

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2020/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION


01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2020/Q3</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno NV 89511		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Financial Reporting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, <i>Including Area Code</i> (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 11/24/2020

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

(This area is intentionally left blank for the officer's signature and date.)

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed <i>(Mo, Da, Yr)</i> 11/24/2020
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	11/24/2020	2020/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 9 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. None.
14. NA.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,878,504,998	4,650,384,143
3	Construction Work in Progress (107)	200-201	141,148,380	112,500,472
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,019,653,378	4,762,884,615
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,925,329,429	1,842,118,394
6	Net Utility Plant (Enter Total of line 4 less 5)		3,094,323,949	2,920,766,221
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,094,323,949	2,920,766,221
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,578,871	4,878,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,228,123	2,420,267
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		6,574,185	6,607,279
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		4,512,335	5,277,260
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		420,329	36,326
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		13,857,597	14,379,469
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		4,017,887	1,917,978
36	Special Deposits (132-134)		13,390	1,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		17,695,640	25,203,970
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		41,953,513	47,682,771
41	Other Accounts Receivable (143)		7,201,064	8,710,747
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,323,211	1,670,872
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		3,258,899	12,960,363
45	Fuel Stock (151)	227	7,291,167	7,235,574
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	67,204,891	49,043,811
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	212,126	242,016
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		694,597	702,169
57	Prepayments (165)		17,819,179	7,496,098
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		55,202,216	62,925,838
62	Miscellaneous Current and Accrued Assets (174)		272,581	0
63	Derivative Instrument Assets (175)		2,612,439	456,090
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		420,329	36,326
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		222,706,049	222,871,227
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,063,296	8,520,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	249,165,487	198,979,736
73	Prelim. Survey and Investigation Charges (Electric) (183)		487,170	166,930
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		85,759	584,729
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	119,674,871	121,087,555
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		15,912,956	17,217,020
82	Accumulated Deferred Income Taxes (190)	234	327,017,897	317,197,687
83	Unrecovered Purchased Gas Costs (191)		-7,142,542	4,268,391
84	Total Deferred Debits (lines 69 through 83)		713,264,894	668,022,750
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,044,152,489	3,826,039,667

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	279,856,128	210,379,430
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-604,060	-670,157
16	Total Proprietary Capital (lines 2 through 15)		1,390,517,944	1,320,975,149
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Reaquired Bonds (222)	256-257	78,700,000	108,700,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		6,148,066	6,937,655
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		756,024	873,281
24	Total Long-Term Debt (lines 18 through 23)		1,172,114,042	1,142,786,374
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		137,589,054	56,046,191
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,456,977	2,783,471
29	Accumulated Provision for Pensions and Benefits (228.3)		17,896,940	21,972,314
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		2,349,811	280,419
32	Long-Term Portion of Derivative Instrument Liabilities		169,434	663,190
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,645,779	10,299,166
35	Total Other Noncurrent Liabilities (lines 26 through 34)		171,107,995	92,044,751
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		73,371,682	82,298,162
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		66,564,790	23,092,943
41	Customer Deposits (235)		15,983,431	21,192,950
42	Taxes Accrued (236)	262-263	6,151,128	2,885,949
43	Interest Accrued (237)		11,757,667	13,948,077
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,973,987	8,848,717
48	Miscellaneous Current and Accrued Liabilities (242)		15,631,330	10,903,280
49	Obligations Under Capital Leases-Current (243)		8,976,344	5,444,083
50	Derivative Instrument Liabilities (244)		443,448	1,727,852
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		169,434	663,190
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		207,684,373	169,678,823
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		27,691,658	27,789,310
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,344,718	1,734,896
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	39,309,694	41,211,662
60	Other Regulatory Liabilities (254)	278	348,236,057	366,813,854
61	Unamortized Gain on Reaquired Debt (257)		123,663	129,820
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		635,952,709	622,187,550
64	Accum. Deferred Income Taxes-Other (283)		50,069,636	40,687,478
65	Total Deferred Credits (lines 56 through 64)		1,102,728,135	1,100,554,570
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,044,152,489	3,826,039,667

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	663,803,987	686,296,245	243,181,642	257,369,181
3	Operating Expenses					
4	Operation Expenses (401)	320-323	395,082,661	415,817,281	129,594,072	145,542,148
5	Maintenance Expenses (402)	320-323	22,069,214	22,847,214	6,883,109	6,939,736
6	Depreciation Expense (403)	336-337	92,090,049	86,698,226	30,964,689	29,127,351
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,354,534	10,508,813	3,865,960	3,506,258
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,750,499	7,418,296	1,994,943	2,557,210
13	(Less) Regulatory Credits (407.4)		12,273,126	9,385,065	4,100,107	3,160,295
14	Taxes Other Than Income Taxes (408.1)	262-263	20,696,826	20,475,015	7,118,824	5,952,147
15	Income Taxes - Federal (409.1)	262-263	7,560,705	29,522,824	-2,269,170	20,247,640
16	- Other (409.1)	262-263	-50,343	283,450	7,480	124,450
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	101,573,360	44,113,391	58,676,707	8,394,954
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	99,135,190	51,367,075	50,867,375	15,815,632
19	Investment Tax Credit Adj. - Net (411.4)	266	-390,179	-496,924	-130,060	-165,642
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		5	13		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		544,329,005	576,435,433	181,739,072	203,250,325
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		119,474,982	109,860,812	61,442,570	54,118,856

