

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

PacifiCorp

**Year/Period of Report**

**End of** 2020/Q1

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2020/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha	04 Date Signed <i>(Mo, Da, Yr)</i> 05/22/2020
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q1</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 1.**

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> <sup>(1)</sup> None			
<u>Idaho</u> <sup>(2)</sup> None			
<u>Oregon</u> <sup>(3)</sup> Lebanon	01/22/2020	01/22/2030	7.0%
<u>Utah</u> <sup>(4)</sup> Eagle Mountain	03/01/2020	03/01/2025	—
<u>Washington</u> <sup>(5)</sup> Waitsburg	02/07/2020	02/07/2040	—
<u>Wyoming</u> <sup>(6)</sup> None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

**ITEM 2.**

None.

**ITEM 3.**

None.

**ITEM 4.**

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 5.**

For the three-month period ended March 31, 2020, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

**ITEM 6.**

*Short-term Debt*

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of March 31, 2020, PacifiCorp had \$56 million of short-term debt outstanding at a weighted average interest rate of 3.22%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission – Docket No. ES20-1-000, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

*Long-term Debt*

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

State commission authorizations for the above issuance are as follows:

- IPUC – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

For further discussion, refer to Note 4 of Notes to Financial Statements in this Form No. 3-Q.

**ITEM 7.**

None.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 8.**

For the three-month period ended March 31, 2020, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 57 Combustion Turbine (UT)	3.25%	01/26/2020	\$ 105,525
IBEW 57 Power Delivery (UT, ID & WY)	2.76%	01/26/2020	2,311,597
IBEW 57 Power Supply (UT, ID & WY)	2.90%	01/26/2020	1,084,414
IBEW 77 (WA)	2.33%	01/26/2020	26,781
IBEW 125 (OR, WA)	2.33%	01/26/2020	651,324
Total			\$ 4,179,641

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

Refer to Note 9 of Notes to Financial Statements in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

**ITEM 10.**

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2020.

**ITEM 11.**

(Reserved.)

**ITEM 12.**

None.

**ITEM 13.**

None.

**ITEM 14.**

Not applicable.

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	28,900,510,415	28,843,430,112
3	Construction Work in Progress (107)	200-201	2,007,537,435	2,002,448,524
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		30,908,047,850	30,845,878,636
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,813,879,444	10,870,776,722
6	Net Utility Plant (Enter Total of line 4 less 5)		20,094,168,406	19,975,101,914
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		20,094,168,406	19,975,101,914
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		12,337,625	13,320,639
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,201,044	3,196,879
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	119,050,317	201,902,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		97,518,095	102,845,814
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		37,523,101	36,427,872
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		3,744,241	2,278,492
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		267,042,263	353,647,867
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		20,305,146	10,421,766
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		22,877,297	11,969,487
39	Notes Receivable (141)		73,889	2,405,884
40	Customer Accounts Receivable (142)		374,660,648	420,564,473
41	Other Accounts Receivable (143)		33,365,720	30,462,387
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,657,204	7,644,908
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		629,565	795,724
45	Fuel Stock (151)	227	173,388,739	150,404,985
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	246,864,219	244,022,924
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		65,935,720	62,585,511
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		728,218	924,623
61	Accrued Utility Revenues (173)		217,811,000	244,728,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		9,095,013	13,451,134
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,744,241	2,278,492
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,151,333,729	1,182,813,498
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		32,911,813	33,683,227
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,152,844,432	1,119,161,023
73	Prelim. Survey and Investigation Charges (Electric) (183)		584,838	576,164
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		37,267	-14,358
78	Miscellaneous Deferred Debits (186)	233	109,744,754	114,194,930
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,825,559	3,971,176
82	Accumulated Deferred Income Taxes (190)	234	772,208,092	783,561,636
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,072,156,755	2,055,133,798
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		23,584,701,153	23,566,697,077



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 77 Column: d**

The credit balance represents a timing difference between work incurred and advances received from customers.

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	4,083,258,281	3,846,833,944
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	65,050,315	125,565,229
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-15,720,070	-15,916,633
16	Total Proprietary Capital (lines 2 through 15)		8,613,894,917	8,437,788,931
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,705,275,000	7,705,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		22,239	24,996
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,218,891	13,445,289
24	Total Long-Term Debt (lines 18 through 23)		7,692,078,348	7,691,854,707
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		25,879,966	27,046,124
27	Accumulated Provision for Property Insurance (228.1)		11,110,653	10,159,611
28	Accumulated Provision for Injuries and Damages (228.2)		22,515,562	21,850,505
29	Accumulated Provision for Pensions and Benefits (228.3)		153,273,658	159,048,125
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,379,632	34,314,273
31	Accumulated Provision for Rate Refunds (229)		1,500,000	1,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		19,318,246	22,833,300
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		251,860,167	256,476,842
35	Total Other Noncurrent Liabilities (lines 26 through 34)		517,837,884	533,228,780
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		56,000,000	130,000,000
38	Accounts Payable (232)		593,748,345	624,405,083
39	Notes Payable to Associated Companies (233)		0	60,042,489
40	Accounts Payable to Associated Companies (234)		179,760,959	136,335,569
41	Customer Deposits (235)		45,037,886	44,331,534
42	Taxes Accrued (236)	262-263	92,713,824	71,717,476
43	Interest Accrued (237)		112,725,429	117,354,090
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		18,411,605	21,382,035
48	Miscellaneous Current and Accrued Liabilities (242)		90,028,943	82,553,117
49	Obligations Under Capital Leases-Current (243)		4,909,078	3,979,527
50	Derivative Instrument Liabilities (244)		46,137,213	29,690,179
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		19,318,246	22,833,300
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,220,195,511	1,298,998,274
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		100,521,829	100,135,630
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,043,000	11,203,507
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	187,478,924	201,430,606
60	Other Regulatory Liabilities (254)	278	1,871,729,813	1,930,223,376
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	168,378,981	174,829,838
63	Accum. Deferred Income Taxes-Other Property (282)		2,895,653,154	2,889,829,879
64	Accum. Deferred Income Taxes-Other (283)		303,888,792	297,173,549
65	Total Deferred Credits (lines 56 through 64)		5,540,694,493	5,604,826,385
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		23,584,701,153	23,566,697,077

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 39 Column: d**

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

**Schedule Page: 112 Line No.: 42 Column: c**

As of March 31, 2020, Account 236, Taxes accrued, included \$17,682,493 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 112 Line No.: 42 Column: d**

As of December 31, 2019, Account 236, Taxes accrued, included \$28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,205,165,368	1,281,650,468	1,205,165,368	1,281,650,468
3	Operating Expenses					
4	Operation Expenses (401)	320-323	573,390,434	654,549,154	573,390,434	654,549,154
5	Maintenance Expenses (402)	320-323	102,421,080	102,883,981	102,421,080	102,883,981
6	Depreciation Expense (403)	336-337	235,181,480	187,130,766	235,181,480	187,130,766
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,973,661	12,245,770	11,973,661	12,245,770
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,270,799	1,270,799	1,270,799	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		93,688	37,023	93,688	37,023
13	(Less) Regulatory Credits (407.4)		1,037,696		1,037,696	
14	Taxes Other Than Income Taxes (408.1)	262-263	48,698,083	49,158,944	48,698,083	49,158,944
15	Income Taxes - Federal (409.1)	262-263	7,615,515	25,738,923	7,615,515	25,738,923
16	- Other (409.1)	262-263	7,034,277	7,470,523	7,034,277	7,470,523
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	199,235,302	99,087,529	199,235,302	99,087,529
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	229,692,920	94,243,468	229,692,920	94,243,468
19	Investment Tax Credit Adj. - Net (411.4)	266	-595,323	-704,611	-595,323	-704,611
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		955,588,380	1,044,625,333	955,588,380	1,044,625,333
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		249,576,988	237,025,135	249,576,988	237,025,135

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,205,165,368	1,281,650,468					2
						3
573,390,434	654,549,154					4
102,421,080	102,883,981					5
235,181,480	187,130,766					6
						7
11,973,661	12,245,770					8
1,270,799	1,270,799					9
						10
						11
93,688	37,023					12
1,037,696						13
48,698,083	49,158,944					14
7,615,515	25,738,923					15
7,034,277	7,470,523					16
199,235,302	99,087,529					17
229,692,920	94,243,468					18
-595,323	-704,611					19
						20
						21
						22
						23
						24
955,588,380	1,044,625,333					25
249,576,988	237,025,135					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		249,576,988	237,025,135	249,576,988	237,025,135
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		278,538	351,796	278,538	351,796
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		271,265	344,135	271,265	344,135
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		7,921	17,581	7,921	17,581
35	Nonoperating Rental Income (418)		125,277	134,271	125,277	134,271
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-427,765	11,362,143	-427,765	11,362,143
37	Interest and Dividend Income (419)		2,746,072	3,987,469	2,746,072	3,987,469
38	Allowance for Other Funds Used During Construction (419.1)		21,068,532	13,729,874	21,068,532	13,729,874
39	Miscellaneous Nonoperating Income (421)		-1,877,817	2,145,289	-1,877,817	2,145,289
40	Gain on Disposition of Property (421.1)		1,122,495	90,880	1,122,495	90,880
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		22,756,146	31,440,006	22,756,146	31,440,006
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,975		4,975	
44	Miscellaneous Amortization (425)		332,155	332,100	332,155	332,100
45	Donations (426.1)		544,267	514,657	544,267	514,657
46	Life Insurance (426.2)		2,969,431	-2,773,756	2,969,431	-2,773,756
47	Penalties (426.3)		9,049	8,215	9,049	8,215
48	Exp. for Certain Civic, Political & Related Activities (426.4)		280,344	293,916	280,344	293,916
49	Other Deductions (426.5)		-1,330,896	350,068	-1,330,896	350,068
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,809,325	-1,274,800	2,809,325	-1,274,800
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	98,753	89,371	98,753	89,371
53	Income Taxes-Federal (409.2)	262-263	-584,256	-50,721	-584,256	-50,721
54	Income Taxes-Other (409.2)	262-263	-132,318	-11,487	-132,318	-11,487
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	23,660,093	26,167,765	23,660,093	26,167,765
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	23,186,303	24,544,052	23,186,303	24,544,052
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-2,118,598	61,401	-2,118,598	61,401
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,974,567	1,589,475	1,974,567	1,589,475
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		17,972,254	31,125,331	17,972,254	31,125,331
61	Interest Charges					
62	Interest on Long-Term Debt (427)		93,967,739	88,210,062	93,967,739	88,210,062
63	Amort. of Debt Disc. and Expense (428)		997,812	904,259	997,812	904,259
64	Amortization of Loss on Required Debt (428.1)		145,617	146,231	145,617	146,231
65	(Less) Amort. of Premium on Debt-Credit (429)		2,757	2,757	2,757	2,757
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		66,586	135,380	66,586	135,380
68	Other Interest Expense (431)		6,843,174	6,183,327	6,843,174	6,183,327
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,418,827	6,956,108	10,418,827	6,956,108
70	Net Interest Charges (Total of lines 62 thru 69)		91,599,344	88,620,394	91,599,344	88,620,394
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		175,949,898	179,530,072	175,949,898	179,530,072
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		175,949,898	179,530,072	175,949,898	179,530,072

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$4,200,819 and \$4,137,035 during the three-month periods ended March 31, 2020 and 2019, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2020 and 2019, payroll taxes were \$11,653,468 and \$11,583,687, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.



STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,798,019,657	3,227,391,376
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		176,377,663	168,167,929
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-40,475	( 40,475)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-40,475	( 40,475)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238		( 175,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 175,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	60,087,149	327
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,034,443,994	3,220,519,157
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		48,814,287	44,578,124
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		48,814,287	44,578,124
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,083,258,281	3,265,097,281
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of March 31, 2020 and declared dividends on preferred stock during the three-month period ended March 31, 2020 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	<u>23,976</u>	<u>\$ 40,475</u>

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of March 31, 2019 and declared dividends on preferred stock during the three-month period ended March 31, 2019 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	<u>23,976</u>	<u>\$ 40,475</u>

**Schedule Page: 118 Line No.: 37 Column: c**

For the three-month period ended March 31, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$60,000,000
Fossil Rock Fuels, LLC	87,149
	<u>\$60,087,149</u>

**Schedule Page: 118 Line No.: 37 Column: d**

For the three-month period ended March 31, 2019, PacifiCorp's unappropriated undistributed subsidiary earnings included paid distributions by Trapper Mining Inc., a subsidiary of PacifiCorp.

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	175,949,898	179,530,072
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	239,789,089	191,622,968
5	Amortization:	12,601,534	13,854,619
6			
7			
8	Deferred Income Taxes (Net)	-29,983,828	6,467,774
9	Investment Tax Credit Adjustment (Net)	1,523,275	-766,012
10	Net (Increase) Decrease in Receivables	75,694,542	25,466,708
11	Net (Increase) Decrease in Inventory	-25,825,049	11,761,450
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	30,119,514	64,149,600
14	Net (Increase) Decrease in Other Regulatory Assets	-16,115,843	-32,028,831
15	Net Increase (Decrease) in Other Regulatory Liabilities	-54,268	-3,060,518
16	(Less) Allowance for Other Funds Used During Construction	21,068,532	13,729,874
17	(Less) Undistributed Earnings from Subsidiary Companies	-60,514,914	11,361,816
18	Amounts Due To/From Affiliates (Net)	-14,057,303	40,625,079
19	Derivative Collateral (Net)	-1,288,934	7,339,277
20	Other Operating Activities:	6,973,301	-1,457,696
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	494,772,310	478,412,800
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-387,145,356	-351,188,688
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-21,068,532	-13,729,874
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-366,076,824	-337,458,814
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	4,458,712	255,758
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	22,336,770	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-4,812	963,210
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-339,286,154	-336,239,846
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		989,916,800
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	-73,960,414	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-73,960,414	989,916,800
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-350,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-60,000,000	-31,106,710
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-406,790	-355,167
78	Net Decrease in Short-Term Debt (c)		-29,983,375
79			
80	Dividends on Preferred Stock	-40,475	-40,475
81	Dividends on Common Stock		-175,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-134,407,679	403,431,073
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	21,078,477	545,604,027
87			
88	Cash and Cash Equivalents at Beginning of Period	28,664,356	84,255,851
89			
90	Cash and Cash Equivalents at End of period	49,742,833	629,859,878

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and finance lease assets of \$4,607,609 and \$4,492,202 during the three-month periods ended March 31, 2020 and 2019, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Three-Month Periods Ended March 31,	
	2020	2019
Amortization of software development & other intangibles	\$ 12,305,816	\$ 12,577,870
Amortization of electric plant acquisition adjustments	1,270,799	1,270,799
Establishment of a regulatory asset	(1,037,696)	-
Amortization of regulatory assets	62,615	5,950
	\$ 12,601,534	\$ 13,854,619

**Schedule Page: 120 Line No.: 20 Column: a**

	Three-Month Periods Ended March 31,	
	2020	2019
Depreciation and depletion included in cost of fuel	\$ 520,458	\$ 519,255
Net gain on sale of property	(1,133,813)	(122,435)
Write-off of assets under construction	1,077,558	1,340,306
Change in corporate owned life insurance cash surrender value	2,976,254	(2,764,985)
Amortization of debt issuance expenses and bond discount/premium	995,055	901,502
Changes in derivative contract assets/liabilities, net	(131,661)	(160,538)
Other	2,669,450	(1,170,801)
	\$ 6,973,301	\$ (1,457,696)

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Three-Month Periods Ended March 31,	
	2020	2019
Other investments/special funds	\$ 3,271,591	\$ 990,184
Investment in long-term incentive plan securities	(3,276,403)	(26,974)
	\$ (4,812)	\$ 963,210

**Schedule Page: 120 Line No.: 76 Column: a**

	Three-Month Periods Ended March 31,	
	2020	2019
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (60,000,000)	\$ (31,000,000)
Other deferred financing costs	-	(106,710)
	\$ (60,000,000)	\$ (31,106,710)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of March 31, 2020 and for the three-month periods ended March 31, 2020 and 2019. The results of operations for the three-month period ended March 31, 2020 is not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

*Pensions and Postretirement Benefits Other Than Pensions*

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

*Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

*Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2020.

*Coronavirus Disease 2019 ("COVID-19")*

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and many of the customers served by PacifiCorp. While the rapid outbreak of COVID-19 has not had a material impact on PacifiCorp's financial results or operations through March 31, 2020, impacts are likely to occur that affect future financial results. Such impacts may include, among others, higher bad debt expense associated with the suspension of disconnections across PacifiCorp's service territory and suspension of late payment fees in certain jurisdictions implemented to assist customers facing unprecedented economic pressures and increased retirement plan contributions due to reductions in the market value of retirement plan assets. The duration and extent of COVID-19 and its future impact on PacifiCorp's business cannot be reasonably estimated at this time. Accordingly, significant estimates used in the preparation of PacifiCorp's unaudited financial statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to PacifiCorp and potential regulatory deferral or recovery of certain costs may be subject to significant adjustments in future periods.

In March and April 2020, PacifiCorp filed applications requesting authorization to defer costs associated with COVID-19 with the Utah Public Service Commission, the Oregon Public Utility Commission, the Wyoming Public Service Commission ("WPSC"), the Washington Utilities and Transportation Commission and the Idaho Public Utilities Commission. In April 2020, as ordered by the California Public Utilities Commission, PacifiCorp filed to establish the COVID-19 Pandemic Protections Memorandum Account. In April 2020, the WPSC approved PacifiCorp's application to defer costs associated with COVID-19.

*Subsequent Events*

PacifiCorp has evaluated the impact of events occurring after March 31, 2020 up to May 1, 2020, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 22, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of escrow accounts for disputes, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2020</u>	<u>2019</u>
Cash (131)	\$ 20	\$ 13
Other special funds (128)	7	15
Temporary cash investments (136)	<u>23</u>	<u>602</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 50</u>	<u>\$ 630</u>

**(3) Net Utility Plant**

In March 2020, PacifiCorp acquired wind turbines from BHE Wind, LLC, an indirect wholly owned subsidiary of BHE, for \$47 million. The wind turbines will be installed as part of newly constructed wind-powered generating facilities that are planned to be placed in service in 2020.

**(4) Recent Financing Transactions**

*Long-term Debt*

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

**(5) Income Taxes**

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<u>2020</u>	<u>2019</u>
Federal statutory income tax rate	21%	21%
State income tax, net of federal income tax benefit	3	3
Federal income tax credits	(11)	(4)
Effects of ratemaking	(2)	(1)
Amortization of excess deferred income taxes	(20)	—
Other	—	(1)
Effective income tax rate	<u>(9)%</u>	<u>18%</u>

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Amortization of excess deferred income taxes is primarily attributable to the amortization of \$30 million of Oregon allocated excess deferred income taxes pursuant to the Oregon Renewable Adjustment Clause settlement, whereby a portion of Oregon allocated excess deferred income taxes was used to accelerate depreciation on Oregon's share of certain repowered wind facilities.

#### (6) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2020	2019
<b>Pension:</b>		
Service cost	\$ —	\$ —
Interest cost	9	11
Expected return on plan assets	(14)	(17)
Net amortization	5	3
Net periodic benefit cost (credit)	\$ —	\$ (3)
<b>Other postretirement:</b>		
Service cost	\$ —	\$ —
Interest cost	3	3
Expected return on plan assets	(4)	(5)
Net amortization	—	—
Net periodic benefit credit	\$ (1)	\$ (2)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2020. As of March 31, 2020, \$1 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

#### (7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, geopolitical factors, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<b><u>As of March 31, 2020</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 10	\$ 4	\$ 2	\$ —	\$ 16
Commodity liabilities	(4)	—	(50)	(47)	(101)
Total	<u>6</u>	<u>4</u>	<u>(48)</u>	<u>(47)</u>	<u>(85)</u>
Total derivatives	6	4	(48)	(47)	(85)
Cash collateral (payable) receivable	(1)	—	21	28	48
Total derivatives - net basis	<u>\$ 5</u>	<u>\$ 4</u>	<u>\$ (27)</u>	<u>\$ (19)</u>	<u>\$ (37)</u>
<b><u>As of December 31, 2019</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 15	\$ 2	\$ 4	\$ —	\$ 21
Commodity liabilities	(3)	—	(31)	(50)	(84)
Total	<u>12</u>	<u>2</u>	<u>(27)</u>	<u>(50)</u>	<u>(63)</u>
Total derivatives	12	2	(27)	(50)	(63)
Cash collateral receivable	—	—	20	27	47
Total derivatives - net basis	<u>\$ 12</u>	<u>\$ 2</u>	<u>\$ (7)</u>	<u>\$ (23)</u>	<u>\$ (16)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2020 and December 31, 2019, a regulatory asset of \$84 million and \$62 million, respectively, was recorded related to the net derivative liability of \$85 million and \$63 million, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2020</b>	<b>2019</b>
<b>Beginning balance</b>	\$ 62	\$ 96
Changes in fair value recognized in regulatory assets	34	(54)
Net gains (losses) reclassified to operating revenue	8	(22)
Net (losses) gains reclassified to energy costs	(20)	58
<b>Ending balance</b>	<b>\$ 84</b>	<b>\$ 78</b>

#### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<b>Unit of Measure</b>	<b>March 31, 2020</b>	<b>December 31, 2019</b>
Electricity sales, net	Megawatt hours	(1)	(2)
Natural gas purchases	Decatherms	129	129

#### *Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2020, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$95 million and \$80 million as of March 31, 2020 and December 31, 2019, respectively, for which PacifiCorp had posted collateral of \$49 million and \$47 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2020 and December 31, 2019, PacifiCorp would have been required to post \$37 million and \$27 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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## (8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>				
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Other<sup>(1)</sup></b>	<b>Total</b>
<b><u>As of March 31, 2020</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 16	\$ —	\$ (7)	\$ 9
Money market mutual funds <sup>(2)</sup>	28	—	—	—	28
Investment funds	25	—	—	—	25
	<u>\$ 53</u>	<u>\$ 16</u>	<u>\$ —</u>	<u>\$ (7)</u>	<u>\$ 62</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (101)</u>	<u>\$ —</u>	<u>\$ 55</u>	<u>\$ (46)</u>
<b><u>As of December 31, 2019</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 21	\$ —	\$ (7)	\$ 14
Money market mutual funds <sup>(2)</sup>	17	—	—	—	17
Investment funds	25	—	—	—	25
	<u>\$ 42</u>	<u>\$ 21</u>	<u>\$ —</u>	<u>\$ (7)</u>	<u>\$ 56</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (84)</u>	<u>\$ —</u>	<u>\$ 54</u>	<u>\$ (30)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$48 million and \$47 million as of March 31, 2020 and December 31, 2019, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2020		As of December 31, 2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,692	\$ 9,042	\$ 7,692	\$ 9,280

## (9) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four main-stem Klamath dams from PacifiCorp to the KRRC. Over the past two years, the KRRC has been supplementing the application with additional information about its financial, technical, and legal capacity to become the licensee. In July 2019 and February 2020, the KRRC provided the FERC with additional information about its financial capacity to become a licensee, including updated cost estimates, and further information about its insurance, bonding and liability transfer package. The FERC is evaluating the KRRC's information and the proposed license transfer. The KRRC will continue to refine its insurance, bonding and liability transfer package, and PacifiCorp will review the KRRC's capacity to fulfill its indemnity obligation under the KHSA. If certain conditions in the amended KHSA are not satisfied (e.g., inadequate funding or inability of KRRC to satisfy its indemnification obligation) and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied. Subsequently, environmental groups, supported by numerous states, filed a petition for certiorari before the United States Supreme Court, which was denied on December 9, 2019, thereby allowing the circuit court opinion to stand as a final and unappealable decision.

### *Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

### **(10) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	<u>2020</u>	<u>2019</u>
Interest paid, net of amounts capitalized	\$ 91	\$ 92
Income taxes paid, net <sup>(1)</sup>	\$ 25	\$ —
<b>Supplemental disclosure of non-cash investing and financing activities:</b>		
Accounts payable related to utility plant additions	\$ 295	\$ 162

- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.



STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				( 12,635,042)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				144,518
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				144,518
5	Balance of Account 219 at End of Preceding Quarter/Year				( 12,490,524)
6	Balance of Account 219 at Beginning of Current Year				( 15,916,633)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				196,563
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				196,563
10	Balance of Account 219 at End of Current Quarter/Year				( 15,720,070)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			( 12,635,042)		
2			144,518		
3					
4			144,518	179,530,072	179,674,590
5			( 12,490,524)		
6			( 15,916,633)		
7			196,563		
8					
9			196,563	175,949,898	176,146,461
10			( 15,720,070)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	28,400,366,982	28,400,366,982
4	Property Under Capital Leases	30,980,458	30,980,458
5	Plant Purchased or Sold		
6	Completed Construction not Classified	286,804,432	286,804,432
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	28,718,151,872	28,718,151,872
9	Leased to Others		
10	Held for Future Use	25,890,060	25,890,060
11	Construction Work in Progress	2,007,537,435	2,007,537,435
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	30,908,047,850	30,908,047,850
14	Accum Prov for Depr, Amort, & Depl	10,813,879,444	10,813,879,444
15	Net Utility Plant (13 less 14)	20,094,168,406	20,094,168,406
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,018,895,315	10,018,895,315
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	661,460,105	661,460,105
22	Total In Service (18 thru 21)	10,680,355,420	10,680,355,420
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	133,524,024	133,524,024
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,813,879,444	10,813,879,444

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					31
					32
					33

**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,018,379,245	643,701,868
2	Steam Production Plant	7,494,139,338	3,874,512,262
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,099,879,147	462,059,822
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,912,983,077	339,314,090
7	Transmission	6,509,076,386	1,887,676,029
8	Distribution	7,348,820,310	2,955,694,755
9	Regional Transmission and Market Operation		
10	General	1,303,893,911	517,396,594
11	TOTAL (Total of lines 1 through 10)	28,687,171,414	10,680,355,420

**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
<b>1</b>	<b>Transmission Studies</b>				
2	Q2578	170	561.6	170	456
3	Q2611	1,567	561.6	1,567	456
4	Q2769	7,229	561.6		
5	Q2782	1,740	561.6		
6	Customer Studies Accrual	3,376	561.6		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
<b>21</b>	<b>Generation Studies</b>				
22	GIQ0001	1,020	561.7	1,020	456
23	GIQ0002	878	561.7	878	456
24	GIQ0003	1,531	561.7	1,531	456
25	GIQ0004	1,283	561.7	1,283	456
26	GIQ0005	1,206	561.7	1,206	456
27	GIQ0006	875	561.7	875	456
28	GIQ0007	814	561.7	814	456
29	GIQ0008	749	561.7	749	456
30	GIQ0009	631	561.7	631	456
31	GIQ0010	691	561.7	691	456
32	GIQ0011	850	561.7	850	456
33	GIQ0012	120	561.7	120	456
34	GIQ0013	120	561.7	120	456
35	GIQ0014	120	561.7	120	456
36	GIQ0015	80	561.7	80	456
37	GIQ0255	3,239	561.7	3,239	456
38	GIQ0409	301	561.7	301	456
39	GIQ0634	60	561.7	60	456
40	GIQ0636	60	561.7	60	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0718	1,163	561.7	1,163	456
23	GIQ0721	1,730	561.7	1,730	456
24	GIQ0739	899	561.7	899	456
25	GIQ0741	797	561.7	797	456
26	GIQ0783	182	561.7	182	456
27	GIQ0801	241	561.7	241	456
28	GIQ0802	140	561.7	140	456
29	GIQ0805	1,446	561.7	1,446	456
30	GIQ0807	556	561.7	556	456
31	GIQ0820	100	561.7		
32	GIQ0821	492	561.7		
33	GIQ0823	597	561.7		
34	GIQ0824	342	561.7	342	456
35	GIQ0835	615	561.7	615	456
36	GIQ0836	417	561.7	417	456
37	GIQ0838	8,404	561.7	8,404	456
38	GIQ0849	602	561.7	602	456
39	GIQ0855	1,200	561.7	1,200	456
40	GIQ0858	969	561.7		

Name of Respondent  
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/ /

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0862	285	561.7	285	456
23	GIQ0876	8,591	561.7		
24	GIQ0877	181	561.7	181	456
25	GIQ0905	2,464	561.7	2,464	456
26	GIQ0906	4,788	561.7	4,788	456
27	GIQ0907	4,292	561.7	4,292	456
28	GIQ0915	4,137	561.7	4,137	456
29	GIQ0916	2,123	561.7	2,123	456
30	GIQ0917	2,035	561.7	2,035	456
31	GIQ0938	140	561.7	140	456
32	GIQ0953	6,823	561.7	6,823	456
33	GIQ0968	2,369	561.7	2,369	456
34	GIQ0971	1,565	561.7	1,565	456
35	GIQ0974	3,373	561.7	3,373	456
36	GIQ0985	40	561.7	40	456
37	GIQ0999	20	561.7	20	456
38	GIQ1007	80	561.7	80	456
39	GIQ1008	10,428	561.7	10,428	456
40	GIQ1009	3,941	561.7	3,941	456



