

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

PacifiCorp

**Year/Period of Report**

**End of** 2020/Q2

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2020/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 08/21/2020
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q2</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 1.**

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<b><u>California</u></b> <sup>(1)</sup>			
None			
<b><u>Idaho</u></b> <sup>(2)</sup>			
None			
<b><u>Oregon</u></b> <sup>(3)</sup>			
Glendale	06/25/2020	06/25/2030	7.0%
Lebanon	01/22/2020	01/22/2030	7.0%
Wasco	05/13/2020	05/13/2025	3.5%
<b><u>Utah</u></b> <sup>(4)</sup>			
Brighton	05/01/2020	05/01/2025	—
Copperton	05/15/2020	05/15/2040	—
Duchesne County	04/19/2020	04/19/2030	—
Eagle Mountain	03/01/2020	03/01/2025	—
Grantsville	04/01/2020	04/01/2040	—
<b><u>Washington</u></b> <sup>(5)</sup>			
Waitsburg	02/07/2020	02/07/2040	—
Zillah	05/13/2020	05/13/2030	—
<b><u>Wyoming</u></b> <sup>(6)</sup>			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

**ITEM 2.**

None.

**ITEM 3.**

None.

**ITEM 4.**

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 5.**

For the six-month period ended June 30, 2020, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

**ITEM 6.**

*Long-term Debt*

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

State commission authorizations for the above issuance were as follows:

- Idaho Public Utilities Commission – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- Oregon Public Utility Commission – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. For further discussion, refer to Note 4 of Notes to Financial Statements in this Form No. 3-Q.

**ITEM 7.**

None.

**ITEM 8.**

For the six-month period ended June 30, 2020, PacifiCorp's bargaining unit wage scale changes were as follows:

<b>Unions Represented</b>	<b>% Increase<sup>(1)</sup></b>	<b>Effective Date(s)</b>	<b>Estimated Annual Financial Impact<sup>(2)</sup></b>
IBEW 57 Combustion Turbine (UT)	3.25%	01/26/2020	\$ 105,525
IBEW 57 Laramie (WY)	1.60%	06/26/2020	10,476
IBEW 57 Power Delivery (UT, ID & WY)	2.76%	01/26/2020	2,311,597
IBEW 57 Power Supply (UT, ID & WY)	2.90%	01/26/2020	1,084,414
IBEW 659 (OR, CA)	1.69%	04/26/2020	528,475
IBEW 77 (WA)	2.33%	01/26/2020	26,781
IBEW 125 (OR, WA)	2.33%	01/26/2020	651,324
UWUA 197 (OR)	1.52%	05/26/2020	19,832
Total			<u>\$ 4,738,424</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

Refer to Note 9 of Notes to Financial Statements in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 10.**

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2020.

**ITEM 11.**

(Reserved.)

**ITEM 12.**

None.

**ITEM 13.**

On May 29, 2020, Patrick J. Goodman, Executive Vice President of Berkshire Hathaway Energy Company ("BHE"), resigned as a director of PacifiCorp and Calvin D. Haack, Senior Vice President and Chief Financial Officer of BHE was elected as a director of PacifiCorp.

**ITEM 14.**

Not applicable.

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	29,038,700,836	28,843,430,112
3	Construction Work in Progress (107)	200-201	2,446,343,695	2,002,448,524
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		31,485,044,531	30,845,878,636
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,945,868,536	10,870,776,722
6	Net Utility Plant (Enter Total of line 4 less 5)		20,539,175,995	19,975,101,914
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		20,539,175,995	19,975,101,914
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		12,335,331	13,320,639
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,208,912	3,196,879
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	117,099,330	201,902,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		101,060,143	102,845,814
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		39,700,074	36,427,872
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		6,649,129	2,278,492
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		273,705,023	353,647,867
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		15,529,581	10,421,766
36	Special Deposits (132-134)		34,824	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		693,761,361	11,969,487
39	Notes Receivable (141)		1,371,892	2,405,884
40	Customer Accounts Receivable (142)		376,559,660	420,564,473
41	Other Accounts Receivable (143)		28,144,239	30,462,387
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,816,835	7,644,908
43	Notes Receivable from Associated Companies (145)		389	0
44	Accounts Receivable from Assoc. Companies (146)		638,049	795,724
45	Fuel Stock (151)	227	217,950,020	150,404,985
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	256,490,251	244,022,924
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q2</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		62,994,492	62,585,511
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		31,044	0
60	Rents Receivable (172)		756,256	924,623
61	Accrued Utility Revenues (173)		259,852,000	244,728,000
62	Miscellaneous Current and Accrued Assets (174)		5,260,510	0
63	Derivative Instrument Assets (175)		11,569,633	13,451,134
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,649,129	2,278,492
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,910,478,237	1,182,813,498
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		38,962,162	33,683,227
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,130,968,647	1,119,161,023
73	Prelim. Survey and Investigation Charges (Electric) (183)		625,225	576,164
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-13,256	-14,358
78	Miscellaneous Deferred Debits (186)	233	87,823,654	114,194,930
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,679,943	3,971,176
82	Accumulated Deferred Income Taxes (190)	234	766,802,175	783,561,636
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,028,848,550	2,055,133,798
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		24,752,207,805	23,566,697,077



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 43 Column: c**

Represents accrued interest due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At June 30, 2020, no advances were outstanding.

**Schedule Page: 110 Line No.: 77 Column: c**

The credit balance represents a timing difference between work incurred and advances received from customers.

**Schedule Page: 110 Line No.: 77 Column: d**

The credit balance represents a timing difference between work incurred and advances received from customers.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2020/Q2
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	4,251,095,923	3,846,833,944
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	63,099,327	125,565,229
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-15,523,506	-15,916,633
16	Total Proprietary Capital (lines 2 through 15)		8,779,978,135	8,437,788,931
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,705,275,000	7,705,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		19,483	24,996
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		18,599,235	13,445,289
24	Total Long-Term Debt (lines 18 through 23)		8,686,695,248	7,691,854,707
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		24,121,061	27,046,124
27	Accumulated Provision for Property Insurance (228.1)		12,053,756	10,159,611
28	Accumulated Provision for Injuries and Damages (228.2)		15,421,537	21,850,505
29	Accumulated Provision for Pensions and Benefits (228.3)		147,408,557	159,048,125
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,571,259	34,314,273
31	Accumulated Provision for Rate Refunds (229)		0	1,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		21,141,279	22,833,300
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		234,172,327	256,476,842
35	Total Other Noncurrent Liabilities (lines 26 through 34)		486,889,776	533,228,780
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	130,000,000
38	Accounts Payable (232)		657,756,086	624,405,083
39	Notes Payable to Associated Companies (233)		0	60,042,489
40	Accounts Payable to Associated Companies (234)		136,957,929	136,335,569
41	Customer Deposits (235)		42,972,865	44,331,534
42	Taxes Accrued (236)	262-263	116,547,760	71,717,476
43	Interest Accrued (237)		126,844,481	117,354,090
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		20,191,617	21,382,035
48	Miscellaneous Current and Accrued Liabilities (242)		92,660,670	82,553,117
49	Obligations Under Capital Leases-Current (243)		5,928,951	3,979,527
50	Derivative Instrument Liabilities (244)		40,149,311	29,690,179
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		21,141,279	22,833,300
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,218,908,866	1,298,998,274
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		113,974,294	100,135,630
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,794,721	11,203,507
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	196,569,363	201,430,606
60	Other Regulatory Liabilities (254)	278	1,879,557,526	1,930,223,376
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	162,165,400	174,829,838
63	Accum. Deferred Income Taxes-Other Property (282)		2,913,296,743	2,889,829,879
64	Accum. Deferred Income Taxes-Other (283)		301,377,733	297,173,549
65	Total Deferred Credits (lines 56 through 64)		5,579,735,780	5,604,826,385
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		24,752,207,805	23,566,697,077

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 39 Column: d**

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

**Schedule Page: 112 Line No.: 42 Column: c**

As of June 30, 2020, Account 236, Taxes accrued, included \$20,950,063 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 112 Line No.: 42 Column: d**

As of December 31, 2019, Account 236, Taxes accrued, included \$28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,349,316,933	2,447,523,953	1,144,151,565	1,165,873,485
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,105,786,982	1,185,229,209	532,396,548	530,680,055
5	Maintenance Expenses (402)	320-323	196,038,082	211,663,940	93,617,002	108,779,959
6	Depreciation Expense (403)	336-337	426,048,999	377,108,389	190,867,519	189,977,623
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	23,896,996	24,571,524	11,923,335	12,325,754
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,541,598	2,541,598	1,270,799	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		219,961	74,046	126,273	37,023
13	(Less) Regulatory Credits (407.4)		1,037,696			
14	Taxes Other Than Income Taxes (408.1)	262-263	100,899,784	99,871,913	52,201,701	50,712,969
15	Income Taxes - Federal (409.1)	262-263	18,061,081	64,148,032	10,445,566	38,409,109
16	- Other (409.1)	262-263	14,455,286	17,444,498	7,421,009	9,973,975
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	474,473,277	184,954,686	275,237,975	85,867,157
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	496,786,431	191,408,563	267,093,511	97,165,095
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,190,646	-1,409,222	-595,323	-704,611
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		62	173	62	173
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,863,407,211	1,974,789,877	907,818,831	930,164,544
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		485,909,722	472,734,076	236,332,734	235,708,941

