

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2020/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2020/Q3</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Financial Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/24/2020

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 11/24/2020
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	11/24/2020	2020/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Clark Country franchise agreement was extended for six months expiring on January 18, 2021 while the parties negotiate a renewal period.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. None.
14. NA.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,963,996,550	9,758,377,121
3	Construction Work in Progress (107)	200-201	165,194,233	194,872,654
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,129,190,783	9,953,249,775
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,443,526,136	3,276,928,292
6	Net Utility Plant (Enter Total of line 4 less 5)		6,685,664,647	6,676,321,483
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,685,664,647	6,676,321,483
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,350,556	1,428,009
19	(Less) Accum. Prov. for Depr. and Amort. (122)		38,236	34,875
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		29,905,889	30,014,315
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		7,943,202	10,778,126
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		484,667	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		39,646,078	42,185,575
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,477,910	4,318,178
36	Special Deposits (132-134)		185,517	160,408
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		142,411,727	10,216,208
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		202,452,126	115,141,361
41	Other Accounts Receivable (143)		8,361,933	4,621,913
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,839,554	14,924,423
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		12,741,317	6,799,794
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	65,649,323	61,545,757
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	69,104	214,447
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		78,956,774	59,711,529
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		159,397,588	109,194,926
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		5,788,481	164,039
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		484,667	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		666,167,579	357,164,137
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		29,933,169	25,778,895
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	784,008,335	745,109,190
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,492,691	3,085,140
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-328,527	763,101
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	154,789,556	156,042,787
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		21,815,843	22,282,830
82	Accumulated Deferred Income Taxes (190)	234	840,149,229	851,935,649
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,836,860,296	1,804,997,592
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,227,986,968	8,880,317,155

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$ 81,115,411
Investigatory Docket Costs	736,747
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	3,156,771
GAAP ADJUSTMENT	
Asset Retirement Obligations	69,780,627
Total 186 Deferrals	\$ 154,789,556

Schedule Page: 110 Line No.: 78 Column: d

INCLUDED IN NEVADA RETAIL	
Pension Related Deferrals	\$ 87,417,484
Investigatory Docket Costs	736,747
EXCLUDED FROM NEVADA RETAIL	
Miscellaneous Work in Progress	1,257,933
GAAP ADJUSTMENT	
Asset Retirement Obligations	66,630,623
Total 186 Deferrals	\$ 156,042,787

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11/24/2020	Year/Period of Report end of 2020/Q3
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	694,348,713	505,990,704
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,529,084	-3,653,355
16	Total Proprietary Capital (lines 2 through 15)		2,986,861,165	2,798,378,885
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,441,300,000	2,291,300,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,427,583	7,706,520
24	Total Long-Term Debt (lines 18 through 23)		2,525,372,417	2,376,093,480
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		351,823,984	444,688,413
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,771,408	1,550,064
29	Accumulated Provision for Pensions and Benefits (228.3)		33,296,113	34,046,123
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		2,855,197	637,557
32	Long-Term Portion of Derivative Instrument Liabilities		2,283,114	2,654,704
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		74,314,145	73,271,587
35	Total Other Noncurrent Liabilities (lines 26 through 34)		466,343,961	556,848,448
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		203,231,931	171,556,860
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		15,223,162	25,312,325
41	Customer Deposits (235)		50,375,873	62,307,974
42	Taxes Accrued (236)	262-263	55,368,501	6,526,611
43	Interest Accrued (237)		37,891,975	30,205,713
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		30,027,300	18,276,723
48	Miscellaneous Current and Accrued Liabilities (242)		19,898,369	9,193,255
49	Obligations Under Capital Leases-Current (243)		27,395,569	25,927,577
50	Derivative Instrument Liabilities (244)		6,195,962	7,666,634
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		2,283,114	2,654,704
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		443,325,528	354,318,968
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		68,517,479	65,865,646
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,125,260	12,480,898
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	81,359,372	95,899,142
60	Other Regulatory Liabilities (254)	278	1,091,302,532	1,051,489,893
61	Unamortized Gain on Reaquired Debt (257)		147,720	156,031
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,401,703,976	1,427,711,641
64	Accum. Deferred Income Taxes-Other (283)		150,927,558	141,074,123
65	Total Deferred Credits (lines 56 through 64)		2,806,083,897	2,794,677,374
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,227,986,968	8,880,317,155

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,321,490,960
Non-Utility Plant	(342,950)
Plant Held for Future Use	1,957,087
Finance Lease Assets including Accumulated Depreciation	78,598,879
Total 282 Account	\$ 1,401,703,976

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,322,900,770
Non-Utility Plant	(925,032)
Plant Held for Future Use	8,261,161
Finance Lease Assets including Accumulated Depreciation	97,474,742
Total 282 Account	\$ 1,427,711,641

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,728,966,651	1,783,780,368	809,199,138	815,754,864
3	Operating Expenses					
4	Operation Expenses (401)	320-323	872,880,959	1,014,360,575	360,619,547	440,625,455
5	Maintenance Expenses (402)	320-323	27,334,641	33,406,053	8,947,312	8,651,987
6	Depreciation Expense (403)	336-337	191,784,321	202,261,760	65,089,850	67,983,377
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	19,428,936	18,155,041	6,633,422	6,068,353
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,317,817	2,317,817	772,606	772,606
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		135,131,425	82,410,973	77,337,088	40,645,128
13	(Less) Regulatory Credits (407.4)		1,210,425	1,555,803	404,558	785,325
14	Taxes Other Than Income Taxes (408.1)	262-263	39,719,388	39,517,262	13,842,262	13,175,711
15	Income Taxes - Federal (409.1)	262-263	79,826,789	104,130,832	51,230,123	77,251,292
16	- Other (409.1)	262-263	26,413	1,400	331	-150
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	110,043,068	64,056,864	67,307,343	17,811,955
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	115,450,761	104,398,787	66,186,987	50,115,076
19	Investment Tax Credit Adj. - Net (411.4)	266	-355,638	-389,554	-118,546	-129,851
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		3	10	3	
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,361,476,930	1,454,274,423	585,069,790	621,955,462
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		367,489,721	329,505,945	224,129,348	193,799,402

