	Company HT Facilities Study	10,495	186201		
26	Company IE Optional Study	2,406	186201		
27	Company IE MMA Study	219	186201		
28	Company IF SIS Re-Study #4	3,014	186201		
29	Company IF MMA Study	166	186201	10,000	186201
30	Company IG MMA Study	166	186201	10,000	186201
31	Company IH MMA Study	166	186201	10,000	186201
32	Company IK SIS Re-Study #4	4,291	186201		
33	Company IL SIS Re-Study #4	2,093	186201		
34	Company IT SIS/FS Re-Study	3,360	186201		
35	Company IZ SIS/FS Re-Study	2,612	186201		
36	Company IU SIS Re-Study #2	2,549	186201		
37	2018F N-1.0 345kV Cluster EMT	54,662	186201		
38	Company IV SIS Re-Study #2	1,480	186201		
39	Company IY SIS Re-Study #2	641	186201		
40	Company JC SIS Re-Study #4	2,163	186201		

Name of Respondent
Sierra Pacific Power Company d/b/a NV Energy

This Report Is:
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(2) A Resubmission

Date of Report
(Mo, Da, Yr)
05/29/2020

Year/Period of Report
End of 2020/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company JE SIS/FS Re-Study	3,704	186201		
23	Company JK SIS Re-Study #4	2,301	186201		
24	Company JS Facilities Study	4,654	186201		
25	Company JT Facilities Study	12,478	186201		
26	Company JV Facilities Study	5,066	186201		
27	Company JW SIS	4,069	186201	75,000	186201
28	Company JX SIS	6,866	186201		
29	Company KD SIS	4,464	186201	75,000	186201
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report End of <u>2020/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	128,271		407	34,983	93,288
3	PG&E Intertie Reconnector	148,385		566	3,273	145,112
4	PG&E Intertie	202,565		566	5,958	196,607
5	Non Standard Metering Trial Program Opt Out	333,958		407	27,830	306,128
6	Incremental Rate Case Expenses	3,147,351	3,199	419,928	297,558	2,852,992
7	Obsolete Inventory	125,711		548	10,476	115,235
8	Flexible Prepayment Program	2,240,290	35,935			2,276,225
9	Piñon Pine Combined Cycle	14,801,918		407	392,971	14,408,947
10	Deferred Risk Management	11,016,722	19,137,866	244-5	11,028,111	19,126,477
11	NV Energize	3,818,666		407	318,222	3,500,444
12	Ely Energy Center	1,114,982		407	92,915	1,022,067
13	Merger Goodwill	71,321,500		930	720,987	70,600,513
14	Energy Efficiency Programs	798,661	7,798,284	254,908	7,683,137	913,808
15	Renewable Energy Programs		4,394,629	254,557	4,330,007	64,622
16				908		
17	Energy Efficiency Implementation		431,984	254,440-4	431,984	
18	Cancelled Major Projects	8,300,910		407	156,614	8,144,296
19	ON Line Expense Deferral	5,627,629	3,553,071	407	1,472,327	7,708,373
20	Net Metering Rate Differences	3,416,579	2,976,167		2,557,896	3,834,850
21	Deferred Fuel & Purchased Power					
22	Deferred Plant Operating Costs	24,761,118	1,168,138			25,929,256
23	Regulatory Tax Asset	39,567,305	12,150	254,282	242,916	39,336,539
24	SB329 Natural Disaster Plan	8,107,215	16,236,709	419,563	7,015,064	17,328,860
25				571,580		
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	198,979,736	55,748,132		36,823,229	217,904,639

