

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2020/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2020/Q3</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /			
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 11/20/2020
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u>⁽¹⁾			
None			
<u>Idaho</u>⁽²⁾			
None			
<u>Oregon</u>⁽³⁾			
Dallas	09/28/2020	09/28/2030	7.0%
Glendale	06/25/2020	06/25/2030	7.0%
Lebanon	01/22/2020	01/22/2030	7.0%
Wasco	05/13/2020	05/13/2025	3.5%
<u>Utah</u>⁽⁴⁾			
Brighton	05/01/2020	05/01/2025	—
Copperton	05/15/2020	05/15/2040	—
Duchesne County	04/19/2020	04/19/2030	—
Eagle Mountain	03/01/2020	03/01/2025	—
Genola	08/01/2020	08/01/2045	—
Grantsville	04/01/2020	04/01/2040	—
Kearns	07/11/2020	07/11/2030	—
Magna	08/01/2020	08/01/2030	—
Nibley	07/01/2020	07/01/2040	—
White City	09/01/2020	09/01/2030	—
<u>Washington</u>⁽⁵⁾			
Waitsburg	02/07/2020	02/07/2040	—
Zillah	05/13/2020	05/13/2030	—
<u>Wyoming</u>⁽⁶⁾			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

For the nine-month period ended September 30, 2020, PacifiCorp placed into service a 16-mile high-voltage transmission line in Wyoming. This line supports the 140-mile high-voltage Aeolus to Bridger transmission line that was energized in early November 2020, which is part of PacifiCorp's Energy Gateway Transmission expansion program. Also, placed into service was a 40-mile high-voltage transmission line in Washington to address transmission line constraints. During the period, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Long-term Debt

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

State commission authorizations for the above issuance were as follows:

- Idaho Public Utilities Commission – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- Oregon Public Utility Commission – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. For further discussion, refer to Note 4 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 7.

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 8.

For the nine-month period ended September 30, 2020, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	3.25%	01/26/2020	\$ 105,525
IBEW 57 Laramie (WY)	1.60%	06/26/2020	10,476
IBEW 57 Power Delivery (UT, ID & WY)	2.76%	01/26/2020	2,311,597
IBEW 57 Power Supply (UT, ID & WY)	2.90%	01/26/2020	1,084,414
IBEW 659 (OR, CA)	1.69%	04/26/2020	528,475
IBEW 77 (WA)	2.33%	01/26/2020	26,781
IBEW 125 (OR, WA)	2.33%	01/26/2020	651,324
UWUA 127 (WY)	0.53%	09/26/2020	251,375
UWUA 197 (OR)	1.52%	05/26/2020	19,832
Total			\$ 4,989,799

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 9 of Notes to Financial Statements in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

There have been no officer, director or security holder transactions during the nine-month period ended September 30, 2020.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

On May 29, 2020, Patrick J. Goodman, Executive Vice President of Berkshire Hathaway Energy Company ("BHE"), resigned as a director of PacifiCorp and Calvin D. Haack, Senior Vice President and Chief Financial Officer of BHE was elected as a director of PacifiCorp.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	29,271,406,875	28,843,430,112
3	Construction Work in Progress (107)	200-201	2,724,837,524	2,002,448,524
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		31,996,244,399	30,845,878,636
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,971,832,908	10,870,776,722
6	Net Utility Plant (Enter Total of line 4 less 5)		21,024,411,491	19,975,101,914
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,024,411,491	19,975,101,914
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,335,331	13,320,639
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,216,781	3,196,879
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	127,024,873	201,902,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		102,636,394	102,845,814
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		39,502,772	36,427,872
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		10,650,088	2,278,492
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		289,002,605	353,647,867
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,357,140	10,421,766
36	Special Deposits (132-134)		69,648	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		569,935,391	11,969,487
39	Notes Receivable (141)		1,364,914	2,405,884
40	Customer Accounts Receivable (142)		497,804,790	420,564,473
41	Other Accounts Receivable (143)		34,478,767	30,462,387
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		16,814,370	7,644,908
43	Notes Receivable from Associated Companies (145)		28	0
44	Accounts Receivable from Assoc. Companies (146)		1,980,396	795,724
45	Fuel Stock (151)	227	229,096,329	150,404,985
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	261,793,590	244,022,924
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		66,622,703	62,585,511
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		11,055	0
60	Rents Receivable (172)		1,948,079	924,623
61	Accrued Utility Revenues (173)		248,288,000	244,728,000
62	Miscellaneous Current and Accrued Assets (174)		28,375,860	0
63	Derivative Instrument Assets (175)		52,522,509	13,451,134
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		10,650,088	2,278,492
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,974,184,741	1,182,813,498
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		38,109,192	33,683,227
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,031,621,508	1,119,161,023
73	Prelim. Survey and Investigation Charges (Electric) (183)		643,101	576,164
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-16,416	-14,358
78	Miscellaneous Deferred Debits (186)	233	97,705,633	114,194,930
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,534,326	3,971,176
82	Accumulated Deferred Income Taxes (190)	234	765,354,302	783,561,636
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,936,951,646	2,055,133,798
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		25,224,550,483	23,566,697,077

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 43 Column: c

Represents accrued interest due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At September 30, 2020, no advances were outstanding.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2020/Q3
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	4,526,844,052	3,846,833,944
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	73,025,872	125,565,229
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-15,326,943	-15,916,633
16	Total Proprietary Capital (lines 2 through 15)		9,065,849,372	8,437,788,931
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,705,275,000	7,705,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		16,726	24,996
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		18,315,578	13,445,289
24	Total Long-Term Debt (lines 18 through 23)		8,686,976,148	7,691,854,707
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		22,205,751	27,046,124
27	Accumulated Provision for Property Insurance (228.1)		5,771,143	10,159,611
28	Accumulated Provision for Injuries and Damages (228.2)		44,200,831	21,850,505
29	Accumulated Provision for Pensions and Benefits (228.3)		141,603,343	159,048,125
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,829,085	34,314,273
31	Accumulated Provision for Rate Refunds (229)		0	1,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		22,099,180	22,833,300
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		250,296,542	256,476,842
35	Total Other Noncurrent Liabilities (lines 26 through 34)		519,005,875	533,228,780
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	130,000,000
38	Accounts Payable (232)		755,369,427	624,405,083
39	Notes Payable to Associated Companies (233)		0	60,042,489
40	Accounts Payable to Associated Companies (234)		144,641,122	136,335,569
41	Customer Deposits (235)		43,675,481	44,331,534
42	Taxes Accrued (236)	262-263	172,026,244	71,717,476
43	Interest Accrued (237)		115,592,816	117,354,090
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		24,625,776	21,382,035
48	Miscellaneous Current and Accrued Liabilities (242)		95,478,496	82,553,117
49	Obligations Under Capital Leases-Current (243)		6,762,860	3,979,527
50	Derivative Instrument Liabilities (244)		36,522,852	29,690,179
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		22,099,180	22,833,300
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,372,636,369	1,298,998,274
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		126,959,404	100,135,630
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,850,894	11,203,507
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	225,066,396	201,430,606
60	Other Regulatory Liabilities (254)	278	1,849,418,664	1,930,223,376
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	156,088,438	174,829,838
63	Accum. Deferred Income Taxes-Other Property (282)		2,927,119,546	2,889,829,879
64	Accum. Deferred Income Taxes-Other (283)		282,579,377	297,173,549
65	Total Deferred Credits (lines 56 through 64)		5,580,082,719	5,604,826,385
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		25,224,550,483	23,566,697,077

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

Schedule Page: 112 Line No.: 42 Column: c

As of September 30, 2020, Account 236, Taxes accrued, included \$30,790,595 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2019, Account 236, Taxes accrued, included \$28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,822,758,608	3,830,827,091	1,473,441,675	1,383,303,138
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,804,557,479	1,827,344,783	698,770,497	642,115,574
5	Maintenance Expenses (402)	320-323	337,850,185	302,709,261	141,812,103	91,045,321
6	Depreciation Expense (403)	336-337	642,414,462	630,369,495	216,365,463	253,261,106
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	35,741,535	37,121,966	11,844,539	12,550,442
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,812,396	3,812,396	1,270,798	1,270,798
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		348,263	111,069	128,302	37,023
13	(Less) Regulatory Credits (407.4)		1,037,696			
14	Taxes Other Than Income Taxes (408.1)	262-263	153,685,061	147,082,994	52,785,277	47,211,081
15	Income Taxes - Federal (409.1)	262-263	41,801,648	114,115,770	23,740,567	49,967,738
16	- Other (409.1)	262-263	30,973,488	30,379,684	16,518,202	12,935,186
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	678,356,203	312,384,006	203,882,926	127,429,320
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	725,454,595	385,663,956	228,668,164	194,255,393
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,785,969	-2,113,834	-595,323	-704,612
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		62	173		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,001,262,398	3,017,653,461	1,137,855,187	1,042,863,584
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		821,496,210	813,173,630	335,586,488	340,439,554

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
3,822,758,608	3,830,827,091					2
						3
1,804,557,479	1,827,344,783					4
337,850,185	302,709,261					5
642,414,462	630,369,495					6
						7
35,741,535	37,121,966					8
3,812,396	3,812,396					9
						10
						11
348,263	111,069					12
1,037,696						13
153,685,061	147,082,994					14
41,801,648	114,115,770					15
30,973,488	30,379,684					16
678,356,203	312,384,006					17
725,454,595	385,663,956					18
-1,785,969	-2,113,834					19
						20
						21
62	173					22
						23
						24
3,001,262,398	3,017,653,461					25
821,496,210	813,173,630					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		821,496,210	813,173,630	335,586,488	340,439,554
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,004,182	1,185,512	448,990	374,132
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		974,390	1,187,503	354,157	389,934
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		18,045	80,315	5,062	17,111
35	Nonoperating Rental Income (418)		240,406	221,169	129,935	113,102
36	Equity in Earnings of Subsidiary Companies (418.1)	119	7,608,365	19,172,554	9,987,118	6,298,170
37	Interest and Dividend Income (419)		8,036,335	14,416,071	2,368,713	4,265,275
38	Allowance for Other Funds Used During Construction (419.1)		72,803,317	50,999,106	28,441,396	21,094,495
39	Miscellaneous Nonoperating Income (421)		2,768,958	4,517,255	1,746,192	1,058,472
40	Gain on Disposition of Property (421.1)		1,914,456	2,771,982	701,215	86,045
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		93,383,584	92,015,831	43,464,340	32,882,646
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,975	274		
44	Miscellaneous Amortization (425)		996,531	997,346	332,446	332,926
45	Donations (426.1)		1,517,231	1,581,670	541,288	472,494
46	Life Insurance (426.2)		-3,307,834	-4,985,714	-2,437,835	-883,479
47	Penalties (426.3)		35,568	-1,278,014	24,010	-1,290,363
48	Exp. for Certain Civic, Political & Related Activities (426.4)		847,287	766,488	301,355	246,731
49	Other Deductions (426.5)		890,401	8,040,873	640,653	6,886,203
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		984,159	5,122,923	-598,083	5,764,512
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	261,408	232,611	88,160	70,876
53	Income Taxes-Federal (409.2)	262-263	847,296	2,051,263	675,505	427,140
54	Income Taxes-Other (409.2)	262-263	191,889	464,554	152,983	96,735
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	76,856,037	51,763,996	27,719,881	15,363,192
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	75,751,984	51,614,687	27,617,123	16,750,398
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-1,908,926	184,202	104,836	61,401
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,313,572	2,713,535	914,570	-853,856
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		88,085,853	84,179,373	43,147,853	27,971,990
61	Interest Charges					
62	Interest on Long-Term Debt (427)		294,796,515	276,098,590	100,588,551	93,839,979
63	Amort. of Debt Disc. and Expense (428)		3,281,983	2,894,428	1,142,574	997,298
64	Amortization of Loss on Reaquired Debt (428.1)		436,850	438,078	145,617	145,617
65	(Less) Amort. of Premium on Debt-Credit (429)		8,270	8,270	2,757	2,757
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		66,586	135,380		
68	Other Interest Expense (431)		18,967,107	18,455,883	4,951,785	5,911,015
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		35,550,886	25,624,788	13,806,579	10,539,083
70	Net Interest Charges (Total of lines 62 thru 69)		281,989,885	272,389,301	93,019,191	90,352,069
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		627,592,178	624,963,702	285,715,150	278,059,475
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		627,592,178	624,963,702	285,715,150	278,059,475

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: c

The Commission has a price cap for wholesale sales of \$1,000 per megawatt hour of energy sold. Accordingly, amounts in excess of the \$1,000 per megawatt hour have been reserved.