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,728,966,651	1,783,780,368					2
						3
872,880,959	1,014,360,575					4
27,334,641	33,406,053					5
191,784,321	202,261,760					6
						7
19,428,936	18,155,041					8
2,317,817	2,317,817					9
						10
						11
135,131,425	82,410,973					12
1,210,425	1,555,803					13
39,719,388	39,517,262					14
79,826,789	104,130,832					15
26,413	1,400					16
110,043,068	64,056,864					17
115,450,761	104,398,787					18
-355,638	-389,554					19
						20
						21
3	10					22
						23
						24
1,361,476,930	1,454,274,423					25
367,489,721	329,505,945					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		367,489,721	329,505,945	224,129,348	193,799,402
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		123,077	154,630	41,025	37,509
34	(Less) Expenses of Nonutility Operations (417.1)		9,914	9,914	3,305	3,305
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		8,117,157	10,527,452	3,396,909	2,934,525
38	Allowance for Other Funds Used During Construction (419.1)		5,180,977	3,622,932	1,401,601	1,441,005
39	Miscellaneous Nonoperating Income (421)		5,737,820	7,174,612	2,127,352	457,848
40	Gain on Disposition of Property (421.1)		50,938	336,530	16,979	228,127
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,200,055	21,806,242	6,980,561	5,095,709
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		331,631	916,232	331,631	
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		97,339	155,331	1,262	65,800
46	Life Insurance (426.2)		28,795	6,338	5,013	6,338
47	Penalties (426.3)		107,485	648,385	231	2,948
48	Exp. for Certain Civic, Political & Related Activities (426.4)		654,832	729,570	195,299	213,096
49	Other Deductions (426.5)		14,302,720	6,881,888	3,935,024	2,570,107
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		15,522,802	9,337,744	4,468,460	2,858,289
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	65,852	67,866	40,252	37,615
53	Income Taxes-Federal (409.2)	262-263	31,190	2,159,297	377,137	197,820
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	10,697	10,697	3,566	3,566
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		107,739	2,237,860	420,955	239,001
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,569,514	10,230,638	2,091,146	1,998,419
61	Interest Charges					
62	Interest on Long-Term Debt (427)		87,186,038	89,116,400	28,684,187	27,729,500
63	Amort. of Debt Disc. and Expense (428)		2,137,883	2,695,360	664,990	839,348
64	Amortization of Loss on Reacquired Debt (428.1)		1,433,170	1,559,074	439,507	519,692
65	(Less) Amort. of Premium on Debt-Credit (429)			51,614		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		8,311	8,311	2,771	2,771
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		9,469,719	8,636,070	3,131,310	2,948,828
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,517,273	1,921,225	683,806	768,780
70	Net Interest Charges (Total of lines 62 thru 69)		97,701,226	100,025,754	32,233,417	31,265,817
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		273,358,009	239,710,829	193,987,077	164,532,004
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		273,358,009	239,710,829	193,987,077	164,532,004

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 9/30/2020	Balance 9/30/2019
419000	Interest & Dividend Income Other	\$ 287,061	\$ 102,606
419001	Carrying Charges-Deferred Energy	(1,902,893)	1,054,616
419006	Carrying Charges-Regulatory Items Included in NV Retail Rate Base	8,507,699	6,396,771
419007	Interest Income EEIR/EEPR/REPR	(1,506)	(28,250)
419010	Dividend Income	1,200,486	2,926,437
419310	Interest Income - TRED	26,310	75,272
		<u>\$ 8,117,157</u>	<u>\$ 10,527,452</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 9/30/2020	Balance 9/30/2019
431000	Other Interest Expense	\$ 554,091	\$ 1,540,625
431001	Carry Charge on Deferred Energy - Res Ex	264,029	522,044
431002	Carry Charge on Deferred Energy - Other	258,690	219,499
431006	Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base	6,084,501	4,121,077
431007	Interest Expense EEIR/EEPR/REPR	2,018,017	2,232,825
431600	Interest Expense Short-Term Credit Facility	290,391	-
		<u>\$ 9,469,719</u>	<u>\$ 8,636,070</u>

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		504,228,989	610,473,017
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		273,358,009	239,710,829
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-85,000,000	(95,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-85,000,000	(95,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		692,586,998	755,183,846
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		694,348,713	756,945,561
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	273,358,009	239,710,829
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	213,531,074	222,734,618
5	Unamortized Loss on Reacquired	1,424,859	1,559,073
6	Deferred Energy Costs	-68,453,528	76,925,705
7			
8	Deferred Income Taxes (Net)	-5,396,996	-40,331,225
9	Investment Tax Credit Adjustment (Net)	-355,638	-389,555
10	Net (Increase) Decrease in Receivables	-143,279,839	-109,054,267
11	Net (Increase) Decrease in Inventory	-3,958,223	1,837,525
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	27,035,675	13,290,714
14	Net (Increase) Decrease in Other Regulatory Assets	-6,774,996	54,024,927
15	Net Increase (Decrease) in Other Regulatory Liabilities	69,281,316	44,598,826
16	(Less) Allowance for Other Funds Used During Construction	5,180,977	3,622,932
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	-76,963,698	29,101,273
19	Net Increase (Decrease) in Accrued Taxes and Interest	56,528,152	52,582,870
20	Net Increase (Decrease) in Prepayments	-13,306,965	-14,526,580
21	Other (provide details in footnote):	-1,246,460	-2,123,663
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	316,241,765	566,318,138
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-269,262,877	-315,215,409
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	80,814	9,914
30	(Less) Allowance for Other Funds Used During Construction	-5,180,977	-3,622,932
31	Customer Advances for Construction	2,651,833	4,646,141
32	Contributions in Aid of Construction	7,945,459	12,277,730
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-253,403,794	-294,658,692
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		-10,000
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Assets	25,695,654	2,393,733
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-227,708,140	-292,274,959
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	723,778,000	498,080,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	723,778,000	498,080,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-575,000,000	-499,745,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-17,766,189	-13,657,280
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-85,000,000	-95,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	46,011,811	-110,322,280
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	134,545,436	163,720,899
87			
88	Cash and Cash Equivalents at Beginning of Period	25,472,920	120,835,133
89			
90	Cash and Cash Equivalents at End of period	160,018,356	284,556,032

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/24/2020	2020/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (6,912,041)
Regulatory Asset for Pension Plan	6,246,248
Pension and Benefit Liability	(704,937)
Accumulated Other Comprehensive Income	124,270
Total: Other	<u>\$ (1,246,460)</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (585,393)
Regulatory Asset for Pension Plan	8,055,923
Pension and Benefit Liability	(9,724,190)
Accumulated Other Comprehensive Income	129,997
Total: Other	<u>\$ (2,123,663)</u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (12,062,912)
Deferred financing and debt issuance costs	<u>(5,703,277)</u>
Total: Other	<u>\$ (17,766,189)</u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (10,703,326)
Deferred financing and debt issuance costs	<u>(2,953,954)</u>
Total: Other	<u>\$ (13,657,280)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2020.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and on economic conditions in the United States. COVID-19 has impacted many of Nevada Power's customers ranging from high unemployment levels, an inability to pay bills and business closures or operating at reduced capacity levels. While COVID-19 has impacted Nevada Power's financial results and operations through September 30, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. These impacts include, but are not limited to, lower operating revenue from reductions in the consumption of electricity by retail utility customers, particularly in the commercial, industrial and distribution only service customer classes as the longer term impacts of COVID-19 and related customer and governmental responses remain uncertain, and higher bad debt expense resulting from a higher than average level of write-offs of uncollectible accounts associated with the suspension of disconnections and late payment fees to assist customers. The duration and extent of COVID-19 and its future impact on Nevada Power's business cannot be reasonably estimated at this time. Accordingly, significant estimates used in the preparation of Nevada Power's unaudited Financial Statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to Nevada Power and potential regulatory recovery of certain costs may be subject to significant adjustments in future periods.