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		05/29/2020	2020/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	
		Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
6	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	13-06002	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	Deferred Risk Management	Various	Various
11	NV Energize	Various	Various
12	Ely Energy Center	16-06006	01/2017 - 12/2022
13	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
13	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
14	Energy Efficiency Programs	19-03002	10/2019 - 09/2020
15	Renewable Energy Programs	19-03002	10/2019 - 09/2020
17	Energy Efficiency Implementation	19-03002	10/2019 - 09/2020
18	Cancelled Major Projects	16-06006	01/2017 - 12/2022
19	ON Line Expense Deferral	Various	Various
20	Net Metering Rate Differences	17-07026/19-06002	01/2020 - 12/2025
21	Deferred Fuel and Purchased Power	19-03002	10/2019 - 09/2020
22	Deferred Plant Operating Costs	16-06006	Various
23	Regulatory Tax Asset	Various	Various
24	SB329 Natural Disaster Plan	20-02032	+

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Charges currently being deferred. Amortization period will be determined in the noted PUCN docket.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	461,175	190	46,097	11,524	426,602
3						
4	Regulatory Deferred Income Taxes	270,896,149	182	3,899,972	974,993	267,971,170
5						
6	Excess Deferred Taxes - Non Property	31,570,795	182,190	2,367,494	1,628,737	30,832,038
7						
8	Impact Fees	1,124,196	456	93,681		1,030,515
9						
10	Net Energy Metering	737,056	456	61,421		675,635
11						
12	Risk Management	456,091	175	1,231,185	1,221,797	446,703
13						
14	Equity Component Carry Charge	2,374,530	419	1,261,016	1,314,573	2,428,087
15						
16	Tracy Combined Cycle	3,401,790	407	36,061		3,365,729
17						
18	Tracy Units 1 & 2 Net Book Value	2,228,881	108	3,841		2,225,040
19						
20	Energy Efficiency/Renewable Programs	28,087,219	182,440-4	81,490,218	82,854,172	29,451,173
21						
22	Temporary Renewable Energy Program	5,562,070	144,440-4	1,261,934	2,093,566	6,393,702
23						
24	Deferred Fuel & Purchased Power	14,892,650	557	2,290,483	11,415,450	24,017,617
25						
26	PUCN Disallowed Costs	5,021,252	Various	73,064		4,948,188
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	366,813,854		94,116,467	101,514,812	374,212,199

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		05/29/2020	2020/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	
		Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025
8	Impact Fees	17-05014	04/2018 - 03/2021
10	Net Energy Metering	19-06002	01/2020 - 12/2022
12	Risk Management	Various	Various
14	Equity Component Carry Charges	Various	Various
16	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
18	Tracy Units 1 & 2 Net Book Value	13-06002	*
20	Energy Efficiency/Renewable Programs	19-03002	10/2019 - 09/2020
22	Temporary Renewable Energy Program	19-03002	10/2019 - 09/2020
24	Deferred Fuel and Purchased Power	19-03002	10/2019 - 09/2020
26	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	69,532,195	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	56,962,456	
5	Large (or Ind.) (See Instr. 4)	42,230,283	
6	(444) Public Street and Highway Lighting	1,133,609	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	169,858,543	
11	(447) Sales for Resale	9,471,341	
12	TOTAL Sales of Electricity	179,329,884	
13	(Less) (449.1) Provision for Rate Refunds	201,433	
14	TOTAL Revenues Net of Prov. for Refunds	179,128,451	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	131,048	
17	(451) Miscellaneous Service Revenues	305,529	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	125,994	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	916,743	
22	(456.1) Revenues from Transmission of Electricity of Others	4,786,852	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	6,266,166	
27	TOTAL Electric Operating Revenues	185,394,617	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
635,239		307,883		2
				3
705,505		48,239		4
1,315,884		118		5
3,908		111		6
				7
				8
				9
2,660,536		356,351		10
192,660		10		11
2,853,196		356,361		12
				13
2,853,196		356,361		14

Line 12, column (b) includes \$ 4,719,698 of unbilled revenues.