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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1019	7,526	561.7	7,526	456
23	GIQ1027	12	561.7	12	456
24	GIQ1028	13	561.7	13	456
25	GIQ1029	10,026	561.7	10,026	456
26	GIQ1031	2,565	561.7	2,565	456
27	GIQ1032	2,017	561.7	2,017	456
28	GIQ1033	2,017	561.7	2,017	456
29	GIQ1043	100	561.7	100	456
30	GIQ1045	1,637	561.7	1,637	456
31	GIQ1061	40	561.7	40	456
32	GIQ1068	281	561.7	281	456
33	GIQ1069	181	561.7	181	456
34	GIQ1071	20	561.7	20	456
35	GIQ1072	20	561.7	20	456
36	GIQ1075	40	561.7	40	456
37	GIQ1084	20	561.7	20	456
38	GIQ1086	589	561.7	589	456
39	GIQ1095	100	561.7	100	456
40	GIQ1105	40	561.7	40	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1108	40	561.7	40	456
23	GIQ1118	60	561.7	60	456
24	GIQ1120	40	561.7	40	456
25	GIQ1122	40	561.7	40	456
26	GIQ1125	40	561.7	40	456
27	GIQ1129	100	561.7	100	456
28	GIQ1131	13	561.7	13	456
29	GIQ1132	20	561.7	20	456
30	GIQ1133	13	561.7	13	456
31	GIQ1134	13	561.7	13	456
32	GIQ1135	13	561.7	13	456
33	GIQ1136	13	561.7	13	456
34	GIQ1137	13	561.7	13	456
35	GIQ1140	4,213	561.7	4,213	456
36	GIQ1141	13	561.7	13	456
37	GIQ1142	13	561.7	13	456
38	GIQ1145	20	561.7	20	456
39	GIQ1146	20	561.7	20	456
40	GIQ1152	60	561.7	60	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1153	417	561.7	417	456
23	GIQ1154	196	561.7	196	456
24	GIQ1155	196	561.7	196	456
25	GIQ1156	196	561.7	196	456
26	GIQ1158	6,568	561.7	6,568	456
27	GIQ1161	80	561.7	80	456
28	GIQ1162	80	561.7	80	456
29	GIQ1163	259	561.7	259	456
30	GIQ1164	259	561.7	259	456
31	GIQ1165	120	561.7	120	456
32	GIQ1172	370	561.7	370	456
33	GIQ1173	250	561.7	250	456
34	GIQ1174	20	561.7	20	456
35	GIQ1175	728	561.7	728	456
36	GIQ1176	225	561.7	225	456
37	GIQ1177	328	561.7	328	456
38	GIQ1178	308	561.7	308	456
39	GIQ1179	60	561.7	60	456
40	GIQ1180	390	561.7	390	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1181	473	561.7	473	456
23	GIQ1183	265	561.7	265	456
24	GIQ1186	4,351	561.7	4,351	456
25	GIQ1188	368	561.7	368	456
26	GIQ1189	758	561.7	758	456
27	GIQ1190	575	561.7	575	456
28	GIQ1191	3,349	561.7	3,349	456
29	GIQ1192	624	561.7	624	456
30	GIQ1193	966	561.7	966	456
31	GIQ1194	804	561.7	804	456
32	GIQ1195	923	561.7	923	456
33	GIQ1196	835	561.7	835	456
34	GIQ1197	839	561.7	839	456
35	GIQ1198	642	561.7	642	456
36	GIQ1199	80	561.7	80	456
37	Pre-Application Studies - East	5,518	561.7	5,518	456
38	Pre-Application Studies - West	2,509	561.7	2,509	456
39	Customer Studies Accrual	6,360	561.7		
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q1</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - UT		1,240,003			1,240,003
2	DSM Balancing Account - WY	8,019,942	2,194,412	908	2,534,166	7,680,188
3	Irrigation Load Control - OR	158,773	59,407	908	37,414	180,766
4	Deferred Excess Net Power Costs - CA	5,982,332	86,318	555	1,734,704	4,333,946
5	Deferred Excess Net Power Costs - ID	25,040,842	5,649,018	555	2,676,298	28,013,562
6	Deferred Excess Net Power Costs - OR	2,980,283		555	365,198	2,615,085
7	Deferred Excess Net Power Costs - UT	53,028,498	8,684,134			61,712,632
8	Deferred Excess Net Power Costs - WY	18,775,811	476,239	555	5,844,317	13,407,733
9	Deferred Excess RECs in Rates - WY	172,562	87,010	456	119,271	140,301
10	Solar ITC Basis Adjustment Regulatory Asset	34,344	371,519	282,283	15,793	390,070
11	Pension	421,866,172			4,293,522	417,572,650
12	Postemployment Costs	449,069			26,884	422,185
13	Powerdale Decommissioning - ID (10)	27,927		407.3	4,965	22,962
14	Carbon Plant Regulatory Asset - CA (3)		1,037,696	407.3	57,650	980,046
15	Carbon Plant Regulatory Asset - ID (6)	478,637		403	119,660	358,977
16	Carbon Plant Regulatory Asset - UT (6)	3,444,642		403	861,160	2,583,482
17	Carbon Plant Regulatory Asset - WY (6)	1,158,187		403	289,547	868,640
18	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
19	Cholla Plant Unit No. 4 Regulatory Asset	25,487,600				25,487,600
20	Depreciation Study Deferral - UT (17)	1,472,497		403	32,011	1,440,486
21	Depreciation Study Deferral - WY (17)	5,085,195		403	110,548	4,974,647
22	Generating Plant Liquidated Damages - UT	490,000		557	8,750	481,250
23	Generating Plant Liquidated Damages - WY	1,135,840		557	13,572	1,122,268
24	Klamath Hydroelectric Relicensing Costs - UT (10)	12,002,814	125,468	404	1,067,107	11,061,175
25	Washington Colstrip Unit No. 3 (22)	56,567		456	13,047	43,520
26	Environmental Costs (10)	85,346,686	1,746,487		1,326,128	85,767,045
27	Asset Retirement Obligations Regulatory Difference	140,206,260	2,164,443			142,370,703
28	Unamortized Contract Values	60,164,142	8,283,305			68,447,447
29	Unrealized Loss on Derivative Contracts	62,098,272	22,223,751			84,322,023
30	Solar Feed-In Tariff Deferral - OR (1)	5,634,041	809,263	555,908	1,375,814	5,067,490
31	Oregon Community Solar Program	497,724	195,710	908	129,781	563,653
32	Solar Incentive Subscriber Program - UT	1,724,900	156,027	908	37,366	1,843,561
33	Renewable Portfolio Standards Compliance - WA (1)	47,903	104,895	555	41,918	110,880
34	Protocol - MSP Deferral - ID	300,000				300,000
35	Protocol - MSP Deferral - UT	13,200,000				13,200,000
36	Protocol - MSP Deferral - WY	4,000,000				4,000,000
37	Deferred Intervenor Funding Grants - CA	43,749	798			44,547
38	Deferred Intervenor Funding Grants - ID	66,865				66,865
39	Deferred Intervenor Funding Grants - OR	1,496,800	180,353			1,677,153
40	Catastrophic Event Regulatory Asset - CA (2)	1,053,102		924	388,553	664,549
41	Alternative Rate for Energy (CARE) - CA	9,665	151,934			161,599
42	Washington Low Income Program	974,878	821,990	142	122,968	1,673,900
43	Deferred Overburden Cost - ID	378,170	363,115	501	348,132	393,153

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q1
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - WY	1,064,073	1,021,711	501	979,551	1,106,233
2	BPA Balancing Account - OR	8,545,344		440,442	2,285,309	6,260,035
3	BPA Balancing Account - WA	197,289		440,442	197,289	
4	Property Sales Balancing Account - OR	942,723	185,909	421.1	21,723	1,106,909
5	Property Insurance Reserve - OR	10,647,303	5,388,701	924	1,767,142	14,268,862
6	Misc. Regulatory Assets/Liabilities - OR	291,933	144,931			436,864
7	Utah Mine Disposition	124,908,231			2,106,527	122,801,704
8	Preferred Stock Redemption Loss - UT (10)	347,317		407.3	20,633	326,684
9	Preferred Stock Redemption Loss - WA (10)	55,490		407.3	3,330	52,160
10	Preferred Stock Redemption Loss - WY (10)	119,691		407.3	7,110	112,581
11	Mobile Home Park Conversion - CA	203,210	821			204,031
12	Transportation Electrification Program - OR	817,388	502,314			1,319,702
13	Transportation Electrification Program - WA	137,015	27,026			164,041
14	Wildfire Mitigation Plan - CA	3,173,502	583,559			3,757,061
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<b>44</b>	<b>TOTAL :</b>	1,119,161,023	65,068,267		31,384,858	1,152,844,432

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 4 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 5 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 8 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 9 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 232 Line No.: 11 Column: a**

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 11 Column: d**

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 232 Line No.: 12 Column: a**

Weighted average remaining life is five years.

**Schedule Page: 232 Line No.: 12 Column: d**

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

**Schedule Page: 232 Line No.: 22 Column: a**

Weighted average remaining life is 14 years.

**Schedule Page: 232 Line No.: 23 Column: a**

Weighted average remaining life is 23 years.

**Schedule Page: 232 Line No.: 26 Column: d**

Account 514, Maintenance of miscellaneous steam plant  
Account 545, Maintenance of miscellaneous hydraulic plant  
Account 554, Maintenance of miscellaneous other power generation plant  
Account 598, Maintenance of miscellaneous distribution plant  
Account 935, Maintenance of general plant

**Schedule Page: 232.1 Line No.: 7 Column: a**

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

**Schedule Page: 232.1 Line No.: 7 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 506, Miscellaneous steam power expenses

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	DSM Balancing Account - CA	1,467,265	440,442,444	371,996	245,792	1,341,061
2	DSM Balancing Account - ID	1,066,780	440,442,444	1,102,755	862,922	826,947
3	DSM Balancing Account - UT	14,306,725	440,442,444	18,384,178	4,077,453	
4	DSM Balancing Account - WA	3,714,452	440,442,444	1,852,881	2,974,807	4,836,378
5	Oregon Energy Conservation Charge	3,772,288	440,442,444	9,534,929	9,139,348	3,376,707
6	Deferred Excess Net Power Costs - WA	8,739,343	555	55	1,340,005	10,079,293
7	Deferred Excess RECs in Rates - UT	648,863	456	196,927	199,117	651,053
8	Deferred Excess RECs in Rates - WY	61,621	456	61,621		
9	Decoupling Mechanism - WA	18,007,592	440,442	1,804,870	91,797	16,294,519
10	Income Tax Reg. Liability - Flow Through - WA	1,188,392				1,188,392
11	Investment Tax Credit Regulatory Liability	1,630,571	190	158,449	81	1,472,203
12	Deferred Income Tax Electric	1,650,254,838	190,282,411.1	63,932,731	16,769,659	1,603,091,766
13	Excess Income Tax Deferral	70,939,627	440,442,444	37,275,573	36,433,801	70,097,855
14	Tax on Bonus Depreciation - WY (1)	1,256,164	440,442,444	1,178,842	182,203	259,525
15	Other Postretirement	18,354,603	419	72,825		18,281,778
16	Depreciation Study Deferral - ID	76,877	403	502,180	517,015	91,712
17	Asset Retirement Obligations Reg. Difference	71,096			431,735	502,831
18	Greenhouse Gas Allowance Compliance - CA	3,348,606	232,456	7,843	3,784,618	7,125,381
19	Solar Feed-In Tariff Deferral - CA	623,230				623,230
20	Solar Feed-In Tariff Deferral - OR	6,753,231	440,442,444,908	1,410,350	65,347	5,408,228
21	STEP Pilot Program - UT	14,781,307	107,440,442,444	1,041,601	2,663,519	16,403,225
22	Renewable Portfolio Standards Compliance - OR	22,637	555	148,604	183,889	57,922
23	Independent Evaluator Costs - UT	107,882				107,882
24	Utah Home Energy Lifeline	1,557,248	142	18,788	61,603	1,600,063
25	California Energy Savings Assistance Program	637,760	142	44,884	109,530	702,406
26	FERC Rate True-up - OR (3)	35,934,821	456	7,441,124	3,249,880	31,743,577
27	BPA Balancing Account - ID	2,891,586	440,442	318,458		2,573,128
28	BPA Balancing Account - WA				383,675	383,675
29	Blue Sky - CA	271,318			13,064	284,382
30	Blue Sky - OR	2,440,526			260,727	2,701,253
31	Blue Sky - ID	293,510			11,167	304,677
32	Blue Sky - UT	8,663,361	908	33,923	98,796	8,728,234
33	Blue Sky - WA	542,530			47,757	590,287
34	Blue Sky - WY	652,536			39,155	691,691
35	Depreciation Deferral - OR	6,527,879			341,914	6,869,793
36	Deferred Steam Accel. Depreciation - WA	39,639,321			3,152,895	42,792,216
37	Merwin Fish Collector Project - WA	3,432				3,432
38	Direct Access 5-Year Opt Out - OR (10)	5,551,592	442	372,300	1,061,028	6,240,320
39	Transportation Electrification Program - CA	395,946	440,442,444	3,279	1,508	394,175
40	Oregon Clean Fuels Program	3,026,020	456	17,404		3,008,616
41	<b>TOTAL</b>	<b>1,930,223,376</b>		<b>147,289,370</b>	<b>88,795,807</b>	<b>1,871,729,813</b>



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 7 Column: a**  
 Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 278 Line No.: 11 Column: a**  
 Weighted average remaining life is 39 years.