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$12,723,961 and \$12,315,729 during the nine-month periods ended September 30, 2020 and 2019, respectively, and \$4,253,178 and \$4,063,052 during the three-month periods ended September 30, 2020 and 2019, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$32,947,553 and \$32,113,367 during the nine-month periods ended September 30, 2020 and 2019, respectively, and \$10,459,551 and \$9,970,270 during the three-month periods ended September 30, 2020 and 2019, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,798,019,657	3,227,391,376
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		619,983,813	605,791,148
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-5,177,730	
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-5,177,730	
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-121,427	(121,427)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-121,427	(121,427)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238		(175,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(175,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	60,147,722	1,823,327
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,472,852,035	3,659,884,424
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		53,992,017	44,578,124
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		53,992,017	44,578,124
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,526,844,052	3,704,462,548
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of September 30, 2020 and declared dividends on preferred stock during the nine-month period ended September 30, 2020 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of September 30, 2019 and declared dividends on preferred stock during the nine-month period ended September 30, 2019 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

Schedule Page: 118 Line No.: 37 Column: c

For the nine-month period ended September 30, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$60,000,000
Fossil Rock Fuels, LLC	87,149
Trapper Mining Inc.	60,573
	<u>\$60,147,722</u>

Schedule Page: 118 Line No.: 37 Column: d

For the nine-month period ended September 30, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	\$ 1,823,000
Trapper Mining Inc.	327
	<u>\$ 1,823,327</u>

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	627,592,178	624,963,702
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	656,309,495	643,779,888
5	Amortization:	39,767,810	41,949,558
6			
7			
8	Deferred Income Taxes (Net)	-45,994,339	-73,130,641
9	Investment Tax Credit Adjustment (Net)	122,957	-2,298,036
10	Net (Increase) Decrease in Receivables	-156,447,643	4,715,612
11	Net (Increase) Decrease in Inventory	-96,462,010	-3,484,682
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	325,875,575	71,527,734
14	Net (Increase) Decrease in Other Regulatory Assets	-8,007,327	-39,477,986
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,274,945	8,731,583
16	(Less) Allowance for Other Funds Used During Construction	72,803,317	50,999,106
17	(Less) Undistributed Earnings from Subsidiary Companies	-52,539,357	17,349,227
18	Amounts Due To/From Affiliates (Net)	9,078,776	28,873,444
19	Derivative Collateral (Net)	21,700,000	5,200,000
20	Other Operating Activities:	2,086,424	-3,438,337
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,346,082,991	1,239,563,506
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,690,333,348	-1,499,728,602
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-72,803,317	-50,999,106
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,617,530,031	-1,448,729,496
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	5,606,062	6,141,406
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	22,337,771	1,999,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	2,710,935	1,040,235
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,586,875,263	-1,439,548,855
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	987,585,264	989,337,338
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	987,585,264	989,337,338
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-350,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-60,000,000	-31,707,186
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-1,171,072	-1,094,664
78	Net Decrease in Short-Term Debt (c)	-129,933,375	-29,983,375
79			
80	Dividends on Preferred Stock	-121,427	-121,427
81	Dividends on Common Stock		-175,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	796,359,390	401,430,686
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	555,567,118	201,445,337
87			
88	Cash and Cash Equivalents at Beginning of Period	28,664,356	84,255,851
89			
90	Cash and Cash Equivalents at End of period	584,231,474	285,701,188

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of \$13,895,033 and \$13,410,393 during the nine-month periods ended September 30, 2020 and 2019, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Nine-Month Periods Ended September 30,	
	2020	2019
Amortization of software development & other intangibles	\$ 36,738,066	\$ 38,119,312
Amortization of electric plant acquisition adjustments	3,812,396	3,812,396
Establishment of a regulatory asset	(1,037,696)	-
Amortization of regulatory assets	255,044	17,850
	\$ 39,767,810	\$ 41,949,558

Schedule Page: 120 Line No.: 20 Column: a

	Nine-Month Periods Ended September 30,	
	2020	2019
Depreciation and depletion included in cost of fuel	\$ 1,559,292	\$ 1,558,113
Net gain on sale of property	(2,203,332)	(3,461,796)
Write-off of assets under construction	3,503,711	3,225,579
Change in corporate owned life insurance cash surrender value	(3,286,500)	(4,961,445)
Amortization of debt issuance expenses and bond discount/premium	3,273,713	2,886,158
Changes in derivative contract assets/liabilities, net	(554,867)	(682,336)
Other	(205,593)	(2,002,610)
	\$ 2,086,424	\$ (3,438,337)

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Nine-Month Periods Ended September 30,	
	2020	2019
Other investments/special funds	\$ 3,891,806	\$ 1,140,285
Investment in long-term incentive plan securities	(1,180,871)	(100,050)
	\$ 2,710,935	\$ 1,040,235

Schedule Page: 120 Line No.: 76 Column: a

	Nine-Month Periods Ended September 30,	
	2020	2019
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (60,000,000)	\$ (31,000,000)
Other deferred financing costs	-	(707,186)
	\$ (60,000,000)	\$ (31,707,186)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of September 30, 2020 and for the three- and nine-month periods ended September 30, 2020 and 2019. The results of operations for the three- and nine-month periods ended September 30, 2020 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2019 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2020.

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and on economic conditions in the United States. COVID-19 has impacted many of PacifiCorp's customers ranging from high unemployment levels, an inability to pay bills and business closures or operating at reduced capacity levels. While COVID-19 has impacted PacifiCorp's financial results and operations through September 30, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. These impacts include, but are not limited to, lower operating revenue from reductions in the consumption of electricity by retail utility customers, particularly in the commercial and industrial customer classes, and higher bad debt expense resulting from a higher than average level of write-offs of uncollectible accounts associated with the suspension of disconnections across PacifiCorp's service territory and suspension of late payment fees in certain jurisdictions implemented to assist customers. While PacifiCorp does not currently expect a significant increase in employer contributions to its retirement plans, continued market volatility caused by COVID-19 may lead to increased contributions in the future. The duration and extent of COVID-19 and its future impact on PacifiCorp's business cannot be reasonably estimated at this time and the longer-term impacts of COVID-19 and related customer and governmental responses remain uncertain. Accordingly, significant estimates used in the preparation of PacifiCorp's unaudited financial statements, including those associated with evaluations of certain long-lived assets for impairment, expected credit losses on amounts owed to PacifiCorp and potential regulatory deferral or recovery of certain costs may be subject to significant adjustments in future periods.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In March and April 2020, PacifiCorp filed applications requesting authorization to defer costs associated with COVID-19 with the Utah Public Service Commission ("UPSC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WPSC"), the Washington Utilities and Transportation Commission and the Idaho Public Utilities Commission ("IPUC"). In April 2020, as ordered by the California Public Utilities Commission, PacifiCorp filed to establish the COVID-19 Pandemic Protections Memorandum Account. The memorandum account was approved in September 2020, retroactive to March 4, 2020. In April 2020, the WPSC approved PacifiCorp's application to defer costs associated with COVID-19, subject to a public notice period, and required associated benefits arising from COVID-19 to be offset against the deferred costs. During the public notice period, one party to the proceeding filed a petition for a rehearing of the matter. In July, September and October 2020, the IPUC, the UPSC and the OPUC, respectively, approved PacifiCorp's applications to defer costs associated with COVID-19, requiring associated benefits arising from COVID-19 to be offset against the deferred costs.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after September 30, 2020 up to November 6, 2020, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through November 20, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of escrow accounts for disputes, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2020</u>	<u>2019</u>
Cash (131)	\$ 7	\$ 27
Other special funds (128)	7	21
Temporary cash investments (136)	<u>570</u>	<u>238</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 584</u>	<u>\$ 286</u>

(3) Net Utility Plant

During the nine-month period ended September 30, 2020, PacifiCorp acquired wind turbines from BHE Wind, LLC, an indirect wholly owned subsidiary of BHE, for \$147 million. The wind turbines will be installed as part of newly constructed wind-powered generating facilities that are planned to be placed in-service in 2020 and 2021.

(4) Recent Financing Transactions

Long-term Debt

In April 2020, PacifiCorp issued \$400 million of its 2.70% First Mortgage Bonds due September 2030 and \$600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

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(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2020	2019	2020	2019
Federal statutory income tax rate	21%	21%	21%	21%
State income tax, net of federal income tax benefit	3	3	3	3
Federal income tax credits	(15)	(3)	(12)	(4)
Effects of ratemaking	(2)	(4)	(2)	(2)
Amortization of excess deferred income taxes	(1)	(18)	(6)	(7)
Other	(1)	(1)	—	(1)
Effective income tax rate	5%	(2)%	4%	10%

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Amortization of excess deferred income taxes for the nine-month periods ended September 30, 2020 and 2019 is primarily attributable to the amortization of \$30 million and \$49 million, respectively, of Oregon allocated excess deferred income taxes pursuant to the Oregon Renewable Adjustment Clause settlement, whereby a portion of Oregon allocated excess deferred income taxes was used to accelerate depreciation on Oregon's share of certain repowered wind facilities.

(6) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2020	2019	2020	2019
Pension:				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	9	11	27	33
Expected return on plan assets	(14)	(17)	(42)	(50)
Net amortization	4	3	13	9
Net periodic benefit credit	\$ (1)	\$ (3)	\$ (2)	\$ (8)
Other postretirement:				
Service cost	\$ —	\$ —	\$ 1	\$ 1
Interest cost	2	3	7	9
Expected return on plan assets	(3)	(6)	(10)	(16)
Net amortization	—	1	—	1
Net periodic benefit credit	\$ (1)	\$ (2)	\$ (2)	\$ (5)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2020. As of September 30, 2020, \$3 million of contributions had been made to the pension plans.