Line 12, column (d) includes -37,539,618 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$ 1,133,609

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	3,908

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount:</u>
Misc. Service Revenue – Service Charges	\$ 220,552
Remaining Other Revenue Under \$250,000 Threshold	84,977
Total	<u>\$ 305,529</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount:</u>
Other Electric Revenue – CIAC Amortization and Gross-Up	\$ 599,213
Other Electric Revenue – CalPeco TSA	(40,895)
DOS Impact Fee and Amort of Impact Fee	366,679
Misc Wrong Rate Billing Adjustments	(189)
Remaining Other Revenue Under \$250,000 Threshold	(8,065)
Total	<u>\$ 916,743</u>

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	11,610,639
3	Steam Power Generation - Maintenance (510-515)	1,819,451
4	Total Power Production Expenses - Steam Power	13,430,090
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	24,690,865
12	Other Power Generation - Maintenance (551-554.1)	1,155,053
13	Total Power Production Expenses - Other Power	25,845,918
14	Other Power Supply Expenses	
15	Purchased Power (555)	40,391,367
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	9,516,481
18	Total Other Power Supply Expenses (line 15-17)	49,907,848
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	89,183,856
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	188,508
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	467,050
26	(561.3) Load Dispatch-Transmission Service and Scheduling	127,731
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	176,751
32	(562) Station Expenses	176,483
33	(563) Overhead Line Expenses	120,587
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	48,875
36	(566) Miscellaneous Transmission Expenses	607,497
37	(567) Rents	3,576,945
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,490,427
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	35,142
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	352,300
48	(571) Maintenance Overhead Lines	382,812
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	149
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	770,403
53	Total Transmission Expenses (Lines 39 and 52)	6,260,830
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	5,144,810
74	Distribution Maintenance Expenses (590-598)	2,540,827
75	Total Distribution Expenses (Lines 73 and 74)	7,685,637

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	2,267,065
2	(907-910) Customer Service and Information Expenses	3,611,605
3	(911-917) Sales Expenses	110,636
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	2,049,014
7	921 Office Supplies and Expenses	2,099,042
8	(Less) 922 Administrative Expenses Transferred-Credit	571,071
9	923 Outside Services Employed	1,126,465
10	924 Property Insurance	76,943
11	925 Injuries and Damages	707,666
12	926 Employee Pensions and Benefits	3,245,743
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,332,528
15	(Less) 929 Duplicate Charges-Credit	211,006
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	635,497
18	931 Rents	51,091
19	TOTAL Operation (Total of lines 6 thru 18)	10,541,912
20	Maintenance	
21	935 Maintenance of General Plant	649,892
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	11,191,804