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,349,316,933	2,447,523,953					2
						3
1,105,786,982	1,185,229,209					4
196,038,082	211,663,940					5
426,048,999	377,108,389					6
						7
23,896,996	24,571,524					8
2,541,598	2,541,598					9
						10
						11
219,961	74,046					12
1,037,696						13
100,899,784	99,871,913					14
18,061,081	64,148,032					15
14,455,286	17,444,498					16
474,473,277	184,954,686					17
496,786,431	191,408,563					18
-1,190,646	-1,409,222					19
						20
						21
62	173					22
						23
						24
1,863,407,211	1,974,789,877					25
485,909,722	472,734,076					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		485,909,722	472,734,076	236,332,734	235,708,941
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		555,192	811,380	276,654	459,584
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		620,233	797,569	348,968	453,434
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		12,983	63,204	5,062	45,623
35	Nonoperating Rental Income (418)		110,471	108,067	-14,806	-26,204
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-2,378,753	12,874,384	-1,950,988	1,512,241
37	Interest and Dividend Income (419)		5,667,622	10,150,796	2,921,550	6,163,327
38	Allowance for Other Funds Used During Construction (419.1)		44,361,921	29,904,611	23,293,389	16,174,737
39	Miscellaneous Nonoperating Income (421)		1,022,766	3,458,783	2,900,583	1,313,494
40	Gain on Disposition of Property (421.1)		1,213,241	2,685,937	90,746	2,595,057
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		49,919,244	59,133,185	27,163,098	27,693,179
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,975	274		274
44	Miscellaneous Amortization (425)		664,085	664,420	331,930	332,320
45	Donations (426.1)		975,943	1,109,176	431,676	594,519
46	Life Insurance (426.2)		-869,999	-4,102,235	-3,839,430	-1,328,479
47	Penalties (426.3)		11,558	12,349	2,509	4,134
48	Exp. for Certain Civic, Political & Related Activities (426.4)		545,932	519,757	265,588	225,841
49	Other Deductions (426.5)		249,748	1,154,670	1,580,644	804,602
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,582,242	-641,589	-1,227,083	633,211
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	173,248	161,735	74,495	72,364
53	Income Taxes-Federal (409.2)	262-263	171,791	1,624,123	756,047	1,674,844
54	Income Taxes-Other (409.2)	262-263	38,906	367,819	171,224	379,306
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	49,136,156	36,400,804	25,476,063	10,233,039
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	48,134,861	34,864,289	24,948,558	10,320,237
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-2,013,762	122,801	104,836	61,400
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,399,002	3,567,391	1,424,435	1,977,916
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		44,938,000	56,207,383	26,965,746	25,082,052
61	Interest Charges					
62	Interest on Long-Term Debt (427)		194,207,964	182,258,611	100,240,225	94,048,549
63	Amort. of Debt Disc. and Expense (428)		2,139,409	1,897,130	1,141,597	992,871
64	Amortization of Loss on Required Debt (428.1)		291,233	292,461	145,616	146,230
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	5,513	2,756	2,756
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		66,586	135,380		
68	Other Interest Expense (431)		14,015,322	12,544,868	7,172,148	6,361,541
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		21,744,307	15,085,705	11,325,480	8,129,597
70	Net Interest Charges (Total of lines 62 thru 69)		188,970,694	182,037,232	97,371,350	93,416,838
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		341,877,028	346,904,227	165,927,130	167,374,155
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		341,877,028	346,904,227	165,927,130	167,374,155

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$8,470,783 and \$8,252,677 during the six-month periods ended June 30, 2020 and 2019, respectively, and \$4,269,964 and \$4,115,642 during the three-month periods ended June 30, 2020 and 2019, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$22,488,002 and \$22,143,097 during the six-month periods ended June 30, 2020 and 2019, respectively, and \$10,834,534 and \$10,559,410 during the three-month periods ended June 30, 2020 and 2019, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.



STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,798,019,657	3,227,391,376
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		344,255,781	334,029,843
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-80,951	( 80,951)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-80,951	( 80,951)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238		( 175,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 175,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	60,087,149	1,232,327
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,202,281,636	3,387,572,595
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		48,814,287	44,578,124
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		48,814,287	44,578,124
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,251,095,923	3,432,150,719
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of June 30, 2020 and declared dividends on preferred stock during the six-month period ended June 30, 2020 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of June 30, 2019 and declared dividends on preferred stock during the six-month period ended June 30, 2019 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

**Schedule Page: 118 Line No.: 37 Column: c**

For the six-month period ended June 30, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$60,000,000
Fossil Rock Fuels, LLC	87,149
	<u>\$60,087,149</u>

**Schedule Page: 118 Line No.: 37 Column: d**

For the six-month period ended June 30, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	\$ 1,232,000
Trapper Mining Inc.	327
	<u>\$ 1,232,327</u>

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	341,877,028	346,904,227
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	435,303,648	386,081,025
5	Amortization:	26,222,799	27,789,442
6			
7			
8	Deferred Income Taxes (Net)	-21,311,859	-4,917,362
9	Investment Tax Credit Adjustment (Net)	-1,378,843	-1,532,023
10	Net (Increase) Decrease in Receivables	46,042,229	54,046,285
11	Net (Increase) Decrease in Inventory	-80,012,362	-22,278,750
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	81,169,391	24,613,878
14	Net (Increase) Decrease in Other Regulatory Assets	-24,030,817	-20,192,910
15	Net Increase (Decrease) in Other Regulatory Liabilities	11,687,086	-1,644,381
16	(Less) Allowance for Other Funds Used During Construction	44,361,921	29,904,611
17	(Less) Undistributed Earnings from Subsidiary Companies	-62,465,902	11,642,057
18	Amounts Due To/From Affiliates (Net)	-7,349,746	71,144,641
19	Derivative Collateral (Net)	6,700,000	4,400,000
20	Other Operating Activities:	3,302,230	-5,199,074
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	836,324,765	817,668,330
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,017,006,073	-847,348,388
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-44,361,921	-29,904,611
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-972,644,152	-817,443,777
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	4,754,899	2,315,367
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	22,336,770	1,333,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	1,030,503	1,002,117
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-944,521,980	-812,793,293
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	987,591,211	989,354,238
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	987,591,211	989,354,238
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-350,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-60,000,000	-31,651,545
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-783,866	-719,959
78	Net Decrease in Short-Term Debt (c)	-129,933,375	-29,983,375
79			
80	Dividends on Preferred Stock	-80,951	-80,951
81	Dividends on Common Stock		-175,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	796,793,019	401,918,408
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	688,595,804	406,793,445
87			
88	Cash and Cash Equivalents at Beginning of Period	28,664,356	84,255,851
89			
90	Cash and Cash Equivalents at End of period	717,260,160	491,049,296

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and finance lease assets of \$9,254,649 and \$8,972,636 during the six-month periods ended June 30, 2020 and 2019, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Six-Month Periods Ended June 30,	
	2020	2019
Amortization of software development & other intangibles	\$ 24,561,081	\$ 25,235,944
Amortization of electric plant acquisition adjustments	2,541,598	2,541,598
Establishment of a regulatory asset	(1,037,696)	-
Amortization of regulatory assets	157,816	11,900
	\$ 26,222,799	\$ 27,789,442

**Schedule Page: 120 Line No.: 20 Column: a**

	Six-Month Periods Ended June 30,	
	2020	2019
Depreciation and depletion included in cost of fuel	\$ 1,039,906	\$ 1,038,773
Net gain on sale of property	(1,262,393)	(3,343,012)
Write-off of assets under construction	1,919,150	1,633,121
Change in corporate owned life insurance cash surrender value	(855,973)	(4,085,044)
Amortization of debt issuance expenses and bond discount/premium	2,133,896	1,891,617
Changes in derivative contract assets/liabilities, net	(298,722)	(366,649)
Other	626,366	(1,967,880)
	\$ 3,302,230	\$ (5,199,074)

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Six-Month Periods Ended June 30,	
	2020	2019
Other investments/special funds	\$ 3,245,670	\$ 1,109,737
Investment in long-term incentive plan securities	(2,215,167)	(107,620)
	\$ 1,030,503	\$ 1,002,117

**Schedule Page: 120 Line No.: 76 Column: a**

	Six-Month Periods Ended June 30,	
	2020	2019
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (60,000,000)	\$ (31,000,000)
Other deferred financing costs	-	(651,545)
	\$ (60,000,000)	\$ (31,651,545)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2020 and for the three- and six-month periods ended June 30, 2020 and 2019. The results of operations for the three- and six-month periods ended June 30, 2020 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

*Pensions and Postretirement Benefits Other Than Pensions*

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

*Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

*Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2020.

*Coronavirus Disease 2019 ("COVID-19")*

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and on economic conditions in the United States. COVID-19 has impacted many of PacifiCorp's customers ranging from high unemployment levels, an inability to pay bills and business closures or operating at reduced capacity levels. While COVID-19 has impacted PacifiCorp's financial results and operations through June 30, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. These impacts include, but are not limited to, lower operating revenue from reductions in the consumption of electricity by retail utility customers, particularly in the commercial and industrial customer classes as the longer term impacts of COVID-19 and related customer and governmental responses remain uncertain, and higher bad debt expense resulting from a higher than average level of write-offs of uncollectible accounts associated with the suspension of disconnections across PacifiCorp's service territory and suspension of late payment fees in certain jurisdictions implemented to assist customers. Other impacts may include increased retirement plan contributions due to reductions in the market value of retirement plan assets. The duration and extent of COVID-19 and its future impact on PacifiCorp's business cannot be reasonably estimated at this time. Accordingly, significant estimates used in the preparation of PacifiCorp's unaudited financial statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to PacifiCorp and potential regulatory deferral or recovery of certain costs may be subject to significant adjustments in future periods.

In March and April 2020, PacifiCorp filed applications requesting authorization to defer costs associated with COVID-19 with the Utah Public Service Commission, the Oregon Public Utility Commission, the Wyoming Public Service Commission ("WPSC"), the Washington Utilities and Transportation Commission and the Idaho Public Utilities Commission ("IPUC"). In April 2020, as ordered by the California Public Utilities Commission, PacifiCorp filed to establish the COVID-19 Pandemic Protections Memorandum Account. In April 2020, the WPSC approved PacifiCorp's application to defer costs associated with COVID-19, subject to a public notice period, and required associated benefits arising from COVID-19 to be offset against the deferred costs. During the public notice period, one party to the proceeding filed a petition for a rehearing of the matter. In July 2020, the IPUC approved PacifiCorp's application to defer costs associated with COVID-19 and required associated benefits arising from COVID-19 to be offset against the deferred costs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2020 up to August 7, 2020, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 21, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### (2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of escrow accounts for disputes, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2020</u>	<u>2019</u>
Cash (131)	\$ 16	\$ 9
Other special funds (128)	7	18
Temporary cash investments (136)	694	464
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 717</u>	<u>\$ 491</u>

### (3) Net Utility Plant

For the six-month period ended June 30, 2020, PacifiCorp acquired wind turbines from BHE Wind, LLC, an indirect wholly owned subsidiary of BHE, for \$147 million. The wind turbines will be installed as part of newly constructed wind-powered generating facilities that are planned to be placed in-service in 2020.