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(7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, geopolitical factors, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<u>As of September 30, 2020</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 44	\$ 11	\$ 2	\$ —	\$ 57
Commodity liabilities	(2)	—	(31)	(33)	(66)
Total	42	11	(29)	(33)	(9)
Total derivatives	42	11	(29)	(33)	(9)
Cash collateral receivable	—	—	14	11	25
Total derivatives - net basis	\$ 42	\$ 11	\$ (15)	\$ (22)	\$ 16
<u>As of December 31, 2019</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 15	\$ 2	\$ 4	\$ —	\$ 21
Commodity liabilities	(3)	—	(31)	(50)	(84)
Total	12	2	(27)	(50)	(63)
Total derivatives	12	2	(27)	(50)	(63)
Cash collateral receivable	—	—	20	27	47
Total derivatives - net basis	\$ 12	\$ 2	\$ (7)	\$ (23)	\$ (16)

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2020 and December 31, 2019, a regulatory asset of \$9 million and \$62 million, respectively, was recorded related to the net derivative liability of \$9 million and \$63 million, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2020	2019	2020	2019
Beginning balance	\$ 68	\$ 101	\$ 62	\$ 96
Changes in fair value recognized in regulatory assets	(49)	16	(21)	(12)
Net gains (losses) reclassified to operating revenue	1	(11)	14	(27)
Net (losses) gains reclassified to energy costs	(11)	(25)	(46)	24
Ending balance	\$ 9	\$ 81	\$ 9	\$ 81

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2020	December 31, 2019
Electricity sales, net	Megawatt hours	(2)	(2)
Natural gas purchases	Decatherms	102	129

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2020, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$62 million and \$80 million as of September 30, 2020 and December 31, 2019, respectively, for which PacifiCorp had posted collateral of \$25 million and \$47 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2020 and December 31, 2019, PacifiCorp would have been required to post \$33 million and \$27 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other⁽¹⁾	
<u>As of September 30, 2020</u>					
Assets:					
Commodity derivatives	\$ —	\$ 57	\$ —	\$ (4)	\$ 53
Money market mutual funds ⁽²⁾	575	—	—	—	575
Investment funds	25	—	—	—	25
	\$ 600	\$ 57	\$ —	\$ (4)	\$ 653
Liabilities - Commodity derivatives	\$ —	\$ (66)	\$ —	\$ 29	\$ (37)
<u>As of December 31, 2019</u>					
Assets:					
Commodity derivatives	\$ —	\$ 21	\$ —	\$ (7)	\$ 14
Money market mutual funds ⁽²⁾	17	—	—	—	17
Investment funds	25	—	—	—	25
	\$ 42	\$ 21	\$ —	\$ (7)	\$ 56
Liabilities - Commodity derivatives	\$ —	\$ (84)	\$ —	\$ 54	\$ (30)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$25 million and \$47 million as of September 30, 2020 and December 31, 2019, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2020		As of December 31, 2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,687	\$ 10,860	\$ 7,692	\$ 9,280

(9) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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California and Oregon 2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, private and public property damage, personal injuries and loss of life and widespread power outages in Oregon and California (the "2020 Wildfires"). The wildfires have spread across certain parts of PacifiCorp's service territory and surrounding areas in Oregon and California. Certain of the wildfires are still burning and are at various levels of containment. Investigations into the cause and origin of each wildfire are complex and ongoing. Although those investigations are not complete, several civil actions (including a putative class action complaint) have been filed in Oregon on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes. In California, under the doctrine of inverse condemnation, courts have held investor-owned utilities liable for property damages along with associated interest and attorneys' fees where its facilities are a substantial cause of a wildfire that caused the property damage, even if the utility is not at fault. To date, no lawsuits arising from the 2020 Wildfires have been filed in California. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including property damage, fire suppression costs, personal injury damages and interest.

PacifiCorp has accrued its best estimate of the potential losses associated with the 2020 Wildfires that are considered probable of being incurred. Given the early stages of the investigations into the cause and origin of the 2020 Wildfires and the uncertainty surrounding potential damages, it is reasonably possible PacifiCorp may incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred. PacifiCorp has some level of insurance coverage that may apply to damages caused by wildfires, but it may be insufficient to cover all such damages. PacifiCorp has accrued its best estimate of the expected probable insurance recovery associated with the estimated losses accrued.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four main-stem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered into a memorandum of agreement with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement requires the States, PacifiCorp and the KRRC to file a new license transfer application in January 2021, to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and the KRRC as co-licensees for the purposes of surrender. The new license transfer application will also notify the FERC that PacifiCorp and the KRRC are not accepting co-licensee status under the FERC's July 2020 order, and instead are seeking the license transfer outcome described in the new license transfer application. In addition, the agreement provides for additional contingency funding of \$45 million, equally split between PacifiCorp, the state of Oregon and the state of California, as assurance in the unlikely event that dam removal costs may exceed the \$450 million in funding to ensure dam removal is complete.

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Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	<u>2020</u>	<u>2019</u>
Interest paid, net of amounts capitalized	\$ 271	\$ 260
Income taxes paid, net ⁽¹⁾	\$ 71	\$ 118

Supplemental disclosure of non-cash investing and financing activities:

Accounts payable related to utility plant additions	\$ 364	\$ 384
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- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	28,619,460,461	28,619,460,461
4	Property Under Capital Leases	29,102,630	29,102,630
5	Plant Purchased or Sold		
6	Completed Construction not Classified	440,485,241	440,485,241
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	29,089,048,332	29,089,048,332
9	Leased to Others		
10	Held for Future Use	25,890,060	25,890,060
11	Construction Work in Progress	2,724,837,524	2,724,837,524
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	31,996,244,399	31,996,244,399
14	Accum Prov for Depr, Amort, & Depl	10,971,832,908	10,971,832,908
15	Net Utility Plant (13 less 14)	21,024,411,491	21,024,411,491
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,154,820,698	10,154,820,698
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	680,946,588	680,946,588
22	Total In Service (18 thru 21)	10,835,767,286	10,835,767,286
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	136,065,622	136,065,622
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,971,832,908	10,971,832,908

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,026,840,048	662,677,691
2	Steam Production Plant	7,498,492,830	4,002,406,258
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,112,178,517	475,792,403
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,904,382,901	228,804,075
7	Transmission	6,683,420,730	1,931,020,071
8	Distribution	7,511,220,138	3,001,373,177
9	Regional Transmission and Market Operation		
10	General	1,323,410,538	533,693,611
11	TOTAL (Total of lines 1 through 10)	29,059,945,702	10,835,767,286

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q2578	8,474	561.6	8,474	456
3	Q2594	379	561.6	379	456
4	Q2611	12,585	561.6	12,780	456
5	Q2801	6,922	561.6		
6	Q2819	3,666	561.6	3,666	456
7	Q2828	390	561.6		
8	Q2837	3,971	561.6		
9	Customer Studies Accrual	27,486	561.6		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	CGIQ0011	100	561.7	100	456
23	CGIQ0012	160	561.7	160	456
24	GIQ0255	4,645	561.7	4,645	456
25	GIQ0718	12,769	561.7	19,161	456
26	GIQ0721	467	561.7	467	456
27	GIQ0731	195	561.7	195	456
28	GIQ0739	3,384	561.7	3,384	456
29	GIQ0741	40	561.7	40	456
30	GIQ0789	272	561.7	313	456
31	GIQ0805	80	561.7	80	456
32	GIQ0839	160	561.7	160	456
33	GIQ0849	158	561.7	158	456
34	GIQ0854	40	561.7	40	456
35	GIQ0855	441	561.7	441	456
36	GIQ0858	120	561.7	120	456
37	GIQ0858	120	561.7		
38	GIQ0859	2,820	561.7	2,820	456
39	GIQ0859	2,820	561.7		
40	GIQ0860	100	561.7	100	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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15					
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19					
20					
21	Generation Studies				
22	GIQ0860	100	561.7		
23	GIQ0861	20	561.7	20	456
24	GIQ0861	20	561.7		
25	GIQ0863	2,489	561.7	2,489	456
26	GIQ0863	2,490	561.7		
27	GIQ0864	120	561.7	120	456
28	GIQ0865	120	561.7	120	456
29	GIQ0871	301	561.7	301	456
30	GIQ0872	40	561.7	40	456
31	GIQ0875	20	561.7	20	456
32	GIQ0876	60	561.7	60	456
33	GIQ0876	60	561.7		
34	GIQ0882	40	561.7	40	456
35	GIQ0898	261	561.7	261	456
36	GIQ0905	601	561.7	601	456
37	GIQ0915	3,204	561.7	3,204	456
38	GIQ0916	1,243	561.7	1,243	456
39	GIQ0917	1,044	561.7	1,044	456
40	GIQ0920	40	561.7	40	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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19					
20					
21	Generation Studies				
22	GIQ0925	100	561.7	100	456
23	GIQ0926	40	561.7	40	456
24	GIQ0927	140	561.7	140	456
25	GIQ0928	60	561.7	60	456
26	GIQ0929	60	561.7	60	456
27	GIQ0933	100	561.7	100	456
28	GIQ0934	60	561.7	60	456
29	GIQ0935	60	561.7	60	456
30	GIQ0936	100	561.7	100	456
31	GIQ0937	40	561.7	40	456
32	GIQ0938	120	561.7	120	456
33	GIQ0940	181	561.7	181	456
34	GIQ0947	60	561.7	60	456
35	GIQ0948	100	561.7	100	456
36	GIQ0949	60	561.7	60	456
37	GIQ0950	100	561.7	100	456
38	GIQ0951	80	561.7	80	456
39	GIQ0965	60	561.7	60	456
40	GIQ0971	223	561.7	223	456

Name of Respondent
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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18					
19					
20					
21	Generation Studies				
22	GIQ0974	402	561.7	402	456
23	GIQ0976	160	561.7	160	456
24	GIQ0978	281	561.7	281	456
25	GIQ0979	181	561.7	181	456
26	GIQ0980	80	561.7	80	456
27	GIQ0981	60	561.7	60	456
28	GIQ0982	120	561.7	120	456
29	GIQ0985	221	561.7	221	456
30	GIQ0986	40	561.7	40	456
31	GIQ0993	20	561.7	20	456
32	GIQ0994	100	561.7	100	456
33	GIQ0995	100	561.7	100	456
34	GIQ0997	201	561.7	201	456
35	GIQ0999	2,300	561.7	2,300	456
36	GIQ1000	20	561.7	20	456
37	GIQ1005	40	561.7	40	456
38	GIQ1006	40	561.7	40	456
39	GIQ1010	120	561.7	120	456
40	GIQ1013	321	561.7	321	456