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
579,663,495	608,992,051	84,140,492	77,304,194			2
						3
337,954,534	366,514,546	57,128,127	49,302,735			4
20,746,040	21,239,468	1,323,174	1,607,746			5
81,761,138	76,835,215	10,328,911	9,863,011			6
						7
9,751,674	9,051,623	1,602,860	1,457,190			8
						9
						10
						11
5,729,013	7,365,690	21,486	52,606			12
12,273,126	9,385,065					13
18,639,175	18,510,225	2,057,651	1,964,790			14
3,777,307	27,446,100	3,783,398	2,076,724			15
-50,343	283,450					16
100,238,503	40,407,321	1,334,857	3,706,070			17
96,058,197	43,143,693	3,076,993	8,223,382			18
-359,933	-464,928	-30,246	-31,996			19
						20
						21
5	13					22
						23
						24
469,855,780	514,659,939	74,473,225	61,775,494			25
109,807,715	94,332,112	9,667,267	15,528,700			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		119,474,982	109,860,812	61,442,570	54,118,856
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,167,715	1,224,213	333,551	409,901
34	(Less) Expenses of Nonutility Operations (417.1)		33,852	66,555	10,077	22,627
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		2,657,998	2,230,831	1,020,074	514,421
38	Allowance for Other Funds Used During Construction (419.1)		2,963,613	2,160,928	1,059,014	692,657
39	Miscellaneous Nonoperating Income (421)		1,185,001	946,662	447,882	55,926
40	Gain on Disposition of Property (421.1)		137,499	515,693		180,997
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,077,974	7,011,772	2,850,444	1,831,275
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		35,313	460,536		113,076
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		74,645	373,975	4,222	92,659
46	Life Insurance (426.2)		6,697	1,474	1,166	1,474
47	Penalties (426.3)		113,706	10,860	51,042	3,088
48	Exp. for Certain Civic, Political & Related Activities (426.4)		421,791	223,011	129,473	47,777
49	Other Deductions (426.5)		2,685,537	2,255,189	609,592	498,912
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,337,689	3,325,045	795,495	756,986
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	149,232	146,849	72,291	74,288
53	Income Taxes-Federal (409.2)	262-263	377,657	182,788	220,993	-347,111
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		526,889	329,637	293,284	-272,823
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,213,396	3,357,090	1,761,665	1,347,112
61	Interest Charges					
62	Interest on Long-Term Debt (427)		30,920,364	30,724,226	10,360,434	10,290,141
63	Amort. of Debt Disc. and Expense (428)		892,816	958,010	297,930	297,564
64	Amortization of Loss on Required Debt (428.1)		1,304,064	1,304,064	434,688	434,688
65	(Less) Amort. of Premium on Debt-Credit (429)		789,588	789,589	263,196	263,197
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		6,156	6,156	2,052	2,052
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,055,791	1,721,755	871,407	536,784
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,165,611	855,299	414,671	271,436
70	Net Interest Charges (Total of lines 62 thru 69)		34,211,680	33,057,011	11,284,540	11,022,492
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		89,476,698	80,160,891	51,919,695	44,443,476
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		89,476,698	80,160,891	51,919,695	44,443,476

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		203,437,430	146,009,948
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		89,476,698	80,160,891
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-20,000,000	(46,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-20,000,000	(46,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		272,914,128	180,170,839
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		279,856,128	187,112,839
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	89,476,698	80,160,891
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	103,444,583	97,207,039
5	Unamortized Loss on Required Debt	1,297,908	1,304,062
6	Deferred Energy Costs	-10,874,843	1,784,686
7			
8	Deferred Income Taxes (Net)	2,438,170	-7,253,682
9	Investment Tax Credit Adjustment (Net)	-390,179	-496,924
10	Net (Increase) Decrease in Receivables	25,316,366	2,499,379
11	Net (Increase) Decrease in Inventory	-18,179,211	-7,209,690
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	26,249,732	-9,328,315
14	Net (Increase) Decrease in Other Regulatory Assets	-39,984,878	25,141,618
15	Net Increase (Decrease) in Other Regulatory Liabilities	617,479	-1,282,260
16	(Less) Allowance for Other Funds Used During Construction	2,963,613	1,468,271
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	92,533,153	27,223,070
19	Net Increase (Decrease) in Accrued Taxes and Interest	1,074,769	10,603,497
20	Net Increase (Decrease) in Prepayments	-7,457,828	-6,151,332
21	Other (provide details in footnote):	-2,827,620	-3,306,360
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	259,770,686	209,427,408
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-278,536,411	-199,375,246
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	107,856	566,659
30	(Less) Allowance for Other Funds Used During Construction	-2,963,613	-1,468,271
31	Other (provide details in footnote):		-141,048
32	Customer Advances for Construction	-97,652	-47,854
33	Contributions in Aid of Construction	2,893,938	6,283,405
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-272,668,656	-191,245,813
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Assets		646,662
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-272,668,656	-190,599,151
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	30,000,000	124,750,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	30,000,000	124,750,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-108,700,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-3,262,986	-2,760,548
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-20,000,000	-46,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	6,737,014	-32,710,548
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-6,160,956	-13,882,291
87			
88	Cash and Cash Equivalents at Beginning of Period	32,400,208	82,255,685
89			
90	Cash and Cash Equivalents at End of period	26,239,252	68,373,394