### (4) Recent Financing Transactions

#### Long-term Debt

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

### (5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	<b>Three-Month Periods</b>		<b>Six-Month Periods</b>	
	<b>Ended June 30,</b>		<b>Ended June 30,</b>	
	<u>2020</u>	<u>2019</u>	<u>2020</u>	<u>2019</u>
Federal statutory income tax rate	21%	21%	21%	21%
State income tax, net of federal income tax benefit	3	3	3	3
Federal income tax credits	(9)	(4)	(10)	(4)
Effects of ratemaking	(1)	(1)	(1)	(1)
Amortization of excess deferred income taxes	(1)	—	(10)	—
Other	1	—	—	(1)
Effective income tax rate	<u>14%</u>	<u>19%</u>	<u>3%</u>	<u>18%</u>

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Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Amortization of excess deferred income taxes is primarily attributable to the amortization of \$30 million of Oregon allocated excess deferred income taxes pursuant to the Oregon Renewable Adjustment Clause settlement, whereby a portion of Oregon allocated excess deferred income taxes was used to accelerate depreciation on Oregon's share of certain repowered wind facilities.

## (6) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2020	2019	2020	2019
<b>Pension:</b>				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	9	11	18	22
Expected return on plan assets	(14)	(16)	(28)	(33)
Net amortization	4	3	9	6
Net periodic benefit credit	\$ (1)	\$ (2)	\$ (1)	\$ (5)
<b>Other postretirement:</b>				
Service cost	\$ 1	\$ 1	\$ 1	\$ 1
Interest cost	2	3	5	6
Expected return on plan assets	(3)	(5)	(7)	(10)
Net amortization	—	—	—	—
Net periodic benefit credit	\$ —	\$ (1)	\$ (1)	\$ (3)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2020. As of June 30, 2020, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

## (7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, geopolitical factors, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<b><u>As of June 30, 2020</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 9	\$ 7	\$ 6	\$ —	\$ 22
Commodity liabilities	(4)	—	(44)	(42)	(90)
Total	<u>5</u>	<u>7</u>	<u>(38)</u>	<u>(42)</u>	<u>(68)</u>
Total derivatives	5	7	(38)	(42)	(68)
Cash collateral receivable	—	—	19	21	40
Total derivatives - net basis	<u>\$ 5</u>	<u>\$ 7</u>	<u>\$ (19)</u>	<u>\$ (21)</u>	<u>\$ (28)</u>
<b><u>As of December 31, 2019</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 15	\$ 2	\$ 4	\$ —	\$ 21
Commodity liabilities	(3)	—	(31)	(50)	(84)
Total	<u>12</u>	<u>2</u>	<u>(27)</u>	<u>(50)</u>	<u>(63)</u>
Total derivatives	12	2	(27)	(50)	(63)
Cash collateral receivable	—	—	20	27	47
Total derivatives - net basis	<u>\$ 12</u>	<u>\$ 2</u>	<u>\$ (7)</u>	<u>\$ (23)</u>	<u>\$ (16)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2020 and December 31, 2019, a regulatory asset of \$68 million and \$62 million, respectively, was recorded related to the net derivative liability of \$68 million and \$63 million, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2020	2019	2020	2019
<b>Beginning balance</b>	\$ 84	\$ 78	\$ 62	\$ 96
Changes in fair value recognized in regulatory assets	(6)	26	28	(28)
Net gains (losses) reclassified to operating revenue	5	6	13	(16)
Net (losses) gains reclassified to energy costs	(15)	(9)	(35)	49
<b>Ending balance</b>	<u>\$ 68</u>	<u>\$ 101</u>	<u>\$ 68</u>	<u>\$ 101</u>

#### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2020	December 31, 2019
Electricity sales, net	Megawatt hours	(1)	(2)
Natural gas purchases	Decatherms	116	129

#### *Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2020, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$84 million and \$80 million as of June 30, 2020 and December 31, 2019, respectively, for which PacifiCorp had posted collateral of \$40 million and \$47 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2020 and December 31, 2019, PacifiCorp would have been required to post \$33 million and \$27 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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## (8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>				<b>Total</b>
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Other<sup>(1)</sup></b>	
<b><u>As of June 30, 2020</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 22	\$ —	\$ (10)	\$ 12
Money market mutual funds <sup>(2)</sup>	450	—	—	—	450
Investment funds	26	—	—	—	26
	<u>\$ 476</u>	<u>\$ 22</u>	<u>\$ —</u>	<u>\$ (10)</u>	<u>\$ 488</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (90)</u>	<u>\$ —</u>	<u>\$ 50</u>	<u>\$ (40)</u>
<b><u>As of December 31, 2019</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 21	\$ —	\$ (7)	\$ 14
Money market mutual funds <sup>(2)</sup>	17	—	—	—	17
Investment funds	25	—	—	—	25
	<u>\$ 42</u>	<u>\$ 21</u>	<u>\$ —</u>	<u>\$ (7)</u>	<u>\$ 56</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (84)</u>	<u>\$ —</u>	<u>\$ 54</u>	<u>\$ (30)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$40 million and \$47 million as of June 30, 2020 and December 31, 2019, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2020		As of December 31, 2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,687	\$ 10,870	\$ 7,692	\$ 9,280

## (9) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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### *Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four main-stem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in July 2020, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. The order does not immediately take effect, and PacifiCorp is evaluating the order in coordination with its settlement partners, including continued implementation of the agreement. Requests for rehearing are due on August 17, 2020.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied. Subsequently, environmental groups, supported by numerous states, filed a petition for certiorari before the United States Supreme Court, which was denied on December 9, 2019, thereby allowing the circuit court opinion to stand as a final and unappealable decision.

### *Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

### **(10) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<u>2020</u>	<u>2019</u>
Interest paid, net of amounts capitalized	\$ 171	\$ 171
Income taxes paid, net <sup>(1)</sup>	\$ 40	\$ 12

#### **Supplemental disclosure of non-cash investing and financing activities:**

Accounts payable related to utility plant additions	\$ 319	\$ 324
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- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.



STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				( 12,635,042)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				289,037
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				289,037
5	Balance of Account 219 at End of Preceding Quarter/Year				( 12,346,005)
6	Balance of Account 219 at Beginning of Current Year				( 15,916,633)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				393,127
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				393,127
10	Balance of Account 219 at End of Current Quarter/Year				( 15,523,506)



**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION. AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	28,499,106,027	28,499,106,027
4	Property Under Capital Leases	30,116,527	30,116,527
5	Plant Purchased or Sold		
6	Completed Construction not Classified	327,119,739	327,119,739
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	28,856,342,293	28,856,342,293
9	Leased to Others		
10	Held for Future Use	25,890,060	25,890,060
11	Construction Work in Progress	2,446,343,695	2,446,343,695
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	31,485,044,531	31,485,044,531
14	Accum Prov for Depr, Amort, & Depl	10,945,868,536	10,945,868,536
15	Net Utility Plant (13 less 14)	20,539,175,995	20,539,175,995
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,139,736,517	10,139,736,517
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	671,337,196	671,337,196
22	Total In Service (18 thru 21)	10,811,073,713	10,811,073,713
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	134,794,823	134,794,823
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,945,868,536	10,945,868,536

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,025,534,439	653,321,909
2	Steam Production Plant	7,490,269,168	3,936,743,959
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,102,910,142	469,952,973
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,909,740,655	330,006,324
7	Transmission	6,559,804,542	1,911,364,589
8	Distribution	7,428,828,517	2,981,205,218
9	Regional Transmission and Market Operation		
10	General	1,309,138,303	528,478,741
11	TOTAL (Total of lines 1 through 10)	28,826,225,766	10,811,073,713



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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0020	1,197	561.7	1,197	456
23	GIQ0021	1,569	561.7	1,569	456
24	GIQ0026	3,343	561.7	3,343	456
25	GIQ0027	2,177	561.7	2,177	456
26	GIQ0028	823	561.7	823	456
27	GIQ0029	831	561.7	831	456
28	GIQ0030	291	561.7	291	456
29	GIQ0031	853	561.7	853	456
30	GIQ0032	140	561.7	140	456
31	GIQ0033	160	561.7	160	456
32	GIQ022	1,424	561.7	1,424	456
33	GIQ023	1,809	561.7	1,809	456
34	GIQ024	3,105	561.7	3,105	456
35	GIQ025	4,108	561.7	4,108	456
36	GIQ0255	7,761	561.7	7,761	456
37	GIQ0409	181	561.7	181	456
38	GIQ0634	3,282	561.7	3,282	456
39	GIQ0636	2,636	561.7	2,636	456
40	GIQ0718	10,297	561.7	3,906	456

Name of Respondent  
PacifiCorp

This Report Is:  
(1)  An Original  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q2

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0739	5,969	561.7	5,969	456
23	GIQ0741	60	561.7	60	456
24	GIQ0789	40	561.7		
25	GIQ0792	80	561.7	80	456
26	GIQ0805	120	561.7	120	456
27	GIQ0820	176	561.7		
28	GIQ0838	903	561.7	903	456
29	GIQ0849	99	561.7	99	456
30	GIQ0855	765	561.7	765	456
31	GIQ0858	911	561.7		
32	GIQ0859	898	561.7		
33	GIQ0863	60	561.7		
34	GIQ0905	3,788	561.7	3,788	456
35	GIQ0906	620	561.7	620	456
36	GIQ0907	3,607	561.7	3,607	456
37	GIQ0915	5,812	561.7	5,812	456
38	GIQ0916	4,551	561.7	4,551	456
39	GIQ0917	5,095	561.7	5,095	456
40	GIQ0938	40	561.7	40	456



