

THIS FILING IS

Item 1: ☒ An Initial (Original)  
SubmissionOR ☐ Resubmission No. \_\_\_\_\_Form 2 Approved  
OMB No.1902-0028  
(Expires 12/31/2020)Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)

# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report

End of 2020/Q3

**INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q****GENERAL INFORMATION****I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

**II. Who Must Submit**

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

**III. What and Where to Submit**

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

#### **IV. When to Submit:**

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18<sup>th</sup> of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

#### **V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

## DEFINITIONS

- |      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| I.   | <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). |
| II.  | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.                                                                                                                                                                                                                                                                                                                                                                                                                         |
| III. | <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| IV   | <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |

## EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

## General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

# QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

<b>Document Accession #:</b> 20201120-8007 <b>IDENTIFICATION</b> <b>Filed Date:</b> 11/20/2020		
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.	Year/Period of Report End of <u>2020/Q3</u>	
03 Previous Name and Date of Change (If name changed during year) Dominion Energy Transmission, Inc. <span style="float: right;">11/05/2020</span>		
04 Address of Principal Office (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230		
05 Name of Contact Person Francis X. Lackman	06 Title of Contact Person Senior Accountant	
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230		
08 Telephone of Contact Person, Including Area Code 804-201-3430	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 11/20/2020

## QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 11/20/2020

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.  
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

**Item 1-** None or Not Applicable.

**Item 2-** None or Not Applicable.

**Item 3-** None or Not Applicable.

**Item 4-** None or Not Applicable.

**Item 5-** None or Not Applicable.

**Item 6-** None or Not Applicable.

**Item 7-** Effective November 5 2020, Dominion Energy Transmission, Inc. changed its name to Eastern Gas Transmission and Storage, Inc. (EGTS)

**Item 8-** None or Not Applicable.

**Item 9-** In July 2017, FERC audit staff communicated to EGTS that it had substantially completed an audit of EGTS' compliance with the accounting and reporting requirements of FERC's USofA and provided a description of matters and preliminary recommendations. In November 2017, the FERC audit staff issued its audit report, and in December 2017, EGTS provided its response. The appropriate accounting entries were recorded in prior years for the uncontested portion of the report and there is one finding that is still outstanding. Pending final resolution of the audit process and a determination by FERC, management is unable to estimate the potential impact of the remaining finding and no amounts

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

have been recognized. See Notes 9 and 10 of EGTS' FERC Form 2 for the year ended 12/31/2019 for information on Regulatory Matters and Commitments and Contingencies, respectively.

**Item 10-** None or Not Applicable.

**Item 11-** Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2019	RP19-1637	Electric Power Cost Adjustment (EPCA)	\$2.16
11/1/2019	RP19-1638	Transportation Cost Rate Adjustment (TCRA)	\$1.19

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

**Item 12-** Changes in officers and directors of EGTS were as follows:

Effective 08/31/2020

Cedric F. Green resigned as Vice President – Gas Transmission & Storage Technical Services

Effective 09/30/20

Diane Leopold resigned as President

Effective 10/1/2020

Paul Ruppert's title changed to President

**Item 13-** None or Not Applicable.

Line No.	Title of Account  (a)	Reference Page Number  (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	6,315,182,184	6,218,455,952
3	Construction Work in Progress (107)	200-201	164,780,935	499,799,072
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,479,963,119	6,718,255,024
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,146,285,063	2,060,176,804
6	Net Utility Plant (Total of line 4 less 5)		4,333,678,056	4,658,078,220
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,333,678,056	4,658,078,220
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	5,691,289	863,248
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		1,696,998	1,696,998
18	(Less) Accum. Provision for Depreciation and Amortization (122)		186,394	182,989
19	Investments in Associated Companies (123)	222-223	8,486,369	11,668,261
20	Investments in Subsidiary Companies (123.1)	224-225	2,164,931	2,157,460
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	454,284	418,197
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		406,097,577	391,439,110
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		418,713,765	407,197,037
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		603,091	4,425,823
33	Special Deposits (132-134)		12,894,085	7,140,251
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		66,015,153	86,404,760
38	Other Accounts Receivable (143)		15,279,862	34,308,335
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		1,864,516	1,205,527
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		36,829,672	16,815,033
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0



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**Comparative Balance Sheet (Liabilities and Other Credits)(continued)**

Line No.	Title of Account  (a)	Reference Page Number  (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		105,242,337	59,287,402
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		142,791,227	99,694,414
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		70,399,269	63,734,781
40	Notes Payable to Associated Companies (233)		47,680,162	46,958,000
41	Accounts Payable to Associated Companies (234)		53,586,896	40,508,311
42	Customer Deposits (235)		12,904,025	7,169,142
43	Taxes Accrued (236)	262-263	46,093,336	64,617,758
44	Interest Accrued (237)		0	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		225,959	274,485
49	Miscellaneous Current and Accrued Liabilities (242)	268	29,769,014	23,869,914
50	Obligations Under Capital Leases-Current (243)		6,216,084	7,012,891
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		266,874,745	254,145,282
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		5,224,071	1,922,352
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	13,921,412	486,918
61	Other Regulatory Liabilities (254)	278	555,626,848	522,636,908
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		595,696,973	719,412,155
65	Accumulated Deferred Income Taxes - Other (283)		254,451,849	243,793,417
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,424,921,153	1,488,251,750
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,780,038,280	6,105,421,624

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**Statement of Income**

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.

2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.