In March 2020, the Public Utilities Commission of Nevada ("PUCN") issued an emergency order for Nevada Power to establish a regulatory asset account related to the costs of maintaining service to customers affected by COVID-19 whose services would have been terminated or disconnected under normally-applicable terms of service.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2020 and December 31, 2019, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	September 30, 2020	December 31, 2019
Cash and cash equivalents	\$ 152	\$ 15
Restricted cash and cash equivalents included in other current assets	8	10
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 160	\$ 25

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2020	December 31, 2019
Utility plant:			
Generation	30 - 55 years	\$ 3,612	\$ 3,541
Transmission	45 - 70 years	1,455	1,444
Distribution	20 - 65 years	3,738	3,567
General and intangible plant	5 - 65 years	784	741
Utility plant		9,589	9,293
Accumulated depreciation and amortization		(3,112)	(2,951)
Utility plant, net		6,477	6,342
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,478	6,343
Construction work-in-progress		165	195
Property, plant and equipment, net		\$ 6,643	\$ 6,538

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Operations but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Rate Review

In June 2020, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue reduction of \$96 million but requested an annual revenue reduction of \$120 million. In September 2020, Nevada Power filed an all-party settlement for the electric regulatory rate review. The settlement resolved all but one issue and provided for an annual revenue reduction of \$93 million and required Nevada Power to issue a \$120 million one-time bill credit, composed primarily of existing regulatory liabilities, to customers beginning in October 2020. The continuation of the earning sharing mechanism was the one issue that was not addressed in the settlement. In October 2020, the PUCN held a hearing on the continuation of the earning sharing mechanism and issued an interim order accepting the settlement and requiring the one-time bill credit be issued to customers. An order that will delineate the remaining parts of the settlement and conclude on the continuation of the earning sharing mechanism is expected by the end of 2020 and new rates will be effective on January 1, 2021.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Nevada Power to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that require Nevada Power to file their natural disaster protection plan for approval on or before March 1 of every third year, with the first filing due on March 1, 2020. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Nevada Power to prevent or respond to a fire or other natural disaster. The expenditures incurred by Nevada Power in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Nevada Power filing an application for recovery on or before March 1 of each year. Nevada Power submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order was issued in August 2020 that granted the joint application, made minor adjustments to the budget and approved the 2019 costs for recovery starting in October 2020. In October 2020, intervening parties filed petitions for reconsideration.

2017 Tax Reform

In February 2018, Nevada Power made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review. The judicial review occurred in January 2020 and the district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Nevada Power filed a notice of appeal to the Nevada Supreme Court of the district court's order. Nevada Power has agreed to withdraw the notice of appeal as a part of the Nevada Power electric regulatory rate review settlement. A final order on the settlement is expected by the end of 2020.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Recent Financing Transactions

Long-Term Debt

In May 2020, Nevada Power repurchased and entered into a re-offering of the following series of fixed-rate tax-exempt bonds: \$40 million of its Coconino County Pollution Control Refunding Revenue Bonds, Series 2017A, due 2032; \$13 million of its Coconino County Pollution Control Refunding Revenue Bonds, Series 2017B, due 2039; and \$40 million of its Clark County Pollution Control Refunding Revenue Bonds, Series 2017, due 2036. The Series 2017A bond was offered at a fixed rate of 1.875% and the Series 2017B and Series 2017 bonds were offered at a fixed rate of 1.65%.

In January 2020, Nevada Power issued \$425 million of 2.40% General and Refunding Mortgage Notes, Series DD, due 2030 and \$300 million of its 3.125% General and Refunding Mortgage Notes, Series EE, due 2050. Nevada Power used the net proceeds for the early redemption of \$575 million of its 2.75% General and Refunding Mortgage Notes, Series BB, due April 2020 and for general corporate purposes.

(6) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	<u>As of</u>	
	<u>September 30,</u>	<u>December 31,</u>
	<u>2020</u>	<u>2019</u>
Qualified Pension Plan:		
Other long-term liabilities	\$ 18	\$ 18
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	9	9
Other Postretirement Plans:		
Other long-term liabilities	2	2

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<u>As of September 30, 2020</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 6	\$ 6
Money market mutual funds ⁽¹⁾	142	—	—	142
Investment funds	2	—	—	2
	<u>\$ 144</u>	<u>\$ —</u>	<u>\$ 6</u>	<u>\$ 150</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ (6)</u>
<u>As of December 31, 2019</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 10	\$ —	\$ —	\$ 10
Investment funds	2	—	—	2
	<u>\$ 12</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 12</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ (8)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2020 and December 31, 2019, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2020	2019	2020	2019
Beginning balance	\$ (44)	(11)	\$ (8)	\$ 3
Changes in fair value recognized in regulatory assets	13	(13)	(31)	(30)
Settlements	31	6	39	9
Ending balance	\$ —	\$ (18)	\$ —	\$ (18)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of September 30, 2020		As of December 31, 2019	
	Carrying	Fair	Carrying	Fair
	Value	Value	Value	Value
Long-term debt	\$ 2,496	\$ 3,210	\$ 2,351	\$ 2,848

(8) Commitments and Contingencies

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2020	2019	2020	2019
Customer Revenue:				
Retail:				
Residential	\$ 495	\$ 468	\$ 993	\$ 934
Commercial	127	142	317	346
Industrial	147	169	300	351
Other	3	4	8	15
Total fully bundled	772	783	1,618	1,646
Distribution only service	8	9	20	24
Total retail	780	792	1,638	1,670
Wholesale, transmission and other	21	8	48	39
Total Customer Revenue	801	800	1,686	1,709
Other revenue	7	6	20	19
Total revenue	\$ 808	\$ 806	\$ 1,706	\$ 1,728

(10) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2020	2019
Cash (131)	\$ 10	\$ 15
Temporary cash investments (136)	142	261
Total cash and cash equivalents	152	276
Restricted cash and cash equivalents (128)	8	8
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 160	\$ 284

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2020		2019
Supplemental disclosure of cash flow information-			
Interest paid, net of amounts capitalized	\$ 80	\$	89
Income taxes paid	30		—
Supplemental disclosure of non-cash investing and financing transactions-			
Accruals related to property, plant and equipment additions	30		41
Right-of-use assets obtained in exchange for lease liabilities	9		8
Right-of-use assets disposed and lease liabilities extinguished ⁽¹⁾	80		—

(1) ON Line finance lease reallocation of ownership from 95% for Nevada Power and 5% for Sierra Pacific to 75% for Nevada Power and 25% for Sierra Pacific.

(11) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after September 30, 2020, up to November 6, 2020 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 24, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(3,840,363)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	129,997			
4	Total (lines 2 and 3)	129,997			
5	Balance of Account 219 at End of Preceding Quarter/Year	(3,710,366)			
6	Balance of Account 219 at Beginning of Current Year	(3,653,355)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	124,271			
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)	124,271			
10	Balance of Account 219 at End of Current Quarter/Year	(3,529,084)			

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,491,708,191	9,491,708,191
4	Property Under Capital Leases	375,059,285	375,059,285
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,866,767,476	9,866,767,476
9	Leased to Others		
10	Held for Future Use	24,430,706	24,430,706
11	Construction Work in Progress	165,194,233	165,194,233
12	Acquisition Adjustments	72,798,368	72,798,368
13	Total Utility Plant (8 thru 12)	10,129,190,783	10,129,190,783
14	Accum Prov for Depr, Amort, & Depl	3,443,526,136	3,443,526,136
15	Net Utility Plant (13 less 14)	6,685,664,647	6,685,664,647
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,184,433,017	3,184,433,017
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	207,814,652	207,814,652
22	Total In Service (18 thru 21)	3,392,247,669	3,392,247,669
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	51,278,467	51,278,467
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,443,526,136	3,443,526,136

Name of Respondent
Nevada Power Company, d/b/a NV Energy

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Date of Report
(Mo, Da, Yr)
11/24/2020