Name of Respondent
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1014	120	561.7	120	456
23	GIQ1015	60	561.7	60	456
24	GIQ1016	60	561.7	60	456
25	GIQ1023	20	561.7	20	456
26	GIQ1024	120	561.7	120	456
27	GIQ1027	140	561.7	140	456
28	GIQ1028	80	561.7	80	456
29	GIQ1031	120	561.7	120	456
30	GIQ1032	80	561.7	80	456
31	GIQ1033	80	561.7	80	456
32	GIQ1034	433	561.7	433	456
33	GIQ1035	120	561.7	120	456
34	GIQ1036	160	561.7	160	456
35	GIQ1037	280	561.7	140	456
36	GIQ1038	100	561.7	100	456
37	GIQ1047	20	561.7	20	456
38	GIQ1048	40	561.7	40	456
39	GIQ1049	40	561.7	40	456
40	GIQ1050	40	561.7	40	456

Name of Respondent
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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19					
20					
21	Generation Studies				
22	GIQ1051	60	561.7	60	456
23	GIQ1052	60	561.7	60	456
24	GIQ1053	201	561.7	201	456
25	GIQ1054	160	561.7	160	456
26	GIQ1056	241	561.7	241	456
27	GIQ1058	778	561.7	778	456
28	GIQ1059	1,905	561.7	1,905	456
29	GIQ1062	40	561.7	40	456
30	GIQ1063	40	561.7	40	456
31	GIQ1065	120	561.7	120	456
32	GIQ1066	20	561.7	20	456
33	GIQ1068	100	561.7	100	456
34	GIQ1069	120	561.7	120	456
35	GIQ1070	261	561.7	261	456
36	GIQ1071	120	561.7	120	456
37	GIQ1072	120	561.7	120	456
38	GIQ1073	160	561.7	160	456
39	GIQ1074	201	561.7	201	456
40	GIQ1076	20	561.7	20	456

Name of Respondent
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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18					
19					
20					
21	Generation Studies				
22	GIQ1078	120	561.7	120	456
23	GIQ1081	20	561.7	20	456
24	GIQ1083	221	561.7	221	456
25	GIQ1084	40	561.7	40	456
26	GIQ1085	140	561.7	140	456
27	GIQ1087	80	561.7	80	456
28	GIQ1092	140	561.7	140	456
29	GIQ1094	20	561.7	20	456
30	GIQ1095	60	561.7	60	456
31	GIQ1096	60	561.7	60	456
32	GIQ1097	80	561.7	80	456
33	GIQ1098	60	561.7	60	456
34	GIQ1099	40	561.7	40	456
35	GIQ1100	80	561.7	80	456
36	GIQ1101	120	561.7	120	456
37	GIQ1102	40	561.7	40	456
38	GIQ1103	401	561.7	401	456
39	GIQ1104	100	561.7	100	456
40	GIQ1105	80	561.7	80	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1106	80	561.7	80	456
23	GIQ1108	80	561.7	80	456
24	GIQ1109	80	561.7	80	456
25	GIQ1110	80	561.7	80	456
26	GIQ1111	181	561.7	181	456
27	GIQ1112	120	561.7	120	456
28	GIQ1116	40	561.7	40	456
29	GIQ1117	181	561.7	181	456
30	GIQ1118	461	561.7	461	456
31	GIQ1120	60	561.7	60	456
32	GIQ1123	80	561.7	80	456
33	GIQ1124	40	561.7	40	456
34	GIQ1125	40	561.7	40	456
35	GIQ1126	20	561.7	20	456
36	GIQ1127	40	561.7	40	456
37	GIQ1129	80	561.7	80	456
38	GIQ1130	40	561.7	40	456
39	GIQ1131	221	561.7	221	456
40	GIQ1132	80	561.7	80	456

Name of Respondent
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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17					
18					
19					
20					
21	Generation Studies				
22	GIQ1133	301	561.7	301	456
23	GIQ1134	241	561.7	241	456
24	GIQ1135	40	561.7	40	456
25	GIQ1143	20	561.7	20	456
26	GIQ1144	40	561.7	40	456
27	GIQ1145	80	561.7	80	456
28	GIQ1146	80	561.7	80	456
29	GIQ1147	60	561.7	60	456
30	GIQ1149	100	561.7	100	456
31	GIQ1150	80	561.7	80	456
32	GIQ1151	80	561.7	80	456
33	GIQ1153	40	561.7	40	456
34	GIQ1154	40	561.7	40	456
35	GIQ1155	40	561.7	40	456
36	GIQ1156	40	561.7	40	456
37	GIQ1157	140	561.7	140	456
38	GIQ1159	120	561.7	120	456
39	GIQ1160	321	561.7	321	456
40	GIQ1161	40	561.7	40	456

Name of Respondent
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1162	20	561.7	20	456
23	GIQ1163	20	561.7	20	456
24	GIQ1164	20	561.7	20	456
25	GIQ1165	60	561.7	60	456
26	GIQ1166	20	561.7	20	456
27	GIQ1167	100	561.7	100	456
28	GIQ1168	100	561.7	100	456
29	GIQ1169	80	561.7	80	456
30	GIQ1170	80	561.7	80	456
31	GIQ1171	360	561.7	360	456
32	GIQ1172	381	561.7	381	456
33	GIQ1173	274	561.7	274	456
34	GIQ1174	40	561.7	40	456
35	GIQ1175	120	561.7	120	456
36	GIQ1176	100	561.7	100	456
37	GIQ1177	60	561.7	60	456
38	GIQ1178	60	561.7	60	456
39	GIQ1179	40	561.7	40	456
40	GIQ1180	40	561.7	40	456

Name of Respondent
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This Report Is:
(1) An Original
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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17					
18					
19					
20					
21	Generation Studies				
22	GIQ1181	40	561.7	40	456
23	GIQ1182	80	561.7	80	456
24	GIQ1183	40	561.7	40	456
25	GIQ1188	40	561.7	40	456
26	GIQ1189	80	561.7	80	456
27	GIQ1190	281	561.7	365	456
28	GIQ1193	40	561.7	40	456
29	GIQ1194	40	561.7	40	456
30	GIQ1233	1,466	561.7	1,466	456
31	LGIQ0409	6,451	561.7	6,451	456
32	LGIQ0634	7,454	561.7	7,454	456
33	LGIQ0636	7,800	561.7	7,800	456
34	LGIQ0642	20,067	561.7	20,067	456
35	LGIQ0731	221	561.7	221	456
36	LGIQ0838	4,049	561.7	4,049	456
37	LGIQ0953	4,258	561.7	4,258	456
38	LGIQ1008	6,194	561.7	6,194	456
39	LGIQ1009	1,000	561.7	1,000	456
40	LGIQ1029	1,173	561.7	1,173	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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17					
18					
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20					
21	Generation Studies				
22	LGIQ1198	60	561.7	60	456
23	LGIQ1199	248	561.7	248	456
24	LGIQ1200	165	561.7	165	456
25	LGIQ1201	165	561.7	165	456
26	LGIQ1202	165	561.7	165	456
27	LGIQ1203	83	561.7	83	456
28	LGIQ1207	248	561.7	248	456
29	LGIQ1208	248	561.7	248	456
30	LGIQ1209	165	561.7	165	456
31	LGIQ1210	165	561.7	165	456
32	LGIQ1211	83	561.7	83	456
33	LGIQ1212	248	561.7	248	456
34	LGIQ1217	83	561.7	83	456
35	LGIQ1218	83	561.7	83	456
36	LGIQ1219	803	561.7	803	456
37	LGIQ1220	285	561.7	285	456
38	LGIQ1221	83	561.7	83	456
39	LGIQ1223	40	561.7	40	456
40	OCSGIQ0001	4,566	561.7	4,355	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	OCSGIQ0002	3,420	561.7	3,420	456
23	OCSGIQ0003	2,991	561.7	2,991	456
24	OCSGIQ0004	2,422	561.7	2,422	456
25	OCSGIQ0006	413	561.7	413	456
26	OCSGIQ0007	743	561.7	743	456
27	OCSGIQ0008	1,583	561.7	1,583	456
28	OCSGIQ0009	1,321	561.7	1,321	456
29	OCSGIQ0010	1,321	561.7	1,321	456
30	OCSGIQ0011	1,533	561.7	1,533	456
31	OCSGIQ0012	1,067	561.7	1,067	456
32	OCSGIQ0013	205	561.7	205	456
33	OCSGIQ0014	123	561.7	123	456
34	OCSGIQ0015	288	561.7	288	456
35	OCSGIQ0017	700	561.7	700	456
36	OCSGIQ0018	5,537	561.7	5,537	456
37	OCSGIQ0019	5,312	561.7	5,312	456
38	OCSGIQ0020	4,415	561.7	4,415	456
39	OCSGIQ0021	40	561.7	40	456
40	OCSGIQ0022	40	561.7	40	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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20					
21	Generation Studies				
22	OCSGIQ0023	3,416	561.7	3,416	456
23	OCSGIQ0024	4,043	561.7	4,043	456
24	OCSGIQ0025	3,843	561.7	3,843	456
25	OCSGIQ0026	5,180	561.7	5,180	456
26	OCSGIQ0027	4,001	561.7	4,001	456
27	OCSGIQ0028	80	561.7	80	456
28	OCSGIQ0029	4,019	561.7	4,019	456
29	OCSGIQ0032	903	561.7	903	456
30	OCSGIQ0033	5,530	561.7	5,530	456
31	OCSGIQ0034	4,159	561.7	4,159	456
32	OCSGIQ0035	2,357	561.7	2,357	456
33	OCSGIQ0036	3,592	561.7	3,592	456
34	OCSGIQ0037	2,854	561.7	2,854	456
35	OCSGIQ0038	1,600	561.7	1,600	456
36	OCSGIQ0039	1,852	561.7	1,852	456
37	OCSGIQ0040	2,558	561.7	2,558	456
38	OCSGIQ0041	777	561.7	777	456
39	OCSGIQ0042	151	561.7		
40	OCSGIQ0043	120	561.7		