**Schedule Page: 278 Line No.: 12 Column: a**  
 Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

**Schedule Page: 278 Line No.: 13 Column: a**  
 Weighted average remaining life is approximately one year for excess income tax deferrals in rates being amortized.

**Schedule Page: 278 Line No.: 18 Column: a**  
 Includes California Solar on Multifamily Affordable Housing

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	471,563,914	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	366,431,130	
5	Large (or Ind.) (See Instr. 4)	282,373,752	
6	(444) Public Street and Highway Lighting	3,997,636	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,124,366,432	
11	(447) Sales for Resale	33,093,500	
12	TOTAL Sales of Electricity	1,157,459,932	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,157,459,932	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,382,575	
17	(451) Miscellaneous Service Revenues	1,685,873	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,887,703	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,406,901	
22	(456.1) Revenues from Transmission of Electricity of Others	26,342,384	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	47,705,436	
27	TOTAL Electric Operating Revenues	1,205,165,368	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,421,016				2
				3
4,410,150				4
4,674,050				5
28,245				6
				7
				8
				9
13,533,461				10
1,281,372				11
14,814,833				12
				13
14,814,833				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2020:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 1,426,592
Customer contract flat rate billings and facility buyout charges	257,950

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2020:

Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, including amortization and deferrals	\$ 5,052,096
Wind-based ancillary services	4,401,382
Flyash/by-product sales	865,451
Net profit on sales of materials and supplies inventory	777,887
Renewable energy credit sales, including amortization and deferrals	515,434

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	181,071,909
3	Steam Power Generation - Maintenance (510-515)	50,343,308
4	Total Power Production Expenses - Steam Power	231,415,217
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	8,835,914
9	Hydraulic Power Generation - Maintenance (541-545.1)	2,135,682
10	Total Power Production Expenses - Hydraulic Power	10,971,596
11	Other Power Generation - Operation (546-550.1)	79,092,861
12	Other Power Generation - Maintenance (551-554.1)	5,913,169
13	Total Power Production Expenses - Other Power	85,006,030
14	Other Power Supply Expenses	
15	Purchased Power (555)	157,621,538
16	System Control and Load Dispatching (556)	234,019
17	Other Expenses (557)	9,936,899
18	Total Other Power Supply Expenses (line 15-17)	167,792,456
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	495,185,299
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	2,621,058
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,146,683
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	309,224
28	(561.5) Reliability, Planning and Standards Development	621,176
29	(561.6) Transmission Service Studies	14,082
30	(561.7) Generation Interconnection Studies	166,485
31	(561.8) Reliability, Planning and Standards Development Services	1,562,362
32	(562) Station Expenses	1,100,669
33	(563) Overhead Line Expenses	139,755
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	35,578,135
36	(566) Miscellaneous Transmission Expenses	716,144
37	(567) Rents	518,527
38	(567.1) Operation Supplies and Expenses (Non-Major)	

## ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	45,494,300
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	317,228
42	(569) Maintenance of Structures	21,420
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	274,068
45	(569.3) Maintenance of Communication Equipment	1,322,133
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	3,063,824
48	(571) Maintenance Overhead Lines	3,197,861
49	(572) Maintenance of Underground Lines	49,777
50	(573) Maintenance of Miscellaneous Transmission Plant	16,658
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	8,262,969
53	Total Transmission Expenses (Lines 39 and 52)	53,757,269
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	15,399,847
74	Distribution Maintenance Expenses (590-598)	30,175,586
75	Total Distribution Expenses (Lines 73 and 74)	45,575,433

**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	20,371,879
2	(907-910) Customer Service and Information Expenses	25,486,378
3	(911-917) Sales Expenses	
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	Operations	
6	920 Administrative and General Salaries	19,227,449
7	921 Office Supplies and Expenses	2,647,705
8	(Less) 922 Administrative Expenses Transferred-Credit	9,554,713
9	923 Outside Services Employed	4,953,709
10	924 Property Insurance	4,251,686
11	925 Injuries and Damages	2,728,160
12	926 Employee Pensions and Benefits	30,062,396
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	6,377,649
15	(Less) 929 Duplicate Charges-Credit	32,345,870
16	930.1 General Advertising Expenses	37
17	930.2 Miscellaneous General Expenses	694,250
18	931 Rents	802,432
19	<b>TOTAL Operation (Total of lines 6 thru 18)</b>	<b>29,844,890</b>
20	Maintenance	
21	935 Maintenance of General Plant	5,590,366
22	<b>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</b>	<b>35,435,256</b>