Year/Period of Report
End of 2020/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$ 382,904,525
Production Plant	3,549,350,468
Asset Retirement Costs Production Plant	15,366,009
Transmission Plant	1,428,613,035
Distribution Plant	3,714,345,195
General Plant	401,124,168
Asset Retirement Costs General Plant	4,791
Total Plant in Service	<u>\$ 9,491,708,191</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$ 1,298,184,452
Asset Retirement Costs Production Plant	10,829,050
Transmission Plant	449,761,201
Distribution Plant	1,297,249,742
General Plant	128,400,341
Asset Retirement Costs General Plant	8,231
	<u>\$ 3,184,433,017</u>

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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	382,904,525	207,814,652
2	Steam Production Plant	188,159,018	133,081,729
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,376,557,459	1,175,931,774
7	Transmission	1,428,613,035	449,761,201
8	Distribution	3,714,345,195	1,297,249,742
9	Regional Transmission and Market Operation		
10	General	401,128,959	128,408,571
11	TOTAL (Total of lines 1 through 10)	9,491,708,191	3,392,247,669

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	NVE DNR #2 SIS	707	186201		
3	NVE DNR #2 Facilities Study	4,543	186201	10,000	186201
4	NVE DNR #3 SIS	707	186201		
5	NVE DNR #3 Facilities Study	2,450	186201	10,000	186201
6	Vitol TSR #1 SIS	2,614	186201		
7	Vitol TSR #2 SIS	2,035	186201		
8	Vitol TSR #3 SIS	2,113	186201		
9	Vitol TSR #4 SIS	2,585	186201		
10	ENTA TSR SIS	723	186201		
11	Caesars DNR SIS	1,181	186201		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 181 Facilities Study	10,324	186201		
23	Company 185 Facilities Study	1,978	186201		
24	Company 186 Facilities Study	9,515	186201		
25	Company 188 Facilities Study	16,796	186201		
26	Company 189 SIS	7,071	186201	75,000	186201
27	Company 190 SIS	2,327	186201	75,000	186201
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Incremental Rate Case Expenses	1,787,477	1,171,618	419,928	879,804	2,079,291
4	Reid Gardner Projects	478,235		407	239,118	239,117
5	Voltage and Volt-Ampere Optimization	1,878,500		407	134,179	1,744,321
6	Non Standard Metering Trial Program Opt Out	489,468		407	34,962	454,506
7	Flexible Prepayment Program	6,156,983	111,984			6,268,967
8	Higgins Transformer	921,203		419,254	6,063	915,140
9	Renewable Transmission Upgrades	767,291		182	54,807	712,484
10	NV Energize	46,975,698		407	939,514	46,036,184
11	Ely Energy Center Water Rights & Farming	742,793		407	371,397	371,396
12	Cancelled Major Projects	5,064,274		407	2,532,138	2,532,136
13	Plant Decommissioning Costs	213,977,483	7,126,638	407	9,358,713	211,745,408
14	ON Line Expense Deferral	49,474,076		407	341,412	49,132,664
15	Net Metering Rate Difference	18,691,784	3,933,705			22,625,489
16	Deferred Plant Operating Costs	104,978,137	250,635	407	5,338,292	99,890,480
17	Mohave Station NBV-Decommissioning	1,333,152	17,896	407	227,400	1,123,648
18	Sunrise Units NBV-Decommissioning	403,792		407,419	201,896	201,896
19	Navajo Retirement	36,766,316	2,380,821	108,232	1,176,475	37,970,662
20				254,431		
21	Pandemic Customer Relief		32,069,687			32,069,687
22						
23	EXCLUDED FROM NEVADA RETAIL RATE BASE					
24	Merger Goodwill	117,561,383		930	1,237,488	116,323,895
25	Lenzie Plant Depreciation	53,768,760		407	612,185	53,156,575
26						
27	OTHER RECOVERY METHOD					
28	Wynn Impact Fee	2,192,946	43,874			2,236,820
29	Renewable Energy Programs	570,094	7,051,989	254,557	2,625,378	4,996,705
30	Energy Efficiency Programs		24,846,485	254,908	24,846,485	
31	Energy Efficiency Implementation		2,243,091	254,440-5	2,181,323	61,768
32	SB329 Natural Disaster Protection Plan	721,976	457,040	588,593	52,562	1,126,454
33				598		
34	Deferred Fuel & Purchased Power		47,163,177	407,419	25,040,087	22,123,090
35				431,557		
36						
37	GAAP ADJUSTMENT					
38	Deferred Risk Management	43,988,177	38,961,058	244,254	76,753,274	6,195,961
39						
40	TAX ADJUSTMENT					
41	Regulatory Deferred Incomes Taxes	61,970,885	356,571	282-3,254	653,865	61,673,591
42						
43						
44	TOTAL :	771,660,883	168,186,269		155,838,817	784,008,335

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		11/24/2020	2020/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003	01/2018 - 12/2020
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003	*
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	NV Energize	14-05004	01/2015 - 12/2032
11	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
12	Cancelled Major Projects	14-05004	01/2015 - 12/2020
13	Plant Decommissioning Costs	17-06003	+
14	ON Line Expense Deferral	14-05004/17-06003	01/2015 - 12/2053
15	Net Metering Rate Difference	17-07026	*
16	Deferred Plant Operating Costs	17-06003	01/2018 - 12/2023
17	Mohave Station NBV-Decommissioning	14-05004/17-06003	01/2015 - 12/2023
18	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
19	Navajo Retirement	17-06003	*
21	Pandemic Customer Relief	20-03021	*
24	Merger Goodwill	03-10001	04/2004 - 03/2044
25	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
28	Wynn Impact Fee	15-05006	*
29	Renewable Energy Programs	19-03001/20-02026	10/2019 - 09/2021
30	Energy Efficiency Programs	19-03001/20-02026	10/2019 - 09/2021
31	Energy Efficiency Implementation	19-03001/20-02026	10/2019 - 09/2021
32	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
34	Deferred Fuel & Purchased Power	19-03001/20-02026	10/2019 - 09/2021
38	Deferred Risk Management	Various	Various
41	Regulatory Deferred Incomes Taxes	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner decommissioning and environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction	12,121,951				12,121,951
4	Settlement Payment Carry Charges	165,485	407	82,743		82,742
5	Impact Fees-excluding BTER	57,995,672	456	4,830,411	507,304	53,672,565
6	Net Energy Metering	2,196,786	456	739,913	14,344	1,471,217
7	Earning Sharing Mechanism	59,675,474	407	59,289,173	109,795,380	110,181,681
8	Cancelled IRP Project Credits	520,075	407	260,037		260,038
9	PUCN Disallowed costs	16,934,577	190,407	2,981,640	100,476	14,053,413
10	Navajo Retirement	19,394,912			8,257,458	27,652,370
11	ON Line Reallocation Deferral	4,965,975			2,557,749	7,523,724
12	One-time Bill Credit Expense				6,436,558	6,436,558
13						
14	OTHER RECOVERY METHOD					
15	BTER Impact Fees	6,131,049	456	672,987		5,458,062
16	Energy Efficiency/Renewable Programs	34,265,801	182,440-5	1,863,449	10,908,169	43,310,521
17	TRED Deferred Revenue	9,738,270	144,440-5	5,639,568	5,425,893	9,524,595
18	Deferred Fuel and Purchased Power	49,473,301	407,431	51,146,095	1,672,794	
19			557			
20						
21	GAAP ADJUSTMENT					
22	Equity Component Carry Charges	51,445,796	419	1,620,149	1,999,355	51,825,002
23	Risk Management	226,005	175	4,672,554	10,235,029	5,788,480
24						
25	TAX ADJUSTMENT					
26	Deferred Tax Unamortized ITC	3,254,686	190	42,019	10,501	3,223,168
27	Regulatory Deferred Income Taxes	624,316,055	182	5,814,024	1,602,147	620,104,178
28	Excess Deferred Taxes - Non Property	114,400,390	190,236	1,602,146	5,814,023	118,612,267
29			411			
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,067,222,260		141,256,908	165,337,180	1,091,302,532