4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	602,469,798	589,050,834	208,214,694	185,989,309
3	Operating Expenses					
4	Operation Expenses (401)	317-325	146,497,732	162,559,889	47,900,842	39,616,947
5	Maintenance Expenses (402)	317-325	32,870,974	40,184,303	12,499,300	14,382,290
6	Depreciation Expense (403)	336-338	113,474,256	109,917,927	38,099,509	36,834,131
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	920,361	1,576,934	279,037	525,645
8	Amortization and Depletion of Utility Plant (404-405)	336-338	7,369,048	7,018,755	2,464,370	2,423,374
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	49,992,479	54,158,009	17,727,150	16,974,757
15	Income Taxes-Federal (409.1)	262-263	32,343,633	32,781,987	9,341,307	9,839,269
16	Income Taxes-Other (409.1)	262-263	( 6,100,238)	4,656,343	1,524,290	159,824
17	Provision of Deferred Income Taxes (410.1)	234-235	71,800,570	108,728,793	42,066,128	39,137,969
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	58,450,121	110,271,281	34,562,743	37,490,632
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	214,081	0	0
21	Losses from Disposition of Utility Plant (411.7)		176,080	0	176,080	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		566,087	543,515	188,740	183,384
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		391,460,861	411,641,093	137,704,010	122,586,958
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		211,008,937	177,409,741	70,510,684	63,402,351

Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report End of 2020/Q3	
Document Accession #: 20201120-8007 Filed Date: 11/20/2020						
Statement of Income(continued)						
Line No.	Title of Account  (a)	Reference Page Number  (b)	Total Current Year to Date Balance for Quarter/Year  (c)	Total Prior Year to Date Balance for Quarter/Year  (d)	Current Three Months Ended Quarterly Only No Fourth Quarter  (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter  (f)
27	Net Utility Operating Income (Carried forward from page 114)		211,008,937	177,409,741	70,510,684	63,402,351
28	<b>OTHER INCOME AND DEDUCTIONS</b>					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		79,229,741	131,389,692	16,550,540	39,310,816
34	(Less) Expenses of Nonutility Operations (417.1)		75,411,720	126,623,761	15,165,851	37,392,876
35	Nonoperating Rental Income (418)		33,860	31,855	11,555	9,133
36	Equity in Earnings of Subsidiary Companies (418.1)	119	471	( 11,827)	( 30)	( 13,195)
37	Interest and Dividend Income (419)		1,359,382	1,231,044	282,549	369,257
38	Allowance for Other Funds Used During Construction (419.1)		10,263,917	12,055,606	1,012,039	3,377,973
39	Miscellaneous Nonoperating Income (421)		( 687,827)	1,673,474	48,175	715,385
40	Gain on Disposition of Property (421.1)		1,103,146	78,445	392,449	76,674
41	TOTAL Other Income (Total of lines 31 thru 40)		15,890,970	19,824,528	3,131,426	6,453,167
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		107,755	0	107,755	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	264,108	389,544	98,736	175,877
46	Life Insurance (426.2)		9,456	20,640	( 3,228)	8,725
47	Penalties (426.3)		0	76	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		354,210	260,537	86,271	70,169
49	Other Deductions (426.5)		465,201,775	14,895,347	( 18,033,213)	360,349
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	465,937,304	15,566,144	( 17,743,679)	615,120
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	499,021	833,518	111,975	170,987
53	Income Taxes-Federal (409.2)	262-263	3,119,383	( 602,992)	4,019,047	277,049
54	Income Taxes-Other (409.2)	262-263	8,429,839	( 269,173)	1,707,120	125,390
55	Provision for Deferred Income Taxes (410.2)	234-235	17,307,241	546,088	9,299,496	275,331
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	139,480,547	1,556,423	8,872,889	273,603
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		( 110,125,063)	( 1,048,982)	6,264,749	575,154
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		( 339,921,271)	5,307,366	14,610,356	5,262,893
61	<b>INTEREST CHARGES</b>					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	66,799,064	72,418,726	22,443,737	23,671,259
68	Other Interest Expense (431)	340	183,797	270,502	59,857	78,355
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		5,068,885	8,403,629	490,652	3,068,896
70	Net Interest Charges (Total of lines 62 thru 69)		61,913,976	64,285,599	22,012,942	20,680,718
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		( 190,826,310)	118,431,508	63,108,098	47,984,526
72	<b>EXTRAORDINARY ITEMS</b>					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		( 190,826,310)	118,431,508	63,108,098	47,984,526



FERC FORM NO. 2 (REV 06-04) Page 115



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Document Accession #: 20201120-8007

Filed Date: 11/20/2020

### Statement of Retained Earnings

<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		950,712,067	828,425,492
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		( 190,826,310)	118,431,508
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		125,000,000	67,500,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		634,885,757	879,357,000
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		634,885,757	879,357,000
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

### Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	( 190,826,310)	118,431,508
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	114,398,021	111,498,265
5	Amortization of (Specify) (footnote details)	7,369,048	7,018,755
6	Deferred Income Taxes (Net)	( 108,822,857)	( 2,552,823)
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	20,062,430	1,441,925
9	Net (Increase) Decrease in Inventory	2,209,365	( 15,087,880)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	( 8,881,762)	( 71,517,243)
12	Net (Increase) Decrease in Other Regulatory Assets	1,946,382	8,305,632
13	Net Increase (Decrease) in Other Regulatory Liabilities	24,232,869	15,743,101
14	(Less) Allowance for Other Funds Used During Construction	10,263,917	12,055,606
15	(Less) Undistributed Earnings from Subsidiary Companies	471	( 11,827)
16	Other (footnote details):	445,203,624	5,791,146
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	296,626,422	167,028,607
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	( 179,041,566)	( 208,934,238)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	( 10,263,917)	( 12,055,606)
27	Other (footnote details):	( 11,747,984)	( 13,340,756)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	( 180,525,633)	( 210,219,388)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	1,357,179	78,445
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	3,174,892	3,081,573
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	( 175,993,562)	( 207,059,370)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)	722,162	
58	Other (footnote details):		360,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	722,162	360,000,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	( 177,754)	( 155,539)
66	Net Decrease in Short-Term Debt (c)		( 252,365,000)
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	( 125,000,000)	( 67,500,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	( 124,455,592)	39,979,461
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	( 3,822,732)	( 51,302)
75			
76	Cash and Cash Equivalents at Beginning of Period	4,425,823	916,898
77			
78	Cash and Cash Equivalents at End of Period	603,091	865,596

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
<b>FOOTNOTE DATA</b>			

**Schedule Page: 120 Line No.: 5 Column: b**

404.3 - Amortization Expense - Utility Plant	\$	6,373,286
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		889,092
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		106,670
Total	\$	7,369,048

**Schedule Page: 120 Line No.: 16 Column: b**

Supply Header Project Write Off	\$	453,468,912
Change in Miscellaneous Current and Accrued Assets		24,982,008
Change in Other Deferred Credits		13,434,494
Change in Gas Owed to System Gas		(4,828,041)
Change in Other Special Funds		(14,658,467)
Change in Miscellaneous Deferred Debits		(26,052,573)
Other		(1,142,709)
Total	\$	445,203,624

**Schedule Page: 120 Line No.: 27 Column: b**

Cost of Removal	\$	(11,747,984)
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**Schedule Page: 120 Line No.: 65 Column: b**

Capital Lease Payments	\$	(177,754)
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
<b>Notes to Financial Statements</b>			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

## GENERAL NOTES:

### Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to EGTS' FERC Form No. 2 for the year ended December 31, 2019 for a listing of principal differences between FERC and GAAP.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
Notes to Financial Statements			

## Statement of Cash Flows

		Nine Months Ended September 30,	
(millions)		<u>2020</u>	<u>2019</u>
<b>Supplemental Disclosure</b>			
Significant noncash investing activities:			
Accrued capital expenditures	\$	32.3	\$ 24.7

## Notes to Financial Statements

### Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

### Disposition of Gas Transmission & Storage Operations to Berkshire Hathaway Energy Company

In July 2020, Dominion Energy, Inc. (Dominion Energy) entered into an agreement with Berkshire Hathaway Energy Company (BHE) to sell substantially all of its gas transmission and storage operations, including EGTS. In November 2020, the transaction was completed and EGTS is now a wholly-owned subsidiary of Eastern Energy Gas Holdings, LLC, (formerly Dominion Energy Gas Holdings, LLC), a wholly-owned subsidiary of BHE GT&S, LLC, which is a wholly-owned subsidiary of BHE.

Based on the recorded balances at September 30, 2020, EGTS expects to record a distribution of net assets of approximately \$900 million related to the pension and other postretirement employee benefit plans retained by Dominion Energy.

### Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2019.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of September 30, 2020, its results of operations for the three and nine months ended September 30, 2020 and 2019, and its cash flows for the nine months ended September 30, 2020 and 2019. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses, and cash flows for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

### Supply Header Project

In December 2014, EGTS entered into a precedent agreement with Atlantic Coast Pipeline LLC, a limited liability company owned by Dominion Energy and Duke Energy Corporation and its consolidated subsidiaries (Atlantic Coast Pipeline), for the Supply Header Project. As a result of the cancellation of the Atlantic Coast Pipeline Project, in the second quarter of 2020 EGTS recorded a charge of \$482.0 million (\$364.5 million after-tax) in Account 426.5 – *Other Income Deductions on*

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
Notes to Financial Statements			

the Statement of Income associated with the probable abandonment of a significant portion of the project as well as the establishment of a \$75.0 million ARO in Account 230 – *Asset Retirement Obligation*. In the third quarter of 2020, EGTS recorded an additional charge of \$9.8 million (\$7.4 million after-tax) associated with the probable abandonment of a significant portion of the project and a \$28.5 million (\$20.7 million after-tax) benefit from a revision to the previously established ARO, both of which were recorded in Account 426.5 – *Other Income Deductions* on the Statement of Income. As EGTS evaluates its future use, approximately \$40.0 million remains within Account 107 – *Construction Work in Progress* for a potential modified project.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion		
Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	6,169,631,383
4	Property Under Capital Leases	36,883,128
5	Plant Purchased or Sold	
6	Completed Construction not Classified	102,425,092
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,308,939,603
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	164,780,935
12	Acquisition Adjustments	6,242,581
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,479,963,119
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,146,285,063
15	Net Utility Plant (Total of lines 13 and 14)	4,333,678,056
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	2,081,996,271
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,437,004
20	Amortization of Underground Storage Land and Land Rights	17,574,494
21	Amortization of Other Utility Plant	36,034,713
22	TOTAL In Service (Total of lines 18 thru 21)	2,140,042,482
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	6,242,581
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,146,285,063

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		6,169,631,383		
4		36,883,128		
5				
6		102,425,092		
7				
8		6,308,939,603		
9				
10				
11		164,780,935		
12		6,242,581		
13		6,479,963,119		
14		2,146,285,063		
15		4,333,678,056		
16				
17				
18		2,081,996,271		
19		4,437,004		
20		17,574,494		
21		36,034,713		
22		2,140,042,482		
23				
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28				
29				
30				
31				
32		6,242,581		
33		2,146,285,063		