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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0947	160	561.7	160	456
23	GIQ0953	432	561.7	432	456
24	GIQ0968	368	561.7	368	456
25	GIQ0971	2,427	561.7	2,427	456
26	GIQ0974	684	561.7	684	456
27	GIQ0999	4,717	561.7	4,717	456
28	GIQ1008	1,072	561.7	1,072	456
29	GIQ1009	1,505	561.7	1,505	456
30	GIQ1019	990	561.7	990	456
31	GIQ1029	1,634	561.7	1,634	456
32	GIQ1031	5,467	561.7	5,467	456
33	GIQ1032	1,491	561.7	1,491	456
34	GIQ1033	1,409	561.7	1,409	456
35	GIQ1034	3,889	561.7	3,890	456
36	GIQ1043	2,825	561.7	2,825	456
37	GIQ1045	11,689	561.7	11,689	456
38	GIQ1057	40	561.7	40	456
39	GIQ1058	4,180	561.7	4,180	456
40	GIQ1059	6,764	561.7	6,764	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1060	40	561.7	40	456
23	GIQ1071	80	561.7	80	456
24	GIQ1083	40	561.7	40	456
25	GIQ1086	165	561.7	165	456
26	GIQ1087	60	561.7	60	456
27	GIQ1092	60	561.7	60	456
28	GIQ1094	40	561.7	40	456
29	GIQ1095	160	561.7	160	456
30	GIQ1110	60	561.7	60	456
31	GIQ1113	40	561.7	40	456
32	GIQ1116	261	561.7	261	456
33	GIQ1118	1,469	561.7	1,469	456
34	GIQ1120	40	561.7	40	456
35	GIQ1127	60	561.7	60	456
36	GIQ1131	40	561.7	40	456
37	GIQ1135	40	561.7	40	456
38	GIQ1140	706	561.7	706	456
39	GIQ1157	60	561.7	60	456
40	GIQ1158	7,321	561.7	7,321	456

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/ /

Year/Period of Report  
End of 2020/Q2

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1160	201	561.7	201	456
23	GIQ1172	261	561.7	261	456
24	GIQ1175	170	561.7	170	456
25	GIQ1186	388	561.7	388	456
26	GIQ1189	80	561.7	80	456
27	GIQ1190	85	561.7		
28	GIQ1191	3,344	561.7	3,344	456
29	GIQ1192	450	561.7	450	456
30	GIQ1193	185	561.7	185	456
31	GIQ1194	185	561.7	185	456
32	GIQ1195	323	561.7	323	456
33	GIQ1196	221	561.7	221	456
34	GIQ1197	633	561.7	633	456
35	GIQ1198	587	561.7	587	456
36	GIQ1199	1,009	561.7	1,009	456
37	GIQ1200	1,111	561.7	1,111	456
38	GIQ1201	1,009	561.7	1,009	456
39	GIQ1202	766	561.7	766	456
40	GIQ1203	536	561.7	536	456

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Date of Report  
(Mo, Da, Yr)  
/ /

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1204	1,088	561.7	1,088	456
23	GIQ1205	1,108	561.7	1,108	456
24	GIQ1206	744	561.7	744	456
25	GIQ1207	1,154	561.7	1,154	456
26	GIQ1208	815	561.7	815	456
27	GIQ1209	1,006	561.7	1,006	456
28	GIQ1210	746	561.7	746	456
29	GIQ1211	130	561.7	130	456
30	GIQ1212	865	561.7	865	456
31	GIQ1213	66	561.7	66	456
32	GIQ1214	66	561.7	66	456
33	GIQ1215	66	561.7	66	456
34	GIQ1216	1,599	561.7	1,599	456
35	GIQ1217	30	561.7	30	456
36	GIQ1218	988	561.7	988	456
37	GIQ1219	789	561.7	789	456
38	GIQ1220	786	561.7	786	456
39	GIQ1221	191	561.7	191	456
40	GIQ1222	171	561.7	171	456

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/ /

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End of 2020/Q2

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ1223	211	561.7	211	456
23	GIQ1224	191	561.7	191	456
24	GIQ1225	191	561.7	191	456
25	GIQ1226	181	561.7	181	456
26	GIQ1227	181	561.7	181	456
27	GIQ1228	181	561.7	181	456
28	GIQ1229	181	561.7	181	456
29	GIQ1230	160	561.7	160	456
30	GIQ1231	181	561.7	181	456
31	GIQ1232	201	561.7	201	456
32	Pre-Application Studies - East	910	561.7	910	456
33	Pre-Application Studies - West	2,586	561.7	2,586	456
34	Customer Studies Accrual	( 5,914)	561.7		
35					
36					
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q2</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - UT	1,240,003	3,151,667	908	4,391,670	
2	DSM Balancing Account - WY	7,680,188	2,921,543	908	2,089,365	8,512,366
3	Irrigation Load Control - OR	180,766	71,264	908	30,981	221,049
4	Deferred Excess Net Power Costs - CA	4,333,946	2,129	555	802,960	3,533,115
5	Deferred Excess Net Power Costs - ID	28,013,562	4,666,685	555	3,342,100	29,338,147
6	Deferred Excess Net Power Costs - OR	2,615,085		555	365,198	2,249,887
7	Deferred Excess Net Power Costs - UT	61,712,632	3,428,694	182.3,555	6,296,855	58,844,471
8	Deferred Excess Net Power Costs - WY	13,407,733	2,846,696	555	2,847,348	13,407,081
9	Deferred Excess RECs in Rates - WY	140,301	98,754	456	107,968	131,087
10	Solar ITC Basis Adjustment Regulatory Asset	390,070	527	282,283	5,129	385,468
11	Pension	417,572,650	503,487		4,297,916	413,778,221
12	Postemployment Costs	422,185			26,884	395,301
13	Powerdale Decommissioning - ID (10)	22,962		407.3	4,965	17,997
14	Carbon Plant Regulatory Asset - CA (3)	980,046		407.3	86,475	893,571
15	Carbon Plant Regulatory Asset - ID (6)	358,977		403	119,660	239,317
16	Carbon Plant Regulatory Asset - UT (6)	2,583,482		403	861,160	1,722,322
17	Carbon Plant Regulatory Asset - WY (6)	868,640		403	289,547	579,093
18	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
19	Cholla Plant Unit No. 4 Regulatory Asset	25,487,600	41,005	107	526,001	25,002,604
20	Depreciation Study Deferral - UT (17)	1,440,486		403	32,011	1,408,475
21	Depreciation Study Deferral - WY (17)	4,974,647		403	110,548	4,864,099
22	Generating Plant Liquidated Damages - UT	481,250		557	8,750	472,500
23	Generating Plant Liquidated Damages - WY	1,122,268		557	13,572	1,108,696
24	Klamath Hydroelectric Relicensing Costs - UT (10)	11,061,175	102,793	404	1,060,100	10,103,868
25	Washington Colstrip Unit No. 3 (22)	43,520		456	13,047	30,473
26	Environmental Costs (10)	85,767,045	5,800,969		1,404,228	90,163,786
27	Asset Retirement Obligations Regulatory Difference	142,370,703	1,784,944			144,155,647
28	Unamortized Contract Values	68,447,447		174,242	12,613,609	55,833,838
29	Unrealized Loss on Derivative Contracts	84,322,023		175,244	16,284,395	68,037,628
30	Greenhouse Gas Allowance Compliance - CA		3,435,671			3,435,671
31	Solar Feed-In Tariff Deferral - OR (1)	5,067,490	1,614,181	555,908	1,198,291	5,483,380
32	Oregon Community Solar Program	563,653	356,911	908	106,358	814,206
33	Solar Incentive Subscriber Program - UT	1,843,561	116,264	908	38,760	1,921,065
34	Renewable Portfolio Standards Compliance - WA (1)	110,880	215,357	555	33,508	292,729
35	Protocol - MSP Deferral - ID	300,000				300,000
36	Protocol - MSP Deferral - UT	13,200,000				13,200,000
37	Protocol - MSP Deferral - WY	4,000,000				4,000,000
38	Deferred Intervenor Funding Grants - CA	44,547	163			44,710
39	Deferred Intervenor Funding Grants - ID	66,865				66,865
40	Deferred Intervenor Funding Grants - OR	1,677,153	56,425			1,733,578
41	Catastrophic Event Regulatory Asset - CA (2)	664,549		924	350,917	313,632
42	Alternative Rate for Energy (CARE) - CA	161,599	22,894	142	184,493	
43	Washington Low Income Program	1,673,900	40,791	142	114,180	1,600,511

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q2</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - ID	393,153	320,382	501	209,135	504,400
2	Deferred Overburden Cost - WY	1,106,233	901,472	501	588,451	1,419,254
3	BPA Balancing Account - OR	6,260,035	701,769			6,961,804
4	Property Sales Balancing Account - OR	1,106,909	362,831	421.1	32,403	1,437,337
5	Property Insurance Reserve - OR	14,268,862	468,211	924	1,767,142	12,969,931
6	Misc. Regulatory Assets/Liabilities - OR	436,864	2,985			439,849
7	Utah Mine Disposition	122,801,704	5,226,519	506	806,513	127,221,710
8	Preferred Stock Redemption Loss - UT (10)	326,684		407.3	20,633	306,051
9	Preferred Stock Redemption Loss - WA (10)	52,160		407.3	3,329	48,831
10	Preferred Stock Redemption Loss - WY (10)	112,581		407.3	7,110	105,471
11	Mobile Home Park Conversion - CA	204,031	24,557	407.3	3,761	224,827
12	Transportation Electrification Program - OR	1,319,702	167,511			1,487,213
13	Transportation Electrification Program - WA	164,041	22,106			186,147
14	Wildfire Mitigation Plan - CA	3,757,061	2,143,484			5,900,545
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<b>44</b>	<b>TOTAL :</b>	1,152,844,432	41,621,641		63,497,426	1,130,968,647

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 4 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 5 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 6 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 7 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 8 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 9 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 232 Line No.: 11 Column: a**

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 11 Column: d**

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 232 Line No.: 12 Column: a**

Weighted average remaining life is five years.

**Schedule Page: 232 Line No.: 12 Column: d**

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

**Schedule Page: 232 Line No.: 22 Column: a**

Weighted average remaining life is 14 years.

**Schedule Page: 232 Line No.: 23 Column: a**

Weighted average remaining life is 23 years.

**Schedule Page: 232 Line No.: 26 Column: d**

Account 514, Maintenance of miscellaneous steam plant  
Account 545, Maintenance of miscellaneous hydraulic plant  
Account 554, Maintenance of miscellaneous other power generation plant  
Account 598, Maintenance of miscellaneous distribution plant  
Account 935, Maintenance of general plant



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FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 28 Column: a**

Weighted average remaining life is four years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

**Schedule Page: 232 Line No.: 29 Column: a**

Weighted average remaining life is three years.