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		11/24/2020	2020/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019	*
4	Settlement Payment Carry Charges	17-06003	1/2018 - 12/2020
5	Impact Fees, excluding BTER	17-06003	1/2018 - 12/2023
6	Net Energy Metering	15-07041/17-06003	1/2018 - 12/2020
7	Earning Sharing Mechanism	17-06003/20-06003	#
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
10	Navajo Retirement	17-06003	*
11	ON Line Reallocation Deferral	19-05002	*
12	One-time Bill Credit Expense	20-06003	10/2020 - 12/2020
15	BTER Impact Fees	15-05006/15-05017	10/2016 - 09/2022
16	Energy Efficiency/Renewable Programs	19-03001/20-02026	10/2019 - 09/2021
17	TRED Deferred Revenue	19-03001/20-02026	10/2019 - 09/2021
18	Deferred Fuel and Purchased Power	19-03001/20-02026	10/2019 - 09/2021
22	Equity Component Carry Charges	Various	Various
23	Risk Management	Various	Various
26	Deferred Tax Unamortized ITC	Various	Various
27	Regulatory Deferred Income Taxes	Various	Various
28	Excess Deferred Taxes - Non Property	18-02010/20-06003	#

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

A portion of the liability has an amortization period of 10/2020 - 12/2020. The amortization period for the remaining liability will be determined in the next Nevada jurisdictional regulatory rate review.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	990,339,326	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	316,584,861	
5	Large (or Ind.) (See Instr. 4)	318,300,185	
6	(444) Public Street and Highway Lighting	5,521,058	
7	(445) Other Sales to Public Authorities	2,791,573	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,633,537,003	
11	(447) Sales for Resale	30,139,638	
12	TOTAL Sales of Electricity	1,663,676,641	
13	(Less) (449.1) Provision for Rate Refunds	2,138,628	
14	TOTAL Revenues Net of Prov. for Refunds	1,661,538,013	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,811,667	
17	(451) Miscellaneous Service Revenues	2,802,456	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,944,888	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	25,537,587	
22	(456.1) Revenues from Transmission of Electricity of Others	35,332,040	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	67,428,638	
27	TOTAL Electric Operating Revenues	1,728,966,651	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,557,179				2
				3
3,557,485				4
5,369,759				5
105,815				6
172,286				7
				8
				9
17,762,524				10
1,495,688				11
19,258,212				12
				13
19,258,212				14

Line 12, column (b) includes \$ 50,202,666 of unbilled revenues.
 Line 12, column (d) includes 470,543 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$55,148

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	485

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$188,534

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,721

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$53,684

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	570

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 594,729
447020-447043 Other Sales for Resale	29,544,909
Total Sales for Resale	<u>\$ 30,139,638</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,069,363
Return Check Charges	466,094
Remaining Misc. Service Revenue Under \$250,000 Threshold	266,999
Total	<u>\$ 2,802,456</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 5,956,251
DOS Impact Fee and Amort of Impact Fee	19,862,912
Remaining Other Revenue Under \$250,000 Threshold	(281,576)
Total	<u>\$ 25,537,587</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,124,498
456130 Distribution Demand Service	(848)
456160 Transmission Ancillary Service	3,553,278
456170 Wheeling	6,708,989
456175 Long-Term Transmission Wheeling	23,946,123
Total Revenue from Transmission of Electricity of Others	<u>\$ 35,332,040</u>

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	4,352,815
3	Steam Power Generation - Maintenance (510-515)	730,564
4	Total Power Production Expenses - Steam Power	5,083,379
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	249,736,713
12	Other Power Generation - Maintenance (551-554.1)	16,175,215
13	Total Power Production Expenses - Other Power	265,911,928
14	Other Power Supply Expenses	
15	Purchased Power (555)	516,092,468
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	-77,828,779
18	Total Other Power Supply Expenses (line 15-17)	438,263,689
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	709,258,996
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	741,355
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,340,040
26	(561.3) Load Dispatch-Transmission Service and Scheduling	279,516
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	1,495,002
32	(562) Station Expenses	480,447
33	(563) Overhead Line Expenses	470,096
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	806,953
36	(566) Miscellaneous Transmission Expenses	3,513,961
37	(567) Rents	27,349,819
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	36,477,189
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	37,494
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	756,121
48	(571) Maintenance Overhead Lines	326,988
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	39,305
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,159,908
53	Total Transmission Expenses (Lines 39 and 52)	37,637,097
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	10,927,767
74	Distribution Maintenance Expenses (590-598)	7,079,728
75	Total Distribution Expenses (Lines 73 and 74)	18,007,495

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	31,185,312
2	(907-910) Customer Service and Information Expenses	35,969,758
3	(911-917) Sales Expenses	189,313
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	18,424,791
7	921 Office Supplies and Expenses	7,965,415
8	(Less) 922 Administrative Expenses Transferred-Credit	6,144,556
9	923 Outside Services Employed	5,055,949
10	924 Property Insurance	625,041
11	925 Injuries and Damages	2,931,678
12	926 Employee Pensions and Benefits	18,043,986
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	9,625,421
15	(Less) 929 Duplicate Charges-Credit	1,177,554
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	5,093,899
18	931 Rents	5,334,334
19	TOTAL Operation (Total of lines 6 thru 18)	65,778,404
20	Maintenance	
21	935 Maintenance of General Plant	2,189,225
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	67,967,629

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 9/30/2020</u>	
908020	Energy Efficiency - Deferral	\$	41,170,830
908030	Energy Efficiency - Amortization		(6,649,609)
Other 907-910	Other Customer Service and Information Expenses		1,448,537
Total:	Customer Service and Information Expenses	\$	<u>35,969,758</u>