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

**Schedule Page: 325 Line No.: 15 Column: b**

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric	LFP
4	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS
5	Avangrid Renewables, LLC	various signatories	various signatories	NF
6	Avangrid Renewables, LLC	various signatories	various signatories	AD
7	Avangrid Renewables, LLC	various signatories	various signatories	SFP
8	Avangrid Renewables, LLC	various signatories	various signatories	AD
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
11	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
12	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
13	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
14	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
20	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF
21	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	AD
22	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
23	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
24	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
26	Black Hills Corporation	various signatories	various signatories	NF
27	Black Hills Corporation	various signatories	various signatories	AD
28	Black Hills Power Marketing	various signatories	various signatories	NF
29	Black Hills Power Marketing	various signatories	various signatories	AD
30	Black Hills Power Marketing	various signatories	various signatories	SFP
31	Bonneville Power Administration			OS
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	Various	1	312	312	1
SA 876	Bonneville Power Adm	Various	1	44	44	2
SA 965	Trona Substation	Red Butte/Mona Sub		8,020	8,020	3
RS 436		Borah/Brady Sub				4
SA 121	Various	Various		49,901	49,901	5
SA 121	Various	Various		18,003	18,003	6
SA 122	Various	Various		13,299	13,299	7
SA 122	Various	Various		3,507	3,507	8
SA 476						9
SA 476						10
SA 895	Trona Substation	Red Butte/Mona Sub	31	19,816	19,816	11
SA 895	Trona Substation	Red Butte/Mona Sub		6,306	6,306	12
SA 742	Ponderosa Substation	Various	33	46,814	46,814	13
SA 742	Ponderosa Substation	Various	33	23,949	23,949	14
SA 505	Yellowtail Sub	Sheridan Substation	11	13,676	13,676	15
SA 505	Yellowtail Sub	Sheridan Substation	10	6,974	6,974	16
SA 607	Various	Various		515	515	17
SA 607	Various	Various		2,587	2,587	18
SA 606	Various	Various				19
SA 563	Various	Various				20
SA 563	Various	Various				21
SA 347	Various	Sheridan Substation	50	54,899	54,899	22
SA 347	Various	Sheridan Substation	44	28,183	28,183	23
SA 67	Various	Wyodak Substation	52			24
SA 67	Various	Wyodak Substation	52	5,623	5,623	25
SA 768	Various	Various				26
SA 768	Various	Various		36	36	27
SA 43	Various	Various				28
SA 43	Various	Various				29
SA 714	Various	Various				30
RS 369	Midpoint Substation	Summer Lake Sub				31
RS 237	Various	Various	352	190,329	190,329	32
RS 237	Various	Various	300	110,444	110,444	33
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	27,421	27,421	34
			<b>5,305</b>	<b>3,678,180</b>	<b>3,645,652</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,348		236	1,584	1
		263	263	2
284,933		76,624	361,557	3
				4
	306,345	12,261	318,606	5
		133,932	133,932	6
	115,148	4,603	119,751	7
		51,101	51,101	8
		49,265	49,265	9
		18,956	18,956	10
170,960		6,843	177,803	11
		88,902	88,902	12
179,297		97,981	277,278	13
		223,984	223,984	14
60,700		8,784	69,484	15
		30,593	30,593	16
	3,397	137	3,534	17
		12,817	12,817	18
	41	2	43	19
	3,288	1,272	4,560	20
		130	130	21
268,369		10,744	279,113	22
		123,812	123,812	23
284,933		11,405	296,338	24
		148,169	148,169	25
	253	10	263	26
		387	387	27
	20	1	21	28
		139	139	29
	444	18	462	30
				31
711,309		12,354	723,663	32
		128,672	128,672	33
319,125		3,712	322,837	34
<b>13,206,912</b>	<b>1,613,785</b>	<b>11,521,687</b>	<b>26,342,384</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
2	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
3	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
4	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
6	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
8	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
9	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
10	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
11	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
12	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
13	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
18	Bonneville Power Administration	various signatories	various signatories	FNO
19	Bonneville Power Administration	various signatories	various signatories	AD
20	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
21	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
22	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
24	Brookfield Renewable Trading	various signatories	various signatories	AD
25	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
26	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
27	City of Roseville	City of Roseville	City of Roseville	LFP
28	City of Roseville	City of Roseville	City of Roseville	AD
29	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
30	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
31	ConocoPhillips Company	various signatories	various signatories	AD
32	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF
33	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS
34	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	14,920	14,920	1
SA 229	Bonneville Power Adm	Gazley Substation	3	4,541	4,541	2
SA 229	Bonneville Power Adm	Gazley Substation	3	2,353	2,353	3
SA 539	Bonneville Power Adm	Tieton Substation	1	1,662	1,662	4
SA 539	Bonneville Power Adm	Tieton Substation	1	781	781	5
SA 538	McNary Substation	Hinkle Substation	1	119	119	6
SA 538	McNary Substation	Hinkle Substation	1	78	78	7
SA 179	USBR Green Springs	Bonneville Power Adm	19	8,516	8,516	8
SA 179	USBR Green Springs	Bonneville Power Adm		4,006	4,006	9
RS 368	Malin Substation	Malin Substation		104,895	104,895	10
RS 368	Malin Substation	Malin Substation		62,839	62,839	11
SA 328	Bonneville Power Adm		6	6,899	6,899	12
SA 328	Bonneville Power Adm		5	3,473	3,473	13
SA 827	Bonneville Power Adm	Neff Substation	1	158	158	14
SA 827	Bonneville Power Adm	Neff Substation	1	88	88	15
SA 746	Goshen Substation	Various	283	318,703	318,703	16
SA 746	Goshen Substation	Various	291	166,916	166,916	17
SA 747	Goshen Substation	Various	102	132,909	132,909	18
SA 747	Goshen Substation	Various	66	65,048	65,048	19
SA 735	Cardwell-Merwin		30	28,945	28,945	20
SA 735	Cardwell-Merwin		24	14,654	14,654	21
SA 865	Goshen Substation	Various	1	215	215	22
SA 865	Goshen Substation	Various	1	91	91	23
SA 941	Various	Various		12,696	12,696	24
SA 299	Bonneville Power Adm	Various	14	18,166	18,166	25
SA 299	Bonneville Power Adm	Various	14	9,190	9,190	26
SA 881	Malin 500 Substation	Round Mountain Sub	52			27
SA 881	Malin 500 Substation	Round Mountain Sub	52			28
SA 899	Troutdale Substation	Troutdale Substation	19	18,485	18,485	29
SA 899	Troutdale Substation	Troutdale Substation	19	9,484	9,484	30
SA 280	Various	Various				31
SA 968	Various	Various		15	15	32
RS 280	Various	Various	90	170,882	170,882	33
RS 280	Various	Various	85	86,855	86,855	34
			<b>5,305</b>	<b>3,678,180</b>	<b>3,645,652</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		161,327	161,327	1
19,210		29,917	49,127	2
		22,151	22,151	3
7,440		1,239	8,679	4
		2,933	2,933	5
67		1,806	1,873	6
		24	24	7
102,576		1,114	103,690	8
		51,844	51,844	9
		42,264	42,264	10
		21,132	21,132	11
38,563		22,449	61,012	12
		23,404	23,404	13
198		74	272	14
		575	575	15
1,577,128		322,637	1,899,765	16
		985,175	985,175	17
563,335		101,307	664,642	18
		218,389	218,389	19
178,372		26,345	204,717	20
		78,004	78,004	21
947		181	1,128	22
		739	739	23
		155,646	155,646	24
75,766		13,433	89,199	25
		44,690	44,690	26
272,794		6,336	279,130	27
		139,565	139,565	28
85,483		3,422	88,905	29
		44,452	44,452	30
		9	9	31
	59	2	61	32
644,882		314,466	959,348	33
		382,409	382,409	34
<b>13,206,912</b>	<b>1,613,785</b>	<b>11,521,687</b>	<b>26,342,384</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Deseret Gen and Trans	various signatories	various signatories	NF
2	Deseret Gen and Trans	various signatories	various signatories	AD
3	Eagle Energy Partners I LP	various signatories	various signatories	NF
4	Eagle Energy Partners I LP	various signatories	various signatories	AD
5	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP
6	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
7	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
8	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
9	Exelon Generation Company, LLC	various signatories	various signatories	NF
10	Exelon Generation Company, LLC	various signatories	various signatories	AD
11	Falls Creek H.P.	Lakeview Airport 10	Portland General Electric	LFP
12	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
13	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	AD
14	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	LFP
15	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	AD
16	Macquarie Energy LLC	various signatories	various signatories	NF
17	Macquarie Energy LLC	various signatories	various signatories	AD
18	Macquarie Energy LLC	various signatories	various signatories	SFP
19	MAG Energy Solutions, Inc.	various signatories	various signatories	NF
20	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS
21	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	AD
22	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF
23	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD
24	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD
25	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
26	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD
27	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
28	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
29	NextEra Energy Resources, LLC	various signatories	various signatories	NF
30	NextEra Energy Resources, LLC	various signatories	various signatories	AD
31	NextEra Energy Resources, LLC	various signatories	various signatories	SFP
32	NextEra Energy Resources, LLC	various signatories	various signatories	AD
33	Obsidian Renewables	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
34	Pacific Gas & Electric Company	various signatories	various signatories	NF
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 156	Various	Various		3,955	3,955	1
SA 156	Various	Various		9,739	9,739	2
SA 569	Various	Various		77	77	3
SA 569	Various	Various		2,105	2,105	4
SA 874	Various	Various		6,917	6,917	5
SA 874	Various	Various		4,820	4,820	6
SA 943	Bonneville Power Adm	Various	1	887	887	7
SA 943	Bonneville Power Adm	Various	1	440	440	8
SA 759	Various	Various		458	458	9
SA 759	Various	Various		17	17	10
SA 868	Falls Creek H.P.	Bonneville Power Adm	1	4,561		11
RS 322	Targhee Substation	Goshen Substation				12
RS 322	Targhee Substation	Goshen Substation				13
SA 966	Wallula Substation	Wala-MIDC path	10			14
SA 966	Wallula Substation	Wala-MIDC path	10	300	300	15
SA 755	Various	Various		973	973	16
SA 755	Various	Various		4,104	4,104	17
SA 754	Various	Various		1,819	1,819	18
SA 903	Various	Various				19
RS 302	Duchesne	Duchesne		3,412	3,412	20
RS 302	Duchesne	Duchesne		1,694	1,694	21
SA 157	Various	Various		18,926	18,926	22
SA 157	Various	Various		6,044	6,044	23
SA 160	Various	Various		72	72	24
SA 894	Four Corners	Pinto-Four Corners	1	3,197	3,197	25
SA 894	Four Corners	Pinto-Four Corners	1	1,627	1,627	26
SA 733	Wallula Substation	Wala-MIDC path	103	58,758	58,758	27
SA 733	Wallula Substation	Wala-MIDC path	103	7,651	7,651	28
SA 236	Various	Various				29
SA 236	Various	Various		90	90	30
SA 237	Various	Various		13	13	31
SA 237	Various	Various		58	58	32
SA 880	Wallula Substation	Various	103			33
SA 338	Various	Various		650	650	34
			<b>5,305</b>	<b>3,678,180</b>	<b>3,645,652</b>	