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/24/2020	2020/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (1,284,786)
Regulatory Asset for Pension Plan	2,567,581
Pension and Benefit Liability	(4,176,512)
Accumulated Other Comprehensive Income	66,097
Total: Other	<u><u>\$ (2,827,620)</u></u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (1,886,679)
Regulatory Asset for Pension Plan	4,723,824
Pension and Benefit Liability	(6,188,113)
Accumulated Other Comprehensive Income	44,608
Total: Other	<u><u>\$ (3,306,360)</u></u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (3,169,430)
Deferred Financing and Debt Issuance Costs	(93,556)
Total: Other	<u><u>\$ (3,262,986)</u></u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (1,747,050)
Deferred Financing and Debt Issuance Costs	(1,013,498)
Total: Other	<u><u>\$ (2,760,548)</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2020.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and on economic conditions in the United States. COVID-19 has impacted many of Sierra Pacific's customers ranging from high unemployment levels, an inability to pay bills and business closures or operating at reduced capacity levels. While COVID-19 has impacted Sierra Pacific's financial results and operations through September 30, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. These impacts include, but are not limited to, lower operating revenue from reductions in the consumption of electricity by retail utility customers, particularly in the commercial, industrial and distribution only service customer classes as the longer term impacts of COVID-19 and related customer and governmental responses remain uncertain, and higher bad debt expense resulting from a higher than average level of write-offs of uncollectible accounts associated with the suspension of disconnections and late payment fees to assist customers. The duration and extent of COVID-19 and its future impact on Sierra Pacific's business cannot be reasonably estimated at this time. Accordingly, significant estimates used in the preparation of Sierra Pacific's unaudited Financial Statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to Sierra Pacific and potential regulatory recovery of certain costs may be subject to significant adjustments in future periods.

In March 2020, the Public Utilities Commission of Nevada ("PUCN") issued an emergency order for Sierra Pacific to establish a regulatory asset account related to the costs of maintaining service to customers affected by COVID-19 whose services would have been terminated or disconnected under normally-applicable terms of service.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2020 and December 31, 2019, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	<u>As of</u>	
	<u>September 30,</u>	<u>December 31,</u>
	<u>2020</u>	<u>2019</u>
Cash and cash equivalents	\$ 22	\$ 27
Restricted cash and cash equivalents included in other current assets	4	5
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 26</u>	<u>\$ 32</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2020	December 31, 2019
Utility plant:			
Electric generation	25 - 60 years	\$ 1,129	\$ 1,133
Electric transmission	50 - 100 years	911	840
Electric distribution	20 - 100 years	1,724	1,669
Electric general and intangible plant	5 - 70 years	187	178
Natural gas distribution	35 - 70 years	424	417
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	344	338
Utility plant		4,733	4,589
Accumulated depreciation and amortization		(1,733)	(1,629)
Utility plant, net		3,000	2,960
Other non-regulated, net of accumulated depreciation and amortization	70 years	2	2
Plant, net		3,002	2,962
Construction work-in-progress		141	113
Property, plant and equipment, net		\$ 3,143	\$ 3,075

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Operations but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel and energy in future time periods.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Rate Review

In June 2019, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$5 million but requested an annual revenue reduction of \$5 million. In September 2019, Sierra Pacific filed an all-party settlement for the electric regulatory rate review. The settlement resolved all cost of capital and revenue requirement issues and provided for an annual revenue reduction of \$5 million and required Sierra Pacific to share 50% of regulatory earnings above 9.7% with its customers. The rate design portion of the regulatory rate review was not a part of the settlement and a hearing on rate design was held in November 2019. In December 2019, the PUCN issued an order approving the stipulation but made some adjustments to the methodology for the weather normalization component of historical sales in rates, which resulted in an additional annual revenue reduction of \$3 million. The new rates were effective January 1, 2020. In January 2020, Sierra Pacific, filed a petition for rehearing challenging the PUCN's adjustments to the weather normalization methodology. In February 2020, the PUCN issued an order granting the petition for rehearing. In April 2020, the PUCN issued a final order approving the weather normalization methodology that changed the additional annual revenue reduction from \$3 million to \$2 million with an effective date of January 1, 2020. Customers billed under rates utilizing the initial revenue reduction will be issued credits in the fourth quarter of 2020.

2017 Tax Reform

In February 2018, Sierra Pacific made a filing with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review. The judicial review occurred in January 2020 and the district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Sierra Pacific filed a notice of appeal to the Nevada Supreme Court of the district court's order. Sierra Pacific has agreed to withdraw the notice of appeal as a part of the Nevada Power electric regulatory rate review settlement. A final order on the settlement is expected by the end of 2020.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Sierra Pacific to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that require Sierra Pacific to file their natural disaster protection plan for approval on or before March 1 of every third year, with the first filing due on March 1, 2020. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Sierra Pacific to prevent or respond to a fire or other natural disaster. The expenditures incurred by Sierra Pacific in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Sierra Pacific filing an application for recovery on or before March 1 of each year. Sierra Pacific submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order was issued in August 2020 that granted the joint application, made minor adjustments to the budget and approved the 2019 costs for recovery starting in October 2020. In October 2020, intervening parties filed petitions for reconsideration.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Recent Financing Transactions

Long-Term Debt

In September 2020, Sierra Pacific entered into a re-offering of \$30 million of its Washoe County Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036. The series was offered at a fixed rate of 0.625% for a two-year term subject to mandatory purchase by Sierra Pacific in April 2022 at which date the interest rate may be adjusted.

