

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2020/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2020/Q2</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Financial Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/28/2020

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 08/28/2020
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOS	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 08/28/2020	Year/Period of Report End of <u>2020/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective April 13, 2020, Michael E. Cole was named Treasurer.
Effective May 14, 2020, Shahzad Lateef was named Vice President, Electric Delivery.
Effective May 14, 2020, Joshua Langdon has been named Vice President, Transmission.
Effective May 15, 2020, Kevin Geraghty resigned his position as Senior Vice President, Operations.
14. NA

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,027,913,080	9,758,377,121
3	Construction Work in Progress (107)	200-201	156,152,770	194,872,654
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,184,065,850	9,953,249,775
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,405,697,113	3,276,928,292
6	Net Utility Plant (Enter Total of line 4 less 5)		6,778,368,737	6,676,321,483
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,778,368,737	6,676,321,483
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,428,009	1,428,009
19	(Less) Accum. Prov. for Depr. and Amort. (122)		41,484	34,875
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		28,527,734	30,014,315
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		8,947,569	10,778,126
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		38,861,828	42,185,575
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,783,543	4,318,178
36	Special Deposits (132-134)		172,962	160,408
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		8,053,042	10,216,208
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		123,347,446	115,141,361
41	Other Accounts Receivable (143)		7,111,318	4,621,913
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		15,318,671	14,924,423
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,535,890	6,799,794
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	60,117,345	61,545,757
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	102,825	214,447
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		75,719,566	59,711,529
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		158,577,947	109,194,926
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		226,005	164,039
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		427,429,218	357,164,137
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		30,407,231	25,778,895
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	771,660,883	745,109,190
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,144,848	3,085,140
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,123,799	763,101
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	154,586,827	156,042,787
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		22,255,350	22,282,830
82	Accumulated Deferred Income Taxes (190)	234	853,123,155	851,935,649
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,837,302,093	1,804,997,592
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,081,610,244	8,880,317,155

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$ 83,281,318
Investigatory Docket Costs	736,747
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	1,868,806
GAAP ADJUSTMENT	
Asset Retirement Obligations	68,699,956
Total 186 Deferrals	\$ 154,586,827

Schedule Page: 110 Line No.: 78 Column: d

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$ 87,417,484
Investigatory Docket Costs	736,747
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	1,257,933
GAAP ADJUSTMENT	
Asset Retirement Obligations	66,630,623
Total 186 Deferrals	\$ 156,042,787

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	500,361,636	505,990,704
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,570,508	-3,653,355
16	Total Proprietary Capital (lines 2 through 15)		2,792,832,664	2,798,378,885
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,441,300,000	2,291,300,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,591,313	7,706,520
24	Total Long-Term Debt (lines 18 through 23)		2,525,208,687	2,376,093,480
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		440,212,974	444,688,413
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,869,807	1,550,064
29	Accumulated Provision for Pensions and Benefits (228.3)		33,279,753	34,046,123
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		2,160,992	637,557
32	Long-Term Portion of Derivative Instrument Liabilities		6,735,094	2,654,704
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		75,312,237	73,271,587
35	Total Other Noncurrent Liabilities (lines 26 through 34)		559,570,857	556,848,448
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		170,299,488	171,556,860
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		16,110,621	25,312,325
41	Customer Deposits (235)		49,974,371	62,307,974
42	Taxes Accrued (236)	262-263	33,405,551	6,526,611
43	Interest Accrued (237)		32,639,462	30,205,713
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		16,371,554	18,276,723
48	Miscellaneous Current and Accrued Liabilities (242)		12,529,887	9,193,255
49	Obligations Under Capital Leases-Current (243)		22,430,343	25,927,577
50	Derivative Instrument Liabilities (244)		43,988,177	7,666,634
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,735,094	2,654,704
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		391,014,360	354,318,968
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		63,221,399	65,865,646
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,243,806	12,480,898
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	105,409,412	95,899,142
60	Other Regulatory Liabilities (254)	278	1,067,222,260	1,051,489,893
61	Unamortized Gain on Reaquired Debt (257)		150,490	156,031
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,421,837,626	1,427,711,641
64	Accum. Deferred Income Taxes-Other (283)		142,898,683	141,074,123
65	Total Deferred Credits (lines 56 through 64)		2,812,983,676	2,794,677,374
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,081,610,244	8,880,317,155

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,323,747,607
Non-Utility Plant	(342,931)
Plant Held for Future Use	2,638,333
Finance Lease Assets including Accumulated Depreciation	95,794,617
Total 282 Account	<u>\$ 1,421,837,626</u>

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,322,900,770
Non-Utility Plant	(925,032)
Plant Held for Future Use	8,261,161
Finance Lease Assets including Accumulated Depreciation	97,474,742
Total 282 Account	<u>\$ 1,427,711,641</u>

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	919,767,513	968,025,504	515,149,995	546,606,693
3	Operating Expenses					
4	Operation Expenses (401)	320-323	512,261,412	573,735,120	264,771,263	313,897,045
5	Maintenance Expenses (402)	320-323	18,387,329	24,754,066	8,122,441	11,246,198
6	Depreciation Expense (403)	336-337	126,694,471	134,278,383	63,766,758	67,355,963
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,795,514	12,086,688	6,484,014	6,020,266
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,545,211	1,545,211	772,605	772,605
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		57,794,337	41,765,845	25,272,540	20,688,509
13	(Less) Regulatory Credits (407.4)		805,867	770,478	402,934	385,239
14	Taxes Other Than Income Taxes (408.1)	262-263	25,877,126	26,341,551	12,482,366	12,833,200
15	Income Taxes - Federal (409.1)	262-263	28,596,666	26,879,540	24,929,762	28,398,718
16	- Other (409.1)	262-263	26,082	1,550	14,912	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	42,735,725	46,244,909	15,960,678	12,344,287
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	49,263,774	54,283,711	18,784,869	22,705,642
19	Investment Tax Credit Adj. - Net (411.4)	266	-237,092	-259,703	-118,546	-129,852
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			10		10
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		776,407,140	832,318,961	403,270,990	450,336,048
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		143,360,373	135,706,543	111,879,005	96,270,645