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration	SFP
2	Bonneville Power Administration	Various	Various	AD
3	Brookfield Energy Marketing	Los Angeles Department of Water a	CAISO	SFP
4	Brookfield Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	SFP
5	Brookfield Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
6	Brookfield Energy Marketing	Various	Various	AD
7	Coral Power LLC	Bonneville Power Administration	CAISO	NF
8	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration	NF
9	Coral Power LLC	Idaho Power Company	CAISO	NF
10	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF
11	Coral Power LLC	Los Angeles Department of Water a	Western Area Power Administration	SFP
12	Coral Power LLC	NV Energy Marketing	Western Area Power Administration	NF
13	Coral Power LLC	Pacificorp East	CAISO	NF
14	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
15	Coral Power LLC	Pacificorp East	Western Area Power Administration	SFP
16	Coral Power LLC	Western Area Power Administration	CAISO	NF
17	Coral Power LLC	Various	Various	AD
18	Eagle Energy Partners (EAGL)	CAISO	Western Area Power Administration	SFP
19	Eagle Energy Partners (EAGL)	Los Angeles Department of Water a	Western Area Power Administration	SFP
20	Eagle Energy Partners (EAGL)	Pacificorp East	Western Area Power Administration	NF
21	Eagle Energy Partners (EAGL)	Various	Various	AD
22	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water a	NF
23	Los Angeles Wholesale Marketing	Various	Various	AD
24	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration	NF
25	MAG Energy Solutions	Various	Various	AD
26	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration	NF
27	MacQuarie Cook Power Inc.	Various	Various	AD
28	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF
29	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration	NF
30	Morgan Stanley Capital Group Inc	CAISO	Pacificorp East	NF
31	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP
32	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF
33	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP
34	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	M345	MEAD230		37,200	37,200	1
V1-1,2,8	Various	Various				2
V1-1,2,7	NAVAJO500	ELDORADO230		10,800	10,800	3
V1-1,2,7	MCCULLOUG500	MEAD230		22,944	22,944	4
V1-1,2,8	MEAD230	McCulloug500		200	200	5
V1-1,2,7,8	Various	Various				6
V1-1,2,8	HILLTOP345	ELDORADO230		12,360	12,360	7
V1-1,2,8	HILLTOP345	MEAD230		5,214	5,214	8
V1-1,2,8	M345	ELDORADO230		6,421	6,421	9
V1-1,2,8	M345	MEAD230		83,147	83,147	10
V1-1,2,8	MCCULLOUG500	MEAD230		2,832	2,832	11
V1-1,2,8	NORTHSYS	MEAD230		269	269	12
V1-1,2,8	REDB	ELDORADO230		8,749	8,749	13
V1-1,2,8	REDB	MEAD230		14,841	14,841	14
V1-1,2,8	REDB	MEAD230		18,648	18,648	15
V1-1,2,8	MEAD230	ELDORADO230		18	18	16
V1-1,2,8	Various	Various				17
V1-1,2,7	ELDORADO230	MEAD230		7,080	7,080	18
V1-1,2,7	NAVAJO500	MEAD230		9,528	9,528	19
V1-1,2,8	REDB	MEAD230		153	153	20
V1-1,2,7,8	Various	Various				21
V1-1,2,8	HA500	MCCULLOUG500		795	795	22
V1-1,2,7,8	Various	Various				23
V1-1,2,8	M345	MEAD230		6,243	6,243	24
V1-1,2,8	Various	Various				25
V1-1,2,8	M345	MEAD230		2,104	2,104	26
V1-1,2,8	Various	Various		435	435	27
V1-1,2,8	HILLTOP345	ELDORADO230		915	915	28
V1-1,2,8	HILLTOP345	MEAD230		2,500	2,500	29
V1-1,2,8	ELDORADO230	REDB		550	550	30
V1-1,2,7	M345	ELDORADO230		110,400	110,400	31
V1-1,2,8	M345	ELDORADO230		52,988	52,988	32
V1-1,2,7	M345	ELDORADO230		77,616	77,616	33
V1-1,2,8	M345	MEAD230		133,471	133,471	34
			15,102	1,626,194	1,626,194	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	123,500	19,181	142,681	1
	-666	-106	-772	2
	37,050	5,754	42,804	3
	94,000	13,529	107,529	4
	1,188	168	1,356	5
	56,950	7,775	64,725	6
	65,087	9,393	74,480	7
	27,156	3,904	31,060	8
	31,929	4,656	36,585	9
	386,947	56,260	443,207	10
	9,440	1,491	10,931	11
	1,428	206	1,634	12
	36,166	5,472	41,638	13
	75,004	10,904	85,908	14
	69,860	10,456	80,316	15
	60	10	70	16
	263,573	37,657	301,230	17
	29,000	4,174	33,174	18
	34,960	5,282	40,242	19
	713	105	818	20
	42,374	6,355	48,729	21
	4,722	668	5,390	22
	2,406	340	2,746	23
	26,475	3,784	30,259	24
	27,919	4,012	31,931	25
	9,476	1,350	10,826	26
	1,946	277	2,223	27
	5,435	768	6,203	28
	12,021	1,764	13,785	29
	3,267	462	3,729	30
	370,500	57,543	428,043	31
	227,048	32,948	259,996	32
	261,820	57,494	319,314	33
	545,014	78,847	623,861	34
12,155	12,749,480	1,981,200	14,742,835	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
2	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
3	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
4	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
5	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	SFP
6	Morgan Stanley Capital Group Inc	Western Area Power Administration	NV Energy Marketing	NF
7	Morgan Stanley Capital Group Inc	Various	Various	AD
8	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water a	LFP
9	Open Mountain Energy LLC	Various	Various	AD
10	ON Line Allocation to Sierra Pacific Power	Various	Various	AD
11	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP
12	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	NF
13	Ormat Technologies	NV Energy Marketing	Western Area Power Administration	LFP
14	Ormat Technologies	Various	Various	AD
15	PacifiCorp Electric Operations	Bonneville Power Administration	Pacificorp East	NF
16	PacifiCorp Electric Operations	Pacificorp East	Western Area Power Administration	NF
17	PacifiCorp Electric Operations	Pacificorp East	Western Area Power Administration	SFP
18	PacifiCorp Electric Operations	Western Area Power Administration	Pacificorp East	NF
19	PacifiCorp Electric Operations	Western Area Power Administration	Pacificorp East	SFP
20	PacifiCorp Electric Operations	Various	Various	AD
21	Patua Project LLC	NV Energy Marketing	Western Area Power Administration	LFP
22	Patua Project LLC	Various	Various	AD
23	Pacificorp Power Marketing	Bonneville Power Administration	Arizona Publcic Service	NF
24	Pacificorp Power Marketing	Bonneville Power Administration	Western Area Power Administration	NF
25	Pacificorp Power Marketing	CAISO	Western Area Power Administration	NF
26	Pacificorp Power Marketing	Idaho Power Company	CAISO	NF
27	Pacificorp Power Marketing	Idaho Power Company	Western Area Power Administration	NF
28	Pacificorp Power Marketing	Various	Various	AD
29	Powerex	Bonneville Power Administration	Pacificorp East	NF
30	Powerex	Bonneville Power Administration	Western Area Power Administration	NF
31	Powerex	Idaho Power Company	Pacificorp East	NF
32	Powerex	Idaho Power Company	Western Area Power Administration	NF
33	Powerex	Idaho Power Company	Western Area Power Administration	SFP
34	Powerex	Los Angeles Department of Water a	Western Area Power Administration	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	REDB	ELDORADO230		20,427	20,427	1
V1-1,2,7	REDB	ELDORADO230		50,256	50,256	2
V1-1,2,8	GON.PAV	MEAD230		76	76	3
V1-1,2,8	REDB	MEAD230		4,114	4,114	4
V1-1,2,7	REDB	MEAD230		160,920	160,920	5
V1-1,2,8	MEAD230	SOUTHSYS		208	208	6
V1-1,2,7,8	Various	Various				7
V1-1,2,7	NORTHSYS	MCCULLOUG500		6,624	6,624	8
V1-1,2,7	Various	Various				9
V1-1,2,7,8	Various	Various				10
V1-1,2,7	NORTHSYS	CRYSTAL500		165,600	165,600	11
V1-1,2,8	NORTHSYS	CRYSTAL500		5	5	12
V1-1,2,7	NORTHSYS	MEAD230		262,752	262,752	13
V1-1,2,7,8	Various	Various				14
V1-1,2,8	HILLTOP345	REDB		2,522	2,522	15
V1-1,2,8	REDB	MEAD230		17,365	17,365	16
V1-1,2,7	REDB	MEAD230		6,936	6,936	17
V1-1,2,8	MEAD230	REDB		6,948	6,948	18
V1-1,2,7	MEAD230	REDB		30,000	30,000	19
V1-1,2,7,8	Various	Various				20
V1-1,2,7	NORTHSYS	MEAD230		13,248	13,248	21
V1-1,2,7	Various	Various				22
V1-1,2,8	HILLTOP345	NAVAJO500		500	500	23
V1-1,2,8	HILLTOP345	MEAD230		34,510	34,510	24
V1-1,2,8	ELDORADO230	MEAD230		365	365	25
V1-1,2,8	M345	ELDORADO230		1,282	1,282	26
V1-1,2,8	M345	MEAD230		262	262	27
V1-1,2,8	Various	Various				28
V1-1,2,8	HILLTOP345	REDB		1,989	1,989	29
V1-1,2,8	HILLTOP345	MEAD230		291	291	30
V1-1,2,8	M345	REDB		144	144	31
V1-1,2,8	M345	MEAD230		25	25	32
V1-1,2,7	M345	MEAD230		108,192	108,192	33
V1-1,2,8	NAVAJO500	MEAD230		22	22	34
			15,102	1,626,194	1,626,194	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	94,292	13,898	108,190	1
	181,080	23,269	204,349	2
	451	64	515	3