**Schedule Page: 232.1 Line No.: 7 Column: a**

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	DSM Balancing Account - CA	1,341,061	440,442,444	707,141	192,095	826,015
2	DSM Balancing Account - ID	826,947	440,442,444	879,838	999,691	946,800
3	DSM Balancing Account - UT				1,287,132	1,287,132
4	DSM Balancing Account - WA	4,836,378	440,442,444	3,161,320	2,077,198	3,752,256
5	Oregon Energy Conservation Charge	3,376,707	440,442,444	7,702,517	7,300,086	2,974,276
6	Deferred Excess Net Power Costs - WA	10,079,293			8,561,144	18,640,437
7	Deferred Excess Net Power Costs - WY				2,773,632	2,773,632
8	Deferred Excess RECs in Rates - UT	651,053			493,020	1,144,073
9	Deferred Excess RECS in Rates - WY				98,754	98,754
10	Decoupling Mechanism - WA	16,294,519	440,442	2,424,720	109,123	13,978,922
11	Income Tax Reg. Liability - Flow Through - WA	1,188,392				1,188,392
12	Investment Tax Credit Regulatory Liability	1,472,203	190	158,502	133	1,313,834
13	Deferred Income Tax Electric	1,603,091,766	190,282,411.1	37,853,516	31,966,592	1,597,204,842
14	Excess Income Tax Deferral	70,097,855	440,442,444	37,198,506	38,130,422	71,029,771
15	Tax on Bonus Depreciation - WY (1)	259,525	440,442,444	161,108	165,215	263,632
16	Other Postretirement	18,281,778	419	72,825		18,208,953
17	Depreciation Study Deferral - ID	91,712	403	508,844	524,334	107,202
18	Asset Retirement Obligations Reg. Difference	502,831	230	116,802		386,029
19	Greenhouse Gas Allowance Compliance - CA	7,125,381	131,182.3,456	3,900,046	1,233,052	4,458,387
20	Solar Feed-In Tariff Deferral - CA	623,230	254	623,230		
21	Emergency Service Resiliency Program - CA				623,230	623,230
22	Solar Feed-In Tariff Deferral - OR	5,408,228	440,442,444,908	884,008	47,992	4,572,212
23	STEP Pilot Program - UT	16,403,225	107,440,442,444	1,575,534	2,438,110	17,265,801
24	Renewable Portfolio Standards Compliance - OR (1)	57,922	555	121,211	152,162	88,873
25	Independent Evaluator Costs - UT	107,882	131	64,995		42,887
26	Alternative Rate for Energy (CARE) - CA				59,418	59,418
27	Utah Home Energy Lifeline	1,600,063	131,142	70,800	15,431	1,544,694
28	California Energy Savings Assistance Program	702,406	131	20,830	46,649	728,225
29	FERC Rate True-up - OR (3)	31,743,577			2,856,092	34,599,669
30	BPA Balancing Account - ID	2,573,128	440,442	428,018		2,145,110
31	BPA Balancing Account - WA	383,675			2,446	386,121
32	Blue Sky - CA	284,382	440,442	49,203		235,179
33	Blue Sky - OR	2,701,253			7,688	2,708,941
34	Blue Sky - ID	304,677			8,089	312,766
35	Blue Sky - UT	8,728,234			250,692	8,978,926
36	Blue Sky - WA	590,287			14,109	604,396
37	Blue Sky - WY	691,691			28,361	720,052
38	Depreciation Deferral - OR	6,869,793			348,470	7,218,263
39	Deferred Steam Accel. Depreciation - WA	42,792,216			3,152,895	45,945,111
40	Merwin Fish Collector Project - WA	3,432				3,432
41	<b>TOTAL</b>	<b>1,871,729,813</b>		<b>99,131,647</b>	<b>106,959,360</b>	<b>1,879,557,526</b>

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Direct Access 5-Year Opt Out - OR (10)	6,240,320	442	395,130	995,432	6,840,622
2	Transportation Electrification Program - CA	394,175	440,442,444	6,458	471	388,188
3	Oregon Clean Fuels Program	3,008,616	456	46,545		2,962,071
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6						
7						
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37						
38						
39						
40						
41	<b>TOTAL</b>	1,871,729,813		99,131,647	106,959,360	1,879,557,526

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 12 Column: a**

Weighted average remaining life is 39 years.

**Schedule Page: 278 Line No.: 13 Column: a**

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

**Schedule Page: 278 Line No.: 14 Column: a**

Weighted average remaining life is approximately one year for excess income tax deferrals in rates being amortized.

**Schedule Page: 278 Line No.: 19 Column: a**

Includes California Solar on Multifamily Affordable Housing

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	865,736,375	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	719,687,915	
5	Large (or Ind.) (See Instr. 4)	597,806,081	
6	(444) Public Street and Highway Lighting	8,126,017	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,191,356,388	
11	(447) Sales for Resale	64,748,700	
12	TOTAL Sales of Electricity	2,256,105,088	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,256,105,088	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,785,493	
17	(451) Miscellaneous Service Revenues	3,286,759	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,280,073	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	24,029,362	
22	(456.1) Revenues from Transmission of Electricity of Others	52,830,158	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	93,211,845	
27	TOTAL Electric Operating Revenues	2,349,316,933	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,076,632				2
				3
8,358,053				4
9,404,476				5
57,110				6
				7
				8
				9
25,896,271				10
2,213,307				11
28,109,578				12
				13
28,109,578				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2020:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 2,758,122
Customer contract flat rate billings and facility buyout charges	525,658

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2020:

Amortization of California greenhouse gas allowance revenue	\$ 9,318,374
Wind-based ancillary services	7,442,798
Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, including amortization and deferrals	2,794,564
Flyash/by-product sales	1,492,387
Net profit on sales of materials and supplies inventory	1,111,607
Renewable energy credit sales, including amortization and deferrals	639,080
Revenues from generation interconnection and transmission service request studies	384,895
Steam sales	366,176

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	<b>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</b>	
2	Steam Power Generation - Operation (500-509)	340,849,974
3	Steam Power Generation - Maintenance (510-515)	84,974,724
4	<b>Total Power Production Expenses - Steam Power</b>	<b>425,824,698</b>
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	<b>Total Power Production Expenses - Nuclear Power</b>	
8	Hydraulic Power Generation - Operation (535-540.1)	16,994,189
9	Hydraulic Power Generation - Maintenance (541-545.1)	4,317,573
10	<b>Total Power Production Expenses - Hydraulic Power</b>	<b>21,311,762</b>
11	Other Power Generation - Operation (546-550.1)	131,998,391
12	Other Power Generation - Maintenance (551-554.1)	15,101,144
13	<b>Total Power Production Expenses - Other Power</b>	<b>147,099,535</b>
14	<b>Other Power Supply Expenses</b>	
15	Purchased Power (555)	328,988,369
16	System Control and Load Dispatching (556)	379,064
17	Other Expenses (557)	20,973,650
18	<b>Total Other Power Supply Expenses (line 15-17)</b>	<b>350,341,083</b>
19	<b>Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)</b>	<b>944,577,078</b>
20	<b>2. TRANSMISSION EXPENSES</b>	
21	<b>Transmission Operation Expenses</b>	
22	(560) Operation Supervision and Engineering	4,124,998
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,185,863
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	594,306
28	(561.5) Reliability, Planning and Standards Development	1,223,566
29	(561.6) Transmission Service Studies	37,084
30	(561.7) Generation Interconnection Studies	390,988
31	(561.8) Reliability, Planning and Standards Development Services	1,842,453
32	(562) Station Expenses	1,784,982
33	(563) Overhead Line Expenses	504,958
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	69,167,873
36	(566) Miscellaneous Transmission Expenses	825,187
37	(567) Rents	946,479
38	(567.1) Operation Supplies and Expenses (Non-Major)	



## ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	85,628,737
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	510,662
42	(569) Maintenance of Structures	44,793
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	466,418
45	(569.3) Maintenance of Communication Equipment	2,489,472
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,093,438
48	(571) Maintenance Overhead Lines	7,345,915
49	(572) Maintenance of Underground Lines	102,587
50	(573) Maintenance of Miscellaneous Transmission Plant	43,716
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	17,097,001
53	Total Transmission Expenses (Lines 39 and 52)	102,725,738
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	29,999,935
74	Distribution Maintenance Expenses (590-598)	63,040,132
75	Total Distribution Expenses (Lines 73 and 74)	93,040,067

**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	40,405,606
2	(907-910) Customer Service and Information Expenses	50,202,139
3	(911-917) Sales Expenses	
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	Operations	
6	920 Administrative and General Salaries	38,869,470
7	921 Office Supplies and Expenses	4,995,460
8	(Less) 922 Administrative Expenses Transferred-Credit	18,890,448
9	923 Outside Services Employed	9,660,940
10	924 Property Insurance	8,825,829
11	925 Injuries and Damages	4,986,754
12	926 Employee Pensions and Benefits	55,012,800
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	13,024,535
15	(Less) 929 Duplicate Charges-Credit	59,823,938
16	930.1 General Advertising Expenses	2,170
17	930.2 Miscellaneous General Expenses	1,218,346
18	931 Rents	1,485,010
19	TOTAL Operation (Total of lines 6 thru 18)	59,366,928
20	Maintenance	
21	935 Maintenance of General Plant	11,507,508
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	70,874,436