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
919,767,513	968,025,504					2
						3
512,261,412	573,735,120					4
18,387,329	24,754,066					5
126,694,471	134,278,383					6
						7
12,795,514	12,086,688					8
1,545,211	1,545,211					9
						10
						11
57,794,337	41,765,845					12
805,867	770,478					13
25,877,126	26,341,551					14
28,596,666	26,879,540					15
26,082	1,550					16
42,735,725	46,244,909					17
49,263,774	54,283,711					18
-237,092	-259,703					19
						20
						21
	10					22
						23
						24
776,407,140	832,318,961					25
143,360,373	135,706,543					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		143,360,373	135,706,543	111,879,005	96,270,645
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		82,052	117,121	41,026	37,509
34	(Less) Expenses of Nonutility Operations (417.1)		6,609	6,609	3,304	3,304
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		4,720,248	7,592,927	1,746,825	3,466,216
38	Allowance for Other Funds Used During Construction (419.1)		3,779,376	2,181,927	1,750,366	1,204,522
39	Miscellaneous Nonoperating Income (421)		3,610,468	6,716,764	3,533,515	2,565,222
40	Gain on Disposition of Property (421.1)		33,959	108,403	16,980	46,441
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,219,494	16,710,533	7,085,408	7,316,606
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			916,232		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		96,077	89,531	61,590	37,951
46	Life Insurance (426.2)		23,782		23,782	
47	Penalties (426.3)		107,254	645,437	97,661	644
48	Exp. for Certain Civic, Political & Related Activities (426.4)		459,533	516,474	184,951	259,231
49	Other Deductions (426.5)		10,367,696	4,311,781	2,947,616	2,792,974
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		11,054,342	6,479,455	3,315,600	3,090,800
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	25,600	30,251	12,778	16,152
53	Income Taxes-Federal (409.2)	262-263	-345,947	1,961,477	508,162	882,677
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	7,131	7,131	3,565	3,565
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-313,216	1,998,859	524,505	902,394
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,478,368	8,232,219	3,245,303	3,323,412
61	Interest Charges					
62	Interest on Long-Term Debt (427)		58,501,851	61,386,900	28,676,375	27,776,665
63	Amort. of Debt Disc. and Expense (428)		1,472,893	1,856,012	657,269	885,741
64	Amortization of Loss on Reacquired Debt (428.1)		993,663	1,039,382	489,393	519,691
65	(Less) Amort. of Premium on Debt-Credit (429)			51,614		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		5,540	5,540	2,770	2,770
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		6,338,409	5,687,242	3,064,370	2,320,978
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,833,467	1,152,445	848,896	644,417
70	Net Interest Charges (Total of lines 62 thru 69)		65,467,809	68,759,937	32,035,741	30,855,888
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		79,370,932	75,178,825	83,088,567	68,738,169
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		79,370,932	75,178,825	83,088,567	68,738,169

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 6/30/2020	Balance 6/30/2019
419000	Interest & Dividend Income Other	\$ 191,723	\$ 78,342
419001	Carrying Charges-Deferred Energy	(1,503,260)	1,121,553
419006	Carrying Charges-Regulatory Items Included in NV Retail Rate Base	4,820,218	4,120,606
419007	Interest Income EEIR/EEPR/REPR	(2,064)	1,674
419010	Dividend Income	1,189,569	2,218,568
419310	Interest Income - TRED	24,062	52,184
		<u>\$ 4,720,248</u>	<u>\$ 7,592,927</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 6/30/2020	Balance 6/30/2019
431000	Other Interest Expense	\$ 444,326	\$ 1,225,773
431001	Carry Charge on Deferred Energy - Res Ex	171,816	395,736
431002	Carry Charge on Deferred Energy - Other	194,406	112,426
431006	Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base	3,926,138	2,475,693
431007	Interest Expense EEIR/EEPR/REPR	1,311,332	1,477,614
431600	Interest Expense Short-Term Credit Facility	290,391	-
		<u>\$ 6,338,409</u>	<u>\$ 5,687,242</u>

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		504,228,989	610,473,017
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		79,370,932	75,178,825
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-85,000,000	(95,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-85,000,000	(95,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		498,599,921	590,651,842
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		500,361,636	592,413,557
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	79,370,932	75,178,825
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	141,035,196	147,910,282
5	Unamortized (Gain) Loss on Reaquired Debt	988,123	1,039,382
6	Deferred Energy Costs	3,142,864	-574,668
7			
8	Deferred Income Taxes (Net)	-6,520,918	-8,031,671
9	Investment Tax Credit Adjustment (Net)	-237,092	-259,705
10	Net (Increase) Decrease in Receivables	-54,420,359	-30,733,426
11	Net (Increase) Decrease in Inventory	1,540,034	-2,913,928
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-25,527,385	2,223,987
14	Net (Increase) Decrease in Other Regulatory Assets	11,844,362	33,396,393
15	Net Increase (Decrease) in Other Regulatory Liabilities	12,166,873	22,469,191
16	(Less) Allowance for Other Funds Used During Construction	3,779,376	2,181,927
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increases (Decreases) in Other Liabilities	14,954,520	32,427,530
19	Net Increases (Decreases) in Accrued Taxes and Interest	29,312,689	18,954,627
20	Net (Increases) Decreases in Prepayments	-7,876,891	3,628,677
21	Other (provide details in footnote):	2,165,036	-4,907,625
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	198,158,608	287,625,944
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)		
27	Gross Additions to Nuclear Fuel	-254,808,179	-227,760,132
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	6,609	6,609
30	(Less) Allowance for Other Funds Used During Construction	-3,779,376	-2,181,927
31	Customer Advances for Construction	-2,644,247	3,623,129
32	Contributions in Aid of Construction	4,694,445	7,746,010
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-248,971,996	-214,202,457
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Asset		2,131,356
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-248,971,996	-212,071,101
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	723,778,000	498,080,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	723,778,000	498,080,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-575,000,000	-499,745,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-13,480,416	-9,882,551
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-85,000,000	-95,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	50,297,584	-106,547,551
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-515,804	-30,992,708
87			
88	Cash and Cash Equivalents at Beginning of Period	25,472,920	120,835,133
89			
90	Cash and Cash Equivalents at End of period	24,957,116	89,842,425