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avangrid Renewables LLC dba Iberdrola	Avangrid	CAISO	NF
2	Avangrid Renewables LLC dba Iberdrola	CAISO	BPAT	NF
3	Avangrid Renewables LLC dba Iberdrola	CAISO	Portland General Electric Company	NF
4	ARP-LOYALTON TSR	ARP-Loyalton	CAISO	LFP
5	AMOR IX	TS Power Plant	PacifiCorp East	LFP
6	AMOR IX	Various	Various	AD
7	Bonneville Power Administration	Bonneville Power Administration	PacifiCorp East	NF
8	Brookfield BMPL	City of Tacoma, Department of Pub	CAISO	NF
9	Coral Power LLC	Griffith Energy	TS Power Plant	NF
10	Coral Power LLC	PUD No. 2 Grant County	TS Power Plant	NF
11	Coral Power LLC	CAISO	PUD No. 2 Grant County	NF
12	Coral Power LLC	TS Power Plant	PacifiCorp East	NF
13	Coral Power LLC	TS Power Plant	PUD No. 2 Grant County	NF
14	Morgan Stanley Capital Group Inc.	PacifiCorp East	CAISO	NF
15	Morgan Stanley Capital Group Inc.	PacifiCorp East	CAISO	AD
16	Ormat Technologies	Various	Various	AD
17	Ormat Technologies	Various	Various	AD
18	ON Line Allocation from SPP	Various	Various	AD
19	Plumas Sierra Rural Electric	PacifiCorp East	TS Power Plant	NF
20	Plumas Sierra Rural Electric	PacifiCorp East	CAISO	SFP
21	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF
22	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF
23	Pacific Gas & Electric Company-Utility	Various	Various	AD
24	Patua Project LLC	TS Power Plant	Balancing Authority of Northern C	LFP
25	Patua Project LLC	Various	Various	AD
26	Powerex	Various	Vaiouis	NF
27	Powerex	Arizona Public Service Company	British Columbia Hydro Authority	NF
28	Southern California Edison	CAISO	CAISO	NF
29	Tenaska	WACM	CAISO	NF
30	Tenaska	Arizona Public Service Company	CAISO	NF
31	The Energy Authority North	CAISO	Bonneville Power	NF
32	Various Customers	Various	Various	OS
33	Various Customers	Various	Various	AD
34	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Summit120		30	30	1
V1-1,2,8	Moenkop150	Hilltop345		980	980	2
V1-1,2,8	Navajo500	M345		25	25	3
V1, 1,2,7	Northsys	Summit120		39,294	39,294	4
V1, 1,2,7	Northsys	Gon.Pav		43,660	43,660	5
V1, 1,2,7	Northsys	Summit120				6
V1-1,2,8	Hilltop345	Gon.Pav		4	4	7
V1-1,2,8	M345	Summit120		96	96	8
V1-1,2,8	M345	Gon.Pav		4	4	9
V1-1,2,8	M345	Northsys		81	81	10
V1-1,2,8	M230	M345		570	570	11
V1-1,2,8	Northsys	Gon.Pav		80	80	12
V1-1,2,8	Northsys	M345		240	240	13
V1-1,2,8	Gon.IPP	Summit120		10	10	14
V1-1,2,8	Gon.IPP	Summit120				15
V1, 1,2,3,7	Various	Various				16
V1, 1,2,3,7	Various	Various				17
V1, 1,2,3,7	Various	Various				18
V1-1,2,8	Gon.Pav	Northsys		111	111	19
V1-1,2,8	Gon.Pav	Marble60		10,915	10,915	20
V1-1,2,8	Northsys	Summit120		200	200	21
V1-1,2,8	Summit120	Northsys		200	200	22
V1-1,2,8	Various	Various				23
V1, 1,2,7	Northsys	Hilltop345		34,384	34,384	24
V1, 1,2,7	Various	Various				25
V1-1,2,8	Navajo500	Hilltop345		2,120	2,120	26
V1-1,2,8	McCullough500	Hilltop345		35	35	27
V1-1,2,8	Summit120	Silverpeak55		66	66	28
V1-1,2,8	Gon.Pav	Summit120		3	3	29
V1-1,2,8	Mead500	Summit120		40	40	30
V1-1,2,8	Eldorado230	M345		10	10	31
V1-7,8	Various	Various				32
V1-7,8	Various	Various				33
V1	M345	Barrick	332			34
			642	133,158	133,158	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	178	25	203	1
	5,821	824	6,645	2
	149	21	170	3
	133,380	24,858	158,238	4
	148,200	23,017	171,217	5
		26,203	26,203	6
	24	3	27	7
	400	57	457	8
	24	3	27	9
	481	68	549	10
	3,386	479	3,865	11
	475	67	542	12
	1,425	202	1,627	13
	59	9	68	14
	348,259	51,878	400,137	15
	425,847	66,111	491,958	16
	41,347	6,432	47,779	17
	35,349	2,539	37,888	18
	542	79	621	19
	37,050	5,754	42,804	20
	1,188	168	1,356	21
	1,188	168	1,356	22
	-1,841	-261	-2,102	23
	163,020	25,319	188,339	24
	4,490	6,563	11,053	25
	11,549	1,657	13,206	26
	208	29	237	27
	392	56	448	28
	18	2	20	29
	238	33	271	30
	46	7	53	31
		5,256	5,256	32
	-15,329		-15,329	33
	1,233,777	349,857	1,583,634	34
0	3,731,452	1,055,400	4,786,852	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration For Harney	Bonneville Power Administration	Harney Electric	FNO
2	Bonneville Power Administration For Wells	Bonneville Power Administration	Wells Rural Electric	FNO
3	Caesars Entertainment North	Various	Caesars Entertainment	FNO
4	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
5	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
6	Peppermill	Various	Peppermill	FNO
7	Switch-North	Various	Switch-North	FNO
8	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO
9				
10				
11				
12				
13				
14				
15				
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18				
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30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1	Hilltop345	Northsys	11			1
V1	Hilltop345	Northsys	147			2
V1	M345	Northsys	14			3
V1	Gonder.Pav	Fallon	24			4
V1	Gonder.Pav	Mt. Wheeler	24			5
V1	M345	Northsys	12			6
V1	M345	Northsys	26			7
V1	Gon.IPP	Truckee Donner	52			8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			642	133,158	133,158	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	41,432	11,014	52,446	1
	541,508	144,003	685,511	2
	51,322	13,643	64,965	3
	92,447	48,910	141,357	4
	89,621	151,587	241,208	5
	46,065	12,240	58,305	6
	98,896	26,298	125,194	7
	188,821	50,222	239,043	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	3,731,452	1,055,400	4,786,852	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 5 Column: c