In April 2020, Sierra Pacific entered into a re-offering of the following series of tax-exempt bonds that were held in treasury: \$30 million of its Washoe County Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$59 million of its Washoe County Gas Facilities Refunding Revenue Bonds, Series 2016A, due 2031; and \$20 million of its Humboldt County Water Facilities Refunding Revenue Bonds, Series 2016A, due 2029. The interest rate mode of these bonds was changed to a variable rate from an annual fixed rate. Sierra Pacific holds the Washoe and Humboldt County Series 2016A bonds and they could be issued at a future date if deemed necessary.

(6) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2020	2019	2020	2019
Federal statutory income tax rate	21%	21%	21%	21%
Effects of ratemaking	(11)	—	(10)	—
Other	—	—	(1)	1
Effective income tax rate	10%	21%	10%	22%

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

(7) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2020	December 31, 2019
Qualified Pension Plan:		
Other long-term liabilities	\$ 2	\$ 4
Non-Qualified Pension Plans:		
Other current liabilities	1	1
Other long-term liabilities	7	8
Other Postretirement Plans:		
Other long-term liabilities	7	7

(8) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of September 30, 2020</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds ⁽¹⁾	18	—	—	18
Investment funds	1	—	—	1
	\$ 19	\$ —	\$ 2	\$ 21
<u>As of December 31, 2019</u>				
Assets - money market mutual funds⁽¹⁾	\$ 25	\$ —	\$ —	\$ 25
Liabilities - commodity derivatives	\$ —	\$ —	\$ (1)	\$ (1)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2020		As of December 31, 2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,164	\$ 1,362	\$ 1,135	\$ 1,258

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

(10) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods Ended September 30,					
	2020			2019		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 76	\$ 11	\$ 87	\$ 75	\$ 11	\$ 86
Commercial	71	3	74	80	3	83
Industrial	57	1	58	58	1	59
Other	1	—	1	2	—	2
Total fully bundled	205	15	220	215	15	230
Distribution only service	1	—	1	1	—	1
Total retail	206	15	221	216	15	231
Wholesale, transmission and other	13	—	13	16	—	16
Total Customer Revenue	219	15	234	232	15	247
Other revenue	1	—	1	—	1	1
Total revenue	\$ 220	\$ 15	\$ 235	\$ 232	\$ 16	\$ 248

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**Nine-Month Periods
Ended September 30,**

	2020			2019		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 208	\$ 54	\$ 262	\$ 201	\$ 49	\$ 250
Commercial	183	20	203	188	18	206
Industrial	132	8	140	143	6	149
Other	3	—	3	5	—	5
Total fully bundled	526	82	608	537	73	610
Distribution only service	3	—	3	3	—	3
Total retail	529	82	611	540	73	613
Wholesale, transmission and other	37	—	37	44	—	44
Total Customer Revenue	566	82	648	584	73	657
Other revenue	3	1	4	2	2	4
Total revenue	\$ 569	\$ 83	\$ 652	\$ 586	\$ 75	\$ 661

(11) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2020	2019
Cash (131)	\$ 4	\$ 8
Temporary cash investments (136)	18	56
Total cash and cash equivalents	\$ 22	\$ 64
Restricted cash and cash equivalents (128)	4	4
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 26	\$ 68

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/24/2020	2020/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2020	2019
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 34	\$ 33
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	14	19
Right-of-use assets obtained in exchange for lease liabilities ⁽¹⁾	89	5

(1) Includes ON Line finance lease reallocation of ownership from 95% for Nevada Power and 5% for Sierra Pacific to 75% for Nevada Power and 25% for Sierra Pacific.

(12) Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after September 30, 2020, up to November 6, 2020, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through November 24, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,730,260,793	3,949,943,817
4	Property Under Capital Leases	145,935,454	145,935,454
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,876,196,247	4,095,879,271
9	Leased to Others		
10	Held for Future Use	2,308,751	2,308,751
11	Construction Work in Progress	141,148,380	119,690,683
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	5,019,653,378	4,217,878,705
14	Accum Prov for Depr, Amort, & Depl	1,925,329,429	1,550,929,666
15	Net Utility Plant (13 less 14)	3,094,323,949	2,666,949,039
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,796,159,619	1,549,514,956
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	127,755,100	
22	Total In Service (18 thru 21)	1,923,914,719	1,549,514,956
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	1,414,710	1,414,710
29	Amortization		
30	Total Held for Future Use (28 & 29)	1,414,710	1,414,710
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,925,329,429	1,550,929,666

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
438,285,925				342,031,051	3
					4
					5
					6
					7
438,285,925				342,031,051	8
					9
					10
6,323,992				15,133,705	11
					12
444,609,917				357,164,756	13
204,498,529				169,901,234	14
240,111,388				187,263,522	15
					16
					17
204,498,529				42,146,134	18
					19
					20
				127,755,100	21
204,498,529				169,901,234	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
204,498,529				169,901,234	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	42,428,550	25,395,413
2	Steam Production Plant	542,858,122	405,012,001
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	597,999,725	215,075,749
7	Transmission	900,052,132	276,416,973
8	Distribution	1,721,658,113	574,287,703
9	Regional Transmission and Market Operation		
10	General	144,947,175	53,327,117
11	TOTAL (Total of lines 1 through 10)	3,949,943,817	1,549,514,956