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 08/28/2020	2020/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (1,244,184)
Regulatory Asset for Pension Plan	4,164,166
Pension and Benefit Liability	(837,793)
Accumulated Other Comprehensive Income	82,847
Total: Other	<u>\$ 2,165,036</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (74,708)
Regulatory Asset for Pension Plan	5,370,616
Pension and Benefit Liability	(10,290,198)
Accumulated Other Comprehensive Income	86,665
Total: Other	<u>\$ (4,907,625)</u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (7,972,373)
Deferred financing and debt issuance costs	(5,508,043)
Total: Other	<u>\$ (13,480,416)</u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (6,867,930)
Deferred financing and debt issuance costs	(3,014,621)
Total: Other	<u>\$ (9,882,551)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 08/28/2020	Year/Period of Report End of <u>2020/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended June 30, 2020.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and on economic conditions in the United States. COVID-19 has impacted many of Nevada Power's customers ranging from high unemployment levels, an inability to pay bills and business closures or operating at reduced capacity levels. While COVID-19 has impacted Nevada Power's financial results and operations through June 30, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. These impacts include, but are not limited to, lower operating revenue from reductions in the consumption of electricity by retail utility customers, particularly in the commercial, industrial and distribution only service customer classes as the longer term impacts of COVID-19 and related customer and governmental responses remain uncertain, and higher bad debt expense resulting from a higher than average level of write-offs of uncollectible accounts associated with the suspension of disconnections and late payment fees to assist customers. The duration and extent of COVID-19 and its future impact on Nevada Power's business cannot be reasonably estimated at this time. Accordingly, significant estimates used in the preparation of Nevada Power's unaudited Financial Statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to Nevada Power and potential regulatory recovery of certain costs may be subject to significant adjustments in future periods.

In March 2020, the PUCN issued an emergency order for Nevada Power to establish a regulatory asset account related to the costs of maintaining service to customers affected by COVID-19 whose services would have been terminated or disconnected under normally-applicable terms of service.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2020 and December 31, 2019, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2020	December 31, 2019
Cash and cash equivalents	\$ 16	\$ 15
Restricted cash and cash equivalents included in other current assets	9	10
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 25	\$ 25

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2020	December 31, 2019
Utility plant:			
Generation	30 - 55 years	\$ 3,617	\$ 3,541
Transmission	45 - 70 years	1,485	1,444
Distribution	20 - 65 years	3,683	3,567
General and intangible plant	5 - 65 years	786	741
Utility plant		9,571	9,293
Accumulated depreciation and amortization		(3,079)	(2,951)
Utility plant, net		6,492	6,342
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,493	6,343
Construction work-in-progress		156	195
Property, plant and equipment, net		\$ 6,649	\$ 6,538

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Operations but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2017 Tax Reform

In February 2018, Nevada Power made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review. The judicial review occurred in January 2020 and the district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Nevada Power filed a notice of appeal to the Nevada Supreme Court of the district court's order.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Nevada Power to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that require Nevada Power to file their natural disaster protection plan for approval on or before March 1 of every third year, with the first filing due on March 1, 2020. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Nevada Power to prevent or respond to a fire or other natural disaster. The expenditures incurred by Nevada Power in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Nevada Power filing an application for recovery on or before March 1 of each year. Nevada Power submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order is expected in late August 2020.

(5) Recent Financing Transactions

Long-Term Debt

In May 2020, Nevada Power repurchased and entered into a re-offering of the following series of fixed-rate tax-exempt bonds: \$40 million of its Coconino County Pollution Control Refunding Revenue Bonds, Series 2017A, due 2032; \$13 million of its Coconino County Pollution Control Refunding Revenue Bonds, Series 2017B, due 2039; and \$40 million of its Clark County Pollution Control Refunding Revenue Bonds, Series 2017, due 2036. The Series 2017A bond was offered at a fixed rate of 1.875% and the Series 2017B and Series 2017 bonds were offered at a fixed rate of 1.65%.

In January 2020, Nevada Power issued \$425 million of 2.40% General and Refunding Mortgage Notes, Series DD, due 2030 and \$300 million of its 3.125% General and Refunding Mortgage Notes, Series EE, due 2050. Nevada Power used the net proceeds for the early redemption of \$575 million of its 2.75% General and Refunding Mortgage Notes, Series BB, due April 2020 and for general corporate purposes.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2020	December 31, 2019
Qualified Pension Plan:		
Other long-term liabilities	\$ 18	\$ 18
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	9	9
Other Postretirement Plans:		
Other long-term liabilities	2	2

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<u>As of June 30, 2020</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 8	\$ —	\$ —	\$ 8
Investment funds	2	—	—	2
	\$ 10	\$ —	\$ —	\$ 10
Liabilities - commodity derivatives	\$ —	\$ —	\$ (44)	\$ (44)
<u>As of December 31, 2019</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 10	\$ —	\$ —	\$ 10
Investment funds	2	—	—	2
	\$ 12	\$ —	\$ —	\$ 12
Liabilities - commodity derivatives	\$ —	\$ —	\$ (8)	\$ (8)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2020 and December 31, 2019, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2020	2019	2020	2019
Beginning balance	\$ (38)	(5)	\$ (8)	\$ 3
Changes in fair value recognized in regulatory assets	(13)	(8)	(44)	(17)
Settlements	7	2	8	3
Ending balance	\$ (44)	\$ (11)	\$ (44)	\$ (11)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of June 30, 2020		As of December 31, 2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,495	\$ 3,187	\$ 2,351	\$ 2,848

(8) Commitments and Contingencies

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards ("RPS"), air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2020	2019	2020	2019
Customer Revenue:				
Retail:				
Residential	\$ 304	\$ 266	\$ 497	\$ 466
Commercial	96	114	190	204
Industrial	83	112	154	182
Other	2	6	5	11
Total fully bundled	485	498	846	863
Distribution only service	6	8	13	15
Total retail	491	506	859	878
Wholesale, transmission and other	12	14	27	31
Total Customer Revenue	503	520	886	909
Other revenue	6	7	12	13
Total revenue	\$ 509	\$ 527	\$ 898	\$ 922