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	OGIQ0413	2,493	561.7	2,493	456
23	OGIQ1043	201	561.7	201	456
24	OGIQ1045	2,799	561.7	2,799	456
25	OGIQ1158	2,158	561.7	2,158	456
26	SGIQ1191	991	561.7	991	456
27	SGIQ1204	330	561.7	330	456
28	SGIQ1205	165	561.7	165	456
29	SGIQ1206	165	561.7	165	456
30	SGIQ1216	368	561.7	368	456
31	Pre-Application Studies - East	528	561.7	528	456
32	Pre-Application Studies - West	140	561.7	140	456
33	Customer Studies Accrual	(5,750)	561.7	(5,750)	456
34					
35					
36					
37					
38					
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q3</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - WY	8,512,366	3,180,715	908	2,308,263	9,384,818
2	Irrigation Load Control - OR	221,049	108,034	908	32,230	296,853
3	Deferred Excess Net Power Costs - CA	3,533,115	456,730	555	768,860	3,220,985
4	Deferred Excess Net Power Costs - ID	29,338,147	5,380,647	555	7,223,803	27,494,991
5	Deferred Excess Net Power Costs - OR	2,249,887		555	365,198	1,884,689
6	Deferred Excess Net Power Costs - UT	58,844,471	466,705	555	21,210,014	38,101,162
7	Deferred Excess Net Power Costs - WY	13,407,081	3,240,643	555	2,918,684	13,729,040
8	Deferred Excess RECs in Rates - UT		263,893	431	4,272	259,621
9	Deferred Excess RECs in Rates - WY	131,087	19,466	456	21,414	129,139
10	Solar ITC Basis Adjustment Regulatory Asset	385,468	527	282,283	8,229	377,766
11	Tax on Bonus Depreciation - WY		185,979			185,979
12	Pension	413,778,221	182		4,300,116	409,478,287
13	Postemployment Costs	395,301			26,884	368,417
14	Powerdale Decommissioning - ID (10)	17,997		407.3	4,965	13,032
15	Carbon Plant Regulatory Asset - CA (3)	893,571		407.3	86,475	807,096
16	Carbon Plant Regulatory Asset - ID (6)	239,317		403	119,660	119,657
17	Carbon Plant Regulatory Asset - UT (6)	1,722,322		403	861,160	861,162
18	Carbon Plant Regulatory Asset - WY (6)	579,093		403	289,547	289,546
19	Carbon Plant Inventory Regulatory Asset	3,118,823		557	523,252	2,595,571
20	Cholla Plant Unit No. 4 Regulatory Asset	25,002,604				25,002,604
21	Depreciation Study Deferral - UT (17)	1,408,475		403	32,011	1,376,464
22	Depreciation Study Deferral - WY (17)	4,864,099		403	110,548	4,753,551
23	Generating Plant Liquidated Damages - UT	472,500		557	8,750	463,750
24	Generating Plant Liquidated Damages - WY	1,108,696		557	13,572	1,095,124
25	Klamath Hydroelectric Relicensing Costs - UT (10)	10,103,868	93,174	404	1,060,100	9,136,942
26	Washington Colstrip Unit No. 3 (22)	30,473		456	13,047	17,426
27	Environmental Costs (10)	90,163,786	286,263		1,491,037	88,959,012
28	Asset Retirement Obligations Regulatory Difference	144,155,647	9,434,710			153,590,357
29	Unamortized Contract Values	55,833,838		174,242	27,436,059	28,397,779
30	Unrealized Loss on Derivative Contracts	68,037,628		175,244	59,323,191	8,714,437
31	Greenhouse Gas Allowance Compliance - CA	3,435,671	763,071			4,198,742
32	Solar Feed-In Tariff Deferral - OR (1)	5,483,380	1,740,056	555,908	1,294,459	5,928,977
33	Oregon Community Solar Program	814,206	480,424	908	109,077	1,185,553
34	Solar Incentive Subscriber Program - UT	1,921,065	66,766	908	40,105	1,947,726
35	Renewable Portfolio Standards Compliance - WA (1)	292,729	215,717	555	41,336	467,110
36	Protocol - MSP Deferral - ID	300,000				300,000
37	Protocol - MSP Deferral - UT	13,200,000				13,200,000
38	Protocol - MSP Deferral - WY	4,000,000				4,000,000
39	Deferred Intervenor Funding Grants - CA	44,710	24,767			69,477
40	Deferred Intervenor Funding Grants - ID	66,865				66,865
41	Deferred Intervenor Funding Grants - OR	1,733,578	117,862			1,851,440
42	Independent Evaluator Costs - OR		37,799			37,799
43	Catastrophic Event Regulatory Asset - CA (2)	313,632		924	57,323	256,309

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q3</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Washington Low Income Program	1,600,511	36,670	142	97,004	1,540,177
2	Deferred Overburden Cost - ID	504,400	252,296	501	153,838	602,858
3	Deferred Overburden Cost - WY	1,419,254	709,897	501	432,863	1,696,288
4	BPA Balancing Account - OR	6,961,804	709,566			7,671,370
5	Property Sales Balancing Account - OR	1,437,337	364,199	421.1	239,724	1,561,812
6	Property Insurance Reserve - OR	12,969,931	1,827,280	924	1,767,142	13,030,069
7	Misc. Regulatory Assets/Liabilities - OR	439,849	3,237			443,086
8	Utah Mine Disposition	127,221,710		506	2,346,250	124,875,460
9	Preferred Stock Redemption Loss - UT (10)	306,051		407.3	20,633	285,418
10	Preferred Stock Redemption Loss - WA (10)	48,831		407.3	3,330	45,501
11	Preferred Stock Redemption Loss - WY (10)	105,471		407.3	7,111	98,360
12	Mobile Home Park Conversion - CA	224,827	4,256	407.3	5,788	223,295
13	Transportation Electrification Program - OR	1,487,213	570,468			2,057,681
14	Transportation Electrification Program - WA	186,147	13,244			199,391
15	Fire Hazard & Wildfire Mitigation Plan - CA	5,900,545	6,774,942			12,675,487
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44	TOTAL :	1,130,968,647	37,830,185		137,177,324	1,031,621,508

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 12 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 13 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is 14 years.

Schedule Page: 232 Line No.: 24 Column: a

Weighted average remaining life is 23 years.

Schedule Page: 232 Line No.: 27 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is four years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is three years.

Schedule Page: 232.1 Line No.: 8 Column: a

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	826,015	440,442,444	463,797	241,095	603,313
2	DSM Balancing Account - ID	946,800	440,442,444	1,319,741	1,795,478	1,422,537
3	DSM Balancing Account - UT	1,287,132			5,530,931	6,818,063
4	DSM Balancing Account - WA	3,752,256	440,442,444	2,206,438	2,763,317	4,309,135
5	Oregon Energy Conservation Charge	2,974,276	440,442,444	7,969,796	8,409,303	3,413,783
6	Deferred Excess Net Power Costs - CA				247,652	247,652
7	Deferred Excess Net Power Costs - WA	18,640,437			247,976	18,888,413
8	Deferred Excess Net Power Costs - WY	2,773,632	182.3	2,773,632		
9	Deferred Excess RECs in Rates - UT	1,144,073	456	646,237		497,836
10	Deferred Excess RECS in Rates - WY	98,754	456	63,441		35,313
11	Decoupling Mechanism - WA	13,978,922	440,442	3,151,790	1,408,317	12,235,449
12	Income Tax Reg. Liability - Flow Through - WA	1,188,392				1,188,392
13	Investment Tax Credit Regulatory Liability	1,313,834	190	158,402	32	1,155,464
14	Deferred Income Tax Electric	1,597,204,842	190,282,411.1	53,250,131	37,630,714	1,581,585,425
15	Excess Income Tax Deferral	71,029,771	440,442,444	37,185,918	38,419,300	72,263,153
16	Tax on Bonus Depreciation - WY (1)	263,632	440,442,444	427,277	163,645	
17	Other Postretirement	18,208,953	419	72,825		18,136,128
18	Depreciation Study Deferral - ID	107,202	403	511,965	546,498	141,735
19	Asset Retirement Obligations Reg. Difference	386,029	230	116,802		269,227
20	Greenhouse Gas Allowance Compliance - CA	4,458,387	456,555	5,339,462	5,686,826	4,805,751
21	Emergency Service Resiliency Program - CA	623,230	908	1,053		622,177
22	Solar Incentive Program - UT	4,572,212	440,442,444,908	1,595,575	37,101	3,013,738
23	STEP Pilot Program - UT	17,265,801	107,440,442,444	3,066,077	3,680,259	17,879,983
24	Renewable Portfolio Standards Compliance - OR (1)	88,873	555	122,389	158,622	125,106
25	Independent Evaluator Costs - UT	42,887			1,037,570	1,080,457
26	Alternative Rate for Energy (CARE) - CA	59,418	131	14,060	526,408	571,766
27	Utah Home Energy Lifeline	1,544,694	131,142	108,345	14,670	1,451,019
28	California Energy Savings Assistance Program	728,225	131	42,687	62,447	747,985
29	FERC Rate True-up - OR (3)	34,599,669	456	26,889,853	5,774,961	13,484,777
30	BPA Balancing Account - ID	2,145,110	440,442	420,661		1,724,449
31	BPA Balancing Account - WA	386,121			33,732	419,853
32	Blue Sky - CA	235,179			7,293	242,472
33	Blue Sky - OR	2,708,941	440,442	257,184	229,251	2,681,008
34	Blue Sky - ID	312,766	440,442	194,677		118,089
35	Blue Sky - UT	8,978,926	440,442	260,459	86,563	8,805,030
36	Blue Sky - WA	604,396			27,314	631,710
37	Blue Sky - WY	720,052			33,123	753,175
38	Depreciation Deferral - OR	7,218,263			355,152	7,573,415
39	Deferred Steam Accel. Depreciation - WA	45,945,111			3,152,895	49,098,006
40	Merwin Fish Collector Project - WA	3,432				3,432
41	TOTAL	1,879,557,526		149,461,183	119,322,321	1,849,418,664

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Direct Access 5-Year Opt Out - OR (10)	6,840,622	442	440,790	1,013,754	7,413,586
2	Transportation Electrification Program - CA	388,188	440,442,444	4,045	122	384,265
3	Oregon Clean Fuels Program	2,962,071	456	385,674		2,576,397
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41	TOTAL	1,879,557,526		149,461,183	119,322,321	1,849,418,664

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 9 Column: a
 Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 278 Line No.: 13 Column: a
 Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 14 Column: a
 Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 15 Column: a
 Weighted average remaining life is approximately one year for excess income tax deferrals in rates being amortized.

Schedule Page: 278 Line No.: 20 Column: a
 Includes California Solar on Multifamily Affordable Housing

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,392,801,892	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,143,684,516	
5	Large (or Ind.) (See Instr. 4)	978,015,135	
6	(444) Public Street and Highway Lighting	12,771,952	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,527,273,495	
11	(447) Sales for Resale	125,313,930	
12	TOTAL Sales of Electricity	3,652,587,425	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,652,587,425	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,589,711	
17	(451) Miscellaneous Service Revenues	5,056,546	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	14,006,443	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	54,901,681	
22	(456.1) Revenues from Transmission of Electricity of Others	90,616,802	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	170,171,183	
27	TOTAL Electric Operating Revenues	3,822,758,608	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
12,699,253				2
				3
13,157,199				4
14,817,635				5
88,873				6
				7
				8
				9
40,762,960				10
3,265,558				11
44,028,518				12
				13
44,028,518				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2020:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 4,308,303
Customer contract flat rate billings and facility buyout charges	844,679

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2020:

Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, including amortization and deferrals	\$ 24,536,716
Amortization of California greenhouse gas allowance revenue	12,653,065
Wind-based ancillary services	9,952,122
Flyash/by-product sales	2,533,794
Renewable energy credit sales, including amortization and deferrals	2,051,261
Net profit on sales of materials and supplies inventory	1,204,142
Revenues from generation interconnection and transmission service request studies	630,675
Steam sales	413,398
Maintenance charges for work on joint-owned transmission facilities	252,847