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company HL MMA Study	47	186201		
23	Company IF MMA Study	47	186201		
24	Company IF Facilities Re-Study #3	1,622	186201		
25	Company IG MMA Study	47	186201		
26	Company IL Facilities Re-Study #3	968	186201		
27	Company IZ Facilities Re-Study #3	183	186201		
28	Company IV Facilities Re-Study #2	1,939	186201		
29	Company IY SIS Re-Study #2	1,036	186201		
30	Company JC Facilities Re-Study #2	754	186201		
31	Company JW Facilities Study	3,350	186201		
32	Company JX Facilities Study	8,041	186201		
33	Company KD Facilities/MMA Study	2,709	186201		
34	Company KG SIS	1,862	186201	75,000	186201
35	Company KH SIS	1,770	186201		
36	Company KI SIS	2,176	186201	75,000	186201
37	Company KJ SIS	1,967	186201	75,000	186201
38	Company KK SIS	2,438	186201	75,000	186201
39	Company KL SIS	2,199	186201	75,000	186201
40	Company KM SIS	2,056	186201		

Name of Respondent

Sierra Pacific Power Company d/b/a NV Energy

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

11/24/2020

Year/Period of Report

End of 2020/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company GV MMA Study			1,000	186201
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report End of <u>2020/Q3</u>
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort period					
2	Valmy AFUDC Adjustment	58,305		407	34,983	23,322
3	PG&E Intertie Reconnector	141,839		566	3,273	138,566
4	PG&E Intertie	190,649		566	5,958	184,691
5	Non Standard Metering Trial Program Opt Out	278,298		407	27,830	250,468
6	Incremental Rate Case Expenses	2,945,808	247,006	419,928	184,606	3,008,208
7	Obsolete Inventory	104,759		548	10,476	94,283
8	Flexible Prepayment Program	2,309,227	34,469			2,343,696
9	Piñon Pine Combined Cycle	14,015,976		407	392,971	13,623,005
10	Deferred Risk Management	20,854,685	7,468,169	244-5	19,769,829	8,553,025
11	NV Energize	3,182,222		407	318,222	2,864,000
12	Ely Energy Center	929,152		407	92,915	836,237
13	Merger Goodwill	69,879,526		930	720,987	69,158,539
14	Energy Efficiency Programs	899,954	6,352,320	254,908	6,315,243	937,031
15	Renewable Energy Programs	227,219	3,419,169	254,557	3,206,249	440,139
16				908		
17	Energy Efficiency Implementation		435,016	254,440-4	424,381	10,635
18	Cancelled Major Projects	7,987,682		407	156,614	7,831,068
19	ON Line Expense Deferral	9,793,066	2,208,090	407	42,206	11,958,950
20	Net Metering Rate Differences	4,545,792	925,425	440-4	102,316	5,368,901
21	Deferred Fuel & Purchased Power		11,558,031	557	4,164,906	7,393,125
22	Deferred Plant Operating Costs	27,128,900	1,235,233			28,364,133
23	Regulatory Tax Asset	39,079,955	59,961	254,282	205,043	38,934,873
24	SB329 Natural Disaster Protection Plan	32,000,857	21,779,307	419,563	12,083,789	41,696,375
25				571,580		
26	Pandemic Customer Relief		5,152,217			5,152,217
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	236,553,871	60,874,413		48,262,797	249,165,487

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
6	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	13-06002	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	Deferred Risk Management	Various	Various
11	NV Energize	Various	Various
12	Ely Energy Center	16-06006	01/2017 - 12/2022
13	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
13	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
14	Energy Efficiency Programs	19-03002/20-02027	10/2019 - 09/2021
15	Renewable Energy Programs	19-03002/20-02027	10/2019 - 09/2021
17	Energy Efficiency Implementation	19-03002/20-02027	10/2019 - 09/2021
18	Cancelled Major Projects	16-06006	01/2017 - 12/2022
19	ON Line Expense Deferral	Various	Various
20	Net Metering Rate Differences	17-07026/19-06002	01/2020 - 12/2025
21	Deferred Fuel and Purchased Power	19-03002/20-02027	10/2019 - 09/2021
22	Deferred Plant Operating Costs	16-06006	Various
23	Regulatory Tax Asset	Various	Various
24	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
26	Pandemic Customer Relief	20-03021	*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	Deferred Tax Unamortized ITC	392,029	190	34,573		357,456
3						
4	Regulatory Deferred Income Taxes	265,028,603	182	3,570,712	526,874	261,984,765
5						
6	Excess Deferred Taxes - Non Property	30,080,579	182,190	1,295,859	297,378	29,082,098
7						
8	Impact Fees	936,832	456	93,683		843,149
9						
10	Net Energy Metering	614,214	456	61,421		552,793
11						
12	Risk Management	378,188	175	2,809,165	5,043,417	2,612,440
13						
14	Equity Component Carry Charge	2,463,867	419	53,427	154,148	2,564,588
15						
16	Tracy Combined Cycle	3,329,668	407	36,061		3,293,607
17						
18	Tracy Units 1 & 2 Net Book Value	2,219,766	108	6,338		2,213,428
19						
20	Energy Efficiency/Renewable Programs	31,242,859	182,440-4	92,127,258	93,112,469	32,228,070
21						
22	Temporary Renewable Energy Program	5,565,911	144,440-4	3,079,000	2,527,887	5,014,798
23						
24	Deferred Fuel & Purchased Power	25,626,525	557	25,921,753	295,228	
25						
26	PUCN Disallowed Costs	4,875,059	Various	189,140	2,802,946	7,488,865
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	372,754,100		129,278,390	104,760,347	348,236,057