**Gas Plant in Service and Accumulated Provision for Depreciation by Function**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	85,390,610	34,324,979
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	96,643,315	74,684,729
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	1,534,270,364	568,974,062
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	4,465,604,622	1,439,201,105
9	Distribution		
10	General	127,030,692	22,857,607
11	TOTAL (total of lines 1 thru 10)	6,308,939,603	2,140,042,482



Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report End of <u>2020/Q3</u>
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**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	404,306,210	236.1	1,785,625		1,711,162	404,231,747
2	Reg Liability - OPEB	134,566,024				8,480,489	143,046,513
3	Incremental OPEB Cost	2,470,770	926	775,649			1,695,121
4	Collections in Excess of Pipeline and Storage Well AROs	2,539,035	108,403	572,793		1,390,929	3,357,171
5	Electric Power Cost Adjustment	1,044,981				1,136,705	2,181,686
6	Transportation Cost Rate Adjustment	664,045				78,261	742,306
7	Undistributed Customer Refunds	134,769	various	648,433		814,517	300,853
8	Unallocated Supplier Refunds	71,451					71,451
9							
10							
11							
12							
13							
14							
15							
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45	<b>Total</b>	545,797,285		3,782,500	0	13,612,063	555,626,848

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
<b>FOOTNOTE DATA</b>			

**Schedule Page: 278 Line No.: 1 Column: b**

Regulatory Liability - Excess Deferred Income Taxes	\$ 420,321,266
Regulatory Asset - Equity AFUDC	(16,015,056)
Total Net Income Taxes Refundable through Future Rates	\$ 404,306,210

**Schedule Page: 278 Line No.: 1 Column: d**

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in 2020 consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See page 122, Note 6 to the 2019 EGTS FERC Form 2 for further discussion.

The amount on Page 278, Line No. 1, Column d and column f is comprised of the following:

Excess Deferred Income Tax Amortization	\$ 857,875
Establish of Regulatory Asset - Equity AFUDC	(783,412)
Total	\$ 74,463



Document Accession #: 20201120-8007

Filed Date: 11/20/2020

**Monthly Quantity & Revenue Data by Rate Schedule**

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item  (a)	Month 1 Quantity  (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	272,745			283,745	283,745
2	Transportation of Gas for Others (489.2 and 489.3)					
3	FT, FTNN	69,063,569		89,934	19,170,680	19,260,614
4	FTNNSC	3,984		10	1,151	1,161
5	IT	882,081		917	129,556	130,473
6	MCS	5,643,107		1,947	1,294,291	1,296,238
7	LEBANON TO LEIDY	5,856,778		7,672	1,439,565	1,447,237
8	APPALACHIAN GATEWAY	5,275,198		6,858	4,981,671	4,988,529
9	ALLEGHENY FT	1,860,841		2,419	1,108,466	1,110,885
10	NORTHEAST EXPANSION	3,999,659		5,200	1,715,180	1,720,380
11	RURAL VALLEY	743,016		966	137,068	138,034
12	STEUBEN				12,603	12,603
13	NORTHEAST STORAGE					
14	MID ATLANTIC	4,853,803		6,290	2,317,890	2,324,180
15	UTICA7	196,936		256	103,497	103,753
16	FTE	1,903,516		2,475	625,019	627,494
17	HUB II	565,638		735	99,925	100,660
18	LEBANON WEST II	3,972,697		5,165	1,803,784	1,808,949
19	CLARINGTON	6,027,336		7,836	1,360,393	1,368,229
20	M2C	6,320,265		8,216	1,283,332	1,291,548
21	LEIDYSOUTH	4,768,028		6,082	3,389,752	3,395,834
22	NEWMARKET	2,570,450		3,342	2,550,966	2,554,308
23	OTHER				729,756	729,756
24						
25						
26						
27						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item  (a)	Month 1 Quantity  (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA)  (d)	Month 1 Revenue (Other)  (e)	Month 1 Revenue (Total)  (f)
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63	Total Transportation (Other than Gathering)	124,506,902		156,320	44,254,545	44,410,865
64	Storage (489.4)					
65	GSS	31,921,410		3,992	13,002,103	13,006,095
66	NORTHEAST STORAGE	867,578		128	484,666	484,794
67	GSS - E	406,781		256	458,054	458,310
68	USA	639,564		236	749,348	749,584
69	Allegheny Storage	890,985		85	1,293,639	1,293,724
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	34,726,318		4,697	15,987,810	15,992,507
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				33,387	33,387
97	Rents (493-494)				400	400
98	Other Gas Revenues (495)				13,722,028	13,722,028
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				13,755,815	13,755,815
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	159,505,965		161,017	74,281,915	74,442,932