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

**Schedule Page: 325 Line No.: 15 Column: b**

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric	LFP
4	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS
5	Avangrid Renewables, LLC	various signatories	various signatories	NF
6	Avangrid Renewables, LLC	various signatories	various signatories	SFP
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
10	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
16	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	SFP
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
21	Black Hills Corporation	various signatories	various signatories	NF
22	Black Hills Power Marketing	various signatories	various signatories	NF
23	Black Hills Power Marketing	various signatories	various signatories	SFP
24	Bonneville Power Administration			OS
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
30	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
31	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
34	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	various	1	351	351	1
SA 876	Bonneville Power Adm	various	1			2
SA 965	Trona Substation	Red Butte/Mona Sub	52	24,661	24,661	3
RS 436		Borah/Brady Sub				4
SA 121	various	various		48,095	48,095	5
SA 122	various	various		21,622	21,622	6
SA 476						7
SA 895	Trona Substation	Red Butte/Mona Sub	31	15,814	15,814	8
SA 895	Trona Substation	Red Butte/Mona Sub				9
SA 742	Ponderosa Substation	various	33	71,547	71,547	10
SA 742	Ponderosa Substation	various	33			11
SA 505	Yellowtail Sub	Sheridan Substation	9	15,623	15,623	12
SA 505	Yellowtail Sub	Sheridan Substation	10			13
SA 607	various	various		3,429	3,429	14
SA 606	various	various		145	145	15
SA 562	various	various		250	250	16
SA 347	various	Sheridan Substation	41	66,992	66,992	17
SA 347	various	Sheridan Substation	44			18
SA 67	various	Wyodak Substation	52	18,067	18,067	19
SA 67	various	Wyodak Substation	52			20
SA 768	various	various		325	325	21
SA 43	various	various		19	19	22
SA 714	various	various		81	81	23
RS 369	Midpoint Substation	Summer Lake Sub				24
RS 237	various	various	352	239,350	239,350	25
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	62,274	62,274	26
SA 656	Lost Creek Hydro Plt	Alvey Substation	58			27
SA 229	Bonneville Power Adm	Gazley Substation	3	5,192	5,192	28
SA 229	Bonneville Power Adm	Gazley Substation	3			29
SA 539	Bonneville Power Adm	Tieton Substation	1	1,507	1,507	30
SA 539	Bonneville Power Adm	Tieton Substation	1			31
SA 538	McNary Substation	Hinkle Substation	1	186	186	32
SA 538	McNary Substation	Hinkle Substation	1			33
SA 179	USBR Green Springs	Bonneville Power Adm	19	19,420	19,420	34
			<b>4,124</b>	<b>3,964,392</b>	<b>3,940,338</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,855		301	2,156	1
		-165	-165	2
427,400		118,664	546,064	3
				4
	481,251	19,255	500,506	5
	232,437	9,272	241,709	6
		57,096	57,096	7
256,440		10,265	266,705	8
		-60,440	-60,440	9
268,189		153,674	421,863	10
		-43,305	-43,305	11
70,714		10,025	80,739	12
		-20,079	-20,079	13
	24,942	999	25,941	14
	1,146	46	1,192	15
	2,055	81	2,136	16
359,359		14,383	373,742	17
		-90,664	-90,664	18
427,400		17,108	444,508	19
		-100,733	-100,733	20
	617	24	641	21
	59	2	61	22
	715	28	743	23
				24
1,056,505		13,537	1,070,042	25
478,688		4,559	483,247	26
		-112,821	-112,821	27
25,042		38,164	63,206	28
		-6,556	-6,556	29
7,256		1,096	8,352	30
		-1,606	-1,606	31
592		108	700	32
		-185	-185	33
153,864		1,450	155,314	34
<b>19,160,862</b>	<b>2,854,067</b>	<b>4,472,845</b>	<b>26,487,774</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
2	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
3	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
5	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
7	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
9	Bonneville Power Administration	various signatories	various signatories	NF
10	Bonneville Power Administration	various signatories	various signatories	FNO
11	Bonneville Power Administration	various signatories	various signatories	AD
12	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
13	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
15	Brookfield Renewable Trading	various signatories	various signatories	NF
16	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
17	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
18	City of Roseville	City of Roseville	City of Roseville	LFP
19	City of Roseville	City of Roseville	City of Roseville	AD
20	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
21	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
22	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS
23	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD
24	Deseret Gen and Trans	various signatories	various signatories	NF
25	Eagle Energy Partners I LP	various signatories	various signatories	NF
26	Enel Trading North America, LLC	various signatories	various signatories	NF
27	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
28	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP
29	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
30	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
31	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
32	Exelon Generation Company, LLC	various signatories	various signatories	NF
33	Falls Creek H.P.	Lakeview Airport 10	Portland General Electric	LFP
34	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 179	USBR Green Springs	Bonneville Power Adm				1
RS 368	Malin Substation	Malin Substation		153,825	153,825	2
SA 328	Bonneville Power Adm		5	7,493	7,493	3
SA 328	Bonneville Power Adm		5			4
SA 827	Bonneville Power Adm	Neff Substation	1	173	173	5
SA 827	Bonneville Power Adm	Neff Substation	1			6
SA 746	Goshen Substation	various	194	318,505	318,505	7
SA 746	Goshen Substation	various	291			8
SA 44	various	various				9
SA 747	Goshen Substation	various	86	145,724	145,724	10
SA 747	Goshen Substation	various	66			11
SA 735	Cardwell-Merwin		20	33,225	33,225	12
SA 735	Cardwell-Merwin		24			13
SA 865	Goshen Substation	various	1	270	270	14
SA 941	various	various		15,564	15,564	15
SA 299	Bonneville Power Adm	various	15	28,884	28,884	16
SA 299	Bonneville Power Adm	various	14			17
SA 881	Malin 500 Substation	Round Mountain Sub	52			18
SA 881	Malin 500 Substation	Round Mountain Sub	52			19
SA 899	Troutdale Substation	Troutdale Substation	19	27,263	27,263	20
SA 899	Troutdale Substation	Troutdale Substation	19			21
RS 280	various	various	112	252,095	252,095	22
RS 280	various	various	85			23
SA 156	various	various		644	644	24
SA 569	various	various		393	393	25
SA 962	various	various		86	86	26
SA 780	various	various				27
SA 874	various	various	10	14,169	14,169	28
SA 874	various	various	10			29
SA 943	Bonneville Power Adm	various	1	1,335	1,335	30
SA 943	Bonneville Power Adm	various	1			31
SA 759	various	various		1,010	1,010	32
SA 868	Falls Creek H.P.	Bonneville Power Adm	1	6,346	6,346	33
RS 322	Targhee Substation	Goshen Substation				34
			<b>4,124</b>	<b>3,964,392</b>	<b>3,940,338</b>	