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(10) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2020</u>	<u>2019</u>
Cash (131)	\$ 8	\$ 10
Temporary cash investments (136)	8	71
Total cash and cash equivalents	<u>16</u>	<u>81</u>
Restricted cash and cash equivalents (128)	<u>9</u>	<u>9</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 25</u>	<u>\$ 90</u>

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	<u>2020</u>	<u>2019</u>
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 57	\$ 70
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	36	(34)
Right-of-use assets obtained in exchange for lease liabilities	6	4

(11) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after June 30, 2020, up to August 7, 2020 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 28, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(3,840,363)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	86,665			
4	Total (lines 2 and 3)	86,665			
5	Balance of Account 219 at End of Preceding Quarter/Year	(3,753,698)			
6	Balance of Account 219 at Beginning of Current Year	(3,653,355)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	82,847			
9	Total (lines 7 and 8)	82,847			
10	Balance of Account 219 at End of Current Quarter/Year	(3,570,508)			

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,840,363)		
2					
3			86,665		
4			86,665	75,178,825	75,265,490
5			(3,753,698)		
6			(3,653,355)		
7					
8			82,847		
9			82,847	79,370,932	79,453,779
10			(3,570,508)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,473,385,255	9,473,385,255
4	Property Under Capital Leases	456,967,121	456,967,121
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,930,352,376	9,930,352,376
9	Leased to Others		
10	Held for Future Use	24,762,337	24,762,337
11	Construction Work in Progress	156,152,770	156,152,770
12	Acquisition Adjustments	72,798,367	72,798,367
13	Total Utility Plant (8 thru 12)	10,184,065,850	10,184,065,850
14	Accum Prov for Depr, Amort, & Depl	3,405,697,113	3,405,697,113
15	Net Utility Plant (13 less 14)	6,778,368,737	6,778,368,737
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,154,504,561	3,154,504,561
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	201,181,231	201,181,231
22	Total In Service (18 thru 21)	3,355,685,792	3,355,685,792
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	50,011,321	50,011,321
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,405,697,113	3,405,697,113

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$ 380,877,500
Production Plant	3,553,199,563
Asset Retirement Costs Production Plant	17,064,089
Transmission Plant	1,457,988,877
Distribution Plant	3,659,142,820
General Plant	405,107,616
Asset Retirement Costs General Plant	4,791
Total Plant in Service	<u>\$ 9,473,385,255</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$ 1,289,650,097
Asset Retirement Costs Production Plant	10,448,344
Transmission Plant	448,997,409
Distribution Plant	1,280,057,782
General Plant	125,342,675
Asset Retirement Costs General Plant	8,255
	<u>\$ 3,154,504,561</u>

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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	380,877,500	201,181,230
2	Steam Production Plant	190,275,007	131,696,473
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,379,988,645	1,168,401,970
7	Transmission	1,457,988,877	448,997,409
8	Distribution	3,659,142,819	1,280,057,780
9	Regional Transmission and Market Operation		
10	General	405,112,407	125,350,930
11	TOTAL (Total of lines 1 through 10)	9,473,385,255	3,355,685,792

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 37 TSR SIS	7,544	186201	30,000	186201
3	NVE DNR #1 SIS	1,898	186201	10,000	186201
4	NVE DNR #2 SIS	2,110	186201	10,000	186201
5	NVE DNR #3 SIS	2,110	186201	10,000	186201
6	Vitol TSR #1 SIS	1,178	186201	30,000	186201
7	Vitol TSR #2 SIS	1,178	186201	30,000	186201
8	Vitol TSR #3 SIS			30,000	186201
9	Vitol TSR #4 SIS			30,000	186201
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 177 Facilities Re-Study	2,278	186201		
23	Company 181 SIS Re-Study	5,595	186201		
24	Company 181 Facilities Study	708	186201	75,000	186201
25	Company 185 Facilities Study	1,557	186201		
26	Company 186 SIS Re-Study	5,299	186201		
27	Company 186 Facilities Study	854	186201	75,000	186201
28	Company 188 SIS Re-Study	4,743	186201		
29	Company 188 Facilities Study	837	186201	75,000	186201
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report End of <u>2020/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Incremental Rate Case Expenses	1,542,013	520,355	419,928	274,891	1,787,477
4	Reid Gardner Projects	717,353		407	239,118	478,235
5	Voltage and Volt-Ampere Optimization	2,012,679		407	134,179	1,878,500
6	Non Standard Metering Trial Program Opt Out	524,430		407	34,962	489,468
7	Flexible Prepayment Program	6,050,935	223,967	254,419	117,919	6,156,983
8	Higgins Transformer	903,134	18,069			921,203
9	Renewable Transmission Upgrades	822,098		182	54,807	767,291
10	NV Energize	47,915,212		407	939,514	46,975,698
11	Ely Energy Center Water Rights & Farming	1,114,190		407	371,397	742,793
12	Cancelled Major Projects	7,596,412		407	2,532,138	5,064,274
13	Plant Decommissioning Costs	214,091,140	9,257,454	407	9,371,111	213,977,483
14	ON Line Expense Deferral	49,766,620	48,868	407	341,412	49,474,076
15	Net Metering Rate Difference	14,312,269	4,379,515			18,691,784
16	Deferred Plant Operating Costs	109,091,926	729,197	407	4,842,986	104,978,137
17	Mohave Station NBV-Decommissioning	1,544,807	15,745	407	227,400	1,333,152
18	Sunrise Units NBV-Decommissioning	605,688		407,419	201,896	403,792
19	Navajo Retirement	35,455,202	3,864,668	108,232	2,553,554	36,766,316
20				254,431		
21						
22	EXCLUDED FROM NEVADA RETAIL RATE BASE					
23	Merger Goodwill	118,798,871		930	1,237,488	117,561,383
24	Lenzie Plant Depreciation	54,380,945		407	612,185	53,768,760
25						
26	OTHER RECOVERY METHOD					
27	Wynn Impact Fee	2,149,932	43,014			2,192,946
28	Renewable Energy Programs	588,100	4,817,563	254,557	4,835,569	570,094
29	Energy Efficiency Programs	16	17,977,957	254,908	17,977,973	
30	Energy Efficiency Implementation		1,539,436	254,440-5	1,539,436	
31	SB329 Natural Disaster Plan	563,120	158,856			721,976
32						
33	GAAP ADJUSTMENT					
34	Deferred Risk Management	37,353,208	122,680,421	244,254	116,045,452	43,988,177
35						
36	TAX ADJUSTMENT					
37	Regulatory Deferred Incomes Taxes	60,428,178	1,861,952	282-3,254	319,245	61,970,885
38						
39						
40						
41						
42						
43						
44	TOTAL :	768,328,478	168,137,037		164,804,632	771,660,883