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	27,343	1,093	28,436	1
		68,934	68,934	2
	386	16	402	3
		13,948	13,948	4
56,987		7,309	64,296	5
		32,557	32,557	6
4,032		691	4,723	7
		2,291	2,291	8
	47,769	407,444	455,213	9
		125,529	125,529	10
28,496		3,983	32,479	11
		25,218	25,218	12
		12,609	12,609	13
56,987		13,954	70,941	14
		35,197	35,197	15
	8,117	324	8,441	16
		25,545	25,545	17
	9,205	368	9,573	18
	312	12	324	19
		11,540	11,540	20
		1,605	1,605	21
	114,505	4,587	119,092	22
		36,803	36,803	23
		829	829	24
13,184		2,349	15,533	25
		9,045	9,045	26
564,171		154,228	718,399	27
		279,694	279,694	28
	2,472	100	2,572	29
		15,001	15,001	30
	157	6	163	31
		613	613	32
		357,455	357,455	33
	4,394	176	4,570	34
<b>13,206,912</b>	<b>1,613,785</b>	<b>11,521,687</b>	<b>26,342,384</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Portland General Electric	various signatories	various signatories	SFP
2	Portland General Electric	various signatories	various signatories	AD
3	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
4	Powerex Corporation	Bonneville Power Administration	CAISO	AD
5	Powerex Corporation	Powerex Corporation	CAISO	LFP
6	Powerex Corporation	Powerex Corporation	CAISO	AD
7	Powerex Corporation	Powerex Corporation	CAISO	LFP
8	Powerex Corporation	Powerex Corporation	CAISO	AD
9	Powerex Corporation	Powerex Corporation	CAISO	LFP
10	Powerex Corporation	Powerex Corporation	CAISO	AD
11	Powerex Corporation	Powerex Corporation	CAISO	LFP
12	Powerex Corporation	Powerex Corporation	CAISO	AD
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	AD
15	Powerex Corporation	various signatories	various signatories	NF
16	Powerex Corporation	various signatories	various signatories	AD
17	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
18	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	AD
19	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF
20	Rainbow Energy Marketing Corporation	various signatories	various signatories	AD
21	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
22	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
23	Salt River Project	Salt River Project	Salt River Project	LFP
24	Salt River Project	Salt River Project	Salt River Project	AD
25	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
26	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
27	Shell Energy North America (US), L.P.	various signatories	various signatories	NF
28	Shell Energy North America (US), L.P.	various signatories	various signatories	AD
29	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP
30	Shell Energy North America (US), L.P.	various signatories	various signatories	AD
31	Sierra Pacific Power Company			OS
32	Sierra Pacific Power Company			AD
33	Southern California Edison Company	various signatories	various signatories	NF
34	Southern California Edison Company	various signatories	various signatories	AD
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 248	Various	Various		432	432	1
SA 248	Various	Various		50	50	2
SA 169	Bonneville Power Adm	CRAG View Substation	83	24,584	24,584	3
SA 169	Bonneville Power Adm	CRAG View Substation	83	28,141	28,141	4
SA 700	Malin 500 Substation	Round Mountain Sub	67			5
SA 700	Malin 500 Substation	Round Mountain Sub	67			6
SA 701	Malin 500 Substation	Round Mountain Sub	67			7
SA 701	Malin 500 Substation	Round Mountain Sub	67			8
SA 702	Malin 500 Substation	Round Mountain Sub	66			9
SA 702	Malin 500 Substation	Round Mountain Sub	66			10
SA 748	Malin 500 Substation	Round Mountain Sub	50			11
SA 748	Malin 500 Substation	Round Mountain Sub	50			12
SA 749	Malin 500 Substation	Round Mountain Sub	150			13
SA 749	Malin 500 Substation	Round Mountain Sub	50			14
SA 47	Various	Various		5,513	5,513	15
SA 47	Various	Various		13,029	13,029	16
RS 234	Swift Unit No. 2	Woodland Substation				17
RS 234	Swift Unit No. 2	Woodland Substation				18
SA 316	Various	Various		942	942	19
SA 316	Various	Various		117	117	20
SA 863	Malin Substation	Malin Substation	31	25,338	25,338	21
SA 863	Malin Substation	Malin Substation	31	14,003	14,003	22
SA 809	Enel Cove Fort	Red Butte Substation	26	27,581	27,581	23
SA 809	Enel Cove Fort	Red Butte Substation	26	14,892	14,892	24
SA 791	Wallula Substation	Wala-MIDC path		450	450	25
SA 791	Wallula Substation	Wala-MIDC path		930	930	26
SA 23	Various	Various		88,923	88,923	27
SA 23	Various	Various		34,250	34,250	28
SA 162	Various	Various		731	731	29
SA 162	Various	Various		359	359	30
RS 674	Sigurd Substation	Utah-Nevada Border				31
RS 674	Sigurd Substation	Utah-Nevada Border				32
SA 642	Various	Various		71,678	71,678	33
SA 642	Various	Various		21,878	21,878	34
			<b>5,305</b>	<b>3,678,180</b>	<b>3,645,652</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,367	95	2,462	1
		427	427	2
455,893		18,248	474,141	3
		237,071	237,071	4
545,588		12,672	558,260	5
		279,130	279,130	6
545,588		12,672	558,260	7
		279,130	279,130	8
545,588		12,672	558,260	9
		279,130	279,130	10
272,794		6,336	279,130	11
		139,565	139,565	12
818,382		19,008	837,390	13
		418,695	418,695	14
	6,239	248	6,487	15
		33,613	33,613	16
		30,887	30,887	17
		15,443	15,443	18
	12,452	497	12,949	19
		766	766	20
108,277		4,334	112,611	21
		56,304	56,304	22
142,469		5,703	148,172	23
		74,086	74,086	24
142,469		71,435	213,904	25
		181,033	181,033	26
	364,365	71,614	435,979	27
		40,868	40,868	28
	3,698	147	3,845	29
		1,775	1,775	30
		6,027	6,027	31
		3,013	3,013	32
	538,432	165,818	704,250	33
		266,362	266,362	34
<b>13,206,912</b>	<b>1,613,785</b>	<b>11,521,687</b>	<b>26,342,384</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
2	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
3	Tenaska Power Services Co.	various signatories	various signatories	NF
4	Tenaska Power Services Co.	various signatories	various signatories	AD
5	Tenaska Power Services Co.	various signatories	various signatories	AD
6	The Energy Authority, Inc.	various signatories	various signatories	NF
7	The Energy Authority, Inc.	various signatories	various signatories	AD
8	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP
9	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD
10	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF
11	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD
12	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP
13	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	FNO
14	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	AD
15	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
16	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
17	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
18	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
19	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
20	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
21	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
22	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
23	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	OS
24	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	AD
25	Western Area Power Administration	Western Area Power Administration		OS
26	Western Area Power Administration	Western Area Power Administration		AD
27	Western Area Power Administration	Western Area Power Administration		OS
28	Western Area Power Administration	Western Area Power Administration		AD
29	Western Area Power Administration	Western Area Power Administration	various signatories	OS
30	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
31	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
32	Accrual			
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 779	Yellowtail Sub	Wyodak Substation	4			1
SA 779	Yellowtail Sub	Wyodak Substation	4	1,658	1,658	2
SA 125	Various	Various		373	373	3
SA 125	Various	Various		830	830	4
SA 126	Various	Various		864	864	5
SA 310	Various	Various		2,196	2,196	6
SA 310	Various	Various		1,041	1,041	7
SA 568	South Milford Sub	Mona Substation	11	11,254	11,254	8
SA 568	South Milford Sub	Mona Substation	11	5,814	5,814	9
SA 127	Various	Various		3,892	3,892	10
SA 127	Various	Various		5,728	5,728	11
SA 128	Various	Various		100	100	12
SA 628	Dave Johnston Sub	Thermopolis Sub	20	23,634	23,634	13
SA 628	Dave Johnston Sub	Thermopolis Sub	17	12,548	12,548	14
SA 506	Walla Walla Sub	Burbank Pumps	1	8	8	15
SA 506	Walla Walla Sub	Burbank Pumps	1	4	4	16
RS 286	Various	Various		2,193	2,193	17
RS 286	Various	Various		897	897	18
RS 297	Various	Various	405	471,091	471,091	19
RS 297	Various	Various	464	257,538	257,538	20
RS 637	Various	Various	60	108,168	108,168	21
RS 637	Various	Various	60	39,833	39,833	22
RS 591	Pelton Reregulating	Round Butte Sub		12,536	12,536	23
RS 591	Pelton Reregulating	Round Butte Sub		6,529	6,529	24
RS 262	Various	Various	330	307,346	288,906	25
RS 262	Various	Various	330	163,190	153,398	26
RS 263	Various	Various		7,861	7,350	27
RS 263	Various	Various		4,111	3,866	28
RS 684	Dave Johnston Sub	Various				29
SA 175	Wyoming Distribution	Wyoming Distribution	1	9	9	30
SA 175	Various	Wyoming Distribution	1	5	5	31
				-189,496	-188,475	32
						33
						34
			<b>5,305</b>	<b>3,678,180</b>	<b>3,645,652</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
22,795		912	23,707	1
		11,854	11,854	2
	12,956	25,219	38,175	3
		21,395	21,395	4
		6,930	6,930	5
	3,595	145	3,740	6
		6,605	6,605	7
62,688		9,200	71,888	8
		36,019	36,019	9
	25,419	1,017	26,436	10
		39,352	39,352	11
	607	24	631	12
109,397		17,963	127,360	13
		55,301	55,301	14
27		37	64	15
		32	32	16
		2,193	2,193	17
		896	896	18
2,139,038		374,550	2,513,588	19
		1,508,095	1,508,095	20
304,107		53,609	357,716	21
		197,344	197,344	22
		19,950	19,950	23
		9,975	9,975	24
420,190		100,000	520,190	25
		260,095	260,095	26
		7,981	7,981	27
		4,047	4,047	28
				29
30		31	61	30
		40	40	31
		-122,570	-122,570	32
				33
				34
<b>13,206,912</b>	<b>1,613,785</b>	<b>11,521,687</b>	<b>26,342,384</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 2 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 3 Column: c**

This footnote applies to all occurrences of "Portland General Electric" on pages 328-330. Complete name is Portland General Electric Company.

**Schedule Page: 328 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

**Schedule Page: 328 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 4 Column: c**

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 4 Column: f**

Glenn Canyon/Four Corners

**Schedule Page: 328 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 6 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 7 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 8 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 8 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 9 Column: c**  
Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 9 Column: d**  
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 9 Column: f**  
Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 9 Column: g**  
Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 9 Column: m**  
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 10 Column: c**  
Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 10 Column: d**  
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 10 Column: f**  
Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 10 Column: g**  
Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 10 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 11 Column: c**  
This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 12 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 14 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 14 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 15 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 16 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 16 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 18 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 18 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 20 Column: a**

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 20 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 21 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 23 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 23 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 24 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 25 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 25 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 27 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 27 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 29 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 29 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 31 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 31 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 31 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 32 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 32 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 33 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 33 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 34 Column: m**

Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328.1 Line No.: 1 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 3 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 4 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 5 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 5 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 6 Column: c**

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 7 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 8 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 8 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 9 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 11 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 12 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328.1 Line No.: 12 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 13 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328.1 Line No.: 13 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328.1 Line No.: 13 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 15 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 15 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 17 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 19 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 20 Column: c**

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

**Schedule Page: 328.1 Line No.: 20 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 21 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 21 Column: m**

2019 transmission and ancillary service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.1 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 23 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 24 Column: a**

Complete name is Brookfield Renewable Trading and Marketing LP.

**Schedule Page: 328.1 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 24 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 26 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.1 Line No.: 29 Column: a**

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.1 Line No.: 29 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

**Schedule Page: 328.1 Line No.: 30 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 31 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 33 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 34 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.2 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 2 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 4 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 6 Column: c**

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.2 Line No.: 6 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 8 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: m**

2019 transmission and ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.2 Line No.: 9 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 10 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 11 Column: a**

This footnote applies to all occurrences of "Falls Creek H.P." on pages 328-330. Complete name is Falls Creek H.P. Limited Partnership.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 13 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.2 Line No.: 13 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.2 Line No.: 15 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 16 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 17 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 17 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 18 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 19 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 20 Column: d**  
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

**Schedule Page: 328.2 Line No.: 20 Column: m**  
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 21 Column: d**  
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

**Schedule Page: 328.2 Line No.: 21 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 22 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 23 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 23 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 24 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.2 Line No.: 24 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 25 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 26 Column: d**  
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

**Schedule Page: 328.2 Line No.: 26 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 27 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.2 Line No.: 27 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 28 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.2 Line No.: 28 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 29 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 30 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 30 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 31 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 32 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 32 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 33 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 880) terminating on September 30, 2024.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.2 Line No.: 33 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 2 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 3 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.3 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.3 Line No.: 4 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 5 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 6 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.3 Line No.: 7 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 8 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 8 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 9 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 9 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 10 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 10 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 11 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 11 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 12 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 12 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 13 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 13 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 14 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 14 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 15 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.3 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 16 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 17 Column: a**

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

**Schedule Page: 328.3 Line No.: 17 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 18 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

**Schedule Page: 328.3 Line No.: 18 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 20 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 21 Column: a**

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

**Schedule Page: 328.3 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.3 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

**Schedule Page: 328.3 Line No.: 22 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 23 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

**Schedule Page: 328.3 Line No.: 24 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 25 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 26 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 28 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 29 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.3 Line No.: 30 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 30 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 31 Column: a**

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328.3 Line No.: 31 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 31 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 31 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.3 Line No.: 31 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.3 Line No.: 32 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 32 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 32 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.3 Line No.: 32 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 33 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 34 Column: m**

2019 transmission and ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
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**Schedule Page: 328.4 Line No.: 1 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.4 Line No.: 1 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 2 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.4 Line No.: 2 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 3 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 4 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 4 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 5 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 5 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 6 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 7 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 7 Column: m**  
2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 8 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.4 Line No.: 8 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 9 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 9 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 11 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 13 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.4 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 14 Column: d**

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.4 Line No.: 14 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 15 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 16 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 16 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 17 Column: c**

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 17 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 17 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.4 Line No.: 18 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 18 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 19 Column: a**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.4 Line No.: 19 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 19 Column: m**

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 20 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 20 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 21 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 22 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 22 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 23 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.4 Line No.: 23 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.4 Line No.: 24 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.4 Line No.: 24 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 25 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 25 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 25 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.4 Line No.: 26 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 26 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 26 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 27 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 27 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 27 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.4 Line No.: 28 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 28 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 28 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 29 Column: d**