This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's parent company.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 6 Column: m

Out of period accounting timing.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 15 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 16 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 17 Column: m

Out of period accounting timing.

Schedule Page: 328 Line No.: 18 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 19 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary Service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 23 Column: m

Out of period accounting timing.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 25 Column: m

Out of period accounting timing.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 32 Column: m

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328 Line No.: 33 Column: l

Wind Induced Vibration Settlement Reserve.

Schedule Page: 328 Line No.: 34 Column: a

Barrick GoldStrike transmission contract term date is 10/30/2050. Ancillary services provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 1 Column: a

Bonneville Power Administration transmission contract term date is 10/1/2028. Ancillary services provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 2 Column: a

Bonneville Power Administration transmission contract term date is 1/1/2029. Ancillary services provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 3 Column: a

Caesars Entertainment North transmission contract termination date is 12/31/2022. Ancillary services provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 4 Column: a

City of Fallon transmission contract termination date is 2025. Ancillary services provided.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 5 Column: a

Mt. Wheeler Network transmission service contract termination date is 7/31/2032. Ancillary services provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 6 Column: a

Peppermill transmission service contract began 4/1/2018 and termination date is 3/31/2048. Ancillary services provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 7 Column: a

Switch North transmission service contract began 7/1/2017 and termination date is 6/30/2047. Ancillary services provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 8 Column: a

Truckee Donner Public Utility District transmission contract termination date is 2027. Ancillary services provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary Service provided.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					5,472	5,472
2	Nevada Power Company	OS					40,771	40,771
3	Wells Rural Electric Co	OS			2,632			2,632
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,632		46,243	48,875

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2020	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
O&M Charges

Schedule Page: 332 Line No.: 2 Column: a
Nevada Power is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g
Allocated participant share of the California Independent System Operator EIM grid management fees.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			715,542		715,542
2	Steam Production Plant	6,437,906				6,437,906
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	5,421,256				5,421,256
7	Transmission Plant	3,499,626				3,499,626
8	Distribution Plant	7,699,437				7,699,437
9	General Plant	1,944,370				1,944,370
10	Common Plant	1,983,423		2,499,001		4,482,424
11	TOTAL ELECTRIC (lines 2 through 10)	26,986,018		3,214,543		30,200,561

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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	935,445	15,482	1,374	16	1800
2	February	800,943	2,536	1,466	25	1600
3	March	876,072	27,985	1,308	2	2000
4	Total	2,612,460	46,003	4,148		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent
Sierra Pacific Power Company d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
05/29/2020

Year/Period of Report
End of 2020/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,840	16	18	1,374	328	138			
2	February	1,920	25	16	1,466	316	138			
3	March	1,771	2	20	1,308	325	138			
4	Total for Quarter 1				4,148	969	414			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				4,148	969	414			