	16,881	2,536	19,417	4
	565,790	73,998	639,788	5
	1,236	175	1,411	6
	-159,957	-28,141	-188,098	7
	22,230	3,452	25,682	8
	-6,880	2,142	-4,738	9
	-84,844	-12,841	-97,685	10
	555,750		555,750	11
	22	3	25	12
	881,790	223,267	1,105,057	13
	-447,556	-38,660	-486,216	14
	14,981	2,118	17,099	15
	67,065	10,301	77,366	16
	27,400	4,006	31,406	17
	41,271	5,836	47,107	18
	125,000	17,863	142,863	19
	62,191	9,215	71,406	20
	44,460	6,905	51,365	21
	-13,760	-2,137	-15,897	22
	2,265	336	2,601	23
	164,347	23,952	188,299	24
	2,168	307	2,475	25
	5,381	812	6,193	26
	1,295	189	1,484	27
	61,826	8,797	70,623	28
	10,671	1,535	12,206	29
	1,019	160	1,179	30
	855	121	976	31
	149	21	170	32
	363,090	56,392	419,482	33
	73	12	85	34
12,155	12,749,480	1,981,200	14,742,835	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex	Pacificorp East	Arizona Public Service	NF
2	Powerex	Pacificorp East	Los Angeles Department of Water a	NF
3	Powerex	Pacificorp East	Western Area Power Administration	NF
4	Powerex	Pacificorp East	Western Area Power Administration	SFP
5	Powerex	Western Area Power Administration	Pacificorp East	NF
6	Powerex	Various	Various	AD
7	Rainbow Energy South	CAISO	Western Area Power Administration	NF
8	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	NF
9	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	NF
10	Rainbow Energy South	Pacificorp East	CAISO	NF
11	Rainbow Energy South	Pacificorp East	CAISO	NF
12	Rainbow Energy South	Pacificorp East	Western Area Power Administration	NF
13	Rainbow Energy South	Pacificorp East	Western Area Power Administration	NF
14	Rainbow Energy South	Pacificorp East	Western Area Power Administration	SFP
15	Rainbow Energy South	Various	Various	AD
16	Salt River Project	Pacificorp East	Los Angeles Department of Water a	LFP
17	Southern California Edison	Pacificorp East	Western Area Power Administration	NF
18	Southern California Edison	Various	Various	AD
19	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration	NF
20	Tenaska Energy Management	Los Angeles Department of Water a	Western Area Power Administration	NF
21	Tenaska Energy Management	Various	Various	AD
22	TEC Energy Inc	Idaho Power Company	Western Area Power Administration	NF
23	TEC Energy Inc	Various	Various	AD
24	The Energy Authority	Bonneville Power Administration	CAISO	NF
25	The Energy Authority	Idaho Power Company	CAISO	NF
26	The Energy Authority	Pacificorp East	CAISO	NF
27	The Energy Authority	Various	Various	AD
28	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water a	NF
29	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration	NF
30	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
31	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
32	TransAlta Energy Marketing	Idaho Power Company	Pacificorp East	NF
33	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
34	TransAlta Energy Marketing	Los Angeles Department of Water a	Pacificorp East	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	GON.PAV	NAVAJO500		93	93	1
V1-1,2,8	REDB	NAVAJO500		500	500	2
V1-1,2,8	REDB	MEAD230		374	374	3
V1-1,2,7	REDB	MEAD230		9,768	9,768	4
V1-1,2,8	MEAD230	REDB		541	541	5
V1-1,2,7,8	Various	Various				6
V1-1,2,8	ELDORADO230	MEAD230		150	150	7
V1-1,2,8	M345	MEAD230		3,289	3,289	8
V1-1,2	M345	MEAD230				9
V1-1,2,8	GON.PAV	ELDORADO230		150	150	10
V1-1,2,8	REDB	ELDORADO230		374	374	11
V1-1,2,8	GON.PAV	MEAD230		2,207	2,207	12
V1-1,2,8	REDB	MEAD230		404	404	13
V1-1,2,7	REDB	MEAD230		1,200	1,200	14
V1-1,2,7,8	Various	Various				15
V1-1,2,7	REDB	NAVAJO500		55,200	55,200	16
V1-1,2,7,8	REDB	MEAD230		403	403	17
V1-1,2,7,8	Various	Various				18
V1-1,2,8	M345	MEAD230		250	250	19
V1-1,2,8	NAVAJO500	MEAD230		400	400	20
V1-1,2,8	Various	Various				21
V1-1,2,8	M345	MEAD230		163	163	22
V1-1,2,8	Various	Various				23
V1-1,2,8	HILLTOP345	ELDORADO230		98	98	24
V1-1,2,8	M345	ELDORADO230		1,459	1,459	25
V1-1,2,8	REDB	ELDORADO230		58	58	26
V1-1,2,8	Various	Various		673	673	27
V1-1,2,8	HILLTOP345	MCCULLOUG500		914	914	28
V1-1,2,8	HILLTOP345	MEAD230		5,975	5,975	29
V1-1,2,8	M345	MCCULLOUG500		422	422	30
V1-1,2,8	M345	NAVAJO500		15	15	31
V1-1,2,8	M345	REDB		114	114	32
V1-1,2,8	M345	MEAD230		3,757	3,757	33
V1-1,2,8	MCCULLOUG500	REDB		272	272	34
			15,102	1,626,194	1,626,194	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	552	78	630	1
	2,970	420	3,390	2
	2,222	314	2,536	3
	40,700	5,816	46,516	4
	2,989	428	3,417	5
	-37,608	-5,370	-42,978	6
	500	80	580	7
	16,667	2,114	18,781	8
		287	287	9
	500	80	580	10
	2,156	306	2,462	11
	9,474	1,422	10,896	12
	1,878	347	2,225	13
	5,000	645	5,645	14
	-22,742	-3,351	-26,093	15
	185,250	28,772	214,022	16
	1,420	223	1,643	17
	1,420	223	1,643	18
	1,028	156	1,184	19
	2,376	336	2,712	20
	1,493	200	1,693	21
	958	136	1,094	22
	1,169	165	1,334	23
	326	52	378	24
	5,404	838	6,242	25
	193	31	224	26
	3,345	536	3,881	27
	5,299	752	6,051	28
	34,077	4,851	38,928	29
	2,355	337	2,692	30
	89	13	102	31
	510	76	586	32
	21,599	3,071	24,670	33
	1,616	228	1,844	34
12,155	12,749,480	1,981,200	14,742,835	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	NF
2	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	SFP
3	TransAlta Energy Marketing	Pacificorp East	Los Angeles Department of Water a	NF
4	TransAlta Energy Marketing	Pacificorp East	Los Angeles Department of Water a	NF
5	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration	NF
6	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
7	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
8	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
9	TransAlta Energy Marketing	Various	Various	AD
10	UNS Electric	Los Angeles Department of Water a	Western Area Power Administration	NF
11	Various Customers	Unknown	Unknown	OS
12	Various Customers	Unknown	Unknown	AD
13	Caesars Entertainment South	Various	Caesars Entertainment South	FNO
14	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO
15	CRC-BMI Ancillary Services	N/A	N/A	OS
16	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO
17	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO
18	MGM Resorts NITS	Various	MGM Resorts International	FNO
19	Overton LTP Agreement	Various	TS Power Plant	FNO
20	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO
21	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP
22	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO
23	SWITCH-South	Various	Switch-South	FNO
24	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	MCCULLOUG500	MEAD230		344	344	1
V1-1,2,8	MCCULLOUG500	MEAD230		8,400	8,400	2
V1-1,2,8	REDB	MCCULLOUG500		970	970	3
V1-1,2,8	REDB	NAVAJO500		120	120	4
V1-1,2,8	REDB	MEAD230		1,664	1,664	5
V1-1,2,8	MEAD230	MCCULLOUG500		319	319	6
V1-1,2,8	MEAD230	NAVAJO500		300	300	7
V1-1,2,8	MEAD230	SOUTHSYS		750	750	8
V1-1,2,8	Various	Various				9
V1-1,2,8	NAVAJO500	MEAD230		100	100	10
V1-7,8	Various	Various				11
V1-7,8	Various	Various				12
V1 1,2,3,5,6,H	Mead230	Southsys	179			13
V1 1,2,3,5,6,H	Mead230	Southsys	25			14
V1 1,2,3,5,6	N/A	N/A	76			15
V1 1,2,3,5,6,H	Mead230	Southsys	74			16
V1 1,2,3,5,6,H	Mead230	Southsys	9			17
V1 1,2,3,5,6,H	Mead230	Southsys	337			18
V1 1,2,3,5,6,H	Mead230	Southsys	301			19
V1 1,2,3,5,6,H	Mead230	Southsys	17			20
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			21
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	167			22
V1 1,2,3,5,6,H	Mead230	Southsys	262			23
RS 61	Mead Substation	Clark Substation	12,155			24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			15,102	1,626,194	1,626,194	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,043	289	2,332	1
	35,000	5,002	40,002	2
	4,144	623	4,767	3
	713	101	814	4
	8,057	1,181	9,238	5
	1,895	268	2,163	6
	1,782	252	2,034	7
	2,628	413	3,041	8
	82,305	12,011	94,316	9
	333	53	386	10
		9,636	9,636	11
	-36,218		-36,218	12
	510,211	135,702	645,913	13
	69,770	18,561	88,331	14
		59,911	59,911	15
	186,663	49,666	236,329	16
	21,037	5,580	26,617	17
	913,228	242,880	1,156,108	18
	345,974	115,482	461,456	19
	30,598	8,165	38,763	20
	3,705,000	127,500	3,832,500	21
	417,299	113,406	530,705	22
	666,033	177,120	843,153	23
12,155			12,155	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
12,155	12,749,480	1,981,200	14,742,835	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 3 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: b