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328.4 Line No.: 30 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 31 Column: b**

Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.4 Line No.: 31 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

**Schedule Page: 328.4 Line No.: 31 Column: m**

2019 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 32 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	LFP					-8,660	-8,660
2	Adams Solar Center LLC	OS					-2,207	-2,207
3	Arizona Public Service	AD					-1,522	-1,522
4	Arizona Public Service	LFP	327,450	327,450	489,929			489,929
5	Arizona Public Service	NF	625	625	3,902			3,902
6	Arizona Public Service	OS					-1,290	-1,290
7	Arizona Public Service	SFP	3,895	3,895	18,839			18,839
8	Ashland, City of	FNS	783	783		7,829		7,829
9	Avista Corporation	AD					-457	-457
10	Avista Corporation	FNS	8,656	8,403	82,584			82,584
11	Avista Corporation	NF	20,780	21,387	119,901			119,901
12	Basin Elect. Power Coop	NF	1,538	1,538	2,292			2,292
13	Big Horn Rural Electric	OLF	9,028	9,028			40,624	40,624
14	Black Hills Power, Inc.	NF	424	424	424			424
15	Black Hills Power, Inc.	OS					9,968	9,968
16	Black Hills Power, Inc.	SFP	10,403	10,403	70,785			70,785
	<b>TOTAL</b>		5,785,957	5,858,741	31,035,634	16,463	4,526,038	35,578,135



**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	AD					238,084	238,084
2	Bonneville Power Admin	FNS	908	930	1,608,041			1,608,041
3	Bonneville Power Admin	LFP	1,476,962	1,512,653	13,178,019			13,178,019
4	Bonneville Power Admin	NF	404,172	413,939	1,637,229			1,637,229
5	Bonneville Power Admin	OLF	1,025,954	1,050,747	5,217,752			5,217,752
6	Bonneville Power Admin	OS					3,863,357	3,863,357
7	Bonneville Power Admin	SFP	40,347	41,322	116,733			116,733
8	CA Ind Sys Operator	AD					-3,073	-3,073
9	CA Ind Sys Operator	OS					523,681	523,681
10	CA Ind Sys Operator	SFP				8,634		8,634
11	Deseret Gen and Trans	LFP	224,849	224,849	795,140			795,140
12	Deseret Gen and Trans	NF	1,149	1,149	7,538			7,538
13	Elbe Solar Center, LLC	LFP					-43,294	-43,294
14	Elbe Solar Center, LLC	OS					-11,037	-11,037
15	Flathead Elect Coop Inc	OS					21,319	21,319
16	Hermiston Gen Co L.P.	OS					209,693	209,693
	<b>TOTAL</b>		5,785,957	5,858,741	31,035,634	16,463	4,526,038	35,578,135

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	AD					-48,368	-48,368
2	Idaho Power Company	FNS			2,787			2,787
3	Idaho Power Company	LFP	1,113,330	1,113,330	3,483,351			3,483,351
4	Idaho Power Company	NF	6,155	6,155	24,825			24,825
5	Idaho Power Company	OLF					7,440	7,440
6	Idaho Power Company	OS					98,625	98,625
7	Idaho Power Company	SFP	288	288	1,001			1,001
8	Moon Lake Elect. Assoc.	AD					70,308	70,308
9	Moon Lake Elect. Assoc.	FNS	5	5			67,219	67,219
10	Nevada Power Company	AD					1,568	1,568
11	Nevada Power Company	NF	26,192	26,192	87,139			87,139
12	Nevada Power Company	OS					123,865	123,865
13	Nevada Power Company	SFP	146,925	146,925	597,500			597,500
14	NorthWestern Corp.	NF	200	200	1,325			1,325
15	NorthWestern Corp.	OS					27	27
16	Platte River Pwr Auth	LFP	26,196	26,196	212,338			212,338
	<b>TOTAL</b>		5,785,957	5,858,741	31,035,634	16,463	4,526,038	35,578,135

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Platte River Pwr Auth	OS					5,810	5,810
2	Portland Gen. Electric	LFP	26,508	26,508	18,840			18,840
3	Portland Gen. Electric	OLF					250	250
4	Portland Gen. Electric	OS		1,182			1,833	1,833
5	Public Service Co of CO	LFP	37,053	37,053	95,465			95,465
6	Surprise Valley Electr.	OLF					1,811	1,811
7	Tri-State Gen and Trans	LFP	36,799	36,799	91,083			91,083
8	Tri-State Gen and Trans	NF	1,552	1,552	21,432			21,432
9	Tri-State Gen and Trans	OS					2,602	2,602
10	Western Area Power Admn	AD					-773	-773
11	Western Area Power Admn	FNS	232,238	232,238	1,823,887			1,823,887
12	Western Area Power Admn	LFP	545,750	545,750	1,161,250			1,161,250
13	Western Area Power Admn	NF	28,843	28,843	64,303			64,303
14	Western Area Power Admn	OS					219,986	219,986
15	Westport Field Svc LLC	LFP					-602,145	-602,145
16	Accrual						-259,206	-259,206
	<b>TOTAL</b>		5,785,957	5,858,741	31,035,634	16,463	4,526,038	35,578,135

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Adams Solar Center LLC - contract termination date: October 30, 2036.

**Schedule Page: 332 Line No.: 1 Column: g**

Reimbursement for third party services.

**Schedule Page: 332 Line No.: 2 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 3 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 3 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 4 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332 Line No.: 6 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 9 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 9 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 12 Column: a**

Complete name is Basin Electric Power Cooperative, Inc.

**Schedule Page: 332 Line No.: 13 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

**Schedule Page: 332 Line No.: 13 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 15 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 15 Column: g**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 1 Column: b**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 1 Column: g**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 3 Column: b**  
Bonneville Power Administration - contract termination dates: November 1, 2020; January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2027; November 1, 2033 and evergreen.

**Schedule Page: 332.1 Line No.: 5 Column: b**  
Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

**Schedule Page: 332.1 Line No.: 6 Column: b**  
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.1 Line No.: 6 Column: g**  
Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 8 Column: a**  
This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 8 Column: b**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 8 Column: g**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 9 Column: b**  
Ancillary services.

**Schedule Page: 332.1 Line No.: 9 Column: g**  
Ancillary services.

**Schedule Page: 332.1 Line No.: 11 Column: a**  
This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 332.1 Line No.: 11 Column: b**  
Deseret Generation and Transmission Co-operative - contract termination dates: November 1, 2022.

**Schedule Page: 332.1 Line No.: 13 Column: b**  
Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 13 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.1 Line No.: 14 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 14 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 15 Column: a**

Complete name is Flathead Electric Cooperative, Inc.

**Schedule Page: 332.1 Line No.: 15 Column: b**

Use of facilities.

**Schedule Page: 332.1 Line No.: 15 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 16 Column: a**

The Hermiston Generating Company, L.P. operates the Hermiston Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

**Schedule Page: 332.1 Line No.: 16 Column: b**

Use of facilities.

**Schedule Page: 332.1 Line No.: 16 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 1 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 1 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 3 Column: b**

Idaho Power Company - contract termination date: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.2 Line No.: 5 Column: b**

Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

**Schedule Page: 332.2 Line No.: 5 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 6 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 6 Column: g**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 332.2 Line No.: 8 Column: a**

This footnote applies to all occurrences of "Moon Lake Elect. Assoc." on page 332. Complete name is Moon Lake Electric Association Inc.

**Schedule Page: 332.2 Line No.: 8 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 8 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 9 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 10 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.2 Line No.: 10 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 10 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 12 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 15 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 15 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 16 Column: a**

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

**Schedule Page: 332.2 Line No.: 16 Column: b**

Platte River Power Authority - contract termination date: October 31, 2022.

**Schedule Page: 332.3 Line No.: 1 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 1 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 2 Column: a**

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 2 Column: b**

Portland General Electric Company - contract termination date: April 1, 2022.

**Schedule Page: 332.3 Line No.: 3 Column: b**

Portland General Electric Company - contract termination date: Upon two years written notice.

**Schedule Page: 332.3 Line No.: 3 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 4 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 4 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 5 Column: a**

Complete name is Public Service Company of Colorado.

**Schedule Page: 332.3 Line No.: 5 Column: b**

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 6 Column: a**

Complete name is Surprise Valley Electrification Corp.

**Schedule Page: 332.3 Line No.: 6 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 6 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 7 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 332.3 Line No.: 7 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 9 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 9 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Settlement adjustment.

**Schedule Page: 332.3 Line No.: 10 Column: g**

Settlement adjustment.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 12 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.3 Line No.: 14 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.3 Line No.: 14 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.3 Line No.: 15 Column: b**

Westport Field Services, LLC - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 15 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.3 Line No.: 16 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)
1	Intangible Plant			11,717,115		11,717,115
2	Steam Production Plant	67,899,907				67,899,907
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	8,738,517		77,924		8,816,441
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	77,774,414				77,774,414
7	Transmission Plant	28,398,847				28,398,847
8	Distribution Plant	41,633,432				41,633,432
9	General Plant	10,736,363		178,622		10,914,985
10	Common Plant					
11	<b>TOTAL ELECTRIC (lines 2 through 10)</b>	<b>235,181,480</b>		<b>11,973,661</b>		<b>247,155,141</b>

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$4,200,819 during the three-month period ended March 31, 2020.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,946			
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	( 4,815,415)			
8					
9					
10					
11					
12					
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43					
44					
45					
46	TOTAL	( 4,803,469)			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q1</u>
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	5,521,779	414,276	8,336	15	800
2	February	5,031,397	337,486	8,230	4	800
3	March	5,200,628	308,310	7,703	2	800
4	Total	15,753,804	1,060,072	24,269		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 3 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for January, February and March are Pacific Standard Time.

Name of Respondent

PacifiCorp

This Report Is:

(1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,557	15	800	8,556	537	3,634		1,523	1,307
2	February	15,535	4	800	8,450	577	3,634		1,534	1,340
3	March	15,353	2	800	7,923	510	3,634		2,138	1,148
4	Total for Quarter 1				24,929	1,624	10,902		5,195	3,795
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				24,929	1,624	10,902		5,195	3,795

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q1
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 2 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 3 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 17 Column: e**  
Year-to-date 2020 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

**Schedule Page: 400 Line No.: 17 Column: f**  
Year-to-date 2020 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: g**  
Year-to-date 2020 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 17 Column: i**  
Year-to-date 2020 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: j**  
Year-to-date 2020 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.



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