Monthly Quantity & Revenue Data by Rate Schedule										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.										
2. Total Quantities and Revenues in whole numbers										
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity  (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA)  (i)	Month 2 Revenue (Other)  (j)	Month 2 Revenue (Total)  (k)	Month 3 Quantity  (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)  (n)	Month 3 Revenue (Other)  (o)	Month 3 Revenue (Total)  (p)
1	192,706			205,069	205,069	141,183			123,622	123,622
2										
3	68,437,362		89,145	19,289,045	19,378,190	67,296,888		87,229	19,883,636	19,970,865
4	4,170		5	1,210	1,215	4,671		5	1,356	1,361
5	729,769		1,222	111,471	112,693	503,009		1,240	97,628	98,868
6	11,970,579		6,083	1,860,432	1,866,515	2,393,556		10,882	1,719,028	1,729,910
7	5,174,237		6,712	1,425,810	1,432,522	4,119,122		5,311	1,203,925	1,209,236
8	6,133,711		7,974	4,995,579	5,003,553	4,598,524		5,978	4,970,709	4,976,687
9	1,881,932		2,447	1,108,808	1,111,255	2,012,742		2,617	1,110,927	1,113,544
10	3,821,669		4,968	1,712,297	1,717,265	2,716,010		3,531	1,694,385	1,697,916
11	929,553		1,208	140,090	141,298	898,900		1,169	139,593	140,762
12				12,603	12,603				12,603	12,603
13										
14	4,073,290		5,315	2,305,739	2,311,054	3,128,877		4,061	2,290,116	2,294,177
15	201,122		261	103,565	103,826	191,058		248	103,402	103,650
16	1,326,945		1,725	616,688	618,413	1,390,715		1,808	617,721	619,529
17	433,136		563	97,779	98,342	523,172		680	99,237	99,917
18	3,655,081		4,752	1,798,638	1,803,390	3,897,655		5,067	1,802,568	1,807,635
19	7,381,780		9,596	1,382,335	1,391,931	6,615,900		8,601	1,369,380	1,377,981
20	6,227,570		8,096	1,281,830	1,289,926	5,550,747		7,216	1,270,866	1,278,082
21	4,591,831		6,046	3,386,876	3,392,922	4,532,677		5,932	3,377,728	3,383,660
22	2,957,230		3,844	2,572,200	2,576,044	2,930,862		3,810	2,595,917	2,599,727
23				729,501	729,501				729,283	729,283
24										
25										
26										
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity  (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA)  (i)	Month 2 Revenue (Other)  (j)	Month 2 Revenue (Total)  (k)	Month 3 Quantity  (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)  (n)	Month 3 Revenue (Other)  (o)	Month 3 Revenue (Total)  (p)
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53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	129,930,967		159,962	44,932,496	45,092,458	113,305,085		155,385	45,090,008	45,245,393
64										
65	30,971,352		2,739	12,989,309	12,992,048	30,788,508		1,105	13,000,535	13,001,640
66	852,491		41	485,123	485,164	859,140		13	485,042	485,055
67	909,401			474,042	474,042	823,181		182	469,943	470,125
68	540,314		64	748,377	748,441	600,886		111	749,540	749,651
69	679,254		58	1,288,234	1,288,292	943,219			1,295,878	1,295,878
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	33,952,812		2,902	15,985,085	15,987,987	34,014,934		1,411	16,000,938	16,002,349
91										
92										
93										
94										
95										
96				22,861	22,861				9,190	9,190
97										
98				11,055,745	11,055,745				27,088	27,088
99										
100				11,078,606	11,078,606				36,278	36,278
101	164,076,485		162,864	72,201,256	72,364,120	147,461,202		156,796	61,250,846	61,407,642

End of 2020/Q3

1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.

Name of Respondent  
Eastern Gas Transmission and Storage, Inc.This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission(Mo, Da, Yr)  
11/20/2020

End of 2020/Q3

**Gas Production and Other Gas Supply Expenses**

Report the amount of gas production and other gas supply expenses year to date

Line No.	Account (a)	Year to Date (b)	
1	Production Expenses		
2	Manufactured Gas Production		
3	Total Manufactured Gas Production (700-742)		
4	Natural Gas Production and Gathering		
5	(750-760) Operation	2,871,101	
6	(761-769) Maintenance	394,648	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	3,265,749	
8	Production Extraction		
9	(770-783) Operation		
10	(784-791) Maintenance	4,024	
11	Total Production Extraction (lines 9 and 10)	4,024	
12	(795-798) Exploration and Development Expenses		
13	Other Gas Supply Expenses		
14	Operation		
15	(800) Natural Gas Well Head Purchases		
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers		
17	(801) Natural Gas Field Line Purchases		
18	(802) Natural Gasoline Plant Outlet Purchases		
19	(803) Natural Gas Transmission Line Purchases		
20	(804) Natural Gas City Gate Purchases		
21	(804.1) Liquefied Natural Gas Purchases		
22	(805) Other Gas Purchases		
23	(805.1) (Less) Purchase Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)		
25	(806) Exchange Gas	10,386,036	
26	Purchased Gas Expenses		
27	(807.1) Well Expense - Purchased Gas		
28	(807.2) Operation of Purchased Gas Measuring Stations		
29	(807.3) Maintenance of Purchased Gas Measuring Stations		
30	(807.4) Purchased Gas Calculations Expenses		
31	(807.5) Other Purchased Gas Expenses		
32	Total Purchased Gas Expenses (lines 27 thru 31)		
33	(808.1) Gas Withdrawn from Storage-Debit	43,775,260	
34	(808.2) (Less) Gas Delivered to Storage - Credit	51,033,731	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit		
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit		
37	Gas Used in Utility Operation - Credit		
38	(810) Gas Used for Compressor Station Fuel - Credit	( 21,143,729)	
39	(811) Gas Used for Products Extraction - Credit		
40	(812) Gas Used for Other Utility Operations - Credit	5,790,108	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	( 15,353,621)	
42	(813) Other Gas Supply Expense	20,322,615	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	38,803,801	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	42,073,574	

Name of Respondent  
Eastern Gas Transmission and Storage, Inc.(1) ☒ An Original  
(2) ☐ A Resubmission(Mo, Da, Yr)  
11/20/2020