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	568,525,087
3	Steam Power Generation - Maintenance (510-515)	119,849,406
4	Total Power Production Expenses - Steam Power	688,374,493
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	24,955,363
9	Hydraulic Power Generation - Maintenance (541-545.1)	46,415,382
10	Total Power Production Expenses - Hydraulic Power	71,370,745
11	Other Power Generation - Operation (546-550.1)	208,351,634
12	Other Power Generation - Maintenance (551-554.1)	18,633,865
13	Total Power Production Expenses - Other Power	226,985,499
14	Other Power Supply Expenses	
15	Purchased Power (555)	539,073,987
16	System Control and Load Dispatching (556)	563,672
17	Other Expenses (557)	33,606,274
18	Total Other Power Supply Expenses (line 15-17)	573,243,933
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,559,974,670
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	5,718,705
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,988,869
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	916,544
28	(561.5) Reliability, Planning and Standards Development	1,775,791
29	(561.6) Transmission Service Studies	100,957
30	(561.7) Generation Interconnection Studies	611,184
31	(561.8) Reliability, Planning and Standards Development Services	3,262,945
32	(562) Station Expenses	2,706,630
33	(563) Overhead Line Expenses	845,502
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	103,997,762
36	(566) Miscellaneous Transmission Expenses	1,953,380
37	(567) Rents	1,519,198
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	129,397,467
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	707,693
42	(569) Maintenance of Structures	67,459
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	652,856
45	(569.3) Maintenance of Communication Equipment	3,486,489
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	8,715,955
48	(571) Maintenance Overhead Lines	11,479,453
49	(572) Maintenance of Underground Lines	147,124
50	(573) Maintenance of Miscellaneous Transmission Plant	51,373
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	25,308,402
53	Total Transmission Expenses (Lines 39 and 52)	154,705,869
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	44,869,432
74	Distribution Maintenance Expenses (590-598)	110,296,644
75	Total Distribution Expenses (Lines 73 and 74)	155,166,076

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q3

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account	Year to Date
	(a)	Quarter (b)
1	(901-905) Customer Accounts Expenses	60,394,545
2	(907-910) Customer Service and Information Expenses	78,343,288
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	56,654,260
7	921 Office Supplies and Expenses	6,668,452
8	(Less) 922 Administrative Expenses Transferred-Credit	28,064,811
9	923 Outside Services Employed	15,154,306
10	924 Property Insurance	12,915,374
11	925 Injuries and Damages	37,219,592
12	926 Employee Pensions and Benefits	85,006,336
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	19,159,529
15	(Less) 929 Duplicate Charges-Credit	92,030,585
16	930.1 General Advertising Expenses	2,170
17	930.2 Miscellaneous General Expenses	1,669,590
18	931 Rents	2,122,517
19	TOTAL Operation (Total of lines 6 thru 18)	116,476,730
20	Maintenance	
21	935 Maintenance of General Plant	17,346,486
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	133,823,216