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-36,264	-36,264	1
		63,396	63,396	2
48,110		27,364	75,474	3
		-10,935	-10,935	4
-44		48	4	5
		-97	-97	6
1,605,229		405,764	2,010,993	7
		-429,883	-429,883	8
	430,281	17,180	447,461	9
674,955		109,226	784,181	10
		-161,972	-161,972	11
166,726		24,750	191,476	12
		-40,652	-40,652	13
-22		79	57	14
	84,276	3,372	87,648	15
120,488		21,363	141,851	16
		-20,228	-20,228	17
409,191		9,504	418,695	18
		-96,442	-96,442	19
128,244		5,132	133,376	20
		-34,521	-34,521	21
910,731		268,114	1,178,845	22
		-202,984	-202,984	23
	9,316	371	9,687	24
	6,329	253	6,582	25
	2,358	94	2,452	26
		-3,291	-3,291	27
85,480		12,084	97,564	28
		-20,147	-20,147	29
6,282		1,062	7,344	30
		-857	-857	31
	39,572	640,478	680,050	32
42,744		5,817	48,561	33
		37,827	37,827	34
<b>19,160,862</b>	<b>2,854,067</b>	<b>4,472,845</b>	<b>26,487,774</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
2	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	LFP
3	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	AD
4	Macquarie Energy LLC	various signatories	various signatories	NF
5	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS
6	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF
7	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP
8	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
9	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD
10	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
11	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
12	Obsidian Renewables	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
13	Portland General Electric			OS
14	Portland General Electric	various signatories	various signatories	NF
15	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
16	Powerex Corporation	Bonneville Power Administration	CAISO	AD
17	Powerex Corporation	Powerex Corporation	CAISO	LFP
18	Powerex Corporation	Powerex Corporation	CAISO	AD
19	Powerex Corporation	Powerex Corporation	CAISO	LFP
20	Powerex Corporation	Powerex Corporation	CAISO	AD
21	Powerex Corporation	Powerex Corporation	CAISO	LFP
22	Powerex Corporation	Powerex Corporation	CAISO	AD
23	Powerex Corporation	Powerex Corporation	CAISO	LFP
24	Powerex Corporation	Powerex Corporation	CAISO	AD
25	Powerex Corporation	Powerex Corporation	CAISO	LFP
26	Powerex Corporation	Powerex Corporation	CAISO	AD
27	Powerex Corporation	various signatories	various signatories	NF
28	Powerex Corporation	various signatories	various signatories	SFP
29	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
30	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF
31	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
32	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
33	Salt River Project	Salt River Project	Salt River Project	LFP
34	Salt River Project	Salt River Project	Salt River Project	AD
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 212	Trona Substation	Red Butte/Mona Sub				1
SA 966	Wallula Substation	Wala-MIDC path	10	6,084	6,084	2
SA 966	Wallula Substation	Wala-MIDC path	10			3
SA 755	various	various		838	838	4
RS 302	Duchesne	Duchesne		4,703	4,703	5
SA 157	various	various		49,680	49,680	6
SA 160	various	various		112	112	7
SA 894	Four Corners	Pinto-Four Corners	1	3,717	3,717	8
SA 894	Four Corners	Pinto-Four Corners	1			9
SA 733	Wallula Substation	Wala-MIDC path	103	74,355	74,355	10
SA 733	Wallula Substation	Wala-MIDC path	103			11
SA 880	Wallula Substation	various				12
RS 137	various	various				13
SA 247	various	various		143	143	14
SA 169	Bonneville Power Adm	CRAG View Substation	83	79,478	79,478	15
SA 169	Bonneville Power Adm	CRAG View Substation	83			16
SA 700	Malin 500 Substation	Round Mountain Sub	67			17
SA 700	Malin 500 Substation	Round Mountain Sub	67			18
SA 701	Malin 500 Substation	Round Mountain Sub	67			19
SA 701	Malin 500 Substation	Round Mountain Sub	67			20
SA 702	Malin 500 Substation	Round Mountain Sub	66			21
SA 702	Malin 500 Substation	Round Mountain Sub	66			22
SA 748	Malin 500 Substation	Round Mountain Sub	50			23
SA 748	Malin 500 Substation	Round Mountain Sub	50			24
SA 749	Malin 500 Substation	Round Mountain Sub	150			25
SA 749	Malin 500 Substation	Round Mountain Sub	50			26
SA 47	various	various		15,686	15,686	27
SA 151	various	various		438	438	28
RS 234	Swift Unit No. 2	Woodland Substation				29
SA 316	various	various		139	139	30
SA 863	Malin Substation	Malin Substation	31	32,587	32,587	31
SA 863	Malin Substation	Malin Substation	31			32
SA 809	Enel Cove Fort	Red Butte Substation	26	38,293	38,293	33
SA 809	Enel Cove Fort	Red Butte Substation	26			34
			<b>4,124</b>	<b>3,964,392</b>	<b>3,940,338</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-48,449	-48,449	1
85,480		21,885	107,365	2
		-1,938	-1,938	3
	3,282	134	3,416	4
		5,106	5,106	5
	309,807	12,387	322,194	6
	1,857	74	1,931	7
18,160		3,028	21,188	8
		-4,481	-4,481	9
846,256		218,618	1,064,874	10
		-133,964	-133,964	11
		-23,256	-23,256	12
		3,314	3,314	13
	560	23	583	14
683,840		27,373	711,213	15
		-161,173	-161,173	16
818,382		19,008	837,390	17
		-192,883	-192,883	18
818,382		19,008	837,390	19
		-192,883	-192,883	20
818,385		19,008	837,393	21
		-192,883	-192,883	22
409,191		9,504	418,695	23
		-96,442	-96,442	24
1,227,573		28,512	1,256,085	25
		-289,325	-289,325	26
	48,653	1,955	50,608	27
	2,576	103	2,679	28
		46,330	46,330	29
	1,210	48	1,258	30
162,416		6,501	168,917	31
		-38,280	-38,280	32
213,704		8,554	222,258	33
		-50,368	-50,368	34
<b>19,160,862</b>	<b>2,854,067</b>	<b>4,472,845</b>	<b>26,487,774</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
2	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
3	Shell Energy North America (US), L.P.	various signatories	various signatories	NF
4	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP
5	Sierra Pacific Power Company			OS
6	Southern California Edison Company	various signatories	various signatories	NF
7	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
8	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
9	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
10	Tenaska Power Services Co.	various signatories	various signatories	NF
11	The Energy Authority, Inc.	various signatories	various signatories	NF
12	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP
13	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD
14	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF
15	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP
16	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	FNO
17	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	AD
18	Tri-State Gen and Trans	various signatories	various signatories	NF
19	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
20	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
21	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
22	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
23	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
24	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
25	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
26	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
27	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	OS
28	Western Area Power Administration	Western Area Power Administration		OS
29	Western Area Power Administration	Western Area Power Administration		OS
30	Western Area Power Administration	Western Area Power Administration	various signatories	OS
31	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
32	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
33	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	NF
34	Accrual			
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 791	Wallula Substation	Wala-MIDC path		2,382	2,382	1
SA 791	Wallula Substation	Wala-MIDC path				2
SA 23	various	various		94,426	94,426	3
SA 162	various	various		1,869	1,869	4
RS 674	Sigurd Substation	Utah-Nevada Border				5
SA 642	various	various		67,067	67,067	6
SA 629	Tieton Substation	various		6	6	7
SA 779	Yellowtail Sub	Wyodak Substation	4	4,886	4,886	8
SA 779	Yellowtail Sub	Wyodak Substation	4			9
SA 125	various	various		1,821	1,821	10
SA 310	various	various		1,506	1,506	11
SA 568	South Milford Sub	Mona Substation	11	15,654	15,654	12
SA 568	South Milford Sub	Mona Substation	11			13
SA 127	various	various		12,009	12,009	14
SA 128	various	various		195	195	15
SA 628	Dave Johnston Sub	Thermopolis Sub	16	102,577	102,577	16
SA 628	Dave Johnston Sub	Thermopolis Sub	17			17
SA 33	various	various		240	240	18
SA 506	Walla Walla Sub	Burbank Pumps	1	148	148	19
SA 506	Walla Walla Sub	Burbank Pumps	1			20
RS 286	various	various		4,894	4,894	21
RS 67	Redmond Substation	Crooked River Pumps		1,988	1,988	22
RS 297	various	various	457	663,595	663,595	23
RS 297	various	various				24
RS 637	various	various	61	146,808	146,808	25
RS 637	various	various	60			26
RS 591	Pelton Reregulating	Round Butte Sub		18,257	18,257	27
RS 262	various	various	330	405,806	381,458	28
RS 263	various	various		11,093	10,488	29
RS 684	Dave Johnston Sub	various				30
SA 175	Wyoming Distribution	Wyoming Distribution	1	4	4	31
SA 175	various	Wyoming Distribution	1			32
SA 132	various	various		294	294	33
				478,660	479,559	34
			<b>4,124</b>	<b>3,964,392</b>	<b>3,940,338</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
213,704		215,151	428,855	1
		-90,860	-90,860	2
	330,136	13,279	343,415	3
	11,661	466	12,127	4
		12,053	12,053	5
	715,571	244,081	959,652	6
		7,697	7,697	7
34,192		1,369	35,561	8
		-8,059	-8,059	9
	13,232	34,249	47,481	10
	11,483	456	11,939	11
94,032		13,482	107,514	12
		-22,162	-22,162	13
	82,419	3,292	85,711	14
	1,928	77	2,005	15
155,348		20,105	175,453	16
		-31,525	-31,525	17
	1,973	78	2,051	18
2,196		2,834	5,030	19
		-527	-527	20
		4,895	4,895	21
89			89	22
3,701,083		645,882	4,346,965	23
		-1,018,053	-1,018,053	24
486,823		58,760	545,583	25
		-159,474	-159,474	26
		29,925	29,925	27
631,285		150,000	781,285	28
		9,235	9,235	29
				30
8,923		9,156	18,079	31
		-2,558	-2,558	32
	2,365	94	2,459	33
		4,676,711	4,676,711	34
<b>19,160,862</b>	<b>2,854,067</b>	<b>4,472,845</b>	<b>26,487,774</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 2 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 3 Column: c**

This footnote applies to all occurrences of "Portland General Electric" on pages 328-330. Complete name is Portland General Electric Company.

**Schedule Page: 328 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

**Schedule Page: 328 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 4 Column: c**

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 4 Column: f**

Glenn Canyon/Four Corners substations

**Schedule Page: 328 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 7 Column: c**

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 7 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 7 Column: f**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 7 Column: g**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 7 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 8 Column: c**

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328 Line No.: 8 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 9 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 11 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 11 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 12 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 13 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 13 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 16 Column: a**

Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 16 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 18 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 18 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 19 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 20 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 24 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 24 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 24 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 25 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 25 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 26 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 27 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 28 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 29 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 29 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 30 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 31 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 31 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 32 Column: c**

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 33 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 33 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 34 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

**Schedule Page: 328 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 34 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 1 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 2 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 2 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 3 Column: g**

White Swan/Toppenish substations

**Schedule Page: 328.1 Line No.: 3 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 4 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328.1 Line No.: 4 Column: g**

White Swan/Toppenish substations

**Schedule Page: 328.1 Line No.: 4 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 6 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 8 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 11 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 11 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 12 Column: c**

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

**Schedule Page: 328.1 Line No.: 12 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 13 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 13 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 13 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 15 Column: a**

Complete name is Brookfield Renewable Trading and Marketing LP.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 17 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 18 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 18 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 19 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 20 Column: a**

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

**Schedule Page: 328.1 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

**Schedule Page: 328.1 Line No.: 21 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 22 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 23 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 27 Column: c**

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

**Schedule Page: 328.1 Line No.: 27 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.1 Line No.: 29 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 31 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 32 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 33 Column: a**

This footnote applies to all occurrences of "Falls Creek H.P." on pages 328-330. Complete name is Falls Creek H.P. Limited Partnership.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 34 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

**Schedule Page: 328.2 Line No.: 1 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 3 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 5 Column: d**

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

**Schedule Page: 328.2 Line No.: 9 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.2 Line No.: 11 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 880) terminating on September 30, 2024.

**Schedule Page: 328.2 Line No.: 12 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 13 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 13 Column: c**  
 Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 13 Column: d**  
 Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which allows for automatic one-year renewals after initial one-year term.

**Schedule Page: 328.2 Line No.: 13 Column: m**  
 Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 14 Column: m**  
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 15 Column: c**  
 This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.2 Line No.: 15 Column: d**  
 Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 15 Column: m**  
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 16 Column: d**  
 Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 16 Column: m**  
 2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 17 Column: d**  
 Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 17 Column: m**  
 Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 18 Column: d**  
 Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 18 Column: m**  
 2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 19 Column: d**  
 Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 19 Column: m**  
 Scheduling, system control and dispatch service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 20 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 20 Column: m**  
2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 21 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 21 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 22 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 22 Column: m**  
2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 23 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.2 Line No.: 23 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 24 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.2 Line No.: 24 Column: m**  
2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 25 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.2 Line No.: 25 Column: m**  
Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 26 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.2 Line No.: 26 Column: m**  
2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 27 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 29 Column: a**

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.2 Line No.: 29 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 31 Column: a**

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

**Schedule Page: 328.2 Line No.: 31 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

**Schedule Page: 328.2 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 32 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

**Schedule Page: 328.2 Line No.: 32 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 34 Column: m**  
2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 1 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 1 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 2 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 2 Column: m**  
2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 3 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 4 Column: m**  
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 5 Column: a**  
Sierra Pacific Power Company is principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328.3 Line No.: 5 Column: b**  
Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 5 Column: c**  
Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 5 Column: d**  
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.3 Line No.: 5 Column: m**  
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.3 Line No.: 6 Column: m**  
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 7 Column: c**  
Complete name is Southern California Public Power Authority.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 7 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 8 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.3 Line No.: 9 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 13 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.3 Line No.: 13 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 16 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 17 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 20 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 21 Column: c**

Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.3 Line No.: 21 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

**Schedule Page: 328.3 Line No.: 23 Column: a**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 23 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 24 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 24 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 25 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 26 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 27 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.3 Line No.: 27 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 28 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 28 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 28 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.3 Line No.: 29 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.3 Line No.: 29 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 29 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.3 Line No.: 30 Column: d**

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328.3 Line No.: 31 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 32 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