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		11/24/2020	2020/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	
		Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025
8	Impact Fees	17-05014	04/2018 - 03/2021
10	Net Energy Metering	19-06002	01/2020 - 12/2022
12	Risk Management	Various	Various
14	Equity Component Carry Charges	Various	Various
16	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
18	Tracy Units 1 & 2 Net Book Value	13-06002	*
20	Energy Efficiency/Renewable Programs	19-03002/20-02027	10/2019 - 09/2021
22	Temporary Renewable Energy Program	19-03002/20-02027	10/2019 - 09/2021
24	Deferred Fuel and Purchased Power	19-03002/20-02027	10/2019 - 09/2021
26	PUCN Disallowed Costs	16-06006	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	208,417,246	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	184,271,219	
5	Large (or Ind.) (See Instr. 4)	135,204,438	
6	(444) Public Street and Highway Lighting	3,266,434	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	531,159,337	
11	(447) Sales for Resale	28,329,679	
12	TOTAL Sales of Electricity	559,489,016	
13	(Less) (449.1) Provision for Rate Refunds	544,882	
14	TOTAL Revenues Net of Prov. for Refunds	558,944,134	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	246,369	
17	(451) Miscellaneous Service Revenues	889,771	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	574,309	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,777,526	
22	(456.1) Revenues from Transmission of Electricity of Others	16,231,386	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	20,719,361	
27	TOTAL Electric Operating Revenues	579,663,495	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,015,968		309,260		2
				3
2,306,218		48,438		4
3,884,157		116		5
11,488		111		6
				7
				8
				9
8,217,831		357,925		10
386,478		17		11
8,604,309		357,942		12
				13
8,604,309		357,942		14

Line 12, column (b) includes \$ 3,918,596 of unbilled revenues.

Line 12, column (d) includes 23,417 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$ 3,266,434

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	11,488

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount:</u>
Misc. Serv Revenue – Service Charges	\$ 669,224
Remaining Other Revenue Under \$250,000 Threshold	220,547
Total	\$ 889,771

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount:</u>
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$ 1,863,523
Other Electric Revenue – CalPeco TSA	(122,683)
DOS Impact Fee and Amort of Impact Fee	1,100,037
Misc Wrong Rate Billing Adjustments	(484)
Remaining Other Revenue Under \$250,000 Threshold	(62,867)
Total	\$ 2,777,526

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	52,218,725
3	Steam Power Generation - Maintenance (510-515)	4,102,470
4	Total Power Production Expenses - Steam Power	56,321,195
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	75,883,289
12	Other Power Generation - Maintenance (551-554.1)	3,528,447
13	Total Power Production Expenses - Other Power	79,411,736
14	Other Power Supply Expenses	
15	Purchased Power (555)	151,850,014
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	-21,705,905
18	Total Other Power Supply Expenses (line 15-17)	130,144,109
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	265,877,040
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	476,569
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,360,063
26	(561.3) Load Dispatch-Transmission Service and Scheduling	355,748
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	530,252
32	(562) Station Expenses	561,196
33	(563) Overhead Line Expenses	-66,624
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	267,159
36	(566) Miscellaneous Transmission Expenses	1,467,567
37	(567) Rents	9,992,915
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,944,845
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	89,048
42	(569) Maintenance of Structures	864
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,354,288
48	(571) Maintenance Overhead Lines	1,879,546
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	842
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	3,324,588
53	Total Transmission Expenses (Lines 39 and 52)	18,269,433
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	14,082,474
74	Distribution Maintenance Expenses (590-598)	7,878,486
75	Total Distribution Expenses (Lines 73 and 74)	21,960,960

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	7,470,441
2	(907-910) Customer Service and Information Expenses	11,120,444
3	(911-917) Sales Expenses	362,785
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	8,823,771
7	921 Office Supplies and Expenses	5,259,668
8	(Less) 922 Administrative Expenses Transferred-Credit	2,457,419
9	923 Outside Services Employed	3,277,237
10	924 Property Insurance	224,284
11	925 Injuries and Damages	1,928,430
12	926 Employee Pensions and Benefits	8,908,305
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	3,894,056
15	(Less) 929 Duplicate Charges-Credit	618,406
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	2,269,698
18	931 Rents	217,799
19	TOTAL Operation (Total of lines 6 thru 18)	31,727,423
20	Maintenance	
21	935 Maintenance of General Plant	1,912,048
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	33,639,471