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

Schedule Page: 325 Line No.: 15 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric	LFP
3	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS
4	Avangrid Renewables, LLC	various signatories	various signatories	NF
5	Avangrid Renewables, LLC	various signatories	various signatories	SFP
6	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
7	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
9	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD
11	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
15	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF
16	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	SFP
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
21	Black Hills Corporation	various signatories	various signatories	NF
22	Black Hills Corporation	various signatories	various signatories	SFP
23	Black Hills Power Marketing	various signatories	various signatories	NF
24	Black Hills Power Marketing	various signatories	various signatories	SFP
25	Bonneville Power Administration			OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
30	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
31	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
32	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
34	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	various	1	457	457	1
SA 965	Trona Substation	Red Butte/Mona Sub	52	43,511	43,511	2
RS 436		Borah/Brady Sub				3
SA 121	various	various		43,984	43,984	4
SA 122	various	various		30,300	30,300	5
SA 476						6
SA 895	Trona Substation	Red Butte/Mona Sub	31	12,983	12,983	7
SA 895	Trona Substation	Red Butte/Mona Sub				8
SA 742	Ponderosa Substation	various	34	72,157	72,157	9
SA 742	Ponderosa Substation	various	33			10
SA 505	Yellowtail Sub	Sheridan Substation	10	18,785	18,785	11
SA 505	Yellowtail Sub	Sheridan Substation	10			12
SA 607	various	various		11,757	11,757	13
SA 606	various	various		4,238	4,238	14
SA 563	various	various				15
SA 562	various	various		15	15	16
SA 347	various	Sheridan Substation	54	78,102	78,102	17
SA 347	various	Sheridan Substation	44			18
SA 67	various	Wyodak Substation	52	26,719	26,719	19
SA 67	various	Wyodak Substation	52			20
SA 768	various	various		395	395	21
SA 767	various	various		214	214	22
SA 43	various	various		254	254	23
SA 714	various	various		26	26	24
RS 369	Midpoint Substation	Summer Lake Sub				25
RS 237	various	various	352	346,255	346,255	26
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	27,940	27,940	27
SA 656	Lost Creek Hydro Plt	Alvey Substation	58			28
SA 229	Bonneville Power Adm	Gazley Substation	4	6,109	6,109	29
SA 229	Bonneville Power Adm	Gazley Substation	3			30
SA 539	Bonneville Power Adm	Tieton Substation	1	796	796	31
SA 539	Bonneville Power Adm	Tieton Substation	1			32
SA 538	McNary Substation	Hinkle Substation	1	154	154	33
SA 538	McNary Substation	Hinkle Substation	1			34
			4,629	5,090,685	5,063,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,523		409	2,932	1
421,822		123,655	545,477	2
				3
	620,554	25,781	646,335	4
	406,910	16,895	423,805	5
		50,607	50,607	6
253,093		10,526	263,619	7
		564	564	8
272,050		156,114	428,164	9
		-993	-993	10
82,870		14,078	96,948	11
		1,403	1,403	12
	96,501	4,004	100,505	13
	36,305	1,507	37,812	14
	8,002	332	8,334	15
	1,292	54	1,346	16
423,317		17,606	440,923	17
		803	803	18
421,822		17,543	439,365	19
		940	940	20
	1,248	52	1,300	21
	1,595	66	1,661	22
	962	40	1,002	23
	1,493	62	1,555	24
				25
1,091,739			1,091,739	26
472,441		3,230	475,671	27
		1,053	1,053	28
28,345		43,850	72,195	29
		60	60	30
2,972		508	3,480	31
		14	14	32
1,074		144	1,218	33
		2	2	34
23,109,553	8,886,329	5,790,762	37,786,644	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
2	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
10	Bonneville Power Administration	various signatories	various signatories	NF
11	Bonneville Power Administration	various signatories	various signatories	FNO
12	Bonneville Power Administration	various signatories	various signatories	AD
13	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
14	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
16	Brookfield Renewable Trading and Marketing	various signatories	various signatories	NF
17	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
18	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
19	City of Roseville	City of Roseville	City of Roseville	LFP
20	City of Roseville	City of Roseville	City of Roseville	AD
21	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
22	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
23	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF
24	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP
25	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS
26	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD
27	Deseret Gen and Trans	various signatories	various signatories	NF
28	Eagle Energy Partners I LP	various signatories	various signatories	NF
29	Energy Keepers, Inc.	various signatories	various signatories	NF
30	Energy Keepers, Inc.	various signatories	various signatories	SFP
31	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
32	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP
33	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
34	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 179	USBR Green Springs	Bonneville Power Adm	19	21,756	21,756	1
SA 179	USBR Green Springs	Bonneville Power Adm				2
RS 368	Malin Substation	Malin Substation		207,364	207,364	3
SA 328	Bonneville Power Adm		5	9,021	9,021	4
SA 328	Bonneville Power Adm		5			5
SA 827	Bonneville Power Adm	Neff Substation	1	134	134	6
SA 827	Bonneville Power Adm	Neff Substation	1			7
SA 746	Goshen Substation	various	165	324,456	324,456	8
SA 746	Goshen Substation	various	291			9
SA 44	various	various				10
SA 747	Goshen Substation	various	100	190,250	190,250	11
SA 747	Goshen Substation	various	66			12
SA 735	Cardwell-Merwin		17	24,526	24,526	13
SA 735	Cardwell-Merwin		24			14
SA 865	Goshen Substation	various	1	117	117	15
SA 941	various	various		103,501	103,501	16
SA 299	Bonneville Power Adm	various	17	29,589	29,589	17
SA 299	Bonneville Power Adm	various	14			18
SA 881	Malin 500 Substation	Round Mountain Sub	52			19
SA 881	Malin 500 Substation	Round Mountain Sub	52			20
SA 899	Troutdale Substation	Troutdale Substation	19	14,839	14,839	21
SA 899	Troutdale Substation	Troutdale Substation	19			22
SA 968	various	various		371	371	23
SA 967	various	various				24
RS 280	various	various	182	354,001	354,001	25
RS 280	various	various	85			26
SA 156	various	various		2,085	2,085	27
SA 569	various	various		291	291	28
SA 814	various	various		6,206	6,206	29
SA 815	various	various		13,255	13,255	30
SA 780	various	various				31
SA 874	various	various	10	12,046	12,046	32
SA 874	various	various	10			33
SA 943	Bonneville Power Adm	various	1	1,491	1,491	34
			4,629	5,090,685	5,063,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
151,856		1,257	153,113	1
		338	338	2
		63,396	63,396	3
38,732		34,152	72,884	4
		121	121	5
		40	40	6
		1	1	7
1,340,715		397,925	1,738,640	8
		3,531	3,531	9
	696,661	28,949	725,610	10
803,289		138,924	942,213	11
		1,380	1,380	12
136,103		19,672	155,775	13
		362	362	14
38		39	77	15
	572,828	23,807	596,635	16
135,258		23,453	158,711	17
		-1,762	-1,762	18
403,851		9,921	413,772	19
		525	525	20
126,551		5,263	131,814	21
		860	860	22
	10,226	424	10,650	23
	31	1	32	24
1,473,908		378,698	1,852,606	25
		1,664	1,664	26
	18,769	779	19,548	27
	6,969	289	7,258	28
	42,711	1,772	44,483	29
	108,081	4,488	112,569	30
		470	470	31
84,364		11,571	95,935	32
		177	177	33
6,992		1,201	8,193	34
23,109,553	8,886,329	5,790,762	37,786,644	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
2	Exelon Generation Company, LLC	various signatories	various signatories	NF
3	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	LFP
4	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
5	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	LFP
6	Guzman Energy LLC	various signatories	various signatories	NF
7	Guzman Energy LLC	various signatories	various signatories	SFP
8	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP
9	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
10	Idaho Power Company	various signatories	various signatories	SFP
11	Idaho Power Company	various signatories	various signatories	NF
12	Macquarie Energy LLC	various signatories	various signatories	NF
13	Macquarie Energy LLC	various signatories	various signatories	SFP
14	MAG Energy Solutions, Inc.	various signatories	various signatories	NF
15	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS
16	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF
17	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP
18	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
19	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD
20	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
21	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
22	NextEra Energy Resources, LLC	various signatories	various signatories	NF
23	Pacific Gas & Electric Company			OS
24	Portland General Electric Company	various signatories	various signatories	NF
25	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
26	Powerex Corporation	Bonneville Power Administration	CAISO	AD
27	Powerex Corporation	Powerex Corporation	CAISO	LFP
28	Powerex Corporation	Powerex Corporation	CAISO	AD
29	Powerex Corporation	Powerex Corporation	CAISO	LFP
30	Powerex Corporation	Powerex Corporation	CAISO	AD
31	Powerex Corporation	Powerex Corporation	CAISO	LFP
32	Powerex Corporation	Powerex Corporation	CAISO	AD
33	Powerex Corporation	Powerex Corporation	CAISO	LFP
34	Powerex Corporation	Powerex Corporation	CAISO	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 943	Bonneville Power Adm	various	1			1
SA 759	various	various		329	329	2
SA 868	Falls Creek H.P.	Bonneville Power Adm	1	1,998	1,998	3
RS 322	Targhee Substation	Goshen Substation				4
SA 966	Wallula Substation	Wala-MIDC path	10	9,165	9,165	5
SA 786	various	various		4,111	4,111	6
SA 785	various	various		3,284	3,284	7
SA 212	Trona Substation	Red Butte/Mona Sub	52	400	400	8
SA 212	Trona Substation	Red Butte/Mona Sub				9
SA 726	various	various		2,000	2,000	10
SA 725	various	various		7,689	7,689	11
SA 755	various	various		4,961	4,961	12
SA 754	various	various		150	150	13
SA 903	various	various		879	879	14
RS 302	Duchesne	Duchesne		6,271	6,271	15
SA 157	various	various		300,548	300,548	16
SA 160	various	various		5,967	5,967	17
SA 894	Four Corners	Pinto-Four Corners	1	3,663	3,663	18
SA 894	Four Corners	Pinto-Four Corners	1			19
SA 733	Wallula Substation	Wala-MIDC path	103	70,421	70,421	20
SA 733	Wallula Substation	Wala-MIDC path	103			21
SA 236	various	various		23	23	22
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				23
SA 8	various	various				24
SA 169	Bonneville Power Adm	CRAG View Substation	83	135,174	135,174	25
SA 169	Bonneville Power Adm	CRAG View Substation	83			26
SA 700	Malin 500 Substation	Round Mountain Sub	67			27
SA 700	Malin 500 Substation	Round Mountain Sub	67			28
SA 701	Malin 500 Substation	Round Mountain Sub	67			29
SA 701	Malin 500 Substation	Round Mountain Sub	67			30
SA 702	Malin 500 Substation	Round Mountain Sub	66			31
SA 702	Malin 500 Substation	Round Mountain Sub	66			32
SA 748	Malin 500 Substation	Round Mountain Sub	50			33
SA 748	Malin 500 Substation	Round Mountain Sub	50			34
			4,629	5,090,685	5,063,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		26	26	1
	34,957	427,024	461,981	2
19,689		2,807	22,496	3
		37,827	37,827	4
84,364		22,570	106,934	5
	77,645	3,218	80,863	6
	47,681	1,976	49,657	7
421,822		17,543	439,365	8
		588	588	9
	16,224	674	16,898	10
	72,694	3,020	75,714	11
	81,720	3,395	85,115	12
	1,217	50	1,267	13
	30,219	1,252	31,471	14
		5,106	5,106	15
	1,527,043	63,430	1,590,473	16
	41,879	1,739	43,618	17
20,254		3,441	23,695	18
		16	16	19
674,916		208,636	883,552	20
		1,242	1,242	21
	12,482	742	13,224	22
		41,553	41,553	23
	4		4	24
674,916		28,069	702,985	25
		1,504	1,504	26
807,702		19,842	827,544	27
		1,800	1,800	28
807,702		19,842	827,544	29
		1,800	1,800	30
807,702		19,842	827,544	31
		1,800	1,800	32
403,851		9,921	413,772	33
		900	900	34
23,109,553	8,886,329	5,790,762	37,786,644	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex Corporation	Powerex Corporation	CAISO	LFP
2	Powerex Corporation	Powerex Corporation	CAISO	AD
3	Powerex Corporation	various signatories	various signatories	NF
4	Powerex Corporation	various signatories	various signatories	SFP
5	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
6	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF
7	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP
8	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
9	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
10	Salt River Project	Salt River Project	Salt River Project	LFP
11	Salt River Project	Salt River Project	Salt River Project	AD
12	Salt River Project	various signatories	various signatories	NF
13	Salt River Project	various signatories	various signatories	SFP
14	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
15	Shell Energy North America (US), L.P.	various signatories	various signatories	NF
16	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP
17	Sierra Pacific Power Company			OS
18	Southern California Edison Company			OS
19	Southern California Edison Company	various signatories	various signatories	NF
20	Southern California Edison Company	various signatories	various signatories	AD
21	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
22	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
23	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
24	Tenaska Power Services Co.	various signatories	various signatories	NF
25	The Energy Authority, Inc.	various signatories	various signatories	NF
26	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP
27	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD
28	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF
29	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP
30	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	FNO
31	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	AD
32	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
33	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
34	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 749	Malin 500 Substation	Round Mountain Sub	150			1
SA 749	Malin 500 Substation	Round Mountain Sub	50			2
SA 47	various	various		131,714	131,714	3
SA 151	various	various		12,510	12,510	4
RS 234	Swift Unit No. 2	Woodland Substation				5
SA 316	various	various		44,714	44,714	6
SA 261	various	various				7
SA 863	Malin Substation	Malin Substation	31	31,204	31,204	8
SA 863	Malin Substation	Malin Substation	31			9
SA 809	Enel Cove Fort	Red Butte Substation	26	27,893	27,893	10
SA 809	Enel Cove Fort	Red Butte Substation	26			11
SA 557	various	various		131	131	12
SA 557	various	various		795	795	13
SA 791	Wallula Substation	Wala-MIDC path		445	445	14
SA 23	various	various		386,946	386,946	15
SA 162	various	various		12,374	12,374	16
RS 674	Sigurd Substation	Utah-Nevada Border				17
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				18
SA 642	various	various		70,002	70,002	19
SA 642	various	various				20
SA 629	Tieton Substation	various		2	2	21
SA 779	Yellowtail Sub	Wyodak Substation	4	4,378	4,378	22
SA 779	Yellowtail Sub	Wyodak Substation	4			23
SA 125	various	various		7,672	7,672	24
SA 310	various	various		1,433	1,433	25
SA 568	South Milford Sub	Mona Substation	11	12,356	12,356	26
SA 568	South Milford Sub	Mona Substation	11			27
SA 127	various	various		61,914	61,914	28
SA 128	various	various		3,586	3,586	29
SA 628	Dave Johnston Sub	Thermopolis Sub	16	31,810	31,810	30
SA 628	Dave Johnston Sub	Thermopolis Sub	17			31
SA 506	Walla Walla Sub	Burbank Pumps	1	1,281	1,281	32
SA 506	Walla Walla Sub	Burbank Pumps	1			33
RS 286	various	various		13,637	13,637	34
			4,629	5,090,685	5,063,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,211,553		29,763	1,241,316	1
		2,700	2,700	2
	434,741	18,042	452,783	3
	83,146	3,453	86,599	4
		46,330	46,330	5
	323,251	13,427	336,678	6
	81,170	3,373	84,543	7
160,297		6,667	166,964	8
		336	336	9
210,915		8,772	219,687	10
		470	470	11
	1,353	56	1,409	12
	12,979	539	13,518	13
210,915		48,151	259,066	14
	2,015,295	140,000	2,155,295	15
	80,697	3,343	84,040	16
		6,027	6,027	17
		41,553	41,553	18
	630,434	381,988	1,012,422	19
		43,866	43,866	20
		13,803	13,803	21
33,746		1,403	35,149	22
		75	75	23
	60,739	60,179	120,918	24
	10,617	440	11,057	25
92,805		12,591	105,396	26
		194	194	27
	493,102	20,426	513,528	28
	35,257	1,460	36,717	29
128,654		21,367	150,021	30
		288	288	31
4,911		6,298	11,209	32
		5	5	33
		13,637	13,637	34
23,109,553	8,886,329	5,790,762	37,786,644	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
2	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
3	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
4	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
5	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
6	Utah Municipal Power Agency	various signatories	various signatories	NF
7	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	OS
8	Western Area Power Administration	Western Area Power Administration		OS
9	Western Area Power Administration	Western Area Power Administration		OS
10	Western Area Power Administration	Western Area Power Administration	various signatories	OS
11	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
12	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
13	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	NF
14	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	SFP
15	Accrual			
16				
17				
18				
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32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS 67	Redmond Substation	Crooked River Pumps		6,098	6,098	1
RS 297	various	various	772	1,052,063	1,052,063	2
RS 297	various	various				3
RS 637	various	various	140	231,425	231,425	4
RS 637	various	various	60			5
SA 20	various	various		2,377	2,377	6
RS 591	Pelton Reregulating	Round Butte Sub		13,540	13,540	7
RS 262	various	various	330	430,343	404,523	8
RS 263	various	various		11,529	10,480	9
RS 684	Dave Johnston Sub	various				10
SA 175	Wyoming Distribution	Wyoming Distribution	1	7,013	7,013	11
SA 175	various	Wyoming Distribution	1			12
SA 132	various	various		4,343	4,343	13
SA 132	various	various		700	700	14
				-123,026	-123,079	15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			4,629	5,090,685	5,063,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
677			677	1
6,261,459		1,105,974	7,367,433	2
		9,555	9,555	3
1,232,650		221,405	1,454,055	4
		1,784	1,784	5
	10,387	431	10,818	6
		29,925	29,925	7
636,018		150,000	786,018	8
		9,123	9,123	9
				10
26,310		27,381	53,691	11
		29	29	12
	32,577	1,350	33,927	13
	5,681	235	5,916	14
		684,756	684,756	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
23,109,553	8,886,329	5,790,762	37,786,644	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: c

This footnote applies to all occurrences of "Portland General Electric" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

Schedule Page: 328 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 3 Column: c

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

Schedule Page: 328 Line No.: 3 Column: f

Glenn Canyon/Four Corners substations

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 6 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 6 Column: f

Long Hollow, WY switching station

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
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Schedule Page: 328 Line No.: 6 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 6 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 7 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 8 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 15 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 19 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 25 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 25 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 25 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

Schedule Page: 328 Line No.: 26 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 27 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 28 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 29 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 31 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 33 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 34 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 34 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 1 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 1 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 2 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 4 Column: g

White Swan/Toppenish substations

Schedule Page: 328.1 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 5 Column: g

White Swan/Toppenish substations

Schedule Page: 328.1 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 13 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 13 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 14 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 18 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 25 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 25 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 25 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 26 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 26 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.1 Line No.: 31 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780) terminating upon mutual consent.

Schedule Page: 328.1 Line No.: 31 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 2 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

Schedule Page: 328.2 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 9 Column: m

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 15 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

Schedule Page: 328.2 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 19 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.2 Line No.: 19 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 21 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 23 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 23 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 23 Column: d

Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge and phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line which terminated on February 12, 2020.