**Schedule Page: 328.3 Line No.: 32 Column: m**

2019 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 33 Column: a**

Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.3 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 34 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	LFP					-10,048	-10,048
2	Adams Solar Center LLC	OS					-2,334	-2,334
3	Arizona Public Service	AD					-129	-129
4	Arizona Public Service	LFP	327,600	327,600	489,929			489,929
5	Arizona Public Service	NF	19,889	19,889	142,262			142,262
6	Arizona Public Service	OS					-14,311	-14,311
7	Arizona Public Service	SFP	7,895	7,895	139,605			139,605
8	Ashland, City of	FNS	552	552		4,658		4,658
9	Avista Corporation	FNS			82,584			82,584
10	Avista Corporation	NF	11,208	11,374	64,670			64,670
11	Basin Elect. Power Coop	NF	405	405	1,795			1,795
12	Big Horn Rural Electric	OLF	7,198	7,198			32,392	32,392
13	Black Hills Power, Inc.	OS					5,472	5,472
14	Black Hills Power, Inc.	SFP	5,437	5,437	44,417			44,417
15	Bonneville Power Admin	FNS	652	668	1,154,010			1,154,010
16	Bonneville Power Admin	LFP	668,832	684,767	13,177,946			13,177,946
	TOTAL		4,045,427	4,088,533	29,462,786	4,624	4,122,328	33,589,738

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	NF	429,774	440,013	1,703,923			1,703,923
2	Bonneville Power Admin	OLF	606,938	621,398	5,132,440			5,132,440
3	Bonneville Power Admin	OS					3,759,285	3,759,285
4	Bonneville Power Admin	SFP	46,449	47,556	140,166			140,166
5	CA Ind Sys Operator	AD					-7,747	-7,747
6	CA Ind Sys Operator	OS					661,131	661,131
7	CA Ind Sys Operator	SFP				-34		-34
8	Deseret Gen and Trans	LFP	217,632	217,632	769,408			769,408
9	Deseret Gen and Trans	NF	2,077	2,077	7,060			7,060
10	Deseret Gen and Trans	SFP			858			858
11	Elbe Solar Center, LLC	LFP					-44,842	-44,842
12	Elbe Solar Center, LLC	OS					-11,188	-11,188
13	Flathead Elect Coop Inc	OS					28,335	28,335
14	Idaho Power Company	FNS			2,599			2,599
15	Idaho Power Company	LFP	1,113,840	1,113,840	3,483,351			3,483,351
16	Idaho Power Company	NF	14,237	14,237	75,009			75,009
	<b>TOTAL</b>		4,045,427	4,088,533	29,462,786	4,624	4,122,328	33,589,738

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	OLF					7,440	7,440
2	Idaho Power Company	OS					-5,647	-5,647
3	Idaho Power Company	SFP	408	408	3,942			3,942
4	Moon Lake Elect. Assoc.	FNS	5	5			66,377	66,377
5	Nevada Power Company	AD					-8,021	-8,021
6	Nevada Power Company	NF	26,868	26,868	150,565			150,565
7	Nevada Power Company	OS					24,820	24,820
8	Nevada Power Company	SFP	11,592	11,592	45,800			45,800
9	NorthWestern Corp.	NF	433	433	2,578			2,578
10	NorthWestern Corp.	OS					95	95
11	Platte River Pwr Auth	LFP	54,600	54,600	212,338			212,338
12	Platte River Pwr Auth	OS					3,802	3,802
13	Portland Gen. Electric	LFP	26,208	26,208	18,840			18,840
14	Portland Gen. Electric	NF	994	994	1,079			1,079
15	Portland Gen. Electric	OLF					250	250
16	Portland Gen. Electric	OS		1,183			2,109	2,109
	<b>TOTAL</b>		4,045,427	4,088,533	29,462,786	4,624	4,122,328	33,589,738

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Portland Gen. Electric	SFP	5,100	5,100	5,137			5,137
2	Public Service Co of CO	LFP	11,252	11,252	37,469			37,469
3	Puget Sound Energy, Inc	SFP			22,470			22,470
4	Salt River Project	NF	16	16	99			99
5	Salt River Project	OS					28	28
6	Salt River Project	SFP	16	16	99			99
7	Sierra Public Power Co	NF	3,448	3,448	14,108			14,108
8	Sierra Public Power Co	OS					2,051	2,051
9	Surprise Valley Electr.	OLF					1,811	1,811
10	Tri-State Gen and Trans	LFP	10,930	10,930	38,628			38,628
11	Tri-State Gen and Trans	NF	324	324	3,303			3,303
12	Tri-State Gen and Trans	OS					2,273	2,273
13	Western Area Power Admn	FNS	218,104	218,104	1,821,645			1,821,645
14	Western Area Power Admn	LFP	180,000	180,000	387,083			387,083
15	Western Area Power Admn	NF	14,514	14,514	85,571			85,571
16	Western Area Power Admn	OS					181,948	181,948
	<b>TOTAL</b>		4,045,427	4,088,533	29,462,786	4,624	4,122,328	33,589,738

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Westport Field Svc LLC	LFP					-576,412	-576,412
2	Accrual						23,388	23,388
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>		4,045,427	4,088,533	29,462,786	4,624	4,122,328	33,589,738

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Adams Solar Center LLC - contract termination date: October 30, 2036.

**Schedule Page: 332 Line No.: 1 Column: g**

Reimbursement for third party services.

**Schedule Page: 332 Line No.: 2 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 3 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 3 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 4 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332 Line No.: 6 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 11 Column: a**

Complete name is Basin Electric Power Cooperative, Inc.

**Schedule Page: 332 Line No.: 12 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

**Schedule Page: 332 Line No.: 12 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 13 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 16 Column: b**

Bonneville Power Administration - contract termination dates: November 1, 2020; January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2027; November 1, 2033 and evergreen.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 2 Column: b**

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

**Schedule Page: 332.1 Line No.: 3 Column: b**

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.1 Line No.: 3 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 5 Column: a**

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 5 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 5 Column: g**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 6 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 8 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 332.1 Line No.: 8 Column: b**

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

**Schedule Page: 332.1 Line No.: 11 Column: b**

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

**Schedule Page: 332.1 Line No.: 11 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.1 Line No.: 12 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 13 Column: a**

Complete name is Flathead Electric Cooperative, Inc.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 13 Column: b**  
Use of facilities.

**Schedule Page: 332.1 Line No.: 13 Column: g**  
Use of facilities.

**Schedule Page: 332.1 Line No.: 15 Column: b**  
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.2 Line No.: 1 Column: b**  
Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

**Schedule Page: 332.2 Line No.: 1 Column: g**  
Use of facilities.

**Schedule Page: 332.2 Line No.: 2 Column: b**  
Ancillary services.

**Schedule Page: 332.2 Line No.: 2 Column: g**  
Ancillary services.

**Schedule Page: 332.2 Line No.: 4 Column: a**  
Complete name is Moon Lake Electric Association Inc.

**Schedule Page: 332.2 Line No.: 4 Column: g**  
Use of facilities.

**Schedule Page: 332.2 Line No.: 5 Column: a**  
This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.2 Line No.: 5 Column: b**  
Settlement adjustment.

**Schedule Page: 332.2 Line No.: 5 Column: g**  
Settlement adjustment.

**Schedule Page: 332.2 Line No.: 7 Column: b**  
Ancillary services.

**Schedule Page: 332.2 Line No.: 7 Column: g**  
Ancillary services.

**Schedule Page: 332.2 Line No.: 10 Column: b**  
Ancillary services.

**Schedule Page: 332.2 Line No.: 10 Column: g**  
Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 332.2 Line No.: 11 Column: a**

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

**Schedule Page: 332.2 Line No.: 11 Column: b**

Platte River Power Authority - contract termination date: October 31, 2022.

**Schedule Page: 332.2 Line No.: 12 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 13 Column: a**

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

**Schedule Page: 332.2 Line No.: 13 Column: b**

Portland General Electric Company - contract termination date: April 1, 2022.

**Schedule Page: 332.2 Line No.: 15 Column: b**

Portland General Electric Company - contract termination date: Upon two years written notice.

**Schedule Page: 332.2 Line No.: 15 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 16 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 16 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 2 Column: a**

Complete name is Public Service Company of Colorado.

**Schedule Page: 332.3 Line No.: 2 Column: b**

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 5 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 5 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 7 Column: a**

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.3 Line No.: 8 Column: b**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 8 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 9 Column: a**

Complete name is Surprise Valley Electrification Corp.

**Schedule Page: 332.3 Line No.: 9 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 9 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 10 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 12 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 14 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.3 Line No.: 16 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.3 Line No.: 16 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.4 Line No.: 1 Column: b**

Westport Field Services LLC - contract termination date: Evergreen.

**Schedule Page: 332.4 Line No.: 1 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.4 Line No.: 2 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)
1	Intangible Plant			23,383,400		23,383,400
2	Steam Production Plant	138,328,444				138,328,444
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	17,454,606		155,848		17,610,454
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	108,470,706				108,470,706
7	Transmission Plant	56,884,835				56,884,835
8	Distribution Plant	83,457,911				83,457,911
9	General Plant	21,452,497		357,748		21,810,245
10	Common Plant					
11	<b>TOTAL ELECTRIC (lines 2 through 10)</b>	<b>426,048,999</b>		<b>23,896,996</b>		<b>449,945,995</b>

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$8,470,783 during the six-month period ended June 30, 2020.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,946	153,745		
3	Net Sales (Account 447)		( 22,179)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	( 4,815,415)	7,722,711		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 4,803,469)	7,854,277		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q2</u>
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	4,483,384	370,540	6,922	2	900
6	May	4,781,604	268,579	8,750	29	1700
7	June	5,111,972	428,656	9,456	23	1800
8	Total	14,376,960	1,067,775	25,128		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 7 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 7 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 7 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for April, May and June are Pacific Daylight Time.

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,557	15	800	8,556	537	3,634		1,523	1,307
2	February	15,535	4	800	8,450	577	3,634		1,534	1,340
3	March	15,353	2	800	7,923	510	3,634		2,138	1,148
4	Total for Quarter 1				24,929	1,624	10,902		5,195	3,795
5	April	13,264	2	900	7,142	421	3,634		986	1,081
6	May	15,882	29	1700	8,970	351	3,634		1,281	1,646
7	June	17,157	23	1800	9,676	403	3,766		1,626	1,686
8	Total for Quarter 2				25,788	1,175	11,034		3,893	4,413
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				50,717	2,799	21,936		9,088	8,208

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 2 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 3 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 5 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 6 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 7 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 17 Column: e**  
Year-to-date 2020 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

**Schedule Page: 400 Line No.: 17 Column: f**  
Year-to-date 2020 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: g**  
Year-to-date 2020 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 17 Column: i**  
Year-to-date 2020 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: j**  
Year-to-date 2020 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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