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		08/28/2020	2020/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	NV Energize	14-05004	01/2015 - 12/2032
11	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
12	Cancelled Major Projects	14-05004	01/2015 - 12/2020
13	Plant Decommissioning Costs	17-06003	+
14	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
15	Net Metering Rate Difference	17-07026	*
16	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
17	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
18	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
19	Navajo Retirement	17-06003	*
23	Merger Goodwill	03-10001	04/2004 - 03/2044
24	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
27	Wynn Impact Fee	15-05006	*
28	Renewable Energy Programs	19-03001	10/2019 - 09/2020
29	Energy Efficiency Programs	19-03001	10/2019 - 09/2020
30	Energy Efficiency Implementation	19-03001	10/2019 - 09/2020
31	SB329 Natural Disaster Plan	20-02032	#
34	Deferred Risk Management	Various	Various
37	Regulatory Deferred Incomes Taxes	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner decommissioning and environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023.

Charges currently being deferred. Amortization period will be determined in the noted PUCN docket.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction	12,121,951				12,121,951
4	Settlement Payment Carry Charges	248,228	407	110,324	27,581	165,485
5	Impact Fees-excluding BTER	61,815,238	456	4,340,580	521,014	57,995,672
6	Net Energy Metering	2,922,636	456	986,550	260,700	2,196,786
7	Earning Sharing Mechanism	61,710,661	407	2,035,187		59,675,474
8	Cancelled IRP Project Credits	780,113	407	346,717	86,679	520,075
9	PUCN Disallowed costs	17,112,449	190,407	177,872		16,934,577
10	Navajo Retirement	12,257,337	407	1,728,313	8,865,888	19,394,912
11	ON Line Reallocation Deferral	2,460,729	407,431	3,294,986	5,800,232	4,965,975
12						
13	OTHER RECOVERY METHOD					
14	BTER Impact Fees	6,804,036	456	672,987		6,131,049
15	Energy Efficiency/Renewable Programs	32,630,945	182,440-5	4,116,773	5,751,629	34,265,801
16	Temporary Renewable Energy Program	62,483,386	144,182	20,394,161	17,122,346	59,211,571
17			407			
18	GAAP ADJUSTMENT					
19	Equity Component Carry Charge	49,415,030	419	14,530,276	16,561,042	51,445,796
20	Risk Management	118,145	175	611,232	719,092	226,005
21						
22	TAX ADJUSTMENT					
23	Deferred Tax Unamortized ITC	3,286,195	190	42,016	10,507	3,254,686
24	Regulatory Deferred Income Taxes	629,361,050	182	6,567,624	1,522,629	624,316,055
25	Excess Deferred Taxes - Non Property	109,355,396	190,236	1,522,630	6,567,624	114,400,390
26			411			
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,064,883,525		61,478,228	63,816,963	1,067,222,260

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		08/28/2020	2020/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019	*
4	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
5	Impact Fees, excluding BTER	17-06003	1/2018 - 12/2023
6	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
7	Earning Sharing Mechanism	17-06003	*
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
10	Navajo Retirement	17-06003	*
11	ON Line Reallocation Deferral	19-05002	*
14	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
15	Energy Efficiency/Renewable Programs	19-03001	10/2019 - 09/2020
16	Temporary Renewable Energy Program	19-03001	10/2019 - 09/2020
19	Equity Component Carry Charges	Various	Various
20	Risk Management	Various	Various
23	Deferred Tax Unamortized ITC	Various	Various
24	Regulatory Deferred Income Taxes	Various	Various
25	Excess Deferred Taxes - Non Property	18-02010	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	496,487,636	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	189,844,925	
5	Large (or Ind.) (See Instr. 4)	164,905,225	
6	(444) Public Street and Highway Lighting	3,830,781	
7	(445) Other Sales to Public Authorities	1,689,093	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	856,757,660	
11	(447) Sales for Resale	23,714,264	
12	TOTAL Sales of Electricity	880,471,924	
13	(Less) (449.1) Provision for Rate Refunds	1,450,894	
14	TOTAL Revenues Net of Prov. for Refunds	879,021,030	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	795,905	
17	(451) Miscellaneous Service Revenues	1,894,824	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	728,868	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,737,681	
22	(456.1) Revenues from Transmission of Electricity of Others	20,589,205	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	40,746,483	
27	TOTAL Electric Operating Revenues	919,767,513	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,179,238				2
				3
2,085,598				4
3,285,874				5
101,262				6
72,739				7
				8
				9
9,724,711				10
1,262,116				11
10,986,827				12
				13
10,986,827				14

Line 12, column (b) includes \$ 49,083,023 of unbilled revenues.
 Line 12, column (d) includes 445,984 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$35,302

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	321

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$117,879

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,132

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$36,052

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	380

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 438,896
447020-447043 Other Sales for Resale	23,275,368
Total Sales for Resale	<u>\$ 23,714,264</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 1,395,023
Return Check Charges	331,780
Remaining Misc. Service Revenue Under \$250,000 Threshold	168,021
Total	<u>\$ 1,894,824</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 3,860,951
DOS Impact Fee and Amort of Impact Fee	13,241,769
Remaining Other Revenue Under \$250,000 Threshold	(365,039)
Total	<u>\$ 16,737,681</u>

Schedule Page: 300 Line No.: 22 Column: b

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

<u>Description:</u>	<u>Amount:</u>
456120 Schedule System Control Dispch	\$ 674,438
456130 Distribution Demand Service	(613)
456160 Transmission Ancillary Service	2,021,902
456170 Wheeling	2,651,542
456175 Long-Term Transmission Wheeling	15,241,936
Total Revenue from Transmission of Electricity of Others	<u>\$ 20,589,205</u>