End of 2020/Q3

**Natural Gas Storage, Terminating, Processing Services**

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	25,583,783	
4	(830-837) Maintenance	9,983,835	
5	Total Underground Storage Expenses (Lines 3 and 4)	35,567,618	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations		
8	(843.1-843.9) Maintenance		
9	Total Other Storage Expenses (lines 7 and 8)		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	7,652,653	
17	(851) System Control and Load Dispatching	1,463,023	
18	(852) Communication System Expenses	712,202	
19	(853) Compressor Station Labor and Expenses	17,861,340	
20	(854) Gas for Compressor Station Fuel	( 19,462,453)	
21	(855) Other Fuel and Power for Compressor Stations	8,218,351	
22	(856) Mains Expenses	13,394,183	
23	(857) Measuring and Regulating Station Expenses	2,274,961	
24	(858) Transmission and Compression of Gas by Others	31,267,149	
25	(859) Other Expenses	3,837,124	
26	(860) Rents	419,557	
27	Total Transmission Operation Expenses (Lines 16 through 26)	67,638,090	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	2,849,409	
30	(862) Maintenance of Structures and Improvements	1,144,745	
31	(863) Maintenance of Mains	7,222,692	
32	(864) Maintenance of Compressor Station Equipment	7,661,933	
33	(865) Maintenance of Measuring and Regulating Equipment	257,590	
34	(866) Maintenance of Communication Equipment	575,165	
35	(867) Maintenance of Other Equipment	1,769	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	19,713,303	
37	Total Transmission Expenses (lines 27 and 36)	87,351,393	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	122,919,011	

Document Accession #: 20201120-8007		Filed Date: 11/20/2020	
Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Eastern Gas Transmission and Storage, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11/20/2020	End of <u>2020/Q3</u>

**Gas Customer Accounts, Service, Sales, Administrative and General Expenses**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses	676,429	
2	(907-910) Customer Service and Information Expenses		
3	(911-916) Sales Expenses		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operations		
6	920 Administrative and General Salaries	33,963,493	
7	921 Office Supplies and Expenses	3,643,157	
8	(Less) 922 Administrative Expenses Transferred-Credit	10,329,287	
9	923 Outside Services Employed	3,498,683	
10	924 Property Insurance	958,103	
11	925 Injuries and Damages	2,320,881	
12	926 Employee Pensions and Benefits	( 27,435,824)	
13	927 Franchise Requirements		
14	928 Regulatory Commission Expenses	1,653,349	
15	(Less) 929 Duplicate Charges-Credit		
16	930.1 General Advertising Expenses	97,387	
17	930.2 Miscellaneous General Expenses	341,769	
18	931 Rents	2,212,817	
19	TOTAL Operation (Total of lines 6 through 18)	10,924,528	
20	Maintenance		
21	932 Maintenance of General Plant	2,775,164	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	13,699,692	







**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.

5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.

9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,101,506,248	367,742,954
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	364,665,062	102,694,064
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	21,380,881	8,775,974
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	47,233,373	14,726,332
12	Other Gas Withdrawn from Storage (Explain)		17,464,134	9,778,883
13	Gas Received from Shippers as Compressor Station Fuel		26,891,470	9,437,192
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		303,402	118,699
16	Total Receipts (Total of lines 3 thru 15)		1,579,444,570	513,274,098
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		13,950,000	13,950,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,101,506,248	367,742,954
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	364,665,062	102,694,064
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	12,763,941	2,781,023
26	Deliveries of Gas to Others for Transportation (Account 858)	332	47,233,373	14,726,332
27	Other Gas Delivered to Storage (Explain)		22,318,629	6,886,547
28	Gas Used for Compressor Station Fuel	509	10,881,166	3,117,113
29	Other Deliveries and Gas Used for Other Operations		1,087,378	177,155
30	Total Deliveries (Total of lines 18 thru 29)		1,574,405,797	512,075,188
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		5,038,773	1,198,910
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,579,444,570	513,274,098

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

**Schedule Page: 520 Line No.: 5 Column: c**

Included in Transportation Line 5, Column c are 62,173,770 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 13, Column c, page 309 and Line 7, page 520.

Includes Production sales of 12,984 dekatherms

**Schedule Page: 520 Line No.: 5 Column: d**

Included in Transportation Line 5, Column d are 12,893 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 13, Column c, page 309 and Line 7, page 520.

Includes Production sales of 5,902 dekatherms

**Schedule Page: 520 Line No.: 7 Column: c**

Storage volumes of 364,665,062 dekatherms include withdrawal volumes of 166,807,882 dekatherms. At quarter end, EGTS held 246,306,099 dekatherms of GSS customer gas.

**Schedule Page: 520 Line No.: 7 Column: d**

Storage volumes of 102,694,064 dekatherms include withdrawal volumes of 6,929,025 dekatherms. At quarter end, EGTS held 246,306,099 dekatherms of GSS customer gas.

**Schedule Page: 520 Line No.: 12 Column: c**

Net EGTS monthly storage withdrawals.

**Schedule Page: 520 Line No.: 12 Column: d**

Net EGTS monthly storage withdrawals.

**Schedule Page: 520 Line No.: 15 Column: c**

Decrease in linepack

**Schedule Page: 520 Line No.: 15 Column: d**

Decrease in linepack

**Schedule Page: 520 Line No.: 18 Column: c**

Operational Gas Sales of 13,950,000 dekatherms are included in Transportation Line 5, Column c.

**Schedule Page: 520 Line No.: 18 Column: d**

Operational Gas Sales of 13,950,000 dekatherms are included in Transportation Line 5, Column c.