This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 21 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided. Terminates March 1, 2026.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company.

Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided. Terminates December 1, 2022.

Schedule Page: 328.1 Line No.: 9 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 10 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 11 Column: l

Ancillary service provided. Multiple termination dates.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 20 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary service provided. Terminates October 1, 2021.

Schedule Page: 328.1 Line No.: 22 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 28 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 31 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.1 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 6 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided. Terminates December 1, 2023.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 21 Column: m Out of period adjustment. Timing of accrual.
Schedule Page: 328.2 Line No.: 22 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 23 Column: m Out of period adjustment. Timing of accrual.
Schedule Page: 328.2 Line No.: 24 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 25 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 26 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 27 Column: m Out of period adjustment. Timing of accrual.
Schedule Page: 328.2 Line No.: 28 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 29 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 30 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 31 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 32 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 33 Column: m Ancillary service provided.
Schedule Page: 328.2 Line No.: 34 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 1 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 2 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 3 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 4 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 5 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 6 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 7 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 8 Column: m Ancillary service provided.
Schedule Page: 328.3 Line No.: 9 Column: m Out of period adjustment. Timing of accrual.
Schedule Page: 328.3 Line No.: 10 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.3 Line No.: 11 Column: m

Schedule 1 A transactions due to participation in CAISO energy imbalance market.

Schedule Page: 328.3 Line No.: 12 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.3 Line No.: 13 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 14 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 15 Column: m

Ancillary services only agreement under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 16 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 17 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 18 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 19 Column: m

Overton Power District No. 5 - Transmission service charge. Agreement is effective until Overton's state allocation of federal power is terminated.

Schedule Page: 328.3 Line No.: 20 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 21 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1. Scheduling, system control and dispatch service. Terminates July 30, 2023.

Schedule Page: 328.3 Line No.: 22 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 23 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 24 Column: k

Basic Management Inc - five year written notice to terminate.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF					4,281	4,281
2	CAISO - EIM	LFP					438,938	438,938
3	Idaho Power Company	NF			360			360
4	PacifiCorp	NF					-124	-124
5	Salt River Project	NF	735	735		4,285	3,762	8,047
6	Western Area Power	NF					33,949	33,949
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		735	735	360	4,285	480,806	485,451

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges.

Schedule Page: 332 Line No.: 4 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 4 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 5 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 6 Column: a

Full name is Western Area Power Administration.

Schedule Page: 332 Line No.: 6 Column: g

Transmission losses.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			19,428,936		19,428,936
2	Steam Production Plant	3,627,748				3,627,748
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	85,998,377				85,998,377
7	Transmission Plant	18,663,526				18,663,526
8	Distribution Plant	64,749,739				64,749,739
9	General Plant	18,744,931				18,744,931
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	191,784,321		19,428,936		211,213,257

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	492,255		9,928,898	
3	Net Sales (Account 447)		(90,961)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)	(3,547,859)	(1,954,149)	(4,499,100)	
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46	TOTAL	(3,055,604)	(2,045,110)	5,429,798	

MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	2,625,683	126,909	5,905	12	1800
10	August	2,651,849	26,965	5,965	18	1600
11	September	2,146,063	79,698	5,674	6	1600
12	Total	7,423,595	233,572	17,544		

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,313	13	19	2,266	291	700			56
2	February	3,527	3	20	2,460	309	700			59
3	March	3,159	2	19	2,117	297	700			45
4	Total for Quarter 1				6,843	897	2,100			160
5	April	4,779	29	18	3,768	247	700			65
6	May	6,002	28	17	4,934	282	700			86
7	June	6,119	23	16	4,985	340	700			94
8	Total for Quarter 2				13,687	869	2,100			245
9	July	7,075	12	18	5,905	370	700			100
10	August	7,130	18	16	5,965	359	700			106
11	September	6,830	6	16	5,674	363	700			93
12	Total for Quarter 3				17,544	1,092	2,100			299
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				38,074	2,858	6,300			704