Schedule Page: 328.2 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 25 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 26 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
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Schedule Page: 328.2 Line No.: 27 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 28 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 28 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 29 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 29 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 30 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 30 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 31 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 31 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 32 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 32 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 33 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 33 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 34 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 34 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 1 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 1 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 2 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 2 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 3 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: a
This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.3 Line No.: 5 Column: d
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.3 Line No.: 5 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 6 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 7 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 8 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.3 Line No.: 8 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 9 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 9 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 11 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 16 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 17 Column: a

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.3 Line No.: 17 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 17 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 17 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.3 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 18 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 18 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 18 Column: d

Use of Facilities Agreement pertaining to the legacy contract (Rate Schedule 298) for phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, which terminated on February 12, 2020.

Schedule Page: 328.3 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 19 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

Transmission and ancillary services.

Schedule Page: 328.3 Line No.: 21 Column: c

Complete name is Southern California Public Power Authority.

Schedule Page: 328.3 Line No.: 21 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 23 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Schedule Page: 328.3 Line No.: 23 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 24 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 25 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 26 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 26 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 27 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 27 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 28 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 30 Column: a
This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 30 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 31 Column: d
Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 31 Column: m
Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 32 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 33 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 34 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 34 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.3 Line No.: 34 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.4 Line No.: 1 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

Schedule Page: 328.4 Line No.: 2 Column: a

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.4 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 2 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 4 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 5 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 7 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.4 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.4 Line No.: 8 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 8 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 8 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of the agreement.

Schedule Page: 328.4 Line No.: 9 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 9 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 9 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.4 Line No.: 10 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

Schedule Page: 328.4 Line No.: 11 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 12 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.4 Line No.: 12 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 15 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	AD					-546	-546
2	Adams Solar Center LLC	LFP					-12,730	-12,730
3	Adams Solar Center LLC	OS					-2,266	-2,266
4	Arizona Public Service	AD					11,446	11,446
5	Arizona Public Service	LFP	331,200	331,200	489,929			489,929
6	Arizona Public Service	NF	26,776	26,776	183,767			183,767
7	Arizona Public Service	OS					17,248	17,248
8	Arizona Public Service	SFP	10,720	10,720	192,071			192,071
9	Ashland, City of	FNS	601	601		6,015		6,015
10	Avista Corporation	FNS	1,242	1,206	82,584			82,584
11	Avista Corporation	NF	3,098	3,164	14,412			14,412
12	Avista Corporation	OS					-112	-112
13	Avista Corporation	SFP	65,640	67,042	202,598			202,598
14	Basin Elect. Power Coop	NF	367	367	547			547
15	Big Horn Rural Electric	OLF	8,214	8,214			36,968	36,968
16	Black Hills Power, Inc.	AD					-882	-882
	TOTAL		5,112,204	5,174,732	30,644,507	6,048	4,179,334	34,829,889

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Black Hills Power, Inc.	OS					1,780	1,780
2	Black Hills Power, Inc.	SFP	1,649	1,649	14,446			14,446
3	Bonneville Power Admin	AD					13,484	13,484
4	Bonneville Power Admin	FNS	781	799	1,381,175			1,381,175
5	Bonneville Power Admin	LFP	1,260,584	1,290,064	13,177,827			13,177,827
6	Bonneville Power Admin	NF	508,802	520,700	1,922,894			1,922,894
7	Bonneville Power Admin	OLF	774,429	792,540	5,139,560			5,139,560
8	Bonneville Power Admin	OS					3,847,136	3,847,136
9	Bonneville Power Admin	SFP	25,891	26,496	114,180			114,180
10	CA Ind Sys Operator	AD					-2,292	-2,292
11	CA Ind Sys Operator	OS					665,362	665,362
12	CA Ind Sys Operator	SFP				33		33
13	Deseret Gen and Trans	LFP	209,760	209,760	733,382			733,382
14	Deseret Gen and Trans	NF	4,976	4,976	36,922			36,922
15	Deseret Gen and Trans	OS					-858	-858
16	Deseret Gen and Trans	SFP	22,080	22,080	77,198			77,198
	TOTAL		5,112,204	5,174,732	30,644,507	6,048	4,179,334	34,829,889

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Elbe Solar Center, LLC	AD					-2,732	-2,732
2	Elbe Solar Center, LLC	LFP					-60,924	-60,924
3	Elbe Solar Center, LLC	OS					-11,083	-11,083
4	Flathead Elect Coop Inc	OS					26,500	26,500
5	Idaho Power Company	AD					1,886	1,886
6	Idaho Power Company	FNS			2,636			2,636
7	Idaho Power Company	LFP	1,126,080	1,126,080	3,483,351			3,483,351
8	Idaho Power Company	NF	267,806	267,806	891,766			891,766
9	Idaho Power Company	OLF					7,440	7,440
10	Idaho Power Company	OS					18,732	18,732
11	Idaho Power Company	SFP	3,384	3,384	9,899			9,899
12	Moon Lake Elect. Assoc.	FNS	4	4			63,971	63,971
13	Nevada Power Company	AD					6,142	6,142
14	Nevada Power Company	NF	26,835	26,835	123,317			123,317
15	Nevada Power Company	OS					35,800	35,800
16	Nevada Power Company	SFP	36,936	36,936	152,400			152,400
	TOTAL		5,112,204	5,174,732	30,644,507	6,048	4,179,334	34,829,889

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NorthWestern Corp.	NF	1,710	1,710	9,477			9,477
2	NorthWestern Corp.	OS					204	204
3	Platte River Pwr Auth	LFP	55,200	55,200	212,337			212,337
4	Platte River Pwr Auth	OS					3,370	3,370
5	Portland Gen. Electric	LFP	26,496	26,496	18,840			18,840
6	Portland Gen. Electric	NF	556	556	529			529
7	Portland Gen. Electric	OLF					250	250
8	Portland Gen. Electric	OS		984			1,938	1,938
9	Portland Gen. Electric	SFP	21,133	21,133	21,171			21,171
10	Public Service Co of CO	LFP	10,652	10,652	35,471			35,471
11	Puget Sound Energy, Inc	SFP	5,588	5,588	10,541			10,541
12	Sierra Pacific Power Co	NF	4,188	4,188	20,074			20,074
13	Sierra Pacific Power Co	OS					3,614	3,614
14	Sierra Pacific Power Co	SFP	1,152	1,152	4,560			4,560
15	Surprise Valley Electr.	OLF					1,811	1,811
16	Tri-State Gen and Trans	LFP	8,673	8,673	28,881			28,881
	TOTAL		5,112,204	5,174,732	30,644,507	6,048	4,179,334	34,829,889

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Tri-State Gen and Trans	NF	521	521	5,566			5,566
2	Tri-State Gen and Trans	OS					2,153	2,153
3	Western Area Power Admn	FNS	253,283	253,283	1,827,364			1,827,364
4	Western Area Power Admn	NF	4,929	4,929	19,566			19,566
5	Western Area Power Admn	OS					157,677	157,677
6	Western Area Power Admn	SFP	268	268	3,269			3,269
7	Westport Field Svc LLC	LFP					-540,387	-540,387
8	Accrual						-110,766	-110,766
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		5,112,204	5,174,732	30,644,507	6,048	4,179,334	34,829,889

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b
Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 2 Column: g
Reimbursement for third party services.

Schedule Page: 332 Line No.: 3 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 3 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 4 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

Schedule Page: 332 Line No.: 7 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 7 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 12 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 12 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 14 Column: a
Complete name is Basin Electric Power Cooperative, Inc.

Schedule Page: 332 Line No.: 15 Column: b
Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 15 Column: g
Use of facilities.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 16 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 16 Column: g
Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: b
Ancillary services.

Schedule Page: 332.1 Line No.: 1 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 3 Column: b
Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g
Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: b
Bonneville Power Administration - contract termination dates: November 1, 2020; January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 7 Column: b
Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 8 Column: b
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

Schedule Page: 332.1 Line No.: 8 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 10 Column: a
This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 10 Column: b
Settlement adjustment.

Schedule Page: 332.1 Line No.: 10 Column: g
Settlement adjustment.

Schedule Page: 332.1 Line No.: 11 Column: b
Ancillary services.

Schedule Page: 332.1 Line No.: 11 Column: g
Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 332.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 13 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.1 Line No.: 15 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 15 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 1 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 2 Column: b

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.2 Line No.: 2 Column: g

Reimbursement for third party services.

Schedule Page: 332.2 Line No.: 3 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 4 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.2 Line No.: 4 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 4 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 5 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 7 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 332.2 Line No.: 9 Column: b

Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

Schedule Page: 332.2 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 10 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: a

Complete name is Moon Lake Electric Association Inc.

Schedule Page: 332.2 Line No.: 12 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 13 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 15 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 3 Column: a

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 332.3 Line No.: 3 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.3 Line No.: 4 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: a

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.3 Line No.: 5 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.3 Line No.: 7 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.3 Line No.: 7 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 8 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 10 Column: a

Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 10 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 12 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.3 Line No.: 13 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 15 Column: a

Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 15 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 332.3 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 16 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 16 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.4 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 5 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

Schedule Page: 332.4 Line No.: 5 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 7 Column: b

Westport Field Services LLC - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 7 Column: g

Reimbursement for third party services.

Schedule Page: 332.4 Line No.: 8 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			34,974,329		34,974,329
2	Steam Production Plant	206,360,477				206,360,477
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	26,209,401		233,772		26,443,173
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	165,919,294				165,919,294
7	Transmission Plant	85,745,065				85,745,065
8	Distribution Plant	125,877,693				125,877,693
9	General Plant	32,302,532		533,434		32,835,966
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	642,414,462		35,741,535		678,155,997

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$12,723,961 during the nine-month period ended September 30, 2020.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,946	153,745	260,240	
3	Net Sales (Account 447)		(22,179)	(22,179)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,815,415)	7,722,711	(8,428,050)	
8					
9					
10					
11					
12					
13					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(4,803,469)	7,854,277	(8,189,989)	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q3</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	5,880,577	272,063	10,476	30	1700
10	August	6,044,999	351,247	10,546	17	1600
11	September	5,023,890	349,093	9,674	3	1700
12	Total	16,949,466	972,403	30,696		

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,557	15	800	8,556	537	3,634		1,523	1,307
2	February	15,535	4	800	8,450	577	3,634		1,534	1,340
3	March	15,353	2	800	7,923	510	3,634		2,138	1,148
4	Total for Quarter 1				24,929	1,624	10,902		5,195	3,795
5	April	13,264	2	900	7,142	421	3,634		986	1,081
6	May	15,882	29	1700	8,970	351	3,634		1,281	1,646
7	June	17,157	23	1800	9,676	403	3,766		1,626	1,686
8	Total for Quarter 2				25,788	1,175	11,034		3,893	4,413
9	July	18,454	30	1700	10,696	442	3,762		1,667	1,887
10	August	19,173	17	1600	10,766	444	3,762		2,184	2,017
11	September	17,614	3	1700	9,894	390	3,764		1,729	1,837
12	Total for Quarter 3				31,356	1,276	11,288		5,580	5,741
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				82,073	4,075	33,224		14,668	13,949

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e
Year-to-date 2020 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
Year-to-date 2020 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
Year-to-date 2020 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i
Year-to-date 2020 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2020 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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