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	3,018,720
3	Steam Power Generation - Maintenance (510-515)	495,054
4	Total Power Production Expenses - Steam Power	3,513,774
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	142,909,950
12	Other Power Generation - Maintenance (551-554.1)	10,829,187
13	Total Power Production Expenses - Other Power	153,739,137
14	Other Power Supply Expenses	
15	Purchased Power (555)	255,886,010
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	-2,552,181
18	Total Other Power Supply Expenses (line 15-17)	253,333,829
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	410,586,740
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	83,142
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	849,964
26	(561.3) Load Dispatch-Transmission Service and Scheduling	182,281
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	996,668
32	(562) Station Expenses	307,238
33	(563) Overhead Line Expenses	408,153
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	321,501
36	(566) Miscellaneous Transmission Expenses	2,441,343
37	(567) Rents	18,309,378
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	23,899,668
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	38,743
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	394,027
48	(571) Maintenance Overhead Lines	230,097
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	25,789
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	688,656
53	Total Transmission Expenses (Lines 39 and 52)	24,588,324
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	7,714,717
74	Distribution Maintenance Expenses (590-598)	5,004,347
75	Total Distribution Expenses (Lines 73 and 74)	12,719,064

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	19,109,331
2	(907-910) Customer Service and Information Expenses	19,206,624
3	(911-917) Sales Expenses	117,540
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	11,674,550
7	921 Office Supplies and Expenses	4,981,046
8	(Less) 922 Administrative Expenses Transferred-Credit	4,622,132
9	923 Outside Services Employed	3,502,091
10	924 Property Insurance	417,068
11	925 Injuries and Damages	1,907,994
12	926 Employee Pensions and Benefits	12,331,463
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	6,649,495
15	(Less) 929 Duplicate Charges-Credit	773,011
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	3,329,514
18	931 Rents	3,552,954
19	TOTAL Operation (Total of lines 6 thru 18)	42,951,032
20	Maintenance	
21	935 Maintenance of General Plant	1,370,086
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	44,321,118

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 6/30/2020</u>	
908020	Energy Efficiency - Deferral	\$	21,871,904
908030	Energy Efficiency - Amortization		(3,595,366)
Other 907-910	Other Customer Service and Information Expenses		930,086
Total:	Customer Service and Information Expenses	\$	<u>19,206,624</u>