**Schedule Page: 520 Line No.: 20 Column: c**

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 62,173,770 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 13, Column c, page 309 and Line 20, page 520.

Includes Production sales of 12,984 dekatherms

**Schedule Page: 520 Line No.: 20 Column: d**

Included in Transportation Line 20, Column d are 12,893 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 13, Column c, page 309 and Line 20, page 520.

Includes Production sales of 5,902 dekatherms

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

**Schedule Page: 520 Line No.: 22 Column: c**

Storage volumes of 364,665,062 dekatherms include withdrawal volumes of 166,807,882 dekatherms. At quarter end, EGTS held 246,306,099 dekatherms of GSS customer gas.

**Schedule Page: 520 Line No.: 22 Column: d**

Storage volumes of 102,694,064 dekatherms include withdrawal volumes of 6,929,025 dekatherms. At quarter end, EGTS held 246,306,099 dekatherms of GSS customer gas.

**Schedule Page: 520 Line No.: 27 Column: c**

Net EGTS monthly storage injections and increase in linepack.

**Schedule Page: 520 Line No.: 27 Column: d**

Net EGTS monthly storage injections and increase in linepack.

**Schedule Page: 520 Line No.: 28 Column: c**

Compressor station fuel of 10,881,166 dekatherms includes estimate true-up of 268,999 dekatherms.

**Schedule Page: 520 Line No.: 28 Column: d**

Compressor station fuel of 3,117,113 dekatherms includes estimate true-up of (108,313) dekatherms.

**Schedule Page: 520 Line No.: 29 Column: c**

Shrinkage 6,925 dekatherms, measuring and regulation (M&R) and other fuel 350,533 dekatherms, and fuel retained by others 729,920 dekatherms.

**Schedule Page: 520 Line No.: 29 Column: d**

Shrinkage 1,530 dekatherms, measuring and regulation (M&R) and other fuel 22,443 dekatherms, and fuel retained by others 153,182 dekatherms.

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Filed Date: 11/20/2020

**Shipper Supplied Gas for the Current Quarter**

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	( 59,202)	313,062	1,896,923	2,150,783
5	Distribution				
6	Storage	( 23,390)	36,111	596,394	609,115
7	<b>Total Shipper Supplied Gas</b>	( 82,592)	349,173	2,493,317	2,759,898
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	( 20,407)	127,269	759,917	866,779
12	Distribution				
13	Storage	( 11,268)	9,203	139,671	137,606
14	<b>Total gas used in compressors</b>	( 31,675)	136,472	899,588	1,004,385
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	( 1,941)	6,896	42,356	47,311
19	Distribution				
20	Storage	( 2)	41	750	789
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	( 1,943)	6,937	43,106	48,100
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	( 2,825)	127,562	839,118	963,855
27	Distribution				
28	Storage	( 1,929)	3,016	49,880	50,967
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	( 4,754)	130,578	888,998	1,014,822

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**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	<b>NET EXCESS OR (DEFICIENCY)</b>				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	( 34,029)	51,335	255,532	272,838
35	Distribution				
36	Storage	( 10,191)	23,851	406,093	419,753
37	<b>Total Net Excess Or (Deficiency)</b>	( 44,220)	75,186	661,625	692,591
	<b>DISPOSITION OF EXCESS GAS:</b>				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	( 44,220)	75,186	661,625	692,591
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	<b>Total Disposition Of Excess Gas</b>	( 44,220)	75,186	661,625	692,591
	<b>GAS ACQUIRED TO MEET DEFICIENCY:</b>				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	<b>Total Gas Acquired To Meet Deficiency</b>				

**SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT**

66	Forwardhaul Volume in Dths for the Quarter	348,146,397
67	Backhaul Volume in Dths for the Quarter	
68	<b>TOTAL (Lines 66 and 67)</b>	348,146,397

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Filed Date: 11/20/2020

**Shipper Supplied Gas for the Current Quarter**

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	305,065	373,381	2,020,124	2,698,570
5	Distribution				
6	Storage	6,671	25,151	608,255	640,077
7	<b>Total Shipper Supplied Gas</b>	311,736	398,532	2,628,379	3,338,647
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	92,237	112,893	610,790	815,920
12	Distribution				
13	Storage	2,506	9,448	228,490	240,444
14	<b>Total gas used in compressors</b>	94,743	122,341	839,280	1,056,364
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	6,619	8,101	43,832	58,552
19	Distribution				
20	Storage	5	20	483	508
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	6,624	8,121	44,315	59,060
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	( 49,460)	( 60,537)	( 327,524)	( 437,521)
27	Distribution				
28	Storage	568	2,143	51,835	54,546
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	( 48,892)	( 58,394)	( 275,689)	( 382,975)



**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	<b>NET EXCESS OR (DEFICIENCY)</b>				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	255,669	312,924	1,693,026	2,261,619
35	Distribution				
36	Storage	3,592	13,540	327,447	344,579
37	<b>Total Net Excess Or (Deficiency)</b>	259,261	326,464	2,020,473	2,606,198
38	<b>DISPOSITION OF EXCESS GAS:</b>				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	259,261	326,464	2,020,473	2,606,198
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	<b>Total Disposition Of Excess Gas</b>	259,261	326,464	2,020,473	2,606,198
52	<b>GAS ACQUIRED TO MEET DEFICIENCY:</b>				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	<b>Total Gas Acquired To Meet Deficiency</b>				

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**Shipper Supplied Gas for the Current Quarter**