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	AMOR IX	NV Energy Marketing	PacifiCorp East	LFP
2	AMOR IX	Various	Various	AD
3	Coral Power LLC	Idaho Power Company	NV Energy	NF
4	Coral Power LLC	Los Angeles Department of Water	NV	NF
5	Coral Power LLC	PacifiCorp East	NV Energy	NF
6	Coral Power LLC	PacifiCorp East	NV Energy	NF
7	Coral Power LLC	Western Area Power Administration	NV Energy	NF
8	Coral Power LLC	Various	Various	AD
9	Eagle Energy	Western Area Power Administration	Idaho Power Company	NF
10	Idaho Power Company	NV Energy	PacifiCorp East	NF
11	Idaho Power Company	NV Energy	PacifiCorp East	NF
12	MAG Energy	Western Area Power Administration	Idaho Power Company	NF
13	Morgan Stanley Capital Group Inc.	Western Area Power Administration	CAISO	NF
14	Morgan Stanley Capital Group Inc.	Western Area Power Administration	NV Energy	NF
15	Morgan Stanley Capital Group Inc.	Various	Various	AD
16	Ormat Technologies	Various	Various	AD
17	Open Mountain Energy	Various	Various	AD
18	ON Line Allocation from NPC	Various	Various	AD
19	Plumas Sierra Rural Electric	CAISO	CAISO	NF
20	Plumas Sierra Rural Electric	PacifiCorp East	CAISO	NF
21	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy Marketing	NF
22	Plumas Sierra Rural Electric	Various	Various	AD
23	Pacificorp	Bonneville Power Administration	PacifiCorp East	SFP
24	Pacificorp	PacifiCorp East	PacifiCorp East	NF
25	Pacificorp	Various	Various	AD
26	Pacific Gas & Electric Company-Utility	NV Energy Marketing	CAISO	NF
27	Pacific Gas & Electric Company-Utility	Various	Various	AD
28	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP
29	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP
30	Patua Project LLC	Various	Various	AD
31	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	PacifiCorp East	SFP
32	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD
33	BC Power Exchange (Powerex)	Bonneville Power Administration	PacifiCorp East	NF
34	BC Power Exchange (Powerex)	Various	Various	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,7	Northsys	Gon.Pav		44,160	44,160	1
V1, 1,2,7	Various	Various				2
V1-1,2,8	M345	Northsys		631	631	3
V1-1,2,8	MCCULLOUG500	NORTHSYS		375	375	4
V1-1,2,8	GON.PAV	NORTHSYS		712	712	5
V1-1,2,8	REDB	NORTHSYS		6,071	6,071	6
V1-1,2,8	MEAD230	NORTHSYS		2,808	2,808	7
V1-1,2,8	Various	Various				8
V1-1,2,8	MEAD230	M345		280	280	9
V1-1,2,8	NORTHSYS	GON.PAV		1,014	1,014	10
V1-1,2,8	NORTHSYS	GON.PAV				11
V1-1,2,8	MEAD230	M345		2	2	12
V1-1,2,8	MEAD230	SUMMIT120		40	40	13
V1-1,2,8	MEAD230	NORTHSYS		40	40	14
V1-1,2,8	Various	Various				15
V1, 1,2,3,7	Various	Various				16
V1, 1,2,3,7	Various	Various				17
V1, 1,2,3,7,8	Various	Various				18
V1-1,2,8	SUMMIT120	MARBLE60		1,260	1,260	19
V1-1,2,8	GON.PAV	MARBLE60		2,505	2,505	20
V1-1,2,8	GON.PAV	NORTHSYS		46	46	21
V1-1,2,8	Various	Various				22
V1-1,2,7	HILLTOP345	GON.PAV		1,152	1,152	23
V1-1,2,8	REDB	GON.PAV		4,188	4,188	24
V1, 1,2,3,7,8	Various	Various		3,448	3,448	25
V1-1,2,8	NORTHSYS	SUMMIT120		4,799	4,799	26
V1-1,2,8	Various	Various				27
V1, 1,2,7	NORTHSYS	HILLTOP345		48,576	48,576	28
V1, 1,2,7	NORTHSYS	HILLTOP345				29
V1, 1,2,7	Various	Various				30
V1, 1,2,7	HILLTOP345	GON.PAV		9,600	9,600	31
V1, 1,2,7	Various	Various				32
V1-1,2,8	HILLTOP345	GON.PAV		80	80	33
V1-1,2,8	Various	Various				34
			1,159	133,247	133,247	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	148,200	23,017	171,217	1
		33,403	33,403	2
	3,717	526	4,243	3
	2,228	315	2,543	4
	4,034	575	4,608	5
	30,140	4,396	34,536	6
	16,197	2,301	18,498	7
	-52,520	-7,578	-60,097	8
	1,663	235	1,898	9
	5,574	798	6,373	10
	5,574	798	6,373	11
	12	2	14	12
	133	21	154	13
	238	34	271	14
	951,828	141,389	1,093,217	15
	163,020	55,319	218,339	16
	6,880	2,508	9,388	17
	84,844	12,841	97,685	18
	5,085	749	5,834	19
	12,531	1,825	14,356	20
	216	32	248	21
	-15,168	-2,213	-17,380	22
	4,560	666	5,226	23
	20,074	2,948	23,022	24
	14,108	2,051	16,159	25
	23,424	3,428	26,852	26
	27,556	4,032	31,587	27
	163,020	25,319	188,339	28
	280,726	27,428	308,155	29
	13,760	8,581	22,342	30
	35,000	5,304	40,304	31
	-25,000	-3,875	-28,875	32
	475	67	542	33
	10,051	1,581	11,632	34
0	4,931,203	1,290,845	6,222,054	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern California Edison	Various	Various	AD
2	Tenaska Power Services	Western Area Power Administration	CAISO	NF
3	Tenaska Power Services	Various	Various	AD
4	Transalta Energy Marketing	Bonneville Power Administration	CAISO	NF
5	Transalta Energy Marketing	Idaho Power Company	CAISO	NF
6	Transalta Energy Marketing	Idaho Power Company	PacifiCorp East	NF
7	Transalta Energy Marketing	NV Energy Marketing	Idaho Power Company	NF
8	Transalta Energy Marketing	PacifiCorp East	CAISO	NF
9	Transalta Energy Marketing	Western Area Power Administration	Bonneville Power Administration	NF
10	Transalta Energy Marketing	Western Area Power Administration	CAISO	NF
11	Transalta Energy Marketing	Western Area Power Administration	CAISO	NF
12	Transalta Energy Marketing	Various	Various	AD
13	Utah Assoc Muni Power Sys	Various	Various	AD
14	Various Customers	Unknown	Unknown	OS
15	Various Customers	Unknown	Unknown	AD
16	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
17	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO
18	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO
19	Caesars Entertainment North	Various	Caesars Entertainment	FNO
20	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
21	Mt. Wheeler Power	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
22	Peppermill	Various	Peppermill	FNO
23	Switch-North	Various	Switch-North	FNO
24	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,3,7	Various	Various				1
V1-1,2,8	MEAD230	SUMMIT120		80	80	2
V1-1,2,8	Various	Various				3
V1-1,2,8	HILLTOP345	SUMMIT120		15	15	4
V1-1,2,8	M345	SUMMIT120		72	72	5
V1-1,2,8	M345	GON.PAV		36	36	6
V1-1,2,8	HA500	M345		450	450	7
V1-1,2,8	REDB	SUMMIT120		17	17	8
V1-1,2,8	MEAD230	HILLTOP345		239	239	9
V1-1,2,8	MEAD230	NORTHSYS		363	363	10
V1-1,2,8	Mead230	Summit120		180	180	11
V1-1,2,8	Various	Various				12
V1, 1,2,3,7	Various	Various		8	8	13
V1-7,8	Various	Various				14
V1-7,8	Various	Various				15
V1	M345	Barrick	502			16
V1	Hilltop345	Northsys	100			17
V1	Hilltop345	Northsys	194			18
V1	M345	Northsys	49			19
V1	Gonder.Pav	Fallon	59			20
V1	Gonder.Pav	Mt. Wheeler	126			21
V1	M345	Northsys	21			22
V1	M345	Northsys	46			23
V1	Gon.IPP	Truckee Donner	62			24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,159	133,247	133,247	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-20	-3	-23	1
	475	67	542	2
	-158	-21	-179	3
	50	8	58	4
	428	60	488	5
	120	19	139	6
	2,412	347	2,759	7
	101	14	115	8
	963	147	1,109	9
	1,749	257	2,006	10
	1,069	151	1,220	11
	1,025	152	1,178	12
	48	7	54	13
		3,486	3,486	14
	-15,868		-15,868	15
	1,262,901	400,567	1,663,468	16
	240,291	63,907	304,199	17
	473,558	125,944	599,503	18
	58,739	15,615	74,354	19
	150,351	79,547	229,898	20
	462,559	159,169	621,728	21
	57,573	15,300	72,874	22
	127,057	33,777	160,834	23
	163,600	43,505	207,106	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	4,931,203	1,290,845	6,222,054	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 16 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 17 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 18 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 28 Column: m