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration	NF
2	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration	SFP
3	Bonneville Power Administration	Various	Various	AD
4	Brookfield Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
5	Brookfield Energy Marketing	Various	Various	AD
6	Coral Power LLC	Bonneville Power Administration	CAISO	NF
7	Coral Power LLC	Bonneville Power Administration	CAISO	SFP
8	Coral Power LLC	Grant County Power District	Western Area Power Administration	NF
9	Coral Power LLC	Idaho Power Company	CAISO	NF
10	Coral Power LLC	Idaho Power Company	CAISO	SFP
11	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF
12	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF
13	Coral Power LLC	Los Angeles Department of Water a	Pacificorp East	NF
14	Coral Power LLC	Los Angeles Department of Water a	Western Area Power Administration	NF
15	Coral Power LLC	NV Energy	Pacificorp East	NF
16	Coral Power LLC	Pacificorp East	CAISO	NF
17	Coral Power LLC	Pacificorp East	CAISO	SFP
18	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
19	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
20	Coral Power LLC	Pacificorp East	Western Area Power Administration	SFP
21	Coral Power LLC	Various	Various	AD
22	Eagle Energy Partners (EAGL)	Western Area Power Administration	Pacificorp East	SFP
23	Eagle Energy Partners (EAGL)	Various	Various	AD
24	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration	NF
25	MAG Energy Solutions	Various	Various	AD
26	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF
27	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Pacificorp East	NF
28	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP
29	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF
30	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP
31	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF
32	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
33	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
34	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Mead230		200	200	1
V1-1,2,8	M345	Mead230		73,200	73,200	2
V1-1,2,8	Various	Various				3
V1-1,2,8	M345	Mead230		200	200	4
V1-1,2,8	Various	Various				5
V1-1,2,8	Hilltop345	Eldorado230		802	802	6
V1-1,2,8	Hilltop345	Eldorado230		3,528	3,528	7
V1-1,2,8	Hilltop345	Mead230		1,146	1,146	8
V1-1,2,8	M345	Eldorado230		8,997	8,997	9
V1-1,2,8	M345	Eldorado230		1,152	1,152	10
V1-1,2,8	M345	Mead230		20,396	20,396	11
V1-1,2,8	M345	Mead500		300	300	12
V1-1,2,8	McCullough500	Red Butte		138	138	13
V1-1,2,8	Navajo500	Mead230		240	240	14
V1-1,2,8	Northsys	Red Butte		45	45	15
V1-1,2,8	Red Butte	Eldorado230		12,511	12,511	16
V1-1,2,8	Red Butte	Eldorado230		8,520	8,520	17
V1-1,2,8	Gonder Pavant	Mead230		125	125	18
V1-1,2,8	Red Butte	Mead230		16,865	16,865	19
V1-1,2,8	Red Butte	Mead230		7,416	7,416	20
V1-1,2,8	Various	Various				21
V1-1,2,8	Mead230	Red Butte		480	480	22
V1-1,2,8	Various	Various				23
V1-1,2,8	M345	Mead230		1,015	1,015	24
V1-1,2,8	Various	Various				25
V1-1,2,8	Hilltop345	Eldorado230		4,411	4,411	26
V1-1,2,8	Hilltop345	Red Butte		4	4	27
V1-1,2,7,8	M345	Eldorado230		109,200	109,200	28
V1-1,2,8	M345	Eldorado230		154,746	154,746	29
V1-1,2,8	M345	Eldorado230		59,592	59,592	30
V1-1,2,8	M345	Mead230		8,198	8,198	31
V1-1,2,8	Gonder Pavant	Eldorado230		1,662	1,662	32
V1-1,2,8	Gonder Pavant	Eldorado230		5,256	5,256	33
V1-1,2,8	Red Butte	Eldorado230		34,633	34,633	34
			10,690	1,245,622	1,245,622	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
2	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
3	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	SFP
4	Morgan Stanley Capital Group Inc	Western Area Power Administration	CAISO	NF
5	Morgan Stanley Capital Group Inc	Western Area Power Administration	NV Energy	NF
6	Morgan Stanley Capital Group Inc	Various	Various	AD
7	Open Mountain Energy LLC	NV Energy	Los Angeles Department of Water a	LFP
8	Open Mountain Energy LLC	Various	Various	AD
9	ON Line Allocation to Sierra Pacific Power	Various	Various	AD
10	Ormat Technologies	NV Energy	Los Angeles Department of Water a	LFP
11	Ormat Technologies	NV Energy	Los Angeles Department of Water a	NF
12	Ormat Technologies	NV Energy	Western Area Power Administration	LFP
13	Ormat Technologies	Pacificorp East	Pacificorp East	NF
14	Ormat Technologies	Pacificorp East	Western Area Power Administration	NF
15	Ormat Technologies	Various	Various	LFP
16	Ormat Technologies	Various	Various	AD
17	PacifiCorp Electric Operations	Pacificorp East	Los Angeles Department of Water a	NF
18	PacifiCorp Electric Operations	Pacificorp East	Western Area Power Administration	NF
19	PacifiCorp Electric Operations	Pacificorp East	Western Area Power Administration	SFP
20	PacifiCorp Electric Operations	Western Area Power Administration	Pacificorp East	NF
21	PacifiCorp Electric Operations	Various	Various	AD
22	Patua Project LLC	NV Energy	Western Area Power Administration	LFP
23	Patua Project LLC	Various	Various	AD
24	Pacificorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF
25	Pacificorp Power Marketing	Bonneville Power Administration	Western Area Power Administration	NF
26	Pacificorp Power Marketing	Idaho Power Company	CAISO	NF
27	Pacificorp Power Marketing	Idaho Power Company	Western Area Power Administration	NF
28	Pacificorp Power Marketing	Pacificorp East	Western Area Power Administration	NF
29	Pacificorp Power Marketing	Pacificorp East	Western Area Power Administration	NF
30	Pacificorp Power Marketing	Various	Various	AD
31	Powerex	Bonneville Power Administration	Pacificorp East	NF
32	Powerex	Bonneville Power Administration	Western Area Power Administration	NF
33	Powerex	Pacificorp East	Western Area Power Administration	NF
34	Powerex	Western Area Power Administration	Pacificorp East	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Red Butte	Eldorado230		61,512	61,512	1
V1-1,2,8	Red Butte	Mead230		26,795	26,795	2
V1-1,2,8	Red Butte	Mead230		58,080	58,080	3
V1-1,2,8	Mead230	Eldorado230		428	428	4
V1-1,2,8	Mead230	Southsy		32	32	5
V1-1,2,7,8	Various	Various				6
V1-1,2,7	Northsys	McCullough500		6,552	6,552	7
V1-1,2,7	Various	Various				8
V1-1,2,7,8	Various	Various				9
V1-1,2,7,8	Northsys	Crystal500		163,800	163,800	10
V1-1,2,8	Northsys	Crystal500		1,187	1,187	11
V1-1,2,7,8	Northsys	Mead230		259,896	259,896	12
V1-1,2,8	Gonder Pavant	Red Butte		761	761	13
V1-1,2,8	Red Butte	Mead230		761	761	14
V1-1,2,7,8	Northsys	Various				15
V1-1,2,7,8	Various	Various				16
V1-1,2,8	Red Butte	Navajo500		500	500	17
V1-1,2,8	Red Butte	Mead230		25,007	25,007	18
V1-1,2,8	Red Butte	Mead230		11,592	11,592	19
V1-1,2,8	Mead230	Red Butte		1,361	1,361	20
V1-1,2,8	Various	Various				21
V1-1,2,7	Northsys	Mead230		13,104	13,104	22
V1-1,2,7	Various	Various				23
V1-1,2,8	Hilltop345	Navajo500		400	400	24
V1-1,2,8	Hilltop345	Mead230		1,375	1,375	25
V1-1,2,8	M345	Eldorado230		593	593	26
V1-1,2,8	M345	Mead230		576	576	27
V1-1,2,8	Gonder Pavant	Mead230		20	20	28
V1-1,2,8	Red Butte	Mead230		180	180	29
V1-1,2,8	Various	Various				30
V1-1,2,8	Hilltop345	Red Butte		85	85	31
V1-1,2,8	Hilltop345	Mead230		385	385	32
V1-1,2,8	Red Butte	Mead230		740	740	33
V1-1,2,8	Mead230	Red Butte		200	200	34
			10,690	1,245,622	1,245,622	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	210,020	63,003	273,023	1
	5,311	99,625	104,936	2
	130,500	115,731	246,231	3
	1,869	280	2,148	4
	190	27	217	5
	-687,794	-563,550	-1,251,344	6
	22,230	3,453	25,683	7
	-9,174	1,711	-7,463	8
	-60,884	-9,269	-70,153	9
	555,750		555,750	10
	5,420	803	6,223	11
	881,790		881,790	12
	4,520	639	5,160	13
	4,520	639	5,160	14
		223,267	223,267	15
	-446,779	-34,156	-480,935	16
	1,665	265	1,930	17
	144,368	20,500	164,868	18
	45,800	6,696	52,496	19
	4,532	721	5,253	20
	-59,722	-8,656	-68,378	21
	44,460	6,905	51,365	22
	-13,760	-2,137	-15,898	23
	2,376	336	2,712	24
	4,970	775	5,746	25
	1,975	314	2,289	26
	2,049	321	2,369	27
	119	17	136	28
	599	95	695	29
	-8,850	-1,401	-10,251	30
	283	45	328	31
	2,287	323	2,610	32
	4,396	622	5,017	33
	1,188	168	1,356	34
4,007	8,591,020	1,264,774	9,859,800	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex	Various	Various	AD
2	Salt River Project	Pacificorp East	Salt River Project System	LFP
3	Southern California Edison	PacifiCorp East	Western Area Power Administration	NF
4	Tenaska Energy Management	Pacificorp East	Western Area Power Administration	SFP
5	Tenaska Energy Management	Various	Various	AD
6	TEC Energy Inc	Idaho Power Company	Western Area Power Administration	NF
7	TEC Energy Inc	Various	Various	AD
8	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water a	NF
9	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration	NF
10	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
11	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
12	TransAlta Energy Marketing	PacifiCorp East	Los Angeles Department of Water a	NF
13	TransAlta Energy Marketing	PacifiCorp East	Los Angeles Department of Water a	NF
14	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration	NF
15	TransAlta Energy Marketing	Various	Various	AD
16	Various Customers	Unknown	Unknown	OS
17	Various Customers	Unknown	Unknown	AD
18	Caesars Entertainment South	Various	Caesars Entertainment South	FNO
19	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO
20	CRC-BMI Ancillary Services	N/A	N/A	OS
21	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO
22	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO
23	MGM Resorts NITS	Various	MGM Resorts International	FNO
24	Overton LTP Agreement	Various	TS Power Plant	FNO
25	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO
26	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP
27	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO
28	SWITCH-South	Various	Switch-South	FNO
29	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Various	Various				1
V1-1,2,7	Red Butteutte	Navajo500		54,600	54,600	2
V1-1,2,8	Red Butteutte	Mead230		4,073	4,073	3
V1-1,2,8	Red Butte	Mead230		72	72	4
V1-1,2,8	Various	Various				5
V1-1,2,8	M345	Mead230		108	108	6
V1-1,2,8	Various	Various				7
V1-1,2,8	Hilltop345	McCullough500		737	737	8
V1-1,2,8	Hilltop345	Mead230		1,278	1,278	9
V1-1,2,8	M345	McCullough500		1,125	1,125	10
V1-1,2,8	M345	Mead230		7,711	7,711	11
V1-1,2,8	Gonder Pavant	McCullough500		50	50	12
V1-1,2,8	Red Butte	McCullough500		2,664	2,664	13
V1-1,2,8	Red Butte	Mead230		2,304	2,304	14
V1-1,2,8	Various	Various				15
V1-7,8	Various	Various				16
V1-7,8	Various	Various				17
V1 1,2,3,5,6,H	Mead230	Southsy	120			18
V1 1,2,3,5,6,H	Mead230	Southsy	16			19
V1 1,2,3,5,6	N/A	N/A	153			20
V1 1,2,3,5,6,H	Mead230	Southsy	60			21
V1 1,2,3,5,6,H	Mead230	Southsy	9			22
V1 1,2,3,5,6,H	Mead230	Southsy	246			23
V1 1,2,3,5,6,H	Mead230	Southsy	196			24
V1 1,2,3,5,6,H	Mead230	Southsy	8			25
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			26
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	136			27
V1 1,2,3,5,6,H	Mead230	Southsy	232			28
RS 61	Mead Substation	Clark Substation	8,014			29
						30
						31
						32
						33
						34
			10,690	1,245,622	1,245,622	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-5,065	-721	-5,786	1
	185,250	28,772	214,022	2
	17,956	2,680	20,636	3
	300	43	343	4
	300	43	343	5
	642	91	732	6
	-416	-59	-475	7
	4,268	606	4,874	8
	4,997	765	5,762	9
	5,573	813	6,387	10
	33,119	4,971	38,089	11
	297	42	339	12
	9,808	1,523	11,331	13
	8,821	1,358	10,178	14
	-16,349	-2,631	-18,980	15
		13,385	13,385	16
	-39,860		-39,860	17
	171,905	45,826	217,730	18
	52,105	13,851	65,956	19
		69,937	69,937	20
	151,507	40,274	191,781	21
	16,554	4,411	20,965	22
	558,551	148,536	707,087	23
	223,306	75,233	298,539	24
	25,443	6,745	32,188	25
	3,705,000	127,500	3,832,500	26
	356,853	97,326	454,179	27
	602,749	160,313	763,062	28
4,007			4,007	29
				30
				31
				32
				33
				34
4,007	8,591,020	1,264,774	9,859,800	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 6 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: c