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	305,065	373,381	2,020,124	2,698,570
5	Distribution				
6	Storage	6,671	25,151	608,255	640,077
7	<b>Total Shipper Supplied Gas</b>	311,736	398,532	2,628,379	3,338,647
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	92,237	112,893	610,790	815,920
12	Distribution				
13	Storage	2,506	9,448	228,490	240,444
14	<b>Total gas used in compressors</b>	94,743	122,341	839,280	1,056,364
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	7,855	9,614	52,018	69,487
19	Distribution				
20	Storage	5	20	483	508
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	7,860	9,634	52,501	69,995
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	57,488	70,362	380,683	508,533
27	Distribution				
28	Storage	610	2,300	55,620	58,530
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	58,098	72,662	436,303	567,063

**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	<b>NET EXCESS OR (DEFICIENCY)</b>				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	147,485	180,512	976,633	1,304,630
35	Distribution				
36	Storage	3,550	13,383	323,662	340,595
37	<b>Total Net Excess Or (Deficiency)</b>	151,035	193,895	1,300,295	1,645,225
	<b>DISPOSITION OF EXCESS GAS:</b>				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	151,035	193,895	1,300,295	1,645,225
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	<b>Total Disposition Of Excess Gas</b>	151,035	193,895	1,300,295	1,645,225
	<b>GAS ACQUIRED TO MEET DEFICIENCY:</b>				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	<b>Total Gas Acquired To Meet Deficiency</b>				

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	( 87,304)	372,218	2,220,651	2,505,565	79,354			79,354	810	854
5										
6	( 30,459)	43,041	705,469	718,051					810	819
7	( 117,763)	415,259	2,926,120	3,223,616	79,354			79,354		
8										
9										
10										
11	( 30,468)	152,103	894,325	1,015,960					854	810
12										
13	( 14,518)	10,911	163,071	159,464					819	810
14	( 44,986)	163,014	1,057,396	1,175,424						
15										
16										
17										
18	( 2,768)	8,124	49,084	54,440					various	812
19										
20	( 3)	51	942	990					various	812
21										
22	( 2,771)	8,175	50,026	55,430						
23										
24										
25										
26	( 9,141)	150,378	979,333	1,120,570					various	812
27										
28	( 2,512)	3,597	59,055	60,140					various	812
29										
30	( 11,653)	153,975	1,038,388	1,180,710						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	( 44,927)	61,613	297,909	314,595						
35										
36	( 13,426)	28,482	482,401	497,457						
37	( 58,353)	90,095	780,310	812,052						
38										
39										
40										
41	( 58,353)	90,095	780,310	812,052						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	( 58,353)	90,095	780,310	812,052						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	387,433	474,194	2,565,557	3,427,184	81,953			81,953	810	854
5										
6	8,472	31,942	772,484	812,898					810	819
7	395,905	506,136	3,338,041	4,240,082	81,953			81,953		
8										
9										
10										
11	117,141	143,374	775,703	1,036,218					854	810
12										
13	3,183	11,999	290,182	305,364					819	810
14	120,324	155,373	1,065,885	1,341,582						
15										
16										
17										
18	8,406	10,288	55,667	74,361					various	812
19										
20	6	25	613	644					various	812
21										
22	8,412	10,313	56,280	75,005						
23										
24										
25										
26	( 62,814)	( 76,882)	( 415,955)	( 555,651)					various	812
27										
28	721	2,722	65,830	69,273					various	812
29										
30	( 62,093)	( 74,160)	( 350,125)	( 486,378)						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	324,700	397,414	2,150,142	2,872,256						
35										
36	4,562	17,196	415,859	437,617						
37	329,262	414,610	2,566,001	3,309,873						
38										
39										
40										
41	329,262	414,610	2,566,001	3,309,873						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	329,262	414,610	2,566,001	3,309,873						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

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**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	344,723	421,921	2,282,740	3,049,384	81,953			81,953	810	854
5										
6	7,538	28,421	687,328	723,287					810	819
7	352,261	450,342	2,970,068	3,772,671	81,953			81,953		
8										
9										
10										
11	104,228	127,569	690,193	921,990					854	810
12										
13	2,832	10,676	258,194	271,702					819	810
14	107,060	138,245	948,387	1,193,692						
15										
16										
17										
18	8,876	10,864	58,780	78,520					various	812
19										
20	6	23	546	575					various	812
21										
22	8,882	10,887	59,326	79,095						
23										
24										
25										
26	64,961	79,509	430,172	574,642					various	812
27										
28	689	2,599	62,851	66,139					various	812
29										
30	65,650	82,108	493,023	640,781						



Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	166,658	203,979	1,103,595	1,474,232						
35										
36	4,011	15,123	365,737	384,871						
37	170,669	219,102	1,469,332	1,859,103						
38										
39										
40										
41	170,669	219,102	1,469,332	1,859,103						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	170,669	219,102	1,469,332	1,859,103						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/20/2020	Year/Period of Report 2020/Q3
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

**Schedule Page: 521 Line No.: 4 Column: f**

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Dominion spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

**Schedule Page: 521 Line No.: 11 Column: b**

The total dekatherms were allocated to the discounted, negotiated, and recourse categories based on the percentage of Shipper Supplied Gas from lines 4-6 for each category to the total dekatherms on those lines.

This footnote applies to line 11 - 13, 18 -21, and 26 - 29, columns b, c, d, p, q, r, dd, ee, and ff for months 1, 2 and, 3.

**Schedule Page: 521 Line No.: 18 Column: b**

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

**Schedule Page: 521 Line No.: 20 Column: b**

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

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