Patua Project LLC transmission contract term date is 10/01/2026. Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Patua Project LLC transmission contract term date is 10/01/2026. Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 1 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 13 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 14 Column: m

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 15 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.1 Line No.: 16 Column: m

Barrick GoldStrike transmission contract term date is 10/30/2050. Ancillary services provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Bonneville Power Administration transmission contract term date is 10/1/2028. Ancillary services provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Bonneville Power Administration transmission contract term date is 1/1/2029. Ancillary services provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Caesars Entertainment North transmission contract termination date is 12/31/2022. Ancillary services provided.

Schedule Page: 328.1 Line No.: 20 Column: m

City of Fallon transmission contract termination date is 2025. Ancillary services provided.

Schedule Page: 328.1 Line No.: 21 Column: m

Mt. Wheeler network transmission service contract termination date is 7/31/2032. Ancillary services provided.

Schedule Page: 328.1 Line No.: 22 Column: m

Peppermill transmission service contract termination date is 3/31/48. Ancillary services provided.

Schedule Page: 328.1 Line No.: 23 Column: m

Switch North transmission service contract termination date is 6/30/2047. Ancillary services provided.

Schedule Page: 328.1 Line No.: 24 Column: m

Truckee Donner Public Utility District transmission contract termination date is 2027. Ancillary services provided.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					5,472	5,472
2	Nevada Power Company	OS					153,745	153,745
3	Wells Rural Electric Co	OS			5,538			5,538
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				5,538		159,217	164,755

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2020	Year/Period of Report 2020/Q3
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Operations and maintenance charges.

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator EIM grid management fees.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			2,156,882		2,156,882
2	Steam Production Plant	19,166,449				19,166,449
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	16,321,130				16,321,130
7	Transmission Plant	10,847,851				10,847,851
8	Distribution Plant	23,319,617				23,319,617
9	General Plant	5,919,563				5,919,563
10	Common Plant	6,186,528		7,594,792		13,781,320
11	TOTAL ELECTRIC (lines 2 through 10)	81,761,138		9,751,674		91,512,812

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	1,175,030	-35,565	1,906	29	1800
10	August	1,153,245	13,981	1,820	4	1800
11	September	908,756	1,531	1,881	4	1700
12	Total	3,237,031	-20,053	5,607		

Name of Respondent
Sierra Pacific Power Company d/b/a NV Energy

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
11/24/2020

Year/Period of Report
End of 2020/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,840	16	18	1,374	328	138			
2	February	1,920	25	16	1,466	316	138			
3	March	1,771	2	20	1,308	325	138			
4	Total for Quarter 1				4,148	969	414			
5	April	1,735	28	19	1,253	343	138			
6	May	2,103	28	18	1,600	365	138			
7	June	2,285	23	16	1,825	339	120			
8	Total for Quarter 2				4,678	1,047	396			
9	July	2,378	29	18	1,906	351	120			
10	August	2,384	4	18	1,820	444	120			
11	September	2,385	4	17	1,881	384	120			
12	Total for Quarter 3				5,607	1,179	360			
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				14,433	3,195	1,170			