This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 9 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 10 Column: l

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: l

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 21 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 23 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 30 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 32 Column: m

Ancillary service provided.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 1 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 5 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 7 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 16 Column: m

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.2 Line No.: 17 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.2 Line No.: 18 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 19 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary Services only agreement under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 21 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 22 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 23 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 24 Column: m

Overton Power District No. 5 - transmission service charge. Agreement is effective until Overton's state allocation of federal power is terminated.

Schedule Page: 328.2 Line No.: 25 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 26 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1 , scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 27 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 28 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 29 Column: k

Basic Management Inc - five year written notice to terminate.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF					5,014	5,014
2	CAISO - EIM	LFP					146,960	146,960
3	Idaho Power Company	NF			3,348		654	4,002
4	WAPA	NF					13,432	13,432
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				3,348		166,060	169,408

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/28/2020	Year/Period of Report 2020/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges.

Schedule Page: 332 Line No.: 3 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 4 Column: a

Full name is Western Area Power Administration.

Schedule Page: 332 Line No.: 4 Column: g

Transmission Losses.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			12,795,514		12,795,514
2	Steam Production Plant	2,417,338				2,417,338
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	56,957,038				56,957,038
7	Transmission Plant	12,346,624				12,346,624
8	Distribution Plant	42,779,607				42,779,607
9	General Plant	12,193,864				12,193,864
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	126,694,471		12,795,514		139,489,985

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	492,255			
3	Net Sales (Account 447)		(90,961)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)	(3,547,859)	(1,954,149)		
7					
8					
9					
10					
11					
12					
13					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(3,055,604)	(2,045,110)		

MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	1,415,872	218,988	3,768	29	1800
6	May	1,860,460	156,409	4,934	28	1700
7	June	2,105,898	23,200	4,985	23	1600
8	Total	5,382,230	398,597	13,687		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent
Nevada Power Company, d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
08/28/2020

Year/Period of Report
End of 2020/Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,313	13	19	2,266	291	700			56
2	February	3,527	3	20	2,460	309	700			59
3	March	3,159	2	19	2,117	297	700			45
4	Total for Quarter 1				6,843	897	2,100			160
5	April	4,779	29	18	3,768	247	700			65
6	May	6,002	28	17	4,934	282	700			86
7	June	6,119	23	16	4,985	340	700			94
8	Total for Quarter 2				13,687	869	2,100			245
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				20,530	1,766	4,200			405